GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 06/16/2017 RAILROAD COMMISSION OF TEXAS
*** APRIL 2017 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 10 PAGE: 1

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: SHERMAN
COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

11	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 5 RRCID -> 227412 COMPL. DATE 08/28/2006 TOTAL DEPTH 3915 PERF. 3451 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

11	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

COURSON RANCH 159 WELL #: 3 RRCID -> 227415 COMPL. DATE 08/11/2006 TOTAL DEPTH 11014 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	114			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LINN OPERATING, INC. 501545
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LINN OPERATING, INC. //CONT.// 501545
HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MFP PETROLEUM LTD. PARTNERSHIP 563282
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF. 14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

11	480	N	472	-0-	-8	-0-	472	2			N	-0-					27
12	496	N	426	-0-	-70	-0-	426	2			N	-0-					27
01	496	N	379	-0-	-117	-0-	379	2			N	-0-					27
02	448	N	314	-0-	-134	-0-	314	2			N	-0-					27
03	980	N	980	-0-	-0-	-0-	980	2			N	-0-					27
*04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

11	33090	X	27944	-0-	-5146	-0-	27049	2	895	9	N	814	760	1			729
12	30814	X	25875	-0-	-4939	-0-	24933	2	942	9	N	856	545	1			1040
01	30814	X	26812	-0-	-4002	-0-	26000	2	812	9	N	738	773	1			1005
02	27832	X	23938	-0-	-3894	-0-	23241	2	697	9	N	634	572	1			1067
03	25946	X	25946	-0-	-0-	-0-	25247	2	699	9	N	635	755	1			947
04	29820	X	NO RPT	-0-	-29820	-0-					N	NO RPT					947

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					132

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	#	5389	-0-	-401	-0-	4615	2	774	9	N	704	540	1			1125
12	6076		4891	-0-	-1185	-0-	4144	2	747	9	N	679	730	1			1074
01	6076		3876	-0-	-2200	-0-	3240	2	636	9	N	578	551	1			1101
02	5404	#	4724	-0-	-680	-0-	3921	2	803	9	N	730	874	1			957
03	5489	R	5489	-0-	-0-	-0-	4709	2	780	9	N	709	716	1			950
04	4740	#	NO RPT	-0-	-4740	-0-					N	NO RPT					950

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (DOUGLAS) //CONT.// 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 14200 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	1903					N	53					141
12	0	W	82	-0-	82	1985	13	2	69	9	N	63					204
01	0	W	250	-0-	250	2235	24	2	226	9	N	205					409
02	0	W	77	-0-	77	2312	32	2	45	9	N	41	194	1			256
03	0	W	-0-	-0-	-0-	2312					N	95					351
04	0	W	NO RPT	-0-	-0-	2312					N	NO RPT					351

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					103
12	1066	N	1066	-0-	-0-	-0-	1020	2	46	9	N	42					145
01	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					153
02	896	N	896	-0-	-0-	-0-	864	2	32	9	N	29					182
*03	985	N	985	-0-	-0-	-0-	963	2	22	9	N	20					202
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					202

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	869	-0-	-151	-0-	869	2			N	-0-					68
12	961	N	882	-0-	-79	-0-	882	2			N	-0-					68
01	1178	N	804	-0-	-374	-0-	804	2			N	-0-					68
02	812	N	709	-0-	-103	-0-	709	2			N	-0-					68
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					68
04	780	N	594	-0-	-186	-0-	594	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	970	-0-	-20	-0-	959	2	11	9	N	10					168
12	1054	N	809	-0-	-245	-0-	799	2	10	9	N	9					177
01	1023	N	907	-0-	-116	-0-	907	2			N	-0-					177
02	896	N	873	-0-	-23	-0-	872	2	1	9	N	1	1	8			177
03	806	N	724	-0-	-82	-0-	724	2			N	-0-					177
04	870	N	696	-0-	-174	-0-	696	2			N	-0-					177

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					177
12	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	N	1					178
01	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					178
02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					178
03	1185	N	1185	-0-	-0-	-0-	1142	2	43	9	N	39					217
*04	1197	N	1197	-0-	-0-	-0-	1196	2	1	9	N	1					218

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					195
12	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					195
01	799	N	799	-0-	-0-	-0-	797	2	2	9	N	2					197
02	784	N	773	-0-	-11	-0-	759	2	14	9	N	13					210
03	1178	N	729	-0-	-449	-0-	689	2	40	9	N	36	194	1			52
04	780	N	675	-0-	-105	-0-	666	2	9	9	N	8					60

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1308	N	1308	-0-	-0-	-0-	1289	2	19	9	N	17	192	1			37
12	1209	N	1160	-0-	-49	-0-	1159	2	1	9	N	1					38
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					38
02	1092	N	1046	-0-	-46	-0-	1046	2			N	-0-					38
03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					38
*04	1203	N	1203	-0-	-0-	-0-	1199	2	4	9	N	4					42

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1047	-0-	-243	-0-	1047	2			N	-0-					192
12	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					192
01	1209	N	1052	-0-	-157	-0-	1022	2	30	9	N	27	197	1			22
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					22
03	1085	N	1067	-0-	-18	-0-	1067	2			N	-0-					22
*04	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					22

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1417	-0-	-83	-0-	1417	2			N	-0-					43
12	1457	N	1225	-0-	-232	-0-	1225	2			N	-0-					43
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					43
02	1316	N	1290	-0-	-26	-0-	1290	2			N	-0-					43
03	1240	N	1106	-0-	-134	-0-	1106	2			N	-0-					43
04	1410	N	1174	-0-	-236	-0-	1108	2	66	9	N	60					103

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	7278	-0-	-282	-0-	7245	2	33	9	N	30	195	1			44
12	7502	X	7029	-0-	-473	-0-	6934	2	95	9	N	86					130
01	7502	X	7028	-0-	-474	-0-	6908	2	120	9	N	109					239
02	6776	X	6147	-0-	-629	-0-	6144	2	3	9	N	3	195	1			47
03	7502	X	6851	-0-	-651	-0-	6719	2	132	9	N	120					167
04	7260	X	6397	-0-	-863	-0-	6303	2	94	9	N	85	193	1			59

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					8
12	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					8
01	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					9
02	616	N	477	-0-	-139	-0-	476	2	1	9	Y	1					10
03	930	N	508	-0-	-422	-0-	508	2			Y	-0-					10
*04	900	N	474	-0-	-426	-0-	474	2			Y	-0-					10

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
01	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					-0-
02	1232	N	1232	-0-	-0-	-0-	1231	2	1	9	Y	1	1	8			-0-
03	1364	N	1199	-0-	-165	-0-	1199	2			Y	-0-					-0-
04	1350	N	1133	-0-	-217	-0-	1133	2			Y	-0-					-0-

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
01	837	N	656	-0-	-181	-0-	656	2			Y	-0-					-0-
02	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
03	682	N	466	-0-	-216	-0-	463	2	3	9	Y	3	1	8			2
04	630	N	452	-0-	-178	-0-	452	2			Y	-0-					2

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	-0-	8	1	256	2	Y	-0-					48
12	263	N	263	-0-	-0-	-0-	8	1	255	2	Y	-0-					48
01	279	N	263	-0-	-16	-0-	8	1	255	2	Y	-0-					48
02	252	N	237	-0-	-15	-0-	7	1	230	2	Y	-0-					48
03	260	N	260	-0-	-0-	-0-	8	1	252	2	Y	-0-					48
*04	262	N	262	-0-	-0-	-0-	8	1	254	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					7
12	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	Y	2	1	8			8
01	1674	N	1563	-0-	-111	-0-	1509	2	54	9	Y	49	1	8			56
02	1456	N	1429	-0-	-27	-0-	1428	2	1	9	Y	1	49	1	1	8	7
03	1581	N	1555	-0-	-26	-0-	1554	2	1	9	Y	1	1	8			7
04	1500	N	1467	-0-	-33	-0-	1466	2	1	9	Y	1	1	8			7

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1703	-0-	-97	-0-	1703	2			Y	-0-					13
12	1822	N	1822	-0-	-0-	-0-	1822	2			Y	-0-					13
01	1860	N	1833	-0-	-27	-0-	1752	2	81	9	Y	74					87
02	1647	N	1647	-0-	-0-	-0-	1646	2	1	9	Y	1	74	1	1	8	13
03	1829	N	1794	-0-	-35	-0-	1793	2	1	9	Y	1	1	8			13
04	1770	N	1723	-0-	-47	-0-	1722	2	1	9	Y	1	1	8			13

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1673	-0-	-217	-0-	1673	2			Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1520	2	10	9	Y	9	1	1			8
01	1798	N	1189	-0-	-609	-0-	1189	2			Y	-0-					8
02	1568	N	1164	-0-	-404	-0-	1163	2	1	9	Y	1	1	8			8
03	1519	N	1387	-0-	-132	-0-	1386	2	1	9	Y	1	1	8			8
*04	1306	N	1306	-0-	-0-	-0-	1302	2	4	9	Y	4	1	8			11

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	657	-0-	-63	-0-	657	2			Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	613	2	1	9	Y	1					1
01	775	N	668	-0-	-107	-0-	668	2			Y	-0-					1
02	616	N	595	-0-	-21	-0-	594	2	1	9	Y	1	1	8			1
03	620	N	587	-0-	-33	-0-	587	2			Y	-0-					1
*04	751	N	751	-0-	-0-	-0-	750	2	1	9	Y	1	1	8			1

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

11	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

11	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	637	2	11	9	Y	10	2	1			8
01	651	N	589	-0-	-62	-0-	589	2			Y	-0-					8
02	816	N	816	-0-	-0-	-0-	815	2	1	9	Y	1	1	8			8
03	968	N	968	-0-	-0-	-0-	965	2	3	9	Y	3	1	8			10
*04	938	N	938	-0-	-0-	-0-	897	2	41	9	Y	37	1	8			46

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					128
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					128
01	890	N	890	-0-	-0-	-0-	112	1	772	2	N	5					133
							6	9									
02	858	N	858	-0-	-0-	-0-	97	1	761	2	N	-0-					133
03	850	N	850	-0-	-0-	-0-	112	1	738	2	N	-0-					133
04	870	N	852	-0-	-18	-0-	18	1	834	2	N	-0-					133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

11	1659	N	1659	-0-	-0-	-0-	432	1	1220	2	N	6					45
							7	9									
12	1705	N	1564	-0-	-141	-0-	446	1	1118	2	N	-0-					45
01	1643	N	962	-0-	-681	-0-	144	1	803	2	N	14					59
							15	9									
02	1540	N	1057	-0-	-483	-0-	125	1	930	2	N	2	2	8			59
							2	9									
03	1550	N	1260	-0-	-290	-0-	149	1	1111	2	N	-0-					59
*04	1145	N	1145	-0-	-0-	-0-	24	1	1110	2	N	10					69
							11	9									

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

11	2244	X	2244	-0-	-0-	-0-	2205	2	39	9	Y	35					82
12	2212	N	2212	-0-	-0-	-0-	2156	2	56	9	Y	51	1	8			132
01	2201	N	2105	-0-	-96	-0-	2061	2	44	9	Y	40	1	8			171
02	2100	N	1961	-0-	-139	-0-	1935	2	26	9	Y	24	2	8			193
03	2232	N	2140	-0-	-92	-0-	2118	2	22	9	Y	20	184	1	1	8	28
04	2040	N	1823	-0-	-217	-0-	1817	2	6	9	Y	5	1	8			32

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF. 11764 - 15394

11	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					7
12	2112	N	2112	-0-	-0-	-0-	2106	2	6	9	Y	5	2	1	1	8	9
01	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1	1	8			9
02	1939	N	1939	-0-	-0-	-0-	1936	2	3	9	Y	3	3	8			9
03	2128	N	2128	-0-	-0-	-0-	2124	2	4	9	Y	4	2	8			11
*04	2087	N	2087	-0-	-0-	-0-	2046	2	41	9	Y	37	2	8			46

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF. 11564 - 13759

11	5400	X	4880	-0-	-520	-0-	4858	2	22	9	Y	20					69
12	5363	X	4845	-0-	-518	-0-	4817	2	28	9	Y	25	1	8			93
01	5890	X	4562	-0-	-1328	-0-	4523	2	39	9	Y	35	1	8			127
02	5320	X	4474	-0-	-846	-0-	4456	2	18	9	Y	16	111	1	2	8	30
03	5053	X	4845	-0-	-208	-0-	4820	2	25	9	Y	23	2	8			51
04	4890	X	4615	-0-	-275	-0-	4591	2	24	9	Y	22	2	8			71

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF. 11826 - 13590

11	1410	N	1269	-0-	-141	-0-	1269	2			Y	-0-					27
12	1353	N	1353	-0-	-0-	-0-	1343	2	10	9	Y	9					36
01	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					36
02	1256	N	1256	-0-	-0-	-0-	1255	2	1	9	Y	1	1	8			36
03	1423	N	1423	-0-	-0-	-0-	1320	2	103	9	Y	94	1	8			129
04	1380	N	1252	-0-	-128	-0-	1238	2	14	9	Y	13	1	8			141

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF. 12068 - 12477

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF. 12020 - 16328

11	7174	X	7174	-0-	-0-	-0-	7042	2	132	9	Y	120	182	1			98
12	7254	X	7174	-0-	-80	-0-	7052	2	122	9	Y	111	1	8			208
01	7502	X	6844	-0-	-658	-0-	6716	2	128	9	Y	116	180	1	1	8	143
02	6776	X	6276	-0-	-500	-0-	6164	2	112	9	Y	102	180	1	3	8	62
03	7502	X	6827	-0-	-675	-0-	6702	2	125	9	Y	114	2	8			174
04	7170	X	6785	-0-	-385	-0-	6655	2	130	9	Y	118	189	1	2	8	101

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8584	-0-	-476	-0-	8509	2	75	9	N	68					157
12	8593	X	8593	-0-	-0-	-0-	365	1	8087	2	N	128					285
							141	9									
01	8587	X	7435	-0-	-1152	-0-	149	1	7255	2	N	28	176	1			137
							31	9									
02	7756	X	7209	-0-	-547	-0-	130	1	6870	2	N	190	16	8			311
							209	9									
03	8587	X	8047	-0-	-540	-0-	149	1	7795	2	N	94	180	1			225
							103	9									
04	8310	X	7600	-0-	-710	-0-	24	1	7529	2	N	43					268
							47	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3649	X	3649	-0-	-0-	-0-	576	1	3017	2	N	51					98
							56	9									
12	3472	X	3472	-0-	-0-	-0-	595	1	2847	2	N	27					125
							30	9									
01	3246	X	3246	-0-	-0-	-0-	139	1	3004	2	N	94	178	1			41
							103	9									
02	2706	X	2706	-0-	-0-	-0-	94	1	2595	2	N	15	7	8			49
							17	9									
03	3195	X	3195	-0-	-0-	-0-	149	1	2947	2	N	90					139
							99	9									
*04	2975	X	2975	-0-	-0-	-0-	24	1	2866	2	N	77	182	1			34
							85	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9774	-0-	-366	-0-	576	1	9077	2	N	110					120
							121	9									
12	10342	X	10342	-0-	-0-	-0-	595	1	9572	2	N	159	181	1			98
							175	9									
01	10106	X	8333	-0-	-1773	-0-	23	1	8227	2	N	75					173
							83	9									
02	9128	X	8265	-0-	-863	-0-	32	1	8016	2	N	197	185	1	9	8	176
							217	9									
03	10354	X	8686	-0-	-1668	-0-	37	1	8606	2	N	39	181	1			34
							43	9									
04	10020	X	8505	-0-	-1515	-0-	6	1	8383	2	N	105					139
							116	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14190	X	12427	-0-	-1763	-0-	432	1	11845	2	N	136					163
							150	9									
12	13330	X	7204	-0-	-6126	-0-	274	1	6858	2	N	65	183	1			45
							72	9									
01	13144	X	9918	-0-	-3226	-0-	74	1	9765	2	N	72					117
							79	9									
02	11592	X	6066	-0-	-5526	-0-	65	1	5901	2	N	91	8	8			200
							100	9									
03	12834	X	4386	-0-	-8448	-0-	47	1	4339	2	N	-0-					200
04	12420	X	5478	-0-	-6942	-0-	2	1	5476	2	N	-0-					200

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4704	X	4704	-0-	-0-	-0-	4647	2	57	9	N	52					180
12	5489	X	5489	-0-	-0-	-0-	499	1	4965	2	N	23					203
							25	9									
01	3587	X	3587	-0-	-0-	-0-	28	1	3520	2	N	35	182	1			56
							39	9									
02	2016	X	1879	-0-	-137	-0-	32	1	1829	2	N	16	6	8			66
							18	9									
03	2802	X	2802	-0-	-0-	-0-	30	1	2761	2	N	10					76
							11	9									
*04	3410	X	3410	-0-	-0-	-0-	6	1	3266	2	N	125	177	1			24
							138	9									

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7990	X	7990	-0-	-0-	-0-	7917	2	73	9	N	66					115
12	8307	X	8307	-0-	-0-	-0-	8238	2	69	9	N	63	1	8			177
01	8298	X	8298	-0-	-0-	-0-	8207	2	91	9	N	83	182	1	1	8	77
02	7581	X	7581	-0-	-0-	-0-	7486	2	95	9	N	86	3	8			160
03	8352	X	8352	-0-	-0-	-0-	8238	2	114	9	N	104	186	1	2	8	76
*04	7972	X	7972	-0-	-0-	-0-	7887	2	85	9	N	77	2	8			151

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	-0-	-0-	-14310	-0-					N	124	176	1			90
12	14105	X	12851	-0-	-1254	-0-	12647	2	204	9	N	185	189	1	1	8	85
01	14105	X	12357	-0-	-1748	-0-	12174	2	183	9	N	166	193	1	1	8	57
02	11495	X	11495	-0-	-0-	-0-	11356	2	139	9	N	126	2	8			181
03	12834	X	11937	-0-	-897	-0-	11823	2	114	9	N	104	188	1	1	8	96
04	12450	X	11162	-0-	-1288	-0-	11026	2	136	9	N	124	192	1	1	8	27

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450	X	15267	-0-	-3183	-0-	15043	2	224	9	N	204	186	1			72
12	18321	X	16031	-0-	-2290	-0-	15816	2	215	9	N	195	185	1	4	8	78
01	18321	X	15572	-0-	-2749	-0-	15371	2	201	9	N	183	4	8			257
02	16324	X	13409	-0-	-2915	-0-	13227	2	182	9	N	165	185	1	9	8	228
03	16492	X	15192	-0-	-1300	-0-	15007	2	185	9	N	168	189	1	6	8	201
04	15510	X	14617	-0-	-893	-0-	14423	2	194	9	N	176	189	1	7	8	181

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	14544	-0-	-996	-0-	576	1	13868	2	N	91					135
							100	9									
12	15456	X	15456	-0-	-0-	-0-	595	1	14813	2	N	44					179
							48	9									
01	13396	X	13396	-0-	-0-	-0-	94	1	13228	2	N	67	182	1			64
							74	9									
02	14267	X	14267	-0-	-0-	-0-	97	1	13964	2	N	187	179	1	3	8	69
							206	9									
03	16862	X	16862	-0-	-0-	-0-	112	1	16634	2	N	105					174
							116	9									
*04	14936	X	14936	-0-	-0-	-0-	18	1	14845	2	N	66	179	1			61
							73	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2277	-0-	-153	-0-	432	1	1845	2	N	-0-					24
12	2573	N	2447	-0-	-126	-0-	446	1	1957	2	N	40					64
							44	9									
01	2480	N	1727	-0-	-753	-0-	101	1	1607	2	N	17					81
							19	9									
02	2128	N	1685	-0-	-443	-0-	97	1	1479	2	N	99	3	8			177
							109	9									
03	2449	N	1729	-0-	-720	-0-	112	1	1617	2	N	-0-					177
04	1680	N	1369	-0-	-311	-0-	14	1	1305	2	N	45	182	1			40
							50	9									

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9376	X	9376	-0-	-0-	-0-	9233	2	143	9	Y	130	177	1			127
12	8999	X	8999	-0-	-0-	-0-	8845	2	154	9	Y	140	187	1	1	8	79
01	8944	X	8944	-0-	-0-	-0-	8805	2	139	9	Y	126	1	8			204
02	8039	X	8039	-0-	-0-	-0-	7895	2	144	9	Y	131	194	1	3	8	138
03	8944	X	8944	-0-	-0-	-0-	8783	2	161	9	Y	146	185	1	2	8	97
*04	8315	X	8315	-0-	-0-	-0-	8186	2	129	9	Y	117	3	8			211

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4639	-0-	-221	-0-	576	1	4021	2	N	38	180	1			65
							42	9									
12	4774	X	4613	-0-	-161	-0-	595	1	3963	2	N	50					115
							55	9									
01	4774	X	4017	-0-	-757	-0-	112	1	3733	2	N	156	182	1			89
							172	9									
02	4312	X	3772	-0-	-540	-0-	97	1	3565	2	N	100	4	8			185
							110	9									
03	4774	X	3993	-0-	-781	-0-	112	1	3790	2	N	83	186	1			82
							91	9									
04	4620	X	3775	-0-	-845	-0-	18	1	3682	2	N	68					150
							75	9									

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2297	N	2297	-0-	-0-	-0-	2217	2	80	9	N	73					120
12	2362	N	2362	-0-	-0-	-0-	2275	2	87	9	N	79	181	1	1	8	17
01	2418	N	2277	-0-	-141	-0-	2190	2	87	9	N	79	1	8			95
02	2156	N	2143	-0-	-13	-0-	2071	2	72	9	N	65	2	8			158
03	2363	N	2363	-0-	-0-	-0-	2304	2	59	9	N	54	187	1	2	8	23
04	2190	N	2111	-0-	-79	-0-	2032	2	79	9	N	72	1	8			94

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15060	X	13832	-0-	-1228	-0-	576	1	13205	2	N	46					143
							51	9									
12	14090	X	14090	-0-	-0-	-0-	595	1	13357	2	N	125	181	1			87
							138	9									
01	14043	X	12205	-0-	-1838	-0-	12205	2			N	-0-					87
02	12684	X	10947	-0-	-1737	-0-	10751	2	196	9	N	178	178	1	25	8	62
03	14043	X	11850	-0-	-2193	-0-	11754	2	96	9	N	87					149
04	13590	X	11267	-0-	-2323	-0-	11156	2	111	9	N	101	181	1			69

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17827	X	17827	-0-	-0-	-0-	150 307	1 9	17370	2	N	279	183	1			234
12	5611	X	4053	-0-	-1558	-0-	155 261	1 9	3637	2	N	237	183	1	2	8	286
01	5735	X	3703	-0-	-2032	-0-	145 263	1 9	3295	2	N	239	359	1	2	8	164
02	5180	X	3280	-0-	-1900	-0-	140 240	1 9	2900	2	N	218	190	1	6	8	186
03	5735	X	5121	-0-	-614	-0-	1416 257	1 9	3448	2	N	234	172	1	4	8	244
04	5550	X	5281	-0-	-269	-0-	1362 241	1 9	3678	2	N	219	363	1	4	8	96

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

11	SWR 10		17612	-0-	17612	282914	17556	2	56	9	N	51	177	1			65
12	SWR 10		3387	-0-	3387	286301	3325	2	62	9	N	56	1	8			120
01	SWR 10		3442	-0-	3442	289743	3366	2	76	9	N	69	1	8			188
02	SWR 10		3034	-0-	3034	292777	2983	2	51	9	N	46	174	1	3	8	57
03	SWR 10		3278	-0-	3278	296055	3220	2	58	9	N	53	2	8			108
04	SWR 10		3289	-0-	3289	299344	34 61	1 9	3194	2	N	55	2	8			161

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

11	282	N	282	-0-	-0-	-0-	232	2	50	9	N	45					139
12	558	N	496	-0-	-62	-0-	299	2	197	9	N	179					318
01	415	N	415	-0-	-0-	-0-	265	2	150	9	N	136					454
02	488	N	488	-0-	-0-	-0-	209	2	279	9	N	254	362	1			346
03	539	N	539	-0-	-0-	-0-	287	2	252	9	N	229	174	1			401
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					401

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	1320	2	13	9	N	12					90
12	1457	N	895	-0-	-562	-0-	895	2			N	-0-					90
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					90
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					90
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					90
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					90

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	X	1708	-0-	-0-	-0-	1595	2	113	9	N	103					311
12	2108	X	1734	-0-	-374	-0-	1734	2			N	-0-					311
01	2108	X	550	-0-	-1558	-0-	550	2			N	-0-					311
02	909	N	909	-0-	-0-	-0-	909	2			N	-0-					311
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					311
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					311

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1015	N	1015	-0-	-0-	-0-	953	2	62	9	N	56					106
12	1240	N	986	-0-	-254	-0-	986	2			N	-0-					106
01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					106
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					106
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					106
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					106

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5351	X	5351	-0-	-0-	-0-	5080	2	271	9	N	246					478
12	4246	X	4246	-0-	-0-	-0-	4196	2	50	9	N	45					523
01	4352	X	4352	-0-	-0-	-0-	4301	2	51	9	N	46	194	1			375
02	5385	X	5385	-0-	-0-	-0-	5310	2	75	9	N	68					443
03	6060	X	6060	-0-	-0-	-0-	5979	2	81	9	N	74					517
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					517

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450	-0-					N	-0-					70
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					70

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600	-0-					N	199					355
12	T. A.		-0-	-0-	-0-	-0-					N	61					416
01	T. A.		-0-	-0-	-0-	-0-					N	43					459
02	T. A.		1683	-0-	1683	1683	1670	2	13	9	N	12					471
03	T. A.		7712	-0-	7712	9395	7655	2	57	9	N	52					523
04	T. A.		NO RPT	-0-	-0-	9395					N	NO RPT					523

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	-0-	-0-	-6810	-0-					N	286					431
12	5952	X	-0-	-0-	-5952	-0-					N	103					534
01	0	X	-0-	-0-	-0-	-0-					N	111	373	1			272
02	0	X	-0-	-0-	-0-	-0-					N	87					359
03	6064	X	6064	-0-	-0-	-0-	5942	2	122	9	N	111					470
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					470

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	8499	-0-	-171	-0-	7979	2	520	9	N	473					757
12	8401	X	8093	-0-	-308	-0-	7877	2	216	9	N	196					953
01	8401	X	7839	-0-	-562	-0-	7648	2	191	9	N	174	195	1			932
02	7588	X	6796	-0-	-792	-0-	6629	2	167	9	N	152					1084
03	4518	X	4518	-0-	-0-	-0-	4340	2	178	9	N	162	192	1			1054
04	8130	X	NO RPT	-0-	-8130	-0-					N	NO RPT					1054

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	896	X	896	-0-	-0-	-0-	883	2	13	9	N	12					272
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					272
01	0	X	-0-	-0-	-0-	-0-					N	-0-					272
02	0	X	-0-	-0-	-0-	-0-					N	-0-					272
03	0	X	-0-	-0-	-0-	-0-					N	-0-					272
04	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					272

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	-0-	-0-	-6870	-0-					N	389					748
12	7068	X	-0-	-0-	-7068	-0-					N	30					778
01	7068	X	-0-	-0-	-7068	-0-					N	66					844
02	6384	X	4930	-0-	-1454	-0-	4857	2	73	9	N	66					910
03	5842	X	5842	-0-	-0-	-0-	5761	2	81	9	N	74	191	1			793
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					793

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6440	-0-	-1120	-0-	6239	2	201	9	N	183					343
12	7285	X	3868	-0-	-3417	-0-	3848	2	20	9	N	18					361
01	7285	X	3870	-0-	-3415	-0-	3820	2	50	9	N	45					406
02	6580	X	265	-0-	-6315	-0-	240	2	25	9	N	23					429
03	1576	X	1576	-0-	-0-	-0-	1552	2	24	9	N	22					451
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					451

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17656	X	17656	-0-	-0-	-0-	17335	2	321	9	N	292					507
12	15593	X	10129	-0-	-5464	-0-	10084	2	45	9	N	41					548
01	15593	X	7462	-0-	-8131	-0-	7417	2	45	9	N	41					589
02	13720	X	319	-0-	-13401	-0-	277	2	42	9	N	38					627
03	6735	X	6735	-0-	-0-	-0-	6693	2	42	9	N	38	189	1			476
04	14790	X	NO RPT	-0-	-14790	-0-					N	NO RPT					476

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21133	X	21133	-0-	-0-	-0-	20827	2	306	9	N	278	189	1			183
12	21166	X	21166	-0-	-0-	-0-	21019	2	147	9	N	134					317
01	20901	X	20901	-0-	-0-	-0-	20849	2	52	9	N	47	193	1			171
02	17811	X	17811	-0-	-0-	-0-	17679	2	132	9	N	120					291
03	20398	X	20398	-0-	-0-	-0-	20199	2	199	9	N	181	194	1			278
04	18330	X	NO RPT	-0-	-18330	-0-					N	NO RPT					278

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	12180	-0-	-810	-0-	11939	2	241	9	N	219					340
12	13641	X	13641	-0-	-0-	-0-	13232	2	409	9	N	372	191	1			521
01	13330	X	12198	-0-	-1132	-0-	11937	2	261	9	N	237	172	1			586
02	12040	X	10495	-0-	-1545	-0-	10205	2	290	9	N	264	379	1			471
03	12707	X	12707	-0-	-0-	-0-	12513	2	194	9	N	176	193	1			454
04	12900	X	NO RPT	-0-	-12900	-0-					N	NO RPT					454

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	-0-	-0-	-5790	-0-					N	428					902
12	5425	X	-0-	-0-	-5425	-0-					N	103					1005
01	5425	X	-0-	-0-	-5425	-0-					N	96	380	1			721
02	4900	X	-0-	-0-	-4900	-0-					N	68					789
03	4089	X	4089	-0-	-0-	-0-	3964	2	125	9	N	114	190	1			713
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					713

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3399	X	3399	-0-	-0-	-0-	2933	2	466	9	N	424	190	1			566
12	3069	X	2982	-0-	-87	-0-	2829	2	153	9	N	139	193	1			512
01	3069	X	2730	-0-	-339	-0-	2575	2	155	9	N	141					653
02	2772	X	2411	-0-	-361	-0-	2283	2	128	9	N	116					769
03	2751	X	2751	-0-	-0-	-0-	2594	2	157	9	N	143	191	1			721
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					721

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	9174	-0-	-5616	-0-	8994	2	180	9	N	164					331
12	11904	X	10556	-0-	-1348	-0-	10501	2	55	9	N	50					381
01	11904	X	10635	-0-	-1269	-0-	10563	2	72	9	N	65					446
02	12598	X	12598	-0-	-0-	-0-	12531	2	67	9	N	61					507
03	13287	X	13287	-0-	-0-	-0-	13215	2	72	9	N	65	189	1			383
04	10290	X	NO RPT	-0-	-10290	-0-					N	NO RPT					383

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	3711	-0-	-7299	-0-	3578	2	133	9	N	121					211
12	14512	X	14512	-0-	-0-	-0-	14399	2	113	9	N	103					314
01	13235	X	13235	-0-	-0-	-0-	13170	2	65	9	N	59	183	1			190
02	11368	X	645	-0-	-10723	-0-	567	2	78	9	N	71					261
03	16208	X	16208	-0-	-0-	-0-	16122	2	86	9	N	78					339
04	12180	X	NO RPT	-0-	-12180	-0-					N	NO RPT					339

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

11	12587	X	12587	-0-	-0-	-0-	12229	2	358	9	N	325					606
12	12710	X	12686	-0-	-24	-0-	12173	2	513	9	N	466	376	1			696
01	12710	X	12312	-0-	-398	-0-	11879	2	433	9	N	394	364	1			726
02	11480	X	10971	-0-	-509	-0-	10620	2	351	9	N	319	385	1			660
03	12173	X	12173	-0-	-0-	-0-	11777	2	396	9	N	360	344	1			676
04	12300	X	NO RPT	-0-	-12300	-0-					N	NO RPT					676

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

11	9780	X	9344	-0-	-436	-0-	8876	2	468	9	N	425	190	1			599
12	9579	X	8967	-0-	-612	-0-	8828	2	139	9	N	126	173	1			552
01	9579	X	8125	-0-	-1454	-0-	8039	2	86	9	N	78					630
02	8652	X	7052	-0-	-1600	-0-	6935	2	117	9	N	106					736
03	8150	X	8150	-0-	-0-	-0-	8102	2	48	9	N	44					780
04	9030	X	NO RPT	-0-	-9030	-0-					N	NO RPT					780

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

11	12240	X	10862	-0-	-1378	-0-	10464	2	398	9	N	362					676
12	11470	X	10498	-0-	-972	-0-	10409	2	89	9	N	81	193	1			564
01	11470	X	11178	-0-	-292	-0-	11139	2	39	9	N	35					599
02	10220	X	10014	-0-	-206	-0-	9958	2	56	9	N	51					650
03	12738	X	12738	-0-	-0-	-0-	12658	2	80	9	N	73	193	1			530
04	10830	X	NO RPT	-0-	-10830	-0-					N	NO RPT					530

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

11	4826	X	4826	-0-	-0-	-0-	63	1	4763	2	N	-0-					-0-
12	5633	X	5633	-0-	-0-	-0-	80	1	5553	2	N	-0-					-0-
01	4283	X	4283	-0-	-0-	-0-	58	1	4225	2	N	-0-					-0-
02	4329	X	4329	-0-	-0-	-0-	73	1	4256	2	N	-0-					-0-
03	2961	X	2961	-0-	-0-	-0-	53	1	2908	2	N	-0-					-0-
*04	6633	X	6633	-0-	-0-	-0-	15	1	6618	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	369	-0-	-21	-0-	8	1	361	2	N	-0-	5	5			57
12	360	N	360	-0-	-0-	-0-	8	1	352	2	N	-0-					57
01	403	N	337	-0-	-66	-0-	4	1	333	2	N	-0-					57
02	336	N	225	-0-	-111	-0-	5	1	220	2	N	-0-	2	5			55
03	372	N	301	-0-	-71	-0-	8	1	293	2	N	-0-					55
04	330	N	236	-0-	-94	-0-	15	1	221	2	N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4148	X	4148	-0-	-0-	-0-	4146	2	2	9	N	2					131
12	3994	X	3994	-0-	-0-	-0-	3994	2			N	-0-					131
01	4265	X	4265	-0-	-0-	-0-	4265	2			N	-0-					131
02	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-	3	5			128
03	4206	X	4206	-0-	-0-	-0-	4206	2			N	-0-					128
*04	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-	2	5			126

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32970	X	29731	-0-	-3239	-0-	29384	2	347	9	N	315	376	1			185
12	31651	X	29603	-0-	-2048	-0-	29263	2	340	9	N	309	186	1			308
01	31651	X	29115	-0-	-2536	-0-	28869	2	246	9	N	224	378	1			154
02	28588	X	26301	-0-	-2287	-0-	25987	2	314	9	N	285	188	1			251
03	31279	X	28212	-0-	-3067	-0-	27762	2	450	9	N	409	369	1			291
04	29730	X	26833	-0-	-2897	-0-	26349	2	484	9	N	440	373	1			358

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9749	X	9749	-0-	-0-	-0-	9684	2	65	9	N	59					243
12	9849	X	9849	-0-	-0-	-0-	9781	2	68	9	N	62	189	1			116
01	9505	X	9505	-0-	-0-	-0-	9443	2	62	9	N	56					172
02	8642	X	8642	-0-	-0-	-0-	8602	2	40	9	N	36					208
*03	9065	X	9065	-0-	-0-	-0-	9007	2	58	9	N	53	183	1			78
*04	7819	X	7819	-0-	-0-	-0-	7762	2	57	9	N	52					130

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10312	X	10312	-0-	-0-	-0-	690	1	9622	2	N	-0-					-0-
12	10385	X	8883	-0-	-1502	-0-	713	1	8170	2	N	-0-					-0-
01	10551	X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-
02	9380	X	8798	-0-	-582	-0-	644	1	8154	2	N	-0-					-0-
03	10385	X	5258	-0-	-5127	-0-	713	1	4545	2	N	-0-					-0-
*04	10106	X	10106	-0-	-0-	-0-	690	1	9416	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7444	-0-	-236	-0-	60	1	7384	2	N	-0-					134
12	9238	X	3667	-0-	-5571	-0-	62	1	3605	2	N	-0-					134
01	9238	X	8322	-0-	-916	-0-	62	1	8260	2	N	-0-					134
02	8260	X	6778	-0-	-1482	-0-	56	1	6722	2	N	-0-					134
03	7688	X	6859	-0-	-829	-0-	62	1	6797	2	N	-0-					134
*04	8319	X	8319	-0-	-0-	-0-	60	1	8259	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1036	-0-	-1154	-0-	1036	2			N	-0-					-0-
12	1457	N	948	-0-	-509	-0-	948	2			N	-0-					-0-
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
02	2800	N	2967	-0-	167	167	2967	2			N	-0-					-0-
03	2898	N	2731	-0-	-167	-0-	2731	2			N	-0-					-0-
*04	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
12	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
01	2015	N	1461	-0-	-554	-0-	1461	2			N	-0-					-0-
02	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
*04	2575	N	2575	-0-	-0-	-0-	2575	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

11	5280	X	5169	-0-	-111	-0-	5169	2			N	-0-					40
12	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					40
01	5304	X	5304	-0-	-0-	-0-	112	1	5184	2	N	7					47
							8	9									
02	5055	X	5055	-0-	-0-	-0-	97	1	4957	2	N	1	1	8			47
							1	9									
03	5346	X	5346	-0-	-0-	-0-	112	1	5234	2	N	-0-					47
04	5130	X	4531	-0-	-599	-0-	18	1	4513	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
02	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
03	1705	N	1673	-0-	-32	-0-	1673	2			N	-0-					-0-
*04	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

11	6049	X	6049	-0-	-0-	-0-	10	1	6039	2	N	-0-					-0-
12	6962	X	6962	-0-	-0-	-0-	31	1	6931	2	N	-0-					-0-
01	6403	X	6403	-0-	-0-	-0-	112	1	6291	2	N	-0-					-0-
02	4788	X	4441	-0-	-347	-0-	97	1	4344	2	N	-0-					-0-
03	8694	X	8694	-0-	-0-	-0-	112	1	8582	2	N	-0-					-0-
*04	6911	X	6911	-0-	-0-	-0-	18	1	6893	2	N	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

11	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					7
12	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					7
01	2667	N	2667	-0-	-0-	-0-	60	1	2607	2	N	-0-					7
02	2044	X	1601	-0-	-443	-0-	48	1	1553	2	N	-0-					7
03	3323	X	3323	-0-	-0-	-0-	65	1	3258	2	N	-0-					7
*04	3194	X	3194	-0-	-0-	-0-	55	1	3139	2	N	-0-					7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	692	2	1	9	N	1					1
*02	2622	N	2622	-0-	-0-	-0-	2621	2	1	9	N	1	1	8			1
*03	2665	N	2665	-0-	-0-	-0-	12	1	2653	2	N	-0-					1
*04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					1

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-
12	3447	X	3447	-0-	-0-	-0-	3447	2			N	-0-					-0-
01	3410	X	3370	-0-	-40	-0-	3370	2			N	-0-					-0-
02	3208	X	3208	-0-	-0-	-0-	3208	2			N	-0-					-0-
03	3504	X	3504	-0-	-0-	-0-	3504	2			N	-0-					-0-
*04	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
12	7971	X	7971	-0-	-0-	-0-	7971	2			N	-0-					-0-
01	6986	X	6986	-0-	-0-	-0-	6986	2			N	-0-					-0-
02	7774	X	7774	-0-	-0-	-0-	7773	2	1	9	N	1	1	8			-0-
03	8627	X	8627	-0-	-0-	-0-	8627	2			N	-0-					-0-
*04	8257	X	8257	-0-	-0-	-0-	8257	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					9
12	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					9
01	2480	X	2434	-0-	-46	-0-	22	1	2411	2	N	1					10
							1	9									
02	3895	X	3895	-0-	-0-	-0-	26	1	3868	2	N	1	1	8			10
							1	9									
03	5557	X	5557	-0-	-0-	-0-	37	1	5520	2	N	-0-					10
*04	5164	X	5164	-0-	-0-	-0-	36	1	5128	2	N	-0-					10

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	8196	-0-	-1224	-0-	8196	2			N	-0-					-0-
12	9641	X	7034	-0-	-2607	-0-	7034	2			N	-0-					-0-
01	9517	X	6097	-0-	-3420	-0-	6097	2			N	-0-					-0-
02	8372	X	6930	-0-	-1442	-0-	6929	2	1	9	N	1	1	8			-0-
03	9406	X	9406	-0-	-0-	-0-	9405	2	1	9	N	1	1	8			-0-
*04	12225	X	12225	-0-	-0-	-0-	12224	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

11	18217	X	18217	-0-	-0-	-0-	850	1	17157	2	N	191	189	1			120
							210	9									
12	17669	X	17669	-0-	-0-	-0-	802	1	16695	2	N	156	173	1			103
							172	9									
01	17075	X	17075	-0-	-0-	-0-	834	1	16072	2	N	154	47	1			210
							169	9									
02	15929	X	15929	-0-	-0-	-0-	768	1	14986	2	N	159	184	1			185
							175	9									
03	15180	X	15180	-0-	-0-	-0-	236	1	14787	2	N	143	172	1			156
							157	9									
*04	15659	X	15659	-0-	-0-	-0-	15484	2	175	9	N	159	182	1			133

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

11	0	X	-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

11	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					30
12	2108	N	1991	-0-	-117	-0-	1991	2			N	-0-					30
01	1953	N	1939	-0-	-14	-0-	1783	2	156	9	N	142	142	1			30
02	1736	N	1577	-0-	-159	-0-	1577	2			N	-0-					30
03	1984	N	1595	-0-	-389	-0-	1595	2			N	-0-					30
04	1890	N	1706	-0-	-184	-0-	1671	2	35	9	N	32					62

ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

11	816	N	816	-0-	-0-	-0-	783	2	33	9	N	30					127
12	828	N	828	-0-	-0-	-0-	794	2	34	9	N	31					158
01	791	N	791	-0-	-0-	-0-	776	2	15	9	N	14	153	1			19
02	712	N	712	-0-	-0-	-0-	679	2	33	9	N	30					49
03	837	N	792	-0-	-45	-0-	759	2	33	9	N	30					79
04	780	N	681	-0-	-99	-0-	661	2	20	9	N	18					97

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		7363	-0-	7363	46790	751	1	6489	2	N	112					206
							123	9									
12	54168	X	7378	-0-	-46790	-0-	1047	1	6223	2	N	98	188	1			116
							108	9									
01	7734	X	7734	-0-	-0-	-0-	1041	1	6562	2	N	119	3	1			232
							131	9									
02	6948	X	6948	-0-	-0-	-0-	919	1	5909	2	N	109	187	1			154
							120	9									
03	7316	X	6984	-0-	-332	-0-	743	1	6084	2	N	143	189	1			108
							157	9									
*04	7818	X	7818	-0-	-0-	-0-	729	1	6917	2	N	156	190	1			74
							172	9									

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

11	22619	X	22619	-0-	-0-	-0-	127	1	22452	2	N	36					169
							40	9									
12	23992	X	23992	-0-	-0-	-0-	440	1	23509	2	N	39					208
							43	9									
01	23860	X	23860	-0-	-0-	-0-	436	1	23378	2	N	42					250
							46	9									
02	20698	X	20698	-0-	-0-	-0-	338	1	20325	2	N	32	180	1			102
							35	9									
*03	21656	X	21656	-0-	-0-	-0-	10	1	21615	2	N	28					130
							31	9									
*04	20582	X	20582	-0-	-0-	-0-	3	1	20545	2	N	31					161
							34	9									

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	29473	X	29473	-0-	-0-	-0-	350	1	28783	2	N	309	366	1			352
							340	9									
12	31775	X	29555	-0-	-2220	-0-	1002	1	28275	2	N	253	191	1			414
							278	9									
01	31403	X	29675	-0-	-1728	-0-	1009	1	28368	2	N	271	368	1			317
							298	9									
02	28000	X	26022	-0-	-1978	-0-	793	1	24922	2	N	279	183	1			413
							307	9									
03	30442	X	26734	-0-	-3708	-0-	128	1	26239	2	N	334	555	1			192
							367	9									
04	29460	X	25952	-0-	-3508	-0-	342	1	25206	2	N	367	366	1			193
							404	9									

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9841	-0-	9841	55534	672 206	1 9	8963	2	N	187	183	1			216
12	64963	X	9429	-0-	-55534	-0-	558 194	1 9	8677	2	N	176	186	1			206
01	8525	X	7977	-0-	-548	-0-	516 199	1 9	7262	2	N	181	192	1			195
02	7700	X	7140	-0-	-560	-0-	433 184	1 9	6523	2	N	167	184	1			178
*03	9682	X	9682	-0-	-0-	-0-	135 241	1 9	9306	2	N	219	190	1			207
04	8250	X	4005	-0-	-4245	-0-	56 58	1 9	3891	2	N	53	183	1			77

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

11	240	N	179	-0-	-61	-0-	179	2			N	-0-					14
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					14
01	279	N	75	-0-	-204	-0-	75	2			N	-0-					14
02	168	N	164	-0-	-4	-0-	164	2			N	-0-					14
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					14
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					14

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					117
12	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					117
01	2199	N	2199	-0-	-0-	-0-	2103	2	96	9	N	87					204
02	1936	N	1936	-0-	-0-	-0-	1934	2	2	9	N	2					206
03	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					206
*04	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					206

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

11	1826	N	1826	-0-	-0-	-0-	1780	2	46	9	N	42					256
12	1935	N	1935	-0-	-0-	-0-	1895	2	40	9	N	36	194	1			98
01	1989	N	1989	-0-	-0-	-0-	1937	2	52	9	N	47					145
02	1708	N	1676	-0-	-32	-0-	1602	2	74	9	N	67					212
03	1922	N	1654	-0-	-268	-0-	1592	2	62	9	N	56					268
04	1920	N	1906	-0-	-14	-0-	1872	2	34	9	N	31	195	1			104

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

11	600	N	415	-0-	-185	-0-	415	2			N	-0-					72
12	496	N	65	-0-	-431	-0-	65	2			N	-0-					72
01	372	N	-0-	-0-	-372	-0-					N	-0-					72
02	392	N	33	-0-	-359	-0-	33	2			N	-0-					72
03	62	N	-0-	-0-	-62	-0-					N	-0-					72
04	0	N	-0-	-0-	-0-	-0-					N	-0-					72

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					179
12	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					179
01	3778	X	3778	-0-	-0-	-0-	3778	2			N	-0-					179
02	3453	X	3453	-0-	-0-	-0-	3420	2	33	9	N	30					209
03	3759	X	3759	-0-	-0-	-0-	3727	2	32	9	N	29	196	1			42
*04	3756	X	3756	-0-	-0-	-0-	3731	2	25	9	N	23					65

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

11	420	N	419	-0-	-1	-0-	419	2			N	-0-					30
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					30
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					30
02	392	N	297	-0-	-95	-0-	297	2			N	-0-					30
03	341	N	311	-0-	-30	-0-	311	2			N	-0-					30
*04	691	N	691	-0-	-0-	-0-	572	2	119	9	N	108					138

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

11	891	N	891	-0-	-0-	-0-	846	2	45	9	N	41					100
12	992	N	160	-0-	-832	-0-	134	2	26	9	N	24					124
01	1054	N	104	-0-	-950	-0-	56	2	48	9	N	44					168
02	840	N	533	-0-	-307	-0-	482	2	51	9	N	46					214
03	1000	N	1000	-0-	-0-	-0-	952	2	48	9	N	44	199	1			59
*04	1113	N	1113	-0-	-0-	-0-	1028	2	85	9	N	77					136

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

11	420	N	6	-0-	-414	-0-	6	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

11	480	N	213	-0-	-267	-0-	213	2			N	-0-					48
12	341	N	175	-0-	-166	-0-	175	2			N	-0-					48
01	310	N	173	-0-	-137	-0-	173	2			N	-0-					48
02	196	N	164	-0-	-32	-0-	164	2			N	-0-					48
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					48
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					48

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	-0-					N	-0-					106
12	155	N	51	-0-	-104	-0-	51	2			N	-0-					106
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					106
02	0	N	-0-	-0-	-0-	-0-					N	-0-					106
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					106
*04	145	N	145	-0-	-0-	-0-	145	2			N	-0-					106

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

11	4560	X	3918	-0-	-642	-0-	3839	2	79	9	N	72					219
12	T. A.		3923	-0-	3923	3923	3835	2	88	9	N	80	196	1			103
01	T. A.		3918	-0-	3918	7841	3822	2	96	9	N	87	1	8			189
02	T. A.		3495	-0-	3495	11336	3410	2	85	9	N	77					266
03	19279	X	7943	-0-	-11336	-0-	7687	2	256	9	N	233	375	1			124
*04	3902	X	3902	-0-	-0-	-0-	3793	2	109	9	N	99					223

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

11	110730	X	75502	-0-	-35228	-0-	74135	2	1367	9	N	1243	1170	1			392
12	95728	X	75589	-0-	-20139	-0-	74299	2	1290	9	N	1173	1374	1			191
01	89311	X	69000	-0-	-20311	-0-	67865	2	1135	9	N	1032	785	1	5	8	433
02	80668	X	57074	-0-	-23594	-0-	56115	2	959	9	N	872	969	1			336
03	89311	X	58526	-0-	-30785	-0-	57759	2	767	9	N	697	582	1			451
04	75510	X	52516	-0-	-22994	-0-	51878	2	638	9	N	580	768	1			263

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73410	X	62502	-0-	-10908	-0-	61050	2	1452	9	N	1320	1135	1			473
12	75857	X	53896	-0-	-21961	-0-	52551	2	1345	9	N	1223	1358	1			338
01	75857	X	45143	-0-	-30714	-0-	44018	2	1125	9	N	1023	963	1	8	8	390
02	68516	X	35525	-0-	-32991	-0-	34590	2	935	9	N	850	974	1			266
03	75857	X	34753	-0-	-41104	-0-	33916	2	837	9	N	761	576	1			451
04	62490	X	30519	-0-	-31971	-0-	29742	2	777	9	N	706	746	1			411

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

11	376538	X	79125	-0-	-297413	-0-	77737	2	1388	9	N	1262	1336	1			340
12	79453	X	70055	-0-	-9398	-0-	68769	2	1286	9	N	1169	1160	1			349
01	79453	X	60138	-0-	-19315	-0-	59021	2	1117	9	N	1015	1157	1	10	8	197
02	71764	X	48067	-0-	-23697	-0-	47213	2	854	9	N	776	751	1			222
03	79453	X	48674	-0-	-30779	-0-	47829	2	845	9	N	768	750	1			240
04	76890	X	42190	-0-	-34700	-0-	41395	2	795	9	N	723	540	1			423

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

11	0		27729	-0-	27729	27729	27368	2	361	9	N	328					328
12	0		129670	-0-	129670	157399	126801	2	2869	9	N	2608	2488	1			448
01	0		90861	-0-	90861	248260	88680	2	2181	9	N	1983	2111	1			320
02	315733	X	67473	-0-	-248260	-0-	65876	2	1597	9	N	1452	1155	1	5	8	612
03	69533	X	65091	-0-	-4442	-0-	63504	2	1587	9	N	1443	1535	1			520
04	67290	X	55947	-0-	-11343	-0-	54442	2	1505	9	N	1368	1497	1	7	8	384

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

11	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	310	N	-0-	-0-	-310	-0-					Y	-0-					36
02	168	N	-0-	-0-	-168	-0-					Y	-0-					36
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
*04	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

11	2820	N	2717	-0-	-103	-0-	432	1	2234	2	N	46	198	1			92
							51	9									
12	2914	N	2494	-0-	-420	-0-	446	1	2048	2	N	-0-					92
01	2790	N	1968	-0-	-822	-0-	94	1	1851	2	N	21					113
							23	9									
02	2548	N	1910	-0-	-638	-0-	97	1	1805	2	N	7	3	8			117
							8	9									
03	2480	N	2100	-0-	-380	-0-	112	1	1965	2	N	21					138
							23	9									
*04	1916	N	1916	-0-	-0-	-0-	18	1	1887	2	N	10					148
							11	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3457	-0-	-533	-0-	432	1	3025	2	N	-0-					122
12	3464	X	3464	-0-	-0-	-0-	446	1	3018	2	N	-0-					122
01	3100	X	2641	-0-	-459	-0-	86	1	2549	2	N	5					127
							6	9									
02	2973	X	2973	-0-	-0-	-0-	97	1	2782	2	N	85	6	8			206
							94	9									
03	3100	X	3096	-0-	-4	-0-	112	1	2984	2	N	-0-	178	1			28
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					28

4P ENERGY TEXAS, LLC 953803
LEGG -7- WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					176
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

11	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					163
12	1664	N	1664	-0-	-0-	-0-	1462	2	202	9	N	184					347
01	1434	N	1434	-0-	-0-	-0-	1403	2	31	9	N	28					375
02	1168	N	1168	-0-	-0-	-0-	1140	2	28	9	N	25					400
03	1298	N	1298	-0-	-0-	-0-	1268	2	30	9	N	27					427
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT					427

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

11	1910	N	1910	-0-	-0-	-0-	1840	2	70	9	N	64					290
12	2143	N	2143	-0-	-0-	-0-	1894	2	249	9	N	226					516
01	1672	N	1672	-0-	-0-	-0-	1617	2	55	9	N	50					566
02	1429	N	1429	-0-	-0-	-0-	1384	2	45	9	N	41					607
03	1664	N	1664	-0-	-0-	-0-	1612	2	52	9	N	47					654
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					654

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1701	N	1701	-0-	-0-	-0-	1671	2	30	9	N	27					260
12	2976	X	2756	-0-	-220	-0-	2610	2	146	9	N	133					393
01	2976	X	2771	-0-	-205	-0-	2720	2	51	9	N	46					439
02	2604	X	1363	-0-	-1241	-0-	1312	2	51	9	N	46					485
03	1632	X	1632	-0-	-0-	-0-	1580	2	52	9	N	47					532
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					532

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	1137	-0-	1137	2816	1102	2	35	9	N	32					47
12	4680	X	1864	-0-	-2816	-0-	1800	2	64	9	N	58					105
01	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					122
02	435	N	435	-0-	-0-	-0-	424	2	11	9	N	10					132
03	506	N	506	-0-	-0-	-0-	484	2	22	9	N	20					152
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					152

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	713	2	35	9	N	32					119
12	890	N	890	-0-	-0-	-0-	795	2	95	9	N	86					205
01	734	N	734	-0-	-0-	-0-	668	2	66	9	N	60					265
02	642	N	642	-0-	-0-	-0-	629	2	13	9	N	12	127	1			150
03	576	N	576	-0-	-0-	-0-	569	2	7	9	N	6					156
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					156

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	570	-0-	570	570	570	2			N	-0-					15
12	14B2	EXT	623	-0-	623	1193	623	2			N	-0-					15
01	14B2	EXT	511	-0-	511	1704	511	2			N	-0-					15
02	14B2	EXT	505	-0-	505	2209	496	2	9	9	N	8					23
03	14B2	EXT	582	-0-	582	2791	582	2			N	-0-					23
04		0 X	NO RPT	-0-	-0-	2791					N	NO RPT					23

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1705	-0-	1705	1705	1672	2	33	9	N	30					58
12	T. A.		1720	-0-	1720	3425	1587	2	133	9	N	121					179
01	14B2	EXT	1527	-0-	1527	4952	1404	2	123	9	N	112					291
02	14B2	EXT	1126	-0-	1126	6078	1125	2	1	9	N	1					292
03	14B2	EXT	1309	-0-	1309	7387	1295	2	14	9	N	13					305
04		0 X	NO RPT	-0-	-0-	7387					N	NO RPT					305

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					96
12	1023	N	933	-0-	-90	-0-	864	2	69	9	N	63					159
01	853	N	853	-0-	-0-	-0-	836	2	17	9	N	15					174
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					174
03	939	N	939	-0-	-0-	-0-	939	2			N	-0-					174
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					174

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

11	1307	N	1307	-0-	-0-	-0-	1283	2	24	9	N	22					172
12	1364	N	1157	-0-	-207	-0-	1060	2	97	9	N	88					260
01	1001	N	1001	-0-	-0-	-0-	976	2	25	9	N	23					283
02	984	N	984	-0-	-0-	-0-	970	2	14	9	N	13					296
03	1102	N	1102	-0-	-0-	-0-	1071	2	31	9	N	28					324
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					324

GRAYSON 22 WELL #: 2 RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014 - PLUGGED 06/20/14

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

11	T. A.		977	-0-	977	9379	953	2	24	9	N	22					127
12	3100	N	822	-0-	-2278	7101	659	2	163	9	N	148					275
01	3100	N	1243	-0-	-1857	5244	1215	2	28	9	N	25					300
02	2800	N	836	-0-	-1964	3280	814	2	22	9	N	20					320
03	3100	N	912	-0-	-2188	1092	886	2	26	9	N	24					344
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					344

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					199
12	696	N	696	-0-	-0-	-0-	621	2	75	9	N	68					267
01	660	N	660	-0-	-0-	-0-	646	2	14	9	N	13					280
02	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					283
03	625	N	625	-0-	-0-	-0-	617	2	8	9	N	7					290
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					290

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

11	T. A.		1381	-0-	1381	12383	1346	2	35	9	N	32					106
12	13807	X	1424	-0-	-12383	-0-	1294	2	130	9	N	118					224
01	1612	X	1252	-0-	-360	-0-	1222	2	30	9	N	27					251
02	1456	X	1115	-0-	-341	-0-	1079	2	36	9	N	33					284
03	1253	X	1253	-0-	-0-	-0-	1223	2	30	9	N	27					311
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					311

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	953	2	52	9	N	47					254
12	1208	N	1208	-0-	-0-	-0-	899	2	309	9	N	281					535
01	971	N	971	-0-	-0-	-0-	932	2	39	9	N	35					570
02	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					577
03	869	N	869	-0-	-0-	-0-	860	2	9	9	N	8					585
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					585

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

11	626	N	626	-0-	-0-	-0-	623	2	3	9	N	3					29
12	713	N	386	-0-	-327	-0-	361	2	25	9	N	23					52
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					52
02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					52
03	579	N	579	-0-	-0-	-0-	579	2			N	-0-					52
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

11	14B2 EXT		1172	-0-	1172	9290	1136	2	36	9	N	33					236
12	10380	X	1090	-0-	-9290	-0-	1006	2	84	9	N	76					312
01	1395	X	996	-0-	-399	-0-	950	2	46	9	N	42					354
02	1260	X	853	-0-	-407	-0-	828	2	25	9	N	23					377
03	900	X	900	-0-	-0-	-0-	881	2	19	9	N	17					394
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					394

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

11	1455	N	1455	-0-	-0-	-0-	1424	2	31	9	N	28					260
12	1792	N	1792	-0-	-0-	-0-	1676	2	116	9	N	105					365
01	1581	N	1581	-0-	-0-	-0-	1548	2	33	9	N	30					395
02	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					412
03	1165	N	1165	-0-	-0-	-0-	1141	2	24	9	N	22					434
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					434

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

11	2439	N	2439	-0-	-0-	-0-	2406	2	33	9	N	30					122
12	2819	N	2819	-0-	-0-	-0-	2485	2	334	9	N	304					426
01	2413	N	2413	-0-	-0-	-0-	2380	2	33	9	N	30					456
02	2108	N	2108	-0-	-0-	-0-	2072	2	36	9	N	33					489
03	2502	N	2502	-0-	-0-	-0-	2451	2	51	9	N	46	194	1			341
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					341

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2501	-0-	2501	6426	2487	2	14	9	N	13					38
12	8738	X	2312	-0-	-6426	-0-	2254	2	58	9	N	53					91
01	2040	N	2040	-0-	-0-	-0-	2029	2	11	9	N	10					101
02	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	N	3					104
03	2061	N	2061	-0-	-0-	-0-	2053	2	8	9	N	7					111
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					111

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGG 6 WELL #: 4 RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015 - P&A 02/19/15

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		177	-0-	177	177	177	2			N	-0-					81
04	14B2 EXT		NO RPT	-0-	-0-	177					N	NO RPT					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2902	X	2902	-0-	-0-	-0-	2855	2	47	9	N	43					93
12	3331	X	3331	-0-	-0-	-0-	3170	2	161	9	N	146					239
01	2973	X	2973	-0-	-0-	-0-	2912	2	61	9	N	55					294
02	2653	X	2653	-0-	-0-	-0-	2579	2	74	9	N	67	173	1			188
03	3041	X	3041	-0-	-0-	-0-	3017	2	24	9	N	22					210
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					210

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

11	14B2	EXT	178	-0-	178	178	178	2			N	-0-					263
12	14B2	EXT	10	-0-	10	188	10	2			N	-0-					263
01	14B2	EXT	158	-0-	158	346	158	2			N	-0-					263
02	14B2	EXT	278	-0-	278	624	278	2			N	-0-					263
03	14B2	EXT	128	-0-	128	752	128	2			N	-0-					263
04	0	X	NO RPT	-0-	-0-	752					N	NO RPT					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3591	X	3591	-0-	-0-	-0-	3568	2	23	9	N	21					99
12	3548	X	3548	-0-	-0-	-0-	3437	2	111	9	N	101					200
01	3371	X	3371	-0-	-0-	-0-	3315	2	56	9	N	51					251
02	2954	X	2954	-0-	-0-	-0-	2915	2	39	9	N	35	131	1			155
03	3436	X	3436	-0-	-0-	-0-	3395	2	41	9	N	37					192
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					192

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2577	-0-	-183	-0-	2524	2	53	9	N	48					247
12	2907	X	2907	-0-	-0-	-0-	2663	2	244	9	N	222					469
01	2852	X	2485	-0-	-367	-0-	2401	2	84	9	N	76					545
02	2576	X	2411	-0-	-165	-0-	2345	2	66	9	N	60					605
03	2685	N	2685	-0-	-0-	-0-	2624	2	61	9	N	55					660
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT					660

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	141	-0-	141	141	141	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	141					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4547	-0-	1547	1547	4462	2	85	9	N	77					139
12	3100	N	3718	-0-	618	2165	3356	2	362	9	N	329	189	1			279
01	3100	N	1868	-0-	-1232	933	1854	2	14	9	N	13					292
02	1006	N	73	-0-	-933	-0-	70	2	3	9	N	3					295
03	478	N	478	-0-	-0-	-0-	476	2	2	9	N	2					297
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					297

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		2442	-0-	2442	5286	2386	2	56	9	N	51					117
12	6601	X	1315	-0-	-5286	-0-	1158	2	157	9	N	143					260
01	1586	X	1586	-0-	-0-	-0-	1550	2	36	9	N	33					293
02	1899	X	1899	-0-	-0-	-0-	1744	2	155	9	N	141					434
03	2122	X	2122	-0-	-0-	-0-	2100	2	22	9	N	20					454
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					454

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21673	X	21673	-0-	-0-	-0-	21311	2	362	9	N	329					603
12	24992	X	24992	-0-	-0-	-0-	24324	2	668	9	N	607	551	1			659
01	23564	X	23564	-0-	-0-	-0-	23137	2	427	9	N	388	264	1			783
02	18706	X	18706	-0-	-0-	-0-	18370	2	336	9	N	305	194	1			894
03	20886	X	20886	-0-	-0-	-0-	20528	2	358	9	N	325	385	1			834
04	19350	X	NO RPT	-0-	-19350	-0-					N	NO RPT					834

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17490	X	14156	-0-	-3334	-0-	13973	2	183	9	N	166					395
12	16089	X	10298	-0-	-5791	-0-	9945	2	353	9	N	321	190	1			526
01	16089	X	3102	-0-	-12987	-0-	3077	2	25	9	N	23					549
02	14532	X	90	-0-	-14442	-0-	90	2			N	-0-					549
03	254	X	254	-0-	-0-	-0-	243	2	11	9	N	10					559
04	14430	X	NO RPT	-0-	-14430	-0-					N	NO RPT					559

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23340	X	5246	-0-	-18094	-0-	5204	2	42	9	N	38					290
12	10850	X	2636	-0-	-8214	-0-	2503	2	133	9	N	121					411
01	10850	X	4125	-0-	-6725	-0-	4078	2	47	9	N	43					454
02	9800	X	8795	-0-	-1005	-0-	8622	2	173	9	N	157	192	1			419
03	9852	X	9852	-0-	-0-	-0-	9711	2	141	9	N	128					547
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					547

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15631	X	15631	-0-	-0-	-0-	15300	2	331	9	N	301					446
12	16852	X	16852	-0-	-0-	-0-	16293	2	559	9	N	508					954
01	18880	X	18880	-0-	-0-	-0-	18533	2	347	9	N	315	193	1			1076
02	19855	X	19855	-0-	-0-	-0-	19439	2	416	9	N	378	374	1			1080
03	22922	X	22922	-0-	-0-	-0-	22682	2	240	9	N	218	377	1			921
04	10620	X	NO RPT	-0-	-10620	-0-					N	NO RPT					921

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10449	X	10449	-0-	-0-	-0-	10060	2	389	9	N	354					595
12	11749	X	10385	-0-	-1364	-0-	9875	2	510	9	N	464	192	1			867
01	11749	X	9956	-0-	-1793	-0-	9638	2	318	9	N	289	292	1			864
02	10136	X	8726	-0-	-1410	-0-	8444	2	282	9	N	256	258	1			862
03	9457	X	9457	-0-	-0-	-0-	9120	2	337	9	N	306	384	1			784
04	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					784

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

11	25260	X	19554	-0-	-5706	-0-	18968	2	586	9	N	533					640
12	21855	X	15800	-0-	-6055	-0-	15312	2	488	9	N	444	191	1			893
01	21855	X	16092	-0-	-5763	-0-	15719	2	373	9	N	339					1232
02	19740	X	16257	-0-	-3483	-0-	15939	2	318	9	N	289	386	1			1135
03	17562	X	17562	-0-	-0-	-0-	17140	2	422	9	N	384	361	1			1158
04	19650	X	NO RPT	-0-	-19650	-0-					N	NO RPT					1158

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

11	3120	X	2583	-0-	-537	-0-	10	1	2573	2	N	-0-					108
12	2818	X	2818	-0-	-0-	-0-	10	1	2793	2	N	14					122
							15	9									
01	2780	X	2780	-0-	-0-	-0-	10	1	2770	2	N	-0-					122
02	2812	X	2812	-0-	-0-	-0-	10	1	2802	2	N	-0-					122
03	3100	N	3120	-0-	20	20	10	1	3110	2	N	-0-					122
*04	3000	N	3163	-0-	163	183	10	1	3153	2	N	-0-					122

STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					32
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					32
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					32
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					32
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					32
*04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

11	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
03	1495	X	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					17
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					17
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					17
03	281	X	281	-0-	-0-	-0-	281	2			N	-0-					17
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	N	5					200
12	1777	N	1777	-0-	-0-	-0-	1708	2	69	9	N	63					263
01	1397	N	1397	-0-	-0-	-0-	1387	2	10	9	N	9					272
02	1187	N	1187	-0-	-0-	-0-	1172	2	15	9	N	14	187	1			99
03	1592	X	1592	-0-	-0-	-0-	1581	2	11	9	N	10					109
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					109

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	341	-0-	-559	-0-	341	2			N	-0-					63
12	930	X	109	-0-	-821	-0-	109	2			N	-0-					63
01	837	X	20	-0-	-817	-0-	20	2			N	-0-					63
02	644	X	6	-0-	-638	-0-	6	2			N	-0-					63
03	713	X	7	-0-	-706	-0-	7	2			N	-0-					63
04	330	X	11	-0-	-319	-0-	11	2			N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1023	-0-	-447	-0-	1023	2			N	-0-					29
12	1240	X	1112	-0-	-128	-0-	1112	2			N	-0-					29
01	1240	X	940	-0-	-300	-0-	940	2			N	-0-					29
02	1120	X	930	-0-	-190	-0-	930	2			N	-0-					29
03	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					29
*04	1490	X	1490	-0-	-0-	-0-	1490	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

11	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

11	1920 #	1745	-0-	-175	-0-	1745	3			N	-0-					50
12	1860 #	1510	-0-	-350	-0-	1510	3			N	-0-					50
01	1984 #	1716	-0-	-268	-0-	1716	3			N	-0-					50
02	1792 #	1620	-0-	-172	-0-	1620	3			N	-0-					50
03	1984 #	1719	-0-	-265	-0-	1685	3	34	9	N	31					81
04	1740 #	1440	-0-	-300	-0-	1440	3			N	-0-					81

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

11	1509 R	1509	-0-	-0-	-0-	1480	3	29	9	N	26					104
12	1588 R	1588	-0-	-0-	-0-	1579	3	9	9	N	8					112
01	1757 R	1757	-0-	-0-	-0-	1757	3			N	-0-					112
02	1488 R	1488	-0-	-0-	-0-	1436	3	52	9	N	47					159
03	1641 R	1641	-0-	-0-	-0-	1641	3			N	-0-					159
*04	1652 R	1652	-0-	-0-	-0-	1652	3			N	-0-					159

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
	YARNOLD				WELL #: 2113	RRCID -> 204796	COMPL. DATE 05/07/2004					TOTAL DEPTH 8312	PERF. 8151 - 8157				
11	1440	#	1345	-0-	-95	-0-	1333	2	12	9	N	11					154
12	1271	#	1270	-0-	-1	-0-	1256	2	14	9	N	13					167
01	1488	#	761	-0-	-727	-0-	751	2	10	9	N	9	158	1			18
02	1344	#	1196	-0-	-148	-0-	1185	2	11	9	N	10					28
*03	1483	R	1483	-0-	-0-	-0-	1468	2	15	9	N	14					42
04	1350	#	1075	-0-	-275	-0-	1065	2	10	9	N	9					51
	ISAACS				WELL #: 3091	RRCID -> 204799	COMPL. DATE 05/25/2004					TOTAL DEPTH 8415	PERF. 8286 - 8296				
11	2280	#	2047	-0-	-233	-0-	2032	2	15	9	N	14					69
12	2418	#	2243	-0-	-175	-0-	2228	2	15	9	N	14					83
01	2201	#	1442	-0-	-759	-0-	1430	2	12	9	N	11					94
02	1904	#	1854	-0-	-50	-0-	1830	2	24	9	N	22					116
03	2232	#	2082	-0-	-150	-0-	2062	2	20	9	N	18					134
04	2160	#	1745	-0-	-415	-0-	1725	2	20	9	N	18					152
	YARNOLD				WELL #: 3113	RRCID -> 209766	COMPL. DATE 01/07/2005					TOTAL DEPTH 8355	PERF. 8150 - 8157				
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

11	2550	#	2345	-0-	-205	-0-	29 64	1 9	2252	2	N	58	188	1			47
12	2635	#	2353	-0-	-282	-0-	29 50	1 9	2274	2	N	45					92
01	2635	#	1887	-0-	-748	-0-	21 45	1 9	1821	2	N	41					133
02	2357	R	2357	-0-	-0-	-0-	28 63	1 9	2266	2	N	57					190
03	2573	#	2405	-0-	-168	-0-	29 45	1 9	2331	2	N	41	194	1			37
*04	2422	R	2422	-0-	-0-	-0-	30 34	1 9	2358	2	N	31					68

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1088	-0-	-202	-0-	22	1	1066	2	N	-0-					170
12	1333	#	1259	-0-	-74	-0-	28	1	1229	2	N	2					172
							2	9									
01	1364	#	1166	-0-	-198	-0-	24	1	1136	2	N	5					177
							6	9									
02	1232	#	1212	-0-	-20	-0-	28	1	1178	2	N	5					182
							6	9									
03	1364	#	1283	-0-	-81	-0-	31	1	1246	2	N	5					187
							6	9									
*04	1284	R	1284	-0-	-0-	-0-	30	1	1247	2	N	6					193
							7	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

11	570	#	220	-0-	-350	-0-	30	1	190	2	Y	-0-					-0-
12	527	#	221	-0-	-306	-0-	31	1	190	2	Y	-0-					-0-
01	558	#	166	-0-	-392	-0-	31	1	135	2	Y	-0-					-0-
02	504	#	135	-0-	-369	-0-	28	1	107	2	Y	-0-					-0-
03	465	#	149	-0-	-316	-0-	31	1	118	2	Y	-0-					-0-
04	210	#	154	-0-	-56	-0-	30	1	124	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					68
12	807	N	807	-0-	-0-	-0-	807	2			N	-0-					68
01	868	N	813	-0-	-55	-0-	813	2			N	-0-					68
02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					68
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					68
04	780	N	747	-0-	-33	-0-	747	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	526	N	526	-0-	-0-	-0-	523	2	3	9	N	3					26
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					26
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	X	768	-0-	-132	-0-	766	2	2	9	N	2	2	8			710
12	868	X	749	-0-	-119	-0-	747	2	2	9	N	2	2	8			710
01	837	X	727	-0-	-110	-0-	719	2	8	9	N	7	7	8			710
02	756	X	602	-0-	-154	-0-	602	2			N	-0-					710
03	837	X	664	-0-	-173	-0-	661	2	3	9	N	3	3	8			710
04	780	X	645	-0-	-135	-0-	638	2	7	9	N	6	6	8			710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					242
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					242
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					242
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					242
03	0	N	-0-	-0-	-0-	-0-					N	-0-					242
*04	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					390
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					390
01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					390
02	880	N	880	-0-	-0-	-0-	880	2			N	-0-					390
*03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					390
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	-0-	70	2	28	9	N	25	25	8			60
12	104	N	104	-0-	-0-	-0-	62	2	42	9	N	38	38	8			60
01	87	N	87	-0-	-0-	-0-	43	2	44	9	N	40	40	8			60
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					60
*03	61	N	61	-0-	-0-	-0-	26	2	35	9	N	32	32	8			60
04	90	N	74	-0-	-16	-0-	16	2	58	9	N	53	53	8			60

COURSON RANCH 159 WELL #: 3 RRCID -> 251681 COMPL. DATE N/A TOTAL DEPTH 11014 PERF. 8600 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5726	X	5726	-0-	-0-	-0-	5709	2	17	9	N	15					37
12	6573	X	6573	-0-	-0-	-0-	310	1	6251	3	N	11					48
							12	9									
01	5621	X	5621	-0-	-0-	-0-	280	1	5326	3	N	14					62
							15	9									
02	5705	X	5705	-0-	-0-	-0-	280	1	5407	3	N	16					78
							18	9									
03	6278	X	6278	-0-	-0-	-0-	310	1	5947	3	N	19					97
							21	9									
*04	5677	X	5677	-0-	-0-	-0-	5666	3	11	9	N	10					107

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

11	3420	X	2858	-0-	-562	-0-	2856	2	2	9	N	2					115
12	3658	X	3011	-0-	-647	-0-	295	1	2709	3	N	6					121
							7	9									
01	3658	X	1881	-0-	-1777	-0-	255	1	1625	3	N	1					122
							1	9									
02	3052	X	2125	-0-	-927	-0-	280	1	1835	3	N	9					131
							10	9									
03	3064	X	3064	-0-	-0-	-0-	310	1	2734	3	N	18					149
							20	9									
04	2910	X	2587	-0-	-323	-0-	2567	3	20	9	N	18					167

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

11	0	N	-0-	-0-	-0-	-0-					N	-0-					245
12	1054	N	-0-	-0-	-1054	-0-					N	-0-					245
01	0	N	-0-	-0-	-0-	-0-					N	-0-					245
02	1166	N	1166	-0-	-0-	-0-	1100	2	66	9	N	60					305
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					305
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					305

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

11	210	N	210	-0-	-0-	-0-	201	2	9	9	N	8					237
12	179	N	179	-0-	-0-	-0-	173	2	6	9	N	5					242
01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					244
02	147	N	147	-0-	-0-	-0-	145	2	2	9	N	2					246
03	106	X	106	-0-	-0-	-0-	106	2			N	-0-					246
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					246

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	486	-0-	-834	-0-	486	2			N	-0-					-0-
12	1364	X	493	-0-	-871	-0-	493	2			N	-0-					-0-
01	899	X	444	-0-	-455	-0-	444	2			N	-0-					-0-
02	588	X	427	-0-	-161	-0-	427	2			N	-0-					-0-
03	527	X	456	-0-	-71	-0-	456	2			N	-0-					-0-
04	480	X	426	-0-	-54	-0-	426	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0-	-0-	40	1	100	2	N	-0-					1350
12	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
01	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350
02	137	N	137	-0-	-0-	-0-	39	1	98	2	N	-0-					1350
*03	126	N	126	-0-	-0-	-0-	36	1	90	2	N	-0-					1350
*04	110	N	110	-0-	-0-	-0-	30	1	80	2	N	-0-					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281
02	0	N	-0-	-0-	-0-	-0-					N	-0-					281
03	0	N	-0-	-0-	-0-	-0-					N	-0-					281
*04	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3604	X	3604	-0-	-0-	-0-	681 402	1 9	2521	2	N	365	336	1			809
12	3816	X	3816	-0-	-0-	-0-	741 332	1 9	2743	2	N	302	168	1			943
01	3207	X	3207	-0-	-0-	-0-	603 372	1 9	2232	2	N	338	167	1			1114
02	4113	X	4113	-0-	-0-	-0-	773 476	1 9	2864	2	N	433	500	1	2	8	1045
*03	3641	X	3641	-0-	-0-	-0-	401 377	1 9	2863	2	N	343	667	1			721
*04	3431	X	3431	-0-	-0-	-0-	376 367	1 9	2688	2	N	334	3	8			1052

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

11	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
12	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
01	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
02	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
03	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238
04	14B2 EXT		-0-	-0-	-0-	13639					N	-0-					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

11	720	N	668	-0-	-52	-0-	668	1			N	-0-					171
12	713	N	679	-0-	-34	-0-	679	1			N	-0-					171
01	713	N	656	-0-	-57	-0-	656	1			N	-0-					171
02	616	N	516	-0-	-100	-0-	516	1			N	-0-					171
*03	617	N	617	-0-	-0-	-0-	617	2			N	-0-					171
*04	561	N	561	-0-	-0-	-0-	561	1			N	-0-					171

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	31	31	8			210
12	0	#	-0-	-0-	-0-	-0-					N	9	9	8			210
01	0	#	-0-	-0-	-0-	-0-					N	51	51	8			210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	36	36	8			210
03	14B2	EXT	-0-	-0-	-0-	-0-					N	52	52	8			210
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

11	11169	X	11169	-0-	-0-	-0-	298	1	10871	3	N	-0-					-0-
12	11203	X	11203	-0-	-0-	-0-	318	1	10885	3	N	-0-					-0-
01	7595	X	6903	-0-	-692	-0-	266	1	6637	3	N	-0-					-0-
02	9527	X	9527	-0-	-0-	-0-	299	1	9228	3	N	-0-					-0-
*03	10801	X	10801	-0-	-0-	-0-	248	1	10553	3	N	-0-					-0-
*04	10005	X	10005	-0-	-0-	-0-	13	1	9992	3	N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	476	N	185	-0-	-291	-0-	185	3			N	-0-					-0-
*03	434	N	108	-0-	-326	-0-	108	3			N	-0-					-0-
04	480	N	159	-0-	-321	-0-	159	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1108	X	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
12	1085	X	1027	-0-	-58	-0-	1027	3			N	-0-					-0-
01	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
02	1036	X	909	-0-	-127	-0-	909	3			N	-0-					-0-
*03	1147	X	916	-0-	-231	-0-	916	3			N	-0-					-0-
04	1110	X	883	-0-	-227	-0-	883	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	193	-0-	-47	-0-	193	3			N	-0-					13
12	248	X	159	-0-	-89	-0-	159	3			N	-0-					13
01	225	X	225	-0-	-0-	-0-	225	3			N	-0-					13
02	168	X	132	-0-	-36	-0-	132	3			N	-0-					13
*03	186	X	138	-0-	-48	-0-	138	3			N	-0-					13
04	210	X	134	-0-	-76	-0-	134	3			N	-0-					13

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-
12	992	X	852	-0-	-140	-0-	852	3			N	-0-					-0-
01	992	X	930	-0-	-62	-0-	930	3			N	-0-					-0-
02	896	X	740	-0-	-156	-0-	740	3			N	-0-					-0-
*03	992	X	843	-0-	-149	-0-	843	3			N	-0-					-0-
04	960	X	804	-0-	-156	-0-	804	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	X	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1572	X	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
02	1652	X	1084	-0-	-568	-0-	1084	3			N	-0-					-0-
*03	1829	X	1101	-0-	-728	-0-	1101	3			N	-0-					-0-
04	1770	X	1018	-0-	-752	-0-	1018	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1378	-0-	-1652	-0-	60	1	1318	2	N	-0-					-0-
12	3131	X	1029	-0-	-2102	-0-	56	1	973	2	N	-0-					-0-
01	3131	X	2023	-0-	-1108	-0-	62	1	1961	2	N	-0-					-0-
02	2604	X	1347	-0-	-1257	-0-	56	1	1291	2	N	-0-					-0-
03	2821	X	2048	-0-	-773	-0-	58	1	1990	2	N	-0-					-0-
*04	1963	X	1963	-0-	-0-	-0-	60	1	1903	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	500	-0-	-40	-0-	60	1	440	2	N	-0-					-0-
12	403	X	259	-0-	-144	-0-	60	1	199	2	N	-0-					-0-
01	558	X	146	-0-	-412	-0-	54	1	92	2	N	-0-					-0-
02	504	X	156	-0-	-348	-0-	56	1	100	2	N	-0-					-0-
03	558	X	182	-0-	-376	-0-	46	1	136	2	N	-0-					-0-
04	510	X	453	-0-	-57	-0-	40	1	413	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1392	-0-	-858	-0-	65	1	1327	2	N	-0-					-0-
12	1984	X	1421	-0-	-563	-0-	59	1	1362	2	N	-0-					-0-
01	1984	X	1518	-0-	-466	-0-	67	1	1451	2	N	-0-					-0-
02	1792	X	1584	-0-	-208	-0-	78	1	1506	2	N	-0-					-0-
03	1528	X	1528	-0-	-0-	-0-	93	1	1435	2	N	-0-					-0-
*04	1758	X	1758	-0-	-0-	-0-	76	1	1682	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	750	-0-	-600	-0-	35	1	715	2	N	-0-					10
12	1395	X	1261	-0-	-134	-0-	53	1	1208	2	N	-0-					10
01	1100	X	1100	-0-	-0-	-0-	49	1	1051	2	N	-0-					10
02	756	X	528	-0-	-228	-0-	26	1	502	2	N	-0-					10
03	1271	X	115	-0-	-1156	-0-	7	1	108	2	N	-0-					10
04	1230	X	92	-0-	-1138	-0-	4	1	88	2	N	-0-					10

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20550	X	-0-	-0-	-20550	-0-					N	-0-					-0-
12	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
01	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
02	19180	X	-0-	-0-	-19180	-0-					N	-0-					-0-
03	21235	X	-0-	-0-	-21235	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: 8 RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015 - PLUGGED 07/14/15

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

11	2940	X	2672	-0-	-268	-0-	2670	2	2	9	N	2	2	8			2
12	5921	X	2619	-0-	-3302	-0-	2617	2	2	9	N	2	2	8			2
01	5921	X	2440	-0-	-3481	-0-	2440	2			N	-0-					2
02	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					2
*03	2838	X	2838	-0-	-0-	-0-	2835	2	3	9	N	3	3	8			2
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

11	1069	N	1069	-0-	-0-	-0-	1067	2	2	9	N	2	2	8			3
12	1217	N	1217	-0-	-0-	-0-	1215	2	2	9	N	2	2	8			3
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					3
02	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					3
*03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					3
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195
02	0	N	-0-	-0-	-0-	-0-					N	-0-					195
03	0	N	-0-	-0-	-0-	-0-					N	-0-					195
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 11/18/2005 TOTAL DEPTH 9250 PERF. 3580 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					18
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					18
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					18
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					18
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					18
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					N	-0-					399
12	31	X	-0-	-0-	-31	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399
02	0	X	-0-	-0-	-0-	-0-					N	-0-					399
03	0	X	-0-	-0-	-0-	-0-					N	-0-					399
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	78					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	X	772	-0-	-0-	-0-	772	2			N	-0-					-0-
12	934	X	934	-0-	-0-	-0-	934	2			N	-0-					-0-
01	119	X	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	1416	X	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
03	768	X	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
12	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
03	2110	X	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

11	152	X	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	39	X	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

11	0	X	-0-	-0-	-0-	-0-					N	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					77
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	2			N	-0-					-0-
04	570	N	530	-0-	-40	-0-	530	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4335	-0-	-195	-0-	4335	3			N	-0-					3
12	4526	X	4158	-0-	-368	-0-	4158	3			N	-0-					3
01	4526	X	3716	-0-	-810	-0-	3716	3			N	-0-					3
02	4060	X	3664	-0-	-396	-0-	3664	3			N	-0-					3
03	4495	X	4039	-0-	-456	-0-	4039	3			N	-0-					3
*04	5156	X	5156	-0-	-0-	-0-	5156	3			N	-0-					3

HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	1623	-0-	-27	-0-	1623	3			N	-0-					30
12	1953	X	1434	-0-	-519	-0-	1434	3			N	-0-					30
01	1953	X	1504	-0-	-449	-0-	1504	3			N	-0-					30
02	1799	X	1799	-0-	-0-	-0-	1799	3			N	-0-					30
03	1922	X	1720	-0-	-202	-0-	1720	3			N	-0-					30
*04	1882	X	1882	-0-	-0-	-0-	1882	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	195	-0-	-45	-0-	72	1	123	3	N	-0-					-0-
12	248	N	132	-0-	-116	-0-	74	1	58	3	N	-0-					-0-
01	217	N	125	-0-	-92	-0-	74	1	51	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	67	1	69	3	N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	74	1	129	3	N	-0-					-0-
*04	281	N	281	-0-	-0-	-0-	72	1	209	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	742	N	742	-0-	-0-	-0-	10	1	732	2	N	-0-					81
12	682	N	614	-0-	-68	-0-	10	1	602	2	N	2					83
							2	9									
01	682	N	556	-0-	-126	-0-	10	1	546	2	N	-0-					83
02	700	N	346	-0-	-354	-0-	10	1	336	2	N	-0-					83
03	620	N	549	-0-	-71	-0-	10	1	536	2	N	3					86
							3	9									
04	540	N	495	-0-	-45	-0-	10	1	481	2	N	4					90
							4	9									

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	-0-	10	1	1542	2	N	-0-					73
12	1290	N	1290	-0-	-0-	-0-	10	1	1280	2	N	-0-					73
01	1333	N	1280	-0-	-53	-0-	10	1	1270	2	N	-0-					73
02	1456	N	888	-0-	-568	-0-	10	1	878	2	N	-0-					73
03	1532	N	1532	-0-	-0-	-0-	10	1	1519	2	N	3					76
							3	9									
*04	1373	N	1373	-0-	-0-	-0-	10	1	1363	2	N	-0-					76

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3870	-0-	-360	-0-	110	1	3617	3	N	130					262
							143	9									
12	4030	X	3356	-0-	-674	-0-	97	1	3147	3	N	7	182	1			87
							104	4	8	9							
01	4030	X	3413	-0-	-617	-0-	86	1	3256	3	N	-0-					87
							71	4									
02	3640	X	3561	-0-	-79	-0-	99	1	3329	3	N	121	177	1			31
							133	9									
*03	4030	X	3650	-0-	-380	-0-	78	1	3572	3	N	-0-					31
04	3870	X	3505	-0-	-365	-0-	11	1	3494	3	N	-0-					31

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
01	31	N	12	-0-	-19	-0-	1	1	11	2	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	2	N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: 1 RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014 - P/A 06-17-2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

11	6674 X	6674	-0-	-0-	-0-	6674	2			N	-0-					-0-
12	11811 X	10864	-0-	-947	-0-	10864	2			N	-0-					-0-
01	11811 X	9111	-0-	-2700	-0-	9111	2			N	-0-					-0-
02	10668 X	5709	-0-	-4959	-0-	5709	2			N	-0-					-0-
03	10850 X	5010	-0-	-5840	-0-	5010	2			N	-0-					-0-
04	10500 X	3556	-0-	-6944	-0-	3556	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

11	60 N	43	-0-	-17	-0-	43	2			N	-0-					-0-
12	62 N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	62 N	17	-0-	-45	-0-	17	2			N	-0-					-0-
02	28 N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	30 N	24	-0-	-6	-0-	24	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

11	3904	R	3904	-0-	-0-	-0-	3889	3	15	9	Y	14					116
12	4168		4168	-0-	-0-	-0-	4131	3	37	9	Y	34					150
01	3875		3297	-0-	-578	-0-	3285	3	12	9	Y	11					161
02	4190		4190	-0-	-0-	-0-	4175	3	15	9	Y	14					175
03	3875		2355	-0-	-1520	-0-	2346	3	9	9	Y	8	87	1			96
*04	4791		4791	-0-	-0-	-0-	4773	3	18	9	Y	16					112

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

11	1530	N	480	-0-	-1050	-0-	480	2			N	-0-					-0-
12	1426	N	993	-0-	-433	-0-	993	2			N	-0-					-0-
01	1488	N	610	-0-	-878	-0-	610	2			N	-0-					-0-
02	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
*04	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5644	X	5644	-0-	-0-	-0-	5616	2	28	9	N	25					172
12	3962	X	3962	-0-	-0-	-0-	3760	2	202	9	N	184					356
01	3291	X	3291	-0-	-0-	-0-	3260	2	31	9	N	28					384
02	2770	X	2770	-0-	-0-	-0-	2742	2	28	9	N	25					409
03	2940	X	2940	-0-	-0-	-0-	2921	2	19	9	N	17					426
04	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					426

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	3886	-0-	-824	-0-	3778	2	108	9	N	98					277
12	5084	X	4350	-0-	-734	-0-	3972	2	378	9	N	344					621
01	4867	X	3960	-0-	-907	-0-	3858	2	102	9	N	93					714
02	4004	X	3692	-0-	-312	-0-	3626	2	66	9	N	60					774
03	3800	X	3800	-0-	-0-	-0-	3701	2	99	9	N	90	181	1			683
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					683

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
*03	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

11	1281	N	1281	-0-	-0-	-0-	1270	2	11	9	N	10					103
12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					103
01	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					107
02	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					107
03	1426	N	1123	-0-	-303	-0-	1123	2			N	-0-					107
04	1290	N	973	-0-	-317	-0-	973	2			N	-0-					107

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*03	344	N	344	-0-	-0-	-0-	344	1			N	-0-					56
*04	554	N	554	-0-	-0-	-0-	554	1			N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

11	2580	X	1557	-0-	-1023	-0-	1549	2	8	9	N	7					94
12	2046	X	1515	-0-	-531	-0-	1501	2	14	9	N	13					107
01	1767	X	1493	-0-	-274	-0-	1473	2	20	9	N	18					125
02	1596	X	1345	-0-	-251	-0-	1335	2	10	9	N	9					134
*03	1597	N	1597	-0-	-0-	-0-	1590	2	7	9	N	6					140
*04	1560	N	1560	-0-	-0-	-0-	1552	2	8	9	N	7					147

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

11	1963	N	1963	-0-	-0-	-0-	55	1	1850	2	Y	53	180	1			58
							58	9									
12	918	N	918	-0-	-0-	-0-	58	1	825	2	Y	32	1	1			89
							35	9									
01	1865	N	1865	-0-	-0-	-0-	57	1	1758	2	Y	45	1	1			133
							50	9									
02	1707	N	1707	-0-	-0-	-0-	52	1	1614	2	Y	37					170
							41	9									
*03	1936	N	1936	-0-	-0-	-0-	57	1	1804	2	Y	68	2	1			236
							75	9									
*04	1845	N	1845	-0-	-0-	-0-	55	1	1732	2	Y	53	184	1			105
							58	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1683	-0-	-117	-0-	52	1	1609	2	Y	20					60
							22	9									
12	1891	X	1705	-0-	-186	-0-	54	1	1628	2	Y	21					81
							23	9									
01	1829	X	1663	-0-	-166	-0-	55	1	1584	2	Y	22					103
							24	9									
02	1596	X	1536	-0-	-60	-0-	50	1	1468	2	Y	16					119
							18	9									
03	1767	X	1700	-0-	-67	-0-	55	1	1623	2	Y	20					139
							22	9									
04	1680	X	1665	-0-	-15	-0-	53	1	1589	2	Y	21					160
							23	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
*03	181	N	181	-0-	-0-	-0-	181	1			N	-0-					11
04	14B2 EXT		50	-0-	50	50	50	1			N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1430	-0-	-310	-0-	197	1	1210	2	Y	21					73
							23	9									
12	1647	N	1647	-0-	-0-	-0-	307	1	1317	2	Y	21					94
							23	9									
01	1642	N	1642	-0-	-0-	-0-	85	1	1532	2	Y	23					117
							25	9									
02	1399	N	1399	-0-	-0-	-0-	75	1	1302	2	Y	20					137
							22	9									
03	1643	N	1532	-0-	-111	-0-	83	1	1426	2	Y	21	1	1			157
							23	9									
04	1590	N	1406	-0-	-184	-0-	102	1	1271	2	Y	30					187
							33	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4457	X	4457	-0-	-0-	-0-	950	1	3478	2	Y	26	1	1			192
							29	9									
12	3658	X	2695	-0-	-963	-0-	1174	1	1487	2	Y	31	3	1			220
							34	9									
01	3658	X	2818	-0-	-840	-0-	1181	1	1608	2	Y	26	1	1			245
							29	9									
02	3220	X	3213	-0-	-7	-0-	863	1	2329	2	Y	19	183	1			81
							21	9									
03	4619	X	2655	-0-	-1964	-0-	988	1	1633	2	Y	31	5	1			107
							34	9									
04	4470	X	3346	-0-	-1124	-0-	942	1	2369	2	Y	32	4	1			135
							35	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1332	X	1332	-0-	-0-	-0-	77	1	1255	2	Y	-0-					77
12	1527	N	1527	-0-	-0-	-0-	83	1	1435	2	Y	8					85
							9	9									
01	1588	N	1588	-0-	-0-	-0-	85	1	1503	2	Y	-0-					85
02	1451	N	1451	-0-	-0-	-0-	76	1	1375	2	Y	-0-					85
*03	1504	N	1504	-0-	-0-	-0-	82	1	1389	2	Y	30					115
							33	9									
*04	1445	N	1445	-0-	-0-	-0-	80	1	1365	2	Y	-0-					115

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					25
12	155	N	-0-	-0-	-155	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	181	N	181	-0-	-0-	-0-	159	2	22	9	N	20					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*04	259	N	259	-0-	-0-	-0-	259	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	-0-	-0-	-19800	-0-					Y	53					71
12	775	X	-0-	-0-	-775	-0-					Y	28	93	1			6
01	3014	X	3014	-0-	-0-	-0-	2990	2	24	9	Y	22	5	1			23
02	1379	X	1379	-0-	-0-	-0-	1355	2	24	9	Y	22					45
03	1396	X	1396	-0-	-0-	-0-	1383	2	13	9	Y	12					57
*04	1315	X	1315	-0-	-0-	-0-	1306	2	9	9	Y	8					65

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		712	-0-	712	1970	695	2	17	9	N	15					87
12	2654	X	684	-0-	-1970	-0-	582	2	102	9	N	93					180
01	729	N	729	-0-	-0-	-0-	729	2			N	-0-					180
02	604	N	604	-0-	-0-	-0-	604	2			N	-0-					180
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					180
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					180

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	729	2	35	9	N	32					117
12	858	N	858	-0-	-0-	-0-	705	2	153	9	N	139					256
01	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					258
02	687	N	687	-0-	-0-	-0-	626	2	61	9	N	55					313
03	764	N	764	-0-	-0-	-0-	718	2	46	9	N	42					355
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					355

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2438	-0-	2438	4339	2304	2	134	9	N	122					195
12	4339	X	-0-	-0-	-4339	-0-					N	125					320
01	1953	X	920	-0-	-1033	-0-	920	2			N	-0-					320
02	1764	X	-0-	-0-	-1764	-0-					N	53					373
03	0	X	-0-	-0-	-0-	-0-					N	-0-					373
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					373

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		214	-0-	214	576	214	2			N	-0-					10
12	767	X	191	-0-	-576	-0-	191	2			N	-0-					10
01	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					10
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

11	14B2 EXT		484	-0-	484	1471	475	2	9	9	N	8					36
12	1970	X	499	-0-	-1471	-0-	449	2	50	9	N	45					81
01	620	X	313	-0-	-307	-0-	313	2			N	-0-					81
02	560	X	444	-0-	-116	-0-	430	2	14	9	N	13					94
03	337	X	337	-0-	-0-	-0-	337	2			N	-0-					94
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					94

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

11	14B2 EXT		22	-0-	22	123	22	2			N	-0-					39
12	123	X	-0-	-0-	-123	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

11	14B2 EXT		572	-0-	572	3589	559	2	13	9	N	12					131
12	14B2 EXT		661	-0-	661	4250	508	2	153	9	N	139					270
01	14B2 EXT		498	-0-	498	4748	487	2	11	9	N	10					280
02	14B2 EXT		447	-0-	447	5195	435	2	12	9	N	11	128	1			163
03	14B2 EXT		484	-0-	484	5679	472	2	12	9	N	11					174
04	0	X	NO RPT	-0-	-0-	5679					N	NO RPT					174

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			119
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			119
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			119
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			45
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			45
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			45
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			45
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			45
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	254			N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	254			N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	254			N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	254			N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	254			N	-0-			61
04	14B2 EXT	NO RPT	-0-	-0-	254			N	NO RPT			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	99			N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	99			N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	99			N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	99			N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	99			N	-0-			18
04	14B2 EXT	NO RPT	-0-	-0-	99			N	NO RPT			18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

11	3902	X	3902	-0-	-0-	-0-	3717	2	185	9	N	168					407
12	3441	X	2941	-0-	-500	-0-	2404	2	537	9	N	488					895
01	3895	X	3895	-0-	-0-	-0-	3803	2	92	9	N	84					979
02	3108	X	2929	-0-	-179	-0-	2885	2	44	9	N	40					1019
03	3488	X	3488	-0-	-0-	-0-	3431	2	57	9	N	52	190	1			881
04	3330	X	NO RPT	-0-	-3330	-0-					N	NO RPT					881

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

11	9741	X	9741	-0-	-0-	-0-	9598	2	143	9	N	130					505
12	9486	X	8475	-0-	-1011	-0-	8276	2	199	9	N	181					686
01	10265	X	10265	-0-	-0-	-0-	10155	2	110	9	N	100	75	1			711
02	9602	X	9602	-0-	-0-	-0-	9600	2	2	9	N	2					713
03	11036	X	11036	-0-	-0-	-0-	11030	2	6	9	N	5					718
04	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					718

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

11	12480	X	12174	-0-	-306	-0-	11867	2	307	9	N	279					520
12	12655	X	12655	-0-	-0-	-0-	12142	2	513	9	N	466	190	1			796
01	12462	X	12060	-0-	-402	-0-	11730	2	330	9	N	300	380	1			716
02	11256	X	10345	-0-	-911	-0-	10078	2	267	9	N	243	388	1			571
03	11714	X	11714	-0-	-0-	-0-	11400	2	314	9	N	285	192	1			664
04	12060	X	NO RPT	-0-	-12060	-0-					N	NO RPT					664

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

11	5100	X	4697	-0-	-403	-0-	4563	2	134	9	N	122					337
12	4828	X	4828	-0-	-0-	-0-	4507	2	321	9	N	292	184	1			445
01	4743	X	4446	-0-	-297	-0-	4316	2	130	9	N	118	197	1			366
02	4284	X	3760	-0-	-524	-0-	3621	2	139	9	N	126	65	1			427
03	4648	X	4648	-0-	-0-	-0-	4512	2	136	9	N	124					551
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					551

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

11	5527	X	5527	-0-	-0-	-0-	5254	2	273	9	N	248					583
12	10295	X	10295	-0-	-0-	-0-	9684	2	611	9	N	555	380	1			758
01	9554	X	9554	-0-	-0-	-0-	9290	2	264	9	N	240	196	1			802
02	8119	X	8119	-0-	-0-	-0-	7923	2	196	9	N	178					980
03	9372	X	9372	-0-	-0-	-0-	9027	2	345	9	N	314	372	1			922
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					922

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10415	X	10415	-0-	-0-	-0-	10217	2	198	9	N	180					353
12	12392	X	12392	-0-	-0-	-0-	11690	2	702	9	N	638	193	1			798
01	11449	X	11449	-0-	-0-	-0-	11254	2	195	9	N	177	184	1			791
02	10398	X	10398	-0-	-0-	-0-	10153	2	245	9	N	223	105	1			909
03	11861	X	11861	-0-	-0-	-0-	11606	2	255	9	N	232	383	1			758
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					758

RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

11	30970	X	30970	-0-	-0-	-0-	30911	2	59	9	N	54					110
12	31957	X	31957	-0-	-0-	-0-	31782	2	175	9	N	159					269
01	31151	X	31151	-0-	-0-	-0-	31101	2	50	9	N	45					314
02	28084	X	27364	-0-	-720	-0-	27305	2	59	9	N	54					368
03	30954	X	30954	-0-	-0-	-0-	30888	2	66	9	N	60					428
04	30090	X	NO RPT	-0-	-30090	-0-					N	NO RPT					428

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

11	14482	X	14482	-0-	-0-	-0-	14042	2	440	9	N	400					678
12	15814	X	15814	-0-	-0-	-0-	15084	2	730	9	N	664					1342
01	15730	X	15730	-0-	-0-	-0-	15250	2	480	9	N	436	392	1			1386
02	13421	X	13421	-0-	-0-	-0-	13026	2	395	9	N	359	365	1			1380
03	15711	X	15711	-0-	-0-	-0-	15245	2	466	9	N	424	560	1			1244
04	14220	X	NO RPT	-0-	-14220	-0-					N	NO RPT					1244

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

11	23340	X	21200	-0-	-2140	-0-	20489	2	711	9	N	646					970
12	22227	X	21283	-0-	-944	-0-	20558	2	725	9	N	659	377	1			1252
01	22227	X	20027	-0-	-2200	-0-	19377	2	650	9	N	591	585	1			1258
02	20076	X	17978	-0-	-2098	-0-	17341	2	637	9	N	579	585	1			1252
03	20255	X	20255	-0-	-0-	-0-	19655	2	600	9	N	545	769	1			1028
04	21300	X	NO RPT	-0-	-21300	-0-					N	NO RPT					1028

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

11	13200	X	9844	-0-	-3356	-0-	9474	2	370	9	N	336					619
12	13268	X	10849	-0-	-2419	-0-	10313	2	536	9	N	487	370	1			736
01	13268	X	8491	-0-	-4777	-0-	8132	2	359	9	N	326	183	1			879
02	11536	X	8804	-0-	-2732	-0-	8434	2	370	9	N	336	373	1			842
03	9441	X	9441	-0-	-0-	-0-	9185	2	256	9	N	233	381	1			694
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					694

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

11	18000	X	330	-0-	-17670	-0-	330	2			N	-0-					226
12	19034	X	-0-	-0-	-19034	-0-					N	-0-					226
01	19034	X	-0-	-0-	-19034	-0-					N	-0-					226
02	17192	X	610	-0-	-16582	-0-	610	2			N	-0-					226
03	290	X	290	-0-	-0-	-0-	245	2	45	9	N	41					267
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					267

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7961	-0-	-409	-0-	7235	2	726	9	N	660					1043
12	8167	X	8167	-0-	-0-	-0-	7383	2	784	9	N	713	564	1			1192
01	7657	X	6069	-0-	-1588	-0-	5823	2	246	9	N	224					1416
02	6916	X	5720	-0-	-1196	-0-	5400	2	320	9	N	291	376	1			1331
03	5927	X	5927	-0-	-0-	-0-	5643	2	284	9	N	258	383	1			1206
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					1206

LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	10731	-0-	-669	-0-	10629	2	102	9	N	93					381
12	11129	X	9182	-0-	-1947	-0-	8725	2	457	9	N	415	191	1			605
01	11129	X	8199	-0-	-2930	-0-	7979	2	220	9	N	200	116	1			689
02	10052	X	6648	-0-	-3404	-0-	6433	2	215	9	N	195	192	1			692
03	8704	X	8704	-0-	-0-	-0-	8432	2	272	9	N	247	380	1			559
04	10770	X	NO RPT	-0-	-10770	-0-					N	NO RPT					559

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	6890	-0-	-2140	-0-	6525	2	365	9	N	332					562
12	8339	X	6039	-0-	-2300	-0-	5518	2	521	9	N	474	371	1			665
01	7471	X	5101	-0-	-2370	-0-	4883	2	218	9	N	198	173	1			690
02	6748	X	4157	-0-	-2591	-0-	4015	2	142	9	N	129	116	1			703
03	3974	X	3974	-0-	-0-	-0-	3842	2	132	9	N	120					823
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					823

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	20090	-0-	-2410	-0-	19679	2	411	9	N	374					594
12	21638	X	19712	-0-	-1926	-0-	19011	2	701	9	N	637	198	1			1033
01	21638	X	19737	-0-	-1901	-0-	19404	2	333	9	N	303	570	1			766
02	19544	X	17353	-0-	-2191	-0-	16951	2	402	9	N	365	192	1			939
03	19637	X	19637	-0-	-0-	-0-	19110	2	527	9	N	479	383	1			1035
04	20190	X	NO RPT	-0-	-20190	-0-					N	NO RPT					1035

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	9515	-0-	-1855	-0-	8821	2	694	9	N	631					946
12	9703	X	9489	-0-	-214	-0-	8660	2	829	9	N	754	543	1			1157
01	9703	X	9017	-0-	-686	-0-	8326	2	691	9	N	628	577	1			1208
02	8764	X	8042	-0-	-722	-0-	7451	2	591	9	N	537	380	1			1365
03	9063	X	9063	-0-	-0-	-0-	8438	2	625	9	N	568	736	1			1197
04	9390	X	NO RPT	-0-	-9390	-0-					N	NO RPT					1197

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
12	558	N	343	-0-	-215	-0-	343	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
03	341	N	189	-0-	-152	-0-	189	2			N	-0-					-0-
04	240	N	141	-0-	-99	-0-	141	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LINN OPERATING, INC. 501545
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

11	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	280	X	-0-	-0-	-280	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

11	5892 X	5892	-0-	-0-	-0-	5892	2			N	-0-					200
12	6626 X	6626	-0-	-0-	-0-	6626	2			N	-0-					200
01	6510 X	6412	-0-	-98	-0-	6412	2			N	-0-					200
02	5880 X	3217	-0-	-2663	-0-	3217	2			N	-0-					200
*03	8450 X	8450	-0-	-0-	-0-	8450	2			N	-0-					200
*04	8191 X	8191	-0-	-0-	-0-	8191	2			N	-0-					200

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

11	1800 X	1353	-0-	-447	-0-	1353	2			N	-0-					6
12	1767 X	1261	-0-	-506	-0-	1261	2			N	-0-					6
01	1612 X	916	-0-	-696	-0-	916	2			N	-0-					6
02	1400 X	938	-0-	-462	-0-	938	2			N	-0-					6
03	1426 X	1262	-0-	-164	-0-	1262	2			N	-0-					6
*04	1474 X	1474	-0-	-0-	-0-	1474	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	R	1086	-0-	-0-	-0-	11	1	1075	3	N	-0-					-0-
12	1141	R	1141	-0-	-0-	-0-	16	1	861	3	N	5					5
							258	4	6	9							
01	961	#	-0-	-0-	-961	-0-					N	-0-					5
02	1858	R	1858	-0-	-0-	-0-	97	1	1758	3	N	-0-					5
							3	4									
*03	1510	R	1510	-0-	-0-	-0-	89	1	1421	3	N	-0-					5
*04	1393	R	1393	-0-	-0-	-0-	14	1	1379	3	N	-0-					5

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

11	2370	#	2248	-0-	-122	-0-	37	1	2211	3	N	-0-					35
12	2356	#	2248	-0-	-108	-0-	41	1	2207	3	N	-0-					35
01	2480	#	1665	-0-	-815	-0-	23	1	1642	3	N	-0-					35
02	2240	#	2052	-0-	-188	-0-	31	1	2021	3	N	-0-					35
*03	2480	#	2169	-0-	-311	-0-	27	1	2142	3	N	-0-					35
04	2250	#	2019	-0-	-231	-0-	13	1	2006	3	N	-0-					35

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

11	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

11	3524	R	3524	-0-	-0-	-0-	45	1	3264	3	N	195	190	1			23
							215	9									
12	3556	R	3556	-0-	-0-	-0-	46	1	3510	3	N	-0-					23
01	3595	R	3595	-0-	-0-	-0-	47	1	3548	3	N	-0-					23
02	3276	#	3128	-0-	-148	-0-	42	1	3086	3	N	-0-					23
03	3627	#	3420	-0-	-207	-0-	3420	3			N	-0-					23
04	3510	#	2723	-0-	-787	-0-	2723	3			N	-0-					23

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

11	SWR 10		5394	-0-	5394	69661	5394	2			N	-0-					43
12	SWR 10		-0-	-0-	-0-	69661					N	17					60
01	SWR 10		-0-	-0-	-0-	69661					N	20					80
02	SWR 10		-0-	-0-	-0-	69661					N	-0-					80
03	SWR 10		NO RPT	-0-	-0-	69661					N	NO RPT					80
04	SWR 10		NO RPT	-0-	-0-	69661					N	NO RPT					80

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4816	R	4816	-0-	-0-	-0-	57 63	1 4	4696	3	N	-0-					50
12	7524	R	7524	-0-	-0-	-0-	111	1	7413	3	N	-0-					50
01	6859	R	6859	-0-	-0-	-0-	105	1	6754	3	N	-0-					50
02	6370	R	6370	-0-	-0-	-0-	99	1	6271	3	N	-0-					50
*03	6744	R	6744	-0-	-0-	-0-	79	1	6665	3	N	-0-					50
*04	6595	R	6595	-0-	-0-	-0-	12	1	6583	3	N	-0-					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87
02	0	#	-0-	-0-	-0-	-0-					N	-0-					87
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

11	960	#	939	-0-	-21	-0-	939	2			N	-0-					123
12	992	#	985	-0-	-7	-0-	985	2			N	-0-					123
01	961	#	914	-0-	-47	-0-	914	2			N	-0-					123
02	868	#	788	-0-	-80	-0-	788	2			N	-0-					123
03	992	#	873	-0-	-119	-0-	872	2	1	9	N	1	94	1			30
04	960	#	829	-0-	-131	-0-	829	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

11	270	#	249	-0-	-21	-0-	249	2			N	-0-					-0-
12	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	255	R	255	-0-	-0-	-0-	255	2			N	-0-					-0-
02	224	R	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	248	#	245	-0-	-3	-0-	245	2			N	-0-					-0-
04	240	#	238	-0-	-2	-0-	238	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

11	1080	#	1039	-0-	-41	-0-	1039	2			N	-0-					50
12	1119	R	1119	-0-	-0-	-0-	1116	2	3	9	N	3					53
01	1162	R	1162	-0-	-0-	-0-	1158	2	4	9	N	4					57
02	1091	R	1091	-0-	-0-	-0-	1089	2	2	9	N	2					59
03	1236	R	1236	-0-	-0-	-0-	1234	2	2	9	N	2					61
*04	1193	R	1193	-0-	-0-	-0-	1191	2	2	9	N	2					63

BECHTHOLD (TONKAWA) //CONT.// 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	442	-0-	-848	-0-	30	1	412	2	N	-0-					172
12	1333	#	444	-0-	-889	-0-	31	1	413	2	N	-0-					172
01	1333	#	400	-0-	-933	-0-	31	1	369	2	N	-0-					172
02	1092	#	317	-0-	-775	-0-	28	1	289	2	N	-0-					172
03	775	#	708	-0-	-67	-0-	599	2	109	9	N	99					271
*04	1111	R	1111	-0-	-0-	-0-	1110	2	1	9	N	1					272

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

11	259	R	259	-0-	-0-	-0-	30	1	229	2	N	-0-					-0-
12	314	R	314	-0-	-0-	-0-	31	1	283	2	N	-0-					-0-
01	259	R	259	-0-	-0-	-0-	31	1	228	2	N	-0-					-0-
02	252	#	228	-0-	-24	-0-	28	1	200	2	N	-0-					-0-
03	310	#	244	-0-	-66	-0-	31	1	213	2	N	-0-					-0-
04	300	#	244	-0-	-56	-0-	30	1	214	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

11	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	310	1	796	2	N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	310	1	800	2	N	-0-					-0-
02	1037	N	1037	-0-	-0-	-0-	280	1	757	2	N	-0-					-0-
03	1176	N	1176	-0-	-0-	-0-	310	1	866	2	N	-0-					-0-
04	1080	N	820	-0-	-260	-0-	820	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF. 11174 - 13259

11	1239	N	1239	-0-	-0-	-0-	1158	2	81	9	N	74	120	1			29
12	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					29
01	1023	N	840	-0-	-183	-0-	829	2	11	9	N	10					39
02	1148	N	749	-0-	-399	-0-	726	2	23	9	N	21					60
03	1116	N	888	-0-	-228	-0-	847	2	41	9	N	37					97
*04	1042	N	1042	-0-	-0-	-0-	969	2	73	9	N	66					163

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF. 12265 - 16565

11	4200	X	4006	-0-	-194	-0-	677	1	3252	2	N	70					164
							77	9									
12	4123	X	3874	-0-	-249	-0-	571	1	3223	2	N	73	182	1			55
							80	9									
01	4123	X	4028	-0-	-95	-0-	560	1	3389	2	N	72					127
							79	9									
02	3724	X	3570	-0-	-154	-0-	609	1	2888	2	N	66					193
							73	9									
03	4123	X	3862	-0-	-261	-0-	699	1	3086	2	N	70					263
							77	9									
04	3990	X	3694	-0-	-296	-0-	633	1	3018	2	N	39	186	1			116
							43	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	5656	-0-	-224	-0-	1566	1	3959	2	N	119	184	1			92
							131	9									
12	5453	X	5453	-0-	-0-	-0-	1415	1	3899	2	N	126					218
							139	9									
01	5229	X	5229	-0-	-0-	-0-	1431	1	3679	2	N	108	186	1			140
							119	9									
02	4628	X	4628	-0-	-0-	-0-	1231	1	3261	2	N	124	192	1			72
							136	9									
03	5717	X	5717	-0-	-0-	-0-	1616	1	3933	2	N	153	182	1			43
							168	9									
*04	5521	X	5521	-0-	-0-	-0-	1593	1	3776	2	N	138					181
							152	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	13966	-0-	-1784	-0-	921	1	12771	2	N	249	190	1			222
							274	9									
12	14632	X	13184	-0-	-1448	-0-	924	1	12039	2	N	201	184	1			239
							221	9									
01	14632	X	14130	-0-	-502	-0-	965	1	12887	2	N	253	373	1			119
							278	9									
02	13216	X	12736	-0-	-480	-0-	851	1	11593	2	N	265	180	1			204
							292	9									
03	14632	X	13715	-0-	-917	-0-	968	1	12475	2	N	247	187	1			264
							272	9									
04	13980	X	13071	-0-	-909	-0-	951	1	11859	2	N	237	371	1			130
							261	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1743	N	1743	-0-	-0-	-0-	80	1	1663	2	N	-0-					120
12	1732	N	1732	-0-	-0-	-0-	110	1	1619	2	N	3					123
							3	9									
01	1665	N	1665	-0-	-0-	-0-	75	1	1582	2	N	7					130
							8	9									
02	1448	N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					141
03	1736	N	1619	-0-	-117	-0-	1612	2	7	9	N	6					147
04	1620	N	1571	-0-	-49	-0-	1554	2	17	9	N	15					162

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1553	N	1553	-0-	-0-	-0-	30	1	1522	2	N	1					175
							1	9									
12	1572	N	1572	-0-	-0-	-0-	31	1	1509	2	N	29					204
							32	9									
01	1543	N	1543	-0-	-0-	-0-	31	1	1501	2	N	10					214
							11	9									
02	1374	N	1374	-0-	-0-	-0-	28	1	1334	2	N	11	177	1			48
							12	9									
*03	1639	N	1639	-0-	-0-	-0-	31	1	1549	2	N	54					102
							59	9									
*04	1603	N	1603	-0-	-0-	-0-	30	1	1564	2	N	8					110
							9	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0-	-0-	170	1	897	2	N	9					93
							10	9									
12	848	N	848	-0-	-0-	-0-	840	2	8	9	N	7					100
01	932	N	932	-0-	-0-	-0-	60	1	859	2	N	12					112
							13	9									
02	1008	N	807	-0-	-201	-0-	795	2	12	9	N	11					123
*03	878	N	878	-0-	-0-	-0-	865	2	13	9	N	12					135
04	900	N	795	-0-	-105	-0-	782	2	13	9	N	12					147

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0-	-0-	30	1	1196	2	N	2					19
							2	9									
12	1269	N	1269	-0-	-0-	-0-	33	1	1194	2	N	38					57
							42	9									
01	1278	N	1278	-0-	-0-	-0-	81	1	1196	2	N	1					58
							1	9									
02	1148	N	1121	-0-	-27	-0-	28	1	1083	2	N	9					67
							10	9									
03	1271	N	1237	-0-	-34	-0-	31	1	1191	2	N	14					81
							15	9									
04	1230	N	1196	-0-	-34	-0-	30	1	1148	2	N	16					97
							18	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2580	-0-	-0-	-0-	191	1	2360	2	N	26					141
							29	9									
12	2818	N	2818	-0-	-0-	-0-	314	1	2463	2	N	37					178
							41	9									
01	2828	N	2828	-0-	-0-	-0-	312	1	2481	2	N	32					210
							35	9									
02	2158	N	2158	-0-	-0-	-0-	40	1	2097	2	N	19					229
							21	9									
03	2821	N	2667	-0-	-154	-0-	2619	2	48	9	N	44	192	1			81
04	2730	N	2485	-0-	-245	-0-	2474	2	11	9	N	10					91

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	-0-	30	1	1814	2	N	3					132
							3	9									
12	1858	N	1858	-0-	-0-	-0-	31	1	1825	2	N	2					134
							2	9									
01	1859	N	1859	-0-	-0-	-0-	31	1	1750	2	N	71					205
							78	9									
02	1736	N	1562	-0-	-174	-0-	28	1	1498	2	N	33	185	1			53
							36	9									
*03	2057	N	2057	-0-	-0-	-0-	31	1	1967	2	N	54					107
							59	9									
*04	1848	N	1848	-0-	-0-	-0-	30	1	1796	2	N	20					127
							22	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	N	1					183
12	1489	N	1489	-0-	-0-	-0-	1439	2	50	9	N	45	183	1			45
01	1424	N	1424	-0-	-0-	-0-	1418	2	6	9	N	5					50
02	1275	N	1275	-0-	-0-	-0-	1247	2	28	9	N	25					75
03	1488	N	1393	-0-	-95	-0-	1359	2	34	9	N	31					106
*04	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					118

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1330	N	1330	-0-	-0-	-0-	1302	2	28	9	N	25	180	1			37
12	1329	N	1329	-0-	-0-	-0-	1326	2	3	9	N	3					40
01	1323	N	1323	-0-	-0-	-0-	1293	2	30	9	N	27					67
02	1181	N	1181	-0-	-0-	-0-	1156	2	25	9	N	23					90
03	1333	N	1323	-0-	-10	-0-	1284	2	39	9	N	35					125
04	1290	N	1245	-0-	-45	-0-	1230	2	15	9	N	14					139

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	-0-	1765	2	13	9	N	12					119
12	1813	N	1813	-0-	-0-	-0-	1802	2	11	9	N	10					129
01	1848	N	1848	-0-	-0-	-0-	1836	2	12	9	N	11					140
02	1760	N	1760	-0-	-0-	-0-	1745	2	15	9	N	14					154
*03	1908	N	1908	-0-	-0-	-0-	1891	2	17	9	N	15					169
*04	1814	N	1814	-0-	-0-	-0-	1797	2	17	9	N	15					184

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2058	N	2058	-0-	-0-	-0-	2056	2	2	9	N	2					154
12	2109	N	2109	-0-	-0-	-0-	2108	2	1	9	N	1					155
01	2080	N	2080	-0-	-0-	-0-	2058	2	22	9	N	20					175
02	1902	N	1902	-0-	-0-	-0-	1869	2	33	9	N	30					205
*03	2228	N	2228	-0-	-0-	-0-	2177	2	51	9	N	46	184	1			67
*04	2023	N	2023	-0-	-0-	-0-	2016	2	7	9	N	6					73

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	986	2	4	9	N	4					139
12	910	N	910	-0-	-0-	-0-	904	2	6	9	N	5					144
01	827	X	827	-0-	-0-	-0-	820	2	7	9	N	6					150
02	924	N	907	-0-	-17	-0-	894	2	13	9	N	12					162
*03	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3					165
*04	924	N	924	-0-	-0-	-0-	892	2	32	9	N	29					194

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2341	N	2341	-0-	-0-	-0-	2304	2	37	9	N	34					168
12	2285	N	2285	-0-	-0-	-0-	2283	2	2	9	N	2					170
01	2338	N	2338	-0-	-0-	-0-	2318	2	20	9	N	18					188
02	2158	N	2158	-0-	-0-	-0-	2149	2	9	9	N	8					196
*03	2414	N	2414	-0-	-0-	-0-	2360	2	54	9	N	49	183	1			62
*04	2273	N	2273	-0-	-0-	-0-	2256	2	17	9	N	15					77

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					176
12	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					176
01	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					176
02	1708	N	1390	-0-	-318	-0-	1390	2			N	-0-					176
*03	1991	N	1991	-0-	-0-	-0-	1989	2	2	9	N	2					178
*04	2291	N	2291	-0-	-0-	-0-	2157	2	134	9	N	122	187	1			113

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	-0-	1736	2	33	9	N	30					155
12	2046	N	2046	-0-	-0-	-0-	2029	2	17	9	N	15					170
01	1983	X	1983	-0-	-0-	-0-	1958	2	25	9	N	23					193
02	1946	N	1946	-0-	-0-	-0-	1898	2	48	9	N	44					237
*03	2116	N	2116	-0-	-0-	-0-	2075	2	41	9	N	37	212	1			62
*04	2014	N	2014	-0-	-0-	-0-	1994	2	20	9	N	18					80

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1649	N	1649	-0-	-0-	-0-	1623	2	26	9	N	24	171	1			55
12	1711	N	1711	-0-	-0-	-0-	1687	2	24	9	N	22					77
01	1837	N	1837	-0-	-0-	-0-	191	1	1627	2	N	17					94
							19	9									
02	1824	N	1824	-0-	-0-	-0-	282	1	1516	2	N	24	29	1			89
							26	9									
*03	1976	N	1976	-0-	-0-	-0-	312	1	1639	2	N	23					112
							25	9									
*04	1969	N	1969	-0-	-0-	-0-	302	1	1645	2	N	20					132
							22	9									

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1880	N	1880	-0-	-0-	-0-	1869	2	11	9	N	10	152	1			30
12	1955	N	1955	-0-	-0-	-0-	1942	2	13	9	N	12					42
01	2080	N	2080	-0-	-0-	-0-	191	1	1882	2	N	6					48
							7	9									
02	1958	N	1958	-0-	-0-	-0-	282	1	1646	2	N	27					75
							30	9									
*03	2172	N	2172	-0-	-0-	-0-	312	1	1825	2	N	32					107
							35	9									
*04	2181	N	2181	-0-	-0-	-0-	302	1	1859	2	N	18					125
							20	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					33
12	881	N	881	-0-	-0-	-0-	10	1	870	2	N	1					34
							1	9									
01	1144	N	1144	-0-	-0-	-0-	256	1	888	2	N	-0-					34
02	867	N	867	-0-	-0-	-0-	80	1	786	2	N	1					35
							1	9									
*03	894	N	894	-0-	-0-	-0-	871	2	23	9	N	21					56
04	1110	N	821	-0-	-289	-0-	821	2			N	-0-					56

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	222	1	850	2	N	-0-					86
12	970	N	970	-0-	-0-	-0-	141	1	829	2	N	-0-					86
01	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					86
02	1008	N	757	-0-	-251	-0-	2	1	751	2	N	4					90
							4	9									
03	961	N	862	-0-	-99	-0-	851	2	11	9	N	10					100
04	900	N	801	-0-	-99	-0-	799	2	2	9	N	2					102

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2708	-0-	-112	-0-	2706	2	2	9	N	2					127
12	2755	N	2755	-0-	-0-	-0-	2753	2	2	9	N	2					129
01	2753	N	2753	-0-	-0-	-0-	2728	2	25	9	N	23					152
02	2571	N	2571	-0-	-0-	-0-	2518	2	53	9	N	48					200
*03	2807	N	2807	-0-	-0-	-0-	2750	2	57	9	N	52	175	1			77
04	2670	N	2621	-0-	-49	-0-	2602	2	19	9	N	17					94

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0-	-0-	797	2	17	9	N	15					148
12	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5					153
01	952	N	952	-0-	-0-	-0-	191	1	750	2	N	10					163
							11	9									
02	947	N	947	-0-	-0-	-0-	282	1	648	2	N	15					178
							17	9									
*03	1174	N	1174	-0-	-0-	-0-	312	1	839	2	N	21	160	1			39
							23	9									
*04	1143	N	1143	-0-	-0-	-0-	302	1	818	2	N	21					60
							23	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0-	-0-	858	2	10	9	N	9					72
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					72
01	1063	N	1063	-0-	-0-	-0-	186	1	870	2	N	6					78
							7	9									
02	1124	N	1124	-0-	-0-	-0-	282	1	834	2	N	7					85
							8	9									
*03	940	N	940	-0-	-0-	-0-	101	1	835	2	N	4					89
							4	9									
04	1020	N	993	-0-	-27	-0-	151	1	836	2	N	5					94
							6	9									

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3232	-0-	-398	-0-	3219	2	13	9	N	12					256
12	3627	X	3058	-0-	-569	-0-	3058	2			N	-0-					256
01	3627	X	3474	-0-	-153	-0-	287	1	3141	2	N	42	188	1			110
							46	9									
02	3742	X	3742	-0-	-0-	-0-	422	1	3294	2	N	24					134
							26	9									
*03	3530	X	3530	-0-	-0-	-0-	468	1	3062	2	N	-0-					134
*04	3745	X	3745	-0-	-0-	-0-	452	1	3293	2	N	-0-					134

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2441	N	2441	-0-	-0-	-0-	260	1	2167	2	N	13					162
							14	9									
12	2504	N	2504	-0-	-0-	-0-	302	1	2196	2	N	5					167
							6	9									
01	2293	N	2293	-0-	-0-	-0-	151	1	2141	2	N	1					168
							1	9									
02	2268	N	1949	-0-	-319	-0-	1949	2			N	-0-					168
03	2511	N	2085	-0-	-426	-0-	2073	2	12	9	N	11					179
04	2220	N	1903	-0-	-317	-0-	1894	2	9	9	N	8					187

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	50	1	1248	2	N	4					87
							4	9									
12	1283	N	1283	-0-	-0-	-0-	1277	2	6	9	N	5					92
01	1276	N	1276	-0-	-0-	-0-	1274	2	2	9	N	2					94
02	1204	N	1177	-0-	-27	-0-	1176	2	1	9	N	1					95
*03	1301	N	1301	-0-	-0-	-0-	1281	2	20	9	N	18					113
04	1230	N	1199	-0-	-31	-0-	1191	2	8	9	N	7					120

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0-	-0-	2404	2	24	9	N	22					77
12	2433	N	2433	-0-	-0-	-0-	2432	2	1	9	N	1					78
01	2429	N	2429	-0-	-0-	-0-	2427	2	2	9	N	2					80
02	2232	N	2232	-0-	-0-	-0-	2206	2	26	9	N	24					104
*03	2443	N	2443	-0-	-0-	-0-	2420	2	23	9	N	21					125
04	2340	N	2275	-0-	-65	-0-	2254	2	21	9	N	19					144

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	171	1	1505	2	N	2					151
							2	9									
12	1793	N	1793	-0-	-0-	-0-	251	1	1534	2	N	7					158
							8	9									
01	1825	N	1825	-0-	-0-	-0-	261	1	1550	2	N	13					171
							14	9									
02	1524	N	1524	-0-	-0-	-0-	101	1	1415	2	N	7					178
							8	9									
03	1798	N	1575	-0-	-223	-0-	1566	2	9	9	N	8					186
04	1770	N	1503	-0-	-267	-0-	1488	2	15	9	N	14					200

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2087	N	2087	-0-	-0-	-0-	261	1	1816	2	N	9					138
							10	9									
12	2184	N	2184	-0-	-0-	-0-	312	1	1858	2	N	13					151
							14	9									
01	2173	N	2173	-0-	-0-	-0-	302	1	1850	2	N	19					170
							21	9									
02	1808	N	1808	-0-	-0-	-0-	80	1	1721	2	N	6					176
							7	9									
03	2170	N	1936	-0-	-234	-0-	10	1	1911	2	N	14					190
							15	9									
04	2100	N	1860	-0-	-240	-0-	1842	2	18	9	N	16					206

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2616	-0-	-84	-0-	2568	2	48	9	N	44					109
12	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					110
01	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2					112
02	2300	N	2300	-0-	-0-	-0-	2258	2	42	9	N	38					150
03	2604	N	2538	-0-	-66	-0-	2486	2	52	9	N	47					197
04	2490	N	2444	-0-	-46	-0-	2424	2	20	9	N	18					215

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2706	X	2706	-0-	-0-	-0-	2652	2	54	9	N	49					127
12	2821	X	2818	-0-	-3	-0-	2766	2	52	9	N	47					174
01	2666	X	2537	-0-	-129	-0-	2490	2	47	9	N	43					217
02	2520	X	2137	-0-	-383	-0-	2090	2	47	9	N	43	190	1			70
03	2821	X	2432	-0-	-389	-0-	2393	2	39	9	N	35					105
04	2730	X	2359	-0-	-371	-0-	2324	2	35	9	N	32					137

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	N	10					73
12	1854	N	1854	-0-	-0-	-0-	1841	2	13	9	N	12					85
01	1827	N	1827	-0-	-0-	-0-	1816	2	11	9	N	10					95
02	1676	N	1676	-0-	-0-	-0-	1659	2	17	9	N	15					110
*03	1837	N	1837	-0-	-0-	-0-	1823	2	14	9	N	13					123
*04	1783	N	1783	-0-	-0-	-0-	1726	2	57	9	N	52					175

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2148	N	2148	-0-	-0-	-0-	2127	2	21	9	N	19					129
12	2179	N	2179	-0-	-0-	-0-	2176	2	3	9	N	3					132
01	2241	N	2241	-0-	-0-	-0-	2177	2	64	9	N	58					190
02	2038	N	2038	-0-	-0-	-0-	1992	2	46	9	N	42	187	1			45
*03	2222	N	2222	-0-	-0-	-0-	2170	2	52	9	N	47					92
04	2160	N	2120	-0-	-40	-0-	2095	2	25	9	N	23					115

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	969	2	14	9	N	13					158
12	947	N	947	-0-	-0-	-0-	937	2	10	9	N	9					167
01	1093	N	1093	-0-	-0-	-0-	191	1	896	2	N	5					172
							6	9									
02	1097	N	1097	-0-	-0-	-0-	282	1	804	2	N	10					182
							11	9									
*03	1273	N	1273	-0-	-0-	-0-	312	1	947	2	N	13	63	1			132
							14	9									
*04	1287	N	1287	-0-	-0-	-0-	302	1	971	2	N	13					145
							14	9									

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2544	X	2544	-0-	-0-	-0-	2544	2			N	-0-					159
12	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					159
01	2567	X	2567	-0-	-0-	-0-	2565	2	2	9	N	2					161
02	2370	N	2370	-0-	-0-	-0-	2346	2	24	9	N	22					183
*03	2611	N	2611	-0-	-0-	-0-	2550	2	61	9	N	55	191	1			47
*04	2487	N	2487	-0-	-0-	-0-	2430	2	57	9	N	52					99

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2593	N	2593	-0-	-0-	-0-	2484	2	109	9	N	99					132
12	2461	N	2461	-0-	-0-	-0-	2433	2	28	9	N	25					157
01	2508	N	2508	-0-	-0-	-0-	2488	2	20	9	N	18					175
02	2293	N	2293	-0-	-0-	-0-	2263	2	30	9	N	27					202
*03	2669	N	2669	-0-	-0-	-0-	2638	2	31	9	N	28	195	1			35
*04	2580	N	2580	-0-	-0-	-0-	2548	2	32	9	N	29					64

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	-0-	1562	2	1	9	N	1					155
12	1419	N	1419	-0-	-0-	-0-	1415	2	4	9	N	4					159
01	1619	N	1619	-0-	-0-	-0-	1601	2	18	9	N	16					175
02	1456	N	1416	-0-	-40	-0-	1384	2	32	9	N	29					204
*03	1661	N	1661	-0-	-0-	-0-	1616	2	45	9	N	41	183	1			62
04	1560	N	1507	-0-	-53	-0-	1489	2	18	9	N	16					78

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	261	1	1395	2	N	20					186
							22	9									
12	1735	N	1735	-0-	-0-	-0-	312	1	1404	2	N	17					203
							19	9									
01	1696	N	1696	-0-	-0-	-0-	302	1	1372	2	N	20					223
							22	9									
02	1410	N	1410	-0-	-0-	-0-	171	1	1231	2	N	7					230
							8	9									
03	1736	N	1391	-0-	-345	-0-	1373	2	18	9	N	16					246
04	1650	N	1327	-0-	-323	-0-	1299	2	28	9	N	25	188	1			83

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0-	-0-	2078	2	31	9	N	28					122
12	2179	N	2179	-0-	-0-	-0-	2177	2	2	9	N	2					124
01	2238	N	2238	-0-	-0-	-0-	2224	2	14	9	N	13					137
02	2020	N	2020	-0-	-0-	-0-	2018	2	2	9	N	2					139
*03	2258	N	2258	-0-	-0-	-0-	2213	2	45	9	N	41					180
*04	2179	N	2179	-0-	-0-	-0-	2164	2	15	9	N	14					194

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	-0-	30	1	1687	2	N	47					72
							52	9									
12	1731	N	1731	-0-	-0-	-0-	31	1	1693	2	N	6					78
							7	9									
01	1717	N	1717	-0-	-0-	-0-	31	1	1684	2	N	2					80
							2	9									
02	1566	N	1566	-0-	-0-	-0-	28	1	1527	2	N	10					90
							11	9									
*03	1771	N	1771	-0-	-0-	-0-	31	1	1688	2	N	47					137
							52	9									
*04	1665	N	1665	-0-	-0-	-0-	30	1	1610	2	N	23					160
							25	9									

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1					105
12	2019	N	2019	-0-	-0-	-0-	2008	2	11	9	N	10					115
01	2018	N	2018	-0-	-0-	-0-	1985	2	33	9	N	30					145
02	1768	N	1768	-0-	-0-	-0-	1746	2	22	9	N	20					165
*03	2025	N	2025	-0-	-0-	-0-	1999	2	26	9	N	24					189
04	1950	N	1916	-0-	-34	-0-	1898	2	18	9	N	16					205

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	-0-	261	1	1631	2	N	48					129
							53	9									
12	1971	N	1971	-0-	-0-	-0-	312	1	1641	2	N	16					145
							18	9									
01	1969	N	1969	-0-	-0-	-0-	312	1	1657	2	N	-0-					145
02	1756	N	1756	-0-	-0-	-0-	251	1	1486	2	N	17					162
							19	9									
03	1984	N	1667	-0-	-317	-0-	1633	2	34	9	N	31					193
04	1920	N	1577	-0-	-343	-0-	1553	2	24	9	N	22					215

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2307	X	2307	-0-	-0-	-0-	2286	2	21	9	N	19	191	1			125
12	2418	X	2346	-0-	-72	-0-	2316	2	30	9	N	27					152
01	2418	X	2330	-0-	-88	-0-	30	1	2281	2	N	17					169
							19	9									
02	2315	X	2315	-0-	-0-	-0-	211	1	2082	2	N	20	151	1			38
							22	9									
*03	2530	X	2530	-0-	-0-	-0-	221	1	2267	2	N	38					76
							42	9									
*04	2457	X	2457	-0-	-0-	-0-	302	1	2137	2	N	16					92
							18	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

11	2850	X	2726	-0-	-124	-0-	2702	2	24	9	N	22					224
12	2821	X	2773	-0-	-48	-0-	2756	2	17	9	N	15	192	1			47
01	2852	X	2794	-0-	-58	-0-	2766	2	28	9	N	25					72
02	2576	X	2575	-0-	-1	-0-	2547	2	28	9	N	25					97
03	2821	X	2776	-0-	-45	-0-	2750	2	26	9	N	24					121
*04	2746	X	2746	-0-	-0-	-0-	2668	2	78	9	N	71					192

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

11	2019	N	2019	-0-	-0-	-0-	2018	2	1	9	N	1					142
12	2153	N	2153	-0-	-0-	-0-	2110	2	43	9	N	39					181
01	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					182
02	1890	N	1890	-0-	-0-	-0-	1857	2	33	9	N	30	174	1			38
03	2139	N	2065	-0-	-74	-0-	2039	2	26	9	N	24					62
04	2010	N	1996	-0-	-14	-0-	1975	2	21	9	N	19					81

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

11	1814	N	1814	-0-	-0-	-0-	1808	2	6	9	N	5					169
12	1865	N	1865	-0-	-0-	-0-	1859	2	6	9	N	5					174
01	1786	N	1786	-0-	-0-	-0-	1780	2	6	9	N	5					179
02	1705	N	1705	-0-	-0-	-0-	1696	2	9	9	N	8					187
03	1860	N	1859	-0-	-1	-0-	1850	2	9	9	N	8					195
*04	1788	N	1788	-0-	-0-	-0-	1753	2	35	9	N	32					227

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

11	812	N	812	-0-	-0-	-0-	790	2	22	9	N	20					149
12	745	N	745	-0-	-0-	-0-	743	2	2	9	N	2					151
01	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					153
02	731	N	731	-0-	-0-	-0-	701	2	30	9	N	27					180
*03	782	N	782	-0-	-0-	-0-	782	2			N	-0-					180
04	780	N	750	-0-	-30	-0-	744	2	6	9	N	5					185

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

11	1651	N	1651	-0-	-0-	-0-	1633	2	18	9	N	16					116
12	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					120
01	1553	N	1553	-0-	-0-	-0-	1536	2	17	9	N	15					135
02	1540	N	1385	-0-	-155	-0-	1383	2	2	9	N	2					137
*03	1757	N	1757	-0-	-0-	-0-	1691	2	66	9	N	60					197
04	1500	N	1499	-0-	-1	-0-	1488	2	11	9	N	10					207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0-	-0-	493	2	7	9	N	6					34
12	475	N	475	-0-	-0-	-0-	465	2	10	9	N	9					43
01	665	N	665	-0-	-0-	-0-	191	1	462	2	N	11					54
							12	9									
02	729	N	729	-0-	-0-	-0-	282	1	447	2	N	-0-					54
*03	846	N	846	-0-	-0-	-0-	312	1	513	2	N	19					73
							21	9									
*04	694	N	694	-0-	-0-	-0-	302	1	389	2	N	3					76
							3	9									

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

11	1461	N	1461	-0-	-0-	-0-	60	1	1376	2	N	23					234
							25	9									
12	1707	N	1707	-0-	-0-	-0-	312	1	1363	2	N	29	185	1			78
							32	9									
01	1708	N	1708	-0-	-0-	-0-	312	1	1375	2	N	19					97
							21	9									
02	1384	N	1384	-0-	-0-	-0-	162	1	1207	2	N	14					111
							15	9									
03	1705	N	1387	-0-	-318	-0-	1355	2	32	9	N	29					140
04	1650	N	1339	-0-	-311	-0-	1322	2	17	9	N	15					155

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					57
12	554	N	554	-0-	-0-	-0-	547	2	7	9	N	6					63
01	857	N	857	-0-	-0-	-0-	186	1	667	2	N	4					67
							4	9									
02	813	N	813	-0-	-0-	-0-	282	1	519	2	N	11					78
							12	9									
*03	874	N	874	-0-	-0-	-0-	312	1	555	2	N	6					84
							7	9									
*04	877	N	877	-0-	-0-	-0-	302	1	561	2	N	13					97
							14	9									

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

11	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					180
12	1164	N	1164	-0-	-0-	-0-	1160	2	4	9	N	4					184
01	1188	N	1188	-0-	-0-	-0-	1176	2	12	9	N	11					195
02	1389	N	1389	-0-	-0-	-0-	282	1	1088	2	N	17	157	1			55
							19	9									
*03	1463	N	1463	-0-	-0-	-0-	312	1	1143	2	N	7					62
							8	9									
*04	1400	N	1400	-0-	-0-	-0-	302	1	1087	2	N	10					72
							11	9									

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

11	1829	N	1829	-0-	-0-	-0-	1828	2	1	9	N	1					155
12	1828	N	1828	-0-	-0-	-0-	1824	2	4	9	N	4					159
01	1839	N	1839	-0-	-0-	-0-	1794	2	45	9	N	41					200
02	1593	N	1593	-0-	-0-	-0-	1589	2	4	9	N	4	181	1			23
*03	1849	N	1849	-0-	-0-	-0-	1808	2	41	9	N	37					60
04	1770	N	1760	-0-	-10	-0-	1751	2	9	9	N	8					68

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0-	-0-	764	2	4	9	N	4					109
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					109
01	949	N	949	-0-	-0-	-0-	191	1	757	2	N	1					110
							1	9									
02	979	N	979	-0-	-0-	-0-	282	1	684	2	N	12					122
							13	9									
*03	1157	N	1157	-0-	-0-	-0-	312	1	834	2	N	10	27	1			105
							11	9									
*04	1136	N	1136	-0-	-0-	-0-	302	1	812	2	N	20					125
							22	9									

BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

11	1345	N	1345	-0-	-0-	-0-	260	1	1081	2	N	4					87
							4	9									
12	1392	N	1392	-0-	-0-	-0-	271	1	1113	2	N	7					94
							8	9									
01	1416	N	1416	-0-	-0-	-0-	282	1	1120	2	N	13					107
							14	9									
02	1260	N	1198	-0-	-62	-0-	151	1	1035	2	N	11					118
							12	9									
03	1395	N	1148	-0-	-247	-0-	1138	2	10	9	N	9					127
04	1380	N	1117	-0-	-263	-0-	9	1	1093	2	N	14					141
							15	9									

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

11	1103	N	1103	-0-	-0-	-0-	1067	2	36	9	N	33	188	1			50
12	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					53
01	1500	N	1500	-0-	-0-	-0-	191	1	1257	2	N	47					100
							52	9									
02	1507	N	1507	-0-	-0-	-0-	282	1	1208	2	N	15					115
							17	9									
*03	2538	N	2538	-0-	-0-	-0-	312	1	2167	2	N	54					169
							59	9									
*04	2232	N	2232	-0-	-0-	-0-	302	1	1908	2	N	20					189
							22	9									

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					149
12	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					149
01	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					149
02	1764	N	1694	-0-	-70	-0-	1694	2			N	-0-					149
03	1922	N	1908	-0-	-14	-0-	1908	2			N	-0-					149
*04	1906	N	1906	-0-	-0-	-0-	1881	2	25	9	N	23					172

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

11	968	N	968	-0-	-0-	-0-	967	2	1	9	N	1					58
12	965	N	965	-0-	-0-	-0-	961	2	4	9	N	4					62
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					62
02	914	N	914	-0-	-0-	-0-	896	2	18	9	N	16					78
*03	1041	N	1041	-0-	-0-	-0-	957	2	84	9	N	76					154
04	960	N	925	-0-	-35	-0-	919	2	6	9	N	5					159

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	N	627	-0-	-0-	-0-	619	2	8	9	N	7					89
12	595	N	595	-0-	-0-	-0-	586	2	9	9	N	8					97
01	545	X	545	-0-	-0-	-0-	539	2	6	9	N	5					102
02	588	N	482	-0-	-106	-0-	476	2	6	9	N	5					107
03	589	N	555	-0-	-34	-0-	541	2	14	9	N	13					120
*04	608	N	608	-0-	-0-	-0-	575	2	33	9	N	30					150

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	-0-	1600	2	13	9	N	12					101
12	1654	N	1654	-0-	-0-	-0-	1640	2	14	9	N	13					114
01	1639	N	1639	-0-	-0-	-0-	1628	2	11	9	N	10					124
02	1496	N	1496	-0-	-0-	-0-	1483	2	13	9	N	12					136
*03	1654	N	1654	-0-	-0-	-0-	1641	2	13	9	N	12					148
04	1590	N	1576	-0-	-14	-0-	1562	2	14	9	N	13					161

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2601	X	2601	-0-	-0-	-0-	2553	2	48	9	N	44					179
12	2542	X	2420	-0-	-122	-0-	2411	2	9	9	N	8					187
01	2748	X	2748	-0-	-0-	-0-	2724	2	24	9	N	22					209
02	2576	X	2404	-0-	-172	-0-	2392	2	12	9	N	11	187	1			33
03	2852	X	2677	-0-	-175	-0-	2603	2	74	9	N	67					100
04	2670	X	2426	-0-	-244	-0-	2398	2	28	9	N	25					125

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	230	1	804	2	N	2	188	1			15
							2	9									
12	1191	N	1191	-0-	-0-	-0-	312	1	879	2	N	-0-					15
01	1187	N	1187	-0-	-0-	-0-	312	1	875	2	N	-0-					15
02	980	N	976	-0-	-4	-0-	171	1	795	2	N	9					24
							10	9									
03	1178	N	864	-0-	-314	-0-	831	2	33	9	N	30					54
04	1140	N	762	-0-	-378	-0-	752	2	10	9	N	9					63

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					27
12	643	N	643	-0-	-0-	-0-	2	1	641	2	N	-0-					27
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					27
02	704	N	704	-0-	-0-	-0-	684	2	20	9	N	18					45
*03	1640	N	1640	-0-	-0-	-0-	1612	2	28	9	N	25					70
*04	1537	N	1537	-0-	-0-	-0-	1505	2	32	9	N	29					99

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	-0-	261	1	917	2	N	6					195
							7	9									
12	1253	N	1253	-0-	-0-	-0-	312	1	934	2	N	6					201
							7	9									
01	1252	N	1252	-0-	-0-	-0-	312	1	912	2	N	25	183	1			43
							28	9									
02	1120	N	1010	-0-	-110	-0-	171	1	839	2	N	-0-					43
03	1240	N	900	-0-	-340	-0-	888	2	12	9	N	11					54
04	1200	N	884	-0-	-316	-0-	859	2	25	9	N	23					77

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					215
12	524	N	524	-0-	-0-	-0-	496	2	28	9	N	25					240
01	569	X	569	-0-	-0-	-0-	565	2	4	9	N	4	179	1			65
02	570	N	570	-0-	-0-	-0-	562	2	8	9	N	7					72
*03	587	N	587	-0-	-0-	-0-	586	2	1	9	N	1					73
*04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					73

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	-0-	1926	2	67	9	N	61	187	1			25
12	1935	N	1935	-0-	-0-	-0-	1907	2	28	9	N	25					50
01	1988	N	1988	-0-	-0-	-0-	106	1	1860	2	N	20					70
							22	9									
02	2020	N	2020	-0-	-0-	-0-	282	1	1697	2	N	37					107
							41	9									
*03	2247	N	2247	-0-	-0-	-0-	312	1	1898	2	N	34	54	1			87
							37	9									
*04	2200	N	2200	-0-	-0-	-0-	302	1	1862	2	N	33					120
							36	9									

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	1808	2	9	9	N	8					200
12	1572	N	1572	-0-	-0-	-0-	1533	2	39	9	N	35	177	1			58
01	2159	N	2159	-0-	-0-	-0-	287	1	1859	2	N	12					70
							13	9									
02	2179	N	2179	-0-	-0-	-0-	422	1	1724	2	N	30					100
							33	9									
*03	2259	N	2259	-0-	-0-	-0-	468	1	1774	2	N	15					115
							17	9									
*04	2179	N	2179	-0-	-0-	-0-	452	1	1717	2	N	9					124
							10	9									

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					94
12	1733	N	1733	-0-	-0-	-0-	1726	2	7	9	N	6					100
01	1805	N	1805	-0-	-0-	-0-	30	1	1734	2	N	37					137
							41	9									
02	1873	N	1873	-0-	-0-	-0-	282	1	1568	2	N	21	39	1			119
							23	9									
*03	1985	N	1985	-0-	-0-	-0-	312	1	1644	2	N	26					145
							29	9									
*04	1934	N	1934	-0-	-0-	-0-	302	1	1610	2	N	20					165
							22	9									

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					142
12	2313	N	2313	-0-	-0-	-0-	2311	2	2	9	N	2					144
01	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					144
02	2070	N	2070	-0-	-0-	-0-	2067	2	3	9	N	3					147
*03	2446	N	2446	-0-	-0-	-0-	2310	2	136	9	N	124	187	1			84
*04	2219	N	2219	-0-	-0-	-0-	2180	2	39	9	N	35					119

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0-	-0-	2069	2	40	9	N	36					172
12	2086	N	2086	-0-	-0-	-0-	2050	2	36	9	N	33					205
01	2309	N	2309	-0-	-0-	-0-	191	1	2090	2	N	25	179	1			51
							28	9									
02	2297	N	2297	-0-	-0-	-0-	282	1	1969	2	N	42					93
							46	9									
*03	2339	N	2339	-0-	-0-	-0-	312	1	1986	2	N	37					130
							41	9									
*04	2384	N	2384	-0-	-0-	-0-	302	1	2029	2	N	48					178
							53	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3137	-0-	-523	-0-	3136	2	1	9	N	1					73
12	3627	X	3005	-0-	-622	-0-	3003	2	2	9	N	2					75
01	3503	X	3300	-0-	-203	-0-	3272	2	28	9	N	25					100
02	3136	X	2984	-0-	-152	-0-	2974	2	10	9	N	9					109
03	3410	X	3345	-0-	-65	-0-	3289	2	56	9	N	51					160
*04	3400	X	3400	-0-	-0-	-0-	3330	2	70	9	N	64	184	1			40

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0-	-0-	1808	2	23	9	N	21	184	1			56
12	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					58
01	1937	N	1937	-0-	-0-	-0-	1935	2	2	9	N	2					60
02	1708	N	1607	-0-	-101	-0-	1606	2	1	9	N	1					61
*03	1934	N	1934	-0-	-0-	-0-	1898	2	36	9	N	33					94
04	1860	N	1835	-0-	-25	-0-	1817	2	18	9	N	16					110

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	-0-	270	1	1765	2	N	16					163
							18	9									
12	2145	N	2145	-0-	-0-	-0-	312	1	1785	2	N	44					207
							48	9									
01	2135	N	2135	-0-	-0-	-0-	312	1	1767	2	N	51					258
							56	9									
02	1904	N	1816	-0-	-88	-0-	161	1	1647	2	N	7	192	1			73
							8	9									
03	2139	N	1809	-0-	-330	-0-	1792	2	17	9	N	15					88
04	2070	N	1719	-0-	-351	-0-	1698	2	21	9	N	19					107

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0-	-0-	1954	2	2	9	N	2					152
12	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					154
01	2008	N	2008	-0-	-0-	-0-	1947	2	61	9	N	55					209
02	1824	N	1824	-0-	-0-	-0-	1798	2	26	9	N	24	186	1			47
*03	1997	N	1997	-0-	-0-	-0-	1945	2	52	9	N	47					94
04	1950	N	1895	-0-	-55	-0-	1870	2	25	9	N	23					117

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0-	-0-	101	1	906	2	N	2					75
							2	9									
12	1142	N	1142	-0-	-0-	-0-	197	1	943	2	N	2					77
							2	9									
01	1197	N	1197	-0-	-0-	-0-	312	1	885	2	N	-0-					77
02	1004	N	1004	-0-	-0-	-0-	181	1	823	2	N	-0-					77
*03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					77
*04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					77

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1271	N	1271	-0-	-0-	-0-	260	1	1004	2	N	6					166
							7	9									
12	1255	N	1255	-0-	-0-	-0-	131	1	1112	2	N	11					177
							12	9									
01	1289	N	1289	-0-	-0-	-0-	151	1	1124	2	N	13					190
							14	9									
02	1176	N	1056	-0-	-120	-0-	1014	2	42	9	N	38	189	1			39
03	1240	N	1165	-0-	-75	-0-	1158	2	7	9	N	6					45
04	1260	N	1061	-0-	-199	-0-	1060	2	1	9	N	1					46

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1971	N	1971	-0-	-0-	-0-	1957	2	14	9	N	13					115
12	2160	N	2160	-0-	-0-	-0-	2143	2	17	9	N	15					130
01	2411	N	2411	-0-	-0-	-0-	30	1	2364	2	N	15					145
							17	9									
02	2125	N	2125	-0-	-0-	-0-	282	1	1822	2	N	19	20	1			144
							21	9									
*03	2241	N	2241	-0-	-0-	-0-	312	1	1918	2	N	10	69	1			85
							11	9									
04	2340	N	2221	-0-	-119	-0-	302	1	1908	2	N	10					95
							11	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2015	2	23	9	N	21					157
12	1997	N	1997	-0-	-0-	-0-	1969	2	28	9	N	25					182
01	2067	N	2067	-0-	-0-	-0-	191	1	1861	2	N	14					196
							15	9									
02	1919	N	1919	-0-	-0-	-0-	282	1	1619	2	N	16	185	1			27
							18	9									
*03	2423	N	2423	-0-	-0-	-0-	312	1	2111	2	N	-0-					27
*04	2306	N	2306	-0-	-0-	-0-	302	1	1995	2	N	8					35
							9	9									

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0-	-0-	270	1	1108	2	N	-0-					128
12	1053	N	1053	-0-	-0-	-0-	96	1	953	2	N	4					132
							4	9									
01	1058	N	1058	-0-	-0-	-0-	50	1	980	2	N	25					157
							28	9									
02	1288	N	920	-0-	-368	-0-	918	2	2	9	N	2					159
03	1054	N	954	-0-	-100	-0-	954	2			N	-0-					159
04	1020	N	1005	-0-	-15	-0-	1001	2	4	9	N	4					163

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					175
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					175
01	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175
02	1540	N	1449	-0-	-91	-0-	1449	2			N	-0-					175
*03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					175
04	1710	N	1629	-0-	-81	-0-	1543	2	86	9	N	78	187	1			66

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					65
12	2762	N	2762	-0-	-0-	-0-	2762	2			N	-0-					65
01	2716	N	2716	-0-	-0-	-0-	2716	2			N	-0-					65
02	2509	N	2509	-0-	-0-	-0-	2500	2	9	9	N	8					73
03	2759	N	2714	-0-	-45	-0-	2680	2	34	9	N	31					104
*04	2722	N	2722	-0-	-0-	-0-	2549	2	173	9	N	157	186	1			75

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1431	N	1431	-0-	-0-	-0-	1398	2	33	9	N	30	181	1			81
12	1467	N	1467	-0-	-0-	-0-	1436	2	31	9	N	28					109
01	1650	N	1650	-0-	-0-	-0-	191	1	1433	2	N	24					133
							26	9									
02	1580	N	1580	-0-	-0-	-0-	282	1	1269	2	N	26					159
							29	9									
*03	1711	N	1711	-0-	-0-	-0-	312	1	1382	2	N	15	120	1			54
							17	9									
*04	1617	N	1617	-0-	-0-	-0-	302	1	1292	2	N	21					75
							23	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1089	2	17	9	N	15					82
12	1376	N	1376	-0-	-0-	-0-	1348	2	28	9	N	25					107
01	1244	N	1244	-0-	-0-	-0-	191	1	1043	2	N	9	77	1			39
							10	9									
02	1539	N	1539	-0-	-0-	-0-	282	1	1224	2	N	30					69
							33	9									
*03	1570	N	1570	-0-	-0-	-0-	312	1	1240	2	N	16					85
							18	9									
*04	1552	N	1552	-0-	-0-	-0-	302	1	1246	2	N	4					89
							4	9									

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2375	-0-	-205	-0-	2295	2	80	9	N	73	190	1			100
12	2272	N	2272	-0-	-0-	-0-	2270	2	2	9	N	2					102
01	2447	N	2447	-0-	-0-	-0-	2423	2	24	9	N	22					124
02	2184	N	1863	-0-	-321	-0-	1799	2	64	9	N	58					182
*03	3025	N	3025	-0-	-0-	-0-	2	1	2927	2	N	87					269
							96	9									
*04	2877	N	2877	-0-	-0-	-0-	2804	2	73	9	N	66	186	1			149

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	190	1	632	2	N	-0-					79
12	773	N	773	-0-	-0-	-0-	282	1	491	2	N	-0-					79
01	920	N	920	-0-	-0-	-0-	312	1	608	2	N	-0-					79
02	763	N	763	-0-	-0-	-0-	171	1	592	2	N	-0-					79
03	775	N	596	-0-	-179	-0-	590	2	6	9	N	5					84
04	900	N	562	-0-	-338	-0-	562	2			N	-0-					84

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					98
12	1322	N	1322	-0-	-0-	-0-	80	1	1242	2	N	-0-					98
01	1371	N	1371	-0-	-0-	-0-	201	1	1170	2	N	-0-					98
02	1379	N	1379	-0-	-0-	-0-	191	1	1162	2	N	24					122
							26	9									
03	1333	N	1272	-0-	-61	-0-	1264	2	8	9	N	7					129
04	1320	N	1199	-0-	-121	-0-	1188	2	11	9	N	10					139

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3366	X	3366	-0-	-0-	-0-	3292	2	74	9	N	67					123
12	3318	X	3318	-0-	-0-	-0-	3281	2	37	9	N	34					157
01	3240	X	3240	-0-	-0-	-0-	3228	2	12	9	N	11					168
02	3038	X	3038	-0-	-0-	-0-	2975	2	63	9	N	57	174	1			51
*03	3342	X	3342	-0-	-0-	-0-	3287	2	55	9	N	50					101
*04	3173	X	3173	-0-	-0-	-0-	3145	2	28	9	N	25					126

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1220	N	1220	-0-	-0-	-0-	30	1	1177	2	N	12	180	1			22
							13	9									
12	1401	N	1401	-0-	-0-	-0-	31	1	1369	2	N	1					23
							1	9									
01	1366	N	1366	-0-	-0-	-0-	31	1	1331	2	N	4					27
							4	9									
02	1246	N	1246	-0-	-0-	-0-	28	1	1196	2	N	20					47
							22	9									
03	1395	N	1354	-0-	-41	-0-	31	1	1305	2	N	16					63
							18	9									
04	1320	N	1281	-0-	-39	-0-	30	1	1241	2	N	9					72
							10	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	-0-	621	2	2	9	N	2					106
12	587	N	587	-0-	-0-	-0-	576	2	11	9	N	10					116
01	613	N	613	-0-	-0-	-0-	607	2	6	9	N	5					121
02	588	N	574	-0-	-14	-0-	565	2	9	9	N	8					129
*03	660	N	660	-0-	-0-	-0-	639	2	21	9	N	19					148
*04	612	N	612	-0-	-0-	-0-	611	2	1	9	N	1					149

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	-0-	1552	2	11	9	N	10					96
12	1621	N	1621	-0-	-0-	-0-	1609	2	12	9	N	11					107
01	1572	N	1572	-0-	-0-	-0-	1562	2	10	9	N	9					116
02	1477	N	1477	-0-	-0-	-0-	1465	2	12	9	N	11					127
03	1612	N	1610	-0-	-2	-0-	1597	2	13	9	N	12					139
*04	1535	N	1535	-0-	-0-	-0-	1504	2	31	9	N	28					167

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					223
12	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					223
01	1733	N	1733	-0-	-0-	-0-	1702	2	31	9	N	28					251
02	1975	N	1975	-0-	-0-	-0-	1967	2	8	9	N	7					258
*03	2080	N	2080	-0-	-0-	-0-	2068	2	12	9	N	11					269
*04	1975	N	1975	-0-	-0-	-0-	1938	2	37	9	N	34					303

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	835	N	835	-0-	-0-	-0-	200	1	635	2	N	-0-					60
12	863	N	863	-0-	-0-	-0-	171	1	692	2	N	-0-					60
01	489	N	489	-0-	-0-	-0-	30	1	459	2	N	-0-					60
02	784	N	417	-0-	-367	-0-	31	1	386	2	N	-0-					60
03	868	N	389	-0-	-479	-0-	20	1	369	2	N	-0-					60
*04	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					61

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0-	-0-	788	2	30	9	N	27					150
12	1169	N	1169	-0-	-0-	-0-	1167	2	2	9	N	2					152
01	1199	N	1199	-0-	-0-	-0-	1143	2	56	9	N	51	184	1			19
02	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					20
03	1178	N	1150	-0-	-28	-0-	1119	2	31	9	N	28					48
04	1170	N	1064	-0-	-106	-0-	1058	2	6	9	N	5					53

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3485	X	3485	-0-	-0-	-0-	3432	2	53	9	N	48					93
12	3507	X	3507	-0-	-0-	-0-	3485	2	22	9	N	20					113
01	3557	X	3557	-0-	-0-	-0-	3522	2	35	9	N	32					145
02	3276	X	3084	-0-	-192	-0-	3049	2	35	9	N	32					177
03	3596	X	3407	-0-	-189	-0-	3373	2	34	9	N	31					208
04	3480	X	3192	-0-	-288	-0-	3157	2	35	9	N	32	182	1			58

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2370	-0-	-150	-0-	2367	2	3	9	N	3					85
12	2397	N	2397	-0-	-0-	-0-	31	1	2323	2	N	39					124
							43	9									
01	2378	N	2378	-0-	-0-	-0-	31	1	2322	2	N	23					147
							25	9									
02	2212	N	2189	-0-	-23	-0-	28	1	2158	2	N	3					150
							3	9									
*03	2462	N	2462	-0-	-0-	-0-	31	1	2359	2	N	65					215
							72	9									
*04	2320	N	2320	-0-	-0-	-0-	30	1	2271	2	N	17					232
							19	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1380	-0-	-0-	-0-	1362	2	18	9	N	16					185
12	1325	N	1325	-0-	-0-	-0-	1323	2	2	9	N	2					187
01	1315	N	1315	-0-	-0-	-0-	1304	2	11	9	N	10					197
02	1288	N	1174	-0-	-114	-0-	1167	2	7	9	N	6	185	1			18
03	1333	N	1309	-0-	-24	-0-	1298	2	11	9	N	10					28
04	1260	N	1218	-0-	-42	-0-	1194	2	24	9	N	22					50

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3968	X	3968	-0-	-0-	-0-	3937	2	31	9	N	28					173
12	3745	X	3745	-0-	-0-	-0-	3699	2	46	9	N	42					215
01	3830	X	3830	-0-	-0-	-0-	3824	2	6	9	N	5					220
02	3696	X	3448	-0-	-248	-0-	3448	2			N	-0-					220
03	4092	X	3415	-0-	-677	-0-	3415	2			N	-0-					220
04	3960	X	3673	-0-	-287	-0-	3636	2	37	9	N	34	174	1			80

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	X	2171	-0-	-0-	-0-	2139	2	32	9	N	29					227
12	2187	N	2187	-0-	-0-	-0-	2161	2	26	9	N	24	188	1			63
01	2228	X	2228	-0-	-0-	-0-	2204	2	24	9	N	22					85
02	1932	N	1530	-0-	-402	-0-	1522	2	8	9	N	7					92
03	2139	N	1471	-0-	-668	-0-	1459	2	12	9	N	11					103
*04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					103

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	X	2728	-0-	-0-	-0-	2716	2	12	9	N	11					108
12	2821	N	2821	-0-	-0-	-0-	2789	2	32	9	N	29					137
01	2259	X	2259	-0-	-0-	-0-	2245	2	14	9	N	13					150
02	2548	N	2159	-0-	-389	-0-	2159	2			N	-0-					150
03	2821	N	2806	-0-	-15	-0-	2786	2	20	9	N	18					168
*04	2638	N	2638	-0-	-0-	-0-	2623	2	15	9	N	14					182

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3065	X	3065	-0-	-0-	-0-	3056	2	9	9	N	8					96
12	3108	X	3108	-0-	-0-	-0-	3093	2	15	9	N	14					110
01	2904	X	2904	-0-	-0-	-0-	2886	2	18	9	N	16	16	1			110
02	2940	X	2773	-0-	-167	-0-	2749	2	24	9	N	22					132
03	3224	X	3057	-0-	-167	-0-	3032	2	25	9	N	23					155
04	3060	X	2923	-0-	-137	-0-	2899	2	24	9	N	22					177

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1374	N	1374	-0-	-0-	-0-	1356	2	18	9	N	16					104
12	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					106
01	1417	N	1417	-0-	-0-	-0-	1408	2	9	9	N	8					114
02	1465	N	1465	-0-	-0-	-0-	1451	2	14	9	N	13					127
*03	1846	N	1846	-0-	-0-	-0-	1771	2	75	9	N	68					195
*04	1641	N	1641	-0-	-0-	-0-	1628	2	13	9	N	12					207

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2830	X	2830	-0-	-0-	-0-	2829	2	1	9	N	1					150
12	2945	X	2943	-0-	-2	-0-	2882	2	61	9	N	55	182	1			23
01	2953	X	2953	-0-	-0-	-0-	2925	2	28	9	N	25					48
02	2660	X	2614	-0-	-46	-0-	2610	2	4	9	N	4					52
*03	2973	X	2973	-0-	-0-	-0-	2944	2	29	9	N	26					78
04	2850	X	2798	-0-	-52	-0-	2783	2	15	9	N	14					92

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					162
12	1937	N	1937	-0-	-0-	-0-	1934	2	3	9	N	3					165
01	1776	X	1776	-0-	-0-	-0-	1768	2	8	9	N	7	5	1			167
02	1876	X	1671	-0-	-205	-0-	1671	2			N	-0-					167
03	2077	X	1837	-0-	-240	-0-	1830	2	7	9	N	6					173
*04	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					173

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1608	2	17	9	N	15					270
12	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20	186	1			104
01	1415	X	1415	-0-	-0-	-0-	1400	2	15	9	N	14					118
02	1512	N	1290	-0-	-222	-0-	1278	2	12	9	N	11					129
03	1581	N	1497	-0-	-84	-0-	1478	2	19	9	N	17					146
*04	1310	N	1310	-0-	-0-	-0-	1296	2	14	9	N	13					159

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	2687					N	NO RPT					215
12	3100	N	2754	-0-	-346	2341	2726	2	28	9	N	25					173
01	DELQ PR		2808	-0-	2808	5149	2769	2	39	9	N	35	13	1			195
02	2800	N	2442	-0-	-358	4791	2417	2	25	9	N	23					218
*03	3100	N	2687	-0-	-413	4378	2661	2	26	9	N	24					242
*04	3000	N	2420	-0-	-580	3798	2386	2	34	9	N	31					273

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1454	N	1454	-0-	-0-	-0-	1447	2	7	9	N	6					91
12	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					98
01	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	N	13					111
02	1344	N	1239	-0-	-105	-0-	1229	2	10	9	N	9					120
03	1426	N	1403	-0-	-23	-0-	1390	2	13	9	N	12					132
*04	2367	N	2367	-0-	-0-	-0-	2345	2	22	9	N	20					152

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					273
12	2285	N	2285	-0-	-0-	-0-	2281	2	4	9	N	4					277
01	2243	X	2243	-0-	-0-	-0-	2215	2	28	9	N	25	160	1			142
02	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					157
*03	2355	N	2355	-0-	-0-	-0-	2352	2	3	9	N	3					160
*04	2278	N	2278	-0-	-0-	-0-	2259	2	19	9	N	17					177

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2					122
12	1682	N	1682	-0-	-0-	-0-	1681	2	1	9	N	1					123
01	1656	X	1656	-0-	-0-	-0-	1654	2	2	9	N	2	5	1			120
02	1568	N	1544	-0-	-24	-0-	1541	2	3	9	N	3					123
03	1674	N	1640	-0-	-34	-0-	1627	2	13	9	N	12					135
*04	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					135

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					208
12	1559	N	1559	-0-	-0-	-0-	1553	2	6	9	N	5					213
01	1483	X	1483	-0-	-0-	-0-	1460	2	23	9	N	21	162	1			72
02	1344	N	1093	-0-	-251	-0-	1092	2	1	9	N	1					73
03	1550	N	1422	-0-	-128	-0-	1411	2	11	9	N	10					83
*04	1473	N	1473	-0-	-0-	-0-	1462	2	11	9	N	10					93

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1085	N	1085	-0-	-0-	-0-	241	1	838	2	N	5					109
							6	9									
12	1124	N	1124	-0-	-0-	-0-	261	1	830	2	N	30					139
							33	9									
01	1190	N	1190	-0-	-0-	-0-	312	1	868	2	N	9					148
							10	9									
02	913	N	913	-0-	-0-	-0-	161	1	745	2	N	6					154
							7	9									
03	1116	N	827	-0-	-289	-0-	813	2	14	9	N	13					167
04	1140	N	805	-0-	-335	-0-	796	2	9	9	N	8					175

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	X	1821	-0-	-0-	-0-	1809	2	12	9	N	11					218
12	2051	N	2051	-0-	-0-	-0-	2043	2	8	9	N	7					225
01	1811	X	1811	-0-	-0-	-0-	1811	2			N	-0-	35	1			190
02	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	174	1			17
03	2046	N	2035	-0-	-11	-0-	2035	2			N	-0-					17
*04	1977	N	1977	-0-	-0-	-0-	1965	2	12	9	N	11					28

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	X	2672	-0-	-0-	-0-	2659	2	13	9	N	12					227
12	2707	N	2707	-0-	-0-	-0-	2701	2	6	9	N	5					232
01	2488	X	2488	-0-	-0-	-0-	2465	2	23	9	N	21	182	1			71
02	2450	N	2450	-0-	-0-	-0-	2430	2	20	9	N	18					89
*03	2798	N	2798	-0-	-0-	-0-	2776	2	22	9	N	20					109
*04	2510	N	2510	-0-	-0-	-0-	2491	2	19	9	N	17					126

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3445	X	3445	-0-	-0-	-0-	3399	2	46	9	N	42					172
12	3300	X	3300	-0-	-0-	-0-	3282	2	18	9	N	16					188
01	3098	X	3098	-0-	-0-	-0-	3063	2	35	9	N	32					220
02	2913	X	2913	-0-	-0-	-0-	2885	2	28	9	N	25	188	1			57
*03	3236	X	3236	-0-	-0-	-0-	3203	2	33	9	N	30					87
*04	3082	X	3082	-0-	-0-	-0-	3043	2	39	9	N	35					122

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3331	-0-	-269	-0-	3265	2	66	9	N	60					197
12	3472	X	3339	-0-	-133	-0-	3298	2	41	9	N	37					234
01	3472	X	3352	-0-	-120	-0-	3308	2	44	9	N	40					274
02	3136	X	3045	-0-	-91	-0-	2998	2	47	9	N	43					317
03	3472	X	3290	-0-	-182	-0-	3243	2	47	9	N	43	190	1			170
04	3330	X	3181	-0-	-149	-0-	3073	2	108	9	N	98					268

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4802	X	4802	-0-	-0-	-0-	4776	2	26	9	N	24					122
12	5673	X	5673	-0-	-0-	-0-	5655	2	18	9	N	16					138
01	5320	X	5320	-0-	-0-	-0-	5222	2	98	9	N	89	187	1			40
02	5488	X	5383	-0-	-105	-0-	5319	2	64	9	N	58					98
*03	5868	X	5868	-0-	-0-	-0-	5778	2	90	9	N	82	132	1			48
04	5490	X	5468	-0-	-22	-0-	5407	2	61	9	N	55					103

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	N	2283	-0-	-0-	-0-	2246	2	37	9	N	34					109
12	2314	N	2314	-0-	-0-	-0-	2311	2	3	9	N	3					112
01	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	N	12					124
02	2128	N	2090	-0-	-38	-0-	2050	2	40	9	N	36					160
03	2325	N	2310	-0-	-15	-0-	2266	2	44	9	N	40					200
04	2220	N	2161	-0-	-59	-0-	2135	2	26	9	N	24	186	1			38

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0-	-0-	201	1	1742	2	N	14					219
							15	9									
12	1999	N	1999	-0-	-0-	-0-	261	1	1726	2	N	11	180	1			50
							12	9									
01	1905	N	1905	-0-	-0-	-0-	302	1	1595	2	N	7					57
							8	9									
02	1672	N	1672	-0-	-0-	-0-	161	1	1499	2	N	11					68
							12	9									
*03	1678	N	1678	-0-	-0-	-0-	1671	2	7	9	N	6					74
*04	1628	N	1628	-0-	-0-	-0-	1611	2	17	9	N	15					89

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2838	-0-	-102	-0-	347	1	2468	2	N	21					172
							23	9									
12	3100	N	3253	-0-	153	153	468	1	2771	2	N	13					185
							14	9									
01	3100	N	3289	-0-	189	342	468	1	2815	2	N	5					190
							6	9									
02	2800	N	2761	-0-	-39	303	362	1	2374	2	N	23					213
							25	9									
*03	3034	X	2731	-0-	-303	-0-	2731	2			N	-0-					213
04	2850	X	2611	-0-	-239	-0-	2611	2			N	-0-					213

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1145	N	1145	-0-	-0-	-0-	1133	2	12	9	N	11					138
12	1119	N	1119	-0-	-0-	-0-	1104	2	15	9	N	14					152
01	1041	X	1041	-0-	-0-	-0-	1029	2	12	9	N	11					163
02	1064	N	933	-0-	-131	-0-	922	2	11	9	N	10					173
03	1116	N	1035	-0-	-81	-0-	1022	2	13	9	N	12					185
*04	985	N	985	-0-	-0-	-0-	976	2	9	9	N	8					193

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2669	-0-	-151	-0-	2618	2	51	9	N	46					114
12	2655	N	2655	-0-	-0-	-0-	2653	2	2	9	N	2					116
01	2590	N	2590	-0-	-0-	-0-	2565	2	25	9	N	23					139
02	2380	N	2277	-0-	-103	-0-	2266	2	11	9	N	10					149
*03	2755	N	2755	-0-	-0-	-0-	2664	2	91	9	N	83	184	1			48
*04	2572	N	2572	-0-	-0-	-0-	2544	2	28	9	N	25					73

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3155	-0-	-235	-0-	3119	2	36	9	N	33					155
12	3348	X	3128	-0-	-220	-0-	3104	2	24	9	N	22					177
01	3348	X	3272	-0-	-76	-0-	3193	2	79	9	N	72					249
02	3024	X	2938	-0-	-86	-0-	2901	2	37	9	N	34	185	1			98
03	3317	X	3152	-0-	-165	-0-	3152	2			N	-0-					98
04	3180	X	3179	-0-	-1	-0-	3059	2	120	9	N	109					207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2543	-0-	-127	-0-	2511	2	32	9	N	29					179
12	3869	X	3869	-0-	-0-	-0-	3802	2	67	9	N	61					240
01	4030	X	4030	-0-	-0-	-0-	30	1	3945	2	N	50	191	1			99
							55	9									
02	3804	X	3804	-0-	-0-	-0-	280	1	3477	2	N	43					142
							47	9									
*03	4089	X	4089	-0-	-0-	-0-	310	1	3760	2	N	17	117	1			42
							19	9									
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					42

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

11	3780	X	3421	-0-	-359	-0-	3380	2	41	9	N	37					202
12	3689	X	3487	-0-	-202	-0-	3476	2	11	9	N	10	175	1			37
01	3689	X	3480	-0-	-209	-0-	3479	2	1	9	N	1					38
02	3304	X	3192	-0-	-112	-0-	3135	2	57	9	N	52					90
03	3627	X	3525	-0-	-102	-0-	3451	2	74	9	N	67					157
04	3420	X	3379	-0-	-41	-0-	3355	2	24	9	N	22					179

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

11	4230	X	3924	-0-	-306	-0-	3909	2	15	9	N	14					224
12	4340	X	3856	-0-	-484	-0-	3836	2	20	9	N	18					242
01	4247	X	3688	-0-	-559	-0-	3667	2	21	9	N	19	185	1			76
02	3864	X	3214	-0-	-650	-0-	3200	2	14	9	N	13					89
03	4278	X	3333	-0-	-945	-0-	3309	2	24	9	N	22					111
04	3930	X	3020	-0-	-910	-0-	2987	2	33	9	N	30					141

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

11	4050	X	3804	-0-	-246	-0-	3709	2	95	9	N	86	190	1			70
12	3576	X	3576	-0-	-0-	-0-	3521	2	55	9	N	50					120
01	3928	X	3928	-0-	-0-	-0-	191	1	3597	2	N	127					247
							140	9									
02	3707	X	3707	-0-	-0-	-0-	282	1	3349	2	N	69	184	1			132
							76	9									
*03	4095	X	4095	-0-	-0-	-0-	312	1	3718	2	N	59	138	1			53
							65	9									
*04	3897	X	3897	-0-	-0-	-0-	302	1	3517	2	N	71					124
							78	9									

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

11	5091	X	5091	-0-	-0-	-0-	5058	2	33	9	N	30					220
12	5144	X	5144	-0-	-0-	-0-	5087	2	57	9	N	52	188	1			84
01	4802	X	4802	-0-	-0-	-0-	4746	2	56	9	N	51					135
02	4928	X	4509	-0-	-419	-0-	4463	2	46	9	N	42					177
03	5332	X	4898	-0-	-434	-0-	4846	2	52	9	N	47	91	1			133
04	5100	X	4679	-0-	-421	-0-	4638	2	41	9	N	37					170

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

11	2328	X	2328	-0-	-0-	-0-	2293	2	35	9	N	32					86
12	2251	X	2251	-0-	-0-	-0-	2212	2	39	9	N	35					121
01	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					121
02	2464	N	2464	-0-	-0-	-0-	2425	2	39	9	N	35					156
*03	2721	N	2721	-0-	-0-	-0-	2622	2	99	9	N	90	184	1			62
*04	2690	N	2690	-0-	-0-	-0-	2596	2	94	9	N	85					147

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0-	-0-	1762	2	15	9	N	14					71
12	1786	N	1786	-0-	-0-	-0-	1779	2	7	9	N	6					77
01	1943	N	1943	-0-	-0-	-0-	191	1	1735	2	N	15					92
							17	9									
02	1920	N	1920	-0-	-0-	-0-	280	1	1621	2	N	17					109
							19	9									
*03	2163	N	2163	-0-	-0-	-0-	310	1	1836	2	N	15					124
							17	9									
04	1890	N	NO RPT	-0-	-1890	-0-					N	NO RPT					124

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2810	X	2810	-0-	-0-	-0-	2789	2	21	9	N	19	191	1			63
12	2915	N	2915	-0-	-0-	-0-	2852	2	63	9	N	57					120
01	2749	X	2749	-0-	-0-	-0-	2725	2	24	9	N	22					142
02	2688	X	2586	-0-	-102	-0-	2541	2	45	9	N	41					183
*03	2951	X	2951	-0-	-0-	-0-	2879	2	72	9	N	65	158	1			90
04	2820	X	2749	-0-	-71	-0-	2708	2	41	9	N	37					127

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2258	N	2258	-0-	-0-	-0-	2241	2	17	9	N	15					205
12	2287	N	2287	-0-	-0-	-0-	2259	2	28	9	N	25					230
01	2315	N	2315	-0-	-0-	-0-	2280	2	35	9	N	32	181	1			81
02	2349	N	2349	-0-	-0-	-0-	2317	2	32	9	N	29					110
*03	2503	N	2503	-0-	-0-	-0-	2472	2	31	9	N	28					138
*04	2408	N	2408	-0-	-0-	-0-	2310	2	98	9	N	89					227

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2379	X	2379	-0-	-0-	-0-	2322	2	57	9	N	52	187	1			57
12	2201	N	2201	-0-	-0-	-0-	2183	2	18	9	N	16					73
01	2646	X	2646	-0-	-0-	-0-	2587	2	59	9	N	54					127
02	2241	N	2241	-0-	-0-	-0-	2196	2	45	9	N	41					168
*03	2556	N	2556	-0-	-0-	-0-	2512	2	44	9	N	40	20	1			188
*04	2321	N	2321	-0-	-0-	-0-	2286	2	35	9	N	32					220

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2579	N	2579	-0-	-0-	-0-	2573	2	6	9	N	5	185	1			55
12	2608	N	2608	-0-	-0-	-0-	2575	2	33	9	N	30					85
01	2615	N	2615	-0-	-0-	-0-	2587	2	28	9	N	25					110
02	2522	N	2522	-0-	-0-	-0-	2498	2	24	9	N	22					132
*03	2808	N	2808	-0-	-0-	-0-	2729	2	79	9	N	72					204
04	2520	N	2049	-0-	-471	-0-	2049	2			N	-0-					204

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2952	N	2952	-0-	-0-	-0-	2928	2	24	9	N	22					250
12	2875	N	2875	-0-	-0-	-0-	2853	2	22	9	N	20					270
01	2788	X	2788	-0-	-0-	-0-	2767	2	21	9	N	19	74	1			215
02	2418	X	2418	-0-	-0-	-0-	2390	2	28	9	N	25					240
*03	2825	X	2825	-0-	-0-	-0-	2811	2	14	9	N	13	166	1			87
*04	2781	X	2781	-0-	-0-	-0-	2764	2	17	9	N	15					102

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2563	X	2563	-0-	-0-	-0-	2552	2	11	9	N	10					157
12	2585	N	2585	-0-	-0-	-0-	2582	2	3	9	N	3					160
01	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					160
02	2380	N	2168	-0-	-212	-0-	2162	2	6	9	N	5					165
*03	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-	73	1			92
*04	2386	N	2386	-0-	-0-	-0-	2375	2	11	9	N	10					102

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

11	1411	N	1411	-0-	-0-	-0-	1401	2	10	9	N	9					174
12	1565	N	1565	-0-	-0-	-0-	1559	2	6	9	N	5					179
01	1513	N	1513	-0-	-0-	-0-	30	1	1473	2	N	9					188
							10	9									
02	1663	N	1663	-0-	-0-	-0-	282	1	1363	2	N	16	163	1			41
							18	9									
*03	1821	N	1821	-0-	-0-	-0-	312	1	1495	2	N	13					54
							14	9									
*04	1733	N	1733	-0-	-0-	-0-	302	1	1414	2	N	15					69
							17	9									

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

11	3322	X	3322	-0-	-0-	-0-	3297	2	25	9	N	23					108
12	3331	X	3331	-0-	-0-	-0-	3292	2	39	9	N	35					143
01	3327	X	3327	-0-	-0-	-0-	3306	2	21	9	N	19					162
02	3108	X	2983	-0-	-125	-0-	2955	2	28	9	N	25					187
03	3441	X	3278	-0-	-163	-0-	3250	2	28	9	N	25	157	1			55
04	3330	X	3161	-0-	-169	-0-	3126	2	35	9	N	32					87

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

11	2498	X	2498	-0-	-0-	-0-	2492	2	6	9	N	5					75
12	2526	N	2526	-0-	-0-	-0-	2520	2	6	9	N	5					80
01	2487	X	2487	-0-	-0-	-0-	2487	2			N	-0-					80
02	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					80
03	2480	N	2458	-0-	-22	-0-	2430	2	28	9	N	25					105
*04	2494	N	2494	-0-	-0-	-0-	2436	2	58	9	N	53					158

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

11	2850	X	2796	-0-	-54	-0-	2759	2	37	9	N	34					201
12	2945	X	2639	-0-	-306	-0-	2584	2	55	9	N	50					251
01	3193	X	3193	-0-	-0-	-0-	271	1	2872	2	N	45	187	1			109
							50	9									
02	2821	X	2821	-0-	-0-	-0-	210	1	2575	2	N	33					142
							36	9									
03	2883	X	2605	-0-	-278	-0-	40	1	2551	2	N	13					155
							14	9									
04	3090	X	NO RPT	-0-	-3090	-0-					N	NO RPT					155

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

11	12360	X	11181	-0-	-1179	-0-	11027	2	154	9	N	140					294
12	12338	X	7935	-0-	-4403	-0-	7815	2	120	9	N	109	189	1			214
01	12338	X	10130	-0-	-2208	-0-	9984	2	146	9	N	133	191	1			156
02	11032	X	9655	-0-	-1377	-0-	9500	2	155	9	N	141	186	1			111
03	11873	X	10789	-0-	-1084	-0-	10616	2	173	9	N	157					268
04	11190	X	10095	-0-	-1095	-0-	9939	2	156	9	N	142	187	1			223

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2565	X	2565	-0-	-0-	-0-	2536	2	29	9	N	26					226
12	2600	N	2600	-0-	-0-	-0-	2572	2	28	9	N	25					251
01	2559	X	2559	-0-	-0-	-0-	2539	2	20	9	N	18	182	1			87
02	2408	N	2377	-0-	-31	-0-	2360	2	17	9	N	15					102
*03	2611	N	2611	-0-	-0-	-0-	2583	2	28	9	N	25					127
*04	2481	N	2481	-0-	-0-	-0-	2456	2	25	9	N	23					150

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

11	3000	X	2813	-0-	-187	-0-	2791	2	22	9	N	20					99
12	2790	X	2779	-0-	-11	-0-	2755	2	24	9	N	22					121
01	2830	N	2830	-0-	-0-	-0-	2806	2	24	9	N	22					143
02	2634	N	2634	-0-	-0-	-0-	2604	2	30	9	N	27					170
*03	2843	N	2843	-0-	-0-	-0-	2826	2	17	9	N	15					185
*04	2757	N	2757	-0-	-0-	-0-	2650	2	107	9	N	97	190	1			92

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

11	10141	X	10141	-0-	-0-	-0-	9943	2	198	9	N	180	187	1			163
12	10808	X	10808	-0-	-0-	-0-	941	1	9689	2	N	162	186	1			139
							178	9									
01	10891	X	10891	-0-	-0-	-0-	1122	1	9568	2	N	183	184	1			138
							201	9									
02	9559	X	9559	-0-	-0-	-0-	1014	1	8365	2	N	164	187	1			115
							180	9									
*03	10750	X	10750	-0-	-0-	-0-	1122	1	9439	2	N	172	181	1			106
							189	9									
*04	8699	X	8699	-0-	-0-	-0-	217	1	8309	2	N	157	183	1			80
							173	9									

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

11	1880	N	1880	-0-	-0-	-0-	30	1	1806	2	N	40					124
							44	9									
12	1826	N	1826	-0-	-0-	-0-	31	1	1784	2	N	10					134
							11	9									
01	2040	N	2040	-0-	-0-	-0-	303	1	1697	2	N	36	109	1			61
							40	9									
02	2058	N	2058	-0-	-0-	-0-	308	1	1716	2	N	31					92
							34	9									
*03	2241	N	2241	-0-	-0-	-0-	341	1	1850	2	N	45					137
							50	9									
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					137

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
04	T. A.		10649	-0-	10649	10649	10456	2	193	9	N	175					242

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

11	2838	X	2838	-0-	-0-	-0-	2813	2	25	9	N	23					228
12	2866	N	2866	-0-	-0-	-0-	2843	2	23	9	N	21					249
01	2897	X	2897	-0-	-0-	-0-	2873	2	24	9	N	22	186	1			85
02	2604	N	2598	-0-	-6	-0-	2573	2	25	9	N	23					108
03	2852	N	2813	-0-	-39	-0-	2781	2	32	9	N	29					137
*04	2654	N	2654	-0-	-0-	-0-	2620	2	34	9	N	31					168

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2710	X	2710	-0-	-0-	-0-	2682	2	28	9	N	25					93
12	3054	N	3054	-0-	-0-	-0-	2999	2	55	9	N	50					143
01	3465	X	3465	-0-	-0-	-0-	3404	2	61	9	N	55	111	1			87
02	2800	N	3243	-0-	443	443	3193	2	50	9	N	45					132
*03	3100	N	3652	-0-	552	995	3606	2	46	9	N	42	144	1			30
*04	3000	N	3397	-0-	397	1392	3351	2	46	9	N	42					72

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

11	10380	X	10380	-0-	-0-	-0-	10247	2	133	9	N	121	186	1			150
12	10677	X	10677	-0-	-0-	-0-	10523	2	154	9	N	140					290
01	10362	X	10362	-0-	-0-	-0-	10197	2	165	9	N	150	192	1			248
02	9308	X	9308	-0-	-0-	-0-	9173	2	135	9	N	123	186	1			185
*03	9994	X	9994	-0-	-0-	-0-	9861	2	133	9	N	121	185	1			121
*04	9853	X	9853	-0-	-0-	-0-	9693	2	160	9	N	145					266

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

11	4299	X	4299	-0-	-0-	-0-	4178	2	121	9	N	110					352
12	3755	X	3755	-0-	-0-	-0-	3731	2	24	9	N	22	187	1			187
01	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					187
02	4137	X	4137	-0-	-0-	-0-	4042	2	95	9	N	86	188	1			85
*03	4326	X	4326	-0-	-0-	-0-	4273	2	53	9	N	48					133
*04	4174	X	4174	-0-	-0-	-0-	4115	2	59	9	N	54					187

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

11	3103	X	3103	-0-	-0-	-0-	3077	2	26	9	N	24					202
12	3156	X	3156	-0-	-0-	-0-	3139	2	17	9	N	15					217
01	3054	X	3054	-0-	-0-	-0-	3052	2	2	9	N	2					219
02	2856	X	2797	-0-	-59	-0-	2773	2	24	9	N	22	183	1			58
03	3162	X	3067	-0-	-95	-0-	3045	2	22	9	N	20					78
04	3060	X	2820	-0-	-240	-0-	2805	2	15	9	N	14					92

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

11	6049	X	6049	-0-	-0-	-0-	5991	2	58	9	N	53					138
12	6321	X	6321	-0-	-0-	-0-	6249	2	72	9	N	65					203
01	5975	X	5975	-0-	-0-	-0-	5823	2	152	9	N	138	270	1			71
02	5852	X	5457	-0-	-395	-0-	5407	2	50	9	N	45					116
03	6324	X	6225	-0-	-99	-0-	6166	2	59	9	N	54					170
04	6120	X	5922	-0-	-198	-0-	5869	2	53	9	N	48					218

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

11	2647	X	2647	-0-	-0-	-0-	2635	2	12	9	N	11					253
12	2652	X	2652	-0-	-0-	-0-	2646	2	6	9	N	5					258
01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-	45	1			213
*02	2464	X	2155	-0-	-309	-0-	2153	2	2	9	N	2					215
*03	2728	X	2533	-0-	-195	-0-	2533	2			N	-0-					215
04	2640	X	2415	-0-	-225	-0-	2415	2			N	-0-					215

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4520	X	4520	-0-	-0-	-0-	4462	2	58	9	N	53					120
12	4604	X	4604	-0-	-0-	-0-	4562	2	42	9	N	38					158
01	4355	X	4355	-0-	-0-	-0-	4305	2	50	9	N	45					203
02	4396	X	3822	-0-	-574	-0-	3766	2	56	9	N	51	182	1			72
03	4805	X	3998	-0-	-807	-0-	3947	2	51	9	N	46					118
04	4530	X	4206	-0-	-324	-0-	4158	2	48	9	N	44					162

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4352	X	4352	-0-	-0-	-0-	4295	2	57	9	N	52	180	1			92
12	4344	X	4344	-0-	-0-	-0-	4286	2	58	9	N	53					145
01	4419	X	4419	-0-	-0-	-0-	4384	2	35	9	N	32	22	1			155
02	4088	X	3884	-0-	-204	-0-	3848	2	36	9	N	33					188
03	4526	X	4282	-0-	-244	-0-	4234	2	48	9	N	44					232
04	4350	X	4049	-0-	-301	-0-	4020	2	29	9	N	26					258

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4212	X	4212	-0-	-0-	-0-	4171	2	41	9	N	37					172
12	4225	X	4225	-0-	-0-	-0-	4202	2	23	9	N	21					193
01	4208	X	4208	-0-	-0-	-0-	4178	2	30	9	N	27					220
02	4060	X	3735	-0-	-325	-0-	3704	2	31	9	N	28	183	1			65
03	4495	X	4081	-0-	-414	-0-	4057	2	24	9	N	22					87
04	4200	X	3881	-0-	-319	-0-	3856	2	25	9	N	23					110

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2941	X	2941	-0-	-0-	-0-	2930	2	11	9	N	10	27	1			215
12	3069	X	3069	-0-	-0-	-0-	3045	2	24	9	N	22					237
01	2837	X	2837	-0-	-0-	-0-	2828	2	9	9	N	8	3	1			242
02	2744	X	2606	-0-	-138	-0-	2606	2			N	-0-	179	1			63
03	3069	X	2724	-0-	-345	-0-	2711	2	13	9	N	12					75
04	2970	X	2910	-0-	-60	-0-	2897	2	13	9	N	12					87

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21900	X	19352	-0-	-2548	-0-	18976	2	376	9	N	342	374	1			314
12	20243	X	19911	-0-	-332	-0-	672	1	18906	2	N	303	187	1			430
							333	9									
01	20243	X	19568	-0-	-675	-0-	748	1	18459	2	N	328	376	1			382
							361	9									
02	18284	X	17418	-0-	-866	-0-	676	1	16433	2	N	281	374	1			289
							309	9									
03	20212	X	18898	-0-	-1314	-0-	748	1	17835	2	N	286	377	1			198
							315	9									
04	19350	X	17581	-0-	-1769	-0-	724	1	16548	2	N	281	189	1			290
							309	9									

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9392	X	9392	-0-	-0-	-0-	9214	2	178	9	N	162	180	1			420
12	9602	X	9602	-0-	-0-	-0-	9585	2	17	9	N	15					435
01	9160	X	9160	-0-	-0-	-0-	9017	2	143	9	N	130	374	1			191
02	9548	X	7351	-0-	-2197	-0-	7243	2	108	9	N	98					289
*03	10571	X	7913	-0-	-2658	-0-	7872	2	41	9	N	37	184	1			142
04	9390	X	5908	-0-	-3482	-0-	5908	2			N	-0-					142

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	16612	-0-	-2678	-0-	16337	2	275	9	N	250	185	1			383
12	17732	X	16883	-0-	-849	-0-	16601	2	282	9	N	256	370	1			269
01	17732	X	15871	-0-	-1861	-0-	15592	2	279	9	N	254	184	1			339
02	16016	X	14100	-0-	-1916	-0-	13791	2	309	9	N	281	369	1			251
03	17391	X	15549	-0-	-1842	-0-	15254	2	295	9	N	268	182	1			337
04	16620	X	14638	-0-	-1982	-0-	14351	2	287	9	N	261	368	1			230

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

11	23850	X	20686	-0-	-3164	-0-	20438	2	248	9	N	225	185	1			308
12	22785	X	20222	-0-	-2563	-0-	19996	2	226	9	N	205	366	1			147
01	22785	X	19626	-0-	-3159	-0-	19373	2	253	9	N	230	187	1			190
02	20580	X	17686	-0-	-2894	-0-	17444	2	242	9	N	220	185	1			225
03	22785	X	19136	-0-	-3649	-0-	18894	2	242	9	N	220	184	1			261
04	20700	X	17982	-0-	-2718	-0-	17751	2	231	9	N	210	183	1			288

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

11	8515	X	8515	-0-	-0-	-0-	8515	2			N	-0-					53
12	8488	X	8488	-0-	-0-	-0-	8488	2			N	-0-					53
01	7331	X	7331	-0-	-0-	-0-	7325	2	6	9	N	5					58
*02	8512	X	6637	-0-	-1875	-0-	6637	2			N	-0-					58
*03	9083	X	7688	-0-	-1395	-0-	7688	2			N	-0-					58
04	8520	X	7289	-0-	-1231	-0-	7289	2			N	-0-					58

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

11	9660	X	9495	-0-	-165	-0-	392	1	8961	2	N	129	187	1			159
							142	9									
12	9618	X	9618	-0-	-0-	-0-	466	1	8997	2	N	141					300
							155	9									
01	9548	X	9417	-0-	-131	-0-	468	1	8839	2	N	100	175	1			225
							110	9									
02	8624	X	8454	-0-	-170	-0-	287	1	8042	2	N	114	166	1			173
							125	9									
03	9548	X	8966	-0-	-582	-0-	8782	2	184	9	N	167	183	1			157
04	9240	X	8385	-0-	-855	-0-	8266	2	119	9	N	108	181	1			84

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

11	270	#	252	-0-	-18	-0-	252	2			N	-0-					-0-
12	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
01	401	R	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	364	R	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	381	R	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	390	#	322	-0-	-68	-0-	322	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

11	15	N	-0-	-0-	-15	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43	-0-	587	3			N	-0-					46
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					46
01	620	N	252	-0-	-368	-0-	252	3			N	-0-					46
02	560	N	342	-0-	-218	-0-	342	3			N	-0-					46
03	799	N	799	-0-	-0-	-0-	799	3			N	-0-					46
*04	704	N	704	-0-	-0-	-0-	702	3	2	9	N	2					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
*04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	54	-0-	-66	-0-	38	1	16	2	N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	640	N	640	-0-	-0-	-0-	34	1	606	2	N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	32	1	214	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					154
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					154
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					154
02	544	N	544	-0-	-0-	-0-	544	2			N	-0-					154
*03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					154
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					38
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					38
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					38
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					38
*03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					38
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					14
12	341	N	300	-0-	-41	-0-	10	1	290	2	N	-0-					14
01	310	N	259	-0-	-51	-0-	10	1	249	2	N	-0-					14
02	280	N	242	-0-	-38	-0-	10	1	232	2	N	-0-					14
03	310	N	283	-0-	-27	-0-	10	1	273	2	N	-0-					14
*04	267	N	267	-0-	-0-	-0-	10	1	257	2	N	-0-					14

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	18	-0-	-192	-0-	18	2			N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
12	965	N	965	-0-	-0-	-0-	300	1	665	3	N	-0-					68
01	435	N	435	-0-	-0-	-0-	310	1	125	3	N	-0-					68
02	896	N	547	-0-	-349	-0-	280	1	267	3	N	-0-					68
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					68
*04	1087	N	1087	-0-	-0-	-0-	270	1	817	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	892	N	892	-0-	-0-	-0-	300	1	592	2	N	-0-					127
12	1051	N	1051	-0-	-0-	-0-	310	1	741	2	N	-0-					127
01	870	N	870	-0-	-0-	-0-	310	1	560	2	N	-0-					127
02	840	N	498	-0-	-342	-0-	280	1	218	2	N	-0-					127
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					127
04	840	N	270	-0-	-570	-0-	270	1			N	-0-					127

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
12	1984	N	1816	-0-	-168	-0-	1816	3			N	-0-					-0-
01	2077	N	809	-0-	-1268	-0-	809	3			N	-0-					-0-
02	1876	N	811	-0-	-1065	-0-	811	3			N	-0-					-0-
03	2565	N	2565	-0-	-0-	-0-	2565	3			N	-0-					-0-
*04	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	837	-0-	-93	-0-	837	2			N	-0-					-0-
12	1426	N	930	-0-	-496	-0-	930	2			N	-0-					-0-
01	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
02	784	N	740	-0-	-44	-0-	740	2			N	-0-					-0-
03	930	N	339	-0-	-591	-0-	339	2			N	-0-					-0-
*04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	517	2	17	9	N	15					15
01	496	N	259	-0-	-237	-0-	259	2			N	-0-					15
02	448	N	184	-0-	-264	-0-	184	2			N	-0-					15
03	527	N	505	-0-	-22	-0-	505	2			N	-0-					15
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2372	-0-	-658	-0-	2372	2			Y	-0-					23
12	3100	X	2211	-0-	-889	-0-	2211	2			Y	-0-					23
01	3100	X	2744	-0-	-356	-0-	2744	2			Y	-0-					23
02	2716	X	2479	-0-	-237	-0-	2479	2			Y	-0-					23
03	3045	X	3045	-0-	-0-	-0-	264	1	2778	2	Y	3					26
							3	9									
*04	2673	X	2673	-0-	-0-	-0-	247	1	2414	2	Y	11					37
							12	9									

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1417	X	1417	-0-	-0-	-0-	1417	2			N	-0-					173
12	1448	X	1448	-0-	-0-	-0-	1448	2			N	-0-					173
01	657	N	657	-0-	-0-	-0-	657	2			N	-0-					173
02	64	N	64	-0-	-0-	-0-	56	2	8	9	N	7					180
03	1216	X	1216	-0-	-0-	-0-	1216	2			N	-0-					180
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					180

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	X	490	-0-	-0-	-0-	490	2			N	-0-					3
12	350	X	350	-0-	-0-	-0-	350	2			N	-0-					3
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	702	X	702	-0-	-0-	-0-	702	2			N	-0-					3
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	599	-0-	-1	-0-	10	1	589	2	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	10	1	596	2	N	-0-					-0-
01	651	N	502	-0-	-149	-0-	10	1	492	2	N	-0-					-0-
02	560	N	556	-0-	-4	-0-	10	1	546	2	N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	10	1	624	2	N	-0-					-0-
*04	575	N	575	-0-	-0-	-0-	10	1	565	2	N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	157	-0-	-1073	-0-	157	2			N	-0-					-0-
12	1116	N	104	-0-	-1012	-0-	104	2			N	-0-					-0-
01	806	N	6	-0-	-800	-0-	6	2			N	-0-					-0-
02	140	N	19	-0-	-121	-0-	19	2			N	-0-					-0-
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3551	R	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
12	3751	#	3661	-0-	-90	-0-	3661	2			N	-0-					-0-
01	3782	#	3050	-0-	-732	-0-	3050	2			N	-0-					-0-
02	3423	R	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
03	3658	#	3563	-0-	-95	-0-	3563	2			N	-0-					-0-
04	3540	#	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	698	-0-	-82	-0-	698	2			N	-0-					77
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					77
01	708	N	708	-0-	-0-	-0-	708	2			N	-0-					77
02	644	N	640	-0-	-4	-0-	640	2			N	-0-					77
03	695	N	695	-0-	-0-	-0-	695	2			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 12/01 -> 5403

12	14B2 EXT	71	-0-	71	5474	7	1	64	2	N	-0-					-0-
01	0	-0-	-0-	-0-	5474					N	-0-					-0-
*02	DELQ PR	-0-	-0-	-0-	5474					N	-0-					-0-
03	248	-0-	-0-	-248	5226					N	-0-					-0-
04	240	NO RPT	-0-	-240	4986					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					109
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	73	1			36
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

11	2502	N	2502	-0-	-0-	-0-	93	1	2409	3	N	-0-	4	5			72
12	2616	N	2616	-0-	-0-	-0-	123	1	2493	3	N	-0-					72
01	2177	N	2177	-0-	-0-	-0-	99	1	2078	3	N	-0-					72
02	2519	N	2519	-0-	-0-	-0-	102	1	2415	3	N	2					74
							2	9									
*03	2723	N	2723	-0-	-0-	-0-	100	1	2623	3	N	-0-					74
*04	2472	N	2472	-0-	-0-	-0-	12	1	2460	3	N	-0-					74

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1736	N	1627	-0-	-109	-0-	1627	3			N	-0-					-0-
01	1643	N	1595	-0-	-48	-0-	1595	3			N	-0-					-0-
02	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*04	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					7
12	31	N	-0-	-0-	-31	-0-					N	-0-					7
01	31	N	-0-	-0-	-31	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3773	-0-	773	773	3773	2			N	-0-					312
12	3100	N	4817	-0-	1717	2490	4803	2	14	9	N	13					325
01	3100	N	4389	-0-	1289	3779	4378	2	11	9	N	10					335
02	2800	N	4150	-0-	1350	5129	4150	2			N	-0-					335
*03	8727	X	3598	-0-	-5129	-0-	3598	2			N	-0-					335
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					335

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					388
12	0	N	-0-	-0-	-0-	-0-					N	-0-					388
01	0	N	-0-	-0-	-0-	-0-					N	-0-					388
02	0	N	-0-	-0-	-0-	-0-					N	-0-					388
03	0	N	-0-	-0-	-0-	-0-					N	-0-					388
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOKER, N. (MORROW, UPPER) //CONT.// 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	#	408	-0-	-702	-0-	30	1	378	2	N	-0-					143
12	1116	#	773	-0-	-343	-0-	31	1	742	2	N	-0-					143
01	1085	#	603	-0-	-482	-0-	28	1	575	2	N	-0-					143
02	952	#	630	-0-	-322	-0-	28	1	602	2	N	-0-					143
03	775	#	675	-0-	-100	-0-	31	1	644	2	N	-0-					143
*04	787	R	787	-0-	-0-	-0-	30	1	757	2	N	-0-					143

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					165
12	589	N	561	-0-	-28	-0-	561	2			N	-0-					165
01	558	N	530	-0-	-28	-0-	530	2			N	-0-					165
02	700	N	471	-0-	-229	-0-	470	2	1	9	N	1					166
03	558	N	527	-0-	-31	-0-	527	2			N	-0-					166
*04	522	N	522	-0-	-0-	-0-	522	2			N	-0-					166

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	621	-0-	-69	-0-	42	1	579	2	N	-0-					8
12	744	#	626	-0-	-118	-0-	45	1	581	2	N	-0-					8
01	744	#	633	-0-	-111	-0-	44	1	589	2	N	-0-					8
02	672	#	582	-0-	-90	-0-	40	1	542	2	N	-0-					8
03	682	#	641	-0-	-41	-0-	46	1	595	2	N	-0-					8
*04	1524	R	1524	-0-	-0-	-0-	113	1	1411	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	524	-0-	-106	-0-	46	1	478	2	N	-0-	35	1			52
12	744	N	357	-0-	-387	-0-	34	1	322	2	N	1					53
							1	9									
01	651	N	548	-0-	-103	-0-	62	1	486	2	N	-0-					53
02	476	N	238	-0-	-238	-0-	38	1	194	2	N	5					58
							6	9									
03	398	N	398	-0-	-0-	-0-	52	1	336	2	N	9					67
							10	9									
04	540	N	465	-0-	-75	-0-	60	1	402	2	N	3					70
							3	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

11	381	N	381	-0-	-0-	-0-	9	1	372	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	10	1	369	3	N	-0-					-0-
01	434	N	373	-0-	-61	-0-	8	1	365	3	N	-0-					-0-
02	364	N	360	-0-	-4	-0-	9	1	351	3	N	-0-					-0-
*03	381	N	381	-0-	-0-	-0-	11	1	370	3	N	-0-					-0-
*04	377	N	377	-0-	-0-	-0-	13	1	364	3	N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					33
12	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					33
01	2573	N	1160	-0-	-1413	-0-	1160	2			N	-0-					33
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					33
03	1364	N	765	-0-	-599	-0-	765	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2141	N	2141	-0-	-0-	-0-	26	1	2115	2	N	-0-					50
12	2077	N	2077	-0-	-0-	-0-	30	1	2047	2	N	-0-					50
01	2697	N	2697	-0-	-0-	-0-	30	1	2634	2	N	30					80
							33	9									
02	2117	N	2117	-0-	-0-	-0-	25	1	2079	2	N	12					92
							13	9									
03	1789	N	1789	-0-	-0-	-0-	28	1	1761	2	N	-0-					92
*04	1891	N	1891	-0-	-0-	-0-	28	1	1863	2	N	-0-					92

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

11	684	R	684	-0-	-0-	-0-	684	2			N	-0-					266
12	612	R	612	-0-	-0-	-0-	612	2			N	-0-					266
01	1829	#	544	-0-	-1285	-0-	544	2			N	-0-					266
02	2797	R	2797	-0-	-0-	-0-	2797	2			N	-0-					266
*03	2772	R	2772	-0-	-0-	-0-	2772	2			N	-0-					266
*04	2534	R	2534	-0-	-0-	-0-	2534	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	R	295	-0-	-0-	-0-	7	1	288	3	N	-0-					109
12	234	R	234	-0-	-0-	-0-	11	1	223	3	N	-0-					109
01	310	#	282	-0-	-28	-0-	10	1	272	3	N	-0-					109
02	280	#	189	-0-	-91	-0-	9	1	180	3	N	-0-					109
*03	310	#	267	-0-	-43	-0-	11	1	256	3	N	-0-					109
04	300	#	226	-0-	-74	-0-	13	1	213	3	N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	-0-	-0-	-360	-0-					N	9					153
12	372	#	-0-	-0-	-372	-0-					N	1	104	1	37	5	13
01	372	#	-0-	-0-	-372	-0-					N	-0-					13
02	336	#	-0-	-0-	-336	-0-					N	-0-					13
*03	372	#	-0-	-0-	-372	-0-					N	-0-					13
04	0	#	-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	#	3395	-0-	-235	-0-	171	1	3213	3	N	10					60
							11	9									
12	3751	#	3586	-0-	-165	-0-	169	1	3417	3	N	-0-					60
01	3720	#	3296	-0-	-424	-0-	133	1	3163	3	N	-0-					60
02	3417	R	3417	-0-	-0-	-0-	159	1	3229	3	N	26					86
							29	9									
*03	3885	R	3885	-0-	-0-	-0-	148	1	3737	3	N	-0-					86
*04	3518	R	3518	-0-	-0-	-0-	12	1	3506	3	N	-0-					86

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1222	R	1222	-0-	-0-	-0-	33	1	1183	3	N	5					86
							6	9									
12	1301	R	1301	-0-	-0-	-0-	35	1	1263	3	N	3					89
							3	9									
01	1160	R	1160	-0-	-0-	-0-	27	1	1133	3	N	-0-					89
02	1118	R	1118	-0-	-0-	-0-	28	1	1090	3	N	-0-					89
*03	1215	R	1215	-0-	-0-	-0-	26	1	1189	3	N	-0-					89
*04	1181	R	1181	-0-	-0-	-0-	13	1	1168	3	N	-0-					89

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	826	-0-	-74	-0-	826	2			N	-0-					-0-
12	930	#	812	-0-	-118	-0-	812	2			N	-0-					-0-
01	930	#	548	-0-	-382	-0-	548	2			N	-0-					-0-
02	840	#	449	-0-	-391	-0-	449	2			N	-0-					-0-
03	930	#	535	-0-	-395	-0-	535	2			N	-0-					-0-
04	840	#	715	-0-	-125	-0-	715	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1116	#	1081	-0-	-35	-0-	1081	3			N	-0-					34
*08	1395	#	1125	-0-	-270	-0-	1125	3			N	-0-					34
*09	1350	#	1046	-0-	-304	-0-	1046	3			N	-0-					34
*10	1395	#	1161	-0-	-234	-0-	1161	3			N	-0-					34
*11	1114	R	1114	-0-	-0-	-0-	1114	3			N	-0-					34
*12	1125	R	1125	-0-	-0-	-0-	1125	3			N	-0-					34
*01	1147	#	1037	-0-	-110	-0-	1037	3			N	-0-					34
*02	1036	#	924	-0-	-112	-0-	924	3			N	-0-					34
*03	1147	#	1024	-0-	-123	-0-	1024	3			N	-0-					34
04	1110	#	1012	-0-	-98	-0-	1012	3			N	-0-					9

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1871	-0-	1871	6731	1871	3			N	-0-					-0-
12	8205	R	1474	-0-	-6731	-0-	1474	3			N	-0-					-0-
01	2170	#	649	-0-	-1521	-0-	649	3			N	-0-					-0-
02	1960	#	685	-0-	-1275	-0-	685	3			N	-0-					-0-
03	2170	#	773	-0-	-1397	-0-	773	3			N	-0-					-0-
04	1860	#	1042	-0-	-818	-0-	1042	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	R	875	-0-	-0-	-0-	875	2			N	-0-					131
12	899	#	816	-0-	-83	-0-	816	2			N	-0-					131
01	899	#	878	-0-	-21	-0-	878	2			N	-0-					131
02	1507	R	1507	-0-	-0-	-0-	1500	2	7	9	N	6					137
03	1372	R	1372	-0-	-0-	-0-	1369	2	3	9	N	3					140
*04	1342	R	1342	-0-	-0-	-0-	1340	2	2	9	N	2					142

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	809	-0-	-151	-0-	120	1	627	2	N	56					249
							62	9									
12	1611	R	1611	-0-	-0-	-0-	1350	2	261	9	N	237	187	1			299
01	1283	R	1283	-0-	-0-	-0-	148	1	1135	3	N	-0-					299
02	1288	R	1288	-0-	-0-	-0-	138	1	1106	3	N	40					339
							44	9									
03	930	#	378	-0-	-552	-0-	153	1	172	3	N	48	187	1			200
							53	9									
04	1380	#	74	-0-	-1306	-0-	74	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	407	R	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	505	R	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	434	#	363	-0-	-71	-0-	363	3			N	-0-					-0-
02	392	#	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	496	#	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	480	#	356	-0-	-124	-0-	356	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1957	-0-	-593	-0-	46	1	1911	3	N	-0-	2	5			47
12	2635	X	1956	-0-	-679	-0-	50	1	1906	3	N	-0-					47
01	2232	X	1811	-0-	-421	-0-	54	1	1757	3	N	-0-					47
02	1988	X	1730	-0-	-258	-0-	44	1	1686	3	N	-0-					47
*03	2201	X	1848	-0-	-353	-0-	40	1	1808	3	N	-0-	3	5			44
04	1950	X	1808	-0-	-142	-0-	13	1	1795	3	N	-0-					44

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	264	-0-	-6	-0-	6	1	258	3	N	-0-					29
12	279	X	258	-0-	-21	-0-	6	1	252	3	N	-0-					29
01	279	X	251	-0-	-28	-0-	5	1	246	3	N	-0-					29
02	252	X	235	-0-	-17	-0-	4	1	231	3	N	-0-					29
*03	294	X	294	-0-	-0-	-0-	9	1	285	3	N	-0-					29
*04	281	X	281	-0-	-0-	-0-	12	1	269	3	N	-0-					29

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2152	-0-	-278	-0-	163	1	1989	2	N	-0-					46
12	2511	X	1737	-0-	-774	-0-	142	1	1595	2	N	-0-					46
01	2358	X	2358	-0-	-0-	-0-	294	1	2064	2	N	-0-					46
02	1871	X	1871	-0-	-0-	-0-	154	1	1709	2	N	7					53
							8	9									
*03	2418	X	2139	-0-	-279	-0-	131	1	2002	2	N	5					58
							6	9									
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					58

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4849	X	4849	-0-	-0-	-0-	388	1	4461	2	N	-0-					54
12	4371	X	4179	-0-	-192	-0-	334	1	3845	2	N	-0-					54
01	4141	X	4141	-0-	-0-	-0-	332	1	3809	2	N	-0-					54
02	3822	X	3822	-0-	-0-	-0-	306	1	3516	2	N	-0-					54
03	5084	X	4929	-0-	-155	-0-	394	1	4535	2	N	-0-					54
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					54

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2641	-0-	-809	-0-	200	1	2441	2	N	-0-					59
12	3410	X	2408	-0-	-1002	-0-	196	1	2212	2	N	-0-					59
01	3010	X	3010	-0-	-0-	-0-	390	1	2620	2	N	-0-					59
02	2118	X	2118	-0-	-0-	-0-	175	1	1943	2	N	-0-					59
03	3193	X	2818	-0-	-375	-0-	174	1	2644	2	N	-0-					59
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					59

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

11	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	282	1	682	3	N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	264	1	671	3	N	-0-					-0-
02	912	N	912	-0-	-0-	-0-	280	1	632	3	N	-0-					-0-
03	971	N	971	-0-	-0-	-0-	264	1	707	3	N	-0-					-0-
04	900	N	681	-0-	-219	-0-	681	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

11	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					245
12	2750	N	2750	-0-	-0-	-0-	2731	2	19	9	N	17					262
01	773	N	773	-0-	-0-	-0-	770	2	3	9	N	3					265
02	2800	N	3189	-0-	389	389	3180	2	9	9	N	8					273
03	3038	N	2649	-0-	-389	-0-	2638	2	11	9	N	10					283
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					283

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

11	10771	X	10771	-0-	-0-	-0-	10664	2	107	9	N	97					298
12	DLQ G-10		10348	-0-	10348	10348	10251	2	97	9	N	88	171	1			215
01	DLQ G-10		9687	-0-	9687	20035	9637	2	50	9	N	45					260
02	DLQ G-10		2208	-0-	2208	22243	2122	2	86	9	N	78	180	1			158
03	DLQ G-10		11169	-0-	11169	33412	11059	2	110	9	N	100					258
04	DLQ G-10		NO RPT	-0-	-0-	33412					N	NO RPT					258

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

11	3330	X	3118	-0-	-212	-0-	36	1	3082	3	N	-0-					22
12	3432	X	3432	-0-	-0-	-0-	38	1	3394	3	N	-0-					22
01	3379	X	3211	-0-	-168	-0-	55	1	3156	3	N	-0-					22
02	3024	X	2925	-0-	-99	-0-	36	1	2889	3	N	-0-					22
*03	3441	X	3205	-0-	-236	-0-	32	1	3121	3	N	47					69
							52	9									
04	3330	X	2961	-0-	-369	-0-	14	1	2947	3	N	-0-					69

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

11	1050	N	880	-0-	-170	-0-	136	1	740	3	N	4					96
							4	9									
12	1054	N	892	-0-	-162	-0-	155	1	737	3	N	-0-					96
01	992	N	836	-0-	-156	-0-	139	1	697	3	N	-0-					96
02	835	N	835	-0-	-0-	-0-	137	1	698	3	N	-0-					96
*03	899	N	803	-0-	-96	-0-	160	1	643	3	N	-0-					96
04	810	N	651	-0-	-159	-0-	180	1	471	3	N	-0-					96

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	2018	-0-	-52	-0-	30	1	1988	2	N	-0-					-0-
12	2139	X	1857	-0-	-282	-0-	30	1	1827	2	N	-0-					-0-
01	2139	X	1935	-0-	-204	-0-	28	1	1907	2	N	-0-					-0-
02	1932	X	1773	-0-	-159	-0-	27	1	1746	2	N	-0-					-0-
03	2139	X	1967	-0-	-172	-0-	30	1	1937	2	N	-0-					-0-
04	2010	X	1968	-0-	-42	-0-	29	1	1939	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
03	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
*04	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	1252	-0-	-638	-0-	1252	3			N	-0-					4
12	1953	X	1938	-0-	-15	-0-	1938	3			N	-0-					4
01	1922	X	780	-0-	-1142	-0-	780	3			N	-0-					4
02	1680	X	1656	-0-	-24	-0-	1656	3			N	-0-					4
03	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					4
*04	2044	X	2044	-0-	-0-	-0-	2044	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
HESS CORPORATION 381665
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	2771	-0-	-469	-0-	73	1	2698	3	N	-0-					26
12	3255	#	2859	-0-	-396	-0-	76	1	2783	3	N	-0-					26
01	3069	#	2743	-0-	-326	-0-	76	1	2667	3	N	-0-					26
02	2632	#	2471	-0-	-161	-0-	66	1	2405	3	N	-0-					26
03	2852	#	2731	-0-	-121	-0-	77	1	2654	3	N	-0-					26
04	2760	#	2546	-0-	-214	-0-	73	1	2473	3	N	-0-					26

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2590	N	2590	-0-	-0-	-0-	226	1	2363	2	N	1					115
							1	9									
12	2544	N	2544	-0-	-0-	-0-	236	1	2308	2	N	-0-					115
01	1985	N	1985	-0-	-0-	-0-	194	1	1780	2	N	10					125
							11	9									
02	1675	N	1675	-0-	-0-	-0-	172	1	1495	2	N	7					132
							8	9									
03	2609	N	2609	-0-	-0-	-0-	213	1	2393	2	N	3					135
							3	9									
*04	2573	N	2573	-0-	-0-	-0-	207	1	2366	2	N	-0-					135

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

11	761	N	761	-0-	-0-	-0-	64	1	666	2	N	28					122
							31	9									
12	775	N	694	-0-	-81	-0-	64	1	621	2	N	8					130
							9	9									
01	806	N	580	-0-	-226	-0-	56	1	511	2	N	12					142
							13	9									
02	778	N	778	-0-	-0-	-0-	78	1	670	2	N	27					169
							30	9									
03	1223	N	1223	-0-	-0-	-0-	97	1	1092	2	N	31	175	1			25
							34	9									
*04	1161	N	1161	-0-	-0-	-0-	93	1	1065	2	N	3					28
							3	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					22
12	1798	X	1594	-0-	-204	-0-	1592	2	2	9	Y	2					24
01	1798	X	1453	-0-	-345	-0-	1453	2			Y	-0-					24
02	1624	X	1565	-0-	-59	-0-	1563	2	2	9	Y	2	3	1			23
*03	1807	X	1807	-0-	-0-	-0-	1806	2	1	9	Y	1					24
*04	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	Y	1					25

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4934	X	4934	-0-	-0-	-0-	4933	2	1	9	N	1					21
12	5131	X	5131	-0-	-0-	-0-	5127	2	4	9	N	4					25
01	5192	X	5192	-0-	-0-	-0-	5183	2	9	9	N	8					33
02	4693	X	4693	-0-	-0-	-0-	4686	2	7	9	N	6					39
*03	5258	X	5258	-0-	-0-	-0-	5248	2	10	9	N	9					48
*04	5110	X	5110	-0-	-0-	-0-	5108	2	2	9	N	2					50

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	294	-0-	-306	-0-	294	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
03	1305	N	1305	-0-	-0-	-0-	1023	1	282	2	Y	-0-					-0-
*04	1223	N	1223	-0-	-0-	-0-	990	1	233	2	Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

11	2760	N	2592	-0-	-168	-0-	56	1	2536	2	N	-0-					21
12	2852	N	1436	-0-	-1416	-0-	1436	2			N	-0-	9	7			12
01	2759	N	2278	-0-	-481	-0-	38	1	2240	2	N	-0-					12
02	2800	N	2856	-0-	56	56	34	1	2822	2	N	-0-					12
03	3100	N	3168	-0-	68	124	37	1	3131	2	N	-0-					12
*04	2992	N	2868	-0-	-124	-0-	36	1	2832	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

11	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	26604					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

11	1020	N	986	-0-	-34	-0-	60	1	926	2	N	-0-					-0-
12	1054	N	523	-0-	-531	-0-	31	1	492	2	N	-0-					-0-
01	1023	N	985	-0-	-38	-0-	43	1	942	2	N	-0-					-0-
02	924	N	909	-0-	-15	-0-	65	1	844	2	N	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	74	1	984	2	N	-0-					-0-
*04	966	N	966	-0-	-0-	-0-	12	1	954	2	N	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

11	2550	X	2398	-0-	-152	-0-	2336	2	62	9	N	56	102	1			74
12	3410	X	183	-0-	-3227	-0-	180	2	3	9	N	3					77
01	2759	X	351	-0-	-2408	-0-	349	2	2	9	N	2	4	1			75
02	2352	X	334	-0-	-2018	-0-	334	2			N	-0-					75
03	2480	X	282	-0-	-2198	-0-	280	2	2	9	N	2					77
04	2400	X	342	-0-	-2058	-0-	340	2	2	9	N	2					79

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					50
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1149	2	42	9	N	38					138
12	731	N	731	-0-	-0- B	-0-	700	2	31	9	N	28					166
01	559	N	559	-0-	-0- B	-0-	534	2	25	9	N	23	2	1			187
02	736	N	736	-0-	-0- B	-0-	695	2	41	9	N	37	187	1			37
*03	1296	N	1296	-0-	-0- B	-0-	1242	2	54	9	N	49					86
*04	1115	N	1115	-0-	-0- B	-0-	1069	2	46	9	N	42					128

BRITT WELL #: 1027 RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015 - P/A 10/01/15

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	415	-0-	-2135 B	-0-	402	2	13	9	N	12	6	1			99
12	2449	X	-0-	-0-	-2449 B	-0-					N	-0-					99
01	2325	X	1269	-0-	-1056 B	-0-	1250	2	19	9	N	17	3	1			113
02	2222	X	2222	-0-	-0- B	-0-	2209	2	13	9	N	12					125
*03	2268	X	2268	-0-	-0- B	-0-	2258	2	10	9	N	9					134
*04	1981	N	1981	-0-	-0- B	-0-	1963	2	18	9	N	16					150

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

11	0	N	-0-	-0-	-0- B	-0-					N	1	1	1			19
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

11	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			89
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					89
01	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			88
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

11	1201	N	1201	-0-	-0- B	-0-	1181	2	20	9	N	18	83	1			23
12	1674	X	100	-0-	-1574 B	-0-	98	2	2	9	N	2					25
01	1395	X	290	-0-	-1105 B	-0-	289	2	1	9	N	1	2	1			24
02	1232	X	361	-0-	-871 B	-0-	361	2			N	-0-					24
*03	1302	X	561	-0-	-741 B	-0-	561	2			N	-0-					24
*04	462	N	462	-0-	-0- B	-0-	461	2	1	9	N	1					23

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2240	X	2240	-0-	-0- B	-0-	2233	2	7	9	N	6	5	1			36
12	2883	X	1929	-0-	-954 B	-0-	1888	2	41	9	N	37					73
01	2084	X	2084	-0-	-0- B	-0-	2040	2	44	9	N	40	52	1			61
02	2100	X	1773	-0-	-327 B	-0-	1765	2	8	9	N	7					68
*03	2443	X	2443	-0-	-0- B	-0-	2443	2			N	-0-					68
*04	2378	N	2378	-0-	-0- B	-0-	2367	2	11	9	N	10					72

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-	2	1			17
12	806	N	806	-0-	-0- B	-0-	804	2	2	9	N	2					19
01	537	N	537	-0-	-0- B	-0-	531	2	6	9	N	5	1	1			23
02	520	N	520	-0-	-0- B	-0-	517	2	3	9	N	3					26
03	651	N	379	-0-	-272 B	-0-	378	2	1	9	N	1					27
*04	563	N	563	-0-	-0- B	-0-	556	2	7	9	N	6					33

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

11	1428	N	1428	-0-	-0- B	-0-	1405	2	23	9	N	21	4	1			119
12	1643	X	1150	-0-	-493 B	-0-	1138	2	12	9	N	11					130
01	1488	X	271	-0-	-1217 B	-0-	267	2	4	9	N	4	2	1			132
02	1484	X	-0-	-0-	-1484 B	-0-					N	1					133
*03	1643	X	-0-	-0-	-1643 B	-0-					N	-0-					133
04	270	N	-0-	-0-	-270 B	-0-					N	2					132

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

11	4500	X	3286	-0-	-1214 B	-0-	3271	2	15	9	N	14	11	1			56
12	4340	X	327	-0-	-4013 B	-0-	323	2	4	9	N	4					60
01	3751	X	1347	-0-	-2404 B	-0-	1343	2	4	9	N	4	5	1			59
02	3724	X	1163	-0-	-2561 B	-0-	1163	2			N	-0-					59
*03	4123	X	1681	-0-	-2442 B	-0-	1681	2			N	-0-					59
04	3300	X	1596	-0-	-1704 B	-0-	1594	2	2	9	N	2					56

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

11	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			33
12	273	N	273	-0-	-0- B	-0-	272	2	1	9	N	1					34
01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					34
02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					34
*03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					34
04	240	N	190	-0-	-50 B	-0-	189	2	1	9	N	1					34

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					48
12	T. A.		273	-0-	273 B	273	273	2			N	-0-					48
01	T. A.		317	-0-	317 B	590	316	2	1	9	N	1	27	1			22
02	T. A.		371	-0-	371 B	961	371	2			N	-0-					22
*03	T. A.		246	-0-	246 B	1207	246	2			N	-0-					22
*04	1634	X	427	-0-	-1207 B	-0-	426	2	1	9	N	1					22

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	112	X	112	-0-	-0-	B	-0-	112	2			N	-0-					8
12	92	X	92	-0-	-0-	B	-0-	92	2			N	-0-					8
01	95	X	95	-0-	-0-	B	-0-	95	2			N	-0-					8
02	112	X	83	-0-	-29	B	-0-	83	2			N	-0-					8
03	124	X	91	-0-	-33	B	-0-	91	2			N	-0-					8
04	120	X	90	-0-	-30	B	-0-	90	2			N	-0-					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	3066	-0-	66	B	-4354	3027	2	39	9	N	35	151	1			47
12	3255	X	2635	-0-	-620	B	-4354	2614	2	21	9	N	19					66
01	2821	X	2941	-0-	120	B	-4234	2897	2	44	9	N	40	4	1			102
02	2884	X	2616	-0-	-268	B	-4234	2599	2	17	9	N	15					117
03	3193	X	3211	-0-	18	B	-4216	3182	2	29	9	N	26					143
04	3060	X	3052	-0-	-8	B	-4216	3012	2	40	9	N	36					179

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2387	-0-	-193	B	-74910	2354	2	33	9	N	30	6	1			156
12	2697	X	2102	-0-	-595	B	-74910	2080	2	22	9	N	20					176
01	2232	X	2149	-0-	-83	B	-74910	2110	2	39	9	N	35	162	1			49
02	2268	X	1949	-0-	-319	B	-74910	1940	2	9	9	N	8					57
03	2511	X	2316	-0-	-195	B	-74910	2307	2	9	9	N	8					65
04	2070	N	2131	-0-	61	B	-74849	2103	2	28	9	N	25					90

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	X	1204	-0-	-0-	B	-0-	1153	2	51	9	N	46	191	1			22
12	992	X	821	-0-	-171	B	-0-	784	2	37	9	N	34					56
01	1209	X	843	-0-	-366	B	-0-	803	2	40	9	N	36					92
02	1148	X	749	-0-	-399	B	-0-	721	2	28	9	N	25					117
03	1271	X	997	-0-	-274	B	-0-	961	2	36	9	N	33					150
04	1200	X	790	-0-	-410	B	-0-	751	2	39	9	N	35	182	1			3

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					83
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	B	-0-	176	2	13	9	N	12	1	1			37
12	154	N	154	-0-	-0-	B	-0-	147	2	7	9	N	6					43
01	158	N	158	-0-	-0-	B	-0-	146	2	12	9	N	11					54
02	180	N	180	-0-	-0-	B	-0-	158	2	22	9	N	20					74
*03	192	N	192	-0-	-0-	B	-0-	160	2	32	9	N	29					103
*04	248	N	248	-0-	-0-	B	-0-	206	2	42	9	N	38					141

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

11	14B2 EXT		737	-0-	737	B	8674	717	2	20	9	N	18					79
12	9375	X	701	-0-	-8674	B	-0-	596	2	105	9	N	95					174
01	4836	X	1760	-0-	-3076	B	-0-	1693	2	67	9	N	61					235
02	2156	X	677	-0-	-1479	B	-0-	677	2			N	-0-					235
03	549	X	549	-0-	-0-	B	-0-	549	2			N	-0-					235
04	1710	X	NO RPT	-0-	-1710	B	-0-					N	NO RPT					235

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					14
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

11	2190	N	1793	-0-	-397		-0-	1793	1			N	-0-					39
12	2170	N	1984	-0-	-186		-0-	1984	1			N	-0-					39
*01	2201	N	1575	-0-	-626		-0-	1575	1			N	-0-					39
*02	2154	N	2154	-0-	-0-		-0-	2154	1			N	-0-					39
*03	2204	N	2204	-0-	-0-		-0-	2204	2			N	-0-					39
*04	2134	N	2134	-0-	-0-		-0-	2134	1			N	-0-					39

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					25
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

11	870	X	675	-0-	-195		-0-	611	3	64	9	N	58					80
12	837	X	645	-0-	-192		-0-	576	3	69	9	N	63					143
01	806	X	649	-0-	-157		-0-	554	3	95	9	N	86					229
02	700	X	567	-0-	-133		-0-	494	3	73	9	N	66	181	1			114
03	744	X	580	-0-	-164		-0-	530	3	50	9	N	45	98	1			61
04	690	X	429	-0-	-261		-0-	426	3	3	9	N	3					64

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

11	0	X	-0-	-0-	-0-	-0-					N	50	180	1			63
12	2095	X	2095	-0-	-0-	-0-	461	1	1582	3	N	47					110
							52	9									
01	2253	X	2253	-0-	-0-	-0-	461	1	1728	3	N	58					168
							64	9									
02	1898	X	1898	-0-	-0-	-0-	417	1	1436	3	N	41	163	1			46
							45	9									
*03	0	X	-0-	-0-	-0-	-0-					N	24					70
04	2190	X	1594	-0-	-596	-0-	1591	2	3	9	N	3					73

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

11	2250	X	1893	-0-	-357	-0-	1860	2	33	9	N	30					205
12	2325	X	2261	-0-	-64	-0-	384	1	1815	3	N	56	192	1			69
							62	9									
01	2263	X	2208	-0-	-55	-0-	384	1	1780	3	N	40	1	1			108
							44	9									
02	1932	X	388	-0-	-1544	-0-	347	1	41	9	N	37					145
03	2175	X	2175	-0-	-0-	-0-	384	1	1758	3	N	30					175
							33	9									
04	2190	X	2025	-0-	-165	-0-	372	1	1613	3	N	36					211
							40	9									

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					25
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					25
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					25
02	46	N	46	-0-	-0-	-0-	44	2	2	9	N	2					27
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					27
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					22
12	1705	N	1622	-0-	-83	-0-	1613	2	9	9	N	8					30
01	1705	N	987	-0-	-718	-0-	978	2	9	9	N	8					38
02	1631	N	1631	-0-	-0-	-0-	1616	2	15	9	N	14					52
03	1627	N	1627	-0-	-0-	-0-	1615	2	12	9	N	11					63
*04	1565	N	1565	-0-	-0-	-0-	1556	2	9	9	N	8					71

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2171	-0-	-379	-0-	2169	2	2	9	N	2					174
12	2449	N	2187	-0-	-262	-0-	2178	2	9	9	N	8					182
01	2356	N	1561	-0-	-795	-0-	1559	2	2	9	N	2					184
02	2117	N	2117	-0-	-0-	-0-	2113	2	4	9	N	4					188
03	2201	N	2040	-0-	-161	-0-	2034	2	6	9	N	5					193
*04	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					193

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	448	-0-	-32	-0-	448	2			N	-0-					27
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					27
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					27
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					27
03	691	N	691	-0-	-0-	-0-	691	2			N	-0-					27
*04	588	N	588	-0-	-0-	-0-	588	2			N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOOVER 50 WELL #: 2 RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

11	900	N	847	-0-	-53	-0-	56	1	783	2	N	7					97
							8	9									
12	930	N	846	-0-	-84	-0-	60	1	783	2	N	3					100
							3	9									
01	968	N	968	-0-	-0-	-0-	67	1	893	2	N	7					107
							8	9									
02	784	N	768	-0-	-16	-0-	52	1	705	2	N	10					117
							11	9									
03	837	N	812	-0-	-25	-0-	58	1	748	2	N	5					122
							6	9									
04	930	N	750	-0-	-180	-0-	55	1	685	2	N	9					131
							10	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

11	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					34
12	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					34
01	1302	N	1264	-0-	-38	-0-	1264	2			N	-0-					34
02	1204	N	1153	-0-	-51	-0-	1153	2			N	-0-					34
03	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					34
*04	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					34

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

11	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					83
12	1395	N	1271	-0-	-124	-0-	1261	2	10	9	N	9	90	1			2
01	1457	N	1248	-0-	-209	-0-	1237	2	11	9	N	10					12
02	1232	N	1117	-0-	-115	-0-	1111	2	6	9	N	5					17
03	1343	N	1343	-0-	-0-	-0-	1334	2	9	9	N	8					25
04	1200	N	1196	-0-	-4	-0-	1188	2	8	9	N	7					32

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

11	930	N	905	-0-	-25	-0-	883	2	22	9	N	20	84	1			15
12	992	N	918	-0-	-74	-0-	872	2	46	9	N	42					57
01	1105	N	1105	-0-	-0-	-0-	1058	2	47	9	N	43					100
02	1009	N	1009	-0-	-0-	-0-	985	2	24	9	N	22					122
03	1130	N	1130	-0-	-0-	-0-	1100	2	30	9	N	27					149
*04	1114	N	1114	-0-	-0-	-0-	1083	2	31	9	N	28					177

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

11	1050	N	1002	-0-	-48	-0-	994	2	8	9	N	7					129
12	1085	N	979	-0-	-106	-0-	969	2	10	9	N	9					138
01	1054	N	979	-0-	-75	-0-	970	2	9	9	N	8					146
02	924	N	869	-0-	-55	-0-	863	2	6	9	N	5					151
03	1014	N	1014	-0-	-0-	-0-	1003	2	11	9	N	10					161
*04	1009	N	1009	-0-	-0-	-0-	998	2	11	9	N	10					171

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1117	-0-	-23	-0-	1109	2	8	9	N	7					56
12	1174	N	1174	-0-	-0-	-0-	1145	2	29	9	N	26					82
01	1147	N	1018	-0-	-129	-0-	1007	2	11	9	N	10					92
02	1036	N	945	-0-	-91	-0-	945	2			N	-0-					92
03	1178	N	1013	-0-	-165	-0-	1004	2	9	9	N	8					100
*04	1032	N	1032	-0-	-0-	-0-	1022	2	10	9	N	9					109

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	789	-0-	-231	-0-	789	2			N	-0-					106
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-					106
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					106
02	758	N	758	-0-	-0-	-0-	755	2	3	9	N	3					109
03	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					109
*04	729	N	729	-0-	-0-	-0-	729	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6454	X	6454	-0-	-0-	-0-	6454	2			N	-0-					24
12	6657	X	6657	-0-	-0-	-0-	6657	2			N	-0-					24
01	5611	X	5341	-0-	-270	-0-	5341	2			N	-0-					24
02	5068	X	4012	-0-	-1056	-0-	4012	2			N	-0-					24
03	5611	X	4463	-0-	-1148	-0-	4463	2			N	-0-					24
04	5430	X	4409	-0-	-1021	-0-	4409	2			N	-0-					24

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2068	-0-	-92	-0-	138	1	1911	2	N	17					106
							19	9									
12	2139	N	2091	-0-	-48	-0-	148	1	1923	2	N	18					124
							20	9									
01	2263	N	2091	-0-	-172	-0-	144	1	1918	2	N	26					150
							29	9									
02	1932	N	1931	-0-	-1	-0-	131	1	1778	2	N	20					170
							22	9									
03	2138	N	2138	-0-	-0-	-0-	152	1	1961	2	N	23	186	1			7
							25	9									
*04	2034	N	2034	-0-	-0-	-0-	149	1	1863	2	N	20					27
							22	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3022	-0-	22	22	3007	2	15	9	N	14					77
12	2444	N	2422	-0-	-22	-0-	2386	2	36	9	N	33					110
01	2015	N	2015	-0-	-0-	-0-	2008	2	7	9	N	6					116
02	2492	X	1574	-0-	-918	-0-	1561	2	13	9	N	12					128
03	2759	X	1653	-0-	-1106	-0-	1634	2	19	9	N	17					145
04	2670	X	1564	-0-	-1106	-0-	1545	2	19	9	N	17					162

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					54
12	1178	N	999	-0-	-179	-0-	988	2	11	9	N	10					64
01	1178	N	1028	-0-	-150	-0-	1011	2	17	9	N	15					79
02	1026	N	1026	-0-	-0-	-0-	1004	2	22	9	N	20					99
03	1045	N	1045	-0-	-0-	-0-	1028	2	17	9	N	15					114
*04	1099	N	1099	-0-	-0-	-0-	1081	2	18	9	N	16					130

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1125	-0-	-405	-0-	1124	2	1	9	N	1					41
12	1612	N	1263	-0-	-349	-0-	1255	2	8	9	N	7					48
01	1612	N	1265	-0-	-347	-0-	1254	2	11	9	N	10					58
02	1441	N	1441	-0-	-0-	-0-	1419	2	22	9	N	20					78
03	1644	N	1644	-0-	-0-	-0-	1626	2	18	9	N	16					94
*04	1514	N	1514	-0-	-0-	-0-	1496	2	18	9	N	16					110

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3679	-0-	679	679	3673	2	6	9	N	5					162
12	3100	N	2953	-0-	-147	532	2945	2	8	9	N	7					169
01	2914	N	2382	-0-	-532	-0-	2374	2	8	9	N	7					176
02	2604	X	1679	-0-	-925	-0-	1672	2	7	9	N	6					182
03	2883	X	1842	-0-	-1041	-0-	1814	2	28	9	N	25	185	1			22
04	2790	X	1729	-0-	-1061	-0-	1729	2			N	-0-					22

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5406	X	5406	-0-	-0-	-0-	5396	2	10	9	N	9					45
12	4583	X	4583	-0-	-0-	-0-	4555	2	28	9	N	25					70
01	3849	X	3849	-0-	-0-	-0-	3825	2	24	9	N	22					92
02	2569	X	2569	-0-	-0-	-0-	2552	2	17	9	N	15					107
03	2780	X	2780	-0-	-0-	-0-	2767	2	13	9	N	12					119
04	2640	X	2574	-0-	-66	-0-	2553	2	21	9	N	19					138

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1456	N	1456	-0-	-0-	-0-	1447	2	9	9	N	8					210
12	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					215
01	1521	N	1521	-0-	-0-	-0-	1512	2	9	9	N	8					223
02	1372	N	1300	-0-	-72	-0-	1290	2	10	9	N	9					232
03	1426	N	1070	-0-	-356	-0-	1070	2			N	-0-					232
04	1470	N	889	-0-	-581	-0-	889	2			N	-0-					232

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	861	-0-	-39	-0-	861	2			N	-0-					201
12	930	N	902	-0-	-28	-0-	894	2	8	9	N	7					208
01	868	N	674	-0-	-194	-0-	674	2			N	-0-					208
02	812	N	612	-0-	-200	-0-	606	2	6	9	N	5					213
03	899	N	708	-0-	-191	-0-	706	2	2	9	N	2					215
*04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					215

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
12	1829	N	1810	-0-	-19	-0-	1767	2	43	9	N	39					39
01	2283	N	2283	-0-	-0-	-0-	2225	2	58	9	N	53					92
02	2212	N	2212	-0-	-0-	-0-	2169	2	43	9	N	39					131
03	2841	N	2841	-0-	-0-	-0-	2795	2	46	9	N	42					173
04	2010	N	1976	-0-	-34	-0-	1942	2	34	9	N	31					204

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2632	N	2632	-0-	-0-	-0-	2630	2	2	9	N	2					121
12	2542	N	2350	-0-	-192	-0-	2350	2			N	-0-	107	1			14
01	2542	N	2401	-0-	-141	-0-	2391	2	10	9	N	9					23
02	2419	N	2419	-0-	-0-	-0-	2413	2	6	9	N	5					28
03	3055	N	3055	-0-	-0-	-0-	3044	2	11	9	N	10					38
*04	2375	N	2375	-0-	-0-	-0-	2360	2	15	9	N	14					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1762	-0-	-128	-0-	1760	2	2	9	N	2					105
12	1953	N	1877	-0-	-76	-0-	1859	2	18	9	N	16	76	1			45
01	1891	N	1805	-0-	-86	-0-	1769	2	36	9	N	33					78
02	1652	N	1589	-0-	-63	-0-	1579	2	10	9	N	9					87
03	1891	N	1764	-0-	-127	-0-	1741	2	23	9	N	21					108
04	1740	N	1642	-0-	-98	-0-	1624	2	18	9	N	16					124

ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3536	X	3536	-0-	-0-	-0-	3508	2	28	9	N	25					208
12	3720	X	3720	-0-	-0-	-0-	3689	2	31	9	N	28	184	1			52
01	3550	X	3550	-0-	-0-	-0-	3516	2	34	9	N	31					83
02	3140	X	3140	-0-	-0-	-0-	3111	2	29	9	N	26					109
03	3543	X	3543	-0-	-0-	-0-	3523	2	20	9	N	18					127
*04	3434	X	3434	-0-	-0-	-0-	3412	2	22	9	N	20					147

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4355	-0-	-1615	-0-	4323	2	32	9	N	29					154
12	5084	X	4918	-0-	-166	-0-	4827	2	91	9	N	83	180	1			57
01	5084	X	4927	-0-	-157	-0-	4896	2	31	9	N	28					85
02	4592	X	4332	-0-	-260	-0-	4278	2	54	9	N	49					134
03	4929	X	4683	-0-	-246	-0-	4636	2	47	9	N	43					177
04	4770	X	4623	-0-	-147	-0-	4564	2	59	9	N	54					231

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1366	-0-	-14	-0-	1366	2			N	-0-					57
12	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	N	1	56	1			2
01	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					2
02	1288	N	1221	-0-	-67	-0-	1221	2			N	-0-					2
03	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					2
*04	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					2

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1347	N	1347	-0-	-0-	-0-	1340	2	7	9	N	6					102
12	1515	N	1515	-0-	-0-	-0-	1498	2	17	9	N	15	102	1			15
01	1464	N	1464	-0-	-0-	-0-	1438	2	26	9	N	24					39
02	1140	N	1140	-0-	-0-	-0-	1132	2	8	9	N	7					46
03	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12					58
*04	1452	N	1452	-0-	-0-	-0-	1431	2	21	9	N	19					77

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	573	-0-	-87	-0-	565	2	8	9	N	7					122
12	590	N	590	-0-	-0-	-0-	581	2	9	9	N	8					130
01	592	N	592	-0-	-0-	-0-	577	2	15	9	N	14					144
02	564	N	564	-0-	-0-	-0-	541	2	23	9	N	21					165
03	589	N	499	-0-	-90	-0-	482	2	17	9	N	15					180
04	570	N	-0-	-0-	-570	-0-					N	-0-					180

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	N	1976	-0-	-0-	-0-	1896	2	80	9	N	73	99	1			35
12	1907	N	1907	-0-	-0-	-0-	1831	2	76	9	N	69					104
01	1643	N	1459	-0-	-184	-0-	1416	2	43	9	N	39					143
02	1895	N	1895	-0-	-0-	-0-	1815	2	80	9	N	73	180	1			36
03	1922	N	1762	-0-	-160	-0-	1696	2	66	9	N	60					96
*04	1742	N	1742	-0-	-0-	-0-	1679	2	63	9	N	57					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	N	2038	-0-	-0-	-0-	2020	2	18	9	N	16					133
12	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	N	5	115	1			23
01	2063	N	2063	-0-	-0-	-0-	2022	2	41	9	N	37					60
02	1904	N	1825	-0-	-79	-0-	1811	2	14	9	N	13					73
03	2077	N	1959	-0-	-118	-0-	1939	2	20	9	N	18					91
04	2010	N	1913	-0-	-97	-0-	1909	2	4	9	N	4					95

HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1666	-0-	-104	-0-	1647	2	19	9	N	17					100
12	1737	N	1737	-0-	-0-	-0-	1708	2	29	9	N	26	99	1			27
01	1995	N	1995	-0-	-0-	-0-	1961	2	34	9	N	31					58
02	1625	N	1625	-0-	-0-	-0-	1614	2	11	9	N	10					68
03	1747	N	1747	-0-	-0-	-0-	1739	2	8	9	N	7					75
04	1920	N	1630	-0-	-290	-0-	1622	2	8	9	N	7					82

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2279	N	2279	-0-	-0-	-0-	2234	2	45	9	N	41					95
12	2119	N	2119	-0-	-0-	-0-	2076	2	43	9	N	39					134
01	1806	N	1806	-0-	-0-	-0-	1760	2	46	9	N	42					176
02	2388	N	2388	-0-	-0-	-0-	2336	2	52	9	N	47	183	1			40
03	2791	N	2791	-0-	-0-	-0-	2747	2	44	9	N	40					80
*04	2714	N	2714	-0-	-0-	-0-	2657	2	57	9	N	52					132

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1183	-0-	-197	-0-	79	1	1101	2	N	3					67
							3	9									
12	1395	N	1366	-0-	-29	-0-	97	1	1268	2	N	1					68
							1	9									
01	1364	N	1321	-0-	-43	-0-	90	1	1208	2	N	21					89
							23	9									
02	1144	N	1144	-0-	-0-	-0-	78	1	1066	2	N	-0-					89
03	1399	N	1399	-0-	-0-	-0-	100	1	1288	2	N	10					99
							11	9									
*04	1329	N	1329	-0-	-0-	-0-	98	1	1225	2	N	5					104
							6	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1037	-0-	-43	-0-	1026	2	11	9	N	10					153
12	1147	N	967	-0-	-180	-0-	943	2	24	9	N	22					175
01	1054	N	930	-0-	-124	-0-	923	2	7	9	N	6					181
02	980	N	675	-0-	-305	-0-	674	2	1	9	N	1					182
03	961	N	740	-0-	-221	-0-	740	2			N	-0-					182
04	900	N	670	-0-	-230	-0-	670	2			N	-0-					182

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1787	-0-	-43	-0-	1763	2	24	9	N	22	189	1			7
12	1838	N	1838	-0-	-0-	-0-	1818	2	20	9	N	18					25
01	1982	N	1982	-0-	-0-	-0-	1950	2	32	9	N	29					54
02	1798	N	1798	-0-	-0-	-0-	1774	2	24	9	N	22					76
03	2000	N	2000	-0-	-0-	-0-	1977	2	23	9	N	21					97
04	1920	N	1859	-0-	-61	-0-	1833	2	26	9	N	24					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

11	1680	N	1595	-0-	-85	-0-	107	1	1485	2	N	3					132
							3	9									
12	1588	N	1588	-0-	-0-	-0-	112	1	1463	2	N	12					144
							13	9									
01	1705	N	1442	-0-	-263	-0-	100	1	1333	2	N	8					152
							9	9									
02	1596	N	1596	-0-	-0-	-0-	107	1	1461	2	N	25					177
							28	9									
03	1713	N	1713	-0-	-0-	-0-	121	1	1558	2	N	31					208
							34	9									
*04	1616	N	1616	-0-	-0-	-0-	119	1	1487	2	N	9					217
							10	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

11	1860	N	1771	-0-	-89	-0-	1750	2	21	9	N	19					172
12	1922	N	1747	-0-	-175	-0-	1719	2	28	9	N	25					197
01	1860	N	1611	-0-	-249	-0-	1583	2	28	9	N	25	180	1			42
02	1652	N	1533	-0-	-119	-0-	1521	2	12	9	N	11					53
03	1736	N	1726	-0-	-10	-0-	1702	2	24	9	N	22					75
*04	1651	N	1651	-0-	-0-	-0-	1629	2	22	9	N	20					95

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

11	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					98
12	1178	N	911	-0-	-267	-0-	887	2	24	9	N	22					120
01	1116	N	831	-0-	-285	-0-	806	2	25	9	N	23					143
02	1260	N	837	-0-	-423	-0-	824	2	13	9	N	12					155
03	960	N	960	-0-	-0-	-0-	950	2	10	9	N	9					164
*04	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					171

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

11	1996	N	1996	-0-	-0-	-0-	1953	2	43	9	N	39					186
12	2046	N	1806	-0-	-240	-0-	1789	2	17	9	N	15					201
01	1984	N	1793	-0-	-191	-0-	1747	2	46	9	N	42	185	1			58
02	1876	N	1630	-0-	-246	-0-	1612	2	18	9	N	16					74
03	1798	N	1573	-0-	-225	-0-	1567	2	6	9	N	5					79
*04	1860	N	1860	-0-	-0-	-0-	1821	2	39	9	N	35					114

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2103	-0-	-177	-0-	2037	2	66	9	N	60	83	1			61
12	2263	N	2128	-0-	-135	-0-	2078	2	50	9	N	45					106
01	2263	N	1774	-0-	-489	-0-	1740	2	34	9	N	31					137
02	2105	N	2105	-0-	-0-	-0-	2043	2	62	9	N	56					193
03	2139	N	2061	-0-	-78	-0-	2013	2	48	9	N	44	184	1			53
*04	1980	N	1980	-0-	-0-	-0-	1934	2	46	9	N	42					95

MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

*05	372	N	-0-	-0-	-372	-0-					N	-0-					157
*06	330	N	-0-	-0-	-330	-0-					N	-0-					157
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			121
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					121
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					121
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					121
04	0	N	-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

11	660	N	584	-0-	-76	-0-	571	2	13	9	N	12					103
12	620	N	513	-0-	-107	-0-	499	2	14	9	N	13					116
01	682	N	677	-0-	-5	-0-	662	2	15	9	N	14					130
02	624	N	624	-0-	-0-	-0-	598	2	26	9	N	24					154
03	704	N	704	-0-	-0-	-0-	683	2	21	9	N	19					173
04	660	N	596	-0-	-64	-0-	585	2	11	9	N	10					183

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

11	10320	X	9040	-0-	-1280	-0-	966	1	7945	2	N	117	170	1			86
							129	9									
12	9889	X	9149	-0-	-740	-0-	1011	1	8062	2	N	69					155
							76	9									
01	9889	X	7656	-0-	-2233	-0-	740	1	6793	2	N	112					267
							123	9									
02	8932	X	8423	-0-	-509	-0-	974	1	7350	2	N	90	187	1			170
							99	9									
03	9820	X	9820	-0-	-0-	-0-	1040	1	8672	2	N	98	189	1			79
							108	9									
*04	9395	X	9395	-0-	-0-	-0-	1038	1	8234	2	N	112					191
							123	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					30
12	1984	N	1796	-0-	-188	-0-	1783	2	13	9	N	12					42
01	1984	N	1644	-0-	-340	-0-	1623	2	21	9	N	19					61
02	1792	N	1534	-0-	-258	-0-	1531	2	3	9	N	3					64
03	1798	N	1693	-0-	-105	-0-	1693	2			N	-0-					64
04	1590	N	1477	-0-	-113	-0-	1469	2	8	9	N	7					71

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4539	-0-	-171	-0-	4486	2	53	9	N	48					174
12	4805	X	4385	-0-	-420	-0-	4324	2	61	9	N	55	192	1			37
01	4805	X	4156	-0-	-649	-0-	4093	2	63	9	N	57					94
02	4340	X	3980	-0-	-360	-0-	3928	2	52	9	N	47					141
03	4876	X	4876	-0-	-0-	-0-	4818	2	58	9	N	53					194
04	4530	X	4194	-0-	-336	-0-	4140	2	54	9	N	49	188	1			55

HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	806	N	-0-	-0-	-806	-0-					N	-0-					37
*06	480	N	-0-	-0-	-480	-0-					N	-0-					37
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	9167	-0-	-613	-0-	1014	1	7930	2	N	203	188	1			206
							223	9									
12	8998	X	8998	-0-	-0-	-0-	1034	1	7746	2	N	198	193	1			211
							218	9									
01	8945	X	8945	-0-	-0-	-0-	1050	1	7702	2	N	175	181	1			205
							193	9									
02	5852	X	5852	-0-	-0-	-0-	941	1	4764	2	N	134	189	1			150
							147	9									
03	6491	X	6491	-0-	-0-	-0-	1053	1	5302	2	N	124	187	1			87
							136	9									
*04	5555	X	5555	-0-	-0-	-0-	1002	1	4428	2	N	114					201
							125	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	3438	-0-	-2412	-0-	3404	2	34	9	N	31	187	1			139
12	5394	X	4699	-0-	-695	-0-	4576	2	123	9	N	112					251
01	5394	X	4821	-0-	-573	-0-	4696	2	125	9	N	114	184	1			181
02	4872	X	3309	-0-	-1563	-0-	3264	2	45	9	N	41					222
03	5307	X	5307	-0-	-0-	-0-	5239	2	68	9	N	62					284
04	4680	X	4581	-0-	-99	-0-	4487	2	94	9	N	85	181	1			188

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3815	-0-	-595	-0-	684	1	3039	2	N	84	182	1			93
							92	9									
12	4261	X	4261	-0-	-0-	-0-	705	1	3446	2	N	100					193
							110	9									
01	4426	X	4426	-0-	-0-	-0-	673	1	3632	2	N	110	193	1			110
							121	9									
02	3753	X	3753	-0-	-0-	-0-	584	1	3080	2	N	81					191
							89	9									
03	4158	X	4158	-0-	-0-	-0-	689	1	3360	2	N	99	183	1			107
							109	9									
*04	3977	X	3977	-0-	-0-	-0-	634	1	3257	2	N	78					185
							86	9									

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11121	-0-	-1659	-0-	963	1	9969	2	N	172	182	1			84
							189	9									
12	11935	X	10748	-0-	-1187	-0-	813	1	9757	2	N	162	182	1			64
							178	9									
01	11935	X	9784	-0-	-2151	-0-	481	1	9157	2	N	133					197
							146	9									
02	10780	X	10451	-0-	-329	-0-	10279	2	172	9	N	156	189	1			164
03	11811	X	10669	-0-	-1142	-0-	116	1	10377	2	N	160	190	1			134
							176	9									
04	11130	X	10747	-0-	-383	-0-	974	1	9599	2	N	158	180	1			112
							174	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	12332	-0-	-1108	-0-	666	1	11506	2	Y	145	183	1			338
							160	9									
12	12586	X	12190	-0-	-396	-0-	656	1	11370	2	Y	149	191	1			296
							164	9									
01	12555	X	10917	-0-	-1638	-0-	586	1	10165	2	Y	151	187	1			260
							166	9									
02	11368	X	10135	-0-	-1233	-0-	9967	2	168	9	Y	153	182	1			231
03	12586	X	10757	-0-	-1829	-0-	10616	2	141	9	Y	128					359
04	12180	X	10175	-0-	-2005	-0-	10021	2	154	9	Y	140	192	1			307

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10950	X	9997	-0-	-953	-0-	1044	1	8833	2	N	109	179	1			87
							120	9									
12	10602	X	9570	-0-	-1032	-0-	905	1	8569	2	N	87					174
							96	9									
01	10602	X	9844	-0-	-758	-0-	996	1	8694	2	N	140					314
							154	9									
02	9576	X	8792	-0-	-784	-0-	964	1	7707	2	N	110	369	1			55
							121	9									
03	11399	X	11399	-0-	-0-	-0-	1074	1	10253	2	N	65					120
							72	9									
04	9990	X	9042	-0-	-948	-0-	1044	1	7917	2	N	74					194
							81	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	14250	-0-	-690	-0-	14171	2	79	9	N	72	187	1			251
12	15438	X	14604	-0-	-834	-0-	14474	2	130	9	N	118	182	1			187
01	15438	X	14012	-0-	-1426	-0-	13880	2	132	9	N	120					307
02	13860	X	12620	-0-	-1240	-0-	195	1	12311	2	N	104	185	1			226
							114	9									
03	15035	X	14893	-0-	-142	-0-	1264	1	13527	2	N	93					319
							102	9									
04	14250	X	13596	-0-	-654	-0-	550	1	12945	2	N	92	185	1			226
							101	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	8687	-0-	-1933	-0-	722	1	7923	2	N	38	183	1			276
							42	9									
12	10912	X	7378	-0-	-3534	-0-	716	1	6599	2	N	57	191	1			142
							63	9									
01	10912	X	7118	-0-	-3794	-0-	738	1	6281	2	N	90					232
							99	9									
02	9856	X	8232	-0-	-1624	-0-	895	1	7173	2	N	149	188	1			193
							164	9									
03	9838	X	9838	-0-	-0-	-0-	1006	1	8702	2	N	118	186	1			125
							130	9									
04	8700	X	7287	-0-	-1413	-0-	921	1	6248	2	N	107					232
							118	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4385	-0-	-1855	-0-	1158	1	3105	2	N	111					306
							122	9									
12	5487	X	3650	-0-	-1837	-0-	1112	1	2413	2	N	114	192	1			228
							125	9									
01	5487	X	4285	-0-	-1202	-0-	1114	1	3096	2	N	68					296
							75	9									
02	4956	X	3282	-0-	-1674	-0-	886	1	2294	2	N	93	193	1			196
							102	9									
03	5022	X	4049	-0-	-973	-0-	1134	1	2813	2	N	93					289
							102	9									
04	4380	X	3699	-0-	-681	-0-	1128	1	2451	2	N	109	189	1			209
							120	9									

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	11779	-0-	-3371	-0-	1374	1	10233	2	N	156	178	1			113
							172	9									
12	13888	X	10436	-0-	-3452	-0-	1307	1	8979	2	N	136	192	1			57
							150	9									
01	13888	X	10670	-0-	-3218	-0-	1167	1	9361	2	N	129					186
							142	9									
02	12544	X	10736	-0-	-1808	-0-	1311	1	9256	2	N	154	188	1			152
							169	9									
03	13020	X	11823	-0-	-1197	-0-	1510	1	10160	2	N	139	191	1			100
							153	9									
04	11790	X	11286	-0-	-504	-0-	1462	1	9664	2	N	145					245
							160	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3456	-0-	-414	-0-	224	1	3100	2	N	120					218
							132	9									
12	3710	X	3710	-0-	-0-	-0-	254	1	3305	2	N	137	187	1			168
							151	9									
01	3904	X	3904	-0-	-0-	-0-	263	1	3510	2	N	119	186	1			101
							131	9									
02	3360	X	3360	-0-	-0-	-0-	223	1	3039	2	N	89					190
							98	9									
03	3765	X	3765	-0-	-0-	-0-	262	1	3380	2	N	112	190	1			112
							123	9									
*04	3529	X	3529	-0-	-0-	-0-	253	1	3153	2	N	112					224
							123	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4598	-0-	-742	-0-	570	1	3923	2	N	95	184	1			42
							105	9									
12	4805	X	4603	-0-	-202	-0-	622	1	3853	2	N	116	85	1			73
							128	9									
01	4805	X	4470	-0-	-335	-0-	625	1	3703	2	N	129					202
							142	9									
02	4340	X	3968	-0-	-372	-0-	564	1	3298	2	N	96	186	1			112
							106	9									
03	4774	X	4446	-0-	-328	-0-	625	1	3711	2	N	100					212
							110	9									
04	4590	X	4268	-0-	-322	-0-	603	1	3555	2	N	100	186	1			126
							110	9									

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	13550	-0-	-1030	-0-	1041	1	12321	2	N	171	184	1			187
							188	9									
12	14477	X	13594	-0-	-883	-0-	1054	1	12342	2	N	180	178	1			189
							198	9									
01	14477	X	12852	-0-	-1625	-0-	1035	1	11655	2	N	147					336
							162	9									
02	13076	X	11937	-0-	-1139	-0-	974	1	10814	2	N	135	181	1			290
							149	9									
03	14322	X	13064	-0-	-1258	-0-	1076	1	11823	2	N	150	191	1			249
							165	9									
04	13560	X	12435	-0-	-1125	-0-	1044	1	11212	2	N	163	185	1			227
							179	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250	X	4696	-0-	-9554	-0-	4621	2	75	9	Y	68	157	1			25
12	13392	X	1412	-0-	-11980	-0-	1412	2			Y	-0-					25
01	13392	X	511	-0-	-12881	-0-	511	2			Y	-0-	25	1			-0-
02	12096	X	20	-0-	-12076	-0-	20	2			Y	-0-					-0-
03	13051	X	-0-	-0-	-13051	-0-					Y	-0-					-0-
04	4710	X	-0-	-0-	-4710	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17160	X	15015	-0-	-2145	-0-	14815	2	200	9	N	182	187	1			135
12	16182	X	14711	-0-	-1471	-0-	14503	2	208	9	N	189	189	1			135
01	16182	X	13171	-0-	-3011	-0-	13051	2	120	9	N	109					244
02	14616	X	13293	-0-	-1323	-0-	13187	2	106	9	N	96	192	1			148
03	15934	X	14358	-0-	-1576	-0-	14123	2	235	9	N	214	186	1			176
04	15030	X	13546	-0-	-1484	-0-	13274	2	272	9	N	247	188	1			235

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

11	7577	X	7577	-0-	-0-	-0-	623	1	6848	2	N	96	182	1			290
							106	9									
12	8699	X	8699	-0-	-0-	-0-	626	1	8021	2	N	47					337
							52	9									
01	7006	X	6818	-0-	-188	-0-	465	1	6233	2	N	109	185	1			261
							120	9									
02	6328	X	5323	-0-	-1005	-0-	5243	2	80	9	N	73					334
03	7006	X	5130	-0-	-1876	-0-	5091	2	39	9	N	35					369
04	6780	X	5610	-0-	-1170	-0-	5540	2	70	9	N	64	187	1			246

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

11	5940	X	2363	-0-	-3577	-0-	1023	1	1248	2	N	84	186	1			113
							92	9									
12	4929	X	4644	-0-	-285	-0-	965	1	3491	2	N	171					284
							188	9									
01	4929	X	3309	-0-	-1620	-0-	924	1	2230	2	N	141	185	1			240
							155	9									
02	4452	X	4312	-0-	-140	-0-	986	1	3219	2	N	97					337
							107	9									
03	4929	X	4832	-0-	-97	-0-	1219	1	3536	2	N	70	190	1			217
							77	9									
04	4500	X	3562	-0-	-938	-0-	1202	1	2244	2	N	105	188	1			134
							116	9									

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

11	17940	X	16227	-0-	-1713	-0-	15972	2	255	9	N	232	189	1			129
12	17112	X	16193	-0-	-919	-0-	15958	2	235	9	N	214	185	1			158
01	17112	X	15623	-0-	-1489	-0-	15378	2	245	9	N	223	192	1			189
02	15456	X	14518	-0-	-938	-0-	14277	2	241	9	N	219	184	1			224
03	17050	X	15468	-0-	-1582	-0-	15250	2	218	9	N	198	189	1			233
04	16230	X	14233	-0-	-1997	-0-	14011	2	222	9	N	202	191	1			244

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

11	13020	X	12176	-0-	-844	-0-	11990	2	186	9	Y	169	220	1			63
12	13299	X	12569	-0-	-730	-0-	12384	2	185	9	Y	168					231
01	13299	X	12405	-0-	-894	-0-	12211	2	194	9	Y	176	169	1			238
02	12012	X	10889	-0-	-1123	-0-	10715	2	174	9	Y	158	188	1			208
03	13175	X	11601	-0-	-1574	-0-	11451	2	150	9	Y	136	193	1			151
04	12180	X	10678	-0-	-1502	-0-	10531	2	147	9	Y	134					285

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

11	14280	X	12089	-0-	-2191	-0-	11883	2	206	9	N	187	187	1			232
12	13113	X	11880	-0-	-1233	-0-	11656	2	224	9	N	204	193	1			243
01	13113	X	11493	-0-	-1620	-0-	11299	2	194	9	N	176	190	1			229
02	11844	X	10770	-0-	-1074	-0-	10612	2	158	9	N	144	189	1			184
03	12834	X	11502	-0-	-1332	-0-	11315	2	187	9	N	170	181	1			173
04	12090	X	10698	-0-	-1392	-0-	10524	2	174	9	N	158	186	1			145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	13557	-0-	-1623	-0-	13305	2	252	9	N	229	377	1			110
12	14353	X	12725	-0-	-1628	-0-	12536	2	189	9	N	172	193	1			89
01	14353	X	11931	-0-	-2422	-0-	11774	2	157	9	N	143					232
02	12964	X	11782	-0-	-1182	-0-	11530	2	252	9	N	229	178	1			283
03	14012	X	12211	-0-	-1801	-0-	12018	2	193	9	N	175	191	1			267
04	13560	X	11497	-0-	-2063	-0-	11295	2	202	9	N	184	189	1			262

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	2490	-0-	-1140	-0-	331	1	2103	2	Y	51	186	1			231
							56	9									
12	2697	X	1716	-0-	-981	-0-	297	1	1371	2	Y	44					275
							48	9									
01	2697	X	2472	-0-	-225	-0-	288	1	2119	2	Y	59					334
							65	9									
02	3119	X	3119	-0-	-0-	-0-	3024	2	95	9	Y	86	181	1			239
03	3032	X	3032	-0-	-0-	-0-	2965	2	67	9	Y	61					300
*04	2859	N	2859	-0-	-0-	-0-	2785	2	74	9	Y	67					367

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	10046	-0-	-3184	-0-	301	1	9541	2	N	185	183	1			44
							204	9									
12	11191	X	9387	-0-	-1804	-0-	757	1	8412	2	N	198	188	1			54
							218	9									
01	11191	X	10331	-0-	-860	-0-	946	1	9154	2	N	210	187	1			77
							231	9									
02	10108	X	9438	-0-	-670	-0-	840	1	8394	2	N	185	190	1			72
							204	9									
03	11129	X	10042	-0-	-1087	-0-	880	1	8967	2	N	177	187	1			62
							195	9									
04	10050	X	8720	-0-	-1330	-0-	907	1	7646	2	N	152					214
							167	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14550	X	12985	-0-	-1565	-0-	12739	2	246	9	N	224	180	1			159
12	13671	X	12421	-0-	-1250	-0-	12212	2	209	9	N	190	193	1			156
01	13671	X	12706	-0-	-965	-0-	12506	2	200	9	N	182	193	1			145
02	12348	X	11269	-0-	-1079	-0-	11096	2	173	9	N	157	187	1			115
03	15472	X	15472	-0-	-0-	-0-	15274	2	198	9	N	180	180	1			115
04	12990	X	11299	-0-	-1691	-0-	11091	2	208	9	N	189	189	1			115

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11784	-0-	-1236	-0-	367	1	11243	2	N	158	184	1			136
							174	9									
12	12369	X	11491	-0-	-878	-0-	404	1	10921	2	N	151	187	1			100
							166	9									
01	12369	X	11256	-0-	-1113	-0-	444	1	10637	2	N	159	184	1			75
							175	9									
02	11172	X	9709	-0-	-1463	-0-	457	1	9098	2	N	140	185	1			30
							154	9									
03	12369	X	8640	-0-	-3729	-0-	415	1	8045	2	N	164					194
							180	9									
04	11790	X	10072	-0-	-1718	-0-	267	1	9586	2	N	199	187	1			206
							219	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	9859	-0-	-1451	-0-	1044	1	8603	2	N	193	188	1			193
							212	9									
12	14406	X	14406	-0-	-0-	-0-	918	1	13232	2	N	233	196	1			230
							256	9									
01	15819	X	15819	-0-	-0-	-0-	593	1	15007	2	N	199	185	1			244
							219	9									
02	16923	X	16923	-0-	-0-	-0-	128	1	16557	2	N	216	188	1			272
							238	9									
03	18277	X	18277	-0-	-0-	-0-	18081	2	196	9	N	178	188	1			262
*04	17714	X	17714	-0-	-0-	-0-	17513	2	201	9	N	183	191	1			254

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4567	-0-	-653	-0-	376	1	4097	2	N	85	185	1			138
							94	9									
12	5270	X	5074	-0-	-196	-0-	916	1	4048	2	N	100	187	1			51
							110	9									
01	5177	X	4878	-0-	-299	-0-	911	1	3845	2	N	111					162
							122	9									
02	4452	X	4282	-0-	-170	-0-	818	1	3340	2	N	113	188	1			87
							124	9									
03	5084	X	4727	-0-	-357	-0-	778	1	3711	2	N	216	189	1			114
							238	9									
04	4920	X	4453	-0-	-467	-0-	920	1	3454	2	N	72					186
							79	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	2035	2	36	9	N	33					110
12	1942	N	1942	-0-	-0-	-0-	1901	2	41	9	N	37					147
01	2201	N	1035	-0-	-1166	-0-	1025	2	10	9	N	9					156
02	1932	N	327	-0-	-1605	-0-	315	2	12	9	N	11					167
03	1953	N	140	-0-	-1813	-0-	140	2			N	-0-					167
04	990	N	310	-0-	-680	-0-	310	2			N	-0-					167

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	9113	-0-	-907	-0-	8967	2	146	9	N	133	191	1			151
12	9486	X	8905	-0-	-581	-0-	8747	2	158	9	N	144	183	1			112
01	9486	X	7004	-0-	-2482	-0-	6884	2	120	9	N	109					221
02	8568	X	8565	-0-	-3	-0-	8414	2	151	9	N	137	179	1			179
03	9424	X	8684	-0-	-740	-0-	8507	2	177	9	N	161					340
04	9120	X	8023	-0-	-1097	-0-	7865	2	158	9	N	144	372	1			112

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2864	N	2543	-0-	-321	-0-	1032	1	1474	2	N	34					169
							37	9									
12	2815	N	2815	-0-	-0-	-0-	922	1	1838	2	N	50					219
							55	9									
01	2747	X	2747	-0-	-0-	-0-	896	1	1796	2	N	50					269
							55	9									
02	2930	X	2930	-0-	-0-	-0-	943	1	1935	2	N	47					316
							52	9									
03	3300	X	3300	-0-	-0-	-0-	1079	1	2167	2	N	49	188	1			177
							54	9									
*04	3254	X	3254	-0-	-0-	-0-	1044	1	2158	2	N	47					224
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8760	X	7452	-0-	-1308	-0-	7276	2	176	9	N	160	192	1			263
12	7967	X	6988	-0-	-979	-0-	6846	2	142	9	N	129	195	1			197
01	7967	X	5155	-0-	-2812	-0-	5025	2	130	9	N	118	185	1			130
02	7196	X	6970	-0-	-226	-0-	6783	2	187	9	N	170	188	1			112
03	7905	X	6896	-0-	-1009	-0-	6743	2	153	9	N	139					251
04	7440	X	5408	-0-	-2032	-0-	5283	2	125	9	N	114	186	1			179

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

11	36420	X	32317	-0-	-4103	-0-	31678	2	639	9	N	581	554	1			239
12	34224	X	32583	-0-	-1641	-0-	31967	2	616	9	N	560	557	1			242
01	34224	X	25507	-0-	-8717	-0-	25087	2	420	9	N	382	371	1			253
02	30912	X	29902	-0-	-1010	-0-	29419	2	483	9	N	439	567	1			125
03	34224	X	30642	-0-	-3582	-0-	30137	2	505	9	N	459	376	1			208
04	32310	X	28856	-0-	-3454	-0-	28362	2	494	9	N	449	368	1			289

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

11	26280	X	20650	-0-	-5630	-0-	1358	1	18832	2	N	418	370	1			263
							460	9									
12	23033	X	19928	-0-	-3105	-0-	1390	1	18112	2	N	387	373	1			277
							426	9									
01	23033	X	20042	-0-	-2991	-0-	1362	1	18184	2	N	451	563	1			165
							496	9									
02	20804	X	17761	-0-	-3043	-0-	1187	1	16174	2	N	364	381	1			148
							400	9									
03	22816	X	18768	-0-	-4048	-0-	1320	1	17017	2	N	392	194	1			346
							431	9									
04	20640	X	17584	-0-	-3056	-0-	1276	1	15919	2	N	354	568	1			132
							389	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

11	46770	X	34021	-0-	-12749	-0-	33540	2	481	9	N	437	368	1			311
12	32653	X	32653	-0-	-0-	-0-	32334	2	319	9	N	290	399	1			202
01	31191	X	31191	-0-	-0-	-0-	30844	2	347	9	N	315	183	1			334
02	27224	X	27224	-0-	-0-	-0-	26925	2	299	9	N	272	191	1			415
03	27997	X	27997	-0-	-0-	-0-	27804	2	193	9	N	175	360	1			230
*04	26083	X	26083	-0-	-0-	-0-	25856	2	227	9	N	206	190	1			246

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	29322	X	29322	-0-	-0-	-0-	28595	2	727	9	N	661	741	1			330
11	26411	X	26411	-0-	-0-	-0-	25853	2	558	9	N	507	350	1			487
12	36146	X	24513	-0-	-11633	-0-	24251	2	262	9	N	238	406	1			319
01	33480	X	23265	-0-	-10215	-0-	22508	2	757	9	N	688	573	1			434
02	28168	X	20562	-0-	-7606	-0-	20174	2	388	9	N	353	199	1			588
*03	31344	X	31344	-0-	-0-	-0-	205	1	30736	2	N	366	563	1			391
							403	9									
04	26400	X	19671	-0-	-6729	-0-	19088	2	583	9	N	530	565	1			356

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

11	74162	X	74162	-0-	-0-	-0-	72366	2	1796	9	N	1633	1516	1			450
12	98642	X	70678	-0-	-27964	-0-	69016	2	1662	9	N	1511	1517	1			444
01	92783	X	68423	-0-	-24360	-0-	66998	2	1425	9	N	1295	1326	1			413
02	78232	X	59710	-0-	-18522	-0-	58188	2	1522	9	N	1384	1328	1			469
03	81530	X	63124	-0-	-18406	-0-	61753	2	1371	9	N	1246	1310	1			405
04	74160	X	59162	-0-	-14998	-0-	57391	2	1771	9	N	1610	1334	1			681

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

11	26610	X	11263	-0-	-15347	-0-	10698	2	565	9	N	514	583	1			106
12	25389	X	4726	-0-	-20663	-0-	4576	2	150	9	N	136					242
01	13950	X	11351	-0-	-2599	-0-	11045	2	306	9	N	278	389	1			131
02	11872	X	8829	-0-	-3043	-0-	8569	2	260	9	N	236	190	1			177
03	12214	X	9501	-0-	-2713	-0-	9245	2	256	9	N	233	193	1			217
04	11250	X	6404	-0-	-4846	-0-	6266	2	138	9	N	125	186	1			156

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

11	25470	X	23050	-0-	-2420	-0-	812	1	21099	3	N	1035	370	1	619	8	167
							1139	9									
12	23343	X	22356	-0-	-987	-0-	858	1	20634	3	N	785	433	1	377	8	142
							864	9									
01	23847	X	23847	-0-	-0-	-0-	874	1	22306	3	N	606	370	1	180	8	198
							667	9									
02	22464	X	22464	-0-	-0-	-0-	811	1	20684	3	N	881	378	1	497	8	204
							969	9									
03	25138	X	25138	-0-	-0-	-0-	899	1	23264	3	N	886	362	1	468	8	260
							975	9									
*04	23928	X	23928	-0-	-0-	-0-	870	1	22314	3	N	676	373	1	289	8	274
							744	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	298	2	30	9	N	27					162
12	310	N	282	-0-	-28	-0-	264	2	18	9	N	16					178
01	402	N	402	-0-	-0-	-0-	366	2	36	9	N	33					211
02	308	N	262	-0-	-46	-0-	240	2	22	9	N	20	167	1			64
03	288	N	288	-0-	-0-	-0-	254	2	34	9	N	31					95
04	390	N	296	-0-	-94	-0-	271	2	25	9	N	23					118

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

11	1688	N	1688	-0-	-0-	-0-	1670	3	18	9	N	16	16	8			21
12	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					21
01	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					21
02	1568	N	1419	-0-	-149	-0-	1419	3			N	-0-					21
03	1767	N	1435	-0-	-332	-0-	1425	3	10	9	N	9	9	8			21
04	1830	N	983	-0-	-847	-0-	979	3	4	9	N	4	4	8			21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

11	14B2 EXT	-0-	-0-	-0-	-0-						N	59	59	8			63
12	14B2 EXT	-0-	-0-	-0-	-0-						N	38	38	8			63
01	14B2 EXT	-0-	-0-	-0-	-0-						N	19	19	8			63
02	14B2 EXT	-0-	-0-	-0-	-0-						N	45	45	8			63
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	33	1			30

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	3	3	8			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

11	1738	N	1738	-0-	-0-	-0-	1732	3	6	9	N	5	5	8			35
12	1726	N	1726	-0-	-0-	-0-	1723	3	3	9	N	3	3	8			35
01	1882	N	1882	-0-	-0-	-0-	1881	3	1	9	N	1	1	8			35
02	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			35
03	1736	N	1607	-0-	-129	-0-	1605	3	2	9	N	2	2	8			35
04	1830	N	1023	-0-	-807	-0-	1022	3	1	9	N	1	1	8			35

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	812	-0-	-88	-0-	812	3			N	-0-					14
12	899	N	774	-0-	-125	-0-	774	3			N	-0-					14
01	752	N	752	-0-	-0-	-0-	750	3	2	9	N	2					16
02	756	N	689	-0-	-67	-0-	689	3			N	-0-					16
03	775	N	766	-0-	-9	-0-	766	3			N	-0-					16
*04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					16

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	-0-	1364	3	3	9	N	3	3	8			142
12	1364	N	1282	-0-	-82	-0-	1279	3	3	9	N	3	3	8			142
01	1503	N	1503	-0-	-0-	-0-	1502	3	1	9	N	1	126	1	1	8	16
02	1288	N	1223	-0-	-65	-0-	1216	3	7	9	N	6	4	8			18
03	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					18
04	1440	N	871	-0-	-569	-0-	871	3			N	-0-					18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1023	-0-	-627	-0-	1017	3	6	9	N	5	5	8			-0-
12	1488	N	958	-0-	-530	-0-	955	3	3	9	N	3	3	8			-0-
01	1178	N	953	-0-	-225	-0-	952	3	1	9	N	1	1	8			-0-
02	952	N	221	-0-	-731	-0-	213	3	8	9	N	7	7	8			-0-
03	961	N	703	-0-	-258	-0-	694	3	9	9	N	8	3	8			5
04	930	N	439	-0-	-491	-0-	433	3	6	9	N	5	2	8			8

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	X	785	-0-	-0-	-0-	785	3			N	-0-					52
12	806	X	343	-0-	-463	-0-	343	3			N	-0-					52
01	806	X	403	-0-	-403	-0-	402	3	1	9	N	1	1	8			52
02	728	X	394	-0-	-334	-0-	393	3	1	9	N	1	1	8			52
03	806	X	400	-0-	-406	-0-	400	3			N	-0-					52
*04	780	X	373	-0-	-407	-0-	373	3			N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	756	-0-	-174	-0-	756	3			N	-0-					35
12	930	N	811	-0-	-119	-0-	811	3			N	-0-					35
01	789	N	789	-0-	-0-	-0-	789	3			N	-0-					35
02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					35
03	806	N	716	-0-	-90	-0-	716	3			N	-0-					35
04	750	N	634	-0-	-116	-0-	634	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					28
12	496	N	427	-0-	-69	-0-	427	3			N	-0-					28
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					28
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					28
03	434	N	401	-0-	-33	-0-	401	3			N	-0-					28
*04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					28

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1247	-0-	-193	-0-	1234	3	13	9	N	12	12	8			21
12	1457	N	1308	-0-	-149	-0-	1301	3	7	9	N	6	6	8			21
01	1249	N	1249	-0-	-0-	-0-	1247	3	2	9	N	2	2	8			21
02	1176	N	1152	-0-	-24	-0-	1148	3	4	9	N	4	4	8			21
03	1302	N	1301	-0-	-1	-0-	1294	3	7	9	N	6	6	8			21
*04	1270	N	1270	-0-	-0-	-0-	1264	3	6	9	N	5	5	8			21

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33	-0-	445	3	2	9	N	2	2	8			206
12	436	N	436	-0-	-0-	-0-	428	3	8	9	N	7	184	1	3 8		26
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					26
02	420	N	371	-0-	-49	-0-	371	3			N	-0-					26
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					26
04	510	N	305	-0-	-205	-0-	305	3			N	-0-					26

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10020	X	9476	-0-	-544	-0-	9426	3	50	9	N	45					142
12	10323	X	9582	-0-	-741	-0-	9524	3	58	9	N	53	178	1			17
01	10323	X	9489	-0-	-834	-0-	9431	3	58	9	N	53					70
02	9100	X	8538	-0-	-562	-0-	8484	3	54	9	N	49					119
03	10013	X	9399	-0-	-614	-0-	9282	3	117	9	N	106	42	8			183
04	9480	X	9004	-0-	-476	-0-	8915	3	89	9	N	81	148	1	26 8		90

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5279	-0-	-241	-0-	857	1	4345	3	N	70	25	8			186
							77	9									
12	5673	X	5321	-0-	-352	-0-	883	1	4361	3	N	70	183	1	16 8		57
							77	9									
01	5673	X	5398	-0-	-275	-0-	896	1	4443	3	N	54	1	8			110
							59	9									
02	5124	X	4925	-0-	-199	-0-	812	1	4036	3	N	70	20	8			160
							77	9									
03	5611	X	5413	-0-	-198	-0-	896	1	4440	3	N	70	15	8			215
							77	9									
04	5280	X	5183	-0-	-97	-0-	866	1	4264	3	N	48	183	1	10 8		70
							53	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	13	13	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

11	4020	X	3434	-0-	-586	-0-	869	1	2490	3	N	68	35	8			100
							75	9									
12	3813	X	3676	-0-	-137	-0-	894	1	2695	3	N	79	126	1	28	8	25
							87	9									
01	3729	X	3729	-0-	-0-	-0-	898	1	2773	3	N	53	11	8			67
							58	9									
02	3259	X	3259	-0-	-0-	-0-	808	1	2396	3	N	50	20	8			97
							55	9									
03	3689	X	3449	-0-	-240	-0-	882	1	2497	3	N	64	27	8			134
							70	9									
04	3600	X	2968	-0-	-632	-0-	774	1	2146	3	N	44	13	8			165
							48	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

11	5730	X	5347	-0-	-383	-0-	5292	3	55	9	N	50					291
12	5828	X	5478	-0-	-350	-0-	5417	3	61	9	N	55	184	1			162
01	5828	X	5648	-0-	-180	-0-	5591	3	57	9	N	52					214
02	5152	X	5052	-0-	-100	-0-	4989	3	63	9	N	57					271
03	5740	X	5740	-0-	-0-	-0-	5665	3	75	9	N	68	184	1			155
*04	5662	X	5662	-0-	-0-	-0-	5594	3	68	9	N	62					217

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

11	17760	X	17623	-0-	-137	-0-	4698	2	12748	3	N	161	185	1			213
							177	9									
12	18757	X	18757	-0-	-0-	-0-	5870	2	12712	3	N	159	183	1			189
							175	9									
01	18148	X	18148	-0-	-0-	-0-	4893	2	13049	3	N	187	122	1			254
							206	9									
02	16436	X	14916	-0-	-1520	-0-	4587	2	10183	3	N	133	188	1			199
							146	9									
03	18755	X	16556	-0-	-2199	-0-	4299	2	12092	3	N	150	187	1			162
							165	9									
04	18150	X	10063	-0-	-8087	-0-	9919	3	144	9	N	131					293

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3565	-0-	-695	-0-	909	1	2598	3	N	53					272
							58	9									
12	4154	X	3559	-0-	-595	-0-	915	1	2532	3	N	102	179	1			195
							112	9									
01	4154	X	3603	-0-	-551	-0-	837	1	2722	3	N	40	103	1			132
							44	9									
02	3584	X	3114	-0-	-470	-0-	851	1	2208	3	N	50					182
							55	9									
03	3844	X	3433	-0-	-411	-0-	942	1	2423	3	N	62					244
							68	9									
04	3570	X	3496	-0-	-74	-0-	880	1	2485	3	N	119	183	1			180
							131	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59
04	0	N	-0-	-0-	-0-	-0-					N	-0-					59

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

11	6000	X	5451	-0-	-549	-0-	420	1	4958	3	N	66					205
							73	9									
12	6200	X	6182	-0-	-18	-0-	428	1	5637	3	N	106	187	1			124
							117	9									
01	6419	X	6419	-0-	-0-	-0-	426	1	5909	3	N	76	85	1			115
							84	9									
02	5591	X	5591	-0-	-0-	-0-	392	1	5103	3	N	87					202
							96	9									
03	6169	X	5461	-0-	-708	-0-	430	1	4955	3	N	69	184	1			87
							76	9									
04	6210	X	5193	-0-	-1017	-0-	420	1	4696	3	N	70					157
							77	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

11	7410	X	7222	-0-	-188	-0-	479	1	6607	3	N	124	185	1			108
							136	9									
12	7223	X	7125	-0-	-98	-0-	480	1	6529	3	N	105	181	1			32
							116	9									
01	7192	X	6448	-0-	-744	-0-	489	1	5883	3	N	69					101
							76	9									
02	6748	X	6577	-0-	-171	-0-	448	1	6042	3	N	79					180
							87	9									
03	7471	X	7160	-0-	-311	-0-	496	1	6565	3	N	90	185	1			85
							99	9									
04	7230	X	6936	-0-	-294	-0-	477	1	6361	3	N	89					174
							98	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

11	5880	X	5015	-0-	-865	-0-	4949	3	66	9	N	60					231
12	5735	X	5282	-0-	-453	-0-	5239	3	43	9	N	39	178	1			92
01	5549	X	5513	-0-	-36	-0-	5450	3	63	9	N	57					149
02	4984	X	4719	-0-	-265	-0-	4664	3	55	9	N	50					199
03	5394	X	5143	-0-	-251	-0-	5073	3	70	9	N	64	184	1			79
04	5340	X	5054	-0-	-286	-0-	4996	3	58	9	N	53					132

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	8026	-0-	-1124	-0-	8000	3	26	9	N	24	182	1			69
12	9207	X	8174	-0-	-1033	-0-	8117	3	57	9	N	52					121
01	8835	X	8112	-0-	-723	-0-	8053	3	59	9	N	54					175
02	7952	X	7259	-0-	-693	-0-	7184	3	75	9	N	68					243
03	8587	X	8072	-0-	-515	-0-	8011	3	61	9	N	55	187	1			111
04	8040	X	7663	-0-	-377	-0-	7612	3	51	9	N	46					157

CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

11	5508	X	5508	-0-	-0-	-0-	434	1	5000	3	N	67					182
							74	9									
12	5492	X	5492	-0-	-0-	-0-	350	1	5066	3	N	69	180	1			71
							76	9									
01	6016	X	6016	-0-	-0-	-0-	408	1	5530	3	N	71					142
							78	9									
02	5283	X	5283	-0-	-0-	-0-	376	1	4829	3	N	71					213
							78	9									
03	6023	X	6023	-0-	-0-	-0-	383	1	5566	3	N	67	179	1			101
							74	9									
04	5820	X	5687	-0-	-133	-0-	450	1	5126	3	N	101					202
							111	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

11	6840	X	6523	-0-	-317	-0-	960	1	5443	3	N	109					251
							120	9									
12	7037	X	6427	-0-	-610	-0-	943	1	5366	3	N	107	186	1			172
							118	9									
01	7037	X	6222	-0-	-815	-0-	983	1	5150	3	N	81	68	1			185
							89	9									
02	6244	X	5802	-0-	-442	-0-	896	1	4819	3	N	79					264
							87	9									
03	6758	X	6396	-0-	-362	-0-	992	1	5320	3	N	76	186	1			154
							84	9									
04	6510	X	6185	-0-	-325	-0-	960	1	5150	3	N	68					222
							75	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					90
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					90
02	140	N	73	-0-	-67	-0-	73	3			N	-0-					90
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					90
04	120	N	80	-0-	-40	-0-	80	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

11	30840	X	28428	-0-	-2412	-0-	28078	3	350	9	N	318	193	1			399
12	31031	X	2922	-0-	-28109	-0-	2489	3	433	9	N	394	382	1			411
01	31000	X	28647	-0-	-2353	-0-	28249	3	398	9	N	362	397	1			376
02	27692	X	25279	-0-	-2413	-0-	24935	3	344	9	N	313	358	1			331
03	29977	X	27623	-0-	-2354	-0-	27283	3	340	9	N	309	384	1			256
04	28440	X	26459	-0-	-1981	-0-	26101	3	358	9	N	325	390	1			191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					92
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					92
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					92
03	124	N	123	-0-	-1	-0-	123	2			N	-0-					92
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		189	-0-	189	189	189	2			Y	-0-					10
03	14B2 EXT		100	-0-	100	289	100	2			Y	-0-					10
04	14B2 EXT		115	-0-	115	404	115	2			Y	-0-					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1068	2	15	9	Y	14					105
12	1047	N	1047	-0-	-0-	-0-	1035	2	12	9	Y	11					116
01	867	N	867	-0-	-0-	-0-	850	2	17	9	Y	15	67	1			64
02	882	N	882	-0-	-0-	-0-	870	2	12	9	Y	11	2	1			73
03	1054	N	1020	-0-	-34	-0-	1007	2	13	9	Y	12					85
*04	931	N	931	-0-	-0-	-0-	15	1	901	2	Y	14	68	1			31
							15	9									

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					10
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
03	155	N	-0-	-0-	-155	-0-					Y	-0-					10
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0-	-0-	1267	2	15	9	Y	14					86
12	1246	N	1246	-0-	-0-	-0-	15	1	1218	2	Y	12					98
							13	9									
01	1242	N	1242	-0-	-0-	-0-	1227	2	15	9	Y	14	53	1			59
02	1235	N	1235	-0-	-0-	-0-	1223	2	12	9	Y	11	2	1			68
*03	1342	N	1342	-0-	-0-	-0-	1328	2	14	9	Y	13					81
04	1170	N	1142	-0-	-28	-0-	15	1	1113	2	Y	13	61	1			33
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					9

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1371	N	1371	-0-	-0-	-0-	1354	2	17	9	Y	15					168
12	1488	X	1296	-0-	-192	-0-	1284	2	12	9	Y	11					179
01	1457	X	1399	-0-	-58	-0-	1382	2	17	9	Y	15	63	1			131
02	1438	X	1438	-0-	-0-	-0-	1426	2	12	9	Y	11	3	1			139
*03	1584	X	1584	-0-	-0-	-0-	1570	2	14	9	Y	13					152
*04	1572	N	1572	-0-	-0-	-0-	15	1	1543	2	Y	13	66	1			99
							14	9									

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	781	2	8	9	Y	7	49	1			57
12	721	N	721	-0-	-0-	-0-	712	2	9	9	Y	8					65
01	683	N	683	-0-	-0-	-0-	675	2	8	9	Y	7					72
02	756	N	756	-0-	-0-	-0-	747	2	9	9	Y	8	1	1			79
*03	820	N	820	-0-	-0-	-0-	812	2	8	9	Y	7					86
*04	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					87

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1357	N	1357	-0-	-0-	-0-	1357	2			Y	-0-					8
12	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					9
01	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					9
02	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	Y	1	2	1			8
*03	1364	N	1364	-0-	-0-	-0-	1363	2	1	9	Y	1					9
*04	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					9

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					25
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					25
01	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					25
02	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					25
03	310	N	212	-0-	-98	-0-	212	2			Y	-0-					25
04	210	N	142	-0-	-68	-0-	142	2			Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					24
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					94
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					94
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					94
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					94
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					94
04	30	N	29	-0-	-1	-0-	15	1	14	2	N	-0-					94

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

11	1033	N	1033	-0-	-0-	-0-	1023	2	10	9	Y	9	181	1			28
12	956	N	956	-0-	-0-	-0-	1	1	941	2	Y	13					41
							14	9									
01	877	N	877	-0-	-0-	-0-	864	2	13	9	Y	12					53
02	878	N	878	-0-	-0-	-0-	1	1	867	2	Y	9	2	1			60
							10	9									
*03	932	N	932	-0-	-0-	-0-	1	1	920	2	Y	10					70
							11	9									
*04	956	N	956	-0-	-0-	-0-	1	1	941	2	Y	13					83
							14	9									

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

11	821	N	821	-0-	-0-	-0-	775	2	46	9	Y	42					200
12	618	N	618	-0-	-0-	-0-	614	2	4	9	Y	4					204
01	629	N	629	-0-	-0-	-0-	622	2	7	9	Y	6	181	1			29
02	811	N	811	-0-	-0-	-0-	798	2	13	9	Y	12	1	1			40
*03	824	N	824	-0-	-0-	-0-	818	2	6	9	Y	5					45
*04	874	N	874	-0-	-0-	-0-	30	1	833	2	Y	10					55
							11	9									

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

11	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					25
12	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
01	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					25
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-	1	1			24
*03	369	N	369	-0-	-0-	-0-	368	2	1	9	Y	1					25
*04	408	N	408	-0-	-0-	-0-	18	1	390	2	Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

11	1248	N	1248	-0-	-0-	-0-	1200	2	48	9	Y	44					115
12	971	N	971	-0-	-0-	-0-	962	2	9	9	Y	8	33	1			90
01	1030	N	1030	-0-	-0-	-0-	1019	2	11	9	Y	10					100
02	1052	N	1052	-0-	-0-	-0-	1029	2	23	9	Y	21	64	1			57
*03	1210	N	1210	-0-	-0-	-0-	1191	2	19	9	Y	17					74
*04	1141	N	1141	-0-	-0-	-0-	1126	2	15	9	Y	14					88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	1					9
01	T. A.		-0-	-0-	-0-	-0-					Y	1					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	6	1			6
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					8
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					9

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

11	1105	N	1105	-0-	-0-	-0-	1099	2	6	9	Y	5	35	1			41
12	1007	N	1007	-0-	-0-	-0-	1000	2	7	9	Y	6					47
01	1000	N	1000	-0-	-0-	-0-	994	2	6	9	Y	5					52
02	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6	2	1			56
*03	1176	N	1176	-0-	-0-	-0-	1170	2	6	9	Y	5					61
*04	1189	N	1189	-0-	-0-	-0-	1131	2	58	9	Y	53					114

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

11	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					6
12	14B2	EXT	48	-0-	48	48	48	2			Y	-0-					6
01	14B2	EXT	36	-0-	36	84	35	2	1	9	Y	1					7
02	14B2	EXT	49	-0-	49	133	47	2	2	9	Y	2	5	1			4
03	14B2	EXT	42	-0-	42	175	41	2	1	9	Y	1					5
*04	222	X	47	-0-	-175	-0-	46	2	1	9	Y	1					6

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

11	DLQ	G-10	1581	-0-	1581	10483	1581	2			N	-0-					29
12	3100	N	1470	-0-	-1630	8853	1464	2	6	9	N	5	1	1			33
01	3100	N	1539	-0-	-1561	7292	1481	2	58	9	N	53					86
02	2800	N	1349	-0-	-1451	5841	1315	2	34	9	N	31	3	1			114
*03	3100	N	1452	-0-	-1648	4193	1407	2	45	9	N	41	1	1			154
*04	3000	N	1445	-0-	-1555	2638	1400	2	45	9	N	41					195

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0-	-0-	20	1	552	2	N	-0-					14
12	449	N	449	-0-	-0-	-0-	4	1	445	2	N	-0-					14
01	433	N	433	-0-	-0-	-0-	1	1	431	2	N	1					15
							1	9									
02	288	N	288	-0-	-0-	-0-	279	2	9	9	N	8	1	1			22
*03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					22
*04	751	N	751	-0-	-0-	-0-	19	1	732	2	N	-0-					22

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

11	875	N	875	-0-	-0-	-0-	861	2	14	9	N	13					133
12	785	N	785	-0-	-0-	-0-	783	2	2	9	N	2	99	1			36
01	876	N	876	-0-	-0-	-0-	876	2			N	-0-					36
02	713	N	713	-0-	-0-	-0-	712	2	1	9	N	1	2	1			35
03	775	N	738	-0-	-37	-0-	737	2	1	9	N	1					36
04	780	N	674	-0-	-106	-0-	674	2			N	-0-					36

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

11	DLQ G-10		297	-0-	297	2274	297	2			Y	-0-					4
12	2535	N	261	-0-	-2274	-0-	261	2			Y	-0-					4
01	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					4
02	219	N	219	-0-	-0-	-0-	219	2			Y	-0-	1	1			3
*03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					3
*04	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

11	1689	N	1689	-0-	-0-	-0-	1659	2	30	9	Y	27					99
12	1456	X	1456	-0-	-0-	-0-	1428	2	28	9	Y	25					124
01	1333	X	1322	-0-	-11	-0-	1297	2	25	9	Y	23					147
02	1447	X	1447	-0-	-0-	-0-	1422	2	25	9	Y	23	3	1			167
*03	1580	X	1580	-0-	-0-	-0-	1546	2	34	9	Y	31					198
*04	1582	N	1582	-0-	-0-	-0-	1542	2	40	9	Y	36	172	1			62

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

11	DLQ G-10		373	-0-	373	2460	373	2			N	-0-					153
12	2810	N	350	-0-	-2460	-0-	350	2			N	-0-					153
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					153
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-	1	1			152
03	341	N	341	-0-	-0-	-0-	340	2	1	9	N	1					153
04	330	N	326	-0-	-4	-0-	326	2			N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		331	-0-	331	2301	331	2			N	-0-					96
12	2606	N	305	-0-	-2301	-0-	305	2			N	-0-					96
01	293	N	293	-0-	-0-	-0-	293	2			N	-0-					96
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-	1	1			95
03	310	N	309	-0-	-1	-0-	308	2	1	9	N	1					96
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					96

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	-0-	19	1	54	2	N	-0-					116
12	T. A.		45	-0-	45	45	45	2			N	-0-					116
01	T. A.		62	-0-	62	107	62	2			N	-0-					116
02	T. A.		77	-0-	77	184	47	2	30	9	N	27	112	1			31
03	T. A.		38	-0-	38	222	38	2			N	-0-					31
*04	263	X	41	-0-	-222	-0-	41	2			N	-0-					31

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		600	-0-	600	4219	48	1	552	2	N	-0-					62
12	T. A.		551	-0-	551	4770	31	1	520	2	N	-0-					62
01	5324	X	554	-0-	-4770	-0-	31	1	523	2	N	-0-					62
02	603	X	603	-0-	-0-	-0-	28	1	574	2	N	1	1	1			62
							1	9									
*03	617	N	617	-0-	-0-	-0-	31	1	586	2	N	-0-					62
*04	591	N	591	-0-	-0-	-0-	48	1	543	2	N	-0-					62

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		860	-0-	860	5792	834	2	26	9	N	24					107
12	3100	N	801	-0-	-2299	3493	757	2	44	9	N	40					147
01	3100	N	782	-0-	-2318	1175	741	2	41	9	N	37					184
02	1912	N	737	-0-	-1175	-0-	705	2	32	9	N	29	1	1			212
*03	814	N	814	-0-	-0-	-0-	734	2	80	9	N	73	180	1			105
04	750	N	749	-0-	-1	-0-	707	2	42	9	N	38					143

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1053	-0-	1053	6869	1053	2			N	-0-					8
12	3100	N	1003	-0-	-2097	4772	983	2	20	9	N	18					26
01	3100	N	971	-0-	-2129	2643	959	2	12	9	N	11					37
02	2800	N	868	-0-	-1932	711	864	2	4	9	N	4	2	1			39
*03	1690	N	979	-0-	-711	-0-	934	2	45	9	N	41					80
*04	938	N	938	-0-	-0-	-0-	894	2	44	9	N	40					120

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0-	-0-	383	2	9	9	N	8					76
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-	13	1			63
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					63
02	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3	1	1			65
*03	370	N	370	-0-	-0-	-0-	369	2	1	9	N	1					66
*04	316	N	316	-0-	-0-	-0-	316	2			N	-0-					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2	13	1			29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	3					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	3					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	7	14	1			30

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	DLQ G-10		1024	-0-	1024	7462	30 6	1 9	988	2	N	5					245
*12	3100	N	1040	-0-	-2060	5402	31	1	1009	2	N	-0-					245
*01	3100	N	1066	-0-	-2034	3368	31	1	1035	2	N	-0-					245
*02	2800	N	960	-0-	-1840	1528	28	1	932	2	N	-0-					245
*03	2533	N	1005	-0-	-1528	-0-	31	1	974	2	N	-0-					245
*04	939	N	939	-0-	-0-	-0-	48	1	891	2	N	-0-					245

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	12	-0-	12	12	12	2			Y	-0-					-0-
02	14B2	EXT	14	-0-	14	26	14	2			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0-	-0-	379	2	2	9	N	2					82
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					82
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					82
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-	1	1			81
*03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					81
*04	317	N	317	-0-	-0-	-0-	228	2	89	9	N	81					81

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	1676	2	1	9	Y	1					78
12	1860	N	1860	-0-	-0-	-0-	1856	2	4	9	Y	4	5	1			77
*01	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	Y	1					78
*02	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					78
*03	1860	N	1714	-0-	-146	-0-	1714	2			Y	-0-					78
04	1770	N	1557	-0-	-213	-0-	1557	2			Y	-0-					78

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		232	-0-	232	1752	232	2			Y	-0-					33
12	1983	N	231	-0-	-1752	-0-	230	2	1	9	Y	1	1	1			33
*01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					33
*02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					33
*03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					33
*04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					33

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					15

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		254	-0-	254	1832	254	2			N	-0-					139
12	2121	N	289	-0-	-1832	-0-	289	2			N	-0-					139
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					139
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					139
*03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					139
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					139

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	13	96	1			35
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					44
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	19					63
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	20					83
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	8					91
04	14B2	EXT	218	-0-	218	218	159	2	59	9	Y	54	102	1			43

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	120					N	-0-					15
12	T. A.		-0-	-0-	-0-	120					N	-0-					15
01	T. A.		-0-	-0-	-0-	120					N	-0-					15
02	T. A.		-0-	-0-	-0-	120					N	-0-					15
03	T. A.		-0-	-0-	-0-	120					N	-0-					15
04	T. A.		-0-	-0-	-0-	120					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	X	-0-	-0-	-91	-0-					N	3	19	1			68
12	0	X	-0-	-0-	-0-	-0-					N	2					70
01	0	N	-0-	-0-	-0-	-0-					N	3					73
02	5	N	5	-0-	-0-	-0-	1	2	4	9	N	4					77
*03	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					79
04	0	N	-0-	-0-	-0-	-0-					N	10	20	1			69

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					38
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					38
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					38
02	532	N	297	-0-	-235	-0-	297	2			N	-0-	1	1			37
*03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					37
*04	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1743	-0-	-57	-0-	1742	2	1	9	N	1					44
12	2046	X	1718	-0-	-328	-0-	1718	2			N	-0-					44
01	1984	X	1633	-0-	-351	-0-	1633	2			N	-0-					44
02	1764	X	1602	-0-	-162	-0-	1601	2	1	9	N	1	3	1			42
03	1953	X	1774	-0-	-179	-0-	1773	2	1	9	N	1					43
*04	1631	N	1631	-0-	-0-	-0-	19	1	1612	2	N	-0-					43

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0-	-0-	1165	2	26	9	N	24					50
12	1212	N	1212	-0-	-0-	-0-	1186	2	26	9	N	24					74
01	1173	N	1173	-0-	-0-	-0-	1147	2	26	9	N	24					98
02	1150	N	1150	-0-	-0-	-0-	1137	2	13	9	N	12	2	1			108
*03	1331	N	1331	-0-	-0-	-0-	19	1	1302	2	N	9					117
							10	9									
04	1140	N	1134	-0-	-6	-0-	19	1	1115	2	N	-0-					117

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2					58
12	480	N	480	-0-	-0-	-0-	477	2	3	9	N	3					61
01	414	N	414	-0-	-0-	-0-	414	2			N	-0-					61
02	451	N	451	-0-	-0-	-0-	450	2	1	9	N	1	1	1			61
*03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					61
*04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					61

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6371	X	973	-0-	-5398	-0-	972	2	1	9	N	1					1
12	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	N	2	3	1			-0-
*01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
*02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*03	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1					1
*04	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		80	-0-	80	310	80	2			N	-0-					40
12	T. A.		83	-0-	83	393	83	2			N	-0-					40
01	580	X	187	-0-	-393	-0-	19	1	168	2	N	-0-					40
02	47	X	47	-0-	-0-	-0-	47	2			N	-0-					40
03	93	N	-0-	-0-	-93	-0-					N	-0-					40
04	90	N	19	-0-	-71	-0-	19	1			N	-0-					40

ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	266	N	266	-0-	-0-	-0-	265	2	1	9	N	1					41
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					41
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					41
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-	1	1			40
*03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					40
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					40

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2749	-0-	2749	17959	452	1	2278	2	Y	17					49
							19	9									
12	20577	X	2618	-0-	-17959	-0-	468	1	2099	2	Y	46					95
							51	9									
01	2588	X	2588	-0-	-0-	-0-	468	1	2063	2	Y	52	82	1			65
							57	9									
02	2267	X	2267	-0-	-0-	-0-	422	1	1809	2	Y	33	4	1			94
							36	9									
*03	2438	X	2438	-0-	-0-	-0-	468	1	1916	2	Y	49					143
							54	9									
04	2130	N	1526	-0-	-604	-0-	452	1	1049	2	Y	23					166
							25	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2925	-0-	-15	-0-	666	1	2218	2	N	37					126
							41	9									
12	2860	X	2860	-0-	-0-	-0-	782	1	2050	2	N	25					151
							28	9									
01	2759	X	1920	-0-	-839	-0-	681	1	1209	2	N	27					178
							30	9									
02	2492	X	2362	-0-	-130	-0-	718	1	1607	2	N	34	3	1			209
							37	9									
03	2759	X	2656	-0-	-103	-0-	534	1	2079	2	N	39					248
							43	9									
04	2670	X	2609	-0-	-61	-0-	723	1	1854	2	N	29					277
							32	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-	80	1			23
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					23
01	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
02	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1	2	1			22
*03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					22
04	720	N	698	-0-	-22	-0-	698	2			N	-0-					22

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3150	-0-	-270	-0-	728	1	2422	2	N	-0-					59
12	3348	X	2563	-0-	-785	-0-	708	1	1855	2	N	-0-					59
01	3417	X	3417	-0-	-0-	-0-	1231	1	2185	2	N	1					60
							1	9									
02	3024	X	1643	-0-	-1381	-0-	507	1	1135	2	N	1	3	1			58
							1	9									
03	3348	X	3104	-0-	-244	-0-	634	1	2469	2	N	1					59
							1	9									
*04	3977	X	3977	-0-	-0-	-0-	1097	1	2879	2	N	1					60
							1	9									

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1550	-0-	1550	9571	20	1	1528	2	N	2					157
							2	9									
12	11149	X	1578	-0-	-9571	-0-	22	1	1556	2	N	-0-					157
01	1723	X	1723	-0-	-0-	-0-	41	1	1547	2	N	123	181	1			99
							135	9									
02	1568	X	1433	-0-	-135	-0-	21	1	1412	2	N	-0-					99
03	1736	X	1546	-0-	-190	-0-	22	1	1524	2	N	-0-					99
04	1680	X	1544	-0-	-136	-0-	22	1	1521	2	N	1					100
							1	9									

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2518	-0-	2518	17303	2477	2	41	9	Y	37					99
12	19564	X	2261	-0-	-17303	-0-	2231	2	30	9	Y	27					126
01	2449	X	2234	-0-	-215	-0-	2227	2	7	9	Y	6	108	1			24
02	2212	X	1972	-0-	-240	-0-	1959	2	13	9	Y	12	4	1			32
03	2449	X	2108	-0-	-341	-0-	2090	2	18	9	Y	16					48
04	2160	N	1987	-0-	-173	-0-	1978	2	9	9	Y	8					56

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	1	1	729	2	N	35					85
							39	9									
12	639	N	639	-0-	-0-	-0-	6	1	633	2	N	-0-					85
01	557	N	557	-0-	-0-	-0-	1	1	556	2	N	-0-					85
02	453	N	453	-0-	-0-	-0-	447	2	6	9	N	5	1	1			89
03	651	N	479	-0-	-172	-0-	479	2			N	-0-					89
04	540	N	430	-0-	-110	-0-	34	1	395	2	N	1					90
							1	9									

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					5
12	482	N	482	-0-	-0-	-0-	478	2	4	9	Y	4					9
01	392	N	392	-0-	-0-	-0-	391	2	1	9	Y	1					10
02	357	N	357	-0-	-0-	-0-	356	2	1	9	Y	1	1	1			10
03	465	N	377	-0-	-88	-0-	375	2	2	9	Y	2					12
*04	405	N	405	-0-	-0-	-0-	404	2	1	9	Y	1	10	1			3

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1408	-0-	1408	11608	1372	2	36	9	N	33					177
12	13076	X	1468	-0-	-11608	-0-	1459	2	9	9	N	8					185
01	1447	X	1447	-0-	-0-	-0-	1407	2	40	9	N	36					221
02	1273	X	1273	-0-	-0-	-0-	1260	2	13	9	N	12	3	1			230
*03	1430	X	1430	-0-	-0-	-0-	1407	2	23	9	N	21					251
*04	1404	N	1404	-0-	-0-	-0-	39	1	1353	2	N	11					262
							12	9									

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	N	59	-0-	-0-	-0-	59	2			N	-0-					47
12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					47
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					47
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					47
04	30	N	-0-	-0-	-30	-0-					N	-0-					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		570	-0-	570	4049	562	2	8	9	N	7	46	1			17
12	3100	N	470	-0-	-2630	1419	464	2	6	9	N	5	1	1			21
01	1974	N	555	-0-	-1419	-0-	543	2	12	9	N	11					32
02	473	N	473	-0-	-0-	-0-	464	2	9	9	N	8					40
*03	494	N	494	-0-	-0-	-0-	488	2	6	9	N	5					45
*04	521	N	521	-0-	-0-	-0-	493	2	28	9	N	25	49	1			21

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

11	3210	X	2998	-0-	-212	-0-	1402	1	1515	2	N	74					207
							81	9									
12	2728	X	2418	-0-	-310	-0-	1829	1	557	2	N	29					236
							32	9									
01	2263	X	1077	-0-	-1186	-0-	1023	1	54	9	N	49	182	1			103
02	2464	X	1981	-0-	-483	-0-	1121	1	816	2	N	40	2	1			141
							44	9									
03	2728	X	2001	-0-	-727	-0-	982	1	962	2	N	52					193
							57	9									
*04	2673	N	2673	-0-	-0-	-0-	2104	1	519	2	N	45					238
							50	9									

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

11	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					5
12	468	N	468	-0-	-0-	-0-	467	2	1	9	N	1	5	1			1
01	478	N	478	-0-	-0-	-0-	474	2	4	9	N	4					5
02	399	N	399	-0-	-0-	-0-	397	2	2	9	N	2					7
*03	470	N	470	-0-	-0-	-0-	467	2	3	9	N	3	8	1			2
*04	483	N	483	-0-	-0-	-0-	482	2	1	9	N	1					3

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

11	DLQ G-10		333	-0-	333	1774	4	1	329	2	N	-0-					56
12	2130	N	356	-0-	-1774	-0-	5	1	351	2	N	-0-					56
01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					56
02	345	N	345	-0-	-0-	-0-	5	1	337	2	N	3					59
							3	9									
*03	343	N	343	-0-	-0-	-0-	5	1	338	2	N	-0-					59
*04	392	N	392	-0-	-0-	-0-	6	1	386	2	N	-0-					59

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					3
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					3
01	182	N	182	-0-	-0-	-0-	163	2	19	9	N	17					20
02	201	N	201	-0-	-0-	-0-	182	2	19	9	N	17					37
*03	205	N	205	-0-	-0-	-0-	201	2	4	9	N	4					41
*04	206	N	206	-0-	-0-	-0-	206	2			N	-0-					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	873	2	2	9	N	2					95
12	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					97
01	706	N	706	-0-	-0-	-0-	705	2	1	9	N	1					98
02	715	N	715	-0-	-0-	-0-	711	2	4	9	N	4	2	1			100
*03	847	N	847	-0-	-0-	-0-	764	2	83	9	N	75					175
*04	738	N	738	-0-	-0-	-0-	707	2	31	9	N	28	180	1			23

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1404	-0-	1404	9254	1397	2	7	9	Y	6	34	1			29
12	3100	N	1166	-0-	-1934	7320	1159	2	7	9	Y	6					35
01	3100	N	1188	-0-	-1912	5408	1179	2	9	9	Y	8					43
02	2800	N	1061	-0-	-1739	3669	1053	2	8	9	Y	7	2	1			48
*03	3100	N	1260	-0-	-1840	1829	1251	2	9	9	Y	8	31	1			25
*04	2910	N	1081	-0-	-1829	-0-	1073	2	8	9	Y	7					32

ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					27
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					27
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-	1	1			26
03	434	N	389	-0-	-45	-0-	388	2	1	9	N	1					27
*04	334	N	334	-0-	-0-	-0-	334	2			N	-0-					27

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					10
12	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1	5	1			6
01	989	N	989	-0-	-0-	-0-	985	2	4	9	N	4					10
02	943	N	943	-0-	-0-	-0-	941	2	2	9	N	2					12
*03	1004	N	1004	-0-	-0-	-0-	1001	2	3	9	N	3	8	1			7
04	960	N	943	-0-	-17	-0-	941	2	2	9	N	2					9

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3388	X	3388	-0-	-0-	-0-	694	1	2671	2	N	21					220
							23	9									
12	3441	X	2599	-0-	-842	-0-	646	1	1917	2	N	33	178	1			75
							36	9									
01	4143	X	4143	-0-	-0-	-0-	715	1	3374	2	N	49					124
							54	9									
02	3692	X	3692	-0-	-0-	-0-	597	1	3016	2	N	72	5	1			191
							79	9									
03	3441	X	2980	-0-	-461	-0-	683	1	2257	2	N	36					227
							40	9									
04	3330	X	2639	-0-	-691	-0-	688	1	1911	2	N	36	183	1			80
							40	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1601	-0-	1601	11100	1592	2	9	9	Y	8	55	1			45
12	12435	X	1335	-0-	-11100	-0-	1323	2	12	9	Y	11					56
01	1348	X	1348	-0-	-0-	-0-	1335	2	13	9	Y	12					68
02	1182	X	1182	-0-	-0-	-0-	1168	2	14	9	Y	13	3	1			78
*03	1373	X	1373	-0-	-0-	-0-	1360	2	13	9	Y	12	51	1			39
*04	1191	N	1191	-0-	-0-	-0-	1177	2	14	9	Y	13					52

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		211	-0-	211	1094	3	1	200	2	N	7					272
							8	9									
12	1368	N	274	-0-	-1094	-0-	4	1	259	2	N	10					282
							11	9									
01	273	N	273	-0-	-0-	-0-	4	1	263	2	N	5					287
							6	9									
02	238	N	238	-0-	-0-	-0-	3	1	223	2	N	11					298
							12	9									
*03	246	N	246	-0-	-0-	-0-	3	1	239	2	N	4	185	1			117
							4	9									
*04	247	N	247	-0-	-0-	-0-	3	1	238	2	N	5					122
							6	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0-	-0-	634	2	10	9	N	9					53
12	557	N	557	-0-	-0-	-0-	543	2	14	9	N	13					66
01	500	N	500	-0-	-0-	-0-	485	2	15	9	N	14					80
02	546	N	546	-0-	-0-	-0-	527	2	19	9	N	17	1	1			96
*03	593	N	593	-0-	-0-	-0-	576	2	17	9	N	15					111
*04	553	N	553	-0-	-0-	-0-	541	2	12	9	N	11					122

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	1	106	1			36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	686	N	686	-0-	-0-	-0-	678	2	8	9	N	7					64
12	569	N	569	-0-	-0-	-0-	559	2	10	9	N	9					73
01	548	N	548	-0-	-0-	-0-	533	2	15	9	N	14					87
02	552	N	552	-0-	-0-	-0-	532	2	20	9	N	18	1	1			104
*03	585	N	585	-0-	-0-	-0-	571	2	14	9	N	13					117
*04	524	N	524	-0-	-0-	-0-	505	2	19	9	N	17					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	720	-0-	-2370	-0-	694	1	26	9	N	24					188
12	2832	X	2832	-0-	-0-	-0-	996	1	1801	2	N	32	181	1			39
							35	9									
01	2769	X	2769	-0-	-0-	-0-	888	1	1840	2	N	37					76
							41	9									
02	2686	X	2686	-0-	-0-	-0-	648	1	1992	2	N	42	3	1			115
							46	9									
*03	3073	X	3073	-0-	-0-	-0-	717	1	2268	2	N	80					195
							88	9									
*04	2649	N	2649	-0-	-0-	-0-	672	1	1945	2	N	29	185	1			39
							32	9									

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3981	-0-	3981	23987	52	1	3910	2	N	17					250
							19	9									
12	27367	X	3380	-0-	-23987	-0-	265	1	3106	2	N	8					258
							9	9									
01	4278	X	4003	-0-	-275	-0-	396	1	3585	2	N	20					278
							22	9									
02	3851	X	3851	-0-	-0-	-0-	360	1	3465	2	N	24	190	1			112
							26	9									
03	4123	X	4024	-0-	-99	-0-	254	1	3753	2	N	15					127
							17	9									
04	3990	X	3834	-0-	-156	-0-	54	1	3752	2	N	25					152
							28	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	843	2	1	9	N	1	108	1			78
12	718	N	718	-0-	-0-	-0-	718	2			N	-0-					78
01	676	N	676	-0-	-0-	-0-	663	2	13	9	N	12					90
02	728	N	728	-0-	-0-	-0-	719	2	9	9	N	8	2	1			96
*03	850	N	850	-0-	-0-	-0-	822	2	28	9	N	25					121
*04	802	N	802	-0-	-0-	-0-	772	2	30	9	N	27					148

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1239	-0-	1239	8211	1233	2	6	9	Y	5	32	1			27
12	3100	N	1083	-0-	-2017	6194	1076	2	7	9	Y	6					33
01	3100	N	1096	-0-	-2004	4190	1087	2	9	9	Y	8					41
02	2800	N	975	-0-	-1825	2365	967	2	8	9	Y	7	2	1			46
*03	3100	N	1137	-0-	-1963	402	1129	2	8	9	Y	7	30	1			23
*04	1386	N	984	-0-	-402	-0-	975	2	9	9	Y	8					31

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		633	-0-	633	3835	21	1	612	2	N	-0-					45
12	3100	N	563	-0-	-2537	1298	8	1	555	2	N	-0-					45
01	1794	N	496	-0-	-1298	-0-	7	1	489	2	N	-0-					45
02	554	N	554	-0-	-0-	-0-	8	1	546	2	N	-0-					45
*03	624	N	624	-0-	-0-	-0-	9	1	615	2	N	-0-					45
*04	654	N	654	-0-	-0-	-0-	9	1	645	2	N	-0-					45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF. 11160 - 13610

11	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					65
12	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8					73
01	280	N	280	-0-	-0-	-0-	271	2	9	9	Y	8					81
02	312	N	312	-0-	-0-	-0-	303	2	9	9	Y	8	1	1			88
*03	386	N	386	-0-	-0-	-0-	367	2	19	9	Y	17					105
*04	349	N	349	-0-	-0-	-0-	342	2	7	9	Y	6					111

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF. 11104 - 13248

11	707	N	707	-0-	-0-	-0-	697	2	10	9	N	9					48
12	593	N	593	-0-	-0-	-0-	585	2	8	9	N	7					55
01	539	N	539	-0-	-0-	-0-	522	2	17	9	N	15					70
02	450	N	450	-0-	-0-	-0-	443	2	7	9	N	6	1	1			75
03	589	N	413	-0-	-176	-0-	407	2	6	9	N	5					80
*04	1207	N	1207	-0-	-0-	-0-	905	1	295	2	N	6					86
							7	9									

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF. 11152 - 11308

11	DLQ G-10		1560	-0-	1560	11140	1560	2			Y	-0-					190
12	12355	X	1215	-0-	-11140	-0-	1215	2			Y	-0-					190
01	1488	X	1230	-0-	-258	-0-	1229	2	1	9	Y	1					191
02	1344	X	1112	-0-	-232	-0-	1111	2	1	9	Y	1	3	1			189
03	1488	X	1311	-0-	-177	-0-	1311	2			Y	-0-					189
04	1200	N	1124	-0-	-76	-0-	1123	2	1	9	Y	1					190

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF. 11040 - 13574

11	521	N	521	-0-	-0-	-0-	519	2	2	9	N	2					133
12	430	N	430	-0-	-0-	-0-	428	2	2	9	N	2	78	1			57
01	389	N	389	-0-	-0-	-0-	377	2	12	9	N	11					68
02	400	N	400	-0-	-0-	-0-	391	2	9	9	N	8	1	1			75
03	434	N	416	-0-	-18	-0-	403	2	13	9	N	12					87
04	390	N	334	-0-	-56	-0-	310	2	24	9	N	22					109

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF. 11206 - 13016

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					104
12	1609	N	1609	-0-	-0-	-0-	1587	2	22	9	N	20	65	1			59
01	1727	N	1727	-0-	-0-	-0-	1701	2	26	9	N	24					83
02	1624	N	1598	-0-	-26	-0-	1563	2	35	9	N	32					115
*03	1665	N	1665	-0-	-0-	-0-	1640	2	25	9	N	23	72	1			66
04	1680	N	1568	-0-	-112	-0-	1542	2	26	9	N	24					90

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

11	1295	N	1295	-0-	-0-	-0-	1289	2	6	9	N	5					101
12	1314	N	1314	-0-	-0-	-0-	1302	2	12	9	N	11	30	1			82
01	1418	N	1418	-0-	-0-	-0-	1393	2	25	9	N	23					105
02	1290	N	1290	-0-	-0-	-0-	1272	2	18	9	N	16					121
03	1302	N	1288	-0-	-14	-0-	1270	2	18	9	N	16	55	1			82
04	1380	N	1250	-0-	-130	-0-	1240	2	10	9	N	9					91

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

11	1547	N	1547	-0-	-0-	-0-	1505	2	42	9	N	38					95
12	1590	N	1590	-0-	-0-	-0-	1576	2	14	9	N	13	81	1			27
01	1620	N	1620	-0-	-0-	-0-	1602	2	18	9	N	16					43
02	1093	N	1093	-0-	-0-	-0-	1075	2	18	9	N	16					59
03	1581	N	1455	-0-	-126	-0-	1431	2	24	9	N	22	43	1			38
*04	1725	N	1725	-0-	-0-	-0-	1693	2	32	9	N	29					67

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

11	1176	N	1176	-0-	-0-	-0-	1162	2	14	9	N	13					97
12	1550	X	1550	-0-	-0-	-0-	1542	2	8	9	N	7					104
01	1475	X	1475	-0-	-0-	-0-	1419	2	56	9	N	51					155
02	1440	X	1440	-0-	-0-	-0-	1400	2	40	9	N	36	3	1			188
*03	1433	X	1433	-0-	-0-	-0-	1423	2	10	9	N	9					197
*04	1404	N	1404	-0-	-0-	-0-	20	1	1369	2	N	14					211
							15	9									

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	2326	-0-	-1184	-0-	584	1	1673	2	N	63					230
							69	9									
12	3751	X	1483	-0-	-2268	-0-	141	1	1219	2	N	112	243	1			99
							123	9									
01	3751	X	877	-0-	-2874	-0-	798	2	79	9	N	72					171
02	3388	X	800	-0-	-2588	-0-	798	2	2	9	N	2	3	1			170
03	3503	X	847	-0-	-2656	-0-	793	2	54	9	N	49					219
04	2340	X	101	-0-	-2239	-0-	2	2	99	9	N	90	178	1			131

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3738	-0-	3738	14640	1939	1	1764	2	N	32					142
							35	9									
12	17251	X	2611	-0-	-14640	-0-	1565	1	1015	2	N	28					170
							31	9									
01	1333	X	124	-0-	-1209	-0-	118	1	6	9	N	5					175
02	1204	X	1172	-0-	-32	-0-	373	1	785	2	N	13	2	1			186
							14	9									
03	1333	X	1330	-0-	-3	-0-	341	1	967	2	N	20					206
							22	9									
04	1290	X	1273	-0-	-17	-0-	404	1	865	2	N	4	181	1			29
							4	9									

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1933	-0-	1933	12716	1900	2	33	9	Y	30	65	1			66
12	14355	X	1639	-0-	-12716	-0-	1621	2	18	9	Y	16					82
01	1767	X	1699	-0-	-68	-0-	1679	2	20	9	Y	18					100
02	1596	X	1512	-0-	-84	-0-	1492	2	20	9	Y	18	3	1			115
03	1767	X	1750	-0-	-17	-0-	1730	2	20	9	Y	18	75	1			58
04	1650	N	1573	-0-	-77	-0-	1553	2	20	9	Y	18					76

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	302	1	487	2	N	4					136
							4	9									
12	774	N	774	-0-	-0-	-0-	312	1	449	2	N	12					148
							13	9									
01	703	N	703	-0-	-0-	-0-	312	1	391	2	N	-0-					148
02	653	N	653	-0-	-0-	-0-	282	1	365	2	N	5					153
							6	9									
*03	781	N	781	-0-	-0-	-0-	312	1	462	2	N	6					159
							7	9									
04	690	N	621	-0-	-69	-0-	151	1	464	2	N	5					164
							6	9									

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2660	-0-	2660	23042	2628	2	32	9	N	29	179	1			74
12	26069	X	3027	-0-	-23042	-0-	2997	2	30	9	N	27					101
01	4502	X	4502	-0-	-0-	-0-	4443	2	59	9	N	54					155
02	3387	X	3387	-0-	-0-	-0-	3348	2	39	9	N	35	6	1			184
03	3503	X	2847	-0-	-656	-0-	2816	2	31	9	N	28					212
04	3390	X	3014	-0-	-376	-0-	13	1	2980	2	N	19					231
							21	9									

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4314	-0-	4314	30686	672	1	3588	2	N	49	180	1			100
							54	9									
12	35350	X	4664	-0-	-30686	-0-	658	1	3949	2	N	52					152
							57	9									
01	4159	X	4159	-0-	-0-	-0-	636	1	3482	2	N	37					189
							41	9									
02	3668	X	2639	-0-	-1029	-0-	607	1	1989	2	N	39	6	1			222
							43	9									
03	4061	X	3912	-0-	-149	-0-	703	1	3159	2	N	45	184	1			83
							50	9									
*04	4322	X	4322	-0-	-0-	-0-	675	1	3600	2	N	43					126
							47	9									

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

11	0	W	902	-0-	902	7433	12	1	890	2	N	-0-					44
12	0	W	1083	-0-	1083	8516	312	1	771	2	N	-0-					44
01	0	W	1287	-0-	1287	9803	480	1	807	2	N	-0-					44
02	600	N	856	-0-	256	10059	57	1	799	2	N	-0-					44
*03	3100	N	918	-0-	-2182	7877	13	1	905	2	N	-0-					44
*04	3000	N	905	-0-	-2095	5782	13	1	892	2	N	-0-					44

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

11	DLQ G-10		1906	-0-	1906	12920	1893	2	13	9	N	12					95
12	14576	X	1656	-0-	-12920	-0-	1619	2	37	9	N	34					129
01	1736	X	1439	-0-	-297	-0-	1420	2	19	9	N	17					146
02	1568	X	1476	-0-	-92	-0-	1457	2	19	9	N	17	3	1			160
*03	1739	X	1739	-0-	-0-	-0-	1707	2	32	9	N	29					189
*04	1434	N	1434	-0-	-0-	-0-	1409	2	25	9	N	23					212

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

11	321	N	321	-0-	-0-	-0-	310	2	11	9	N	10					52
12	355	N	355	-0-	-0-	-0-	340	2	15	9	N	14					66
01	275	N	275	-0-	-0-	-0-	268	2	7	9	N	6					72
02	284	N	284	-0-	-0-	-0-	272	2	12	9	N	11					83
03	341	N	303	-0-	-38	-0-	292	2	11	9	N	10					93
04	270	N	-0-	-0-	-270	-0-					N	14					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		330	-0-	330	2166	4	1	318	2	N	7					225
							8	9									
12	2772	N	606	-0-	-2166	-0-	207	1	399	2	N	-0-					225
01	655	N	655	-0-	-0-	-0-	316	1	336	2	N	3					228
							3	9									
02	583	N	583	-0-	-0-	-0-	286	1	295	2	N	2					230
							2	9									
*03	530	N	530	-0-	-0-	-0-	186	1	337	2	N	6					236
							7	9									
04	450	N	369	-0-	-81	-0-	5	1	356	2	N	7					243
							8	9									

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3852	-0-	-168	-0-	905	1	2883	2	N	58					220
							64	9									
12	3848	X	3848	-0-	-0-	-0-	935	1	2846	2	N	61					281
							67	9									
01	4017	X	4017	-0-	-0-	-0-	935	1	3017	2	N	59	174	1			166
							65	9									
02	3499	X	3499	-0-	-0-	-0-	831	1	2621	2	N	43	5	1			204
							47	9									
*03	3553	X	3553	-0-	-0-	-0-	916	1	2586	2	N	46	179	1			71
							51	9									
*04	3301	X	3301	-0-	-0-	-0-	886	1	2361	2	N	49					120
							54	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	-0-	-0-	-960	-0-					N	3					126
12	680	N	680	-0-	-0-	-0-	670	2	10	9	N	9	97	1			38
01	527	N	527	-0-	-0-	-0-	523	2	4	9	N	4					42
02	367	N	367	-0-	-0-	-0-	367	2			N	-0-	1	1			41
03	682	N	175	-0-	-507	-0-	175	2			N	-0-					41
04	510	N	140	-0-	-370	-0-	140	2			N	-0-					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0-	-0-	1488	2	26	9	N	24					71
12	1638	N	1638	-0-	-0-	-0-	1605	2	33	9	N	30					101
01	1326	N	1326	-0-	-0-	-0-	1307	2	19	9	N	17					118
02	1287	N	1287	-0-	-0-	-0-	1270	2	17	9	N	15	3	1			130
03	1643	N	1422	-0-	-221	-0-	1392	2	30	9	N	27					157
*04	1328	N	1328	-0-	-0-	-0-	14	1	1291	2	N	21					178
							23	9									

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3842	-0-	-298	-0-	667	1	3102	2	N	66					160
							73	9									
12	4558	X	4558	-0-	-0-	-0-	2822	1	1707	2	N	26					186
							29	9									
01	6758	X	6758	-0-	-0-	-0-	3584	1	3126	2	N	44					230
							48	9									
02	3556	X	2609	-0-	-947	-0-	628	1	1941	2	N	36	6	1			260
							40	9									
03	3937	X	3614	-0-	-323	-0-	145	1	3428	2	N	37	184	1			113
							41	9									
04	3810	X	2717	-0-	-1093	-0-	1795	1	856	2	N	60					173
							66	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

11	DLQ G-10		913	-0-	913	6041	911	2	2	9	N	2					65
12	3100	N	675	-0-	-2425	3616	675	2			N	-0-					65
01	3100	N	758	-0-	-2342	1274	750	2	8	9	N	7					72
02	1975	N	701	-0-	-1274	-0-	701	2			N	-0-	1	1			71
03	682	N	677	-0-	-5	-0-	677	2			N	-0-					71
*04	749	N	749	-0-	-0-	-0-	736	2	13	9	N	12					83

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

11	DLQ G-10		4281	-0-	4281	28387	664	1	3573	2	N	40					208
							44	9									
12	32253	X	3866	-0-	-28387	-0-	573	1	3242	2	N	46					254
							51	9									
01	3565	X	3131	-0-	-434	-0-	626	1	2462	2	N	39	187	1			106
							43	9									
02	3458	X	3458	-0-	-0-	-0-	619	1	2798	2	N	37	6	1			137
							41	9									
*03	3689	X	3689	-0-	-0-	-0-	686	1	2967	2	N	33					170
							36	9									
*04	3629	X	3629	-0-	-0-	-0-	677	1	2912	2	N	36					206
							40	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

11	DLQ G-10		1795	-0-	1795	12932	1771	2	24	9	N	22					80
12	14467	X	1535	-0-	-12932	-0-	1494	2	41	9	N	37					117
01	1643	X	1636	-0-	-7	-0-	1602	2	34	9	N	31					148
02	1484	X	1442	-0-	-42	-0-	1414	2	28	9	N	25	3	1			170
03	1643	X	1553	-0-	-90	-0-	1519	2	34	9	N	31					201
04	1590	N	1358	-0-	-232	-0-	1322	2	36	9	N	33	186	1			48

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

11	DLQ G-10		2751	-0-	2751	17497	464	1	2270	2	N	15					193
							17	9									
12	20718	X	3221	-0-	-17497	-0-	752	1	2449	2	N	18					211
							20	9									
01	3380	X	3380	-0-	-0-	-0-	835	1	2523	2	N	20					231
							22	9									
02	2944	X	2944	-0-	-0-	-0-	753	1	2161	2	N	27					258
							30	9									
*03	3241	X	3241	-0-	-0-	-0-	723	1	2487	2	N	28					286
							31	9									
*04	2880	X	2880	-0-	-0-	-0-	526	1	2332	2	N	20	181	1			125
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	-0-	-0-	-660	-0-					N	-0-					112
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1318	-0-	1318	9703	1301	2	17	9	N	15					141
12	3100	N	1159	-0-	-1941	7762	1135	2	24	9	N	22					163
01	3100	N	1545	-0-	-1555	6207	1516	2	29	9	N	26					189
02	2800	N	1277	-0-	-1523	4684	1262	2	15	9	N	14	3	1			200
*03	3100	N	1260	-0-	-1840	2844	1250	2	10	9	N	9					209
*04	3000	N	1193	-0-	-1807	1037	15	1	1166	2	N	11					220
							12	9									

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		619	-0-	619	10090	8	1	605	2	N	5	187	1			46
							6	9									
12	10855	X	765	-0-	-10090	-0-	179	1	586	2	N	-0-					46
01	2325	X	986	-0-	-1339	-0-	321	1	632	2	N	30					76
							33	9									
02	1400	X	896	-0-	-504	-0-	290	1	577	2	N	26					102
							29	9									
03	1550	X	1018	-0-	-532	-0-	322	1	685	2	N	10					112
							11	9									
04	960	X	821	-0-	-139	-0-	180	1	615	2	N	24					136
							26	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	X	329	-0-	-0-	-0-	4	1	325	2	N	-0-					238
12	303	N	303	-0-	-0-	-0-	4	1	299	2	N	-0-					238
01	316	N	316	-0-	-0-	-0-	5	1	311	2	N	-0-					238
02	279	N	279	-0-	-0-	-0-	4	1	275	2	N	-0-					238
*03	325	N	325	-0-	-0-	-0-	5	1	320	2	N	-0-					238
*04	389	N	389	-0-	-0-	-0-	6	1	383	2	N	-0-					238

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3763	-0-	3763	19508	1986	1	1730	2	N	43					185
							47	9									
12	21555	X	2047	-0-	-19508	-0-	1205	1	820	2	N	20					205
							22	9									
01	2821	X	273	-0-	-2548	-0-	234	1	39	9	N	35	177	1			63
02	2632	X	1479	-0-	-1153	-0-	482	1	952	2	N	41	2	1			102
							45	9									
03	2914	X	2200	-0-	-714	-0-	565	1	1604	2	N	28					130
							31	9									
04	2820	X	2262	-0-	-558	-0-	703	1	1531	2	N	25					155
							28	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1258	-0-	1258	9058	30	1	1228	2	N	-0-					73
12	3100	N	1075	-0-	-2025	7033	31	1	1044	2	N	-0-					73
01	3100	N	823	-0-	-2277	4756	31	1	792	2	N	-0-					73
02	2800	N	933	-0-	-1867	2889	28	1	904	2	N	1	2	1			72
							1	9									
*03	3100	N	1144	-0-	-1956	933	31	1	1113	2	N	-0-					72
*04	1985	N	1052	-0-	-933	-0-	30	1	1021	2	N	1					73
							1	9									

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3204	-0-	3204	23673	1755	1	1403	2	N	42	184	1			69
							46	9									
12	28647	X	4974	-0-	-23673	-0-	2955	1	1950	2	N	63					132
							69	9									
01	4578	X	4578	-0-	-0-	-0-	2846	1	1677	2	N	50					182
							55	9									
02	2884	X	2274	-0-	-610	-0-	969	1	1253	2	N	47	3	1			226
							52	9									
03	3193	X	2599	-0-	-594	-0-	657	1	1867	2	N	68	182	1			112
							75	9									
04	3090	X	3020	-0-	-70	-0-	932	1	2023	2	N	59					171
							65	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		687	-0-	687	4190	9	1	670	2	N	7					144
							8	9									
12	3100	N	870	-0-	-2230	1960	200	1	661	2	N	8					152
							9	9									
01	2933	N	973	-0-	-1960	-0-	321	1	641	2	N	10					162
							11	9									
02	891	N	891	-0-	-0-	-0-	290	1	595	2	N	5					167
							6	9									
*03	843	N	843	-0-	-0-	-0-	190	1	644	2	N	8					175
							9	9									
*04	686	N	686	-0-	-0-	-0-	10	1	667	2	N	8					183
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		737	-0-	737	4519	10	1	719	2	N	7					124
							8	9									
12	3100	N	1025	-0-	-2075	2444	312	1	704	2	N	8					132
							9	9									
01	3100	N	1225	-0-	-1875	569	478	1	732	2	N	14					146
							15	9									
02	1655	N	1086	-0-	-569	-0-	432	1	648	2	N	5					151
							6	9									
*03	1029	N	1029	-0-	-0-	-0-	282	1	735	2	N	11					162
							12	9									
*04	786	N	786	-0-	-0-	-0-	11	1	764	2	N	10					172
							11	9									

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

11	450	X	439	-0-	-11	-0-	6	1	430	2	N	3					185
							3	9									
12	560	N	560	-0-	-0-	-0-	8	1	552	2	N	-0-					185
01	454	N	454	-0-	-0-	-0-	7	1	441	2	N	5					190
							6	9									
02	433	N	433	-0-	-0-	-0-	6	1	425	2	N	2					192
							2	9									
03	558	N	30	-0-	-528	-0-	30	2			N	-0-					192
04	450	N	-0-	-0-	-450	-0-					N	-0-					192

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

11	0	N	-0-	-0-	-0-	-0-					N	-0-					121
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					121
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

11	DLQ G-10		1203	-0-	1203	9385	1182	2	21	9	N	19					154
12	3100	N	1125	-0-	-1975	7410	15	1	1091	2	N	17					171
							19	9									
01	3100	N	976	-0-	-2124	5286	956	2	20	9	N	18					189
02	2800	N	874	-0-	-1926	3360	865	2	9	9	N	8	2	1			195
*03	3100	N	920	-0-	-2180	1180	914	2	6	9	N	5					200
*04	2014	N	834	-0-	-1180	-0-	18	1	803	2	N	12					212
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3522	-0-	3522	22820	724	1	2766	2	N	29					92
							32	9									
12	26120	X	3300	-0-	-22820	-0-	682	1	2607	2	N	10					102
							11	9									
01	3431	X	3431	-0-	-0-	-0-	692	1	2707	2	N	29					131
							32	9									
02	2756	X	2756	-0-	-0-	-0-	568	1	2162	2	N	24	5	1			150
							26	9									
*03	3109	X	3109	-0-	-0-	-0-	637	1	2438	2	N	31					181
							34	9									
*04	2727	X	2727	-0-	-0-	-0-	559	1	2135	2	N	30					211
							33	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1426	-0-	1426	8045	19	1	1394	2	N	12					182
							13	9									
12	3100	N	1778	-0-	-1322	6723	322	1	1438	2	N	16					198
							18	9									
01	3100	N	1863	-0-	-1237	5486	488	1	1363	2	N	11	186	1			23
							12	9									
02	2800	N	1660	-0-	-1140	4346	440	1	1207	2	N	12					35
							13	9									
*03	3100	N	1417	-0-	-1683	2663	288	1	1122	2	N	6					41
							7	9									
*04	3000	N	1034	-0-	-1966	697	14	1	1003	2	N	15					56
							17	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	48544					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	48544					N	-0-					11
02	48544	X	-0-	-0-	-48544	-0-					N	-0-					11
03	0	X	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		983	-0-	983	5619	13	1	935	2	N	32					165
							35	9									
12	3100	N	1142	-0-	-1958	3661	184	1	923	2	N	32					197
							35	9									
01	3100	N	1403	-0-	-1697	1964	327	1	1039	2	N	34					231
							37	9									
02	2800	N	1218	-0-	-1582	382	295	1	889	2	N	31					262
							34	9									
*03	1762	N	1380	-0-	-382	-0-	327	1	1027	2	N	24	185	1			101
							26	9									
*04	1229	N	1229	-0-	-0-	-0-	186	1	1021	2	N	20					121
							22	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		765	-0-		765	5393	10	1	724	2	N	28					172
								31	9									
12	3100	N	1280	-0-		-1820	3573	271	1	1005	2	N	4					176
								4	9									
01	3100	N	1340	-0-		-1760	1813	480	1	808	2	N	47					223
								52	9									
02	2800	N	1246	-0-		-1554	259	434	1	775	2	N	34	184	1			73
								37	9									
*03	1509	N	1250	-0-		-259	-0-	479	1	769	2	N	2					75
								2	9									
04	600	N	339	-0-		-261	-0-	198	1	141	2	N	-0-					75

LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

11	DLQ G-10		293	-0-		293	13484	253	1	40	9	N	36					196
12	15852	X	2368	-0-		-13484	-0-	2338	2	30	9	N	27					223
01	1991	X	1991	-0-		-0-	-0-	1970	2	21	9	N	19	181	1			61
02	2316	X	2316	-0-		-0-	-0-	2282	2	34	9	N	31	3	1			89
03	1922	X	1875	-0-		-47	-0-	1839	2	36	9	N	33					122
04	1860	N	1801	-0-		-59	-0-	15	1	1760	2	N	24					146
								26	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

11	947	X	947	-0-		-0-	-0-	12	1	913	2	N	20					129
								22	9									
12	1291	N	1291	-0-		-0-	-0-	315	1	924	2	N	47					176
								52	9									
01	1320	N	1320	-0-		-0-	-0-	480	1	836	2	N	4					180
								4	9									
02	1209	N	1209	-0-		-0-	-0-	433	1	761	2	N	14					194
								15	9									
*03	1305	N	1305	-0-		-0-	-0-	479	1	806	2	N	18					212
								20	9									
*04	1057	N	1057	-0-		-0-	-0-	238	1	797	2	N	20	187	1			45
								22	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

11	DLQ G-10		1058	-0-		1058	6306	14	1	1022	2	N	20					65
								22	9									
12	3100	N	1275	-0-		-1825	4481	186	1	1058	2	N	28					93
								31	9									
01	3100	N	1387	-0-		-1713	2768	327	1	1028	2	N	29					122
								32	9									
02	2800	N	1250	-0-		-1550	1218	295	1	955	2	N	-0-					122
*03	2411	N	1193	-0-		-1218	-0-	225	1	944	2	N	22					144
								24	9									
04	1110	N	962	-0-		-148	-0-	14	1	940	2	N	7					151
								8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1107	-0-	1107	6360	14	1	1079	2	N	13					315
							14	9									
12	3100	N	1281	-0-	-1819	4541	186	1	1095	2	N	-0-					315
01	3100	N	1422	-0-	-1678	2863	327	1	1043	2	N	47					362
							52	9									
02	2800	N	1291	-0-	-1509	1354	296	1	966	2	N	26	183	1			205
							29	9									
*03	2714	N	1360	-0-	-1354	-0-	327	1	1025	2	N	7					212
							8	9									
*04	1179	N	1179	-0-	-0-	-0-	185	1	962	2	N	29					241
							32	9									

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		780	-0-	780	4574	10	1	769	2	N	1					193
							1	9									
12	5687	X	1113	-0-	-4574	-0-	313	1	792	2	N	7					200
							8	9									
01	1264	X	1264	-0-	-0-	-0-	479	1	779	2	N	5	183	1			22
							6	9									
02	728	N	726	-0-	-2	-0-	40	1	685	2	N	1					23
							1	9									
03	930	N	753	-0-	-177	-0-	11	1	739	2	N	3					26
							3	9									
04	900	N	739	-0-	-161	-0-	10	1	723	2	N	5					31
							6	9									

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1711	-0-	1711	10963	22	1	1676	2	N	12					196
							13	9									
12	3100	N	1872	-0-	-1228	9735	323	1	1527	2	N	20					216
							22	9									
01	3100	N	1996	-0-	-1104	8631	490	1	1499	2	N	6					222
							7	9									
02	2800	N	1795	-0-	-1005	7626	442	1	1342	2	N	10	191	1			41
							11	9									
*03	3100	N	2016	-0-	-1084	6542	490	1	1516	2	N	9					50
							10	9									
*04	3000	N	1992	-0-	-1008	5534	474	1	1515	2	N	3					53
							3	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1019	-0-	1019	7839	1006	2	13	9	N	12	176	1			49
12	3100	N	922	-0-	-2178	5661	858	2	64	9	N	58					107
01	3100	N	723	-0-	-2377	3284	717	2	6	9	N	5					112
02	2800	N	1080	-0-	-1720	1564	1029	2	51	9	N	46	2	1			156
*03	2621	N	1057	-0-	-1564	-0-	1029	2	28	9	N	25					181
*04	1128	N	1128	-0-	-0-	-0-	17	1	1089	2	N	20					201
							22	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	107
12	0	N	-0-	-0-	-0-	-0-	N	-0-	107
01	0	N	-0-	-0-	-0-	-0-	N	-0-	107
02	0	N	-0-	-0-	-0-	-0-	N	-0-	107
03	0	N	-0-	-0-	-0-	-0-	N	-0-	107
04	0	N	-0-	-0-	-0-	-0-	N	-0-	107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4846	-0-	4846	34685	965	1	3791	2	N	82					224
							90	9									
12	39384	X	4699	-0-	-34685	-0-	945	1	3687	2	N	61					285
							67	9									
01	4537	X	4537	-0-	-0-	-0-	969	1	3491	2	N	70	184	1			171
							77	9									
02	4239	X	4239	-0-	-0-	-0-	855	1	3317	2	N	61	7	1			225
							67	9									
*03	4740	X	4740	-0-	-0-	-0-	949	1	3707	2	N	76					301
							84	9									
*04	4629	X	4629	-0-	-0-	-0-	983	1	3565	2	N	74	184	1			191
							81	9									

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

11	DLQ G-10		1461	-0-	1461	9357	1454	2	7	9	N	6					180
12	3100	N	1258	-0-	-1842	7515	33	1	1203	2	N	20					200
							22	9									
01	3100	N	1260	-0-	-1840	5675	1251	2	9	9	N	8					208
02	2800	N	1181	-0-	-1619	4056	1156	2	25	9	N	23	2	1			229
*03	3100	N	612	-0-	-2488	1568	375	2	237	9	N	215	392	1			52
*04	1568	N	-0-	-0-	-1568	-0-					N	-0-					52

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

11	7560	X	6628	-0-	-932	-0-	1222	1	5289	2	N	106					246
							117	9									
12	6650	X	6650	-0-	-0-	-0-	1225	1	5305	2	N	109	188	1			167
							120	9									
01	6270	X	6270	-0-	-0-	-0-	1194	1	4977	2	N	90					257
							99	9									
02	5885	X	5885	-0-	-0-	-0-	1125	1	4685	2	N	68	183	1			142
							75	9									
03	6200	X	6073	-0-	-127	-0-	1266	1	4715	2	N	84					226
							92	9									
04	6000	X	5994	-0-	-6	-0-	1009	1	4879	2	N	96					322
							106	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12307	-0-	12307	77635	1320	1	10837	2	N	136					218
							150	9									
12	89126	X	11491	-0-	-77635	-0-	1348	1	9961	2	N	165	184	1			199
							182	9									
01	12090	X	11905	-0-	-185	-0-	1351	1	10386	2	N	153	181	1			171
							168	9									
02	11514	X	11514	-0-	-0-	-0-	1246	1	10107	2	N	146	180	1			137
							161	9									
03	12090	X	10308	-0-	-1782	-0-	1323	1	8832	2	N	139	185	1			91
							153	9									
*04	13160	X	13160	-0-	-0-	-0-	1003	1	11985	2	N	156					247
							172	9									

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	X	8	-0-	-382	-0-	8	2			N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	10308	-0-	-852	-0-	551	1	9635	2	N	111					158
							122	9									
12	11749	X	10123	-0-	-1626	-0-	570	1	9499	2	N	49					207
							54	9									
01	12524	X	11634	-0-	-890	-0-	599	1	10962	2	N	66	192	1			81
							73	9									
02	11312	X	10078	-0-	-1234	-0-	532	1	9429	2	N	106					187
							117	9									
03	11842	X	10731	-0-	-1111	-0-	582	1	10040	2	N	99	187	1			99
							109	9									
04	11250	X	10019	-0-	-1231	-0-	349	1	9589	2	N	74					173
							81	9									

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15281	X	15281	-0-	-0-	-0-	148	1	14983	2	N	136	187	1			140
							150	9									
12	16957	X	16957	-0-	-0-	-0-	588	1	16183	2	N	169	194	1			115
							186	9									
01	16368	X	15721	-0-	-647	-0-	631	1	14922	2	N	153					268
							168	9									
02	14784	X	9515	-0-	-5269	-0-	526	1	8878	2	N	101	199	1			170
							111	9									
03	16368	X	12124	-0-	-4244	-0-	597	1	11397	2	N	118	183	1			105
							130	9									
04	15840	X	9846	-0-	-5994	-0-	239	1	9500	2	N	97					202
							107	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	12583	-0-	-2807	-0-	874	1	11192	2	N	470	401	1			431
							517	9									
12	13020	X	12164	-0-	-856	-0-	1081	1	10619	2	N	422	410	1			443
							464	9									
01	13020	X	12192	-0-	-828	-0-	1228	1	10465	2	N	454	324	1			573
							499	9									
02	11760	X	11239	-0-	-521	-0-	1192	1	9617	2	N	391	368	1			596
							430	9									
*03	13020	X	12388	-0-	-632	-0-	1336	1	10427	2	N	568	542	1	4	5	618
							625	9									
04	12570	X	11250	-0-	-1320	-0-	1091	1	9608	2	N	501	363	1			756
							551	9									

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20498	X	20498	-0-	-0-	-0-	1500	1	18689	2	N	281	8	1			558
							309	9									
12	20107	X	20107	-0-	-0-	-0-	1914	1	17914	2	N	254	589	1			223
							279	9									
01	18352	X	18352	-0-	-0-	-0-	2130	1	15940	2	N	256	186	1			293
							282	9									
02	21968	X	21968	-0-	-0-	-0-	2162	1	19483	2	N	294	390	1			197
							323	9									
*03	25221	X	25221	-0-	-0-	-0-	2388	1	22470	2	N	330	189	1	1	5	337
							363	9									
*04	24798	X	24798	-0-	-0-	-0-	2109	1	22304	2	N	350	368	1			319
							385	9									

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		23813	-0-	23813	136860	1736	1	21735	2	N	311	181	1			466
							342	9									
12	161841	X	24981	-0-	-136860	-0-	1763	1	22907	2	N	283	409	1			340
							311	9									
01	23777	X	22483	-0-	-1294	-0-	1767	1	20493	2	N	203	181	1			362
							223	9									
02	23184	X	19640	-0-	-3544	-0-	1606	1	17800	2	N	213	202	1			373
							234	9									
03	25668	X	20350	-0-	-5318	-0-	1749	1	18335	2	N	242	184	1			431
							266	9									
04	24180	X	20132	-0-	-4048	-0-	1689	1	18202	2	N	219	365	1			285
							241	9									

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33045	X	33045	-0-	-0-	-0-	4086	1	28231	2	N	662	554	1			903
							728	9									
12	31161	X	31161	-0-	-0-	-0-	3559	1	26974	2	N	571	754	1			720
							628	9									
01	33227	X	33227	-0-	-0-	-0-	3742	1	28852	2	N	575	583	1			712
							633	9									
02	26939	X	26939	-0-	-0-	-0-	3921	1	22413	2	N	550	557	1			705
							605	9									
*03	27801	X	27801	-0-	-0-	-0-	4369	1	22759	2	N	612	595	1	1	5	721
							673	9									
*04	23671	X	23671	-0-	-0-	-0-	3464	1	19703	2	N	458	548	1			631
							504	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

11	DLQ G-10	22539	-0-	22539	145561	1176	1	20846	2	N	470	371	1			443
						517	9									
12	170340 X	24779	-0-	-145561	-0-	2084	1	22186	2	N	463	616	1			290
						509	9									
01	24815 X	24815	-0-	-0-	-0-	2180	1	22090	2	N	495	368	1			417
						545	9									
02	22313 X	22313	-0-	-0-	-0-	2044	1	19790	2	N	435	433	1			419
						479	9									
*03	24600 X	24600	-0-	-0-	-0-	2273	1	21880	2	N	406	368	1			457
						447	9									
*04	24069 X	24069	-0-	-0-	-0-	2049	1	21508	2	N	465	554	1			368
						512	9									

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

11	63697 X	63697	-0-	-0-	-0-	1980	1	60490	2	N	1115	1107	1			836
						1227	9									
12	65054 X	65054	-0-	-0-	-0-	2711	1	61244	2	N	999	1133	1			702
						1099	9									
01	61938 X	61938	-0-	-0-	-0-	3006	1	57842	2	N	991	928	1			765
						1090	9									
02	55031 X	55031	-0-	-0-	-0-	2784	1	51220	2	N	934	1124	1			575
						1027	9									
*03	59387 X	59387	-0-	-0-	-0-	3112	1	55160	2	N	1014	922	1			667
						1115	9									
*04	57663 X	57663	-0-	-0-	-0-	2622	1	53913	2	N	1025	928	1			764
						1128	9									

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

11	DLQ G-10	9571	-0-	9571	54405	822	1	8536	2	N	194					328
						213	9									
12	61216 X	6811	-0-	-54405	-0-	788	1	5828	2	N	177	400	1			105
						195	9									
01	9269 X	7192	-0-	-2077	-0-	766	1	6272	2	N	140					245
						154	9									
02	8372 X	6883	-0-	-1489	-0-	739	1	6001	2	N	130	39	1			336
						143	9									
03	9269 X	7800	-0-	-1469	-0-	852	1	6817	2	N	119	348	1			107
						131	9									
04	8970 X	7096	-0-	-1874	-0-	889	1	6053	2	N	140					247
						154	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22050	X	20657	-0-	-1393	-0-	1654	1	18694	2	N	281	188	1			397
							309	9									
12	19789	X	19789	-0-	-0-	-0-	1806	1	17746	2	N	215	377	1			235
							237	9									
01	21410	X	21410	-0-	-0-	-0-	2466	1	18663	2	N	255					490
							281	9									
02	18746	X	18746	-0-	-0-	-0-	2301	1	16174	2	N	246	370	1			366
							271	9									
*03	19822	X	19822	-0-	-0-	-0-	2549	1	16967	2	N	278	188	1			456
							306	9									
*04	22591	X	22591	-0-	-0-	-0-	2203	1	20091	2	N	270	378	1			348
							297	9									

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

11	DLQ G-10		15948	-0-	15948	103403	186	1	15532	2	N	209	185	1			230
							230	9									
12	118508	X	15105	-0-	-103403	-0-	195	1	14731	2	N	163	185	1			208
							179	9									
01	18228	X	15442	-0-	-2786	-0-	221	1	15088	2	N	121	186	1			143
							133	9									
02	16464	X	14636	-0-	-1828	-0-	188	1	14283	2	N	150					293
							165	9									
03	16709	X	15132	-0-	-1577	-0-	191	1	14698	2	N	221	361	1			153
							243	9									
04	15930	X	11832	-0-	-4098	-0-	165	1	11477	2	N	173	185	1			141
							190	9									

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

11	DLQ G-10		26078	-0-	26078	144777	1627	1	23681	2	N	700	734	1			574
							770	9									
12	174291	X	29514	-0-	-144777	-0-	2078	1	26681	2	N	686	740	1			520
							755	9									
01	27297	X	27297	-0-	-0-	-0-	2319	1	24275	2	N	639	557	1			602
							703	9									
02	23434	X	23434	-0-	-0-	-0-	2145	1	20576	2	N	648	758	1			492
							713	9									
*03	26446	X	26446	-0-	-0-	-0-	2340	1	23373	2	N	666	550	1			608
							733	9									
*04	25005	X	25005	-0-	-0-	-0-	2060	1	22288	2	N	597	736	1			469
							657	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8175	-0-	8175	35470	483	1	7318	2	N	340	375	1			172
							374	9									
12	43405	X	7935	-0-	-35470	-0-	672	1	6929	2	N	304	378	1			98
							334	9									
01	8556	X	7558	-0-	-998	-0-	784	1	6478	2	N	269	186	1			181
							296	9									
02	7728	X	6645	-0-	-1083	-0-	727	1	5621	2	N	270	181	1			270
							297	9									
03	8432	X	6918	-0-	-1514	-0-	784	1	5852	2	N	256	363	1			163
							282	9									
04	8160	X	6460	-0-	-1700	-0-	586	1	5645	2	N	208	183	1			188
							229	9									

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		42313	-0-	42313	253489	1764	1	39443	2	N	1005	1461	1			477
							1106	9									
12	299601	X	46112	-0-	-253489	-0-	2132	1	43005	2	N	886	554	1			809
							975	9									
01	45741	X	45741	-0-	-0-	-0-	2700	1	41985	2	N	960	748	1			1021
							1056	9									
02	37607	X	37607	-0-	-0-	-0-	2562	1	33965	2	N	982	1122	1			881
							1080	9									
*03	42091	X	42091	-0-	-0-	-0-	2812	1	38098	2	N	1074	1266	1			689
							1181	9									
*04	40878	X	40878	-0-	-0-	-0-	2332	1	37560	2	N	896	929	1			656
							986	9									

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4248	X	4248	-0-	-0-	-0-	753	1	3415	2	N	73					291
							80	9									
12	3933	X	3933	-0-	-0-	-0-	1117	1	2765	2	N	46	192	1			145
							51	9									
01	5924	X	5924	-0-	-0-	-0-	1560	1	4275	2	N	81					226
							89	9									
02	2184	X	NO RPT	-0-	-2184	-0-					N	NO RPT					226
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					226
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					226

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	8054	-0-	-2806	-0-	817	1	6962	2	N	250	385	1			145
							275	9									
12	8807	X	8807	-0-	-0-	-0-	943	1	7590	2	N	249	6	1			388
							274	9									
01	9203	X	9203	-0-	-0-	-0-	1175	1	7733	2	N	268	374	1			282
							295	9									
02	9611	X	9611	-0-	-0-	-0-	1077	1	8220	2	N	285	184	1			383
							314	9									
*03	10014	X	10014	-0-	-0-	-0-	1183	1	8508	2	N	294	378	1	1	5	298
							323	9									
*04	9271	X	9271	-0-	-0-	-0-	1010	1	7988	2	N	248	182	1			364
							273	9									

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

11	10080	X	6778	-0-	-3302	-0-	787	1	5657	2	N	304	367	1			296
							334	9									
12	8370	X	2567	-0-	-5803	-0-	840	1	1650	2	N	70	191	1			175
							77	9									
01	8370	X	1781	-0-	-6589	-0-	843	1	908	2	N	27	18	1			184
							30	9									
02	7560	X	5101	-0-	-2459	-0-	969	1	3922	2	N	191	187	1			188
							210	9									
03	8370	X	5111	-0-	-3259	-0-	1023	1	3880	2	N	189	193	1			184
							208	9									
04	6780	X	5790	-0-	-990	-0-	961	1	4608	2	N	201	187	1			198
							221	9									

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

11	DLQ	G-10	17086	-0-	17086	94307	610	1	16099	2	N	343	365	1			280
							377	9									
12	113956	X	19649	-0-	-94307	-0-	813	1	18448	2	N	353	374	1			259
							388	9									
01	21338	X	21338	-0-	-0-	-0-	985	1	19948	2	N	368	370	1			257
							405	9									
02	17037	X	17037	-0-	-0-	-0-	867	1	15834	2	N	305	371	1			191
							336	9									
*03	17926	X	17926	-0-	-0-	-0-	952	1	16610	2	N	331	367	1			155
							364	9									
04	16980	X	14462	-0-	-2518	-0-	759	1	13359	2	N	313	182	1			286
							344	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		16203	-0-	16203	67379	780	1	14788	2	N	577	726	1			329
							635	9									
12	81548	X	14169	-0-	-67379	-0-	957	1	12671	2	N	492	373	1			448
							541	9									
01	16740	X	14551	-0-	-2189	-0-	999	1	13044	2	N	462	373	1			537
							508	9									
02	15120	X	13108	-0-	-2012	-0-	982	1	11610	2	N	469	747	1			259
							516	9									
03	16740	X	15805	-0-	-935	-0-	1084	1	14131	2	N	536	557	1			238
							590	9									
04	16170	X	13418	-0-	-2752	-0-	938	1	11932	2	N	498	547	1			189
							548	9									

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10188	-0-	10188	45761	762	1	9035	2	N	355	365	1			274
							391	9									
12	56083	X	10322	-0-	-45761	-0-	944	1	9011	2	N	334	188	1			420
							367	9									
01	10230	X	9424	-0-	-806	-0-	1085	1	7990	2	N	317	367	1			370
							349	9									
02	9240	X	8275	-0-	-965	-0-	996	1	6973	2	N	278	371	1			277
							306	9									
03	10230	X	8750	-0-	-1480	-0-	1053	1	7415	2	N	256	368	1			165
							282	9									
04	9900	X	8998	-0-	-902	-0-	933	1	7743	2	N	293	183	1			275
							322	9									

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17220	X	16783	-0-	-437	-0-	930	1	15365	2	N	444	183	1			568
							488	9									
12	23132	X	23132	-0-	-0-	-0-	1252	1	21200	2	N	618	748	1			438
							680	9									
01	20341	X	20341	-0-	-0-	-0-	1439	1	18263	2	N	581	374	1			645
							639	9									
02	16109	X	16109	-0-	-0-	-0-	1279	1	14289	2	N	492	754	1			383
							541	9									
*03	17143	X	17143	-0-	-0-	-0-	1406	1	15253	2	N	440	553	1			270
							484	9									
*04	16110	X	16110	-0-	-0-	-0-	1117	1	14545	2	N	407	368	1			309
							448	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	13173	-0-	-537	-0-	882	1	11793	2	N	453	732	1			201
							498	9									
12	13543	X	13543	-0-	-0-	-0-	999	1	12054	2	N	445	376	1			270
							490	9									
01	15432	X	15432	-0-	-0-	-0-	1213	1	13707	2	N	465	374	1			361
							512	9									
02	12019	X	12019	-0-	-0-	-0-	1076	1	10551	2	N	356	569	1			148
							392	9									
*03	12919	X	12919	-0-	-0-	-0-	1203	1	11334	2	N	347	183	1			312
							382	9									
04	12210	X	12098	-0-	-112	-0-	1049	1	10709	2	N	309	369	1			252
							340	9									

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

11	14B2	EXT	53547	-0-	53547	3368203	620	1	52179	2	N	680	929	1			249
							748	9									
12	14B2	EXT	53273	-0-	53273	3421476	1006	1	51282	2	N	895	582	1			562
							985	9									
01	14B2	EXT	54396	-0-	54396	3475872	1203	1	52485	2	N	644	934	1			272
							708	9									
02	14B2	EXT	48680	-0-	48680	3524552	1304	1	46806	2	N	518	386	1			404
							570	9									
03	14B2	EXT	50679	-0-	50679	3575231	1394	1	48758	2	N	479	539	1			344
							527	9									
*04	3625078	X	49847	-0-	-3575231	-0-	841	1	48278	2	N	662	367	1			639
							728	9									

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

11	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

11	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13399	-0-		13399	67204	558	1	12549	2	N	265	187	1			293
								292	9									
12	77382	X	10178	-0-		-67204	-0-	707	1	9160	2	N	283	376	1			200
								311	9									
01	12245	X	5765	-0-		-6480	-0-	771	1	4845	2	N	135	186	1			149
								149	9									
02	11060	X	9283	-0-		-1777	-0-	789	1	8271	2	N	203					352
								223	9									
03	12245	X	10988	-0-		-1257	-0-	878	1	9831	2	N	254	371	1			235
								279	9									
04	11850	X	10554	-0-		-1296	-0-	724	1	9548	2	N	256	371	1			120
								282	9									

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17201	-0-		17201	105395	213	1	16694	2	N	267	373	1			198
								294	9									
12	122157	X	16762	-0-		-105395	-0-	218	1	16276	2	N	244					442
								268	9									
01	18228	X	16411	-0-		-1817	-0-	208	1	16038	2	N	150	364	1			228
								165	9									
02	16464	X	14400	-0-		-2064	-0-	202	1	14104	2	N	85					313
								94	9									
03	18228	X	16538	-0-		-1690	-0-	212	1	16212	2	N	104	187	1			230
								114	9									
04	17190	X	15965	-0-		-1225	-0-	202	1	15526	2	N	215	186	1			259
								237	9									

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19609	X	19609	-0-		-0-	-0-	905	1	18466	2	N	216	371	1			161
								238	9									
12	24118	X	21212	-0-		-2906	-0-	917	1	19952	2	N	312	239	1			234
								343	9									
01	21055	X	21055	-0-		-0-	-0-	935	1	19757	2	N	330	193	1			371
								363	9									
02	19600	X	17660	-0-		-1940	-0-	798	1	16662	2	N	182	382	1			171
								200	9									
03	21700	X	20103	-0-		-1597	-0-	911	1	18907	2	N	259	184	1			246
								285	9									
04	20520	X	20278	-0-		-242	-0-	876	1	19198	2	N	185	184	1			247
								204	9									

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43765	X	43765	-0-		-0-	-0-	900	1	42473	2	N	356	370	1			258
								392	9									
12	44268	X	44268	-0-		-0-	-0-	865	1	43011	2	N	356	490	1			124
								392	9									
01	42918	X	42918	-0-		-0-	-0-	935	1	41512	2	N	428	180	1			372
								471	9									
02	37586	X	37586	-0-		-0-	-0-	845	1	36573	2	N	153	181	1			344
								168	9									
*03	40173	X	40173	-0-		-0-	-0-	912	1	38889	2	N	338	369	1			313
								372	9									
*04	38409	X	38409	-0-		-0-	-0-	882	1	37289	2	N	216	368	1			161
								238	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

11	9540	X	9474	-0-	-66	-0-	9317	3	157	9	N	143	182	1			217
12	9889	X	9527	-0-	-362	-0-	9391	3	136	9	N	124	179	1			162
01	9889	X	8669	-0-	-1220	-0-	8486	3	183	9	N	166	184	1			144
02	8204	X	7922	-0-	-282	-0-	7778	3	144	9	N	131	178	1			97
03	9796	X	8441	-0-	-1355	-0-	8307	3	134	9	N	122					219
04	9480	X	7371	-0-	-2109	-0-	7239	3	132	9	N	120	194	1			145

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

11	3720	X	1403	-0-	-2317	-0-	1402	3	1	9	N	1	183	1			272
12	5177	X	4593	-0-	-584	-0-	4483	3	110	9	N	100					372
01	5177	X	4467	-0-	-710	-0-	4391	3	76	9	N	69					441
02	4368	X	3518	-0-	-850	-0-	3464	3	54	9	N	49	181	1			309
*03	4924	X	4924	-0-	-0-	-0-	4850	3	74	9	N	67					376
04	4440	X	3169	-0-	-1271	-0-	3118	3	51	9	N	46	198	1			224

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

11	5546	X	5546	-0-	-0-	-0-	456	1	4901	2	N	164					601
							9	5	180	9							
12	5427	X	5427	-0-	-0-	-0-	450	1	4852	2	N	114	188	1			527
							125	9									
01	5115	X	5113	-0-	-2	-0-	421	1	4529	2	N	142					669
							7	5	156	9							
02	5516	X	4694	-0-	-822	-0-	385	1	4149	2	N	145	182	1			632
							160	9									
03	6107	X	5129	-0-	-978	-0-	423	1	4556	2	N	136	185	1			583
							150	9									
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					583

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

11	660	X	55	-0-	-605	-0-	55	2			N	-0-					1288
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1288

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10603	X	10603	-0-	-0-	-0-	10436	2	167	9	N	152					961
12	10943	X	4813	-0-	-6130	-0-	4729	2	84	9	N	76	185	1			852
01	11749	X	5051	-0-	-6698	-0-	5040	2	11	9	N	10					862
02	10612	X	7003	-0-	-3609	-0-	7003	2			N	-0-					862
03	11470	X	6228	-0-	-5242	-0-	6228	2			N	-0-					862
04	10590	X	NO RPT	-0-	-10590	-0-					N	NO RPT					862

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	2			N	-0-					-0-
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
*04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1983	-0-	-417	-0-	1933	2	50	9	Y	45	4	8			88
12	2263	N	2184	-0-	-79	-0-	2116	2	68	9	Y	62	98	1	2	8	50
01	2554	N	2554	-0-	-0-	-0-	2523	2	31	9	Y	28	4	8			74
02	2001	N	2001	-0-	-0-	-0-	1956	2	45	9	Y	41	5	8			110
03	2410	N	2410	-0-	-0-	-0-	2342	2	68	9	Y	62	98	1	8	8	66
*04	2222	N	2222	-0-	-0-	-0-	2163	2	59	9	Y	54	5	8			115

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	Y	28					31
12	3255	X	3255	-0-	-0-	-0-	3202	2	53	9	Y	48	38	1	27	8	14
01	3697	X	3697	-0-	-0-	-0-	3662	2	35	9	Y	32	16	8			30
02	4386	X	4386	-0-	-0-	-0-	4314	2	72	9	Y	65	25	8			70
03	4689	X	4689	-0-	-0-	-0-	4591	2	98	9	Y	89	60	1	14	8	85
*04	4153	X	4153	-0-	-0-	-0-	4103	2	50	9	Y	45	72	1	8	8	50

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

11	2259	N	2259	-0-	-0-	-0-	2191	2	68	9	Y	62	95	1	5	8	72
12	2430	N	2430	-0-	-0-	-0-	2375	2	55	9	Y	50	6	8			116
01	2247	N	2247	-0-	-0-	-0-	2184	2	63	9	Y	57	99	1	6	8	68
02	1944	N	1944	-0-	-0-	-0-	1867	2	77	9	Y	70	6	8			132
03	2077	N	2072	-0-	-5	-0-	2007	2	65	9	Y	59	97	1	12	8	82
*04	2027	N	2027	-0-	-0-	-0-	1954	2	73	9	Y	66	9	8			139

VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

11	541	N	541	-0-	-0-	-0-	496	2	45	9	Y	41	29	1			44
12	715	X	715	-0-	-0-	-0-	711	2	4	9	Y	4					48
01	837	X	490	-0-	-347	-0-	490	2			Y	-0-					48
02	756	X	639	-0-	-117	-0-	638	2	1	9	Y	1	1	8			48
03	837	X	538	-0-	-299	-0-	537	2	1	9	Y	1	1	8			48
04	690	X	428	-0-	-262	-0-	428	2			Y	-0-					48

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

11	531	N	531	-0-	-0-	-0-	516	2	15	9	Y	14	69	1	1	8	35
12	558	N	511	-0-	-47	-0-	490	2	21	9	Y	19	1	8			53
01	589	N	511	-0-	-78	-0-	489	2	22	9	Y	20					73
02	504	N	426	-0-	-78	-0-	406	2	20	9	Y	18	55	1			36
03	543	N	543	-0-	-0-	-0-	519	2	24	9	Y	22	1	8			57
*04	483	N	483	-0-	-0-	-0-	462	2	21	9	Y	19	1	8			75

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

11	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	Y	4	81	1	4	8	16
12	1705	N	1494	-0-	-211	-0-	1464	2	30	9	Y	27	5	8			38
01	1922	N	1514	-0-	-408	-0-	1478	2	36	9	Y	33	4	8			67
02	1792	N	679	-0-	-1113	-0-	643	2	36	9	Y	33	50	1	5	8	45
03	1488	N	722	-0-	-766	-0-	691	2	31	9	Y	28	8	8			65
04	1470	N	877	-0-	-593	-0-	853	2	24	9	Y	22	5	8			82

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1700	-0-	-10	-0-	1693	2	7	9	Y	6	5	8			59
12	1612	N	1238	-0-	-374	-0-	1230	2	8	9	Y	7	5	8			61
01	1643	N	1078	-0-	-565	-0-	1063	2	15	9	Y	14	5	8			70
02	1531	N	1531	-0-	-0-	-0-	1506	2	25	9	Y	23	6	8			87
03	1643	N	1643	-0-	-0-	-0-	1633	2	10	9	Y	9	8	8			88
*04	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	Y	6	6	8			88

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

11	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1					154
12	2004	N	2004	-0-	-0-	-0-	2002	2	2	9	N	2					156
01	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					156
02	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					156
03	2039	N	2039	-0-	-0-	-0-	2035	2	4	9	N	4	32	1			128
*04	1960	N	1960	-0-	-0-	-0-	1950	2	10	9	N	9					137

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

11	1530	N	1529	-0-	-1	-0-	1465	2	64	9	Y	58	13	8			92
12	1581	N	1450	-0-	-131	-0-	1415	2	35	9	Y	32	13	8			111
01	1664	N	1664	-0-	-0-	-0-	1632	2	32	9	Y	29	14	8			126
02	1576	N	1576	-0-	-0-	-0-	1557	2	19	9	Y	17	14	8			129
03	1741	N	1741	-0-	-0-	-0-	1697	2	44	9	Y	40	21	8			148
04	1530	N	1343	-0-	-187	-0-	1269	2	74	9	Y	67	121	1	15	8	79

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

11	338	N	338	-0-	-0-	-0-	324	2	14	9	Y	13	1	8			105
12	372	N	290	-0-	-82	-0-	280	2	10	9	Y	9	1	8			113
01	372	N	296	-0-	-76	-0-	288	2	8	9	Y	7					120
02	308	N	307	-0-	-1	-0-	292	2	15	9	Y	14					134
03	352	N	352	-0-	-0-	-0-	321	2	31	9	Y	28	100	1	1	8	61
04	300	N	296	-0-	-4	-0-	287	2	9	9	Y	8	1	8			68

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

11	13522	X	13522	-0-	-0-	-0-	13194	2	328	9	Y	298	312	1	67	8	138
12	13981	X	13620	-0-	-361	-0-	13237	2	383	9	Y	348	159	1	76	8	251
01	13981	X	11994	-0-	-1987	-0-	11678	2	316	9	Y	287	316	1	63	8	159
02	12628	X	2349	-0-	-10279	-0-	2236	2	113	9	Y	103	157	1	23	8	82
03	13981	X	1916	-0-	-12065	-0-	1822	2	94	9	Y	85	39	8			128
04	13530	X	1774	-0-	-11756	-0-	1718	2	56	9	Y	51	111	1	9	8	59

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

11	810	N	585	-0-	-225	-0-	571	2	14	9	Y	13	8	8			21
12	682	N	553	-0-	-129	-0-	536	2	17	9	Y	15	7	8			29
01	682	N	658	-0-	-24	-0-	633	2	25	9	Y	23	8	8			44
02	678	N	678	-0-	-0-	-0-	652	2	26	9	Y	24	37	1	9	8	22
03	558	N	485	-0-	-73	-0-	463	2	22	9	Y	20	16	8			26
04	630	N	461	-0-	-169	-0-	436	2	25	9	Y	23	12	8			37

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	6					64
12	1119	N	1119	-0-	-0-	-0-	1061	2	58	9	N	53	20	8			97
01	1246	N	1246	-0-	-0-	-0-	1215	2	31	9	N	28	17	8			108
02	1659	N	1659	-0-	-0-	-0-	1639	2	20	9	N	18	14	8			112
03	1721	N	1721	-0-	-0-	-0-	1703	2	18	9	N	16	16	8			112
*04	1424	N	1424	-0-	-0-	-0-	1411	2	13	9	N	12	12	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

11	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	2			Y	-0-					-0-
03	186	N	153	-0-	-33	-0-	153	2			Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

11	1150	N	1150	-0-	-0-	-0-	1113	2	37	9	Y	34	3	8			81
12	1508	N	1508	-0-	-0-	-0-	1460	2	48	9	Y	44	6	8			119
01	1178	N	1105	-0-	-73	-0-	1063	2	42	9	Y	38	5	8			152
02	1204	N	1204	-0-	-0-	-0-	1173	2	31	9	Y	28	103	1	6	8	71
03	1269	N	1269	-0-	-0-	-0-	1219	2	50	9	Y	45	4	8			112
*04	1148	N	1148	-0-	-0-	-0-	1095	2	53	9	Y	48	3	8			157

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

11	2370	N	2049	-0-	-321	-0-	2038	2	11	9	Y	10	1	8			68
12	2418	N	1858	-0-	-560	-0-	1847	2	11	9	Y	10	1	8			77
01	2418	N	2147	-0-	-271	-0-	2140	2	7	9	Y	6	1	8			82
02	1904	N	1810	-0-	-94	-0-	1799	2	11	9	Y	10	1	8			91
03	1935	N	1935	-0-	-0-	-0-	1922	2	13	9	Y	12	65	1	2	8	36
04	2070	N	1812	-0-	-258	-0-	1791	2	21	9	Y	19	1	8			54

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	615	N	615	-0-	-0-	-0-	613	2	2	9	Y	2	1	8			81
12	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	1	8			83
01	651	N	651	-0-	-0-	-0-	645	2	6	9	Y	5					88
02	573	N	573	-0-	-0-	-0-	566	2	7	9	Y	6	1	8			93
03	620	N	619	-0-	-1	-0-	615	2	4	9	Y	4	1	8			96
04	600	N	566	-0-	-34	-0-	565	2	1	9	Y	1	1	8			96

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	-0-					N	4					183
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					183
01	124	N	-0-	-0-	-124	-0-					N	-0-					183
02	0	N	-0-	-0-	-0-	-0-					N	-0-					183
03	93	N	-0-	-0-	-93	-0-					N	-0-	160	1			23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1278	-0-	-342	-0-	1241	2	37	9	N	34	2	8			252
12	1674	N	1136	-0-	-538	-0-	1107	2	29	9	N	26	198	1	4	8	76
01	1488	N	1094	-0-	-394	-0-	1053	2	41	9	N	37	10	8			103
02	1271	N	1271	-0-	-0-	-0-	1260	2	11	9	N	10	9	8			104
03	1666	N	1666	-0-	-0-	-0-	1619	2	47	9	N	43	14	8			133
*04	1434	N	1434	-0-	-0-	-0-	1399	2	35	9	N	32	6	8			159

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3446	X	3446	-0-	-0-	-0-	3344	2	102	9	Y	93	58	8			69
12	3100	N	4270	-0-	1170	1170	4205	2	65	9	Y	59	36	8			92
01	5338	X	4168	-0-	-1170	-0-	4106	2	62	9	Y	56	34	8			114
02	3976	X	3976	-0-	-0-	-0-	3878	2	98	9	Y	89	51	1	60	8	92
03	4726	X	4726	-0-	-0-	-0-	4591	2	135	9	Y	123	50	1	37	8	128
*04	4352	X	4352	-0-	-0-	-0-	4254	2	98	9	Y	89	62	1	22	8	133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	11	133	1			28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3842	X	3842	-0-	-0-	-0-	3754	2	88	9	N	80	5	8			184
12	3503	X	2669	-0-	-834	-0-	2608	2	61	9	N	55	5	8			234
01	3534	X	3449	-0-	-85	-0-	3386	2	63	9	N	57	193	1	5	8	93
02	3584	X	3547	-0-	-37	-0-	3493	2	54	9	N	49	4	8			138
03	3968	X	3506	-0-	-462	-0-	3456	2	50	9	N	45	5	8			178
04	3840	X	2986	-0-	-854	-0-	2925	2	61	9	N	55	5	8			228

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1079	-0-	-241	-0-	1053	2	26	9	Y	24	4	8			119
12	1364	N	1096	-0-	-268	-0-	1068	2	28	9	Y	25	3	8			141
01	1395	N	1168	-0-	-227	-0-	1156	2	12	9	Y	11	3	8			149
02	1493	N	1493	-0-	-0-	-0-	1461	2	32	9	Y	29	3	8			175
03	1823	N	1823	-0-	-0-	-0-	1794	2	29	9	Y	26	125	1	3	8	73
*04	1744	N	1744	-0-	-0-	-0-	1715	2	29	9	Y	26	4	8			95

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2694	N	2694	-0-	-0-	-0-	2673	2	21	9	Y	19	97	1	5	8	65
12	2501	N	2501	-0-	-0-	-0-	2487	2	14	9	Y	13	6	8			72
01	2151	N	2151	-0-	-0-	-0-	2100	2	51	9	Y	46	9	8			109
02	2248	N	2248	-0-	-0-	-0-	2189	2	59	9	Y	54	9	8			154
03	2271	N	2271	-0-	-0-	-0-	2234	2	37	9	Y	34	96	1	11	8	81
*04	2043	N	2043	-0-	-0-	-0-	2020	2	23	9	Y	21	6	8			96

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					48
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					48
01	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					48
02	759	N	759	-0-	-0-	-0-	759	2			Y	-0-					48
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					48
*04	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					48

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0-	-0-	276	2	4	9	Y	4	9	1			8
12	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					9
01	341	N	322	-0-	-19	-0-	318	2	4	9	Y	4					13
02	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3					16
03	341	N	319	-0-	-22	-0-	315	2	4	9	Y	4	11	1			9
04	300	N	283	-0-	-17	-0-	281	2	2	9	Y	2					11

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					Y	-0-					145
12	93	N	-0-	-0-	-93	-0-					Y	-0-					145
01	93	N	-0-	-0-	-93	-0-					Y	-0-					145
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					145
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

11	88	N	88	-0-	-0-	-0-	75	2	13	9	Y	12					32
12	94	N	94	-0-	-0-	-0-	74	2	20	9	Y	18					50
01	143	N	143	-0-	-0-	-0-	141	2	2	9	Y	2	36	1	2	8	14
02	84	N	42	-0-	-42	-0-	42	2			Y	-0-					14
03	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					14
04	150	N	85	-0-	-65	-0-	85	2			Y	-0-	10	1			4

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

11	480	N	239	-0-	-241	-0-	238	2	1	9	Y	1	1	8			15
12	465	N	377	-0-	-88	-0-	375	2	2	9	Y	2	10	1	1	8	6
01	465	N	-0-	-0-	-465	-0-					Y	10	2	8			14
02	224	N	28	-0-	-196	-0-	15	2	13	9	Y	12	11	1	7	8	8
03	714	N	714	-0-	-0-	-0-	694	2	20	9	Y	18	7	8			19
*04	610	N	610	-0-	-0-	-0-	603	2	7	9	Y	6	6	8			19

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

11	960	N	954	-0-	-6	-0-	954	2			Y	-0-					1
12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					1
01	930	N	800	-0-	-130	-0-	800	2			Y	-0-					1
02	840	N	679	-0-	-161	-0-	679	2			Y	-0-					1
*03	930	N	742	-0-	-188	-0-	742	2			Y	-0-					1
*04	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					1

THOMAS WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

11	2730	N	2262	-0-	-468	-0-	2256	2	6	9	N	5	5	8			55
12	2728	N	2667	-0-	-61	-0-	2663	2	4	9	N	4	4	8			55
01	2666	N	2522	-0-	-144	-0-	2513	2	9	9	N	8	3	8			60
02	2208	N	2208	-0-	-0-	-0-	2198	2	10	9	N	9	4	8			65
03	2666	N	2474	-0-	-192	-0-	2468	2	6	9	N	5	3	8			67
04	2430	N	2286	-0-	-144	-0-	2280	2	6	9	N	5	2	8			70

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	776	-0-	-304	-0-	719	2	57	9	Y	52	9	8			143
12	986	N	986	-0-	-0-	-0-	944	2	42	9	Y	38	9	8			172
01	1143	N	1143	-0-	-0-	-0-	1095	2	48	9	Y	44	11	8			205
02	1065	N	1065	-0-	-0-	-0-	1050	2	15	9	Y	14	11	8			208
03	1175	N	1175	-0-	-0-	-0-	1153	2	22	9	Y	20	15	8			213
04	990	N	969	-0-	-21	-0-	927	2	42	9	Y	38	9	8			242

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0-	-0-	915	2	31	9	Y	28	165	1	3	8	43
12	1581	N	841	-0-	-740	-0-	822	2	19	9	Y	17	1	8			59
01	1519	N	777	-0-	-742	-0-	721	2	56	9	Y	51	1	8			109
02	896	N	726	-0-	-170	-0-	651	2	75	9	Y	68	1	8			176
03	944	N	944	-0-	-0-	-0-	940	2	4	9	Y	4	4	8			176
04	750	N	648	-0-	-102	-0-	646	2	2	9	Y	2	2	8			176

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5111	X	5111	-0-	-0-	-0-	4966	2	145	9	Y	132	71	1	8	8	106
12	6186	X	6186	-0-	-0-	-0-	6131	2	55	9	Y	50	61	1	6	8	89
01	6169	X	4862	-0-	-1307	-0-	4688	2	174	9	Y	158	138	1	5	8	104
02	5572	X	4473	-0-	-1099	-0-	4376	2	97	9	Y	88	78	1	9	8	105
03	6200	X	5232	-0-	-968	-0-	5157	2	75	9	Y	68	64	1	8	8	101
04	6000	X	4880	-0-	-1120	-0-	4786	2	94	9	Y	85	111	1	4	8	71

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1778	2	55	9	Y	50	88	1	7	8	83
12	2263	N	1701	-0-	-562	-0-	1684	2	17	9	Y	15	6	8			92
01	2263	N	1604	-0-	-659	-0-	1578	2	26	9	Y	24	4	8			112
02	1796	N	1796	-0-	-0-	-0-	1754	2	42	9	Y	38	11	8			139
03	2219	N	2219	-0-	-0-	-0-	2166	2	53	9	Y	48	97	1	7	8	83
*04	1998	N	1998	-0-	-0-	-0-	1968	2	30	9	Y	27	4	8			106

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	4767	-0-	-2643	-0-	4694	2	73	9	Y	66	38	8			64
12	5611	X	4557	-0-	-1054	-0-	4506	2	51	9	Y	46	27	8			83
01	5611	X	4121	-0-	-1490	-0-	4078	2	43	9	Y	39	23	8			99
02	5068	X	3498	-0-	-1570	-0-	3422	2	76	9	Y	69	45	1	39	8	84
03	5611	X	2910	-0-	-2701	-0-	2845	2	65	9	Y	59	46	1	13	8	84
04	4770	X	2554	-0-	-2216	-0-	2509	2	45	9	Y	41	40	1	13	8	72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2816	X	2816	-0-	-0-	-0-	2760	2	56	9	Y	51	20	8			70
12	4340	X	3382	-0-	-958	-0-	3346	2	36	9	Y	33	13	8			90
01	4340	X	3265	-0-	-1075	-0-	3228	2	37	9	Y	34	12	8			112
02	3556	X	2268	-0-	-1288	-0-	2216	2	52	9	Y	47	50	1	19	8	90
03	3937	X	2205	-0-	-1732	-0-	2140	2	65	9	Y	59	50	1	12	8	87
04	3270	X	2202	-0-	-1068	-0-	2157	2	45	9	Y	41	42	1	8	8	78

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

11	2098	N	2098	-0-	-0-	-0-	2043	2	55	9	Y	50	9	8			90
12	2170	N	1440	-0-	-730	-0-	1375	2	65	9	Y	59	98	1	9	8	42
01	2325	N	1854	-0-	-471	-0-	1821	2	33	9	Y	30	7	8			65
02	1960	N	1818	-0-	-142	-0-	1767	2	51	9	Y	46	9	8			102
03	2103	N	2103	-0-	-0-	-0-	2046	2	57	9	Y	52	91	1	12	8	51
*04	1882	N	1882	-0-	-0-	-0-	1832	2	50	9	Y	45	9	8			87

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

11	2190	X	2030	-0-	-160	-0-	1960	2	70	9	Y	64	101	1	8	8	72
12	2139	N	1979	-0-	-160	-0-	1920	2	59	9	Y	54	10	8			116
01	2139	N	2051	-0-	-88	-0-	1984	2	67	9	Y	61	99	1	10	8	68
02	2148	N	2148	-0-	-0-	-0-	2063	2	85	9	Y	77	12	8			133
03	2216	N	2216	-0-	-0-	-0-	2148	2	68	9	Y	62	98	1	15	8	82
*04	2201	N	2201	-0-	-0-	-0-	2127	2	74	9	Y	67	11	8			138

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

11	4080	X	2971	-0-	-1109	-0-	2967	2	4	9	Y	4					94
12	3357	X	3357	-0-	-0-	-0-	3356	2	1	9	Y	1					95
01	3255	X	2502	-0-	-753	-0-	2498	2	4	9	Y	4					99
02	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	Y	30					129
03	3543	X	3543	-0-	-0-	-0-	3524	2	19	9	Y	17					146
04	3150	X	2919	-0-	-231	-0-	2897	2	22	9	Y	20					166

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

11	2316	N	2316	-0-	-0-	-0-	2268	2	48	9	N	44	7	8			145
12	2236	N	2236	-0-	-0-	-0-	2179	2	57	9	N	52	5	8			192
01	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21	5	8			208
02	1891	N	1891	-0-	-0-	-0-	1848	2	43	9	N	39	192	1	10	8	45
03	1934	N	1934	-0-	-0-	-0-	1892	2	42	9	N	38	6	8			77
*04	2046	N	2046	-0-	-0-	-0-	2014	2	32	9	N	29	3	8			103

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	5327	-0-	2327	4122	5270	2	57	9	Y	52					72
12	9415	X	5293	-0-	-4122	-0-	5268	2	25	9	Y	23	80	1			15
01	5742	X	5742	-0-	-0-	-0-	5709	2	33	9	Y	30					45
02	5954	X	5954	-0-	-0-	-0-	5907	2	47	9	Y	43					88
03	6610	X	6610	-0-	-0-	-0-	6537	2	73	9	Y	66	75	1			79
*04	6328	X	6328	-0-	-0-	-0-	6284	2	44	9	Y	40	67	1			52

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

11	472	N	472	-0-	-0-	-0-	452	2	20	9	Y	18	1	8			147
12	961	X	315	-0-	-646	-0-	294	2	21	9	Y	19	3	8			163
01	558	X	315	-0-	-243	-0-	305	2	10	9	Y	9	2	8			170
02	504	X	404	-0-	-100	-0-	381	2	23	9	Y	21	3	8			188
03	558	X	239	-0-	-319	-0-	226	2	13	9	Y	12					200
04	480	X	327	-0-	-153	-0-	306	2	21	9	Y	19	1	8			218

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

11	3300	X	2755	-0-	-545	-0-	2709	2	46	9	Y	42	15	8			86
12	3303	X	3303	-0-	-0-	-0-	3233	2	70	9	Y	64	82	1	13	8	55
01	2727	X	2727	-0-	-0-	-0-	2658	2	69	9	Y	63	14	8			104
02	2704	X	2704	-0-	-0-	-0-	2575	2	129	9	Y	117	87	1	17	8	117
03	2785	X	2785	-0-	-0-	-0-	2689	2	96	9	Y	87	88	1	28	8	88
*04	2603	X	2603	-0-	-0-	-0-	2511	2	92	9	Y	84	21	8			151

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

11	1770	N	1760	-0-	-10	-0-	1753	2	7	9	Y	6	6	8			44
12	1860	N	1617	-0-	-243	-0-	1609	2	8	9	Y	7	7	8			44
01	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			44
02	1652	N	1544	-0-	-108	-0-	1540	2	4	9	Y	4	4	8			44
03	1612	N	1497	-0-	-115	-0-	1491	2	6	9	Y	5	5	8			44
04	1860	N	1434	-0-	-426	-0-	1431	2	3	9	Y	3	3	8			44

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

11	3381	X	3381	-0-	-0-	-0-	3296	2	85	9	Y	77	10	8			150
12	3515	X	3515	-0-	-0-	-0-	3435	2	80	9	Y	73	144	1	9	8	70
01	4034	X	4034	-0-	-0-	-0-	3970	2	64	9	Y	58	8	8			120
02	3136	X	3057	-0-	-79	-0-	2994	2	63	9	Y	57	8	8			169
03	3472	X	3170	-0-	-302	-0-	3134	2	36	9	Y	33	120	1	11	8	71
04	3360	X	3085	-0-	-275	-0-	3052	2	33	9	Y	30	8	8			93

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

11	4080	X	2686	-0-	-1394	-0-	2634	2	52	9	Y	47	17	8			64
12	2852	X	2776	-0-	-76	-0-	2739	2	37	9	Y	34	11	8			87
01	3094	X	3094	-0-	-0-	-0-	3058	2	36	9	Y	33	12	8			108
02	2576	X	2543	-0-	-33	-0-	2488	2	55	9	Y	50	49	1	18	8	91
03	2852	X	2682	-0-	-170	-0-	2598	2	84	9	Y	76	50	1	14	8	103
04	2760	N	2223	-0-	-537	-0-	2176	2	47	9	Y	43	50	1	7	8	89

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

11	1650	N	1613	-0-	-37	-0-	1536	2	77	9	Y	70	8	8			137
12	1736	N	885	-0-	-851	-0-	841	2	44	9	Y	40	90	1	7	8	80
01	1736	N	480	-0-	-1256	-0-	433	2	47	9	Y	43	8	8			115
02	1512	N	710	-0-	-802	-0-	671	2	39	9	Y	35	95	1	7	8	48
03	899	N	769	-0-	-130	-0-	743	2	26	9	Y	24	10	8			62
*04	704	N	704	-0-	-0-	-0-	685	2	19	9	Y	17	7	8			72

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

11	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	Y	4	4	8			46
12	1817	N	1817	-0-	-0-	-0-	1813	2	4	9	Y	4	4	8			46
01	2241	N	2241	-0-	-0-	-0-	2229	2	12	9	Y	11	2	8			55
02	1994	N	1994	-0-	-0-	-0-	1966	2	28	9	Y	25	47	1	4	8	29
03	2002	N	2002	-0-	-0-	-0-	1979	2	23	9	Y	21	10	8			40
*04	1774	N	1774	-0-	-0-	-0-	1740	2	34	9	Y	31	7	8			64

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20	-0-	70	2			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	420	N	63	-0-	-357	-0-	63	2			N	-0-					-0-

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1171	2	21	9	Y	19	3	8			116
12	1130	N	1130	-0-	-0-	-0-	1084	2	46	9	Y	42	90	1	3	8	65
01	1178	N	1141	-0-	-37	-0-	1090	2	51	9	Y	46	2	8			109
02	1120	N	995	-0-	-125	-0-	969	2	26	9	Y	24	3	8			130
03	1133	N	1133	-0-	-0-	-0-	1098	2	35	9	Y	32	92	1	4	8	66
04	1110	N	1010	-0-	-100	-0-	960	2	50	9	Y	45	7	8			104

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2756	N	2756	-0-	-0-	-0-	2750	2	6	9	Y	5	5	8			93
12	3100	N	3151	-0-	51	51	3147	2	4	9	Y	4	4	8			93
01	2581	N	2530	-0-	-51	-0-	2527	2	3	9	Y	3	3	8			93
02	2357	N	2357	-0-	-0-	-0-	2348	2	9	9	Y	8	8	8			93
03	2939	X	2939	-0-	-0-	-0-	2936	2	3	9	Y	3	3	8			93
*04	2528	X	2528	-0-	-0-	-0-	2527	2	1	9	Y	1	1	8			93

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1321	N	1321	-0-	-0-	-0-	1309	2	12	9	Y	11	2	8			64
12	1116	N	915	-0-	-201	-0-	894	2	21	9	Y	19	2	8			81
01	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	Y	32	59	1	2	8	52
02	1410	N	1410	-0-	-0-	-0-	1316	2	94	9	Y	85	5	8			132
03	2419	N	2419	-0-	-0-	-0-	2313	2	106	9	Y	96	10	8			218
*04	2569	N	2569	-0-	-0-	-0-	2467	2	102	9	Y	93	155	1	9	8	147

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

11	240	N	218	-0-	-22	-0-	218	2			N	-0-					20
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					20
01	364	N	364	-0-	-0-	-0-	356	2	8	9	N	7					27
02	810	N	810	-0-	-0-	-0-	810	2			N	-0-					27
03	965	N	965	-0-	-0-	-0-	957	2	8	9	N	7					34
*04	933	N	933	-0-	-0-	-0-	925	2	8	9	N	7					41

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

11	390	N	-0-	-0-	-390	-0-					Y	24	7	8			101
12	341	N	-0-	-0-	-341	-0-					Y	29	6	8			124
01	417	N	417	-0-	-0-	-0-	403	2	14	9	Y	13	9	8			128
02	183	N	183	-0-	-0-	-0-	173	2	10	9	Y	9	8	8			129
03	300	N	300	-0-	-0-	-0-	253	2	47	9	Y	43	80	1	11	8	81
04	330	N	265	-0-	-65	-0-	244	2	21	9	Y	19	7	8			93

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

11	1064	N	1064	-0-	-0-	-0-	1041	2	23	9	Y	21					201
12	1379	N	1379	-0-	-0-	-0-	1324	2	55	9	Y	50					251
01	1580	N	1580	-0-	-0-	-0-	1515	2	65	9	Y	59	189	1			121
02	1813	N	1813	-0-	-0-	-0-	1749	2	64	9	Y	58					179
03	2160	N	2160	-0-	-0-	-0-	2103	2	57	9	Y	52					231
*04	1993	N	1993	-0-	-0-	-0-	1941	2	52	9	Y	47					278

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

11	1414	N	1414	-0-	-0-	-0-	1411	2	3	9	N	3	3	8			73
12	1703	N	1703	-0-	-0-	-0-	1700	2	3	9	N	3	3	8			73
01	1559	N	1559	-0-	-0-	-0-	1556	2	3	9	N	3	3	8			73
02	1316	N	1269	-0-	-47	-0-	1251	2	18	9	N	16	4	8			85
03	1612	N	1406	-0-	-206	-0-	1352	2	54	9	N	49	6	8			128
04	1500	N	1203	-0-	-297	-0-	1200	2	3	9	N	3	3	8			128

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3964	X	3964	-0-	-0-	-0-	3932	2	32	9	Y	29	12	8			111
12	4846	X	4846	-0-	-0-	-0-	4825	2	21	9	Y	19	6	8			124
01	4371	X	4282	-0-	-89	-0-	4245	2	37	9	Y	34	5	8			153
02	3948	X	3288	-0-	-660	-0-	3243	2	45	9	Y	41	111	1	6	8	77
03	4836	X	3568	-0-	-1268	-0-	3528	2	40	9	Y	36	5	8			108
04	4680	X	3352	-0-	-1328	-0-	3323	2	29	9	Y	26	3	8			131

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2438	N	2438	-0-	-0-	-0-	2393	2	45	9	Y	41	87	1	16	8	52
12	2385	N	2385	-0-	-0-	-0-	2340	2	45	9	Y	41	14	8			79
01	2201	N	2013	-0-	-188	-0-	1980	2	33	9	Y	30	9	8			100
02	2047	N	2047	-0-	-0-	-0-	1988	2	59	9	Y	54	9	8			145
03	2560	N	2560	-0-	-0-	-0-	2497	2	63	9	Y	57	117	1	26	8	59
*04	2252	N	2252	-0-	-0-	-0-	2231	2	21	9	Y	19	14	8			64

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2693	-0-	-427	-0-	2684	2	9	9	Y	8					104
12	3193	X	3155	-0-	-38	-0-	3142	2	13	9	Y	12					116
01	3255	X	3098	-0-	-157	-0-	3078	2	20	9	Y	18					134
02	2940	X	2252	-0-	-688	-0-	2237	2	15	9	Y	14	101	1			47
03	3255	X	2434	-0-	-821	-0-	2424	2	10	9	Y	9					56
04	3060	X	2154	-0-	-906	-0-	2136	2	18	9	Y	16					72

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1168	-0-	-62	-0-	1072	2	96	9	Y	87	115	1	6	8	103
12	1023	N	777	-0-	-246	-0-	726	2	51	9	Y	46	7	8			142
01	1105	N	1105	-0-	-0-	-0-	1047	2	58	9	Y	53	9	8			186
02	1221	N	1221	-0-	-0-	-0-	1141	2	80	9	Y	73	139	1	8	8	112
03	1321	N	1321	-0-	-0-	-0-	1257	2	64	9	Y	58	13	8			157
*04	1344	N	1344	-0-	-0-	-0-	1303	2	41	9	Y	37	8	8			186

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3587	-0-	-73	-0-	3537	2	50	9	N	45					193
12	3875	X	3681	-0-	-194	-0-	3639	2	42	9	N	38	1	8			230
01	3875	X	3814	-0-	-61	-0-	3750	2	64	9	N	58	185	1	1	8	102
02	3527	X	3527	-0-	-0-	-0-	3483	2	44	9	N	40					142
03	3920	X	3920	-0-	-0-	-0-	3889	2	31	9	N	28					170
04	3690	X	3583	-0-	-107	-0-	3536	2	47	9	N	43					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

11	3000	N	4317	-0-	1317	1317	4207	2	110	9	Y	100	51	8			69
12	3100	N	2828	-0-	-272	1045	2775	2	53	9	Y	48	77	1	25	8	15
01	3100	N	4178	-0-	1078	2123	4133	2	45	9	Y	41	20	8			36
02	5194	X	3071	-0-	-2123	-0-	3001	2	70	9	Y	64	33	8			67
03	4477	X	4477	-0-	-0-	-0-	4392	2	85	9	Y	77	58	1	18	8	68
*04	6197	X	6197	-0-	-0-	-0-	6129	2	68	9	Y	62	58	1	20	8	52

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

11	1727	N	1727	-0-	-0-	-0-	1665	2	62	9	N	56	5	8			251
12	1799	N	1799	-0-	-0-	-0-	1703	2	96	9	N	87	197	1	6	8	135
01	966	N	966	-0-	-0-	-0-	909	2	57	9	N	52	6	8			181
02	1229	N	1229	-0-	-0-	-0-	1133	2	96	9	N	87	8	8			260
03	1462	N	1462	-0-	-0-	-0-	1416	2	46	9	N	42	195	1	9	8	98
*04	1792	N	1792	-0-	-0-	-0-	1750	2	42	9	N	38	9	8			127

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

11	2010	N	1843	-0-	-167	-0-	1776	2	67	9	Y	61	103	1	16	8	53
12	1891	N	1857	-0-	-34	-0-	1783	2	74	9	Y	67	16	8			104
01	1891	N	1808	-0-	-83	-0-	1739	2	69	9	Y	63	96	1	17	8	54
02	1708	N	1464	-0-	-244	-0-	1381	2	83	9	Y	75	15	8			114
03	1860	N	1690	-0-	-170	-0-	1614	2	76	9	Y	69	100	1	22	8	61
04	1740	N	1696	-0-	-44	-0-	1619	2	77	9	Y	70	20	8			111

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

11	2135	N	2135	-0-	-0-	-0-	2008	2	127	9	Y	115	64	1	29	8	78
12	3055	N	3055	-0-	-0-	-0-	2968	2	87	9	Y	79	63	1	34	8	60
01	2568	N	2568	-0-	-0-	-0-	2467	2	101	9	Y	92	67	1	29	8	56
02	2565	N	2565	-0-	-0-	-0-	2464	2	101	9	Y	92	31	8			117
03	3026	N	3026	-0-	-0-	-0-	2894	2	132	9	Y	120	101	1	47	8	89
*04	2395	N	2395	-0-	-0-	-0-	2328	2	67	9	Y	61	64	1	30	8	56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2603	X	2603	-0-	-0-	-0-	2457	2	146	9	Y	133	54	1	8	8	107
12	3689	X	2328	-0-	-1361	-0-	2280	2	48	9	Y	44	62	1	4	8	85
01	3689	X	1966	-0-	-1723	-0-	1858	2	108	9	Y	98	116	1	2	8	65
02	3332	X	1418	-0-	-1914	-0-	1331	2	87	9	Y	79	49	1	3	8	92
03	3689	X	1505	-0-	-2184	-0-	1437	2	68	9	Y	62	56	1	5	8	93
04	2610	X	1221	-0-	-1389	-0-	1159	2	62	9	Y	56	99	1	3	8	47

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	2545	-0-	-365	-0-	2470	2	75	9	Y	68	75	1	14	8	32
12	2914	X	2871	-0-	-43	-0-	2782	2	89	9	Y	81	38	1	14	8	61
01	2976	X	2721	-0-	-255	-0-	2647	2	74	9	Y	67	78	1	9	8	41
02	2688	X	2367	-0-	-321	-0-	2304	2	63	9	Y	57	40	1	10	8	48
03	2976	X	2770	-0-	-206	-0-	2712	2	58	9	Y	53	11	8			90
*04	2847	X	2847	-0-	-0-	-0-	2792	2	55	9	Y	50	78	1	7	8	55

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L. A. WELL #: 1659A RRCID -> 219121 COMPL. DATE 04/01/2006 TOTAL DEPTH 13605 PERF.11294 - 13503

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

11	2202 N	2122	-0-	-80	-0-	2105	2	17	9	Y	15	88	1	1	8	18
12	2294 X	1840	-0-	-454	-0-	1831	2	9	9	Y	8	1	8			25
01	3193 X	1236	-0-	-1957	-0-	1227	2	9	9	Y	8	1	8			32
02	2884 X	1588	-0-	-1296	-0-	1577	2	11	9	Y	10	1	8			41
03	3193 X	1531	-0-	-1662	-0-	1524	2	7	9	Y	6	1	8			46
04	2130 X	1283	-0-	-847	-0-	1266	2	17	9	Y	15					61

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

11	2550 X	2005	-0-	-545	-0-	2005	2			Y	-0-					111
12	2170 N	2170	-0-	-0-	-0-	2141	2	29	9	Y	26					137
01	2189 N	2189	-0-	-0-	-0-	2146	2	43	9	Y	39					176
02	1965 N	1965	-0-	-0-	-0-	1901	2	64	9	Y	58					234
03	2213 N	2213	-0-	-0-	-0-	2162	2	51	9	Y	46	195	1			85
04	2070 N	1919	-0-	-151	-0-	1884	2	35	9	Y	32					117

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

11	702 N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
12	787 N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
01	357 N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
02	280 N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	310 N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	300 N	71	-0-	-229	-0-	71	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3162	X	3162	-0-	-0-	-0-	3125	2	37	9	N	34	2	8			155
12	3596	X	2800	-0-	-796	-0-	2678	2	122	9	N	111	191	1	2	8	73
01	3441	X	3017	-0-	-424	-0-	2994	2	23	9	N	21	2	8			92
02	3239	X	3239	-0-	-0-	-0-	3233	2	6	9	N	5	2	8			95
03	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	N	1	1	8			95
*04	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					95

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2789	N	1994	-0-	-795	-0-	1992	2	2	9	Y	2	2	8			73
12	2263	N	2263	-0-	-0-	-0-	2261	2	2	9	Y	2	2	8			73
01	2453	N	2453	-0-	-0-	-0-	2450	2	3	9	Y	3	3	8			73
02	1880	N	1880	-0-	-0-	-0-	1876	2	4	9	Y	4	4	8			73
03	2201	N	2173	-0-	-28	-0-	2166	2	7	9	Y	6	6	8			73
*04	2161	N	2161	-0-	-0-	-0-	2147	2	14	9	Y	13	11	8			75

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

11	1734	N	1734	-0-	-0-	-0-	1720	2	14	9	Y	13	12	8			53
12	1550	N	1430	-0-	-120	-0-	1417	2	13	9	Y	12	10	8			55
01	1550	N	1312	-0-	-238	-0-	1292	2	20	9	Y	18	10	8			63
02	1862	N	1862	-0-	-0-	-0-	1832	2	30	9	Y	27	12	8			78
03	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	Y	11	11	8			78
*04	1916	N	1916	-0-	-0-	-0-	1897	2	19	9	Y	17	17	8			78

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

11	30	N	13	-0-	-17	-0-	12	2	1	9	Y	1					5
12	93	N	9	-0-	-84	-0-	9	2			Y	-0-					5
01	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					5
02	13	N	4	-0-	-9	-0-	4	2			Y	-0-					5
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
*04	SHUT IN		107	-0-	107	107	107	2			Y	-0-					6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			154
12	2232	N	2232	-0-	-0-	-0-	2225	2	7	9	Y	6	6	8			154
01	1717	N	1717	-0-	-0-	-0-	1693	2	24	9	Y	22	6	8			170
02	1400	N	1338	-0-	-62	-0-	1297	2	41	9	Y	37	144	1	7	8	56
03	1550	N	1510	-0-	-40	-0-	1480	2	30	9	Y	27	12	8			71
*04	1537	N	1537	-0-	-0-	-0-	1504	2	33	9	Y	30	10	8			91

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

11	2940	X	2276	-0-	-664	-0-	2251	2	25	9	Y	23	6	8			87
12	3038	X	1796	-0-	-1242	-0-	1777	2	19	9	Y	17	5	8			99
01	3038	X	938	-0-	-2100	-0-	920	2	18	9	Y	16	3	8			112
02	2793	X	2793	-0-	-0-	-0-	2750	2	43	9	Y	39	82	1	16	8	53
03	2759	X	2655	-0-	-104	-0-	2613	2	42	9	Y	38	6	8			85
*04	2570	X	2570	-0-	-0-	-0-	2537	2	33	9	Y	30	3	8			112

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

11	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

11	2073	N	2073	-0-	-0-	-0-	2044	2	29	9	Y	26	2	8			76
12	2015	N	2009	-0-	-6	-0-	1972	2	37	9	Y	34	5	8			105
01	2015	N	1882	-0-	-133	-0-	1852	2	30	9	Y	27	3	8			129
02	1820	N	1684	-0-	-136	-0-	1659	2	25	9	Y	23	87	1	8	8	57
03	2015	N	1906	-0-	-109	-0-	1873	2	33	9	Y	30	5	8			82
*04	1935	N	1935	-0-	-0-	-0-	1901	2	34	9	Y	31	1	8			112

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1708	-0-	-2	-0-	1701	2	7	9	Y	6	6	8			55
12	1674	N	1631	-0-	-43	-0-	1596	2	35	9	Y	32	53	1	6	8	28
01	1767	N	1438	-0-	-329	-0-	1393	2	45	9	Y	41	7	8			62
02	1596	N	1440	-0-	-156	-0-	1390	2	50	9	Y	45	7	8			100
03	1730	N	1730	-0-	-0-	-0-	1676	2	54	9	Y	49	71	1	12	8	66
*04	1461	N	1461	-0-	-0-	-0-	1414	2	47	9	Y	43	9	8			100

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					58
12	1561	N	1561	-0-	-0-	-0-	1554	2	7	9	Y	6					64
01	1550	N	1217	-0-	-333	-0-	1208	2	9	9	Y	8					72
02	1400	N	1151	-0-	-249	-0-	1151	2			Y	-0-					72
03	1550	N	1158	-0-	-392	-0-	1147	2	11	9	Y	10					82
*04	1180	N	1180	-0-	-0-	-0-	1139	2	41	9	Y	37	67	1			52

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2095	-0-	-215	-0-	2039	2	56	9	Y	51	11	8			150
12	2015	N	297	-0-	-1718	-0-	188	2	109	9	Y	99	180	1	2	8	67
01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					67
02	1820	N	-0-	-0-	-1820	-0-					Y	-0-					67
03	310	N	-0-	-0-	-310	-0-					Y	-0-					67
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2436	-0-	-744	-0-	2327	2	109	9	Y	99	58	1	18	8	74
12	2573	X	1479	-0-	-1094	-0-	1427	2	52	9	Y	47	60	1	15	8	46
01	2573	X	1366	-0-	-1207	-0-	1298	2	68	9	Y	62	51	1	21	8	36
02	2324	X	1879	-0-	-445	-0-	1791	2	88	9	Y	80	23	8			93
03	2202	N	2202	-0-	-0-	-0-	2093	2	109	9	Y	99	80	1	31	8	81
*04	2003	N	2003	-0-	-0-	-0-	1944	2	59	9	Y	54	58	1	22	8	55

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	481	-0-	-1259	-0-	470	2	11	9	Y	10	2	8			136
12	1705	N	17	-0-	-1688	-0-	13	2	4	9	Y	4					140
01	1581	N	-0-	-0-	-1581	-0-					Y	-0-	102	1			38
02	448	N	-0-	-0-	-448	-0-					Y	-0-					38
03	31	N	-0-	-0-	-31	-0-					Y	-0-					38
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	27	1			11

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2058	-0-	-462	-0-	2024	2	34	9	Y	31	106	1	5	8	50
12	2325	N	2313	-0-	-12	-0-	2284	2	29	9	Y	26	3	8			73
01	2620	N	2620	-0-	-0-	-0-	2598	2	22	9	Y	20	3	8			90
02	2142	N	2142	-0-	-0-	-0-	2098	2	44	9	Y	40	87	1	6	8	37
03	2397	N	2397	-0-	-0-	-0-	2357	2	40	9	Y	36	4	8			69
04	2250	N	2199	-0-	-51	-0-	2158	2	41	9	Y	37	3	8			103

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	203	2	13	9	Y	12					97
12	220	N	220	-0-	-0-	-0-	211	2	9	9	Y	8					105
01	248	N	208	-0-	-40	-0-	200	2	8	9	Y	7					112
02	196	N	169	-0-	-27	-0-	155	2	14	9	Y	13					125
03	217	N	209	-0-	-8	-0-	187	2	22	9	Y	20	94	1	1	8	50
04	210	N	164	-0-	-46	-0-	160	2	4	9	Y	4					54

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2778	X	2778	-0-	-0-	-0-	2738	2	40	9	Y	36	126	1			75
12	2697	N	2641	-0-	-56	-0-	2588	2	53	9	Y	48					123
01	2860	N	2860	-0-	-0-	-0-	2797	2	63	9	Y	57					180
02	2442	N	2442	-0-	-0-	-0-	2390	2	52	9	Y	47	136	1			91
03	2665	N	2665	-0-	-0-	-0-	2608	2	57	9	Y	52					143
04	2610	N	2581	-0-	-29	-0-	2528	2	53	9	Y	48					191

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	939	N	939	-0-	-0-	-0-	908	2	31	9	Y	28	4	8			139
12	947	N	947	-0-	-0-	-0-	878	2	69	9	Y	63	107	1	5	8	90
01	837	N	740	-0-	-97	-0-	707	2	33	9	Y	30	3	8			117
02	756	N	724	-0-	-32	-0-	695	2	29	9	Y	26	6	8			137
03	960	N	960	-0-	-0-	-0-	880	2	80	9	Y	73	97	1	6	8	107
*04	925	N	925	-0-	-0-	-0-	811	2	114	9	Y	104	6	8			205

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	132	-0-	-108	-0-	132	2			Y	-0-					6
12	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					6
01	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					6
02	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					6
*03	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					6
*04	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2798	-0-	-262	-0-	2797	2	1	9	Y	1					263
12	2821	X	2610	-0-	-211	-0-	2540	2	70	9	Y	64	189	1			138
01	2821	X	2643	-0-	-178	-0-	2604	2	39	9	Y	35					173
02	2548	X	2175	-0-	-373	-0-	2074	2	101	9	Y	92					265
03	2604	N	2546	-0-	-58	-0-	2471	2	75	9	Y	68	196	1			137
04	2550	N	2166	-0-	-384	-0-	2157	2	9	9	Y	8					145

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65
*03	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65
*04	14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					65

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	Y	14	114	1	3	8	15
12	1240	N	1083	-0-	-157	-0-	1068	2	15	9	Y	14	3	8			26
01	1240	N	936	-0-	-304	-0-	925	2	11	9	Y	10	3	8			33
02	1120	N	983	-0-	-137	-0-	971	2	12	9	Y	11	3	8			41
03	1309	N	1309	-0-	-0-	-0-	1297	2	12	9	Y	11	3	8			49
*04	1267	N	1267	-0-	-0-	-0-	1245	2	22	9	Y	20					69

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2
*03	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2
*04	14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0-	-0-	1685	2	3	9	Y	3	2	8			95
12	1273	N	1273	-0-	-0-	-0-	1269	2	4	9	Y	4	2	8			97
01	1302	N	1192	-0-	-110	-0-	1184	2	8	9	Y	7	2	8			102
02	1386	N	1386	-0-	-0-	-0-	1378	2	8	9	Y	7	2	8			107
03	1947	N	1947	-0-	-0-	-0-	1938	2	9	9	Y	8	6	8			109
*04	2698	N	2698	-0-	-0-	-0-	2689	2	9	9	Y	8	8	8			109

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	X	204	-0-	-486	-0-	158	2	46	9	Y	42	42	8			113
12	248	X	-0-	-0-	-248	-0-					Y	29	29	8			113
01	248	X	-0-	-0-	-248	-0-					Y	15	15	8			113
02	196	N	-0-	-0-	-196	-0-					Y	64	64	8			113
03	0	N	-0-	-0-	-0-	-0-					Y	20	20	8			113
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					113

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0-	-0-	1136	2	24	9	Y	22	5	8			196
12	1395	N	834	-0-	-561	-0-	791	2	43	9	Y	39	6	8			229
01	1147	N	965	-0-	-182	-0-	929	2	36	9	Y	33	8	8			254
02	1092	N	1077	-0-	-15	-0-	1026	2	51	9	Y	46	194	1	9	8	97
03	1246	N	1246	-0-	-0-	-0-	1191	2	55	9	Y	50	14	8			133
*04	1028	N	1028	-0-	-0-	-0-	1015	2	13	9	Y	12	7	8			138

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1146	-0-	-54	-0-	1123	2	23	9	Y	21	7	8			92
12	1085	N	145	-0-	-940	-0-	114	2	31	9	Y	28	62	1	11	8	47
01	1116	N	340	-0-	-776	-0-	315	2	25	9	Y	23	9	8			61
02	1067	N	1067	-0-	-0-	-0-	1023	2	44	9	Y	40	6	8			95
03	1262	N	1262	-0-	-0-	-0-	1237	2	25	9	Y	23	61	1	10	8	47
*04	1287	N	1287	-0-	-0-	-0-	1245	2	42	9	Y	38	7	8			78

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1318	-0-	-92	-0-	1263	2	55	9	Y	50	9	8			138
12	1519	N	1381	-0-	-138	-0-	1350	2	31	9	Y	28	91	1	6	8	69
01	1798	N	949	-0-	-849	-0-	899	2	50	9	Y	45	6	8			108
02	1232	N	1021	-0-	-211	-0-	971	2	50	9	Y	45	90	1	6	8	57
03	1395	N	1291	-0-	-104	-0-	1258	2	33	9	Y	30	11	8			76
*04	1016	N	1016	-0-	-0-	-0-	996	2	20	9	Y	18	9	8			85

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1933	N	1933	-0-	-0-	-0-	1883	2	50	9	Y	45	31	8			91
12	2580	N	2580	-0-	-0-	-0-	2524	2	56	9	Y	51	61	1	31	8	50
01	3010	N	3010	-0-	-0-	-0-	2957	2	53	9	Y	48	31	8			67
02	2800	N	3132	-0-	332	332	3058	2	74	9	Y	67	32	8			102
03	3100	N	2894	-0-	-206	126	2836	2	58	9	Y	53	65	1	39	8	51
*04	1983	N	1857	-0-	-126	-0-	1793	2	64	9	Y	58	26	8			83

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1396	-0-	-14	-0-	1345	2	51	9	Y	46	8	8			137
12	1426	N	1121	-0-	-305	-0-	1097	2	24	9	Y	22	97	1	5	8	57
01	1426	N	1072	-0-	-354	-0-	1041	2	31	9	Y	28	3	8			82
02	1316	N	1087	-0-	-229	-0-	1039	2	48	9	Y	44	3	8			123
03	1288	N	1288	-0-	-0-	-0-	1230	2	58	9	Y	53	94	1	7	8	75
*04	1137	N	1137	-0-	-0-	-0-	1102	2	35	9	Y	32	7	8			100

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	138	-0-	-72	-0-	135	2	3	9	Y	3					59
12	248	N	136	-0-	-112	-0-	136	2			Y	-0-					59
01	230	N	230	-0-	-0-	-0-	218	2	12	9	Y	11					70
02	171	N	171	-0-	-0-	-0-	164	2	7	9	Y	6					76
03	124	N	100	-0-	-24	-0-	100	2			Y	-0-					76
04	210	N	154	-0-	-56	-0-	146	2	8	9	Y	7					83

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-	-0-	-0-	1483	2	52	9	Y	47	9	8			139
12	1240	N	1111	-0-	-129	-0-	1082	2	29	9	Y	26	99	1	7	8	59
01	1240	N	1208	-0-	-32	-0-	1168	2	40	9	Y	36	10	8			85
02	1250	N	1250	-0-	-0-	-0-	1194	2	56	9	Y	51	11	8			125
03	1454	N	1454	-0-	-0-	-0-	1387	2	67	9	Y	61	96	1	15	8	75
*04	1372	N	1372	-0-	-0-	-0-	1329	2	43	9	Y	39	14	8			100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	N	1429	-0-	-0-	-0-	1415	2	14	9	Y	13	8	8			95
12	1603	N	1603	-0-	-0-	-0-	1583	2	20	9	Y	18	6	8			107
01	1468	N	1468	-0-	-0-	-0-	1443	2	25	9	Y	23	4	8			126
02	612	N	612	-0-	-0-	-0-	593	2	19	9	Y	17	95	1	5	8	43
03	929	N	929	-0-	-0-	-0-	917	2	12	9	Y	11	4	8			50
*04	870	N	870	-0-	-0-	-0-	856	2	14	9	Y	13	3	8			60

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					Y	-0-					53
12	496	N	-0-	-0-	-496	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	-0-	-0-	-1710	-0-					Y	-0-					77
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4453	-0-	-377	-0-	4408	2	45	9	Y	41	14	8			86
12	4371	X	3732	-0-	-639	-0-	3657	2	75	9	Y	68	82	1	16	8	56
01	4922	X	4922	-0-	-0-	-0-	4844	2	78	9	Y	71	19	8			108
02	4263	X	4263	-0-	-0-	-0-	4139	2	124	9	Y	113	90	1	15	8	116
03	5005	X	5005	-0-	-0-	-0-	4915	2	90	9	Y	82	88	1	21	8	89
*04	4599	X	4599	-0-	-0-	-0-	4513	2	86	9	Y	78	16	8			151

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					50
12	186	N	50	-0-	-136	-0-	50	2			N	-0-					50
01	155	N	34	-0-	-121	-0-	34	2			N	-0-					50
02	196	N	45	-0-	-151	-0-	45	2			N	-0-					50
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					50
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					97
12	T. A.		83	-0-	83	83	83	2			Y	-0-					97
01	T. A.		106	-0-	106	189	106	2			Y	-0-					97
02	T. A.		98	-0-	98	287	98	2			Y	-0-					97
03	401	X	114	-0-	-287	-0-	114	2			Y	-0-					97
*04	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

11	1978	N	1978	-0-	-0-	-0-	1964	2	14	9	N	13					120
12	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					120
01	1984	N	1449	-0-	-535	-0-	1449	2			N	-0-					120
02	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					136
03	2117	N	2117	-0-	-0-	-0-	2097	2	20	9	N	18					154
*04	1973	N	1973	-0-	-0-	-0-	1964	2	9	9	N	8					162

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					112
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					112
01	444	N	444	-0-	-0-	-0-	432	2	12	9	N	11					123
02	493	N	493	-0-	-0-	-0-	458	2	35	9	N	32					155
03	574	N	574	-0-	-0-	-0-	559	2	15	9	N	14					169
*04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					169

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

11	1963	N	1963	-0-	-0-	-0-	1920	2	43	9	N	39					256
12	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	1	8			268
01	1649	N	1649	-0-	-0-	-0-	1638	2	11	9	N	10	193	1			85
02	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					85
03	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					85
*04	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					85

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

11	2580	X	1976	-0-	-604	-0-	1944	2	32	9	Y	29	90	1	4	8	45
12	2238	N	2238	-0-	-0-	-0-	2197	2	41	9	Y	37	3	8			79
01	2170	N	2100	-0-	-70	-0-	2066	2	34	9	Y	31	3	8			107
02	1931	N	1931	-0-	-0-	-0-	1886	2	45	9	Y	41	103	1	5	8	40
03	2193	N	2193	-0-	-0-	-0-	2152	2	41	9	Y	37	4	8			73
*04	2085	N	2085	-0-	-0-	-0-	2046	2	39	9	Y	35	2	8			106

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3142	-0-	142	230	3036	2	106	9	Y	96	67	1	3	8	85
12	3112	X	2882	-0-	-230	-0-	2825	2	57	9	Y	52	69	1	8	8	60
01	3193	X	2509	-0-	-684	-0-	2437	2	72	9	Y	65	67	1	6	8	52
02	2940	X	2319	-0-	-621	-0-	2247	2	72	9	Y	65	2	8			115
03	3255	X	2650	-0-	-605	-0-	2563	2	87	9	Y	79	99	1	5	8	90
04	3150	X	2463	-0-	-687	-0-	2406	2	57	9	Y	52	64	1	18	8	60

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

11	2317	N	2317	-0-	-0-	-0-	2289	2	28	9	Y	25	97	1	12	8	65
12	2192	N	2192	-0-	-0-	-0-	2172	2	20	9	Y	18	11	8			72
01	2232	N	2006	-0-	-226	-0-	1950	2	56	9	Y	51	14	8			109
02	2156	N	2143	-0-	-13	-0-	2073	2	70	9	Y	64	17	8			156
03	2524	N	2524	-0-	-0-	-0-	2471	2	53	9	Y	48	97	1	23	8	84
04	1950	N	1918	-0-	-32	-0-	1888	2	30	9	Y	27	14	8			97

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

11	600	N	327	-0-	-273	-0-	326	2	1	9	N	1					103
12	558	N	484	-0-	-74	-0-	480	2	4	9	N	4					107
01	496	N	383	-0-	-113	-0-	371	2	12	9	N	11					118
02	352	N	352	-0-	-0-	-0-	339	2	13	9	N	12					130
03	604	N	604	-0-	-0-	-0-	601	2	3	9	N	3					133
04	360	N	293	-0-	-67	-0-	293	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

11	990	N	673	-0-	-317	-0-	665	2	8	9	Y	7	6	1			6
12	1457	N	1024	-0-	-433	-0-	1020	2	4	9	Y	4	5	1	1	8	4
01	1674	N	978	-0-	-696	-0-	972	2	6	9	Y	5	5	1	1	8	3
02	1087	N	1087	-0-	-0-	-0-	1083	2	4	9	Y	4					7
03	1023	N	808	-0-	-215	-0-	801	2	7	9	Y	6	6	1			7
04	960	N	654	-0-	-306	-0-	652	2	2	9	Y	2	5	1			4

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

11	988	N	988	-0-	-0-	-0-	976	2	12	9	N	11	1	8			235
12	1197	N	1197	-0-	-0-	-0-	1188	2	9	9	N	8	1	8			242
01	1039	N	1039	-0-	-0-	-0-	1031	2	8	9	N	7	1	8			248
02	933	N	933	-0-	-0-	-0-	925	2	8	9	N	7	2	8			253
03	1209	N	1081	-0-	-128	-0-	1074	2	7	9	N	6	1	8			258
*04	SHUT IN		348	-0-	348	348	312	2	36	9	N	33	193	1			98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

11	1860	N	1343	-0-	-517	-0-	1292	2	51	9	Y	46	98	1	7	8	83
12	1674	N	732	-0-	-942	-0-	722	2	10	9	Y	9	4	8			88
01	1767	N	1006	-0-	-761	-0-	983	2	23	9	Y	21	4	8			105
02	1260	N	789	-0-	-471	-0-	756	2	33	9	Y	30	8	8			127
03	744	N	292	-0-	-452	-0-	263	2	29	9	Y	26	88	1	4	8	61
*04	1316	N	1316	-0-	-0-	-0-	1294	2	22	9	Y	20	4	8			77

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

11	1830	N	1505	-0-	-325	-0-	1471	2	34	9	N	31	9	8			225
12	1798	N	1393	-0-	-405	-0-	1351	2	42	9	N	38	8	8			255
01	1705	N	1540	-0-	-165	-0-	1495	2	45	9	N	41	11	8			285
02	1423	N	1423	-0-	-0-	-0-	1370	2	53	9	N	48	197	1	11	8	125
03	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37	15	8			147
04	1500	N	1437	-0-	-63	-0-	1389	2	48	9	N	44	11	8			180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

11	1649	N	1649	-0-	-0-	-0-	1637	2	12	9	Y	11	9	8			137
12	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	Y	9	9	8			137
01	1333	N	1146	-0-	-187	-0-	1094	2	52	9	Y	47	9	8			175
02	1204	N	1064	-0-	-140	-0-	925	2	139	9	Y	126	190	1	8	8	103
03	1413	N	1413	-0-	-0-	-0-	1382	2	31	9	Y	28	21	8			110
*04	1511	N	1511	-0-	-0-	-0-	1494	2	17	9	Y	15	13	8			112

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

11	1320	N	1268	-0-	-52	-0-	1258	2	10	9	Y	9	9	8			44
12	1240	N	198	-0-	-1042	-0-	190	2	8	9	Y	7	7	8			44
01	1240	N	1014	-0-	-226	-0-	1005	2	9	9	Y	8	8	8			44
02	1780	N	1780	-0-	-0-	-0-	1776	2	4	9	Y	4	4	8			44
03	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					44
04	990	N	900	-0-	-90	-0-	900	2			Y	-0-					44

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

11	2646	N	2646	-0-	-0-	-0-	2579	2	67	9	N	61	197	1			102
12	1968	N	1968	-0-	-0-	-0-	1942	2	26	9	N	24					126
01	2625	N	2625	-0-	-0-	-0-	2553	2	72	9	N	65					191
02	2800	N	2900	-0-	100	100	2860	2	40	9	N	36					227
03	3100	N	3347	-0-	247	347	3237	2	110	9	N	100	196	1			131
*04	3000	N	3104	-0-	104	451	3045	2	59	9	N	54					185

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

11	1020	N	1001	-0-	-19	-0-	980	2	21	9	Y	19	14	8			16
12	970	N	970	-0-	-0-	-0-	947	2	23	9	Y	21	15	1	11	8	11
01	899	N	863	-0-	-36	-0-	841	2	22	9	Y	20	11	8			20
02	841	N	841	-0-	-0-	-0-	809	2	32	9	Y	29	17	1	10	8	22
03	937	N	937	-0-	-0-	-0-	907	2	30	9	Y	27	17	1	15	8	17
*04	957	N	957	-0-	-0-	-0-	929	2	28	9	Y	25	12	8			30

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

11	2201	N	2201	-0-	-0-	-0-	2090	2	111	9	N	101	9	8			162
12	2359	N	2359	-0-	-0-	-0-	2248	2	111	9	N	101	10	8			253
01	2062	N	2062	-0-	-0-	-0-	1949	2	113	9	N	103	201	1	8	8	147
02	1731	N	1731	-0-	-0-	-0-	1636	2	95	9	N	86	11	8			222
03	2033	N	2033	-0-	-0-	-0-	1932	2	101	9	N	92	195	1	17	8	102
*04	1839	N	1839	-0-	-0-	-0-	1732	2	107	9	N	97	12	8			187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					31
12	T. A.		6	-0-	6	6	6	2			Y	-0-					31
01	T. A.		3	-0-	3	9	3	2			Y	-0-					31
02	T. A.		5	-0-	5	14	5	2			Y	-0-					31
*03	21	X	7	-0-	-14	-0-	7	2			Y	-0-					31
*04	3	N	-0-	-0-	-3	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

11	1415	N	1415	-0-	-0-	-0-	1395	2	20	9	Y	18	109	1	7	8	45
12	1298	N	1298	-0-	-0-	-0-	1279	2	19	9	Y	17	6	8			56
01	1949	N	1949	-0-	-0-	-0-	1931	2	18	9	Y	16	6	8			66
02	1418	N	1418	-0-	-0-	-0-	1382	2	36	9	Y	33	9	8			90
03	1814	N	1814	-0-	-0-	-0-	1777	2	37	9	Y	34	73	1	13	8	38
*04	1698	N	1698	-0-	-0-	-0-	1686	2	12	9	Y	11	8	8			41

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

11	1680	N	1430	-0-	-250	-0-	1385	2	45	9	Y	41	9	8			87
12	1829	N	623	-0-	-1206	-0-	570	2	53	9	Y	48	8	8			127
01	1891	N	703	-0-	-1188	-0-	622	2	81	9	Y	74	88	1	9	8	104
02	1554	N	1554	-0-	-0-	-0-	1489	2	65	9	Y	59	17	8			146
03	1552	N	1552	-0-	-0-	-0-	1495	2	57	9	Y	52	88	1	18	8	92
*04	1592	N	1592	-0-	-0-	-0-	1533	2	59	9	Y	54	15	8			131

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

11	2109	N	2109	-0-	-0-	-0-	2065	2	44	9	Y	40	4	8			91
12	2015	N	1904	-0-	-111	-0-	1843	2	61	9	Y	55	5	8			141
01	2108	N	1331	-0-	-777	-0-	1242	2	89	9	Y	81	98	1	3	8	121
02	1960	N	1449	-0-	-511	-0-	1393	2	56	9	Y	51	3	8			169
03	1891	N	1556	-0-	-335	-0-	1513	2	43	9	Y	39	102	1	3	8	103
*04	1493	N	1493	-0-	-0-	-0-	1438	2	55	9	Y	50	6	8			147

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

11	1590	N	1403	-0-	-187	-0-	1356	2	47	9	N	43	8	8			168
12	1581	N	1359	-0-	-222	-0-	1295	2	64	9	N	58	9	8			217
01	1488	N	1460	-0-	-28	-0-	1427	2	33	9	N	30	9	8			238
02	1316	N	1265	-0-	-51	-0-	1219	2	46	9	N	42	196	1	9	8	75
03	1364	N	1300	-0-	-64	-0-	1266	2	34	9	N	31	13	8			93
04	1410	N	1141	-0-	-269	-0-	1101	2	40	9	N	36	9	8			120

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

11	1230	N	1172	-0-	-58	-0-	1148	2	24	9	Y	22	5	8			103
12	992	N	645	-0-	-347	-0-	613	2	32	9	Y	29	3	8			129
01	992	N	857	-0-	-135	-0-	842	2	15	9	Y	14	8	8			135
02	896	N	746	-0-	-150	-0-	736	2	10	9	Y	9	8	8			136
03	889	N	889	-0-	-0-	-0-	839	2	50	9	Y	45	85	1	6	8	90
*04	939	N	939	-0-	-0-	-0-	917	2	22	9	Y	20	6	8			104

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

11	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
02	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
03	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
*04	1272	N	1272	-0-	-0-	-0-	1024	2	248	9	N	225					225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2441	-0-	-409	-0-	2416	2	25	9	Y	23	14	8			27
12	2759	X	2458	-0-	-301	-0-	2433	2	25	9	Y	23	10	8			40
01	3349	X	3349	-0-	-0-	-0-	3302	2	47	9	Y	43	17	8			66
02	2268	N	2176	-0-	-92	-0-	2128	2	48	9	Y	44	55	1	18	8	37
03	2494	N	2494	-0-	-0-	-0-	2459	2	35	9	Y	32	26	8			43
04	2670	X	2095	-0-	-575	-0-	2060	2	35	9	Y	32	21	8			54

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	857	-0-	-223	-0-	843	2	14	9	N	13					92
12	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					103
01	930	N	754	-0-	-176	-0-	725	2	29	9	N	26					129
02	812	N	646	-0-	-166	-0-	626	2	20	9	N	18					147
03	775	N	679	-0-	-96	-0-	655	2	24	9	N	22					169
04	720	N	601	-0-	-119	-0-	583	2	18	9	N	16					185

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3534	-0-	-156	-0-	3521	2	13	9	N	12					87
12	3514	X	3514	-0-	-0-	-0-	3500	2	14	9	N	13					100
01	3575	X	3575	-0-	-0-	-0-	3550	2	25	9	N	23	2	8			121
02	3126	X	3126	-0-	-0-	-0-	3106	2	20	9	N	18					139
03	3326	X	3326	-0-	-0-	-0-	3312	2	14	9	N	13					152
*04	3305	X	3305	-0-	-0-	-0-	3284	2	21	9	N	19	1	8			170

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2101	N	2101	-0-	-0-	-0-	2100	2	1	9	N	1	1	8			50
12	1741	N	1741	-0-	-0-	-0-	1738	2	3	9	N	3	1	8			52
01	1895	N	1895	-0-	-0-	-0-	1891	2	4	9	N	4	1	8			55
02	1694	N	1694	-0-	-0-	-0-	1673	2	21	9	N	19	1	8			73
03	1866	N	1866	-0-	-0-	-0-	1835	2	31	9	N	28	1	8			100
*04	1753	N	1753	-0-	-0-	-0-	1731	2	22	9	N	20					120

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4209	-0-	-171	-0-	4168	2	41	9	Y	37	21	8			49
12	4433	X	3986	-0-	-447	-0-	3939	2	47	9	Y	43	19	8			73
01	4433	X	3375	-0-	-1058	-0-	3303	2	72	9	Y	65	19	8			119
02	4004	X	3392	-0-	-612	-0-	3312	2	80	9	Y	73	99	1	22	8	71
03	4433	X	3799	-0-	-634	-0-	3752	2	47	9	Y	43	28	8			86
04	4200	X	3765	-0-	-435	-0-	3714	2	51	9	Y	46	18	8			114

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	X	3057	-0-	-0-	-0-	3003	2	54	9	N	49	197	1	11	8	83
12	3124	X	3124	-0-	-0-	-0-	3056	2	68	9	N	62	20	8			125
01	2891	X	2891	-0-	-0-	-0-	2816	2	75	9	N	68	17	8			176
02	2841	X	2841	-0-	-0-	-0-	2787	2	54	9	N	49	15	8			210
03	3023	X	3023	-0-	-0-	-0-	2981	2	42	9	N	38	17	8			231
*04	2652	X	2652	-0-	-0-	-0-	2624	2	28	9	N	25	11	8			245

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1614	N	1614	-0-	-0-	-0-	1577	2	37	9	Y	34	5	8			177
12	1922	N	1335	-0-	-587	-0-	1305	2	30	9	Y	27	5	8			199
01	1891	N	1460	-0-	-431	-0-	1405	2	55	9	Y	50	182	1	5	8	62
02	1512	N	1362	-0-	-150	-0-	1312	2	50	9	Y	45	3	8			104
03	1479	N	1479	-0-	-0-	-0-	1435	2	44	9	Y	40	5	8			139
*04	1593	N	1593	-0-	-0-	-0-	1432	2	161	9	Y	146	180	1	4	8	101

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

11	1440	N	717	-0-	-723	-0-	637	2	80	9	Y	73	48	8			53
12	1426	N	1005	-0-	-421	-0-	889	2	116	9	Y	105	60	8			98
01	1932	N	1932	-0-	-0-	-0-	1799	2	133	9	Y	121	99	1	71	8	49
02	1535	N	1535	-0-	-0-	-0-	1443	2	92	9	Y	84	66	8			67
03	992	N	665	-0-	-327	-0-	584	2	81	9	Y	74	59	8			82
04	1860	N	1737	-0-	-123	-0-	1657	2	80	9	Y	73	47	8			108

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

11	2400	N	2320	-0-	-80	-0-	2305	2	15	9	N	14					159
12	2715	N	2715	-0-	-0-	-0-	2705	2	10	9	N	9					168
01	2343	N	2343	-0-	-0-	-0-	2342	2	1	9	N	1	1	8			168
02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					168
03	2604	N	2460	-0-	-144	-0-	2460	2			N	-0-					168
*04	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					168

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

11	720	N	602	-0-	-118	-0-	592	2	10	9	N	9					112
12	651	N	586	-0-	-65	-0-	569	2	17	9	N	15					127
01	620	N	565	-0-	-55	-0-	554	2	11	9	N	10					137
02	560	N	497	-0-	-63	-0-	490	2	7	9	N	6					143
03	589	N	548	-0-	-41	-0-	533	2	15	9	N	14					157
04	540	N	501	-0-	-39	-0-	494	2	7	9	N	6					163

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

11	184	N	184	-0-	-0-	-0-	181	2	3	9	Y	3					15
12	217	N	117	-0-	-100	-0-	115	2	2	9	Y	2					17
01	186	N	90	-0-	-96	-0-	87	2	3	9	Y	3	16	1			4
02	168	N	86	-0-	-82	-0-	82	2	4	9	Y	4					8
03	124	N	94	-0-	-30	-0-	91	2	3	9	Y	3					11
*04	109	N	109	-0-	-0-	-0-	91	2	18	9	Y	16	16	1			11

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

11	1230	N	1197	-0-	-33	-0-	1197	2			N	-0-					106
12	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			106
01	1613	N	1613	-0-	-0-	-0-	1612	2	1	9	N	1	1	8			106
02	1356	N	1356	-0-	-0-	-0-	1330	2	26	9	N	24	1	8			129
03	1300	N	1300	-0-	-0-	-0-	1288	2	12	9	N	11					140
04	1230	N	1125	-0-	-105	-0-	1108	2	17	9	N	15	1	8			154

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

11	2070	N	632	-0-	-1438	-0-	629	2	3	9	N	3					36
12	2077	N	1085	-0-	-992	-0-	1085	2			N	-0-					36
01	1488	N	94	-0-	-1394	-0-	94	2			N	-0-					36
02	588	N	-0-	-0-	-588	-0-					N	-0-					36
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					36
04	90	N	-0-	-0-	-90	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

11	5543	X	5543	-0-	-0-	-0-	5346	2	197	9	Y	179	72	1	22	8	134
12	6138	X	4836	-0-	-1302	-0-	4781	2	55	9	Y	50	78	1	13	8	93
01	6138	X	5081	-0-	-1057	-0-	4921	2	160	9	Y	145	135	1	14	8	89
02	5544	X	5137	-0-	-407	-0-	4992	2	145	9	Y	132	67	1	26	8	128
03	6138	X	3175	-0-	-2963	-0-	3032	2	143	9	Y	130	77	1	15	8	166
04	5550	X	1481	-0-	-4069	-0-	1357	2	124	9	Y	113	179	1	8	8	92

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

11	2160	N	2037	-0-	-123	-0-	2015	2	22	9	Y	20	6	8			92
12	2263	N	1642	-0-	-621	-0-	1613	2	29	9	Y	26	62	1	6	8	50
01	2263	N	1873	-0-	-390	-0-	1851	2	22	9	Y	20	3	8			67
02	1904	N	1621	-0-	-283	-0-	1578	2	43	9	Y	39	3	8			103
03	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	Y	17	65	1	4	8	51
04	1800	N	1743	-0-	-57	-0-	1700	2	43	9	Y	39	5	8			85

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

11	1860	N	1542	-0-	-318	-0-	1538	2	4	9	Y	4					55
12	1767	N	1393	-0-	-374	-0-	1393	2			Y	-0-					55
01	1736	N	1592	-0-	-144	-0-	1580	2	12	9	Y	11					66
02	1516	N	1516	-0-	-0-	-0-	1509	2	7	9	Y	6					72
03	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					72
*04	1546	N	1546	-0-	-0-	-0-	1538	2	8	9	Y	7					79

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

11	3030	X	3013	-0-	-17	-0-	3000	2	13	9	Y	12	2	8			59
12	3116	X	3116	-0-	-0-	-0-	3093	2	23	9	Y	21	2	8			78
01	2945	X	2939	-0-	-6	-0-	2930	2	9	9	Y	8	1	8			85
02	2660	X	2576	-0-	-84	-0-	2566	2	10	9	Y	9	1	8			93
03	2945	X	2772	-0-	-173	-0-	2742	2	30	9	Y	27	98	1	1	8	21
04	2850	X	2543	-0-	-307	-0-	2541	2	2	9	Y	2					23

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

11	2423	N	2423	-0-	-0-	-0-	2375	2	48	9	N	44	7	8			244
12	2970	N	2970	-0-	-0-	-0-	2953	2	17	9	N	15	14	8			245
01	2877	N	2877	-0-	-0-	-0-	2814	2	63	9	N	57	203	1	11	8	88
02	2500	N	2500	-0-	-0-	-0-	2446	2	54	9	N	49	9	8			128
03	2684	N	2684	-0-	-0-	-0-	2623	2	61	9	N	55	11	8			172
04	2580	N	2483	-0-	-97	-0-	2424	2	59	9	N	54	8	8			218

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	5	-0-	-625	-0-	5	2			N	-0-					67
12	465	N	2	-0-	-463	-0-	2	2			N	-0-					67
01	186	N	-0-	-0-	-186	-0-					N	-0-					67
02	5	N	-0-	-0-	-5	-0-					N	-0-					67
03	2	N	-0-	-0-	-2	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1939	N	1939	-0-	-0-	-0-	1924	2	15	9	N	14					136
12	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15	1	8			150
01	1829	N	1443	-0-	-386	-0-	1428	2	15	9	N	14					164
02	1779	N	1779	-0-	-0-	-0-	1732	2	47	9	N	43					207
03	1964	N	1964	-0-	-0-	-0-	1868	2	96	9	N	87	194	1			100
*04	1840	N	1840	-0-	-0-	-0-	1797	2	43	9	N	39	1	8			138

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1995	N	1995	-0-	-0-	-0-	1994	2	1	9	N	1					28
12	1938	N	1938	-0-	-0-	-0-	1910	2	28	9	N	25	1	8			52
01	1772	N	1772	-0-	-0-	-0-	1770	2	2	9	N	2	2	8			52
02	1637	N	1637	-0-	-0-	-0-	1598	2	39	9	N	35	2	8			85
03	1710	N	1710	-0-	-0-	-0-	1660	2	50	9	N	45	2	8			128
*04	2038	N	2038	-0-	-0-	-0-	2037	2	1	9	N	1	1	8			128

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4245	-0-	-1005	-0-	4236	2	9	9	N	8	200	1	1	8	35
12	5301	X	4580	-0-	-721	-0-	4562	2	18	9	N	16	1	8			50
01	5177	X	4380	-0-	-797	-0-	4361	2	19	9	N	17					67
02	4676	X	4420	-0-	-256	-0-	4401	2	19	9	N	17	1	8			83
03	5177	X	4859	-0-	-318	-0-	4845	2	14	9	N	13	1	8			95
04	4440	X	4331	-0-	-109	-0-	4301	2	30	9	N	27					122

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0-	-0-	920	2	10	9	N	9					195
12	894	N	894	-0-	-0-	-0-	893	2	1	9	N	1	1	8			195
01	797	N	797	-0-	-0-	-0-	766	2	31	9	N	28					223
02	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1	1	8			223
03	729	N	729	-0-	-0-	-0-	719	2	10	9	N	9	195	1			37
*04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					37

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0-	-0-	1941	2	40	9	N	36	1	8			157
12	2202	N	2202	-0-	-0-	-0-	2199	2	3	9	N	3	3	8			157
01	2170	N	2170	-0-	-0-	-0-	2164	2	6	9	N	5	5	8			157
02	2136	N	2136	-0-	-0-	-0-	2099	2	37	9	N	34	3	8			188
03	2350	N	2350	-0-	-0-	-0-	2280	2	70	9	N	64	182	1	2	8	68
*04	2186	N	2186	-0-	-0-	-0-	2154	2	32	9	N	29	3	8			94

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	N	2722	-0-	-0-	-0-	2720	2	2	9	N	2					35
12	2929	N	2929	-0-	-0-	-0-	2903	2	26	9	N	24					59
01	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					59
02	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					59
03	2692	N	2692	-0-	-0-	-0-	2685	2	7	9	N	6					65
*04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2700	-0-	-0-	-0-	2696	2	4	9	N	4					96
12	2224	N	2224	-0-	-0-	-0-	2214	2	10	9	N	9					105
01	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					105
02	2800	N	12437	-0-	9637	9637	12415	2	22	9	N	20					125
03	3100	N	14559	-0-	11459	21096	14531	2	28	9	N	25					150
*04	3000	N	2390	-0-	-610	20486	2332	2	58	9	N	53					203

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2307	-0-	-543	-0-	2284	2	23	9	N	21	5	8			163
12	2790	N	2166	-0-	-624	-0-	2135	2	31	9	N	28	4	8			187
01	3100	N	3195	-0-	95	95	3167	2	28	9	N	25	4	8			208
02	2800	N	2934	-0-	134	229	2909	2	25	9	N	23	3	8			228
03	3100	N	3132	-0-	32	261	3084	2	48	9	N	44	5	8			267
*04	3156	X	2895	-0-	-261	-0-	2852	2	43	9	N	39	194	1	5	8	107

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	479	2	14	9	Y	13					104
12	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					109
01	403	N	277	-0-	-126	-0-	277	2			Y	-0-					109
02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					109
03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					109
*04	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					109

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1564	-0-	-56	-0-	1552	2	12	9	N	11					249
12	1674	N	1617	-0-	-57	-0-	1617	2			N	-0-					249
01	1705	N	1484	-0-	-221	-0-	1480	2	4	9	N	4					253
02	1456	N	1417	-0-	-39	-0-	1410	2	7	9	N	6	182	1			77
03	1612	N	1512	-0-	-100	-0-	1512	2			N	-0-					77
04	1440	N	1423	-0-	-17	-0-	1423	2			N	-0-					77

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	645	-0-	-255	-0-	644	2	1	9	N	1					58
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					58
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					58
02	997	N	997	-0-	-0-	-0-	997	2			N	-0-					58
03	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					58
04	1380	N	1108	-0-	-272	-0-	1108	2			N	-0-					58

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2837	N	2734	-0-	-103	-0-	2734	2			N	-0-					86
12	2863	N	2863	-0-	-0-	-0-	2833	2	30	9	N	27	1	8			112
01	2697	X	2624	-0-	-73	-0-	2618	2	6	9	N	5	4	8			113
02	2505	X	2505	-0-	-0-	-0-	2481	2	24	9	N	22	1	8			134
03	2697	X	2465	-0-	-232	-0-	2441	2	24	9	N	22	1	8			155
04	2610	X	2208	-0-	-402	-0-	2208	2			N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

11	1615	N	1615	-0-	-0-	-0-	1611	2	4	9	N	4					184
12	1754	N	1754	-0-	-0-	-0-	1753	2	1	9	N	1	1	8			184
01	1559	N	1559	-0-	-0-	-0-	1515	2	44	9	N	40	1	8			223
02	1426	N	1426	-0-	-0-	-0-	1369	2	57	9	N	52	193	1	1	8	81
03	1498	N	1498	-0-	-0-	-0-	1491	2	7	9	N	6	1	8			86
*04	1553	N	1553	-0-	-0-	-0-	1527	2	26	9	N	24	2	8			108

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

11	1110	N	1107	-0-	-3	-0-	1095	2	12	9	N	11					51
12	1177	N	1177	-0-	-0-	-0-	1176	2	1	9	N	1					52
01	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			52
02	1205	N	1205	-0-	-0-	-0-	1187	2	18	9	N	16	1	8			67
03	1320	N	1320	-0-	-0-	-0-	1294	2	26	9	N	24	1	8			90
*04	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			90

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

11	3000	N	4140	-0-	1140	4450	4136	2	4	9	N	4					183
12	8288	X	3838	-0-	-4450	-0-	3836	2	2	9	N	2					185
01	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					185
02	2072	X	1702	-0-	-370	-0-	1702	2			N	-0-					185
03	2294	X	1523	-0-	-771	-0-	1523	2			N	-0-					185
04	2220	X	1477	-0-	-743	-0-	1477	2			N	-0-					185

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

11	4475	X	4475	-0-	-0-	-0-	4432	2	43	9	N	39	192	1			74
12	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					74
01	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					74
02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					74
03	4504	X	4504	-0-	-0-	-0-	4504	2			N	-0-					74
*04	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					74

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

11	1320	N	150	-0-	-1170	-0-	94	2	56	9	N	51	18	8			118
12	T. A.		271	-0-	271	271	271	2			N	-0-					118
01	T. A.		-0-	-0-	-0-	271					N	-0-					118
02	T. A.		-0-	-0-	-0-	271					N	-0-					118
03	0	W	-0-	-0-	-0-	271					N	-0-					118
04	0	W	-0-	-0-	-0-	271					N	-0-					118

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					70
12	1271	N	1239	-0-	-32	-0-	1239	2			N	-0-					70
01	1271	N	1200	-0-	-71	-0-	1200	2			N	-0-					70
02	1176	N	1055	-0-	-121	-0-	1055	2			N	-0-					70
03	1240	N	1147	-0-	-93	-0-	1147	2			N	-0-					70
04	1170	N	960	-0-	-210	-0-	960	2			N	-0-					70

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2145	-0-	-75	-0-	2117	2	28	9	N	25					200
12	2170	N	915	-0-	-1255	-0-	914	2	1	9	N	1					201
01	2232	N	1654	-0-	-578	-0-	1654	2			N	-0-					201
02	2016	N	1934	-0-	-82	-0-	1902	2	32	9	N	29	1	8			229
03	2444	N	2444	-0-	-0-	-0-	2401	2	43	9	N	39	194	1	1	8	73
*04	2285	N	2285	-0-	-0-	-0-	2268	2	17	9	N	15					88

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1758	-0-	-702	-0-	1739	2	19	9	N	17					147
12	2542	X	1529	-0-	-1013	-0-	1505	2	24	9	N	22	1	8			168
01	2542	X	2523	-0-	-19	-0-	2497	2	26	9	N	24	1	8			191
02	2174	N	2174	-0-	-0-	-0-	2149	2	25	9	N	23	1	8			213
03	2333	N	2333	-0-	-0-	-0-	2304	2	29	9	N	26	179	1			60
04	2430	N	2138	-0-	-292	-0-	2118	2	20	9	N	18					78

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	X	1565	-0-	-0-	-0-	1519	2	46	9	N	42					167
12	2947	X	2947	-0-	-0-	-0-	2910	2	37	9	N	34					201
01	2375	X	2375	-0-	-0-	-0-	2302	2	73	9	N	66					267
02	2281	X	2281	-0-	-0-	-0-	2245	2	36	9	N	33	195	1			105
03	2199	X	2199	-0-	-0-	-0-	2170	2	29	9	N	26					131
*04	1579	X	1579	-0-	-0-	-0-	1555	2	24	9	N	22					153

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1473	-0-	-117	-0-	1473	2			N	-0-					36
12	1736	N	1335	-0-	-401	-0-	1335	2			N	-0-					36
01	1643	N	1257	-0-	-386	-0-	1257	2			N	-0-					36
02	1372	N	1159	-0-	-213	-0-	1158	2	1	9	N	1	1	8			36
03	1333	N	1275	-0-	-58	-0-	1275	2			N	-0-					36
04	1230	N	1212	-0-	-18	-0-	1212	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1175	-0-	-55	-0-	1173	2	2	9	N	2					90
12	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1	1	8			90
01	1713	N	1713	-0-	-0-	-0-	1712	2	1	9	N	1	1	8			90
02	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1	1	8			90
03	1736	N	1572	-0-	-164	-0-	1571	2	1	9	N	1	1	8			90
*04	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					90

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	1515	2	12	9	N	11	1	8			221
12	1566	N	1566	-0-	-0-	-0-	1524	2	42	9	N	38	189	1	1	8	69
01	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	N	3					72
02	1427	N	1427	-0-	-0-	-0-	1403	2	24	9	N	22	1	8			93
03	1469	N	1469	-0-	-0-	-0-	1430	2	39	9	N	35					128
*04	1352	N	1352	-0-	-0-	-0-	1332	2	20	9	N	18					146

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1838	N	1838	-0-	-0-	-0-	1803	2	35	9	N	32	1	8			168
12	2230	N	2230	-0-	-0-	-0-	2176	2	54	9	N	49					217
01	2647	N	2647	-0-	-0-	-0-	2622	2	25	9	N	23	202	1			38
02	1994	N	1994	-0-	-0-	-0-	1974	2	20	9	N	18	1	8			55
03	3100	N	3257	-0-	157	157	3234	2	23	9	N	21	1	8			75
*04	3000	N	3393	-0-	393	550	3371	2	22	9	N	20					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

11	750	N	617	-0-	-133	-0-	617	2			N	-0-					42
12	744	N	391	-0-	-353	-0-	390	2	1	9	N	1					43
01	775	N	245	-0-	-530	-0-	245	2			N	-0-					43
02	588	N	383	-0-	-205	-0-	383	2			N	-0-					43
03	526	N	526	-0-	-0-	-0-	511	2	15	9	N	14					57
*04	503	N	503	-0-	-0-	-0-	478	2	25	9	N	23					80

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

11	2966	X	2966	-0-	-0-	-0-	2886	2	80	9	N	73	11	8			160
12	3180	X	3180	-0-	-0-	-0-	3115	2	65	9	N	59	12	8			207
01	2880	X	2880	-0-	-0-	-0-	2807	2	73	9	N	66	11	8			262
02	2588	X	2588	-0-	-0-	-0-	2518	2	70	9	N	64	202	1	12	8	112
03	2804	X	2804	-0-	-0-	-0-	2732	2	72	9	N	65	17	8			160
*04	2517	X	2517	-0-	-0-	-0-	2450	2	67	9	N	61	12	8			209

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

11	2888	N	2888	-0-	-0-	-0-	2832	2	56	9	N	51	199	1	12	8	90
12	2960	N	2960	-0-	-0-	-0-	2932	2	28	9	N	25	12	8			103
01	2818	N	2818	-0-	-0-	-0-	2772	2	46	9	N	42	13	8			132
02	2649	N	2649	-0-	-0-	-0-	2606	2	43	9	N	39	10	8			161
03	2706	N	2706	-0-	-0-	-0-	2653	2	53	9	N	48	14	8			195
*04	2887	N	2887	-0-	-0-	-0-	2819	2	68	9	N	62	12	8			245

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

11	1543	N	1543	-0-	-0-	-0-	1526	2	17	9	Y	15					125
12	1643	N	1567	-0-	-76	-0-	1567	2			Y	-0-					125
01	1612	N	1364	-0-	-248	-0-	1362	2	2	9	Y	2	2	8			125
02	1428	N	1333	-0-	-95	-0-	1279	2	54	9	Y	49	1	8			173
03	1581	N	1532	-0-	-49	-0-	1531	2	1	9	Y	1	1	8			173
*04	1563	N	1563	-0-	-0-	-0-	1519	2	44	9	Y	40					213

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

11	1950	N	1733	-0-	-217	-0-	1713	2	20	9	N	18					156
12	2139	N	1935	-0-	-204	-0-	1934	2	1	9	N	1					157
01	1860	N	1746	-0-	-114	-0-	1745	2	1	9	N	1	1	8			157
02	1795	N	1795	-0-	-0-	-0-	1784	2	11	9	N	10					167
03	2311	N	2311	-0-	-0-	-0-	2296	2	15	9	N	14	1	8			180
*04	2348	N	2348	-0-	-0-	-0-	2347	2	1	9	N	1					181

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

11	1515	X	1515	-0-	-0-	-0-	1503	2	12	9	N	11					131
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					131
01	1209	N	1091	-0-	-118	-0-	1091	2			N	-0-					131
02	1092	N	973	-0-	-119	-0-	973	2			N	-0-					131
03	1391	N	1391	-0-	-0-	-0-	1384	2	7	9	N	6					137
*04	1527	N	1527	-0-	-0-	-0-	1501	2	26	9	N	24					161

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

11	1440	N	1440	-0-	-0-	-0-	1400	2	40	9	Y	36	11	8			53
12	1333	N	965	-0-	-368	-0-	903	2	62	9	Y	56	11	8			98
01	1971	N	1971	-0-	-0-	-0-	1907	2	64	9	Y	58	99	1	8	8	49
02	1487	N	1487	-0-	-0-	-0-	1457	2	30	9	Y	27	9	8			67
03	1756	N	1756	-0-	-0-	-0-	1726	2	30	9	Y	27	12	8			82
04	1590	N	1537	-0-	-53	-0-	1503	2	34	9	Y	31	5	8			108

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

11	1140	N	617	-0-	-523	-0-	615	2	2	9	N	2	1	8			139
12	806	N	732	-0-	-74	-0-	647	2	85	9	N	77	1	8			215
01	806	N	701	-0-	-105	-0-	679	2	22	9	N	20	191	1	1	8	43
02	627	N	627	-0-	-0-	-0-	614	2	13	9	N	12	1	8			54
03	744	N	603	-0-	-141	-0-	589	2	14	9	N	13					67
04	690	N	436	-0-	-254	-0-	422	2	14	9	N	13					80

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

11	1685	N	1685	-0-	-0-	-0-	1673	2	12	9	N	11					133
12	2075	N	2075	-0-	-0-	-0-	1985	2	90	9	N	82	186	1			29
01	1514	N	1514	-0-	-0-	-0-	1503	2	11	9	N	10					39
02	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17					56
03	1580	N	1580	-0-	-0-	-0-	1562	2	18	9	N	16					72
*04	1566	N	1566	-0-	-0-	-0-	1549	2	17	9	N	15					87

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

11	1950	N	1623	-0-	-327	-0-	1610	2	13	9	N	12					47
12	1687	N	1687	-0-	-0-	-0-	1681	2	6	9	N	5	1	8			51
01	1736	N	1449	-0-	-287	-0-	1437	2	12	9	N	11					62
02	1512	N	1024	-0-	-488	-0-	1022	2	2	9	N	2					64
03	1674	N	1226	-0-	-448	-0-	1175	2	51	9	N	46					110
04	1410	N	1067	-0-	-343	-0-	1058	2	9	9	N	8	1	8			117

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
02	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
03	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	21408					N	NO RPT					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

11	3092	X	3092	-0-	-0-	-0-	3079	2	13	9	Y	12	1	8			55
12	3461	X	3461	-0-	-0-	-0-	3438	2	23	9	Y	21	2	8			74
01	3255	X	3247	-0-	-8	-0-	3239	2	8	9	Y	7	1	8			80
02	2884	X	2831	-0-	-53	-0-	2819	2	12	9	Y	11	1	8			90
03	3255	X	3198	-0-	-57	-0-	3167	2	31	9	Y	28	95	1	1	8	22
04	3150	X	2980	-0-	-170	-0-	2978	2	2	9	Y	2					24

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-	-0-	-0-	738	2	22	9	N	20					120
12	682	N	580	-0-	-102	-0-	561	2	19	9	N	17	75	1			62
01	775	N	627	-0-	-148	-0-	609	2	18	9	N	16					78
02	700	N	619	-0-	-81	-0-	605	2	14	9	N	13					91
03	685	N	685	-0-	-0-	-0-	676	2	9	9	N	8					99
*04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					99

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

11	0	W	-0-	-0-	-0-	-0-					N	-0-					123
12	0	W	-0-	-0-	-0-	-0-					N	-0-					123
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123
02	0	W	-0-	-0-	-0-	-0-					N	-0-					123
03	0	W	-0-	-0-	-0-	-0-					N	-0-					123
04	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

11	1777	N	1777	-0-	-0-	-0-	1714	2	63	9	N	57	91	1	12	8	52
12	1907	N	1907	-0-	-0-	-0-	1841	2	66	9	N	60	11	8			101
01	1829	N	1527	-0-	-302	-0-	1457	2	70	9	N	64	93	1	19	8	53
02	1652	N	1448	-0-	-204	-0-	1368	2	80	9	N	73	17	8			109
03	1829	N	1678	-0-	-151	-0-	1608	2	70	9	N	64	96	1	19	8	58
*04	1592	N	1592	-0-	-0-	-0-	1520	2	72	9	N	65	14	8			109

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

11	12750	X	12471	-0-	-279	-0-	12336	2	135	9	N	123	5	8			265
12	14043	X	12714	-0-	-1329	-0-	12521	2	193	9	N	175	198	1	4	8	238
01	13764	X	12719	-0-	-1045	-0-	12511	2	208	9	N	189	197	1	2	8	228
02	12376	X	11238	-0-	-1138	-0-	11027	2	211	9	N	192	197	1	3	8	220
03	13268	X	12912	-0-	-356	-0-	12769	2	143	9	N	130	195	1	3	8	152
04	12480	X	12039	-0-	-441	-0-	11923	2	116	9	N	105					257

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

11	8790	X	7490	-0-	-1300	-0-	7348	2	142	9	N	129					327
12	9021	X	8608	-0-	-413	-0-	8419	2	189	9	N	172	198	1	4	8	297
01	9021	X	8002	-0-	-1019	-0-	7841	2	161	9	N	146	190	1	6	8	247
02	7560	X	7033	-0-	-527	-0-	6891	2	142	9	N	129	195	1	4	8	177
03	8618	X	8136	-0-	-482	-0-	7916	2	220	9	N	200	4	8			373
04	8340	X	7779	-0-	-561	-0-	7650	2	129	9	N	117	171	1	6	8	313

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

11	9240	X	7897	-0-	-1343	-0-	7808	2	89	9	N	81	197	1	1	8	188
12	8934	X	8934	-0-	-0-	-0-	8669	2	265	9	N	241	198	1	3	8	228
01	8729	X	8729	-0-	-0-	-0-	8557	2	172	9	N	156	6	8			378
02	7456	X	7456	-0-	-0-	-0-	7338	2	118	9	N	107	199	1	4	8	282
03	8091	X	8013	-0-	-78	-0-	7888	2	125	9	N	114	200	1	4	8	192
*04	8087	X	8087	-0-	-0-	-0-	7952	2	135	9	N	123	5	8			310

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

11	11400	X	8587	-0-	-2813	-0-	8420	2	167	9	N	152	195	1			195
12	11687	X	8558	-0-	-3129	-0-	8394	2	164	9	N	149	200	1	2	8	142
01	11687	X	7863	-0-	-3824	-0-	7695	2	168	9	N	153	198	1	3	8	94
02	8596	X	7205	-0-	-1391	-0-	7048	2	157	9	N	143	2	8			235
03	8990	X	7452	-0-	-1538	-0-	7290	2	162	9	N	147	195	1	2	8	185
04	8580	X	7487	-0-	-1093	-0-	7337	2	150	9	N	136	194	1	3	8	124

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10581	X	10581	-0-	-0-	-0-	10435	2	146	9	N	133	1	8			397
12	10373	X	10373	-0-	-0-	-0-	10262	2	111	9	N	101	194	1	4	8	300
01	10095	X	10095	-0-	-0-	-0-	9977	2	118	9	N	107	10	8			397
02	9358	X	9358	-0-	-0-	-0-	9197	2	161	9	N	146	196	1	5	8	342
03	10265	X	10265	-0-	-0-	-0-	10148	2	117	9	N	106	196	1	5	8	247
*04	9893	X	9893	-0-	-0-	-0-	9827	2	66	9	N	60	186	1	6	8	115

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	10133	-0-	-577	-0-	10133	2			N	-0-					171
12	9953	X	9953	-0-	-0-	-0-	9946	2	7	9	N	6	4	8			173
01	10256	X	10256	-0-	-0-	-0-	10178	2	78	9	N	71	7	8			237
02	9345	X	9345	-0-	-0-	-0-	9182	2	163	9	N	148	202	1	5	8	178
03	9958	X	9958	-0-	-0-	-0-	9742	2	216	9	N	196	196	1	6	8	172
*04	9968	X	9968	-0-	-0-	-0-	9768	2	200	9	N	182	7	8			347

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9371	X	9371	-0-	-0-	-0-	9277	2	94	9	N	85	198	1			271
12	9588	X	9588	-0-	-0-	-0-	9441	2	147	9	N	134	196	1	5	8	204
01	10729	X	10729	-0-	-0-	-0-	10573	2	156	9	N	142	10	8			336
02	9011	X	9011	-0-	-0-	-0-	8870	2	141	9	N	128	197	1	6	8	261
03	9635	X	9635	-0-	-0-	-0-	9496	2	139	9	N	126	193	1	5	8	189
*04	9477	X	9477	-0-	-0-	-0-	9276	2	201	9	N	183	198	1	7	8	167

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6221	X	6221	-0-	-0-	-0-	6118	2	103	9	N	94	3	8			178
12	5965	X	5965	-0-	-0-	-0-	5811	2	154	9	N	140	3	8			315
01	5704	X	5686	-0-	-18	-0-	5484	2	202	9	N	184	199	1	2	8	298
02	6056	X	6056	-0-	-0-	-0-	5802	2	254	9	N	231	198	1	4	8	327
03	6417	X	6396	-0-	-21	-0-	6145	2	251	9	N	228	392	1	3	8	160
04	6210	X	6074	-0-	-136	-0-	5906	2	168	9	N	153					313

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2327	-0-	-73	-0-	2276	2	51	9	N	46					279
12	2480	N	2144	-0-	-336	-0-	2102	2	42	9	N	38	197	1			120
01	2387	N	2300	-0-	-87	-0-	2216	2	84	9	N	76					196
02	2184	N	2066	-0-	-118	-0-	2005	2	61	9	N	55					251
03	2298	N	2298	-0-	-0-	-0-	2206	2	92	9	N	84	198	1			137
*04	2291	N	2291	-0-	-0-	-0-	2224	2	67	9	N	61					198

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5885	X	5885	-0-	-0-	-0-	5681	2	204	9	N	185	196	1			275
12	5003	X	5003	-0-	-0-	-0-	4873	2	130	9	N	118	197	1	1	8	195
01	3744	X	3744	-0-	-0-	-0-	3663	2	81	9	N	74	1	8			268
02	4600	X	4600	-0-	-0-	-0-	4525	2	75	9	N	68	199	1	2	8	135
03	5275	X	5275	-0-	-0-	-0-	5161	2	114	9	N	104	2	8			237
*04	4997	X	4997	-0-	-0-	-0-	4896	2	101	9	N	92	195	1	2	8	132

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	7606	-0-	-884	-0-	7507	2	99	9	N	90	196	1			53
12	8153	X	7541	-0-	-612	-0-	7472	2	69	9	N	63	1	8			115
01	8153	X	7574	-0-	-579	-0-	7455	2	119	9	N	108	1	8			222
02	7364	X	7312	-0-	-52	-0-	7179	2	133	9	N	121	200	1			143
03	8212	X	8212	-0-	-0-	-0-	8083	2	129	9	N	117					260
*04	7807	X	7807	-0-	-0-	-0-	7716	2	91	9	N	83	197	1			146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	11501	-0-	-1279	-0-	11383	2	118	9	N	107					230
12	13020	X	12329	-0-	-691	-0-	12020	2	309	9	N	281	199	1	7	8	305
01	13020	X	11649	-0-	-1371	-0-	11620	2	29	9	N	26	190	1	13	8	128
02	11732	X	10441	-0-	-1291	-0-	10418	2	23	9	N	21	8	8			141
03	12338	X	12054	-0-	-284	-0-	11866	2	188	9	N	171	191	1	10	8	111
04	11940	X	11655	-0-	-285	-0-	11593	2	62	9	N	56	14	8			153

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	9198	-0-	-42	-0-	8943	2	255	9	N	232	194	1	6	8	179
12	8990	X	6522	-0-	-2468	-0-	6381	2	141	9	N	128	193	1	4	8	110
01	8990	X	5987	-0-	-3003	-0-	5879	2	108	9	N	98	66	8			142
02	18019	X	18019	-0-	-0-	-0-	17550	2	469	9	N	426	393	1	45	8	130
03	21244	X	21244	-0-	-0-	-0-	20846	2	398	9	N	362	198	1	32	8	262
*04	21313	X	21313	-0-	-0-	-0-	20843	2	470	9	N	427	388	1	12	8	289

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29907	X	29907	-0-	-0-	-0-	29434	2	473	9	N	430	577	1	1	8	223
12	30814	X	30292	-0-	-522	-0-	29796	2	496	9	N	451	388	1			286
01	30814	X	28190	-0-	-2624	-0-	27722	2	468	9	N	425	368	1			343
02	27832	X	25297	-0-	-2535	-0-	24869	2	428	9	N	389	393	1	1	8	338
03	30814	X	27772	-0-	-3042	-0-	27324	2	448	9	N	407	391	1			354
04	29820	X	26952	-0-	-2868	-0-	26528	2	424	9	N	385	388	1			351

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3943	-0-	943	943	3824	2	119	9	N	108	36	8			250
12	4959	X	4016	-0-	-943	-0-	3845	2	171	9	N	155	202	1	45	8	158
01	3545	X	3545	-0-	-0-	-0-	3396	2	149	9	N	135	41	8			252
02	3110	X	3110	-0-	-0-	-0-	2983	2	127	9	N	115	200	1	30	8	137
03	6786	X	6786	-0-	-0-	-0-	6624	2	162	9	N	147	39	8			245
*04	7176	X	7176	-0-	-0-	-0-	7054	2	122	9	N	111	194	1			162

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18192	X	18192	-0-	-0-	-0-	17961	2	231	9	N	210	65	1	11	8	272
12	18396	X	18396	-0-	-0-	-0-	18262	2	134	9	N	122	199	1	15	8	180
01	17686	X	17686	-0-	-0-	-0-	17473	2	213	9	N	194	196	1	15	8	163
02	15708	X	15591	-0-	-117	-0-	15356	2	235	9	N	214	197	1	12	8	168
03	18116	X	18116	-0-	-0-	-0-	17885	2	231	9	N	210	196	1	12	8	170
*04	17052	X	17052	-0-	-0-	-0-	16890	2	162	9	N	147					317

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	4863	-0-	-2457	-0-	4749	2	114	9	N	104					299
12	7564	X	4782	-0-	-2782	-0-	4638	2	144	9	N	131	180	1			250
01	9207	X	3965	-0-	-5242	-0-	3821	2	144	9	N	131	182	1			199
02	7532	X	3806	-0-	-3726	-0-	3645	2	161	9	N	146	186	1			159
03	5549	X	4238	-0-	-1311	-0-	4116	2	122	9	N	111					270
04	4860	X	4250	-0-	-610	-0-	4118	2	132	9	N	120	181	1			209

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	12037	-0-	-1403	-0-	11930	2	107	9	N	97	239	1			92
12	11799	X	11799	-0-	-0-	-0-	11655	2	144	9	N	131					223
01	11112	X	11112	-0-	-0-	-0-	11002	2	110	9	N	100	180	1			143
02	9961	X	9961	-0-	-0-	-0-	9888	2	73	9	N	66					209
03	10415	X	10415	-0-	-0-	-0-	10326	2	89	9	N	81	181	1			109
*04	10258	X	10258	-0-	-0-	-0-	10133	2	125	9	N	114					223

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25740	X	21442	-0-	-4298	-0-	21073	2	369	9	N	335	362	1			233
12	23343	X	21440	-0-	-1903	-0-	21052	2	388	9	N	353	188	1			398
01	23343	X	20242	-0-	-3101	-0-	19906	2	336	9	N	305	381	1			322
02	21084	X	17646	-0-	-3438	-0-	17332	2	314	9	N	285	381	1			226
03	23157	X	19072	-0-	-4085	-0-	18754	2	318	9	N	289	187	1			328
04	21450	X	17489	-0-	-3961	-0-	17186	2	303	9	N	275	392	1			211

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

11	17580	X	14449	-0-	-3131	-0-	14365	2	84	9	N	76	101	1			102
12	15314	X	14365	-0-	-949	-0-	14277	2	88	9	N	80					182
01	15314	X	13379	-0-	-1935	-0-	13296	2	83	9	N	75					257
02	13496	X	12071	-0-	-1425	-0-	12008	2	63	9	N	57	192	1			122
03	14942	X	14771	-0-	-171	-0-	14658	2	113	9	N	103	106	1			119
04	14460	X	10962	-0-	-3498	-0-	10917	2	45	9	N	41					160

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

11	22860	X	19457	-0-	-3403	-0-	19118	2	339	9	N	308	193	1			300
12	21111	X	18702	-0-	-2409	-0-	18354	2	348	9	N	316	387	1			229
01	21111	X	18116	-0-	-2995	-0-	17797	2	319	9	N	290	385	1			134
02	19068	X	16247	-0-	-2821	-0-	15988	2	259	9	N	235	186	1			183
03	20894	X	17427	-0-	-3467	-0-	17131	2	296	9	N	269	193	1			259
04	19470	X	15302	-0-	-4168	-0-	15052	2	250	9	N	227	186	1			300

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

11	30780	X	26262	-0-	-4518	-0-	25869	2	393	9	N	357	442	1			112
12	27466	X	26722	-0-	-744	-0-	26313	2	409	9	N	372	281	1			203
01	27466	X	25629	-0-	-1837	-0-	25257	2	372	9	N	338	359	1			182
02	24808	X	22172	-0-	-2636	-0-	21835	2	337	9	N	306	351	1			137
03	27466	X	23465	-0-	-4001	-0-	23181	2	284	9	N	258	252	1			143
04	26250	X	24156	-0-	-2094	-0-	23784	2	372	9	N	338	363	1			118

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

11	21979	X	21979	-0-	-0-	-0-	21561	2	418	9	N	380	381	1			301
12	22909	X	21378	-0-	-1531	-0-	20937	2	441	9	N	401	395	1			307
01	22909	X	19273	-0-	-3636	-0-	18854	2	419	9	N	381	396	1			292
02	20692	X	18246	-0-	-2446	-0-	17848	2	398	9	N	362	190	1			464
03	22909	X	19016	-0-	-3893	-0-	18668	2	348	9	N	316	386	1			394
04	21990	X	17769	-0-	-4221	-0-	17435	2	334	9	N	304	378	1			320

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

11	9360	X	8848	-0-	-512	-0-	8697	2	151	9	N	137	180	1			220
12	9672	X	8288	-0-	-1384	-0-	8187	2	101	9	N	92					312
01	10106	X	6790	-0-	-3316	-0-	6691	2	99	9	N	90					402
02	9128	X	6460	-0-	-2668	-0-	6335	2	125	9	N	114	351	1			165
03	10106	X	7064	-0-	-3042	-0-	6952	2	112	9	N	102					267
04	8850	X	6062	-0-	-2788	-0-	5942	2	120	9	N	109	179	1			197

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

11	6450	X	5660	-0-	-790	-0-	5607	2	53	9	N	48	54	1			88
12	6014	X	5588	-0-	-426	-0-	5502	2	86	9	N	78					166
01	6014	X	5333	-0-	-681	-0-	5309	2	24	9	N	22					188
02	5432	X	4855	-0-	-577	-0-	4810	2	45	9	N	41					229
03	5921	X	5310	-0-	-611	-0-	5252	2	58	9	N	53	177	1			105
04	5670	X	4929	-0-	-741	-0-	4885	2	44	9	N	40					145

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45510	X	36235	-0-	-9275	-0-	35706	2	529	9	N	481	532	1			342
12	39246	X	33976	-0-	-5270	-0-	33547	2	429	9	N	390	375	1			357
01	39246	X	30250	-0-	-8996	-0-	29830	2	420	9	N	382	184	1			555
02	35448	X	29690	-0-	-5758	-0-	29405	2	285	9	N	259	531	1			283
03	39246	X	33745	-0-	-5501	-0-	33474	2	271	9	N	246	176	1			353
04	36240	X	30917	-0-	-5323	-0-	30655	2	262	9	N	238	371	1			220

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

11	60541	X	60541	-0-	-0-	-0-	58921	2	1620	9	N	1473	1350	1			295
12	50396	X	50396	-0-	-0-	-0-	49121	2	1275	9	N	1159	1197	1			257
01	72075	X	40913	-0-	-31162	-0-	39932	2	981	9	N	892	973	1	23	8	153
02	65100	X	32087	-0-	-33013	-0-	31357	2	730	9	N	664	588	1	14	8	215
03	72075	X	32013	-0-	-40062	-0-	31300	2	713	9	N	648	587	1	14	8	262
04	60540	X	28104	-0-	-32436	-0-	27500	2	604	9	N	549	574	1	17	8	220

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

11	6090	X	-0-	-0-	-6090	-0-					N	-0-					58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
01	31	X	-0-	-0-	-31	-0-					N	-0-					58
02	0	X	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58
04	0	X	-0-	-0-	-0-	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

11	225509	X	54133	-0-	-171376	-0-	52307	2	1826	9	N	1660	1553	1			345
12	53320	X	47224	-0-	-6096	-0-	45710	2	1514	9	N	1376	1380	1	18	8	323
01	53320	X	39720	-0-	-13600	-0-	38421	2	1299	9	N	1181	1360	1	21	8	123
02	48160	X	32785	-0-	-15375	-0-	31795	2	990	9	N	900	765	1	13	8	245
03	53320	X	32794	-0-	-20526	-0-	31891	2	903	9	N	821	961	1	12	8	93
04	51600	X	29028	-0-	-22572	-0-	28192	2	836	9	N	760	590	1	16	8	247

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

11	1476	N	1476	-0-	-0-	-0-	30	1	1446	2	N	-0-					143
12	1457	N	1443	-0-	-14	-0-	27	1	1416	2	N	-0-					143
01	1457	N	1268	-0-	-189	-0-	23	1	1245	2	N	-0-					143
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	2	N	-0-					143
03	1498	N	1498	-0-	-0-	-0-	31	1	1467	2	N	-0-					143
*04	1573	N	1573	-0-	-0-	-0-	30	1	1543	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

11	549	N	549	-0-	-0-	-0-	30	1	519	2	N	-0-					125
12	608	N	608	-0-	-0-	-0-	31	1	569	2	N	7					132
							8	9									
01	651	N	651	-0-	-0-	-0-	31	1	606	2	N	13					145
							14	9									
02	533	N	533	-0-	-0-	-0-	28	1	497	2	N	7					152
							8	9									
03	620	N	589	-0-	-31	-0-	31	1	555	2	N	3					155
							3	9									
04	630	N	622	-0-	-8	-0-	30	1	579	2	N	12					167
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	1380	N	1374	-0-	-6	-0-	29 96	1 9	1249	2	N	87					320
12	1426	N	1358	-0-	-68	-0-	29 29	1 9	1300	2	N	26					346
01	1407	N	1407	-0-	-0-	-0-	30 64	1 9	1313	2	N	58	195	1			209
02	1288	N	1231	-0-	-57	-0-	28 46	1 9	1157	2	N	42					251
03	1369	N	1369	-0-	-0-	-0-	31 34	1 9	1304	2	N	31					282
04	1350	N	1288	-0-	-62	-0-	30 20	1 9	1238	2	N	18					300

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	5310	X	4691	-0-	-619	-0-	30 78	1 9	4583	2	N	71					250
12	5301	X	4658	-0-	-643	-0-	31 85	1 9	4542	2	N	77	183	1			144
01	5146	X	4325	-0-	-821	-0-	28 80	1 9	4217	2	N	73					217
02	4592	X	3961	-0-	-631	-0-	28 75	1 9	3858	2	N	68					285
03	4836	X	4012	-0-	-824	-0-	31 75	1 9	3906	2	N	68	189	1			164
04	4680	X	4022	-0-	-658	-0-	30 72	1 9	3920	2	N	65					229

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3780	X	3395	-0-	-385	-0-	30 76	1 9	3289	2	N	69	184	1			222
12	4579	X	4579	-0-	-0-	-0-	31 80	1 9	4468	2	N	73					295
01	3906	X	3594	-0-	-312	-0-	24 59	1 9	3511	2	N	54	182	1			167
02	3444	X	2217	-0-	-1227	-0-	28 39	1 9	2150	2	N	35					202
03	4216	X	2349	-0-	-1867	-0-	31 94	1 9	2224	2	N	85					287
04	4080	X	2249	-0-	-1831	-0-	30 51	1 9	2168	2	N	46					333

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	12690	X	10017	-0-	-2673	-0-	30 276	1 9	9711	2	N	251	386	1			107
12	11563	X	9903	-0-	-1660	-0-	31 277	1 9	9595	2	N	252	197	1			162
01	11563	X	9265	-0-	-2298	-0-	27 263	1 9	8975	2	N	239	196	1			205
02	10276	X	8456	-0-	-1820	-0-	28 228	1 9	8200	2	N	207	195	1			217
03	10850	X	8954	-0-	-1896	-0-	31 241	1 9	8682	2	N	219	197	1			239
04	10020	X	8589	-0-	-1431	-0-	30 227	1 9	8332	2	N	206	195	1			250

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1436	-0-	-244	-0-	1436	2			N	-0-					77
12	1722	N	1722	-0-	-0-	-0-	1538	2	184	9	N	167	194	1			50
01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					50
02	1344	N	1293	-0-	-51	-0-	1293	2			N	-0-					50
03	1736	N	1433	-0-	-303	-0-	1279	2	154	9	N	140					190
*04	1728	N	1728	-0-	-0-	-0-	1670	2	58	9	N	53	180	1			63

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	499	-0-	-11	-0-	499	2			N	-0-					114
12	558	N	492	-0-	-66	-0-	492	2			N	-0-					114
01	480	N	480	-0-	-0-	-0-	480	2			N	-0-					114
02	476	N	449	-0-	-27	-0-	449	2			N	-0-					114
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					114
*04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					114

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					145
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					145
01	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					145
02	1624	N	1367	-0-	-257	-0-	1367	2			N	-0-					145
03	1798	N	1396	-0-	-402	-0-	1396	2			N	-0-					145
04	1920	N	1175	-0-	-745	-0-	1175	2			N	-0-					145

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	176	-0-	-64	-0-	176	2			N	-0-					129
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					129
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					129
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					129
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					129
*04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					129

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	584	-0-	-166	-0-	584	2			N	-0-					109
12	713	N	646	-0-	-67	-0-	646	2			N	-0-					109
01	602	N	602	-0-	-0-	-0-	602	2			N	-0-					109
02	583	N	583	-0-	-0-	-0-	583	2			N	-0-					109
03	651	N	646	-0-	-5	-0-	646	2			N	-0-					109
*04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					110

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1092	-0-	-228	-0-	1092	2			N	-0-					132
12	1240	N	1122	-0-	-118	-0-	1122	2			N	-0-					132
01	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					132
02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					132
03	1116	N	1112	-0-	-4	-0-	1112	2			N	-0-					132
*04	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					132

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					78
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					78
01	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					78
02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					78
03	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					78
*04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					78

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	103	-0-	-77	-0-	103	2			N	-0-					38
12	124	N	83	-0-	-41	-0-	83	2			N	-0-					38
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					38
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					38
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					38
*04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					50
12	527	N	397	-0-	-130	-0-	397	2			N	-0-					50
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					50
02	448	N	394	-0-	-54	-0-	394	2			N	-0-					50
03	403	N	384	-0-	-19	-0-	384	2			N	-0-					50
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					50

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1292	-0-	-118	-0-	1292	2			N	-0-					145
12	1426	N	1305	-0-	-121	-0-	1305	2			N	-0-					145
01	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					145
02	1204	N	1173	-0-	-31	-0-	1173	2			N	-0-					145
03	1302	N	1210	-0-	-92	-0-	1210	2			N	-0-					145
*04	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					145

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					110
12	310	N	193	-0-	-117	-0-	193	2			N	-0-					110
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					110
02	364	N	359	-0-	-5	-0-	359	2			N	-0-					110
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					110
*04	422	N	422	-0-	-0-	-0-	299	2	123	9	N	112	177	1			45

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1750	-0-	-350	-0-	1750	2			N	-0-					17
12	1923	N	1923	-0-	-0-	-0-	1890	2	33	9	N	30					47
01	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					47
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					47
03	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					47
*04	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					47

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	978	-0-	-162	-0-	978	2			N	-0-					60
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					60
01	902	N	902	-0-	-0-	-0-	902	2			N	-0-					60
02	924	N	798	-0-	-126	-0-	798	2			N	-0-					60
03	1023	N	978	-0-	-45	-0-	978	2			N	-0-					60
*04	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					60

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					159
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					159
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					159
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					159
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					159
04	120	N	79	-0-	-41	-0-	79	2			N	-0-					159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP //CONT.// 829482
MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					94
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					94
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					94
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					94
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					94
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					94

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	S	-0-	-0-	-0-	-0-					N	-0-					17
12	0	S	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					25
12	1240	N	1033	-0-	-207	-0-	1031	2	2	9	N	2					27
01	1209	N	934	-0-	-275	-0-	112	1	808	2	N	13					40
							14	9									
02	984	N	984	-0-	-0-	-0-	101	1	881	2	N	2	2	8			40
							2	9									
03	1154	N	1154	-0-	-0-	-0-	112	1	1040	2	N	2	1	8			41
							2	9									
*04	900	N	797	-0-	-103	-0-	50	1	746	2	N	1	1	8			41
							1	9									

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 03/05/2004 TOTAL DEPTH 11706 PERF. 4810 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	107	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

11	1110 N	1016	-0-	-94	-0-	1016	2			N	-0-					-0-
12	1085 N	997	-0-	-88	-0-	997	2			N	-0-					-0-
01	1116 N	924	-0-	-192	-0-	26	1	898	2	N	-0-					-0-
02	952 N	893	-0-	-59	-0-	32	1	861	2	N	-0-					-0-
03	992 N	945	-0-	-47	-0-	945	2			N	-0-					-0-
04	900 N	897	-0-	-3	-0-	12	1	885	2	N	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	24					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	8			48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	1					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

CIRCLE DOT RANCH WELL #: 1077 RRCID -> 188426 COMPL. DATE 03/29/2002 TOTAL DEPTH 14925 PERF.11240 - 11270

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0-	-0-	1201	2	6	9	N	5	5	8			3
12	1209	N	1155	-0-	-54	-0-	1149	2	6	9	N	5	2	7	5	8	1
01	1271	N	1060	-0-	-211	-0-	26	1	1034	2	N	-0-					1
02	1129	N	1129	-0-	-0-	-0-	32	1	1095	2	N	2	2	8			1
							2	9									
03	1147	N	1113	-0-	-34	-0-	1113	2			N	-0-					1
*04	1204	N	1204	-0-	-0-	-0-	12	1	1184	2	N	7	4	8			4
							8	9									

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
12	576	N	576	-0-	-0-	-0-	576	2			N	-0-	1	7			49
01	558	N	538	-0-	-20	-0-	536	2	2	9	N	2	2	8			49
02	679	N	679	-0-	-0-	-0-	678	2	1	9	N	1	1	8			49
03	558	N	521	-0-	-37	-0-	521	2			N	-0-					49
*04	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1	1	8			49

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1530	-0-	-0-	-0-	1527	2	3	9	N	3	3	8			32
12	1488	N	1477	-0-	-11	-0-	1471	2	6	9	N	5	31	7	5	8	1
01	1767	N	1519	-0-	-248	-0-	26	1	1493	2	N	-0-					1
02	1431	N	1431	-0-	-0-	-0-	31	1	1398	2	N	2	2	8			1
							2	9									
03	1530	N	1530	-0-	-0-	-0-	1529	2	1	9	N	1					2
*04	1472	N	1472	-0-	-0-	-0-	12	1	1456	2	N	4	3	8			3
							4	9									

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	55	-0-	-155	-0-	55	2			Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
03	372	N	277	-0-	-95	-0-	277	2			Y	-0-					-0-
*04	360	N	248	-0-	-112	-0-	248	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

11	690	N	81	-0-	-609	-0-	81	2			Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
03	899	N	542	-0-	-357	-0-	542	2			Y	-0-					-0-
04	780	N	484	-0-	-296	-0-	484	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

11	1080	N	-0-	-0-	-1080	-0-					Y	-0-	35	1			14
12	0	N	-0-	-0-	-0-	-0-					Y	3	10	1			7
01	248	N	-0-	-0-	-248	-0-					Y	-0-	7	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

11	600	N	77	-0-	-523	-0-	77	2			Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	2			Y	-0-					-0-
*04	660	N	611	-0-	-49	-0-	611	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					181
12	1674	N	1495	-0-	-179	-0-	1495	2			N	-0-	181	7			-0-
01	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					-0-
02	1578	N	1578	-0-	-0-	-0-	7	1	1571	2	N	-0-					-0-
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
*04	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	105	-0-	-345	-0-	105	2			Y	-0-					-0-
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					-0-
*04	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	26	-0-	-274	-0-	26	2			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	279	N	179	-0-	-100	-0-	179	2			Y	-0-					-0-
04	270	N	171	-0-	-99	-0-	171	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	148	-0-	-392	-0-	31	2	117	9	Y	106	57	1			93
12	439	N	439	-0-	-0-	-0-	330	2	109	9	Y	99	56	1			136
01	465	N	378	-0-	-87	-0-	260	2	118	9	Y	107	157	1			86
02	333	N	333	-0-	-0-	-0-	228	2	105	9	Y	95	140	1			41
03	434	N	334	-0-	-100	-0-	236	2	98	9	Y	89	52	1			78
*04	384	N	384	-0-	-0-	-0-	202	2	182	9	Y	165	166	1			77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	188	-0-	-1042	-0-	169	2	19	9	Y	17	9	1			15
12	1264	N	1264	-0-	-0-	-0-	1246	2	18	9	Y	16	9	1			22
01	1705	N	1313	-0-	-392	-0-	1294	2	19	9	Y	17	25	1			14
02	1118	N	1118	-0-	-0-	-0-	1100	2	18	9	Y	16	23	1			7
03	1369	N	1369	-0-	-0-	-0-	1352	2	17	9	Y	15	9	1			13
*04	1296	N	1296	-0-	-0-	-0-	1266	2	30	9	Y	27	27	1			13

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	118	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

11	2585	N	2585	-0-	-0-	-0-	2575	2	10	9	N	9	9	8			17
12	2666	N	2553	-0-	-113	-0-	2536	2	17	9	N	15	15	8			17
01	2722	N	2722	-0-	-0-	-0-	2445	2	277	9	N	252	185	1	3	8	81
02	2408	N	2322	-0-	-86	-0-	2315	2	7	9	N	6	6	8			81
*03	2542	N	2516	-0-	-26	-0-	2516	2			N	-0-					81
*04	2640	N	2286	-0-	-354	-0-	2282	2	4	9	N	4	4	8			81

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

11	1380	N	971	-0-	-409	-0-	971	2			N	-0-					57
12	1519	N	1015	-0-	-504	-0-	1015	2			N	-0-					57
01	957	N	957	-0-	-0-	-0-	951	2	6	9	N	5					62
02	896	N	887	-0-	-9	-0-	887	2			N	-0-					62
03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					62
*04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					62

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					23
12	1860	N	1556	-0-	-304	-0-	1556	2			N	-0-					23
01	1917	N	1917	-0-	-0-	-0-	1849	2	68	9	N	62					85
02	1624	N	1438	-0-	-186	-0-	1438	2			N	-0-					85
03	1550	N	1424	-0-	-126	-0-	1424	2			N	-0-					85
*04	1277	N	1277	-0-	-0-	-0-	2	1	1275	2	N	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2076	X	2076	-0-	-0-	-0-	2018	2	58	9	N	53					113
12	1922	X	1821	-0-	-101	-0-	1821	2			N	-0-	113	7			-0-
01	1922	X	1597	-0-	-325	-0-	5	1	1592	2	N	-0-					-0-
02	1736	N	1594	-0-	-142	-0-	4	1	1590	2	N	-0-					-0-
03	1829	N	1517	-0-	-312	-0-	1517	2			N	-0-					-0-
*04	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, KAREN WELL #: 2 RRCID -> 205491 COMPL. DATE 09/22/2004 TOTAL DEPTH 12650 PERF.10926 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2017 - P/A 03/08/17

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

11	2610	N	2450	-0-	-160	-0-	2450	2			N	-0-					145
12	2635	N	2481	-0-	-154	-0-	2481	2			N	-0-					145
01	3100	N	3118	-0-	18	18	112	1	2949	2	N	52	179	1	3	8	15
							57	9									
02	2644	N	2626	-0-	-18	-0-	101	1	2491	2	N	31	5	8			41
							34	9									
03	2498	N	2498	-0-	-0-	-0-	112	1	2386	2	N	-0-					41
*04	2850	X	2510	-0-	-340	-0-	108	1	2401	2	N	1	1	8			41
							1	9									

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

11	2460	N	1583	-0-	-877	-0-	1539	2	44	9	N	40	182	1	23	8	50
12	2480	N	1020	-0-	-1460	-0-	994	2	26	9	N	24	24	8			50
01	2387	N	1125	-0-	-1262	-0-	949	2	176	9	N	160	183	1			27
02	1484	N	935	-0-	-549	-0-	890	2	45	9	N	41					68
03	1075	N	1075	-0-	-0-	-0-	974	2	101	9	N	92					160
04	1080	N	1071	-0-	-9	-0-	1001	2	70	9	N	64	179	1			45

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

11	2580	N	2188	-0-	-392	-0-	2181	2	7	9	N	6	6	8			17
12	2387	N	2363	-0-	-24	-0-	2348	2	15	9	N	14	14	8			17
01	2573	N	2298	-0-	-275	-0-	2287	2	11	9	N	10	5	8			22
02	2044	N	1816	-0-	-228	-0-	1810	2	6	9	N	5	5	8			22
03	2356	N	1730	-0-	-626	-0-	1729	2	1	9	N	1					23
*04	2616	N	2616	-0-	-0-	-0-	2504	2	112	9	N	102	8	8			117

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	7	1	42	9	N	38					38
04	14B2	EXT	5675	-0-	5675	5675	22	1	5621	2	N	29					67
							32	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0-	-0-	1758	2	11	9	N	10	10	8			30
12	1888	N	1888	-0-	-0-	-0-	1870	2	18	9	N	16	27	7	16	8	3
01	1905	N	1905	-0-	-0-	-0-	76	1	1829	2	N	-0-					3
02	1780	N	1780	-0-	-0-	-0-	97	1	1581	2	N	93	5	8			91
							102	9									
03	1922	N	1777	-0-	-145	-0-	1734	2	43	9	N	39					130
04	1830	N	1760	-0-	-70	-0-	32	1	1655	2	N	66	9	8			187
							73	9									

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2068	-0-	-2	-0-	2057	2	11	9	N	10	10	8			148
12	2108	N	1988	-0-	-120	-0-	1970	2	18	9	N	16	91	7	16	8	57
01	2139	N	2098	-0-	-41	-0-	2091	2	7	9	N	6	6	8			57
02	2103	N	2103	-0-	-0-	-0-	1898	2	205	9	N	186	184	1	5	8	54
03	2126	N	2126	-0-	-0-	-0-	2122	2	4	9	N	4					58
*04	2078	N	2078	-0-	-0-	-0-	2060	2	18	9	N	16	11	8			63

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1924	N	1924	-0-	-0-	-0-	1918	2	6	9	N	5	5	8			50
12	1974	N	1974	-0-	-0-	-0-	1965	2	9	9	N	8	50	7	8	8	-0-
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
02	2005	N	2005	-0-	-0-	-0-	7	1	1998	2	N	-0-					-0-
03	1984	N	1967	-0-	-17	-0-	1965	2	2	9	N	2					2
04	1920	N	1888	-0-	-32	-0-	1877	2	11	9	N	10	6	8			6

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

11	2157	N	2157	-0-	-0-	-0-	2150	2	7	9	N	6	6	8			10
12	2077	N	1890	-0-	-187	-0-	1879	2	11	9	N	10	10	7	10	8	-0-
01	2232	N	1855	-0-	-377	-0-	75	1	1780	2	N	-0-					-0-
02	2043	N	2043	-0-	-0-	-0-	97	1	1889	2	N	52	3	8			49
							57	9									
03	2321	N	2321	-0-	-0-	-0-	2317	2	4	9	N	4					53
*04	1890	N	1890	-0-	-0-	-0-	32	1	1845	2	N	12	9	8			56
							13	9									

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

11	2773	N	2773	-0-	-0-	-0-	2734	2	39	9	N	35	25	8			92
12	2926	N	2926	-0-	-0-	-0-	2901	2	25	9	N	23	23	8			92
01	3100	N	3339	-0-	239	239	83	1	3189	2	N	61					153
							67	9									
02	2800	N	2805	-0-	5	244	2755	2	50	9	N	45	181	1			17
03	3100	N	2996	-0-	-104	140	2996	2			N	-0-					17
*04	3348	X	3208	-0-	-140	-0-	36	1	3171	2	N	1					18
							1	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

11	840	N	624	-0-	-216	-0-	624	2			N	-0-					117
12	806	N	601	-0-	-205	-0-	601	2			N	-0-					117
01	3100	N	13318	-0-	10218	10218	50	1	13262	2	N	5	4	8			118
							6	9									
02	2800	N	804	-0-	-1996	8222	94	1	709	2	N	1	1	8			118
							1	9									
03	3100	N	792	-0-	-2308	5914	108	1	684	2	N	-0-					118
*04	6768	X	854	-0-	-5914	-0-	108	1	739	2	N	6	3	8			121
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	22	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2020	-0-	-140	-0-	2008	2	12	9	N	11	11	8			35
12	1984	N	1854	-0-	-130	-0-	1832	2	22	9	N	20	20	8			35
01	2169	N	2169	-0-	-0-	-0-	7	1	1949	2	N	194	7	8			222
							213	9									
02	1876	N	1869	-0-	-7	-0-	1852	2	17	9	N	15	183	1	5	8	49
03	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	N	2					51
04	2100	N	1574	-0-	-526	-0-	1563	2	11	9	N	10	7	8			54

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

11	1920	X	657	-0-	-1263	-0-	30	1	515	2	Y	102	105	1			50
							112	9									
12	1953	X	615	-0-	-1338	-0-	31	1	453	2	Y	119	100	1			69
							131	9									
01	1860	X	634	-0-	-1226	-0-	31	1	460	2	Y	130	3	1			196
							143	9									
02	1680	X	425	-0-	-1255	-0-	28	1	308	2	Y	81	235	1			42
							89	9									
03	3090	X	3090	-0-	-0-	-0-	2201	1	753	2	Y	124	75	1			91
							136	9									
*04	2931	X	2931	-0-	-0-	-0-	2056	1	766	2	Y	99	6	1			184
							109	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-	44	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

11	1620	N	1451	-0-	-169	-0-	1441	3	10	9	N	9					44
12	1581	N	1106	-0-	-475	-0-	1088	3	18	9	N	16					60
01	1519	N	1474	-0-	-45	-0-	1459	2	15	9	N	14					74
02	1344	N	1334	-0-	-10	-0-	1332	2	2	9	N	2	2	8			74
03	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					75
04	1440	N	1423	-0-	-17	-0-	1343	2	80	9	N	73	4	8			144

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

11	870	N	687	-0-	-183	-0-	687	2			N	-0-					10
12	806	N	-0-	-0-	-806	-0-					N	-0-	10	7			-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	786	N	786	-0-	-0-	-0-	22	1	764	2	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	50	1	263	2	N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	108	1	243	2	N	2	1	8			1
							2	9									

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2116	-0-	-134	-0-	2105	2	11	9	N	10	10	8			67
12	2170	N	1908	-0-	-262	-0-	1891	2	17	9	N	15	25	7	15	8	42
01	2294	N	1878	-0-	-416	-0-	1871	2	7	9	N	6	6	8			42
02	1988	N	1822	-0-	-166	-0-	1818	2	4	9	N	4	4	8			42
*03	1922	N	1889	-0-	-33	-0-	1889	2			N	-0-					42
*04	1830	N	1779	-0-	-51	-0-	1773	2	6	9	N	5	5	8			42

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2148	-0-	-102	-0-	2148	2			N	-0-					-0-
12	2263	N	2119	-0-	-144	-0-	2119	2			N	-0-					-0-
01	2232	N	1996	-0-	-236	-0-	1996	2			N	-0-					-0-
02	2016	N	1805	-0-	-211	-0-	1805	2			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	2			N	-0-					-0-
*04	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2409	-0-	-81	-0-	2398	2	11	9	N	10	10	8			107
12	2542	N	2219	-0-	-323	-0-	2201	2	18	9	N	16	16	8			107
01	2449	N	2297	-0-	-152	-0-	2148	2	149	9	N	135	182	1	6	8	54
02	2240	N	2184	-0-	-56	-0-	2181	2	3	9	N	3	3	8			54
03	2445	N	2445	-0-	-0-	-0-	2443	2	2	9	N	2					56
*04	2445	N	2445	-0-	-0-	-0-	2430	2	15	9	N	14	10	8			60

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

11	690	N	560	-0-	-130	-0-	540	2	20	9	N	18	18	8			96
12	713	N	307	-0-	-406	-0-	283	2	24	9	N	22	79	7	22	8	17
01	713	N	255	-0-	-458	-0-	80	1	175	2	N	-0-					17
02	532	N	278	-0-	-254	-0-	98	1	178	2	N	2					19
							2	9									
03	310	N	200	-0-	-110	-0-	196	2	4	9	N	4					23
*04	302	N	302	-0-	-0-	-0-	32	1	190	2	N	73					96
							80	9									

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

11	2550	N	2367	-0-	-183	-0-	2352	2	15	9	N	14	14	8			38
12	2374	N	2374	-0-	-0-	-0-	2196	2	178	9	N	162	22	8			178
01	2449	N	2293	-0-	-156	-0-	2203	2	90	9	N	82	8	8			252
02	2217	N	2217	-0-	-0-	-0-	2192	2	25	9	N	23	184	1	6	8	85
03	2387	N	2338	-0-	-49	-0-	2250	2	88	9	N	80					165
*04	2367	N	2367	-0-	-0-	-0-	2344	2	23	9	N	21	15	8			171

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

11	5490	X	4879	-0-	-611	-0-	4851	2	28	9	N	25	25	8			35
12	5875	X	5875	-0-	-0-	-0-	5703	2	172	9	N	156	37	8			154
01	6278	X	6278	-0-	-0-	-0-	87	1	6102	2	N	81	185	1			50
							89	9									
02	5236	X	4868	-0-	-368	-0-	4833	2	35	9	N	32					82
03	5890	X	5623	-0-	-267	-0-	5577	2	46	9	N	42					124
04	5700	X	4969	-0-	-731	-0-	32	1	4918	2	N	17					141
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2557	-0-	-83	-0-	2550	2	7	9	N	6	6	8			78
12	2697	N	2350	-0-	-347	-0-	2340	2	10	9	N	9	78	7	9	8	-0-
01	2635	N	2365	-0-	-270	-0-	4	1	2361	2	N	-0-					-0-
02	2380	N	2279	-0-	-101	-0-	2276	2	3	9	N	3	2	8			1
03	2519	N	2519	-0-	-0-	-0-	2517	2	2	9	N	2					3
*04	2372	N	2372	-0-	-0-	-0-	2363	2	9	9	N	8	6	8			5

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1248 RRCID -> 215736 COMPL. DATE 02/05/2006 TOTAL DEPTH 13200 PERF.11372 - 13080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2017 - P/A 03/01/17

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

11	3455	X	3455	-0-	-0-	-0-	3324	2	131	9	N	119	180	1	17	8	15
12	3100	X	2760	-0-	-340	-0-	2746	2	14	9	N	13	13	8			15
01	3100	X	2182	-0-	-918	-0-	2125	2	57	9	N	52					67
02	2800	X	1973	-0-	-827	-0-	1944	2	29	9	N	26					93
03	3100	X	2879	-0-	-221	-0-	2787	2	92	9	N	84					177
04	3000	X	2773	-0-	-227	-0-	2714	2	59	9	N	54	187	1			44

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					45
12	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					45
01	1692	N	1692	-0-	-0-	-0-	1495	2	197	9	N	179	3	8			221
02	1428	N	1391	-0-	-37	-0-	1361	2	30	9	N	27	184	1	3	8	61
03	1696	N	1696	-0-	-0-	-0-	7	1	1670	2	N	17					78
							19	9									
04	1650	N	1486	-0-	-164	-0-	1477	2	9	9	N	8	8	8			78

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1833	-0-	-57	-0-	1825	2	8	9	N	7	7	8			155
12	1860	N	1747	-0-	-113	-0-	1738	2	9	9	N	8	8	8			155
01	1910	N	1910	-0-	-0-	-0-	1814	2	96	9	N	87	182	1	5	8	55
02	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3	3	8			55
*03	2017	N	2017	-0-	-0-	-0-	1945	2	72	9	N	65					120
*04	1883	N	1883	-0-	-0-	-0-	1880	2	3	9	N	3	3	8			120

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	4139	-0-	1139	1139	4132	2	7	9	Y	6	3	1			5
12	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
01	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
02	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
03	T. A.		-0-	-0-	-0-	1139					Y	-0-					5
*04	T. A.		-0-	-0-	-0-	1139					Y	-0-					5

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					130
12	2356	N	2274	-0-	-82	-0-	2274	2			N	-0-					130
01	2418	N	2418	-0-	-0-	-0-	2310	2	108	9	N	98	7	8			221
02	2277	N	2277	-0-	-0-	-0-	2236	2	41	9	N	37	180	1	5	8	73
03	2443	N	2443	-0-	-0-	-0-	2441	2	2	9	N	2					75
*04	2416	N	2416	-0-	-0-	-0-	2340	2	76	9	N	69	8	8			136

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	41					76
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					76
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	-0-	-0-	-1830	-0-					Y	54					77
12	1891	X	-0-	-0-	-1891	-0-					Y	24	87	1	1	8	13
01	1891	X	-0-	-0-	-1891	-0-					Y	8	1	1	1	8	19
02	1708	X	734	-0-	-974	-0-	724	2	10	9	Y	9	18	1	4	8	6
03	1519	X	1050	-0-	-469	-0-	453	1	584	2	Y	12	12	1	4	8	2
							13	9									
*04	1287	X	1287	-0-	-0-	-0-	450	1	830	2	Y	6	4	8			4
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					Y	17					25
12	1364	X	80	-0-	-1284	-0-	48	2	32	9	Y	29	31	1	1	8	22
01	1364	X	288	-0-	-1076	-0-	234	2	54	9	Y	49	1	8			70
02	1092	X	100	-0-	-992	-0-	44	2	56	9	Y	51	85	1	4	8	32
03	1209	X	567	-0-	-642	-0-	455	1	58	2	Y	49	71	1	5	8	5
							54	9									
*04	509	X	509	-0-	-0-	-0-	426	1	57	2	Y	24	5	8			24
							26	9									

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1326	N	1326	-0-	-0-	-0-	1323	2	3	9	N	3					138
12	1333	N	1245	-0-	-88	-0-	62	1	1183	2	N	-0-					138
01	1364	N	462	-0-	-902	-0-	40	1	419	2	N	3					141
							3	9									
02	1232	N	-0-	-0-	-1232	-0-					N	-0-					141
03	1240	N	-0-	-0-	-1240	-0-					N	-0-					141
04	450	N	18	-0-	-432	-0-	18	1			N	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					74
12	713	N	610	-0-	-103	-0-	610	2			N	-0-	6	7			68
01	781	N	781	-0-	-0-	-0-	90	1	691	2	N	-0-					68
02	616	N	489	-0-	-127	-0-	83	1	403	2	N	3	3	8			68
							3	9									
03	620	N	102	-0-	-518	-0-	50	1	52	2	N	-0-					68
*04	750	N	63	-0-	-687	-0-	43	1	20	2	N	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	55					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1194	-0-	-156	-0-	1194	2			N	-0-					73
12	1366	N	1366	-0-	-0-	-0-	1314	2	52	9	N	47					120
01	2230	N	2230	-0-	-0-	-0-	37	1	2156	2	N	34					154
							37	9									
02	1664	N	1664	-0-	-0-	-0-	34	1	1616	2	N	13					167
							14	9									
03	1364	N	1191	-0-	-173	-0-	37	1	1141	2	N	12					179
							13	9									
04	2160	N	1863	-0-	-297	-0-	36	1	1817	2	N	9					188
							10	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1193	-0-	-67	-0-	1181	3	12	9	N	11	169	1			64
12	1271	N	793	-0-	-478	-0-	793	2			N	-0-	16	7			48
01	1240	N	973	-0-	-267	-0-	973	2			N	-0-					48
02	1120	N	906	-0-	-214	-0-	898	2	8	9	N	7					55
03	967	N	967	-0-	-0-	-0-	967	2			N	-0-					55
04	930	N	848	-0-	-82	-0-	848	2			N	-0-					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1453	-0-	-107	-0-	1434	2	19	9	N	17	179	1	5	8	23
12	1488	N	1161	-0-	-327	-0-	1155	2	6	9	N	5	5	8			23
01	1550	N	1291	-0-	-259	-0-	1281	2	10	9	N	9	2	8			30
02	1344	N	1154	-0-	-190	-0-	1152	2	2	9	N	2	2	8			30
03	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3					33
04	1260	N	1162	-0-	-98	-0-	1153	2	9	9	N	8	6	8			35

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

11	3090	X	3030	-0-	-60	-0-	2999	2	31	9	Y	28	42	1			25
12	3193	X	3008	-0-	-185	-0-	2977	2	31	9	Y	28	36	1	1	8	16
01	3193	X	2942	-0-	-251	-0-	2916	2	26	9	Y	24	28	1	1	8	11
02	2884	X	2732	-0-	-152	-0-	2702	2	30	9	Y	27	24	1	3	8	11
03	3193	X	2983	-0-	-210	-0-	2949	2	34	9	Y	31	15	1	4	8	23
04	3030	X	2873	-0-	-157	-0-	2841	2	32	9	Y	29	30	1	4	8	18

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

11	2520	X	2422	-0-	-98	-0-	2359	2	63	9	N	57	19	8			153
12	2759	X	2743	-0-	-16	-0-	2728	2	15	9	N	14	14	8			153
01	2652	N	2652	-0-	-0-	-0-	65	1	2521	2	N	60					213
							66	9									
02	2800	N	2944	-0-	144	144	94	1	2819	2	N	28	176	1			65
							31	9									
03	3100	N	3176	-0-	76	220	3176	2			N	-0-					65
*04	3000	N	3005	-0-	5	225	36	1	2884	2	N	77					142
							85	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

11	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					38
12	675	N	675	-0-	-0-	-0-	646	2	29	9	Y	26	49	1	1	8	14
01	868	N	764	-0-	-104	-0-	747	2	17	9	Y	15	22	1	1	8	6
02	980	N	701	-0-	-279	-0-	699	2	2	9	Y	2	1	8			7
03	808	N	808	-0-	-0-	-0-	791	2	17	9	Y	15	7	1	2	8	13
*04	926	N	926	-0-	-0-	-0-	912	2	14	9	Y	13	15	1	2	8	9

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

11	2160	N	2000	-0-	-160	-0-	1977	2	23	9	N	21	182	1	12	8	47
12	2325	N	2282	-0-	-43	-0-	2257	2	25	9	N	23	23	8			47
01	2422	N	2422	-0-	-0-	-0-	79	1	2230	2	N	103					150
							113	9									
02	2361	N	2361	-0-	-0-	-0-	97	1	2186	2	N	71	185	1	8	8	28
							78	9									
03	2304	N	2304	-0-	-0-	-0-	2297	2	7	9	N	6					34
04	2340	N	2152	-0-	-188	-0-	36	1	2093	2	N	21	15	8			40
							23	9									

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

11	4770	X	1266	-0-	-3504	-0-	1242	2	24	9	Y	22					28
12	4393	X	4393	-0-	-0-	-0-	4372	2	21	9	Y	19	38	1	2	8	7
01	4088	X	4088	-0-	-0-	-0-	4059	2	29	9	Y	26	22	1	2	8	9
02	3952	X	3952	-0-	-0-	-0-	3920	2	32	9	Y	29	22	1	4	8	12
03	4299	X	4299	-0-	-0-	-0-	4265	2	34	9	Y	31	13	1	4	8	26
*04	3997	X	3997	-0-	-0-	-0-	3968	2	29	9	Y	26	33	1	4	8	15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1571	-0-	-109	-0-	1537	2	34	9	N	31	14	8			212
12	1643	N	1608	-0-	-35	-0-	1550	2	58	9	N	53	12	8			253
01	1519	N	813	-0-	-706	-0-	18	1	795	2	N	-0-					253
02	1487	N	1487	-0-	-0-	-0-	1450	2	37	9	N	34	182	1			105
03	1612	N	1554	-0-	-58	-0-	1512	2	42	9	N	38					143
*04	1485	N	1485	-0-	-0-	-0-	32	1	1434	2	N	17					160
							19	9									

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

11	7230	X	1114	-0-	-6116	-0-	1083	2	31	9	Y	28					36
12	7471	X	865	-0-	-6606	-0-	812	2	53	9	Y	48	56	1	1	8	27
01	1860	X	-0-	-0-	-1860	-0-					Y	49	1	1	1	8	74
02	1782	X	1782	-0-	-0-	-0-	1750	2	32	9	Y	29	82	1	4	8	17
03	2067	X	2067	-0-	-0-	-0-	415	1	1589	2	Y	57	66	1	4	8	4
							63	9									
*04	2253	X	2253	-0-	-0-	-0-	413	1	1812	2	Y	25	5	8			24
							28	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

11	2490	N	2387	-0-	-103	-0-	2324	2	63	9	N	57	2	8			180
12	2542	N	2266	-0-	-276	-0-	2262	2	4	9	N	4	3	8			181
01	2821	N	1779	-0-	-1042	-0-	85	1	1632	2	N	56					237
							62	9									
02	2240	N	1942	-0-	-298	-0-	1913	2	29	9	N	26	180	1			83
03	2263	N	2161	-0-	-102	-0-	2148	2	13	9	N	12					95
*04	2159	N	2159	-0-	-0-	-0-	32	1	2095	2	N	29					124
							32	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1293	-0-	-27	-0-	1292	2	1	9	N	1	1	8			20
12	1333	N	1319	-0-	-14	-0-	1313	2	6	9	N	5	5	8			20
01	1364	N	1324	-0-	-40	-0-	76	1	1201	2	N	43					63
							47	9									
02	1286	N	1286	-0-	-0-	-0-	97	1	1189	2	N	-0-					63
03	1333	N	1222	-0-	-111	-0-	1221	2	1	9	N	1					64
04	1290	N	1099	-0-	-191	-0-	36	1	1063	2	N	-0-					64

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3487	X	3487	-0-	-0-	-0-	3469	2	18	9	N	16	183	1	14	8	52
12	3452	X	3452	-0-	-0-	-0-	3426	2	26	9	N	24	52	7	24	8	-0-
01	3100	X	900	-0-	-2200	-0-	10	1	881	2	N	8	8	8			-0-
							9	9									
02	2800	X	1563	-0-	-1237	-0-	7	1	1556	2	N	-0-					-0-
03	3100	X	1924	-0-	-1176	-0-	1808	2	116	9	N	105					105
04	3000	X	1850	-0-	-1150	-0-	1846	2	4	9	N	4	1	8			108

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4070	X	4070	-0-	-0-	-0-	4037	2	33	9	N	30	21	8			83
12	4123	X	3614	-0-	-509	-0-	3555	2	59	9	N	54	22	8			115
01	4774	X	3468	-0-	-1306	-0-	76	1	3392	2	N	-0-					115
02	4312	X	3021	-0-	-1291	-0-	88	1	2913	2	N	18					133
							20	9									
03	4774	X	3004	-0-	-1770	-0-	3001	2	3	9	N	3					136
04	4080	X	3171	-0-	-909	-0-	36	1	3044	2	N	83	189	1			30
							91	9									

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	830	-0-	-2200	-0-	795	2	35	9	Y	32					37
12	3435	X	3435	-0-	-0-	-0-	3393	2	42	9	Y	38	52	1	2	8	21
01	2325	X	2004	-0-	-321	-0-	1991	2	13	9	Y	12	1	1	2	8	30
02	2166	X	2166	-0-	-0-	-0-	2148	2	18	9	Y	16	30	1	5	8	11
03	3441	X	2820	-0-	-621	-0-	450	1	2328	2	Y	38	41	1	5	8	3
							42	9									
*04	3330	X	2715	-0-	-615	-0-	444	1	2242	2	Y	26	5	8			24
							29	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					117
12	388	N	388	-0-	-0-	-0-	74	2	314	9	N	285	184	1			218
01	124	N	11	-0-	-113	-0-	3	1	8	2	N	-0-	181	1			37
02	140	N	71	-0-	-69	-0-	71	2			N	-0-					37
03	403	N	100	-0-	-303	-0-	100	2			N	-0-					37
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5488	-0-	-542	-0-	5467	2	21	9	N	19	19	8			65
12	5766	X	5277	-0-	-489	-0-	5257	2	20	9	N	18	21	7	18	8	44
01	5766	X	5654	-0-	-112	-0-	104	1	5533	2	N	15	15	8			44
							17	9									
02	5310	X	5310	-0-	-0-	-0-	101	1	5191	2	N	16	16	8			44
							18	9									
03	5853	X	5853	-0-	-0-	-0-	112	1	5728	2	N	12	8	8			48
							13	9									
*04	5572	X	5572	-0-	-0-	-0-	47	1	5503	2	N	20	17	8			51
							22	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	411	-0-	-759	-0-	361	2	50	9	Y	45	65	1			13
12	1126	N	1126	-0-	-0-	-0-	1039	2	87	9	Y	79	20	8			72
01	1147	N	910	-0-	-237	-0-	862	2	48	9	Y	44	67	1			49
02	808	N	808	-0-	-0-	-0-	775	2	33	9	Y	30					79
03	1116	N	891	-0-	-225	-0-	866	2	25	9	Y	23					102
*04	882	N	882	-0-	-0-	-0-	857	2	25	9	Y	23	68	1			57

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	3959	-0-	-571	-0-	3942	2	17	9	Y	15	21	1			7
12	4681	X	3772	-0-	-909	-0-	3733	2	39	9	Y	35	11	8			31
01	4154	X	3678	-0-	-476	-0-	3659	2	19	9	Y	17	23	1			25
02	3696	X	3415	-0-	-281	-0-	3404	2	11	9	Y	10	22	1			13
03	4092	X	3892	-0-	-200	-0-	3882	2	10	9	Y	9					22
*04	3960	X	3799	-0-	-161	-0-	3791	2	8	9	Y	7					29

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3358	X	3358	-0-	-0-	-0-	3346	2	12	9	N	11	11	8			92
12	3167	X	3167	-0-	-0-	-0-	3145	2	22	9	N	20	20	8			92
01	3012	X	3012	-0-	-0-	-0-	76	1	2851	2	N	77					169
							85	9									
02	2380	X	2369	-0-	-11	-0-	2318	2	51	9	N	46	181	1			34
03	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					34
*04	2978	X	2978	-0-	-0-	-0-	32	1	2946	2	N	-0-					34

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	1575	2	84	9	N	76	32	8			144
12	1705	N	1519	-0-	-186	-0-	1484	2	35	9	N	32	29	8			147
01	1302	N	1087	-0-	-215	-0-	17	1	1030	2	N	36					183
							40	9									
02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					183
03	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					183
*04	1852	N	1852	-0-	-0-	-0-	32	1	1818	2	N	2					185
							2	9									

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	54	-0-	-1806	-0-	29	2	25	9	Y	23	33	1			7
12	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	Y	42	12	8			37
01	2382	N	2382	-0-	-0-	-0-	2358	2	24	9	Y	22	34	1			25
02	1851	N	1851	-0-	-0-	-0-	1834	2	17	9	Y	15					40
03	2031	N	2031	-0-	-0-	-0-	2018	2	13	9	Y	12					52
*04	1953	N	1953	-0-	-0-	-0-	1941	2	12	9	Y	11	34	1			29

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	37	36	1			29
12	0	X	-0-	-0-	-0-	-0-					Y	25	43	1	1	8	10
01	0	X	-0-	-0-	-0-	-0-					Y	68	39	1	1	8	38
02	517	X	517	-0-	-0-	-0-	442	2	75	9	Y	68	69	1	7	8	30
03	735	X	735	-0-	-0-	-0-	452	1	202	2	Y	74	35	1	6	8	63
							81	9									
*04	492	X	492	-0-	-0-	-0-	429	1	63	9	Y	57	84	1	5	8	31

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1391	-0-	-109	-0-	1391	2			N	-0-					15
12	1426	N	1322	-0-	-104	-0-	1322	2			N	-0-					15
01	1519	N	1379	-0-	-140	-0-	94	1	1283	2	N	2					17
							2	9									
02	1288	N	1276	-0-	-12	-0-	1175	1	101	2	N	-0-					17
03	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	N	-0-					17
04	1320	N	1259	-0-	-61	-0-	108	1	1151	2	N	-0-					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1107	-0-	-213	-0-	1089	2	18	9	N	16	16	8			77
12	1364	N	634	-0-	-730	-0-	615	2	19	9	N	17	17	8			77
01	1550	N	655	-0-	-895	-0-	79	1	531	2	N	41					118
							45	9									
02	1036	N	667	-0-	-369	-0-	101	1	566	2	N	-0-					118
03	620	N	591	-0-	-29	-0-	591	2			N	-0-					118
04	630	N	629	-0-	-1	-0-	32	1	505	2	N	84	178	1			24
							92	9									

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1916	-0-	-184	-0-	1848	2	68	9	N	62	23	8			192
12	2139	N	1968	-0-	-171	-0-	1943	2	25	9	N	23	114	7	23	8	78
01	2079	N	2079	-0-	-0-	-0-	83	1	1996	2	N	-0-					78
02	1973	N	1973	-0-	-0-	-0-	94	1	1849	2	N	27					105
							30	9									
03	2015	N	2008	-0-	-7	-0-	1966	2	42	9	N	38					143
04	2010	N	1859	-0-	-151	-0-	32	1	1814	2	N	12					155
							13	9									

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	70	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	48					120
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
03	14B2 EXT		64	-0-	64	64	8	1	56	2	N	-0-					120
04	14B2 EXT		346	-0-	346	410	101	1	245	2	N	-0-					120

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2140	-0-	-890	-0-	2117	2	23	9	Y	21	27	1			10
12	3131	X	2245	-0-	-886	-0-	2190	2	55	9	Y	50	19	8			41
01	3348	X	2496	-0-	-852	-0-	2472	2	24	9	Y	22	29	1			34
02	3024	X	1827	-0-	-1197	-0-	1813	2	14	9	Y	13	29	1			18
03	2294	X	1967	-0-	-327	-0-	1955	2	12	9	Y	11					29
*04	2430	X	1798	-0-	-632	-0-	1787	2	11	9	Y	10					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	179	-0-	-1051	-0-	179	2			Y	-0-					-0-
12	830	N	830	-0-	-0-	-0-	826	2	4	9	Y	4	3	8			1
01	1116	N	724	-0-	-392	-0-	724	2			Y	-0-					1
02	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					1
03	837	N	597	-0-	-240	-0-	597	2			Y	-0-					1
*04	690	N	558	-0-	-132	-0-	558	2			Y	-0-					1

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1076	N	1076	-0-	-0-	-0-	1059	2	17	9	Y	15	21	1			7
12	1113	N	1113	-0-	-0-	-0-	1080	2	33	9	Y	30	8	8			29
01	1082	N	1082	-0-	-0-	-0-	1063	2	19	9	Y	17	22	1			24
02	1015	N	1015	-0-	-0-	-0-	1004	2	11	9	Y	10	22	1			12
03	1116	N	1097	-0-	-19	-0-	1086	2	11	9	Y	10					22
*04	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	Y	7					29

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2701	-0-	-89	-0-	2672	2	29	9	N	26	26	8			162
12	2883	N	2850	-0-	-33	-0-	2820	2	30	9	N	27	27	8			162
01	2976	X	2482	-0-	-494	-0-	82	1	2377	2	N	21					183
							23	9									
02	2688	X	2510	-0-	-178	-0-	2445	2	65	9	N	59	181	1			61
03	2976	X	2692	-0-	-284	-0-	2692	2			N	-0-					61
04	2760	X	2599	-0-	-161	-0-	32	1	2567	2	N	-0-					61

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	59	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		18	-0-	18	18	18	2			N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	445	-0-	-5	-0-	445	2			Y	-0-					20
12	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					20
01	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					20
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					20
03	465	N	329	-0-	-136	-0-	329	2			Y	-0-					20
04	480	N	39	-0-	-441	-0-	39	2			Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3021	X	3021	-0-	-0-	-0-	2988	2	33	9	Y	30	41	1			14
12	3193	X	2930	-0-	-263	-0-	2850	2	80	9	Y	73	25	8			62
01	3100	X	2676	-0-	-424	-0-	2639	2	37	9	Y	34	45	1			51
02	2828	X	2512	-0-	-316	-0-	2490	2	22	9	Y	20	45	1			26
03	3131	X	2506	-0-	-625	-0-	2486	2	20	9	Y	18					44
*04	3030	X	2435	-0-	-595	-0-	2418	2	17	9	Y	15					59

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1029	-0-	-141	-0-	1012	2	17	9	N	15	171	1	10	8	52
12	1209	N	1179	-0-	-30	-0-	1159	2	20	9	N	18	15	8			55
01	1147	N	844	-0-	-303	-0-	80	1	736	2	N	25					80
							28	9									
02	952	N	817	-0-	-135	-0-	806	2	11	9	N	10					90
03	1178	N	829	-0-	-349	-0-	829	2			N	-0-					90
*04	878	N	878	-0-	-0-	-0-	32	1	845	2	N	1					91
							1	9									

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	953	-0-	-277	-0-	953	3			N	-0-					27
12	1209	N	1047	-0-	-162	-0-	1047	3			N	-0-	27	7			-0-
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	1054	N	924	-0-	-130	-0-	924	2			N	-0-					-0-
*04	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2232	-0-	-198	-0-	2197	2	35	9	Y	32	42	1			15
12	2622	N	2622	-0-	-0-	-0-	2552	2	70	9	Y	64	19	8			60
01	2356	N	2287	-0-	-69	-0-	2250	2	37	9	Y	34	45	1			49
02	2072	N	2057	-0-	-15	-0-	2035	2	22	9	Y	20	45	1			24
03	2542	N	2144	-0-	-398	-0-	2122	2	22	9	Y	20					44
*04	2220	N	1965	-0-	-255	-0-	1950	2	15	9	Y	14					58

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1919	-0-	-331	-0-	1902	2	17	9	Y	15	21	1			7
12	1707	N	1707	-0-	-0-	-0-	1674	2	33	9	Y	30	9	8			28
01	1984	N	1777	-0-	-207	-0-	1759	2	18	9	Y	16	21	1			23
02	1792	N	1716	-0-	-76	-0-	1705	2	11	9	Y	10	21	1			12
03	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	Y	10					22
*04	1784	N	1784	-0-	-0-	-0-	1776	2	8	9	Y	7					29

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	861	-0-	-2169	-0-	811	2	50	9	Y	45	65	1			13
12	3069	X	2584	-0-	-485	-0-	2484	2	100	9	Y	91	33	8			71
01	3100	X	1906	-0-	-1194	-0-	1864	2	42	9	Y	38	59	1			50
02	2800	X	1713	-0-	-1087	-0-	1679	2	34	9	Y	31					81
03	3100	X	1823	-0-	-1277	-0-	1801	2	22	9	Y	20					101
*04	2490	X	1804	-0-	-686	-0-	1778	2	26	9	Y	24	67	1			58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	785	N	785	-0-	-0-	-0-	770	2	15	9	N	14	163	1	14	8	68
12	784	N	784	-0-	-0-	-0-	769	2	15	9	N	14	14	8			68
01	865	N	865	-0-	-0-	-0-	77	1	737	2	N	46					114
							51	9									
02	783	N	783	-0-	-0-	-0-	97	1	686	2	N	-0-					114
03	775	N	705	-0-	-70	-0-	704	2	1	9	N	1					115
04	840	N	550	-0-	-290	-0-	36	1	513	2	N	1					116
							1	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	241	-0-	-1109	-0-	224	2	17	9	Y	15	22	1			4
12	1513	N	1513	-0-	-0-	-0-	1463	2	50	9	Y	45	22	8			27
01	1680	N	1680	-0-	-0-	-0-	1665	2	15	9	Y	14	20	1			21
02	1597	N	1597	-0-	-0-	-0-	1586	2	11	9	Y	10					31
03	1687	N	1687	-0-	-0-	-0-	1683	2	4	9	Y	4					35
*04	1732	N	1732	-0-	-0-	-0-	1723	2	9	9	Y	8	22	1			21

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2536	-0-	-44	-0-	2528	2	8	9	N	7	7	8			105
12	2449	N	2174	-0-	-275	-0-	2167	2	7	9	N	6	6	8			105
01	2449	N	2397	-0-	-52	-0-	2388	2	9	9	N	8					113
02	2281	N	2281	-0-	-0-	-0-	4	1	2274	2	N	3	3	8			113
							3	9									
03	2505	N	2505	-0-	-0-	-0-	4	1	2497	2	N	4					117
							4	9									
*04	2376	N	2376	-0-	-0-	-0-	2370	2	6	9	N	5	5	8			117

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	9161	-0-	-439	-0-	9061	2	100	9	N	91	177	1	53	8	15
12	9647	X	9647	-0-	-0-	-0-	9528	2	119	9	N	108	66	8			57
01	9541	X	9541	-0-	-0-	-0-	97	1	9368	2	N	69	34	8			92
							76	9									
02	8288	X	8079	-0-	-209	-0-	99	1	7874	2	N	96	26	8			162
							106	9									
03	9176	X	8330	-0-	-846	-0-	97	1	8223	2	N	9	8	8			163
							10	9									
04	8880	X	8212	-0-	-668	-0-	43	1	8089	2	N	73	14	8			222
							80	9									

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	155	2	22	9	N	20					129
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					129
01	229	N	229	-0-	-0-	-0-	76	1	131	2	N	20					149
							22	9									
02	249	N	249	-0-	-0-	-0-	101	1	125	2	N	21					170
							23	9									
03	159	N	159	-0-	-0-	-0-	142	2	17	9	N	15					185
04	210	N	169	-0-	-41	-0-	32	1	126	2	N	10					195
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3226	X	3226	-0-	-0-	-0-	3216	2	10	9	N	9	9	8			164
12	3087	X	3087	-0-	-0-	-0-	3069	2	18	9	N	16	4	7	16	8	160
01	2790	X	912	-0-	-1878	-0-	905	2	7	9	N	6	6	8			160
02	3787	X	3787	-0-	-0-	-0-	3785	2	2	9	N	2	1	8			161
03	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					161
*04	2780	X	2780	-0-	-0-	-0-	2780	2			N	-0-					161

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

11	2377	N	2377	-0-	-0-	-0-	2352	2	25	9	N	23	23	8			68
12	2487	N	2487	-0-	-0-	-0-	2454	2	33	9	N	30	30	8			68
01	2694	N	2694	-0-	-0-	-0-	86	1	2608	2	N	-0-					68
02	2325	N	2325	-0-	-0-	-0-	2277	2	48	9	N	44					112
03	2527	N	2527	-0-	-0-	-0-	2484	2	43	9	N	39					151
04	2430	N	2398	-0-	-32	-0-	32	1	2365	2	N	1					152
							1	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

11	1920	N	1771	-0-	-149	-0-	1768	2	3	9	N	3	3	8			54
12	1953	N	1653	-0-	-300	-0-	1649	2	4	9	N	4	54	7	4	8	-0-
01	1953	N	1683	-0-	-270	-0-	4	1	1679	2	N	-0-					-0-
02	1652	N	1639	-0-	-13	-0-	18	1	1620	2	N	1	1	8			-0-
							1	9									
03	1674	N	1674	-0-	-0-	-0-	4	1	1668	2	N	2					2
							2	9									
04	1620	N	1547	-0-	-73	-0-	1539	2	8	9	N	7	5	8			4

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	X	2696	-0-	-0-	-0-	2696 2				N	-0-					58
12	2647	X	2647	-0-	-0-	-0-	130 1		2517 2		N	-0-					58
01	2914	N	2725	-0-	-189	-0-	97 1		2610 2		N	16	2 8				72
							18 9										
02	2520	N	2150	-0-	-370	-0-	94 1		2054 2		N	2	2 8				72
							2 9										
03	2635	N	2068	-0-	-567	-0-	108 1		1959 2		N	1					73
							1 9										
04	2640	N	2321	-0-	-319	-0-	108 1		2172 2		N	37	4 8				106
							41 9										

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1609	-0-	-131	-0-	1609 2				N	-0-					10
12	1798	N	1643	-0-	-155	-0-	1643 2				N	-0-					10
01	1736	N	1561	-0-	-175	-0-	4 1		1535 2		N	20					30
							22 9										
02	1512	N	1464	-0-	-48	-0-	1464 2				N	-0-					30
03	1643	N	1628	-0-	-15	-0-	1628 2				N	-0-					30
*04	1504	N	1504	-0-	-0-	-0-	7 1		1497 2		N	-0-					30

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4767	X	4767	-0-	-0-	-0-	4698 2		69 9		Y	63	31 1				66
12	5088	X	5088	-0-	-0-	-0-	5011 2		77 9		Y	70	95 1		2 8		39
01	5803	X	5803	-0-	-0-	-0-	5722 2		81 9		Y	74	72 1		2 8		39
02	4452	X	4279	-0-	-173	-0-	4207 2		72 9		Y	65	70 1		5 8		29
03	5084	X	4299	-0-	-785	-0-	4213 2		86 9		Y	78	56 1		5 8		46
04	5040	X	4098	-0-	-942	-0-	4024 2		74 9		Y	67	71 1		5 8		37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

11	6311	X	6311	-0-	-0-	-0-	10	1	6215	3	N	78	141	1			117
							86	9									
12	6138	X	3939	-0-	-2199	-0-	8	1	3931	3	N	-0-	7	7			110
01	6510	X	4645	-0-	-1865	-0-	4645	2			N	-0-					110
02	5880	X	3630	-0-	-2250	-0-	3600	2	30	9	N	27					137
03	6510	X	2072	-0-	-4438	-0-	2049	2	23	9	N	21					158
04	6300	X	2302	-0-	-3998	-0-	2269	2	33	9	N	30	171	1			17

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

11	2370	X	-0-	-0-	-2370	-0-					Y	34					129
12	0	N	-0-	-0-	-0-	-0-					Y	34	1	8			162
01	221	N	221	-0-	-0-	-0-	196	2	25	9	Y	23	1	8			184
02	564	N	564	-0-	-0-	-0-	544	2	20	9	Y	18	185	1	5	8	12
03	2030	N	2030	-0-	-0-	-0-	1153	1	841	2	Y	33	6	8			39
							36	9									
*04	2171	N	2171	-0-	-0-	-0-	1194	1	946	2	Y	28	7	8			60
							31	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

11	6180	X	5235	-0-	-945	-0-	5170	2	65	9	Y	59	197	1			48
12	5952	X	4493	-0-	-1459	-0-	4440	2	53	9	Y	48	6	1			90
01	6200	X	4426	-0-	-1774	-0-	4376	2	50	9	Y	45					135
02	5600	X	3941	-0-	-1659	-0-	3901	2	40	9	Y	36	129	1			42
03	5828	X	5455	-0-	-373	-0-	5386	2	69	9	Y	63					105
04	5250	X	5026	-0-	-224	-0-	4952	2	74	9	Y	67					172

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

11	2738	X	2738	-0-	-0-	-0-	2695	2	43	9	Y	39					201
12	7688	X	6692	-0-	-996	-0-	6343	2	349	9	Y	317	366	1	2	8	150
01	7707	X	7707	-0-	-0-	-0-	7387	2	320	9	Y	291	184	1	2	8	255
02	6992	X	6992	-0-	-0-	-0-	6718	2	274	9	Y	249	374	1	7	8	123
03	6696	X	5289	-0-	-1407	-0-	5084	2	205	9	Y	186	189	1	5	8	115
04	7470	X	5951	-0-	-1519	-0-	5620	2	331	9	Y	301	182	1	2	8	232

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	14729	-0-	-1471	-0-	10	1	14517	3	N	184	189	1			122
							202	9									
12	16306	X	12753	-0-	-3553	-0-	10	1	12587	3	N	142	196	1			68
							156	9									
01	16306	X	14785	-0-	-1521	-0-	14533	2	252	9	N	229	194	1			103
02	14728	X	13238	-0-	-1490	-0-	13053	2	185	9	N	168	180	1	6	8	85
03	15841	X	12747	-0-	-3094	-0-	12598	2	149	9	N	135	191	1			29
04	14730	X	12867	-0-	-1863	-0-	12699	2	168	9	N	153	8	8			174

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6603	X	6603	-0-	-0-	-0-	6481	2	122	9	N	111	194	1			47
12	2903	X	2903	-0-	-0-	-0-	173	1	2705	2	N	23					70
							25	9									
01	4921	X	4921	-0-	-0-	-0-	236	1	4554	2	N	119	173	1			16
							131	9									
02	5375	X	5375	-0-	-0-	-0-	235	1	5122	2	N	16	6	8			26
							18	9									
03	6559	X	6559	-0-	-0-	-0-	260	1	6180	2	N	108					134
							119	9									
*04	6224	X	6224	-0-	-0-	-0-	252	1	5913	2	N	54					188
							59	9									

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22140	X	18129	-0-	-4011	-0-	18129	2			N	-0-					62
12	19156	X	19156	-0-	-0-	-0-	173	1	18778	2	N	186					248
							205	9									
01	18631	X	14604	-0-	-4027	-0-	151	1	14318	2	N	123	177	1	6	8	188
							135	9									
02	16828	X	14056	-0-	-2772	-0-	187	1	13841	2	N	25	5	8			208
							28	9									
03	18631	X	16393	-0-	-2238	-0-	235	1	16116	2	N	38	187	1			59
							42	9									
*04	20276	X	20276	-0-	-0-	-0-	252	1	19783	2	N	219	24	8			254
							241	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10154	X	10154	-0-	-0-	-0-	10005	2	149	9	N	135					229
12	3875	X	1579	-0-	-2296	-0-	1450	2	129	9	N	117	181	1	2	8	163
01	3875	X	1262	-0-	-2613	-0-	1101	2	161	9	N	146	2	8			307
02	3500	X	1276	-0-	-2224	-0-	1097	2	179	9	N	163	168	1	5	8	297
03	3875	X	2402	-0-	-1473	-0-	155	1	2168	2	N	72	180	1	7	8	182
							79	9									
04	3750	X	2993	-0-	-757	-0-	166	1	2706	2	N	110	6	8			286
							121	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9701	-0-	-499	-0-	10	1	9325	3	N	49	49	1			169
							312	4	54	9							
12	10075	X	9451	-0-	-624	-0-	8	1	9219	3	N	40					209
							180	4	44	9							
01	10075	X	8846	-0-	-1229	-0-	8804	2	42	9	N	38	187	1			60
02	9100	X	8371	-0-	-729	-0-	8313	2	58	9	N	53	1	8			112
03	10075	X	8932	-0-	-1143	-0-	8863	2	69	9	N	63					175
04	9690	X	8383	-0-	-1307	-0-	8289	2	94	9	N	85	189	1	2	8	69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	2251	-0-	-11879	-0-	1841	2	410	9	Y	373	186	1			257
12	19760	X	19760	-0-	-0-	-0-	19352	2	408	9	Y	371	253	1	59	8	316
01	17574	X	17574	-0-	-0-	-0-	17335	2	239	9	Y	217	186	1	59	8	288
02	21897	X	21897	-0-	-0-	-0-	21240	2	657	9	Y	597	368	1	177	8	340
03	23645	X	23645	-0-	-0-	-0-	155	1	22931	2	Y	508	381	1	129	8	338
							559	9									
*04	22600	X	22600	-0-	-0-	-0-	191	1	21921	2	Y	444	380	1	120	8	282
							488	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	6657	-0-	-1473	-0-	6591	2	66	9	N	60					120
12	8401	X	6524	-0-	-1877	-0-	122	1	6396	2	N	5					125
							6	9									
01	8277	X	6413	-0-	-1864	-0-	149	1	6264	2	N	-0-					125
02	7476	X	4825	-0-	-2651	-0-	130	1	4692	2	N	3	3	8			125
							3	9									
03	7812	X	4215	-0-	-3597	-0-	149	1	3985	2	N	74	179	1			20
							81	9									
04	6660	X	6537	-0-	-123	-0-	144	1	6393	2	N	-0-					20

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	11475	-0-	-1425	-0-	5	1	11405	2	N	59	178	1			113
							65	9									
12	12090	X	11372	-0-	-718	-0-	149	1	11133	2	N	82					195
							90	9									
01	12090	X	10328	-0-	-1762	-0-	97	1	10178	2	N	48	182	1	4	8	57
							53	9									
02	10920	X	10822	-0-	-98	-0-	98	1	10626	2	N	89	1	8			145
							98	9									
03	14802	X	14802	-0-	-0-	-0-	112	1	14526	2	N	149	190	1			104
							164	9									
*04	12947	X	12947	-0-	-0-	-0-	108	1	12742	2	N	88	8	8			184
							97	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12564	X	12564	-0-	-0-	-0-	12446	2	118	9	N	107	192	1			37
12	12866	X	12866	-0-	-0-	-0-	12755	2	111	9	N	101					138
01	12586	X	462	-0-	-12124	-0-	260	1	202	9	N	184	20	8			302
02	11651	X	11651	-0-	-0-	-0-	218	1	11278	2	N	141	183	1	21	8	239
							155	9									
03	12663	X	12663	-0-	-0-	-0-	252	1	12278	2	N	121	179	1			181
							133	9									
04	12180	X	12139	-0-	-41	-0-	252	1	11725	2	N	147	45	8			283
							162	9									

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17843	X	17843	-0-	-0-	-0-	17457	2	386	9	Y	351	370	1			255
12	23664	X	23664	-0-	-0-	-0-	23247	2	417	9	Y	379	460	1	7	8	167
01	20287	X	20287	-0-	-0-	-0-	19658	2	629	9	Y	572	587	1	7	8	145
02	16397	X	16397	-0-	-0-	-0-	15990	2	407	9	Y	370	204	1	26	8	285
03	17962	X	17962	-0-	-0-	-0-	470	1	17045	2	Y	406	545	1	27	8	119
							447	9									
*04	16183	X	16183	-0-	-0-	-0-	408	1	15356	2	Y	381	228	1	26	8	246
							419	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5039	X	5039	-0-	-0-	-0-	4812	2	227	9	Y	206	180	1			100
12	3394	X	3394	-0-	-0-	-0-	3159	2	235	9	Y	214	184	1	1	8	129
01	3571	X	3571	-0-	-0-	-0-	3283	2	288	9	Y	262	181	1	1	8	209
02	3339	X	3339	-0-	-0-	-0-	3139	2	200	9	Y	182	252	1	4	8	135
03	3937	X	3937	-0-	-0-	-0-	3683	2	254	9	Y	231	206	1	4	8	156
*04	2736	X	2736	-0-	-0-	-0-	2600	2	136	9	Y	124	198	1	3	8	79

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19890	X	16174	-0-	-3716	-0-	16051	3	123	9	N	112					225
12	17298	X	16395	-0-	-903	-0-	16290	3	105	9	N	95	185	1			135
01	17298	X	14822	-0-	-2476	-0-	14735	2	87	9	N	79					214
02	15456	X	14824	-0-	-632	-0-	14738	2	86	9	N	78	183	1	1	8	108
03	16957	X	16550	-0-	-407	-0-	16295	2	255	9	N	232	166	1			174
04	16170	X	14447	-0-	-1723	-0-	14259	2	188	9	N	171	184	1	2	8	159

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3190	X	3190	-0-	-0-	-0-	3159	2	31	9	N	28					115
12	3134	X	3134	-0-	-0-	-0-	3061	2	73	9	N	66					181
01	2451	X	2451	-0-	-0-	-0-	92	1	2359	2	N	-0-	177	1			4
02	3294	X	3294	-0-	-0-	-0-	134	1	3157	2	N	3	3	8			4
							3	9									
03	3231	X	3231	-0-	-0-	-0-	149	1	3067	2	N	14					18
							15	9									
*04	3142	X	3142	-0-	-0-	-0-	144	1	2845	2	N	139					157
							153	9									

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26475	X	26475	-0-	-0-	-0-	26049	2	426	9	Y	387	364	1			167
12	20367	X	15526	-0-	-4841	-0-	15133	2	393	9	Y	357	374	1	1	8	149
01	23591	X	16825	-0-	-6766	-0-	16417	2	408	9	Y	371	372	1	1	8	147
02	22848	X	15467	-0-	-7381	-0-	15098	2	369	9	Y	335	366	1	3	8	113
03	25296	X	16995	-0-	-8301	-0-	16515	2	480	9	Y	436	407	1	3	8	139
04	24480	X	17007	-0-	-7473	-0-	16487	2	520	9	Y	473	387	1	3	8	222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5521	X	5521	-0-	-0-	-0-	595	1	4830	2	N	87					152
							96	9									
12	4909	X	4909	-0-	-0-	-0-	700	1	4147	2	N	56					208
							62	9									
01	3144	X	3144	-0-	-0-	-0-	604	1	2489	2	N	46	189	1	12	8	53
							51	9									
02	2663	X	2663	-0-	-0-	-0-	549	1	2108	2	N	5	5	8			53
							6	9									
03	5271	X	5271	-0-	-0-	-0-	769	1	4416	2	N	78					131
							86	9									
*04	1947	X	1947	-0-	-0-	-0-	493	1	1417	2	N	34	12	8			153
							37	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13994	X	13994	-0-	-0-	-0-	13743	2	251	9	Y	228	188	1			203
12	13888	X	9790	-0-	-4098	-0-	9537	2	253	9	Y	230	208	1	5	8	220
01	13764	X	8755	-0-	-5009	-0-	8487	2	268	9	Y	244	373	1	4	8	87
02	13048	X	10915	-0-	-2133	-0-	10660	2	255	9	Y	232	189	1	13	8	117
03	14446	X	10994	-0-	-3452	-0-	558	1	10166	2	Y	245	178	1	12	8	172
							270	9									
04	13980	X	11593	-0-	-2387	-0-	487	1	10846	2	Y	236	360	1	12	8	36
							260	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38530	X	38530	-0-	-0-	-0-	300	1	38085	2	Y	132	187	1			112
							145	9									
12	39184	X	38082	-0-	-1102	-0-	310	1	37495	2	Y	252	107	8			257
							277	9									
01	39804	X	38000	-0-	-1804	-0-	310	1	37495	2	Y	177	182	1			252
							195	9									
02	35952	X	33614	-0-	-2338	-0-	280	1	33097	2	Y	215	174	1	128	8	165
							237	9									
03	39804	X	36544	-0-	-3260	-0-	310	1	35995	2	Y	217	116	8			266
							239	9									
04	38520	X	35064	-0-	-3456	-0-	300	1	34630	2	Y	122	179	1	56	8	153
							134	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	1762	-0-	-4958	-0-	150	1	1566	2	Y	42					139
							46	9									
12	6603	X	5555	-0-	-1048	-0-	155	1	5113	2	Y	261	213	1	1	8	186
							287	9									
01	6696	X	2794	-0-	-3902	-0-	155	1	2451	2	Y	171	175	1	1	8	181
							188	9									
02	6048	X	3176	-0-	-2872	-0-	140	1	2930	2	Y	96	14	1	2	8	261
							106	9									
03	6102	X	6102	-0-	-0-	-0-	155	1	5399	2	Y	498	536	1	2	8	221
							548	9									
*04	5435	X	5435	-0-	-0-	-0-	150	1	4856	2	Y	390	563	1	3	8	45
							429	9									

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7457	-0-	-1153	-0-	7313	2	144	9	Y	131	173	1			45
12	8525	X	7562	-0-	-963	-0-	7404	2	158	9	Y	144					189
01	8525	X	7399	-0-	-1126	-0-	7241	2	158	9	Y	144	184	1			149
02	7420	X	5958	-0-	-1462	-0-	5846	2	112	9	Y	102	187	1	1	8	63
03	8215	X	6899	-0-	-1316	-0-	6760	2	139	9	Y	126	1	8			188
04	7470	X	6853	-0-	-617	-0-	6712	2	141	9	Y	128	184	1	1	8	131

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14940	X	13519	-0-	-1421	-0-	13346	2	173	9	Y	157	199	1			75
12	14725	X	13321	-0-	-1404	-0-	13132	2	189	9	Y	172	192	1			55
01	14725	X	13472	-0-	-1253	-0-	13264	2	208	9	Y	189	192	1			52
02	13020	X	11983	-0-	-1037	-0-	11803	2	180	9	Y	164	162	1	1	8	53
03	14136	X	12194	-0-	-1942	-0-	12022	2	172	9	Y	156	183	1	1	8	25
04	13530	X	10854	-0-	-2676	-0-	10722	2	132	9	Y	120	1	8			144

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

11	36239	X	36239	-0-	-0-	-0-	150	1	35870	2	Y	199	187	1			167
							219	9									
12	15935	X	15935	-0-	-0-	-0-	155	1	15540	2	Y	218					385
							240	9									
01	17205	X	14804	-0-	-2401	-0-	155	1	14443	2	Y	187	462	1			110
							206	9									
02	15540	X	13699	-0-	-1841	-0-	140	1	13346	2	Y	194	43	1			261
							213	9									
03	17205	X	15039	-0-	-2166	-0-	155	1	14686	2	Y	180	175	1			266
							198	9									
04	16650	X	14252	-0-	-2398	-0-	150	1	13934	2	Y	153	180	1			239
							168	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

11	25141	X	25141	-0-	-0-	-0-	24947	2	194	9	Y	176	181	1			59
12	9889	X	6880	-0-	-3009	-0-	6701	2	179	9	Y	163					222
01	13578	X	9157	-0-	-4421	-0-	8964	2	193	9	Y	175	205	1			192
02	12264	X	-0-	-0-	-12264	-0-					Y	14					206
03	13578	X	632	-0-	-12946	-0-	494	1	138	9	Y	125	194	1			137
04	13140	X	8110	-0-	-5030	-0-	727	1	7225	2	Y	144	182	1			99
							158	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

11	33030	X	30024	-0-	-3006	-0-	29670	2	354	9	Y	322	372	1			87
12	33573	X	30463	-0-	-3110	-0-	30067	2	396	9	Y	360	225	1			222
01	32519	X	26941	-0-	-5578	-0-	26635	2	306	9	Y	278	418	1			82
02	29288	X	27421	-0-	-1867	-0-	27059	2	362	9	Y	329	366	1			45
03	31527	X	30882	-0-	-645	-0-	744	1	29754	2	Y	349	360	1			34
							384	9									
04	30030	X	29840	-0-	-190	-0-	720	1	28769	2	Y	319	191	1			162
							351	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

11	17310	X	15776	-0-	-1534	-0-	150	1	15428	2	Y	180	179	1			227
							198	9									
12	16895	X	16179	-0-	-716	-0-	155	1	15809	2	Y	195	223	1	1	8	198
							215	9									
01	16895	X	15773	-0-	-1122	-0-	155	1	15397	2	Y	201	369	1	1	8	29
							221	9									
02	15092	X	13990	-0-	-1102	-0-	140	1	13659	2	Y	174	1	8			202
							191	9									
03	16585	X	15211	-0-	-1374	-0-	155	1	14851	2	Y	186	185	1	2	8	201
							205	9									
04	15780	X	14496	-0-	-1284	-0-	150	1	14155	2	Y	174	179	1	2	8	194
							191	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31580	X	31580	-0-	-0-	-0-	300	1	30752	2	N	480	556	1			144
							528	9									
12	17639	X	13989	-0-	-3650	-0-	310	1	13118	2	N	510	402	1	10	8	242
							561	9									
01	21235	X	13737	-0-	-7498	-0-	310	1	13160	2	N	243	376	1	11	8	98
							267	9									
02	19180	X	13115	-0-	-6065	-0-	95	1	12525	2	N	450	407	1	30	8	111
							495	9									
03	21235	X	16177	-0-	-5058	-0-	1250	1	14355	2	N	520	388	1	30	8	213
							572	9									
04	20550	X	15730	-0-	-4820	-0-	1344	1	13823	2	N	512	558	1	31	8	136
							563	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

11	119880	X	30703	-0-	-89177	-0-	30378	2	325	9	Y	295	181	1			196
12	132494	X	25127	-0-	-107367	-0-	24751	2	376	9	Y	342	190	1	66	8	282
01	47430	X	13089	-0-	-34341	-0-	12912	2	177	9	Y	161	193	1	62	8	188
02	32704	X	31768	-0-	-936	-0-	31062	2	706	9	Y	642	355	1	217	8	258
03	36208	X	27787	-0-	-8421	-0-	1687	1	25497	2	Y	548	378	1	210	8	218
							603	9									
04	30690	X	22714	-0-	-7976	-0-	1652	1	20626	2	Y	396	176	1	206	8	232
							436	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

11	2783	N	2783	-0-	-0-	-0-	2769	2	14	9	N	13	55	1			12
12	2755	N	2755	-0-	-0-	-0-	2741	2	14	9	N	13	19	1			6
01	2883	N	2666	-0-	-217	-0-	2635	2	31	9	N	28	3	1			31
02	2604	N	2572	-0-	-32	-0-	2557	2	15	9	N	14	39	1	1	8	5
03	2862	N	2862	-0-	-0-	-0-	2847	2	15	9	N	14	4	1	1	8	14
*04	2652	N	2652	-0-	-0-	-0-	2637	2	15	9	N	14	17	1	1	8	10

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

11	9990	X	8758	-0-	-1232	-0-	8395	2	363	9	N	330	362	1			97
12	10044	X	8861	-0-	-1183	-0-	8490	2	371	9	N	337	213	1	1	8	220
01	9920	X	9316	-0-	-604	-0-	8914	2	402	9	N	365	540	1	1	8	44
02	8960	X	8095	-0-	-865	-0-	7739	2	356	9	N	324	192	1	2	8	174
03	9920	X	8591	-0-	-1329	-0-	8214	2	377	9	N	343	366	1	2	8	149
04	9030	X	8162	-0-	-868	-0-	7798	2	364	9	N	331	376	1	2	8	102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13710	X	-0-	-0-	-13710	-0-					N	269	211	1			111
12	14043	X	11218	-0-	-2825	-0-	10912	2	306	9	N	278	225	1	10	8	154
01	13795	X	9038	-0-	-4757	-0-	8737	2	301	9	N	274	194	1	10	8	224
02	12533	X	12533	-0-	-0-	-0-	12255	2	278	9	N	253	234	1	28	8	215
03	13076	X	13076	-0-	-0-	-0-	1240	1	11488	2	N	316	405	1	29	8	97
							348	9									
*04	12186	X	12186	-0-	-0-	-0-	1020	1	10878	2	N	262	202	1	30	8	127
							288	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7406	X	7406	-0-	-0-	-0-	7268	2	138	9	Y	125					210
12	7581	X	7581	-0-	-0-	-0-	7442	2	139	9	Y	126	235	1	4	8	97
01	8643	X	8643	-0-	-0-	-0-	8511	2	132	9	Y	120	188	1	4	8	25
02	6938	X	6938	-0-	-0-	-0-	6802	2	136	9	Y	124	11	8			138
03	8079	X	8079	-0-	-0-	-0-	322	1	7614	2	Y	130	181	1	12	8	75
							143	9									
*04	8667	X	8667	-0-	-0-	-0-	296	1	8239	2	Y	120	12	8			183
							132	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	-0-	-0-	-7410	-0-					N	151	180	1			190
12	9459	X	9459	-0-	-0-	-0-	9243	2	216	9	N	196	185	1	5	8	196
01	7925	X	7925	-0-	-0-	-0-	7705	2	220	9	N	200	184	1	6	8	206
02	6847	X	6847	-0-	-0-	-0-	6674	2	173	9	N	157	190	1	14	8	159
03	8316	X	8316	-0-	-0-	-0-	1183	1	6918	2	N	195	188	1	15	8	151
							215	9									
*04	7407	X	7407	-0-	-0-	-0-	1113	1	6077	2	N	197	164	1	15	8	169
							217	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2051	-0-	-829	-0-	2030	2	21	9	N	19	40	1			16
12	2790	X	2070	-0-	-720	-0-	2036	2	34	9	N	31	33	1	1	8	13
01	2790	X	1947	-0-	-843	-0-	1899	2	48	9	N	44	39	1	1	8	17
02	2184	X	1132	-0-	-1052	-0-	1117	2	15	9	N	14	24	1	2	8	5
03	2294	X	1963	-0-	-331	-0-	1023	1	931	2	N	8	1	8			12
							9	9									
*04	2731	X	2731	-0-	-0-	-0-	990	1	1715	2	N	24	24	1	3	8	9
							26	9									

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

11	9810	X	8632	-0-	-1178	-0-	150	1	7864	2	N	562	566	1			195
							618	9									
12	9455	X	9300	-0-	-155	-0-	155	1	8472	2	N	612	587	1	10	8	210
							673	9									
01	9485	X	9485	-0-	-0-	-0-	155	1	8685	2	N	586	564	1	11	8	221
							645	9									
02	8271	X	8271	-0-	-0-	-0-	140	1	7526	2	N	550	552	1	26	8	193
							605	9									
03	10397	X	10397	-0-	-0-	-0-	1395	1	8353	2	N	590	546	1	28	8	209
							649	9									
*04	10222	X	10222	-0-	-0-	-0-	1356	1	8257	2	N	554	560	1	28	8	175
							609	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

11	15090	X	11523	-0-	-3567	-0-	11252	2	271	9	N	246	181	1			150
12	15593	X	10425	-0-	-5168	-0-	10113	2	312	9	N	284	386	1	5	8	43
01	15593	X	10995	-0-	-4598	-0-	10711	2	284	9	N	258	189	1	5	8	107
02	11900	X	10558	-0-	-1342	-0-	10310	2	248	9	N	225	188	1	10	8	134
03	13621	X	13621	-0-	-0-	-0-	321	1	13028	2	N	247	178	1	10	8	193
							272	9									
04	11520	X	7981	-0-	-3539	-0-	407	1	7328	2	N	224	372	1	9	8	36
							246	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

11	44275	X	44275	-0-	-0-	-0-	835	1	42311	2	N	1026	1084	1			415
							1129	9									
12	45119	X	45119	-0-	-0-	-0-	613	1	43194	2	N	1193	727	1			881
							1312	9									
01	43266	X	43266	-0-	-0-	-0-	14	1	42467	2	N	714	1083	1	45	8	467
							785	9									
02	38820	X	38820	-0-	-0-	-0-	36	1	37539	2	N	1132	1094	1	59	8	446
							1245	9									
03	40293	X	40293	-0-	-0-	-0-	706	1	38574	2	N	921	893	1			474
							1013	9									
*04	37237	X	37237	-0-	-0-	-0-	639	1	35270	2	N	1207	1255	1	86	8	340
							1328	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23855	X	23855	-0-	-0-	-0-	23019	2	836	9	N	760	750	1			242
12	22755	X	22755	-0-	-0-	-0-	22026	2	729	9	N	663	416	1	8	8	481
01	26955	X	26955	-0-	-0-	-0-	26250	2	705	9	N	641	752	1	9	8	361
02	22716	X	22716	-0-	-0-	-0-	22022	2	694	9	N	631	749	1	24	8	219
03	25959	X	25959	-0-	-0-	-0-	752	1	24458	2	N	681	750	1	24	8	126
							749	9									
*04	26433	X	26433	-0-	-0-	-0-	761	1	25067	2	N	550	366	1	25	8	285
							605	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

11	4290	X	3272	-0-	-1018	-0-	298	1	2806	2	Y	153	225	1			87
							168	9									
12	3968	X	2669	-0-	-1299	-0-	271	1	2278	2	Y	109	136	1			60
							120	9									
01	3968	X	3082	-0-	-886	-0-	120	1	2892	2	Y	64	84	1			40
							70	9									
02	3584	X	2595	-0-	-989	-0-	98	1	2444	2	Y	48	59	1			29
							53	9									
03	3968	X	2311	-0-	-1657	-0-	144	1	2016	2	Y	137	140	1			26
							151	9									
04	3270	X	2679	-0-	-591	-0-	62	1	2562	2	Y	50	51	1			25
							55	9									

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

11	20794	X	20794	-0-	-0-	-0-	1171	1	19248	2	Y	341	328	1			65
							375	9									
12	19631	X	19631	-0-	-0-	-0-	1131	1	17661	2	Y	763	596	1			232
							839	9									
01	15509	X	15509	-0-	-0-	-0-	264	1	14760	2	Y	441	455	1			218
							485	9									
02	14975	X	14975	-0-	-0-	-0-	245	1	14523	2	Y	188	292	1			114
							207	9									
03	19488	X	19488	-0-	-0-	-0-	1838	1	16971	2	Y	617	584	1			147
							679	9									
*04	15459	X	15459	-0-	-0-	-0-	1438	1	13567	2	Y	413	313	1			247
							454	9									

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					73
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

11	1710	N	1663	-0-	-47	-0-	25	1	1618	2	N	18						120
							20	9										
12	2224	N	2224	-0-	-0-	-0-	384	1	1797	3	N	39						159
							43	9										
01	2226	N	2226	-0-	-0-	-0-	384	1	1805	3	N	34	5	1				188
							37	9										
02	1857	N	1857	-0-	-0-	-0-	347	1	1510	3	N	-0-	9	1				179
03	2046	N	2046	-0-	-0-	-0-	384	1	1618	3	N	40	18	1				201
							44	9										
04	2160	N	1867	-0-	-293	-0-	372	1	1469	3	N	24	150	1				75
							26	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

11	780	N	763	-0-	-17	-0-	11	1	741	2	N	10					138
							11	9									
12	1177	N	1177	-0-	-0-	-0-	384	1	790	3	N	3					141
							3	9									
01	1206	N	1206	-0-	-0-	-0-	384	1	811	3	N	10	1	1			150
							11	9									
02	1086	N	1086	-0-	-0-	-0-	347	1	727	3	N	11	1	1			160
							12	9									
03	1178	N	1178	-0-	-0-	-0-	384	1	786	3	N	7	5	1			162
							8	9									
04	1170	N	1168	-0-	-2	-0-	372	1	772	3	N	22					184
							24	9									

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

11	810	N	340	-0-	-470	-0-	5	1	322	2	N	12					172
							13	9									
12	806	N	-0-	-0-	-806	-0-					N	-0-					172
01	961	N	-0-	-0-	-961	-0-					N	-0-					172
02	308	N	-0-	-0-	-308	-0-					N	-0-					172
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-	128	1			44
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	12 7	1 9	768	2	N	6					98
12	961	N	779	-0-	-182	-0-	777	3	2	9	N	2					100
01	760	N	760	-0-	-0-	-0-	760	3			N	-0-					100
02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					100
03	849	N	849	-0-	-0-	-0-	847	3	2	9	N	2					102
*04	825	N	825	-0-	-0-	-0-	824	3	1	9	N	1					103

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			106
01	14B2	EXT	-0-	-0-	-0-	-0-					N	25	87	1			44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

11	1080 N	1054	-0-	-26	-0-	16	1	1032	2	N	5					150
						6	9									
12	1473 N	1473	-0-	-0-	-0-	405	1	1057	3	N	10					160
						11	9									
01	1456 N	1456	-0-	-0-	-0-	405	1	1048	3	N	3					163
						3	9									
02	1271 N	1271	-0-	-0-	-0-	365	1	902	3	N	4					167
						4	9									
03	1421 N	1421	-0-	-0-	-0-	405	1	1004	3	N	11	4	1			174
						12	9									
04	1410 N	1136	-0-	-274	-0-	392	1	736	3	N	7					181
						8	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	713	-0-	-97	-0-	11	1	702	2	N	-0-					107
12	987	N	987	-0-	-0-	-0-	384	1	596	3	N	6					113
							7	9									
01	744	N	650	-0-	-94	-0-	384	1	266	3	N	-0-					113
02	693	N	693	-0-	-0-	-0-	347	1	346	3	N	-0-					113
03	731	N	731	-0-	-0-	-0-	384	1	347	3	N	-0-					113
*04	1015	N	1015	-0-	-0-	-0-	372	1	609	3	N	31					144
							34	9									

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

11	3255	X	3255	-0-	-0-	-0-	50	1	3205	2	N	-0-					25
12	2782	X	2782	-0-	-0-	-0-	384	1	2398	3	N	-0-					25
01	3746	X	3746	-0-	-0-	-0-	384	1	3287	3	N	68	21	1			72
							75	9									
02	3324	X	3324	-0-	-0-	-0-	347	1	2926	3	N	46	6	1			112
							51	9									
03	3408	X	3408	-0-	-0-	-0-	384	1	2926	3	N	89	8	1			193
							98	9									
*04	3450	X	3450	-0-	-0-	-0-	372	1	3054	3	N	22	3	1			212
							24	9									

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

11	1890	N	1842	-0-	-48	-0-	28	1	1814	2	N	-0-					17
12	2205	N	2205	-0-	-0-	-0-	384	1	1821	3	N	-0-					17
01	2359	N	2359	-0-	-0-	-0-	384	1	1943	3	N	29	3	1			43
							32	9									
02	2202	N	2202	-0-	-0-	-0-	347	1	1844	3	N	10	5	1			48
							11	9									
03	2442	N	2442	-0-	-0-	-0-	384	1	2052	3	N	5	6	1			47
							6	9									
*04	2354	N	2354	-0-	-0-	-0-	372	1	1982	3	N	-0-					47

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

11	1721	N	1721	-0-	-0-	-0-	26	1	1685	2	N	9					52
							10	9									
12	2134	N	2134	-0-	-0-	-0-	405	1	1718	3	N	10					62
							11	9									
01	441	N	441	-0-	-0-	-0-	392	1	48	3	N	1	1	1			62
							1	9									
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					62
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

11	1890	N	1839	-0-	-51	-0-	27	1	1776	2	N	33	192	1			53
							36	9									
12	2094	N	2094	-0-	-0-	-0-	405	1	1670	3	N	17					70
							19	9									
01	1939	N	1939	-0-	-0-	-0-	405	1	1517	3	N	15	1	1			84
							17	9									
02	1949	N	1949	-0-	-0-	-0-	365	1	1564	3	N	18	1	1			101
							20	9									
03	2190	N	2190	-0-	-0-	-0-	405	1	1761	3	N	22	5	1			118
							24	9									
*04	2120	N	2120	-0-	-0-	-0-	392	1	1714	3	N	13					131
							14	9									

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

11	1063	N	1063	-0-	-0-	-0-	16	1	1036	2	N	10					43
							11	9									
12	1471	N	1471	-0-	-0-	-0-	384	1	1087	3	N	-0-					43
01	1338	N	1338	-0-	-0-	-0-	384	1	954	3	N	-0-					43
02	1385	N	1385	-0-	-0-	-0-	347	1	1038	3	N	-0-					43
03	1456	N	1456	-0-	-0-	-0-	384	1	1025	3	N	43	9	1			77
							47	9									
*04	1290	N	1163	-0-	-127	-0-	372	1	791	3	N	-0-	2	1	17	7	58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT	-0-	-0-	-0-	-0-					N	1	106	1			32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	37	1			21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1636	-0-	-14	-0-	25	1	1605	2	N	5					137
							6	9									
12	1962	N	1962	-0-	-0-	-0-	384	1	1577	3	N	1					138
							1	9									
01	1674	N	1609	-0-	-65	-0-	384	1	1183	3	N	38	6	1			170
							42	9									
02	1540	N	347	-0-	-1193	-0-	347	1			N	-0-	8	1			162
03	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
04	1560	N	372	-0-	-1188	-0-	372	1			N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

11	510	N	381	-0-	-129	-0-	5	1	370	2	N	5					172
							6	9									
12	768	N	768	-0-	-0-	-0-	405	1	356	3	N	6					178
							7	9									
01	693	N	693	-0-	-0-	-0-	405	1	280	3	N	7					185
							8	9									
02	591	N	591	-0-	-0-	-0-	352	1	239	3	N	-0-	25	1			160
03	668	N	668	-0-	-0-	-0-	405	1	256	3	N	6					166
							7	9									
*04	872	N	872	-0-	-0-	-0-	392	1	476	3	N	4					170
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	504	-0-	-906	-0-	7	1	497	2	N	-0-					135
12	2282	N	2282	-0-	-0-	-0-	384	1	1898	3	N	-0-					135
01	1506	N	1506	-0-	-0-	-0-	384	1	1122	3	N	-0-					135
02	1026	N	1026	-0-	-0-	-0-	347	1	679	3	N	-0-					135
03	1622	N	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					135
*04	1578	N	1578	-0-	-0-	-0-	372	1	1206	3	N	-0-					135

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

11	1619	N	1619	-0-	-0-	-0-	1611	2	8	9	N	7					167
12	2168	N	2168	-0-	-0-	-0-	405	1	1741	3	N	20					187
							22	9									
01	2468	N	2468	-0-	-0-	-0-	405	1	2027	3	N	33					220
							36	9									
02	1992	N	1992	-0-	-0-	-0-	365	1	1618	3	N	8	190	1			38
							9	9									
03	1992	N	1992	-0-	-0-	-0-	405	1	1567	3	N	18	5	1			51
							20	9									
04	2400	N	1698	-0-	-702	-0-	392	1	1300	3	N	5					56
							6	9									

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-	5	1			28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	602	N	602	-0-	-0-	-0-	9	1	592	2	N	1					113
							1	9									
12	970	N	970	-0-	-0-	-0-	384	1	584	3	N	2					115
							2	9									
01	959	N	959	-0-	-0-	-0-	384	1	575	3	N	-0-					115
02	842	N	842	-0-	-0-	-0-	347	1	495	3	N	-0-					115
03	994	N	994	-0-	-0-	-0-	384	1	610	3	N	-0-					115
*04	968	N	968	-0-	-0-	-0-	372	1	594	3	N	2					117
							2	9									

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	17	1	1080	2	N	13					240
							14	9									
12	1526	N	1526	-0-	-0-	-0-	483	1	1024	3	N	17					257
							19	9									
01	1516	N	1516	-0-	-0-	-0-	483	1	1022	3	N	10					267
							11	9									
02	1457	N	1457	-0-	-0-	-0-	435	1	1013	3	N	8					275
							9	9									
03	1646	N	1646	-0-	-0-	-0-	483	1	1129	3	N	31	196	1			110
							34	9									
*04	1594	N	1594	-0-	-0-	-0-	467	1	1110	3	N	15					125
							17	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2128	-0-	-62	-0-	32	1	2096	2	N	-0-					207
12	2232	N	2094	-0-	-138	-0-	384	1	1709	3	N	1					208
							1	9									
01	2263	N	2244	-0-	-19	-0-	384	1	1851	3	N	8	1	1			215
							9	9									
02	2075	N	2075	-0-	-0-	-0-	347	1	1719	3	N	8	2	1			221
							9	9									
03	2251	N	2251	-0-	-0-	-0-	384	1	1850	3	N	15	1	1			235
							17	9									
*04	2219	N	2219	-0-	-0-	-0-	372	1	1841	3	N	5					240
							6	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1192	-0-	-38	-0-	18	1	1173	2	N	1					166
							1	9									
12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					166
01	1497	N	1497	-0-	-0-	-0-	384	1	1113	3	N	-0-					166
02	1391	N	1391	-0-	-0-	-0-	347	1	1043	3	N	1					167
							1	9									
03	1392	N	1392	-0-	-0-	-0-	384	1	1008	3	N	-0-					167
04	1440	N	1369	-0-	-71	-0-	372	1	990	3	N	6					173
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1286	-0-	-214	-0-	19	1	1267	2	N	-0-					70
12	1815	N	1815	-0-	-0-	-0-	384	1	1429	3	N	2					72
							2	9									
01	1850	N	1850	-0-	-0-	-0-	384	1	1435	3	N	28	5	1			95
							31	9									
02	1688	N	1688	-0-	-0-	-0-	347	1	1339	3	N	2	2	1			95
							2	9									
03	1942	N	1942	-0-	-0-	-0-	384	1	1491	3	N	61	18	1			138
							67	9									
*04	1821	N	1821	-0-	-0-	-0-	372	1	1440	3	N	8	4	1			142
							9	9									

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

11	584	N	584	-0-	-0-	-0-	9	1	575	2	Y	-0-					145
12	DLQ G-10		948	-0-	948	948	384	1	564	3	Y	-0-					145
01	T. A.		470	-0-	470	1418	384	1	86	3	Y	-0-					145
02	T. A.		347	-0-	347	1765	347	1			Y	-0-					145
03	T. A.		395	-0-	395	2160	384	1	11	9	Y	10					155
*04	2605	X	445	-0-	-2160	-0-	372	1	73	9	Y	66	112	1	82	7	27

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

11	1800	N	1702	-0-	-98	-0-	26	1	1667	2	N	8					78
							9	9									
12	2257	N	2257	-0-	-0-	-0-	483	1	1755	3	N	17					95
							19	9									
01	2230	N	2230	-0-	-0-	-0-	483	1	1727	3	N	18	2	1			111
							20	9									
02	2134	N	2134	-0-	-0-	-0-	435	1	1658	3	N	37	2	1			146
							41	9									
03	2293	N	2293	-0-	-0-	-0-	483	1	1795	3	N	14	7	1			153
							15	9									
*04	2301	N	2301	-0-	-0-	-0-	467	1	1825	3	N	8					161
							9	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1419	-0-	-81	-0-	21 12	1 9	1386	2	N	11					98
12	1812	N	1812	-0-	-0-	-0-	405 7	1 9	1400	3	N	6					104
01	1788	N	1788	-0-	-0-	-0-	405 15	1 9	1368	3	N	14	2	1			116
02	1545	N	1545	-0-	-0-	-0-	365 8	1 9	1172	3	N	7	3	1			120
03	1813	N	1813	-0-	-0-	-0-	405 20	1 9	1388	3	N	18	5	1			133
04	1740	N	1713	-0-	-27	-0-	392 11	1 9	1310	3	N	10					143

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	-0-	11	1	758	2	N	-0-					29
12	1217	N	1217	-0-	-0-	-0-	384	1	833	3	N	-0-					29
01	1171	N	1171	-0-	-0-	-0-	384	1	787	3	N	-0-					29
02	1044	N	1044	-0-	-0-	-0-	347	1	686	3	N	10					39
							11	9									
03	1141	N	1141	-0-	-0-	-0-	384	1	755	3	N	2	1	1			40
							2	9									
04	1140	N	1124	-0-	-16	-0-	372	1	743	3	N	8					48
							9	9									

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1438	-0-	-2	-0-	22	1	1416	2	N	-0-					50
12	1732	N	1732	-0-	-0-	-0-	384	1	1348	3	N	-0-					50
01	1718	N	1718	-0-	-0-	-0-	384	1	1334	3	N	-0-					50
02	1344	N	1250	-0-	-94	-0-	347	1	891	3	N	11	2	1			59
							12	9									
03	1601	N	1601	-0-	-0-	-0-	384	1	1215	3	N	2	3	1			58
							2	9									
04	1650	N	1644	-0-	-6	-0-	372	1	1272	3	N	-0-					58

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	1057	2	3	9	N	3					217
12	1777	N	1777	-0-	-0-	-0-	384	1	1393	3	N	-0-	12	1			205
01	619	N	619	-0-	-0-	-0-	384	1	232	3	N	3	1	1			207
							3	9									
02	980	N	347	-0-	-633	-0-	347	1			N	-0-					207
03	470	N	470	-0-	-0-	-0-	384	1	86	3	N	-0-					207
*04	705	N	705	-0-	-0-	-0-	372	1	333	3	N	-0-					207

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	17	1	1136	2	N	-0-					28
12	1639	N	1639	-0-	-0-	-0-	384	1	1255	3	N	-0-					28
01	1516	N	1516	-0-	-0-	-0-	384	1	1132	3	N	-0-					28
02	1407	N	1407	-0-	-0-	-0-	347	1	1060	3	N	-0-					28
03	1647	N	1647	-0-	-0-	-0-	384	1	1162	3	N	92	30	1			90
							101	9									
*04	1504	N	1504	-0-	-0-	-0-	372	1	1128	3	N	4	7	1			87
							4	9									

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1031	-0-	-169	-0-	15	1	1016	2	N	-0-					119
12	1440	N	1440	-0-	-0-	-0-	384	1	1038	3	N	16					135
							18	9									
01	1506	N	1506	-0-	-0-	-0-	384	1	1115	3	N	6	1	1			140
							7	9									
02	1396	N	1396	-0-	-0-	-0-	347	1	1042	3	N	6					146
							7	9									
03	1555	N	1555	-0-	-0-	-0-	384	1	1162	3	N	8	3	1			151
							9	9									
*04	1519	N	1519	-0-	-0-	-0-	372	1	1138	3	N	8	2	1			157
							9	9									

TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

11	879	N	879	-0-	-0-	-0-	13	1	866	2	N	-0-					142
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-	1	1			141
01	899	N	859	-0-	-40	-0-	844	3	15	9	N	14	3	1			152
02	814	N	814	-0-	-0-	-0-	789	3	25	9	N	23	2	1			173
03	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					177
04	840	N	652	-0-	-188	-0-	649	3	3	9	N	3					180

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

11	1597	N	1597	-0-	-0-	-0-	24	1	1573	2	N	-0-					102
12	1935	N	1935	-0-	-0-	-0-	384	1	1551	3	N	-0-					102
01	1974	N	1974	-0-	-0-	-0-	384	1	1590	3	N	-0-					102
02	1584	N	1584	-0-	-0-	-0-	347	1	1237	3	N	-0-					102
03	451	N	451	-0-	-0-	-0-	384	1	67	3	N	-0-					102
04	1920	N	790	-0-	-1130	-0-	372	1	405	3	N	12					114
							13	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	804	-0-	-126	-0-	12	1	792	2	N	-0-					40
12	1178	N	908	-0-	-270	-0-	392	1	516	3	N	-0-					40
01	899	N	405	-0-	-494	-0-	405	1			N	-0-					40
02	756	N	365	-0-	-391	-0-	365	1			N	-0-					40
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
*04	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40

CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

11	960	N	940	-0-	-20	-0-	14	1	916	2	N	9					112
							10	9									
12	1217	N	1217	-0-	-0-	-0-	405	1	812	3	N	-0-					112
01	961	N	544	-0-	-417	-0-	392	1	152	3	N	-0-					112
02	868	N	365	-0-	-503	-0-	365	1			N	-0-					112
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
04	540	N	392	-0-	-148	-0-	392	1			N	-0-					112

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

11	900	N	801	-0-	-99	-0-	12	1	787	2	N	2					117
							2	9									
12	1254	N	1254	-0-	-0-	-0-	405	1	846	3	N	3					120
							3	9									
01	1213	N	1213	-0-	-0-	-0-	405	1	804	3	N	4					124
							4	9									
02	1135	N	1135	-0-	-0-	-0-	365	1	757	3	N	12	2	1			134
							13	9									
03	1221	N	1221	-0-	-0-	-0-	405	1	809	3	N	6	5	1			135
							7	9									
*04	1185	N	1185	-0-	-0-	-0-	392	1	787	3	N	5					140
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	999	-0-	-231	-0-	15	1	981	2	N	3					208
							3	9									
12	1203	N	1203	-0-	-0-	-0-	392	1	811	3	N	-0-					208
01	961	N	527	-0-	-434	-0-	405	1	122	3	N	-0-					208
02	924	N	365	-0-	-559	-0-	365	1			N	-0-					208
03	951	N	951	-0-	-0-	-0-	405	1	534	3	N	11	188	1			31
							12	9									
*04	2034	N	2034	-0-	-0-	-0-	392	1	1613	3	N	26					57
							29	9									

CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

11	1261	N	1261	-0-	-0-	-0-	19	1	1233	2	N	8					115
							9	9									
12	1641	N	1641	-0-	-0-	-0-	384	1	1245	3	N	11					126
							12	9									
01	1610	N	1610	-0-	-0-	-0-	384	1	1209	3	N	15	1	1			140
							17	9									
02	1440	N	1440	-0-	-0-	-0-	347	1	1070	3	N	21	2	1			159
							23	9									
03	1488	N	1488	-0-	-0-	-0-	384	1	1094	3	N	9	1	1			167
							10	9									
04	1560	N	1528	-0-	-32	-0-	372	1	1147	3	N	8					175
							9	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

11	1770	N	1715	-0-	-55	-0-	26	1	1689	2	N	-0-					100
12	2012	N	2012	-0-	-0-	-0-	384	1	1628	3	N	-0-					100
01	1767	N	664	-0-	-1103	-0-	384	1	280	3	N	-0-					100
02	1596	N	347	-0-	-1249	-0-	347	1			N	-0-					100
03	1541	N	1541	-0-	-0-	-0-	384	1	1137	3	N	18					118
							20	9									
*04	3000	N	3384	-0-	384	384	372	1	2969	3	N	39	83	1			74
							43	9									

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	-0-	8	1	560	2	N	-0-					67
12	968	N	968	-0-	-0-	-0-	405	1	563	3	N	-0-					67
01	596	N	596	-0-	-0-	-0-	405	1	191	3	N	-0-					67
02	532	N	365	-0-	-167	-0-	365	1			N	-0-					67
03	413	N	413	-0-	-0-	-0-	405	1	8	9	N	7					74
04	570	N	392	-0-	-178	-0-	392	1			N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

11	747	N	747	-0-	-0-	-0-	11	1	734	2	N	2					157
							2	9									
12	1154	N	1154	-0-	-0-	-0-	384	1	769	3	N	1					158
							1	9									
01	1147	N	1147	-0-	-0-	-0-	384	1	763	3	N	-0-					158
02	1024	N	1024	-0-	-0-	-0-	347	1	673	3	N	4					162
							4	9									
03	1166	N	1166	-0-	-0-	-0-	384	1	775	3	N	6	3	1			165
							7	9									
*04	1161	N	1161	-0-	-0-	-0-	372	1	789	3	N	-0-					165

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

11	1352	N	1352	-0-	-0-	-0-	20	1	1326	2	N	5					78
							6	9									
12	1880	N	1880	-0-	-0-	-0-	483	1	1387	3	N	9					87
							10	9									
01	1890	N	1890	-0-	-0-	-0-	483	1	1399	3	N	7	1	1			93
							8	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1132	3	N	9	1	1			101
							10	9									
03	1809	N	1809	-0-	-0-	-0-	483	1	1322	3	N	4	3	1			102
							4	9									
04	1830	N	1742	-0-	-88	-0-	467	1	1272	3	N	3					105
							3	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

11	2430	N	2394	-0-	-36	-0-	37	1	2355	2	N	2					70
							2	9									
12	2789	N	2789	-0-	-0-	-0-	384	1	2381	3	N	22					92
							24	9									
01	2770	N	2770	-0-	-0-	-0-	384	1	2371	3	N	14	2	1			104
							15	9									
02	2464	N	2464	-0-	-0-	-0-	347	1	2117	3	N	-0-	2	1			102
03	2731	N	2731	-0-	-0-	-0-	384	1	2340	3	N	6	3	1			105
							7	9									
04	2670	N	2615	-0-	-55	-0-	372	1	2232	3	N	10					115
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

11	1350	N	1257	-0-	-93	-0-	19	1	1235	2	N	3					128
							3	9									
12	1601	N	1601	-0-	-0-	-0-	384	1	1209	3	N	7					135
							8	9									
01	1599	N	1599	-0-	-0-	-0-	384	1	1215	3	N	-0-					135
02	1399	N	1399	-0-	-0-	-0-	347	1	1045	3	N	6					141
							7	9									
03	1624	N	1624	-0-	-0-	-0-	384	1	1215	3	N	23	111	1			53
							25	9									
04	1560	N	1368	-0-	-192	-0-	372	1	993	3	N	3	1	1			55
							3	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

11	1620	N	1607	-0-	-13	-0-	24	1	1577	2	N	5					48
							6	9									
12	1884	N	1884	-0-	-0-	-0-	384	1	1492	3	N	7					55
							8	9									
01	1764	N	1764	-0-	-0-	-0-	384	1	1365	3	N	14	3	1			66
							15	9									
02	1611	N	1611	-0-	-0-	-0-	347	1	1253	3	N	10	1	1			75
							11	9									
03	1712	N	1712	-0-	-0-	-0-	384	1	1318	3	N	9	5	1			79
							10	9									
*04	1936	N	1936	-0-	-0-	-0-	372	1	1543	3	N	19	1	1			97
							21	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

11	1320	N	1309	-0-	-11	-0-	20	1	1280	2	N	8					105
							9	9									
12	1432	N	1432	-0-	-0-	-0-	396	1	1033	3	N	3					108
							3	9									
01	1684	N	1684	-0-	-0-	-0-	405	1	1261	3	N	16	3	1			121
							18	9									
02	1473	N	1473	-0-	-0-	-0-	365	1	1101	3	N	6	4	1			123
							7	9									
03	749	N	749	-0-	-0-	-0-	405	1	342	3	N	2					125
							2	9									
04	1620	N	392	-0-	-1228	-0-	392	1			N	-0-					125

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

11	1020	N	742	-0-	-278	-0-	11	1	731	2	N	-0-					127
12	1492	N	1492	-0-	-0-	-0-	384	1	1108	3	N	-0-					127
01	992	N	671	-0-	-321	-0-	384	1	287	3	N	-0-					127
02	874	N	874	-0-	-0-	-0-	347	1	527	3	N	-0-					127
03	768	N	768	-0-	-0-	-0-	384	1	384	3	N	-0-					127
*04	1277	N	1277	-0-	-0-	-0-	372	1	905	3	N	-0-					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1942	-0-	-38	-0-	29	1	1902	2	N	10					125
							11	9									
12	2192	N	2192	-0-	-0-	-0-	405	1	1781	3	N	5					130
							6	9									
01	2015	N	1882	-0-	-133	-0-	405	1	1469	3	N	7					137
							8	9									
02	1828	N	1828	-0-	-0-	-0-	365	1	1456	3	N	6	1	1			142
							7	9									
03	1359	N	1359	-0-	-0-	-0-	378	1	964	3	N	15	3	1			154
							17	9									
*04	2397	N	2397	-0-	-0-	-0-	392	1	1980	3	N	23					177
							25	9									

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1041	-0-	-69	-0-	15	1	1015	2	N	10					90
							11	9									
12	1464	N	1464	-0-	-0-	-0-	384	1	1072	3	N	7					97
							8	9									
01	1576	N	1576	-0-	-0-	-0-	384	1	1173	3	N	17	5	1			109
							19	9									
02	1476	N	1476	-0-	-0-	-0-	347	1	1112	3	N	15	2	1			122
							17	9									
03	1582	N	1582	-0-	-0-	-0-	384	1	1191	3	N	6	92	1			36
							7	9									
*04	1551	N	1551	-0-	-0-	-0-	372	1	1172	3	N	6	1	1			41
							7	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	865	-0-	-5	-0-	13	1	852	2	N	-0-					80
12	1261	N	1261	-0-	-0-	-0-	384	1	877	3	N	-0-					80
01	1157	N	1157	-0-	-0-	-0-	384	1	773	3	N	-0-					80
02	1131	N	1131	-0-	-0-	-0-	347	1	784	3	N	-0-					80
03	1264	N	1264	-0-	-0-	-0-	384	1	880	3	N	-0-					80
*04	1211	N	1211	-0-	-0-	-0-	372	1	839	3	N	-0-					80

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0-	-0-	26	1	1659	2	N	4					112
							4	9									
12	2015	N	2015	-0-	-0-	-0-	483	1	1528	3	N	4					116
							4	9									
01	2046	N	1921	-0-	-125	-0-	483	1	1407	3	N	28	3	1			141
							31	9									
02	1822	N	1822	-0-	-0-	-0-	435	1	1375	3	N	11	3	1			149
							12	9									
03	2058	N	2058	-0-	-0-	-0-	483	1	1543	3	N	29	10	1			168
							32	9									
*04	1895	N	1895	-0-	-0-	-0-	467	1	1400	3	N	25					193
							28	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	-0-	21	1	1380	2	N	-0-					117
12	1852	N	1852	-0-	-0-	-0-	483	1	1368	3	N	1					118
							1	9									
01	1842	N	1842	-0-	-0-	-0-	483	1	1353	3	N	5					123
							6	9									
02	1688	N	1688	-0-	-0-	-0-	435	1	1244	3	N	8	1	1			130
							9	9									
03	1859	N	1859	-0-	-0-	-0-	483	1	1370	3	N	5					135
							6	9									
*04	1781	N	1781	-0-	-0-	-0-	467	1	1306	3	N	7					142
							8	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

11	2220	N	1208	-0-	-1012	-0-	18	1	1173	2	N	15					162
							17	9									
12	2674	N	2674	-0-	-0-	-0-	384	1	2284	3	N	5	118	1			49
							6	9									
01	2589	N	2589	-0-	-0-	-0-	384	1	2184	3	N	19	6	1			62
							21	9									
02	2034	N	2034	-0-	-0-	-0-	347	1	1681	3	N	5	1	1			66
							6	9									
03	2219	N	2219	-0-	-0-	-0-	384	1	1820	3	N	14	8	1			72
							15	9									
04	2250	N	2229	-0-	-21	-0-	372	1	1851	3	N	5	2	1			75
							6	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	17	1	1084	2	N	219	196	1			220
							241	9									
12	1612	N	1612	-0-	-0-	-0-	392	1	1220	3	N	-0-	41	1			179
01	1591	N	1591	-0-	-0-	-0-	405	1	1186	3	N	-0-	115	1			64
02	1567	N	1567	-0-	-0-	-0-	365	1	1181	3	N	19	48	1			35
							21	9									
03	1970	N	1970	-0-	-0-	-0-	405	1	1545	3	N	18	7	1			46
							20	9									
*04	2173	N	2173	-0-	-0-	-0-	392	1	1767	3	N	13					59
							14	9									

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0-	-0-	18	1	1178	2	N	17					152
							19	9									
12	1498	N	1498	-0-	-0-	-0-	384	1	1114	3	N	-0-					152
01	1547	N	1547	-0-	-0-	-0-	384	1	1161	3	N	2	1	1			153
							2	9									
02	1419	N	1419	-0-	-0-	-0-	347	1	1072	3	N	-0-	1	1			152
03	1629	N	1629	-0-	-0-	-0-	384	1	1222	3	N	21	8	1			165
							23	9									
*04	1501	N	1501	-0-	-0-	-0-	372	1	1129	3	N	-0-					165

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	2					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

11	690	N	654	-0-	-36	-0-	10	1	644	2	N	-0-					68
12	990	N	990	-0-	-0-	-0-	384	1	598	3	N	7					75
							8	9									
01	1032	N	1032	-0-	-0-	-0-	384	1	648	3	N	-0-					75
02	972	N	972	-0-	-0-	-0-	347	1	615	3	N	9					84
							10	9									
03	1118	N	1118	-0-	-0-	-0-	384	1	722	3	N	11					95
							12	9									
*04	1054	N	1054	-0-	-0-	-0-	372	1	676	3	N	5	1	1			99
							6	9									

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

11	861	N	861	-0-	-0-	-0-	13	1	848	2	N	-0-					214
12	1260	N	1260	-0-	-0-	-0-	405	1	853	3	N	2					216
							2	9									
01	1149	N	1149	-0-	-0-	-0-	405	1	744	3	N	-0-	187	1			29
02	978	N	978	-0-	-0-	-0-	365	1	609	3	N	4					33
							4	9									
03	1313	N	1313	-0-	-0-	-0-	405	1	900	3	N	7					40
							8	9									
*04	1220	N	1220	-0-	-0-	-0-	392	1	811	3	N	15					55
							17	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

11	860 N	860	-0-	-0-	-0-	13	1	845	2	N	2					75
						2	9									
12	1085 N	1085	-0-	-0-	-0-	384	1	695	3	N	5					80
						6	9									
01	925 N	925	-0-	-0-	-0-	384	1	539	3	N	2	1	1			81
						2	9									
02	812 N	384	-0-	-428	-0-	347	1	37	3	N	-0-	1	1			80
03	1405 N	1405	-0-	-0-	-0-	384	1	1021	3	N	-0-					80
04	900 N	372	-0-	-528	-0-	372	1			N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0-	-0-	10	1	657	2	N	8	187	1			23
							9	9									
12	1067	N	1067	-0-	-0-	-0-	384	1	672	3	N	10					33
							11	9									
01	1026	N	1026	-0-	-0-	-0-	372	1	654	3	N	-0-					33
02	941	N	941	-0-	-0-	-0-	347	1	592	3	N	2					35
							2	9									
03	1024	N	1024	-0-	-0-	-0-	384	1	627	3	N	12					47
							13	9									
04	990	N	953	-0-	-37	-0-	372	1	574	3	N	6					53
							7	9									

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	952	-0-	-8	-0-	14	1	935	2	N	3					58
							3	9									
12	1394	N	1394	-0-	-0-	-0-	483	1	903	3	N	7					65
							8	9									
01	1323	N	1323	-0-	-0-	-0-	483	1	836	3	N	4	1	1			68
							4	9									
02	1269	N	1269	-0-	-0-	-0-	435	1	831	3	N	3	1	1			70
							3	9									
03	1412	N	1412	-0-	-0-	-0-	483	1	928	3	N	1	1	1			70
							1	9									
*04	1381	N	1381	-0-	-0-	-0-	467	1	900	3	N	13					83
							14	9									

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

11	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12
12	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12
01	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12
02	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12
03	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12
04	P&A COND	-0-	-0-	-0-	-0-		N	-0-		12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

11	0	N	-0-	-0-	-0-	-0-		N	-0-		172
12	0	N	-0-	-0-	-0-	-0-		N	-0-		172
01	0	N	-0-	-0-	-0-	-0-		N	-0-		172
02	0	N	-0-	-0-	-0-	-0-		N	-0-		172
03	0	N	-0-	-0-	-0-	-0-		N	-0-		172
04	0	N	-0-	-0-	-0-	-0-		N	-0-		172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

11	1260	N	1254	-0-	-6	-0-	19	1	1226	2	N	8					158
							9	9									
12	1630	N	1630	-0-	-0-	-0-	384	1	1244	3	N	2					160
							2	9									
01	1564	N	1564	-0-	-0-	-0-	384	1	1172	3	N	7		1	1		166
							8	9									
02	1526	N	1526	-0-	-0-	-0-	347	1	1135	3	N	40		2	1		204
							44	9									
03	1683	N	1683	-0-	-0-	-0-	384	1	1281	3	N	16		185	1		35
							18	9									
*04	1630	N	1630	-0-	-0-	-0-	372	1	1249	3	N	8					43
							9	9									

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

11	630	N	477	-0-	-153	-0-	7	1	470	2	N	-0-					135
12	757	N	757	-0-	-0-	-0-	405	1	344	3	N	7					142
							8	9									
01	589	N	492	-0-	-97	-0-	405	1	86	3	N	1		1	1		142
							1	9									
02	448	N	365	-0-	-83	-0-	365	1			N	-0-					142
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
04	480	N	392	-0-	-88	-0-	392	1			N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1738	-0-	-32	-0-	26	1	1712	2	N	-0-					122
12	2060	N	2060	-0-	-0-	-0-	384	1	1676	3	N	-0-					122
01	1786	N	1786	-0-	-0-	-0-	384	1	1402	3	N	-0-					122
02	1624	N	1437	-0-	-187	-0-	347	1	1090	3	N	-0-					122
03	1585	N	1585	-0-	-0-	-0-	384	1	1201	3	N	-0-					122
*04	1886	N	1886	-0-	-0-	-0-	372	1	1511	3	N	3					125
							3	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

11	2138	N	2138	-0-	-0-	-0-	33	1	2101	2	N	4					67
							4	9									
12	2410	N	2410	-0-	-0-	-0-	405	1	1999	3	N	5					72
							6	9									
01	2542	N	2542	-0-	-0-	-0-	405	1	2129	3	N	7	1	1			78
							8	9									
02	2359	N	2359	-0-	-0-	-0-	365	1	1982	3	N	11	1	1			88
							12	9									
03	2589	N	2589	-0-	-0-	-0-	405	1	2175	3	N	8	4	1			92
							9	9									
*04	2429	N	2429	-0-	-0-	-0-	392	1	2034	3	N	3					95
							3	9									

KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	7	1	453	2	N	-0-					52
12	814	N	814	-0-	-0-	-0-	384	1	430	3	N	-0-	1	1			51
01	797	N	797	-0-	-0-	-0-	384	1	413	3	N	-0-					51
02	703	N	703	-0-	-0-	-0-	347	1	356	3	N	-0-					51
03	791	N	791	-0-	-0-	-0-	384	1	403	3	N	4					55
							4	9									
04	780	N	780	-0-	-0-	-0-	372	1	408	3	N	-0-					55

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	480	-0-	-120	-0-	7	1	473	2	N	-0-					118
12	933	N	933	-0-	-0-	-0-	384	1	548	3	N	1					119
							1	9									
01	915	N	915	-0-	-0-	-0-	372	1	543	3	N	-0-					119
02	794	N	794	-0-	-0-	-0-	347	1	447	3	N	-0-					119
03	865	N	865	-0-	-0-	-0-	384	1	481	3	N	-0-					119
04	900	N	724	-0-	-176	-0-	372	1	352	3	N	-0-					119

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1177	-0-	-53	-0-	18	1	1156	2	N	3					210
							3	9									
12	1582	N	1582	-0-	-0-	-0-	396	1	1184	3	N	2					212
							2	9									
01	1576	N	1576	-0-	-0-	-0-	405	1	1161	3	N	9	2	1			219
							10	9									
02	1418	N	1418	-0-	-0-	-0-	365	1	1052	3	N	1	2	1			218
							1	9									
03	1587	N	1587	-0-	-0-	-0-	405	1	1178	3	N	4					222
							4	9									
04	1530	N	1507	-0-	-23	-0-	392	1	1114	3	N	1					223
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: 1416 P RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015 - PLUGGED 01/06/15

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

11	840	N	217	-0-	-623	-0-	3	1	214	2	N	-0-					145
12	744	N	467	-0-	-277	-0-	384	1	83	3	N	-0-					145
01	558	N	400	-0-	-158	-0-	384	1	15	3	N	1	1	1			145
							1	9									
02	347	N	347	-0-	-0-	-0-	347	1			N	-0-					145
03	417	N	417	-0-	-0-	-0-	384	1	33	3	N	-0-					145
*04	897	N	897	-0-	-0-	-0-	372	1	523	3	N	2					147
							2	9									

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

11	1320	N	1089	-0-	-231	-0-	16	1	1073	2	N	-0-					47
12	1364	N	1262	-0-	-102	-0-	384	1	878	3	N	-0-	1	1			46
01	1395	N	1369	-0-	-26	-0-	384	1	984	3	N	1					47
							1	9									
02	1279	N	1279	-0-	-0-	-0-	347	1	906	3	N	24	4	1			67
							26	9									
03	1439	N	1439	-0-	-0-	-0-	384	1	1043	3	N	11	13	1			65
							12	9									
*04	1363	N	1363	-0-	-0-	-0-	372	1	972	3	N	17	3	1			79
							19	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	N	2272	-0-	-0-	-0-	35	1	2237	2	N	-0-					10
12	2651	N	2651	-0-	-0-	-0-	384	1	2109	3	N	144	124	1			30
							158	9									
01	2688	N	2688	-0-	-0-	-0-	384	1	2304	3	N	-0-					30
02	2356	N	2356	-0-	-0-	-0-	347	1	2003	3	N	5					35
							6	9									
03	2570	N	2570	-0-	-0-	-0-	384	1	2186	3	N	-0-					35
*04	2480	N	2480	-0-	-0-	-0-	372	1	2082	3	N	24	1	1			58
							26	9									

CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

11	0	N	-0-	-0-	-0-	-0-					N	1	193	1			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	4					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0-	-0-	8	1	570	2	N	-0-					85
12	925	N	925	-0-	-0-	-0-	384	1	541	3	N	-0-					85
01	870	N	870	-0-	-0-	-0-	384	1	486	3	N	-0-					85
02	834	N	834	-0-	-0-	-0-	347	1	487	3	N	-0-					85
03	863	N	863	-0-	-0-	-0-	384	1	479	3	N	-0-					85
04	840	N	392	-0-	-448	-0-	372	1	20	3	N	-0-					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

11	1738	N	1738	-0-	-0-	-0-	26	1	1690	2	N	20					102
							22	9									
12	1960	N	1960	-0-	-0-	-0-	384	1	1566	3	N	9					111
							10	9									
01	1838	N	1838	-0-	-0-	-0-	384	1	1442	3	N	11	1	1			121
							12	9									
02	1671	N	1671	-0-	-0-	-0-	347	1	1296	3	N	25	2	1			144
							28	9									
03	1991	N	1991	-0-	-0-	-0-	384	1	1597	3	N	9	4	1			149
							10	9									
04	1770	N	1584	-0-	-186	-0-	372	1	1209	3	N	3					152
							3	9									

HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

11	1650	N	1594	-0-	-56	-0-	24	1	1560	2	N	9					122
							10	9									
12	1988	N	1988	-0-	-0-	-0-	483	1	1496	3	N	8					130
							9	9									
01	2032	N	2032	-0-	-0-	-0-	483	1	1536	3	N	12					142
							13	9									
02	1852	N	1852	-0-	-0-	-0-	435	1	1410	3	N	6	1	1			147
							7	9									
03	2018	N	2018	-0-	-0-	-0-	483	1	1515	3	N	18	7	1			158
							20	9									
04	1980	N	1937	-0-	-43	-0-	467	1	1464	3	N	5					163
							6	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

11	982	N	982	-0-	-0-	-0-	15	1	967	2	N	-0-					92
12	1425	N	1425	-0-	-0-	-0-	405	1	1013	3	N	6					98
							7	9									
01	1383	N	1383	-0-	-0-	-0-	405	1	974	3	N	4					102
							4	9									
02	1275	N	1275	-0-	-0-	-0-	365	1	903	3	N	6					108
							7	9									
03	1419	N	1419	-0-	-0-	-0-	405	1	1010	3	N	4					112
							4	9									
*04	1372	N	1372	-0-	-0-	-0-	392	1	971	3	N	8					120
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0-	-0-	18	1	1165	2	N	10					160
							11	9									
12	1446	N	1446	-0-	-0-	-0-	384	1	1059	3	N	3	136	1			27
							3	9									
01	1463	N	1463	-0-	-0-	-0-	384	1	1070	3	N	8	1	1			34
							9	9									
02	1317	N	1317	-0-	-0-	-0-	347	1	969	3	N	1	1	1			34
							1	9									
03	1509	N	1509	-0-	-0-	-0-	384	1	1115	3	N	9	3	1			40
							10	9									
*04	1486	N	1486	-0-	-0-	-0-	372	1	1114	3	N	-0-					40

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

11	1125	N	1125	-0-	-0-	-0-	17	1	1108	2	N	-0-					23
12	1495	N	1495	-0-	-0-	-0-	384	1	1111	3	N	-0-					23
01	1432	N	1432	-0-	-0-	-0-	384	1	1048	3	N	-0-					23
02	1348	N	1348	-0-	-0-	-0-	347	1	1001	3	N	-0-					23
03	1479	N	1479	-0-	-0-	-0-	384	1	1095	3	N	-0-					23
*04	1431	N	1431	-0-	-0-	-0-	372	1	1059	3	N	-0-					23

VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

11	2438	N	2438	-0-	-0-	-0-	37	1	2399	2	N	2					77
							2	9									
12	2732	N	2732	-0-	-0-	-0-	384	1	2348	3	N	-0-					77
01	2773	N	2773	-0-	-0-	-0-	384	1	2376	3	N	12	3	1			86
							13	9									
02	2566	N	2566	-0-	-0-	-0-	347	1	2208	3	N	10	2	1			94
							11	9									
03	2957	N	2957	-0-	-0-	-0-	384	1	2548	3	N	23	9	1			108
							25	9									
*04	2937	N	2937	-0-	-0-	-0-	372	1	2553	3	N	11					119
							12	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	0	N	-0-	-0-	-0-	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3	-0-	5	1	352	2	N	-0-					63
12	795	N	795	-0-	-0-	-0-	405	1	386	3	N	4					67
							4	9									
01	735	N	735	-0-	-0-	-0-	405	1	329	3	N	1	4	1			64
							1	9									
02	698	N	698	-0-	-0-	-0-	365	1	333	3	N	-0-					64
03	715	N	715	-0-	-0-	-0-	405	1	310	3	N	-0-					64
04	720	N	686	-0-	-34	-0-	392	1	294	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	N	1872	-0-	-0-	-0-	29	1	1843	2	N	-0-					140
12	2174	N	2174	-0-	-0-	-0-	384	1	1789	3	N	1					141
							1	9									
01	2395	N	2395	-0-	-0-	-0-	384	1	2010	3	N	1	1	1			141
							1	9									
02	2014	N	2014	-0-	-0-	-0-	347	1	1667	3	N	-0-	1	1			140
03	3001	N	3001	-0-	-0-	-0-	384	1	2597	3	N	18	10	1			148
							20	9									
*04	2447	N	2447	-0-	-0-	-0-	372	1	2075	3	N	-0-					148

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	750	-0-	-60	-0-	11	1	739	2	N	-0-	189	1			14
12	1087	N	1087	-0-	-0-	-0-	405	1	660	3	N	20					34
							22	9									
01	1081	N	1081	-0-	-0-	-0-	405	1	674	3	N	2	4	1			32
							2	9									
02	1043	N	1043	-0-	-0-	-0-	365	1	676	3	N	2	1	1			33
							2	9									
03	1158	N	1158	-0-	-0-	-0-	405	1	753	3	N	-0-					33
*04	1131	N	1131	-0-	-0-	-0-	392	1	739	3	N	-0-					33

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					150
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	28	1			97
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2 EXT	-0-	-0-	-0-	-0-					N	11	51	1			57
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	581	-0-	-139	-0-	8	1	566	2	N	6	105	1			23
							7	9									
12	973	N	973	-0-	-0-	-0-	384	1	589	3	N	-0-					23
01	980	N	980	-0-	-0-	-0-	372	1	608	3	N	-0-					23
02	830	N	830	-0-	-0-	-0-	347	1	483	3	N	-0-					23
03	880	N	880	-0-	-0-	-0-	384	1	494	3	N	2					25
							2	9									
04	960	N	851	-0-	-109	-0-	372	1	479	3	N	-0-					25

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1442	N	1442	-0-	-0-	-0-	22	1	1408	2	N	11					143
							12	9									
12	1794	N	1794	-0-	-0-	-0-	405	1	1375	3	N	13					156
							14	9									
01	1628	N	1628	-0-	-0-	-0-	405	1	1213	3	N	9	1	1			164
							10	9									
02	1344	N	1316	-0-	-28	-0-	365	1	938	3	N	12	1	1			175
							13	9									
03	1725	N	1725	-0-	-0-	-0-	405	1	1305	3	N	14	5	1			184
							15	9									
*04	1604	N	1604	-0-	-0-	-0-	392	1	1203	3	N	8					192
							9	9									

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1326	-0-	-324	-0-	20	1	1306	2	N	-0-					27
12	1935	N	1935	-0-	-0-	-0-	384	1	1545	3	N	5					32
							6	9									
01	1998	N	1998	-0-	-0-	-0-	384	1	1614	3	N	-0-					32
02	1589	N	1589	-0-	-0-	-0-	347	1	1242	3	N	-0-					32
03	1877	N	1877	-0-	-0-	-0-	384	1	1493	3	N	-0-					32
04	1920	N	1773	-0-	-147	-0-	372	1	1350	3	N	46					78
							51	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	342	-0-	-108	-0-	5	1	337	2	N	-0-	25	1			130
12	805	N	805	-0-	-0-	-0-	405	1	282	3	N	107	192	1			45
							118	9									
01	445	N	445	-0-	-0-	-0-	405	1	40	3	N	-0-					45
02	365	N	365	-0-	-0-	-0-	365	1			N	-0-					45
03	1918	N	1918	-0-	-0-	-0-	405	1	1513	3	N	-0-					45
*04	926	N	926	-0-	-0-	-0-	392	1	534	3	N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	150
12	0	N	-0-	-0-	-0-	-0-	N	-0-	150
01	0	N	-0-	-0-	-0-	-0-	N	-0-	150
02	0	N	-0-	-0-	-0-	-0-	N	-0-	150
03	0	N	-0-	-0-	-0-	-0-	N	-0-	150
04	0	N	-0-	-0-	-0-	-0-	N	-0-	150

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0-	-0-	26 2	1 9	1677	2	N	2					37
12	2091	N	2091	-0-	-0-	-0-	384 9	1 9	1698	3	N	8					45
01	1993	N	1993	-0-	-0-	-0-	384 9	1 9	1600	3	N	8	4	1			49
02	1856	N	1856	-0-	-0-	-0-	347 2	1 9	1507	3	N	2	1	1			50
03	2132	N	2132	-0-	-0-	-0-	384 3	1 9	1745	3	N	3	3	1			50
*04	2088	N	2088	-0-	-0-	-0-	372	1	1716	3	N	-0-					50

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0-	-0-	22 11	1 9	1458	2	N	10					98
12	1839	N	1839	-0-	-0-	-0-	384 13	1 9	1442	3	N	12					110
01	1734	N	1734	-0-	-0-	-0-	384 1	1 9	1349	3	N	1	1	1			110
02	1483	N	1483	-0-	-0-	-0-	347	1	1136	3	N	-0-					110
03	1787	N	1787	-0-	-0-	-0-	384 1	1 9	1402	3	N	1	58	1			53
*04	1685	N	1685	-0-	-0-	-0-	372	1	1313	3	N	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	15	1	960	2	N	-0-					188
12	1677	N	1677	-0-	-0-	-0-	384	1	1291	3	N	2					190
							2	9									
01	1747	N	1747	-0-	-0-	-0-	384	1	1363	3	N	-0-					190
02	1581	N	1581	-0-	-0-	-0-	347	1	1234	3	N	-0-					190
03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					190
04	1680	N	1549	-0-	-131	-0-	372	1	1177	3	N	-0-					190

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0-	-0-	25	1	1596	2	N	8					64
							9	9									
12	1967	N	1967	-0-	-0-	-0-	384	1	1583	3	N	-0-	6	1			58
01	1830	N	1830	-0-	-0-	-0-	384	1	1446	3	N	-0-					58
02	1691	N	1691	-0-	-0-	-0-	347	1	1340	3	N	4					62
							4	9									
03	1817	N	1817	-0-	-0-	-0-	384	1	1313	3	N	109	1	1			170
							120	9									
*04	1811	N	1811	-0-	-0-	-0-	372	1	1426	3	N	12	2	1			180
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1866	-0-	-114	-0-	28	1	1838	2	N	-0-					38
12	2050	N	2050	-0-	-0-	-0-	384	1	1656	3	N	9					47
							10	9									
01	2327	N	2327	-0-	-0-	-0-	384	1	1943	3	N	-0-					47
02	2048	N	2048	-0-	-0-	-0-	347	1	1701	3	N	-0-					47
03	2353	N	2353	-0-	-0-	-0-	384	1	1905	3	N	58	22	1			83
							64	9									
04	2250	N	2168	-0-	-82	-0-	372	1	1793	3	N	3	6	1			80
							3	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	508	N	508	-0-	-0-	-0-	384	1	124	9	N	113					145
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					145

MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

11	1035	N	1035	-0-	-0-	-0-	15	1	1014	2	N	5					140
							6	9									
12	1393	N	1393	-0-	-0-	-0-	384	1	1005	3	N	4					144
							4	9									
01	1362	N	1362	-0-	-0-	-0-	384	1	966	3	N	11	3	1			152
							12	9									
02	1316	N	1316	-0-	-0-	-0-	347	1	941	3	N	25	2	1			175
							28	9									
03	1384	N	1384	-0-	-0-	-0-	384	1	961	3	N	35	11	1			199
							39	9									
04	1320	N	1267	-0-	-53	-0-	372	1	888	3	N	6					205
							7	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

11	1110	N	1013	-0-	-97	-0-	15	1	998	2	N	-0-					40
12	1257	N	1257	-0-	-0-	-0-	384	1	873	3	N	-0-					40
01	1384	N	1384	-0-	-0-	-0-	384	1	1000	3	N	-0-					40
02	1226	N	1226	-0-	-0-	-0-	347	1	879	3	N	-0-					40
03	1494	N	1494	-0-	-0-	-0-	384	1	1110	3	N	-0-					40
*04	1408	N	1408	-0-	-0-	-0-	372	1	1036	3	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-	44	1			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	432	N	432	-0-	-0-	-0-	384	1	48	9	N	44					62
*04	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

11	750	N	680	-0-	-70	-0-	10	1	670	2	N	-0-					108
12	975	N	975	-0-	-0-	-0-	384	1	590	3	N	1					109
							1	9									
01	1141	N	1141	-0-	-0-	-0-	384	1	757	3	N	-0-					109
02	907	N	907	-0-	-0-	-0-	347	1	560	3	N	-0-					109
03	943	N	943	-0-	-0-	-0-	384	1	558	3	N	1					110
							1	9									
*04	1110	N	623	-0-	-487	-0-	372	1	251	3	N	-0-	18	7			92

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

11	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					177
12	1086	N	1086	-0-	-0-	-0-	384	1	702	3	N	-0-					177
01	1027	N	1027	-0-	-0-	-0-	384	1	643	3	N	-0-					177
02	908	N	908	-0-	-0-	-0-	347	1	561	3	N	-0-					177
03	990	N	990	-0-	-0-	-0-	384	1	606	3	N	-0-					177
04	990	N	975	-0-	-15	-0-	372	1	603	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

11	960	N	873	-0-	-87	-0-	13	1	851	2	N	8					133
							9	9									
12	1308	N	1308	-0-	-0-	-0-	384	1	911	3	N	12					145
							13	9									
01	1358	N	1358	-0-	-0-	-0-	384	1	966	3	N	7					152
							8	9									
02	1172	N	1172	-0-	-0-	-0-	347	1	816	3	N	8	2	1			158
							9	9									
03	1285	N	1285	-0-	-0-	-0-	384	1	894	3	N	6	1	1			163
							7	9									
04	1320	N	1192	-0-	-128	-0-	372	1	810	3	N	9					172
							10	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	-0-	20	1	1293	2	N	-0-					70
12	1687	N	1687	-0-	-0-	-0-	384	1	1303	3	N	-0-					70
01	1736	N	1736	-0-	-0-	-0-	384	1	1352	3	N	-0-					70
02	1575	N	1575	-0-	-0-	-0-	347	1	1219	3	N	8					78
							9	9									
03	1743	N	1743	-0-	-0-	-0-	384	1	1344	3	N	14	3	1			89
							15	9									
04	1680	N	1642	-0-	-38	-0-	372	1	1268	3	N	2	1	1			90
							2	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

11	936	N	936	-0-	-0-	-0-	13	1	876	2	N	43					88
							47	9									
12	1267	N	1267	-0-	-0-	-0-	384	1	848	3	N	32	52	1			68
							35	9									
01	1186	N	1186	-0-	-0-	-0-	384	1	802	3	N	-0-					68
02	1063	N	1063	-0-	-0-	-0-	347	1	699	3	N	15					83
							17	9									
03	1199	N	1199	-0-	-0-	-0-	384	1	782	3	N	30	22	1			91
							33	9									
04	1140	N	1120	-0-	-20	-0-	372	1	735	3	N	12	5	1			98
							13	9									

HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

11	1656	N	1656	-0-	-0-	-0-	25	1	1601	2	N	27					217
							30	9									
12	2020	N	2020	-0-	-0-	-0-	483	1	1529	3	N	7					224
							8	9									
01	2020	N	2020	-0-	-0-	-0-	483	1	1525	3	N	11	192	1			43
							12	9									
02	1912	N	1912	-0-	-0-	-0-	435	1	1466	3	N	10	1	1			52
							11	9									
03	2143	N	2143	-0-	-0-	-0-	483	1	1636	3	N	22	6	1			68
							24	9									
*04	2005	N	2005	-0-	-0-	-0-	467	1	1521	3	N	15					83
							17	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

11	785	N	785	-0-	-0-	-0-	12	1	773	2	N	-0-					37
12	1123	N	1123	-0-	-0-	-0-	384	1	739	3	N	-0-					37
01	908	N	908	-0-	-0-	-0-	384	1	524	3	N	-0-					37
02	795	N	795	-0-	-0-	-0-	347	1	448	3	N	-0-					37
03	879	N	879	-0-	-0-	-0-	384	1	495	3	N	-0-					37
04	870	N	831	-0-	-39	-0-	372	1	459	3	N	-0-					37

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

11	2070	N	2061	-0-	-9	-0-	31	1	2022	2	N	7					117
							8	9									
12	2470	N	2470	-0-	-0-	-0-	405	1	2043	3	N	20					137
							22	9									
01	2200	N	2200	-0-	-0-	-0-	405	1	1773	3	N	20	2	1			155
							22	9									
02	2010	N	2010	-0-	-0-	-0-	352	1	1638	3	N	18	3	1			170
							20	9									
03	2513	N	2513	-0-	-0-	-0-	392	1	2111	3	N	9	9	1			170
							10	9									
*04	2425	N	2425	-0-	-0-	-0-	392	1	2004	3	N	26					196
							29	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2007	-0-	-93	-0-	30	1	1960	2	N	15					178
							17	9									
12	2309	N	2309	-0-	-0-	-0-	405	1	1878	3	N	24					202
							26	9									
01	2111	N	2111	-0-	-0-	-0-	405	1	1687	3	N	17	2	1			217
							19	9									
02	2136	N	2136	-0-	-0-	-0-	365	1	1764	3	N	6	189	1			34
							7	9									
03	2322	N	2322	-0-	-0-	-0-	405	1	1904	3	N	12	6	1			40
							13	9									
*04	2244	N	2244	-0-	-0-	-0-	392	1	1835	3	N	15					55
							17	9									

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

11	0	N	-0-	-0-	-0-	-0-					N	-0-					160
12	0	N	-0-	-0-	-0-	-0-					N	-0-	160	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

11	1714	N	1714	-0-	-0-	-0-	26	1	1678	2	N	9					52
							10	9									
12	2269	N	2269	-0-	-0-	-0-	483	1	1783	3	N	3					55
							3	9									
01	2188	N	2188	-0-	-0-	-0-	483	1	1691	3	N	13	3	1			65
							14	9									
02	1969	N	1969	-0-	-0-	-0-	435	1	1530	3	N	4	2	1			67
							4	9									
03	2187	N	2187	-0-	-0-	-0-	483	1	1685	3	N	17	9	1			75
							19	9									
*04	2116	N	2116	-0-	-0-	-0-	467	1	1638	3	N	10					85
							11	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

11	1579	N	1579	-0-	-0-	-0-	24	1	1551	2	N	4	188	1			43
							4	9									
12	1885	N	1885	-0-	-0-	-0-	483	1	1383	3	N	17					60
							19	9									
01	1814	N	1814	-0-	-0-	-0-	483	1	1318	3	N	12	2	1			70
							13	9									
02	1670	N	1670	-0-	-0-	-0-	435	1	1210	3	N	23	3	1			90
							25	9									
03	1740	N	1740	-0-	-0-	-0-	467	1	1247	3	N	24	6	1			108
							26	9									
04	1770	N	1649	-0-	-121	-0-	467	1	1171	3	N	10					118
							11	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					138
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					138
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					138
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					138
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

11	1860	N	943	-0-	-917	-0-	14	1	929	2	N	-0-					133
12	1457	N	1339	-0-	-118	-0-	384	1	955	3	N	-0-					133
01	1147	N	544	-0-	-603	-0-	384	1	152	3	N	7	40	1			100
							8	9									
02	868	N	347	-0-	-521	-0-	347	1			N	-0-					100
03	469	N	469	-0-	-0-	-0-	384	1	85	3	N	-0-					100
*04	951	N	951	-0-	-0-	-0-	372	1	579	3	N	-0-					100

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

11	2010	N	1921	-0-	-89	-0-	29	1	1870	2	N	20					182
							22	9									
12	2313	N	2313	-0-	-0-	-0-	384	1	1910	3	N	17					199
							19	9									
01	2318	N	2318	-0-	-0-	-0-	384	1	1932	3	N	2	1	1			200
							2	9									
02	2143	N	2143	-0-	-0-	-0-	347	1	1764	3	N	29	2	1			227
							32	9									
03	2353	N	2353	-0-	-0-	-0-	384	1	1950	3	N	17	195	1			49
							19	9									
*04	2258	N	2258	-0-	-0-	-0-	372	1	1854	3	N	29					78
							32	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

11	1570	N	1570	-0-	-0-	-0-	24	1	1528	2	N	16					113
							18	9									
12	1882	N	1882	-0-	-0-	-0-	384	1	1498	3	N	-0-					113
01	1792	N	1792	-0-	-0-	-0-	384	1	1408	3	N	-0-					113
02	1456	N	1385	-0-	-71	-0-	347	1	1038	3	N	-0-					113
03	1609	N	1609	-0-	-0-	-0-	384	1	1225	3	N	-0-					113
04	1740	N	1670	-0-	-70	-0-	372	1	1298	3	N	-0-					113

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

11	1031	N	1031	-0-	-0-	-0-	15	1	1016	2	N	-0-					107
12	1324	N	1324	-0-	-0-	-0-	384	1	940	3	N	-0-					107
01	1357	N	1357	-0-	-0-	-0-	384	1	973	3	N	-0-					107
02	1283	N	1283	-0-	-0-	-0-	347	1	936	3	N	-0-					107
03	1425	N	1425	-0-	-0-	-0-	384	1	1041	3	N	-0-					107
*04	1362	N	1362	-0-	-0-	-0-	372	1	990	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	23	1	1467	2	N	-0-					187
12	1417	N	1417	-0-	-0-	-0-	1410	3	7	9	N	6					193
01	1781	N	1781	-0-	-0-	-0-	1779	3	2	9	N	2					195
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					195
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					195
*04	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					195

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3356	X	3356	-0-	-0-	-0-	51	1	3275	2	N	27					130
							30	9									
12	DLQ G-10		3777	-0-	3777	3777	483	1	3264	3	N	27					157
							30	9									
01	7141	X	3364	-0-	-3777	-0-	483	1	2851	3	N	27	3	1			181
							30	9									
02	3068	X	3068	-0-	-0-	-0-	435	1	2616	3	N	15	3	1			193
							17	9									
03	3379	X	2722	-0-	-657	-0-	483	1	2229	3	N	9	5	1			197
							10	9									
*04	4707	X	4707	-0-	-0-	-0-	467	1	4207	3	N	30					227
							33	9									

CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0-	-0-	21	1	1379	2	N	12					150
							13	9									
12	1755	N	1755	-0-	-0-	-0-	405	1	1320	3	N	27					177
							30	9									
01	1689	N	1689	-0-	-0-	-0-	405	1	1274	3	N	9	2	1			184
							10	9									
02	1609	N	1609	-0-	-0-	-0-	365	1	1218	3	N	24	184	1			24
							26	9									
03	1764	N	1764	-0-	-0-	-0-	405	1	1336	3	N	21	7	1			38
							23	9									
*04	1702	N	1702	-0-	-0-	-0-	392	1	1298	3	N	11					49
							12	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3572	-0-	-208	-0-	55	1	3499	2	N	16	187	1			42
							18	9									
12	4068	X	4068	-0-	-0-	-0-	483	1	3565	3	N	18					60
							20	9									
01	4107	X	4107	-0-	-0-	-0-	483	1	3599	3	N	23	3	1			80
							25	9									
02	3641	X	3641	-0-	-0-	-0-	435	1	3178	3	N	25	3	1			102
							28	9									
03	4083	X	4083	-0-	-0-	-0-	483	1	3561	3	N	35	10	1			127
							39	9									
*04	3651	X	3651	-0-	-0-	-0-	451	1	3175	3	N	23					150
							25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

11	1915	N	1915	-0-	-0-	-0-	29	1	1885	2	N	1					33
							1	9									
12	2170	N	2170	-0-	-0-	-0-	384	1	1785	3	N	1					34
							1	9									
01	1953	N	1620	-0-	-333	-0-	384	1	1236	3	N	-0-					34
02	1792	N	1675	-0-	-117	-0-	347	1	1328	3	N	-0-					34
03	2021	N	2021	-0-	-0-	-0-	384	1	1602	3	N	32	18	1			48
							35	9									
*04	1781	N	1781	-0-	-0-	-0-	372	1	1409	3	N	-0-	5	1			43

TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

11	1782	N	1782	-0-	-0-	-0-	27	1	1742	2	N	12					77
							13	9									
12	2134	N	2134	-0-	-0-	-0-	384	1	1750	3	N	-0-					77
01	2021	N	2021	-0-	-0-	-0-	384	1	1608	3	N	26	9	1			94
							29	9									
02	1953	N	1953	-0-	-0-	-0-	347	1	1560	3	N	42	3	1			133
							46	9									
03	2146	N	2146	-0-	-0-	-0-	384	1	1737	3	N	23	18	1			138
							25	9									
*04	2066	N	2066	-0-	-0-	-0-	372	1	1685	3	N	8	5	1			141
							9	9									

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

11	1410	N	1403	-0-	-7	-0-	21	1	1382	2	N	-0-					183
12	1698	N	1698	-0-	-0-	-0-	384	1	1314	3	N	-0-					183
01	1457	N	1332	-0-	-125	-0-	384	1	916	3	N	29					212
							32	9									
02	1412	N	1412	-0-	-0-	-0-	347	1	1039	3	N	24	186	1			50
							26	9									
03	1613	N	1613	-0-	-0-	-0-	384	1	1229	3	N	-0-	7	1			43
*04	1578	N	1578	-0-	-0-	-0-	372	1	1200	3	N	5	1	1			47
							6	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

11	1410	N	1401	-0-	-9	-0-	21	1	1335	2	N	41	188	1			15
							45	9									
12	1715	N	1715	-0-	-0-	-0-	483	1	1232	3	N	-0-					15
01	1651	N	1651	-0-	-0-	-0-	483	1	1168	3	N	-0-					15
02	1481	N	1481	-0-	-0-	-0-	435	1	1039	3	N	6					21
							7	9									
03	1709	N	1709	-0-	-0-	-0-	483	1	1216	3	N	9					30
							10	9									
*04	1646	N	1646	-0-	-0-	-0-	467	1	1156	3	N	21					51
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1843	N	1843	-0-	-0-	-0-	28	1	1807	2	N	7					167
							8	9									
12	2008	N	2008	-0-	-0-	-0-	405	1	1597	3	N	5					172
							6	9									
01	1840	N	1840	-0-	-0-	-0-	405	1	1423	3	N	11					183
							12	9									
02	1708	N	1484	-0-	-224	-0-	339	1	1132	3	N	12					195
							13	9									
03	847	N	847	-0-	-0-	-0-	405	1	429	3	N	12	6	1			201
							13	9									
*04	2292	N	2292	-0-	-0-	-0-	392	1	1887	3	N	12					213
							13	9									

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

11	660	N	520	-0-	-140	-0-	8	1	512	2	N	-0-					104
12	925	N	925	-0-	-0-	-0-	405	1	520	3	N	-0-					104
01	558	N	486	-0-	-72	-0-	405	1	81	3	N	-0-					104
02	476	N	365	-0-	-111	-0-	365	1			N	-0-					104
03	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
04	480	N	392	-0-	-88	-0-	392	1			N	-0-					104

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

11	1361	N	1361	-0-	-0-	-0-	21	1	1336	2	N	4					42
							4	9									
12	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					42
01	1683	N	1683	-0-	-0-	-0-	483	1	1191	3	N	8	2	1			48
							9	9									
02	1577	N	1577	-0-	-0-	-0-	435	1	1142	3	N	-0-	1	1			47
03	1793	N	1793	-0-	-0-	-0-	451	1	1342	3	N	-0-					47
*04	1847	N	1847	-0-	-0-	-0-	467	1	1380	3	N	-0-					47

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1387	-0-	-83	-0-	21	1	1363	2	N	3					129
							3	9									
12	1792	N	1792	-0-	-0-	-0-	387	1	1399	3	N	5					134
							6	9									
01	1703	N	1703	-0-	-0-	-0-	405	1	1298	3	N	-0-					134
02	1597	N	1597	-0-	-0-	-0-	365	1	1221	3	N	10	1	1			143
							11	9									
03	1777	N	1777	-0-	-0-	-0-	405	1	1371	3	N	1	1	1			143
							1	9									
*04	1707	N	1707	-0-	-0-	-0-	392	1	1312	3	N	3					146
							3	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	-0-	13	1	871	2	N	8					190
							9	9									
12	1285	N	1285	-0-	-0-	-0-	384	1	901	3	N	-0-					190
01	1313	N	1313	-0-	-0-	-0-	384	1	919	3	N	9	1	1			198
							10	9									
02	1222	N	1222	-0-	-0-	-0-	347	1	862	3	N	12	1	1			209
							13	9									
03	1361	N	1361	-0-	-0-	-0-	384	1	966	3	N	10	195	1			24
							11	9									
*04	1293	N	1293	-0-	-0-	-0-	372	1	921	3	N	-0-					24

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	897	-0-	-33	-0-	13	1	884	2	N	-0-					134
12	1474	N	1474	-0-	-0-	-0-	483	1	991	3	N	-0-					134
01	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-					134
02	1399	N	1399	-0-	-0-	-0-	435	1	964	3	N	-0-					134
03	1563	N	1563	-0-	-0-	-0-	483	1	1080	3	N	-0-					134
04	1470	N	1385	-0-	-85	-0-	467	1	918	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	141	1			-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2191	-0-	-239	-0-	33	1	2158	2	N	-0-					52
12	2530	N	2530	-0-	-0-	-0-	384	1	2145	3	N	1					53
							1	9									
01	2480	N	786	-0-	-1694	-0-	384	1	317	3	N	77	94	1			36
							85	9									
02	2044	N	347	-0-	-1697	-0-	347	1			N	-0-	9	1			27
03	1409	N	1409	-0-	-0-	-0-	384	1	1025	3	N	-0-					27
*04	3000	N	5401	-0-	2401	2401	372	1	4960	3	N	63					90
							69	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

11	1980	N	1910	-0-	-70	-0-	29 3	1 9	1878	2	N	3					67
12	2170	N	2104	-0-	-66	-0-	467 4	1 9	1633	3	N	4					71
01	2280	N	2280	-0-	-0-	-0-	483 20	1 9	1777	3	N	18					89
02	2208	N	2208	-0-	-0-	-0-	435 34	1 9	1739	3	N	31	2	1			118
03	2370	N	2370	-0-	-0-	-0-	467 20	1 9	1883	3	N	18					136
*04	2400	N	2400	-0-	-0-	-0-	467 7	1 9	1926	3	N	6					142

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

11	810	N	750	-0-	-60	-0-	11 6	1 9	733	2	N	5					23
12	1151	N	1151	-0-	-0-	-0-	384	1	767	3	N	-0-					23
01	1213	N	1213	-0-	-0-	-0-	384 7	1 9	822	3	N	6	1	1			28
02	1085	N	1085	-0-	-0-	-0-	347 13	1 9	725	3	N	12					40
03	1244	N	1244	-0-	-0-	-0-	384	1	860	3	N	-0-					40
*04	1213	N	1213	-0-	-0-	-0-	372	1	841	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1414	-0-	-56	-0-	21	1	1390	2	N	3					73
							3	9									
12	1676	N	1676	-0-	-0-	-0-	384	1	1286	3	N	5					78
							6	9									
01	1791	N	1791	-0-	-0-	-0-	384	1	1375	3	N	29	2	1			105
							32	9									
02	1632	N	1632	-0-	-0-	-0-	347	1	1272	3	N	12	3	1			114
							13	9									
03	1996	N	1996	-0-	-0-	-0-	384	1	1612	3	N	-0-	3	1			111
*04	1909	N	1909	-0-	-0-	-0-	372	1	1536	3	N	1					112
							1	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

11	640	N	640	-0-	-0-	-0-	9	1	614	2	N	15	185	1			58
							17	9									
12	1016	N	1016	-0-	-0-	-0-	384	1	632	3	N	-0-					58
01	989	N	989	-0-	-0-	-0-	384	1	605	3	N	-0-					58
02	885	N	885	-0-	-0-	-0-	347	1	538	3	N	-0-					58
03	971	N	971	-0-	-0-	-0-	384	1	587	3	N	-0-					58
04	960	N	928	-0-	-32	-0-	372	1	556	3	N	-0-					58

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

11	1920	N	1679	-0-	-241	-0-	26	1	1653	2	N	-0-					55
12	2003	N	2003	-0-	-0-	-0-	384	1	1619	3	N	-0-					55
01	1724	N	1724	-0-	-0-	-0-	384	1	1340	3	N	-0-					55
02	1568	N	1336	-0-	-232	-0-	347	1	989	3	N	-0-					55
03	1730	N	1730	-0-	-0-	-0-	384	1	1346	3	N	-0-					55
*04	1730	N	1730	-0-	-0-	-0-	372	1	1358	3	N	-0-					55

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	1			25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1760	-0-	-850	-0-	27	1	1724	2	N	8	189	1			16
							9	9									
12	2418	X	1950	-0-	-468	-0-	384	1	1541	3	N	23					39
							25	9									
01	2232	X	1862	-0-	-370	-0-	384	1	1458	3	N	18	1	1			56
							20	9									
02	1846	N	1846	-0-	-0-	-0-	347	1	1469	3	N	27	1	1			82
							30	9									
03	2131	N	2131	-0-	-0-	-0-	384	1	1701	3	N	42	6	1			118
							46	9									
*04	2077	N	2077	-0-	-0-	-0-	372	1	1679	3	N	24					142
							26	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	497	-0-	-43	-0-	7	1	490	2	N	-0-					142
12	851	N	851	-0-	-0-	-0-	384	1	467	3	N	-0-	103	1			39
01	854	N	854	-0-	-0-	-0-	384	1	470	3	N	-0-					39
02	760	N	760	-0-	-0-	-0-	347	1	413	3	N	-0-					39
03	864	N	864	-0-	-0-	-0-	384	1	480	3	N	-0-					39
*04	840	N	826	-0-	-14	-0-	372	1	454	3	N	-0-					39

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	1			37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1395	-0-	-45	-0-	21	1	1372	2	N	2					107
							2	9									
12	1762	N	1762	-0-	-0-	-0-	393	1	1368	3	N	1					108
							1	9									
01	1746	N	1746	-0-	-0-	-0-	405	1	1337	3	N	4					112
							4	9									
02	1619	N	1619	-0-	-0-	-0-	365	1	1246	3	N	7	1	1			118
							8	9									
03	1800	N	1800	-0-	-0-	-0-	405	1	1388	3	N	6	4	1			120
							7	9									
*04	1709	N	1709	-0-	-0-	-0-	392	1	1308	3	N	8					128
							9	9									

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1077	-0-	-33	-0-	16	1	1037	2	N	22					62
							24	9									
12	1178	N	1064	-0-	-114	-0-	1054	3	10	9	N	9					71
01	1137	N	1137	-0-	-0-	-0-	1117	3	20	9	N	18	3	1			86
02	1008	N	961	-0-	-47	-0-	930	3	31	9	N	28	4	1			110
03	1046	N	1046	-0-	-0-	-0-	1007	3	39	9	N	35	11	1			134
04	1110	N	990	-0-	-120	-0-	969	3	21	9	N	19					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1459	-0-	-161	-0-	22	1	1434	2	N	3					70
							3	9									
12	1728	N	1728	-0-	-0-	-0-	384	1	1333	3	N	10					80
							11	9									
01	1857	N	1857	-0-	-0-	-0-	384	1	1454	3	N	17	2	1			95
							19	9									
02	1690	N	1690	-0-	-0-	-0-	347	1	1329	3	N	13	1	1			107
							14	9									
03	1908	N	1908	-0-	-0-	-0-	384	1	1489	3	N	32	8	1			131
							35	9									
*04	1817	N	1817	-0-	-0-	-0-	372	1	1433	3	N	11	2	1			140
							12	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

11	14B2 EXT		-0-	-0-	-0-	-0-					N	11	80	1			48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

11	693	N	693	-0-	-0-	-0-	10	1	683	2	N	-0-					175
12	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					175
01	1062	N	1062	-0-	-0-	-0-	384	1	675	3	N	3					178
							3	9									
02	966	N	966	-0-	-0-	-0-	347	1	613	3	N	5					183
							6	9									
03	1044	N	1044	-0-	-0-	-0-	384	1	660	3	N	-0-					183
04	1020	N	993	-0-	-27	-0-	372	1	621	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

11	739	N	739	-0-	-0-	-0-	11	1	728	2	N	-0-					87
12	1066	N	1066	-0-	-0-	-0-	384	1	682	3	N	-0-					87
01	1046	N	1046	-0-	-0-	-0-	384	1	662	3	N	-0-					87
02	916	N	916	-0-	-0-	-0-	347	1	569	3	N	-0-					87
03	843	N	843	-0-	-0-	-0-	384	1	459	3	N	-0-					87
*04	807	N	807	-0-	-0-	-0-	372	1	435	3	N	-0-					87

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

11	1620	N	1529	-0-	-91	-0-	23	1	1506	2	N	-0-					135
12	1767	N	1420	-0-	-347	-0-	1418	3	2	9	N	2					137
01	1643	N	1582	-0-	-61	-0-	1582	3			N	-0-					137
02	1495	N	1495	-0-	-0-	-0-	1452	3	43	9	N	39	1	1			175
03	1533	N	1533	-0-	-0-	-0-	1524	3	9	9	N	8	7	1			176
04	1530	N	1509	-0-	-21	-0-	1507	3	2	9	N	2					178

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1406	-0-	-184	-0-	21	1	1385	2	N	-0-					32
12	1802	N	1802	-0-	-0-	-0-	384	1	1418	3	N	-0-					32
01	2222	N	2222	-0-	-0-	-0-	384	1	1838	3	N	-0-					32
02	1392	N	1392	-0-	-0-	-0-	347	1	1039	3	N	5					37
							6	9									
03	1185	N	1185	-0-	-0-	-0-	384	1	746	3	N	50	18	1			69
							55	9									
04	2160	N	1240	-0-	-920	-0-	372	1	867	3	N	1					70
							1	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

11	1410	N	1302	-0-	-108	-0-	20	1	1276	2	N	5					92
							6	9									
12	1772	N	1772	-0-	-0-	-0-	384	1	1388	3	N	-0-					92
01	1738	N	1738	-0-	-0-	-0-	384	1	1334	3	N	18	4	1			106
							20	9									
02	1670	N	1670	-0-	-0-	-0-	347	1	1279	3	N	40	3	1			143
							44	9									
03	1866	N	1866	-0-	-0-	-0-	384	1	1435	3	N	43	6	1			180
							47	9									
*04	1728	N	1728	-0-	-0-	-0-	372	1	1356	3	N	-0-					180

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

11	2524	N	2524	-0-	-0-	-0-	38	1	2446	2	N	36					158
							40	9									
12	2764	N	2764	-0-	-0-	-0-	384	1	2369	3	N	10					168
							11	9									
01	2294	N	1144	-0-	-1150	-0-	384	1	760	3	N	-0-	1	1			167
02	2072	N	347	-0-	-1725	-0-	347	1			N	-0-					167
03	841	N	841	-0-	-0-	-0-	384	1	454	3	N	3					170
							3	9									
*04	1964	N	1964	-0-	-0-	-0-	372	1	1589	3	N	3					173
							3	9									

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

11	1456	N	1456	-0-	-0-	-0-	22	1	1432	2	N	2					167
							2	9									
12	1725	N	1725	-0-	-0-	-0-	384	1	1330	3	N	10					177
							11	9									
01	1748	N	1748	-0-	-0-	-0-	384	1	1354	3	N	9		2	1		184
							10	9									
02	1375	N	1375	-0-	-0-	-0-	347	1	1028	3	N	-0-		2	1		182
03	2597	N	2597	-0-	-0-	-0-	384	1	2204	3	N	8		2	1		188
							9	9									
*04	2487	N	2487	-0-	-0-	-0-	372	1	2113	3	N	2					190
							2	9									

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

11	690	N	681	-0-	-9	-0-	10	1	671	2	N	-0-					28
12	1021	N	1021	-0-	-0-	-0-	384	1	635	3	N	2					30
							2	9									
01	965	N	965	-0-	-0-	-0-	384	1	580	3	N	1		1	1		30
							1	9									
02	826	N	826	-0-	-0-	-0-	347	1	479	3	N	-0-					30
03	993	N	993	-0-	-0-	-0-	384	1	586	3	N	21		9	1		42
							23	9									
04	930	N	372	-0-	-558	-0-	372	1			N	-0-		2	1		40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

11	1290	N	1269	-0-	-21	-0-	19	1	1242	2	N	7					50
							8	9									
12	1652	N	1652	-0-	-0-	-0-	396	1	1254	3	N	2					52
							2	9									
01	1628	N	1628	-0-	-0-	-0-	405	1	1220	3	N	3					55
							3	9									
02	1442	N	1442	-0-	-0-	-0-	365	1	1067	3	N	9		1	1		63
							10	9									
03	1598	N	1598	-0-	-0-	-0-	405	1	1178	3	N	14		6	1		71
							15	9									
04	1590	N	1534	-0-	-56	-0-	392	1	1131	3	N	10					81
							11	9									

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

11	2141	N	2141	-0-	-0-	-0-	33	1	2101	2	N	6					88
							7	9									
12	2674	N	2674	-0-	-0-	-0-	490	1	2173	3	N	10					98
							11	9									
01	2955	N	2955	-0-	-0-	-0-	490	1	2445	3	N	18		3	1		113
							20	9									
02	2800	N	2801	-0-	1	1	443	1	2346	3	N	11		3	1		121
							12	9									
03	3100	N	3431	-0-	331	332	490	1	2919	3	N	20		6	1		135
							22	9									
*04	3000	N	3261	-0-	261	593	475	1	2772	3	N	13					148
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0-	-0-	28	1	1786	2	N	3					140
							3	9									
12	2232	N	2232	-0-	-0-	-0-	474	1	1749	3	N	8					148
							9	9									
01	2163	N	2163	-0-	-0-	-0-	474	1	1676	3	N	12	2	1			158
							13	9									
02	1945	N	1945	-0-	-0-	-0-	428	1	1503	3	N	13	2	1			169
							14	9									
03	2150	N	2150	-0-	-0-	-0-	474	1	1663	3	N	12	5	1			176
							13	9									
04	2100	N	2081	-0-	-19	-0-	459	1	1611	3	N	10					186
							11	9									

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

11	1350	N	1300	-0-	-50	-0-	19	1	1240	2	N	37					215
							41	9									
12	1476	N	1476	-0-	-0-	-0-	384	1	1088	3	N	4	193	1			26
							4	9									
01	1333	N	1332	-0-	-1	-0-	384	1	942	3	N	5	2	1			29
							6	9									
02	1413	N	1413	-0-	-0-	-0-	347	1	1066	3	N	-0-	1	1			28
03	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					28
*04	1567	N	1567	-0-	-0-	-0-	372	1	1195	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

11	1770	N	1611	-0-	-159	-0-	24	1	1585	2	N	2					95
							2	9									
12	2036	N	2036	-0-	-0-	-0-	405	1	1627	3	N	4					99
							4	9									
01	1835	N	1835	-0-	-0-	-0-	405	1	1430	3	N	-0-					99
02	1574	N	1574	-0-	-0-	-0-	365	1	1209	3	N	-0-					99
03	2029	N	2029	-0-	-0-	-0-	405	1	1609	3	N	14	6	1			107
							15	9									
*04	1899	N	1899	-0-	-0-	-0-	392	1	1498	3	N	8					115
							9	9									

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

11	1440	N	1397	-0-	-43	-0-	21	1	1374	2	N	2					81
							2	9									
12	1914	N	1914	-0-	-0-	-0-	483	1	1422	3	N	8					89
							9	9									
01	1834	N	1834	-0-	-0-	-0-	483	1	1345	3	N	5					94
							6	9									
02	1673	N	1673	-0-	-0-	-0-	435	1	1229	3	N	8	1	1			101
							9	9									
03	1862	N	1862	-0-	-0-	-0-	483	1	1372	3	N	6					107
							7	9									
*04	1781	N	1781	-0-	-0-	-0-	467	1	1306	3	N	7					114
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2180	N	2180	-0-	-0-	-0-	33	1	2138	2	N	8					183
							9	9									
12	2610	N	2610	-0-	-0-	-0-	482	1	2117	3	N	10					193
							11	9									
01	2539	N	2539	-0-	-0-	-0-	482	1	2036	3	N	19	3	1			209
							21	9									
02	2266	N	2266	-0-	-0-	-0-	435	1	1820	3	N	10	184	1			35
							11	9									
03	2524	N	2524	-0-	-0-	-0-	482	1	2025	3	N	15	7	1			43
							17	9									
04	2460	N	2437	-0-	-23	-0-	466	1	1961	3	N	9					52
							10	9									

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

11	1350	N	1350	-0-	-0-	-0-	1311	2	39	9	N	35					144
12	1672	N	1672	-0-	-0-	-0-	384	1	1281	3	N	6					150
							7	9									
01	1606	N	1606	-0-	-0-	-0-	384	1	1222	3	N	-0-					150
02	1468	N	1468	-0-	-0-	-0-	347	1	1118	3	N	3	1	1			152
							3	9									
03	1626	N	1626	-0-	-0-	-0-	384	1	1219	3	N	21	12	1			161
							23	9									
04	1560	N	1549	-0-	-11	-0-	372	1	1177	3	N	-0-	4	1			157

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

11	1860	N	1735	-0-	-125	-0-	26	1	1700	2	N	8					260
							9	9									
12	2025	N	2025	-0-	-0-	-0-	384	1	1639	3	N	2					262
							2	9									
01	2121	N	2121	-0-	-0-	-0-	384	1	1736	3	N	1	189	1			74
							1	9									
02	1898	N	1898	-0-	-0-	-0-	347	1	1551	3	N	-0-					74
03	2084	N	2084	-0-	-0-	-0-	384	1	1700	3	N	-0-					74
04	2040	N	1989	-0-	-51	-0-	372	1	1606	3	N	10	1	1			83
							11	9									

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

11	1890	N	1880	-0-	-10	-0-	29	1	1851	2	N	-0-					70
12	2056	N	2056	-0-	-0-	-0-	384	1	1672	3	N	-0-					70
01	2208	N	2208	-0-	-0-	-0-	384	1	1824	3	N	-0-					70
02	1844	N	1844	-0-	-0-	-0-	347	1	1497	3	N	-0-					70
03	2209	N	2209	-0-	-0-	-0-	384	1	1806	3	N	17	1	1			86
							19	9									
04	2130	N	2026	-0-	-104	-0-	372	1	1654	3	N	-0-	1	1			85

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2662	N	2662	-0-	-0-	-0-	41	1	2612	2	N	8					75
							9	9									
12	3100	X	3100	-0-	-0-	-0-	470	1	2618	3	N	11					86
							12	9									
01	3100	N	3215	-0-	115	115	470	1	2728	3	N	15	3	1			98
							17	9									
02	2800	N	2776	-0-	-24	91	424	1	2341	3	N	10	2	1			106
							11	9									
03	3100	N	3048	-0-	-52	39	470	1	2563	3	N	14	5	1			115
							15	9									
*04	3082	X	3043	-0-	-39	-0-	455	1	2575	3	N	12					127
							13	9									

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	23	1	1517	2	N	8					130
							9	9									
12	2020	N	2020	-0-	-0-	-0-	475	1	1534	3	N	10					140
							11	9									
01	2043	N	2043	-0-	-0-	-0-	475	1	1544	3	N	22	4	1			158
							24	9									
02	1789	N	1789	-0-	-0-	-0-	429	1	1345	3	N	14	3	1			169
							15	9									
03	1991	N	1991	-0-	-0-	-0-	475	1	1495	3	N	19	6	1			182
							21	9									
*04	1903	N	1903	-0-	-0-	-0-	460	1	1429	3	N	13					195
							14	9									

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1901	-0-	-109	-0-	29	1	1858	2	N	13					44
							14	9									
12	2376	N	2376	-0-	-0-	-0-	483	1	1872	3	N	19					63
							21	9									
01	2288	N	2288	-0-	-0-	-0-	483	1	1803	3	N	2	1	1			64
							2	9									
02	2169	N	2169	-0-	-0-	-0-	435	1	1733	3	N	1					65
							1	9									
03	2400	N	2400	-0-	-0-	-0-	483	1	1899	3	N	16	4	1			77
							18	9									
04	2220	N	2172	-0-	-48	-0-	467	1	1697	3	N	7					84
							8	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					79
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1843	-0-	-17	-0-	28	1	1808	2	N	6	189	1			37
							7	9									
12	2400	N	2400	-0-	-0-	-0-	483	1	1887	3	N	27					64
							30	9									
01	2369	N	2369	-0-	-0-	-0-	483	1	1861	3	N	23	4	1			83
							25	9									
02	2173	N	2173	-0-	-0-	-0-	435	1	1720	3	N	16	4	1			95
							18	9									
03	2330	N	2330	-0-	-0-	-0-	467	1	1845	3	N	16	3	1			108
							18	9									
*04	2303	N	2303	-0-	-0-	-0-	467	1	1822	3	N	13					121
							14	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1473	2	2	9	N	2					125
12	1997	N	1997	-0-	-0-	-0-	483	1	1493	3	N	19					144
							21	9									
01	1948	N	1948	-0-	-0-	-0-	483	1	1457	3	N	7					151
							8	9									
02	1776	N	1776	-0-	-0-	-0-	435	1	1324	3	N	15	2	1			164
							17	9									
03	1897	N	1897	-0-	-0-	-0-	483	1	1403	3	N	10	1	1			173
							11	9									
04	1890	N	1753	-0-	-137	-0-	467	1	1265	3	N	19					192
							21	9									

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

11	2400	N	2376	-0-	-24	-0-	36	1	2332	2	N	7					115
							8	9									
12	2650	N	2650	-0-	-0-	-0-	396	1	2243	3	N	10					125
							11	9									
01	2646	N	2646	-0-	-0-	-0-	405	1	2226	3	N	14	1	1			138
							15	9									
02	2329	N	2329	-0-	-0-	-0-	365	1	1951	3	N	12	2	1			148
							13	9									
03	2641	N	2641	-0-	-0-	-0-	405	1	2229	3	N	6	4	1			150
							7	9									
04	2550	N	2469	-0-	-81	-0-	392	1	2074	3	N	3					153
							3	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1151	-0-	-199	-0-	17	1	1121	2	N	12					135
							13	9									
12	1652	N	1652	-0-	-0-	-0-	483	1	1155	3	N	13					148
							14	9									
01	1635	N	1635	-0-	-0-	-0-	483	1	1137	3	N	14					162
							15	9									
02	1613	N	1613	-0-	-0-	-0-	435	1	1164	3	N	13	1	1			174
							14	9									
03	1797	N	1797	-0-	-0-	-0-	483	1	1283	3	N	28	11	1			191
							31	9									
*04	1653	N	1653	-0-	-0-	-0-	467	1	1172	3	N	13					204
							14	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

11	4096	X	4096	-0-	-0-	-0-	63	1	4021	2	N	11					118
							12	9									
12	DLQ G-10		4229	-0-	4229	4229	384	1	3823	3	N	20					138
							22	9									
01	5792	X	1563	-0-	-4229	-0-	384	1	1171	3	N	7	1	1			144
							8	9									
02	3668	X	347	-0-	-3321	-0-	347	1			N	-0-	2	1			142
03	4061	X	1730	-0-	-2331	-0-	384	1	1345	3	N	1	1	1			142
							1	9									
04	3930	X	2050	-0-	-1880	-0-	372	1	1678	3	N	-0-					142

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

11	636	N	636	-0-	-0-	-0-	9	1	627	2	N	-0-					32
12	1097	N	1097	-0-	-0-	-0-	384	1	712	3	N	1					33
							1	9									
01	1036	N	1036	-0-	-0-	-0-	384	1	637	3	N	14	10	1			37
							15	9									
02	879	N	879	-0-	-0-	-0-	347	1	530	3	N	2	2	1			37
							2	9									
03	898	N	898	-0-	-0-	-0-	384	1	493	3	N	19	17	1			39
							21	9									
04	990	N	392	-0-	-598	-0-	372	1	20	9	N	18	4	1			53

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

11	3865	X	3865	-0-	-0-	-0-	59	1	3806	2	N	-0-					77
12	4216	X	4216	-0-	-0-	-0-	384	1	3826	3	N	5					82
							6	9									
01	4299	X	4299	-0-	-0-	-0-	384	1	3882	3	N	30	9	1			103
							33	9									
02	3150	X	3150	-0-	-0-	-0-	347	1	2793	3	N	9	7	1			105
							10	9									
03	3653	X	3653	-0-	-0-	-0-	384	1	3254	3	N	14	6	1			113
							15	9									
*04	5445	X	5445	-0-	-0-	-0-	372	1	5042	3	N	28					141
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2667	-0-	-93	-0-	2652	2	15	9	N	14					68
12	3100	N	3224	-0-	124	124	477	1	2734	3	N	12					80
							13	9									
01	3100	N	3472	-0-	372	496	477	1	2966	3	N	26	6	1			100
							29	9									
02	2800	N	2884	-0-	84	580	431	1	2440	3	N	12	4	1			108
							13	9									
03	3100	N	3178	-0-	78	658	477	1	2677	3	N	22	7	1			123
							24	9									
*04	3756	X	3098	-0-	-658	-0-	461	1	2627	3	N	9					132
							10	9									

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

11	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					39
12	1749	N	1749	-0-	-0-	-0-	384	1	1365	3	N	-0-					39
01	1785	N	1785	-0-	-0-	-0-	384	1	1401	3	N	-0-					39
02	1504	N	1504	-0-	-0-	-0-	347	1	1157	3	N	-0-					39
03	1758	N	1758	-0-	-0-	-0-	384	1	1374	3	N	-0-					39
04	1740	N	1645	-0-	-95	-0-	372	1	1273	3	N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

11	2139	N	2139	-0-	-0-	-0-	33	1	2106	2	N	-0-					99
12	2336	N	2336	-0-	-0-	-0-	384	1	1952	3	N	-0-					99
01	2312	N	2312	-0-	-0-	-0-	384	1	1928	3	N	-0-					99
02	2057	N	2057	-0-	-0-	-0-	347	1	1692	3	N	16	3	1			112
							18	9									
03	2375	N	2375	-0-	-0-	-0-	384	1	1978	3	N	12	9	1			115
							13	9									
*04	2256	N	2256	-0-	-0-	-0-	372	1	1882	3	N	2	2	1			115
							2	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

11	1683	N	1683	-0-	-0-	-0-	25	1	1652	2	N	5					167
							6	9									
12	1985	N	1985	-0-	-0-	-0-	483	1	1491	3	N	10					177
							11	9									
01	2058	N	2058	-0-	-0-	-0-	483	1	1560	3	N	14	4	1			187
							15	9									
02	1891	N	1891	-0-	-0-	-0-	435	1	1436	3	N	18	5	1			200
							20	9									
03	2084	N	2084	-0-	-0-	-0-	483	1	1579	3	N	20	10	1			210
							22	9									
04	1980	N	1973	-0-	-7	-0-	467	1	1483	3	N	21					231
							23	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1169	-0-	-61	-0-	18	1	1149	2	N	2					120
							2	9									
12	1570	N	1570	-0-	-0-	-0-	467	1	1095	3	N	7					127
							8	9									
01	1673	N	1673	-0-	-0-	-0-	483	1	1187	3	N	3					130
							3	9									
02	1495	N	1495	-0-	-0-	-0-	435	1	1059	3	N	1					131
							1	9									
03	1669	N	1669	-0-	-0-	-0-	483	1	1179	3	N	6					137
							7	9									
04	1620	N	1578	-0-	-42	-0-	467	1	1107	3	N	4					141
							4	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	815	-0-	-85	-0-	12	1	801	2	N	2					30
							2	9									
12	1085	N	1085	-0-	-0-	-0-	384	1	701	3	N	-0-					30
01	1004	N	1004	-0-	-0-	-0-	384	1	620	3	N	-0-					30
02	782	N	782	-0-	-0-	-0-	347	1	435	3	N	-0-					30
03	961	N	961	-0-	-0-	-0-	384	1	543	3	N	31	17	1			44
							34	9									
04	960	N	869	-0-	-91	-0-	372	1	483	3	N	13					57
							14	9									

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	845	-0-	-355	-0-	13	1	832	2	N	-0-					170
12	1202	N	1202	-0-	-0-	-0-	384	1	818	3	N	-0-					170
01	1255	N	1255	-0-	-0-	-0-	384	1	871	3	N	-0-					170
02	1086	N	1086	-0-	-0-	-0-	347	1	739	3	N	-0-					170
03	1150	N	1150	-0-	-0-	-0-	384	1	766	3	N	-0-					170
04	1200	N	1072	-0-	-128	-0-	372	1	700	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5074	-0-	-266	-0-	78 33	1 9	4963	2	N	30					100
12	DLQ G-10		5490	-0-	5490	5490	472 28	1 9	4990	3	N	25					125
01	11094	X	5604	-0-	-5490	-0-	483 37	1 9	5084	3	N	34	3	1			156
02	4976	X	4976	-0-	-0-	-0-	435 22	1 9	4519	3	N	20	3	1			173
03	5477	X	5477	-0-	-0-	-0-	483 30	1 9	4964	3	N	27	8	1			192
*04	5200	X	5200	-0-	-0-	-0-	467 24	1 9	4709	3	N	22					214

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	43	186	1			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2031	-0-	-69	-0-	31 9	1 9	1991	2	N	8					106
12	2495	N	2495	-0-	-0-	-0-	472 8	1 9	2015	3	N	7					113
01	2456	N	2456	-0-	-0-	-0-	483 6	1 9	1967	3	N	5					118
02	2241	N	2241	-0-	-0-	-0-	435 13	1 9	1793	3	N	12	1	1			129
03	2481	N	2481	-0-	-0-	-0-	483 11	1 9	1987	3	N	10	1	1			138
*04	2399	N	2399	-0-	-0-	-0-	467 10	1 9	1922	3	N	9					147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21713	X	21713	-0-	-0-	-0-	334	1	21236	2	N	130					301
							143	9									
12	DLQ G-10		21965	-0-	21965	21965	483	1	21317	3	N	150	191	1			260
							165	9									
01	44106	X	22141	-0-	-21965	-0-	483	1	21523	3	N	123	195	1			188
							135	9									
02	20104	X	19570	-0-	-534	-0-	435	1	19014	3	N	110	202	1			96
							121	9									
03	22258	X	21710	-0-	-548	-0-	483	1	21070	3	N	143	22	1			217
							157	9									
04	21540	X	20587	-0-	-953	-0-	467	1	19998	3	N	111	187	1			141
							122	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	11277	-0-	-513	-0-	173	1	11034	2	N	64	194	1			43
							70	9									
12	DLQ G-10		12249	-0-	12249	12249	512	1	11322	3	N	377					420
							415	9									
01	23363	X	11114	-0-	-12249	-0-	512	1	10385	3	N	197	395	1			222
							217	9									
02	10907	X	10907	-0-	-0-	-0-	463	1	10372	3	N	65	205	1			82
							72	9									
03	12179	X	12179	-0-	-0-	-0-	512	1	11366	3	N	274	52	1			304
							301	9									
*04	11550	X	11550	-0-	-0-	-0-	496	1	10894	3	N	145	193	1			256
							160	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13718	X	13718	-0-	-0-	-0-	209	1	13316	2	N	175					288
							193	9									
12	DLQ G-10		13321	-0-	13321	13321	1160	1	11967	3	N	176	397	1			67
							194	9									
01	24907	X	11586	-0-	-13321	-0-	1160	1	10349	3	N	70	12	1			125
							77	9									
02	13468	X	10042	-0-	-3426	-0-	1048	1	8991	3	N	3	10	1			118
							3	9									
03	14911	X	11417	-0-	-3494	-0-	1160	1	10108	3	N	135	22	1			231
							149	9									
04	13710	X	10773	-0-	-2937	-0-	1123	1	9511	3	N	126	194	1			163
							139	9									

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	AMT	CODE	C M	COND PROD	AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24783	X	24783	-0-	-0-	-0-	24092	2	691	9	N	628	960	1			416
12	DLQ G-10		30466	-0-	30466	30466	29293	2	1173	9	N	1066	614	1			868
01	51654	X	21188	-0-	-30466	-0-	20723	2	465	9	N	423	392	1			899
02	28810	X	28810	-0-	-0-	-0-	4493	1	23668	3	N	590	757	1			732
							649	9									
03	28272	X	28272	-0-	-0-	-0-	4974	1	22647	3	N	592	203	1			1121
							651	9									
*04	26662	X	26662	-0-	-0-	-0-	4813	1	21183	3	N	605	981	1			745
							666	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

11	25676	X	25676	-0-	-0-	-0-	25008	2	668	9	N	607	355	1			990
12	DLQ G-10		27241	-0-	27241	27241	26845	2	396	9	N	360	563	1			787
01	53008	X	25767	-0-	-27241	-0-	25262	2	505	9	N	459	194	1			1052
02	24629	X	24629	-0-	-0-	-0-	1778	1	22524	3	N	297	715	1			634
							327	9									
03	25935	X	25935	-0-	-0-	-0-	1968	1	23561	3	N	369	368	1			635
							406	9									
*04	25028	X	25028	-0-	-0-	-0-	1905	1	22499	3	N	567	386	1			816
							624	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43876	X	43876	-0-	-0-	-0-	43179	2	697	9	N	634	721	1			508
12	DLQ G-10		47527	-0-	47527	47527	46704	2	823	9	N	748	401	1			855
01	94314	X	46787	-0-	-47527	-0-	46458	3	329	9	N	299	559	1			595
02	42756	X	42679	-0-	-77	-0-	4138	1	38021	3	N	473	557	1			511
							520	9									
03	46468	X	46468	-0-	-0-	-0-	4580	1	41316	3	N	520	384	1			647
							572	9									
04	45990	X	44198	-0-	-1792	-0-	4433	1	39197	3	N	516	398	1			765
							568	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

11	107637	X	107637	-0-	-0-	-0-	105881	2	1756	9	N	1596	1494	1			848
12	DLQ G-10		109487	-0-	109487	109487	107874	2	1613	9	N	1466	1634	1			680
01	212863	X	103376	-0-	-109487	-0-	101638	3	1738	9	N	1580	1220	1			1040
02	103600	X	92427	-0-	-11173	-0-	2630	1	88541	3	N	1142	1165	1			1017
							1256	9									
03	111724	X	94143	-0-	-17581	-0-	2912	1	89790	3	N	1310	1569	1			758
							1441	9									
04	107640	X	99284	-0-	-8356	-0-	2818	1	95178	3	N	1171	1242	1			687
							1288	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102659	X	102659	-0-	-0-	-0-	99785	2	2874	9	N	2613	3029	1			752
12	DLQ G-10		102150	-0-	102150	102150	99401	2	2749	9	N	2499	2025	1			1226
01	190471	X	88321	-0-	-102150	-0-	1088	1	85086	3	N	1952	2148	1			1030
							2147	9									
02	91728	X	79307	-0-	-12421	-0-	1032	1	76995	3	N	1164	987	1			1207
							1280	9									
03	101556	X	99173	-0-	-2383	-0-	1089	1	95622	3	N	2238	2511	1			934
							2462	9									
04	98280	X	90116	-0-	-8164	-0-	1094	1	87210	3	N	1647	1469	1			1112
							1812	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

11	203937	X	203937	-0-	-0-	-0-	198401	2	5536	9	N	5033	5346	1			179
12	193361	X	193361	-0-	-0-	-0-	188107	2	5254	9	N	4776	4247	1			708
01	0	X	-0-	-0-	-0-	-0-					N	3979	4266	1			421
02	150194	X	150194	-0-	-0-	-0-	146841	3	3353	9	N	3048	2327	1			1142
03	141112	X	105151	-0-	-35961	-0-	28	1	102732	3	N	2174	3093	1			223
							2391	9									
04	136560	X	47816	-0-	-88744	-0-	46903	3	913	9	N	830	599	1			454

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					232
12	408	N	408	-0-	-0-	-0-	384	3	24	9	N	22					254
01	434	N	414	-0-	-20	-0-	389	3	25	9	N	23	193	1			84
02	364	N	334	-0-	-30	-0-	331	3	3	9	N	3					87
03	403	N	385	-0-	-18	-0-	368	3	17	9	N	15					102
*04	393	N	393	-0-	-0-	-0-	375	3	18	9	N	16					118

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC //CONT.// 881585
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	153	-0-	-117	-0-	149	2	4	9	N	4					290
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					290
01	186	N	179	-0-	-7	-0-	176	2	3	9	N	3					293
02	251	N	251	-0-	-0-	-0-	248	2	3	9	N	3					296
03	277	N	277	-0-	-0-	-0-	275	2	2	9	N	2					298
*04	296	N	296	-0-	-0-	-0-	294	2	2	9	N	2					300

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	29	-0-	29	29	29	2			N	-0-					3
04	14B2	EXT	NO RPT	-0-	-0-	29					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2222	N	2222	-0-	-0-	-0-	1946	2	276	9	N	251					532
12	2170	N	2018	-0-	-152	-0-	1993	2	25	9	N	23					555
01	1999	N	1999	-0-	-0-	-0-	1979	2	20	9	N	18					573
02	1794	N	1794	-0-	-0-	-0-	1774	2	20	9	N	18					591
03	1988	N	1988	-0-	-0-	-0-	1967	2	21	9	N	19					610
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					610

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4071	X	4071	-0-	-0-	-0-	3786	2	285	9	N	259					439
12	3813	X	3529	-0-	-284	-0-	3470	2	59	9	N	54	193	1			300
01	3973	X	3973	-0-	-0-	-0-	3922	2	51	9	N	46					346
02	3444	X	3443	-0-	-1	-0-	3381	2	62	9	N	56					402
03	4000	X	4000	-0-	-0-	-0-	3904	2	96	9	N	87	188	1			301
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					301

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2283	N	2283	-0-	-0-	-0-	2074	2	209	9	N	190					393
12	2040	N	2040	-0-	-0-	-0-	2022	2	18	9	N	16					409
01	1879	N	1879	-0-	-0-	-0-	1855	2	24	9	N	22					431
02	1697	N	1697	-0-	-0-	-0-	1672	2	25	9	N	23					454
03	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16	192	1			278
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					278

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2406	N	2406	-0-	-0-	-0-	2386	2	20	9	N	18					54
12	2728	N	2515	-0-	-213	-0-	2513	2	2	9	N	2					56
01	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					56
02	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					56
03	2608	N	2608	-0-	-0-	-0-	2600	2	8	9	N	7					63
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					63

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	8850	-0-	-1350	-0-	8355	2	495	9	N	450					710
12	11408	X	9749	-0-	-1659	-0-	8899	2	850	9	N	773	578	1			905
01	11129	X	8979	-0-	-2150	-0-	8500	2	479	9	N	435	193	1			1147
02	10052	X	7408	-0-	-2644	-0-	6773	2	635	9	N	577	763	1			961
03	9043	X	9043	-0-	-0-	-0-	8349	2	694	9	N	631	569	1			1023
04	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					1023

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8492	X	8492	-0-	-0-	-0-	8008	2	484	9	N	440					697
12	7665	X	7665	-0-	-0-	-0-	7067	2	598	9	N	544	216	1			1025
01	9618	X	9618	-0-	-0-	-0-	9200	2	418	9	N	380	189	1			1216
02	6382	X	6382	-0-	-0-	-0-	6074	2	308	9	N	280	193	1			1303
03	8754	X	8754	-0-	-0-	-0-	8442	2	312	9	N	284	195	1			1392
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					1392

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	16997	-0-	-193	-0-	523	1	16474	2	N	-0-					2
12	17701	X	16793	-0-	-908	-0-	540	1	16253	2	N	-0-					2
01	17825	X	17503	-0-	-322	-0-	563	1	16940	2	N	-0-					2
02	16100	X	15626	-0-	-474	-0-	245	1	15381	2	N	-0-					2
03	17825	X	14439	-0-	-3386	-0-	207	1	14232	2	N	-0-					2
*04	17071	X	17071	-0-	-0-	-0-	243	1	16828	2	N	-0-					2

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	N	1584	-0-	-0-	-0-	397	1	1187	2	N	-0-	5	5			79
12	1661	N	1661	-0-	-0-	-0-	426	1	1235	2	N	-0-					79
01	1634	N	1634	-0-	-0-	-0-	397	1	1237	2	N	-0-					79
02	1508	N	1508	-0-	-0-	-0-	397	1	1111	2	N	-0-					79
03	1674	N	1577	-0-	-97	-0-	331	1	1246	2	N	-0-					79
04	1590	N	1222	-0-	-368	-0-	15	1	1207	2	N	-0-					79

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

11	7255	X	7255	-0-	-0-	-0-	240	1	7014	2	N	1					113
							1	9									
12	6621	X	6621	-0-	-0-	-0-	226	1	6395	2	N	-0-					113
01	6696	X	6146	-0-	-550	-0-	221	1	5922	2	N	3					116
							3	9									
02	6776	X	6382	-0-	-394	-0-	212	1	6170	2	N	-0-					116
03	7502	X	6290	-0-	-1212	-0-	248	1	6042	2	N	-0-					116
04	7260	X	6016	-0-	-1244	-0-	232	1	5784	2	N	-0-					116

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

11	9215	X	9215	-0-	-0-	-0-	122	1	9093	2	N	-0-					20
12	9579	X	9287	-0-	-292	-0-	129	1	9158	2	N	-0-					20
01	9641	X	8783	-0-	-858	-0-	129	1	8654	2	N	-0-					20
02	8708	X	8096	-0-	-612	-0-	117	1	7979	2	N	-0-					20
03	9579	X	8846	-0-	-733	-0-	127	1	8719	2	N	-0-					20
04	9210	X	8784	-0-	-426	-0-	125	1	8659	2	N	-0-					20

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

11	4613	X	4613	-0-	-0-	-0-	61	1	4552	2	N	-0-					-0-
12	4898	X	4476	-0-	-422	-0-	260	1	4216	2	N	-0-					-0-
01	4898	X	4233	-0-	-665	-0-	366	1	3867	2	N	-0-					-0-
02	4424	X	1641	-0-	-2783	-0-	231	1	1410	2	N	-0-					-0-
03	4836	X	-0-	-0-	-4836	-0-					N	-0-					-0-
04	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

11	10723	X	10723	-0-	-0-	-0-	241	1	10482	2	N	-0-					-0-
12	10703	X	10703	-0-	-0-	-0-	338	1	10365	2	N	-0-					-0-
01	9348	X	9348	-0-	-0-	-0-	65	1	9283	2	N	-0-					-0-
02	9089	X	9089	-0-	-0-	-0-	67	1	9022	2	N	-0-					-0-
03	2759	X	1897	-0-	-862	-0-	70	1	1827	2	N	-0-					-0-
04	2670	X	1342	-0-	-1328	-0-	70	1	1272	2	N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	9333	-0-	-117	-0-	241	1	9092	2	N	-0-					28
12	9765	X	9010	-0-	-755	-0-	181	1	8829	2	N	-0-	28	7			-0-
01	9641	X	9459	-0-	-182	-0-	9459	2			N	-0-					-0-
02	8708	X	8538	-0-	-170	-0-	8538	2			N	-0-					-0-
03	9641	X	9378	-0-	-263	-0-	9378	2			N	-0-					-0-
04	9330	X	9075	-0-	-255	-0-	9075	2			N	-0-					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					8
12	1085	N	904	-0-	-181	-0-	904	2			N	-0-	8	7			-0-
01	1085	N	479	-0-	-606	-0-	479	2			N	-0-					-0-
02	980	N	462	-0-	-518	-0-	462	2			N	-0-					-0-
03	899	N	566	-0-	-333	-0-	566	2			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					-0-
12	6225	X	6225	-0-	-0-	-0-	6225	2			N	-0-					-0-
01	8338	X	8338	-0-	-0-	-0-	8338	2			N	-0-					-0-
02	8339	X	8339	-0-	-0-	-0-	8338	2	1	9	N	1	1	8			-0-
03	8646	X	8646	-0-	-0-	-0-	8645	2	1	9	N	1					1
*04	9480	X	9480	-0-	-0-	-0-	9477	2	3	9	N	3	2	8			2

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
12	3236	X	3236	-0-	-0-	-0-	3236	2			N	-0-					-0-
01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					-0-
02	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
03	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					-0-
*04	3288	X	3288	-0-	-0-	-0-	3286	2	2	9	N	2	1	8			1

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1384	-0-	-26	-0-	72	1	1312	2	N	-0-					-0-
12	1457	N	1391	-0-	-66	-0-	149	1	1242	2	N	-0-					-0-
01	2102	N	2102	-0-	-0-	-0-	58	1	2042	2	N	2	2	8			-0-
							2	9									
02	1288	N	479	-0-	-809	-0-	36	1	442	2	N	1	1	8			-0-
							1	9									
03	1731	N	1731	-0-	-0-	-0-	108	1	1622	2	N	1					1
							1	9									
04	2040	N	1353	-0-	-687	-0-	108	1	1242	2	N	3	2	8			2
							3	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

11	13048	X	13048	-0-	-0-	-0-	13048	2			N	-0-					-0-
12	13833	X	13833	-0-	-0-	-0-	13833	2			N	-0-					-0-
01	13302	X	13302	-0-	-0-	-0-	13302	2			N	-0-					-0-
02	10724	X	8008	-0-	-2716	-0-	8008	2			N	-0-					-0-
03	11873	X	8654	-0-	-3219	-0-	8654	2			N	-0-					-0-
04	11490	X	3099	-0-	-8391	-0-	3099	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

11	3537		3537	-0-	-0-	2775	253	1	3284	2	N	-0-					-0-
12	3822		3822	-0-	-0-	2775	221	1	3601	2	N	-0-					-0-
01	3038		2775	-0-	-263	2512	3	1	2758	2	N	13					13
							14	9									
02	3357		3357	-0-	-0-	2512	4	1	3353	2	N	-0-					13
*03	3413		3413	-0-	-0-	2512	3391	2	22	9	N	20					33
*04	6077		3565	-0-	-2512	-0-	3565	2			N	-0-					33

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	#	7774	-0-	-86	-0-	7774	2			N	-0-					12
12	8029	#	7880	-0-	-149	-0-	7880	2			N	-0-					12
01	8047	R	8047	-0-	-0-	-0-	8047	2			N	-0-					12
02	7084	#	7076	-0-	-8	-0-	7076	2			N	-0-					12
03	8029	#	7616	-0-	-413	-0-	7616	2			N	-0-					12
04	7800	#	7652	-0-	-148	-0-	7652	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					31
12	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					31
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					31
02	1076	N	1076	-0-	-0-	-0-	1075	3	1	9	N	1					32
03	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					32
*04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					32

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
02	224	N	55	-0-	-169	-0-	55	3			N	-0-					-0-
03	310	N	81	-0-	-229	-0-	81	3			N	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					19
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					19
01	837	N	148	-0-	-689	-0-	148	3			N	-0-					19
02	756	N	145	-0-	-611	-0-	145	3			N	-0-					19
03	589	N	111	-0-	-478	-0-	111	3			N	-0-					19
04	150	N	83	-0-	-67	-0-	83	3			N	-0-					19

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					117
12	3057	X	3057	-0-	-0-	-0-	3034	3	23	9	N	21	138	1			-0-
01	3637	X	3637	-0-	-0-	-0-	3637	3			N	-0-					-0-
02	3394	X	3394	-0-	-0-	-0-	3394	3			N	-0-					-0-
03	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
*04	3618	X	3618	-0-	-0-	-0-	3618	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	3602					N	-0-					24
12	0	W	-0-	-0-	-0-	3602					N	-0-					24
01	0	W	-0-	-0-	-0-	3602					N	-0-					24
02	0	W	-0-	-0-	-0-	3602					N	-0-					24
03	0	W	-0-	-0-	-0-	3602					N	-0-					24
04	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	351	-0-	-99	-0-	351	3			N	-0-					-0-
12	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
01	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
02	336	X	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
04	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4759	-0-	4759	43110	4759	2			N	-0-					50
12	0	W	813	-0-	813	43923	813	2			N	-0-					50
01	0	W	-0-	-0-	-0-	43923					N	-0-					50
02	0	W	10022	-0-	10022	53945	10022	2			N	-0-					50
03	0	W	4831	-0-	4831	58776	4831	2			N	-0-					50
04	0	W	NO RPT	-0-	-0-	58776					N	NO RPT					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1317	N	1317	-0-	-0-	-0-	196	1	1121	2	N	-0-					180
12	960	N	960	-0-	-0-	-0-	197	1	757	2	N	5					185
							6	9									
01	1333	N	722	-0-	-611	-0-	74	1	648	2	N	-0-					185
02	1232	N	943	-0-	-289	-0-	204	1	733	2	N	5					190
							6	9									
03	961	N	196	-0-	-765	-0-	76	1	120	2	N	-0-					190
04	690	N	298	-0-	-392	-0-	140	1	158	2	N	-0-					190

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0-	-0-	344	1	2105	2	N	-0-					-0-
12	1687	N	1687	-0-	-0-	-0-	329	1	1358	2	N	-0-					-0-
01	3069	N	1267	-0-	-1802	-0-	126	1	1141	2	N	-0-					-0-
02	2296	N	1609	-0-	-687	-0-	332	1	1277	2	N	-0-					-0-
03	1674	N	1306	-0-	-368	-0-	454	1	852	2	N	-0-					-0-
04	1230	N	530	-0-	-700	-0-	231	1	299	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3744		3744	-0-	-0-	-0-	3693	2	51	9	N	46					155
12	3772		3772	-0-	-0-	-0-	3739	2	33	9	N	30					185
01	4011		4011	-0-	-0-	-0-	189	1	3738	2	N	76	197	1			64
							84	9									
02	3608		3608	-0-	-0-	-0-	168	1	3422	2	N	16					80
							18	9									
*03	3989		3989	-0-	-0-	-0-	186	1	3755	2	N	44					124
							48	9									
04	2460		NO RPT	-0-	-2460	-0-					N	NO RPT					124

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	659	-0-	-241	-0-	59	1	600	2	N	-0-					20
12	868	#	638	-0-	-230	-0-	57	1	581	2	N	-0-					20
01	361	R	361	-0-	-0-	-0-	32	1	327	2	N	2					22
							2	9									
02	242	R	242	-0-	-0-	-0-	21	1	218	2	N	3					25
							3	9									
*03	682	#	233	-0-	-449	-0-	21	1	212	2	N	-0-					25
04	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					25

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1107	N	1107	-0-	-0-	-0-	1099	3	8	9	N	7					35
12	1364	N	1103	-0-	-261	-0-	1095	3	8	9	N	7					42
01	1209	N	894	-0-	-315	-0-	888	3	6	9	N	5					47
02	1036	N	1016	-0-	-20	-0-	1009	3	7	9	N	6					53
03	1116	N	1055	-0-	-61	-0-	1051	3	4	9	N	4					57
*04	961	N	961	-0-	-0-	-0-	960	3	1	9	N	1					58

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

11	60	#	19	-0-	-41	-0-	8	1	11	2	N	-0-					147
12	31	#	28	-0-	-3	-0-	14	1	14	2	N	-0-					147
01	31	#	18	-0-	-13	-0-	12	1	6	2	N	-0-					147
02	43	R	43	-0-	-0-	-0-	28	1	15	2	N	-0-					147
03	31	#	12	-0-	-19	-0-	8	1	4	2	N	-0-					147
04	30	#	-0-	-0-	-30	-0-					N	-0-					147

CAMPBELL RANCH (DOUGLAS-OIL) 15164 125 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 2057 RRCID -> 172201 COMPL. DATE 03/05/1993 TOTAL DEPTH 7700 PERF. 7272 - 7404

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/08/2016 - P/A 11/08/16

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

11	2942	N	2942	-0-	-0-	-0-	2942	2			N	-0-					68
12	2871	N	2871	-0-	-0-	-0-	2871	2			N	-0-	68	7			-0-
01	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-
02	2517	N	2517	-0-	-0-	-0-	72	1	2445	2	N	-0-					-0-
03	2663	N	2663	-0-	-0-	-0-	2663	2			N	-0-					-0-
*04	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1211	-0-	-109	-0-	1211	3			N	-0-					16
12	1364	X	1089	-0-	-275	-0-	1089	3			N	-0-	16	7			-0-
01	1147	X	958	-0-	-189	-0-	958	3			N	-0-					-0-
02	1120	X	918	-0-	-202	-0-	918	3			N	-0-					-0-
03	1240	X	918	-0-	-322	-0-	918	3			N	-0-					-0-
04	1200	X	991	-0-	-209	-0-	991	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	X	717	-0-	-0-	-0-	717	2			N	-0-					110
12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					110
01	639	X	639	-0-	-0-	-0-	639	2			N	-0-					110
02	599	X	599	-0-	-0-	-0-	598	2	1	9	N	1					111
03	632	X	632	-0-	-0-	-0-	632	2			N	-0-					111
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	X	50	-0-	-0-	-0-	50	2			N	-0-					88
12	50	X	50	-0-	-0-	-0-	50	2			N	-0-					88
01	34	X	34	-0-	-0-	-0-	34	2			N	-0-					88
02	0	X	-0-	-0-	-0-	-0-					N	-0-					88
03	39	X	39	-0-	-0-	-0-	39	2			N	-0-					88
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	X	94	-0-	-0-	-0-	94	2			N	-0-					360
12	97	X	97	-0-	-0-	-0-	97	2			N	-0-					360
01	66	X	66	-0-	-0-	-0-	66	2			N	-0-					360
02	209	X	209	-0-	-0-	-0-	68	2	141	9	N	128					488
03	123	X	123	-0-	-0-	-0-	109	2	14	9	N	13					501
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					501

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1230	-0-	-0-	-0-	1230	2			N	-0-					203
12	1156	X	1156	-0-	-0-	-0-	1156	2			N	-0-					203
01	989	X	989	-0-	-0-	-0-	989	2			N	-0-					203
02	1147	X	1147	-0-	-0-	-0-	1147	2			N	-0-					203
03	1020	X	1020	-0-	-0-	-0-	1016	2	4	9	N	4					207
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					207

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	X	1413	-0-	-0-	-0-	1393	2	20	9	N	18					125
12	2046	X	2046	-0-	-0-	-0-	2039	2	7	9	N	6					131
01	2171	X	2171	-0-	-0-	-0-	2171	2			N	-0-					131
02	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					131
03	2167	X	2167	-0-	-0-	-0-	2150	2	17	9	N	15					146
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					146

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

11	720	N	700	-0-	-20		-0-	20	1	680	3	N	-0-					25
12	744	N	703	-0-	-41		-0-	22	1	681	3	N	-0-					25
01	744	N	686	-0-	-58		-0-	16	1	670	3	N	-0-					25
02	644	N	618	-0-	-26		-0-	19	1	599	3	N	-0-					25
*03	713	N	647	-0-	-66		-0-	17	1	630	3	N	-0-					25
*04	680	N	680	-0-	-0-		-0-	14	1	666	3	N	-0-					25

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3838	X	3838	-0-	-0-	-0-	153	1	3685	3	N	-0-			-0-
12	3924	X	3924	-0-	-0-	-0-	159	1	3730	3	N	32			32
							35	9							
01	3663	X	3663	-0-	-0-	-0-	137	1	3526	3	N	-0-			32
02	3417	X	3417	-0-	-0-	-0-	138	1	3279	3	N	-0-			32
*03	3785	X	3785	-0-	-0-	-0-	114	1	3647	3	N	22			54
							24	9							
*04	3931	X	3931	-0-	-0-	-0-	13	1	3918	3	N	-0-			54

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

11	0	N	-0-	-0-	-0-	-0-					N	-0-			64
12	0	N	-0-	-0-	-0-	-0-					N	-0-			64
01	0	N	-0-	-0-	-0-	-0-					N	-0-			64
02	0	N	-0-	-0-	-0-	-0-					N	-0-			64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			64

SUNDOWN ENERGY LP 829482
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

11	2970	N	1110	-0-	-1860	-0-	1110	3			N	-0-			112
12	2945	N	2540	-0-	-405	-0-	2540	3			N	-0-			112
01	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-			112
02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-			112
03	3100	N	3348	-0-	248	248	3348	3			N	-0-			112
*04	2984	N	2736	-0-	-248	-0-	2736	3			N	-0-			113

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			53
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			53
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			53
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

11	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-			59
12	1395	N	1260	-0-	-135	-0-	1260	2			N	-0-			59
01	1302	N	1051	-0-	-251	-0-	1051	2			N	-0-			59
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-			59
03	1751	N	1751	-0-	-0-	-0-	1745	2	6	9	N	5			64
*04	2151	N	2151	-0-	-0-	-0-	2133	2	18	9	N	16			80

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

11	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-	55	5			-0-
12	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					-0-
01	2439	X	2439	-0-	-0-	-0-	2355	3	84	9	N	76					76
02	2072	X	1691	-0-	-381	-0-	1652	3	39	9	N	35					111
03	2294	X	1425	-0-	-869	-0-	1425	3			N	-0-	3	5			108
04	2220	X	1296	-0-	-924	-0-	1296	3			N	-0-					108

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

11	1530	N	1447	-0-	-83	-0-	1447	3			N	-0-					106
12	1705	N	1469	-0-	-236	-0-	1469	3			N	-0-					106
01	1457	N	1001	-0-	-456	-0-	981	3	20	9	N	18					124
02	1344	N	789	-0-	-555	-0-	789	3			N	-0-					124
03	1457	N	545	-0-	-912	-0-	534	3	11	9	N	10					134
04	1740	N	418	-0-	-1322	-0-	418	3			N	-0-					134

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

11	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
12	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
02	868	N	501	-0-	-367	-0-	501	3			N	-0-					-0-
03	961	N	287	-0-	-674	-0-	232	3	55	9	N	50					50
04	930	N	713	-0-	-217	-0-	713	3			N	-0-					50

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

11	1500	N	1405	-0-	-95	-0-	1405	3			N	-0-					13
12	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					13
01	1643	N	1292	-0-	-351	-0-	1292	3			N	-0-					13
02	1316	N	949	-0-	-367	-0-	949	3			N	-0-					13
03	1736	N	1155	-0-	-581	-0-	1149	3	6	9	N	5					18
04	1650	N	1008	-0-	-642	-0-	1008	3			N	-0-					18

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2550	N	-0-	-0-	-2550	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
01	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
02	784	N	752	-0-	-32	-0-	752	3			N	-0-					-0-
03	899	N	328	-0-	-571	-0-	328	3			N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					30
12	3100	N	3500	-0-	400	400	3500	3			N	-0-					30
01	2998	N	2598	-0-	-400	-0-	2555	3	43	9	N	39					69
02	2604	X	2583	-0-	-21	-0-	2583	3			N	-0-					69
03	2883	X	2820	-0-	-63	-0-	2800	3	20	9	N	18					87
04	2790	X	2707	-0-	-83	-0-	2707	3			N	-0-					87

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

11	2460	N	2445	-0-	-15	-0-	2442	3	3	9	N	3					94
12	2728	N	2673	-0-	-55	-0-	2671	3	2	9	N	2					96
01	2666	N	2154	-0-	-512	-0-	2154	3			N	-0-					96
02	2296	N	2253	-0-	-43	-0-	2253	3			N	-0-					96
03	2666	N	2402	-0-	-264	-0-	2380	3	22	9	N	20					116
04	2640	N	2287	-0-	-353	-0-	2287	3			N	-0-					116

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

11	2130	N	1620	-0-	-510	-0-	1620	3			N	-0-					10
12	2387	N	2038	-0-	-349	-0-	2038	3			N	-0-					10
01	2170	N	923	-0-	-1247	-0-	876	3	47	9	N	43					53
02	1512	N	908	-0-	-604	-0-	908	3			N	-0-					53
03	2046	N	924	-0-	-1122	-0-	924	3			N	-0-					53
04	1800	N	507	-0-	-1293	-0-	507	3			N	-0-					53

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

11	1170	N	737	-0-	-433	-0-	737	3			N	-0-					-0-
12	1271	N	613	-0-	-658	-0-	613	3			N	-0-					-0-
01	1054	N	395	-0-	-659	-0-	395	3			N	-0-					-0-
02	700	N	347	-0-	-353	-0-	347	3			N	-0-					-0-
03	620	N	303	-0-	-317	-0-	303	3			N	-0-					-0-
04	1410	N	118	-0-	-1292	-0-	118	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

11	0	N	-0-	-0-	-0-	-0-						N	-0-					25
12	1810	N	1810	-0-	-0-	-0-	1810	2				N	-0-					25
01	1287	N	1287	-0-	-0-	-0-	1287	2				N	-0-					25
02	1372	N	1126	-0-	-246	-0-	1126	2				N	-0-					25
03	1056	N	1056	-0-	-0-	-0-	1056	2				N	-0-					25
04	1260	N	982	-0-	-278	-0-	982	2				N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

11	2275	N	2275	-0-	-0-	-0-	30 14	1 9	2231	2		N	13					185
12	2418	N	2330	-0-	-88	-0-	31 6	1 9	2293	2		N	5					190
01	2387	N	1693	-0-	-694	-0-	31 19	1 9	1643	2		N	17					207
02	2128	N	1922	-0-	-206	-0-	28 25	1 9	1869	2		N	23	192	1			38
03	2325	N	2022	-0-	-303	-0-	31	1	1991	2		N	-0-					38
*04	1745	N	1745	-0-	-0-	-0-	30	1	1715	2		N	-0-					38

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

11	270	N	250	-0-	-20	-0-	250	2				N	-0-					-0-
12	279	N	258	-0-	-21	-0-	258	2				N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	2				N	-0-					-0-
02	224	N	69	-0-	-155	-0-	69	2				N	-0-					-0-
03	248	N	66	-0-	-182	-0-	66	2				N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2				N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-
*03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2375	-0-	-25	-0-	2375	3			N	-0-					40
12	2480	N	2397	-0-	-83	-0-	2397	3			N	-0-					40
01	2449	N	2328	-0-	-121	-0-	2328	3			N	-0-					40
02	2212	N	2103	-0-	-109	-0-	2103	3			N	-0-					40
*03	2387	N	2105	-0-	-282	-0-	2101	3	4	9	N	4					44
*04	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					44

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					28
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					28
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					28
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					28
*03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					28
*04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
03	14	N	7	-0-	-7	-0-	7	2			N	-0-					-0-
04	14	N	8	-0-	-6	-0-	8	2			N	-0-					-0-

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF.11800 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF.11926 - 11947

11	3781	X	3781	-0-	-0-	-0-	69	1	3712	3	N	-0-					60
12	3922	X	3922	-0-	-0-	-0-	83	1	3839	3	N	-0-					60
01	3785	X	3785	-0-	-0-	-0-	69	1	3716	3	N	-0-					60
02	3470	X	3470	-0-	-0-	-0-	67	1	3403	3	N	-0-					60
*03	3803	X	3803	-0-	-0-	-0-	57	1	3746	3	N	-0-					60
*04	3173	X	3173	-0-	-0-	-0-	14	1	3159	3	N	-0-					60

FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					69
12	899	N	841	-0-	-58	-0-	841	3			N	-0-					69
01	899	N	844	-0-	-55	-0-	844	3			N	-0-					69
02	812	N	785	-0-	-27	-0-	785	3			N	-0-					69
*03	937	N	937	-0-	-0-	-0-	937	3			N	-0-					69
*04	944	N	944	-0-	-0-	-0-	935	3	9	9	N	8					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

11	2915	N	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
12	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
01	2870	N	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
02	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*03	2812	N	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
*04	2630	N	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

11	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					-0-
12	3084	X	3084	-0-	-0-	-0-	3084	3			N	-0-					-0-
01	3069	X	2551	-0-	-518	-0-	2551	3			N	-0-					-0-
02	2772	X	2730	-0-	-42	-0-	2730	3			N	-0-					-0-
03	3069	X	2669	-0-	-400	-0-	2669	3			N	-0-					-0-
04	2970	X	2615	-0-	-355	-0-	2615	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

11	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					126
12	2678	N	2678	-0-	-0-	-0-	2675	2	3	9	N	3					129
01	3100	N	3470	-0-	370	370	3468	2	2	9	N	2					131
02	2669	N	2299	-0-	-370	-0-	2299	2			N	-0-					131
03	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					131
04	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					131

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0-	-0-	801	2	6	9	N	5					142
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					147
01	992	N	969	-0-	-23	-0-	961	2	8	9	N	7					154
02	845	N	845	-0-	-0-	-0-	834	2	11	9	N	10					164
03	744	N	622	-0-	-122	-0-	614	2	8	9	N	7					171
04	930	N	834	-0-	-96	-0-	828	2	6	9	N	5	168	1			8

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

11	0	X	-0-	-0-	-0-	-0-					N	-0-					134
12	0	X	-0-	-0-	-0-	-0-					N	-0-					134
01	0	X	-0-	-0-	-0-	-0-					N	-0-					134
02	0	X	-0-	-0-	-0-	-0-					N	-0-					134
03	0	X	-0-	-0-	-0-	-0-					N	-0-					134
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

11	1470	N	1315	-0-	-155	-0-	43	1	1253	3	N	17					45
							19	9									
12	1426	N	1329	-0-	-97	-0-	51	1	1278	3	N	-0-					45
01	1364	N	1208	-0-	-156	-0-	38	1	1170	3	N	-0-					45
02	1293	N	1293	-0-	-0-	-0-	51	1	1242	3	N	-0-					45
*03	1412	N	1412	-0-	-0-	-0-	43	1	1321	3	N	44					89
							48	9									
*04	1233	N	1233	-0-	-0-	-0-	11	1	1222	3	N	-0-					89

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

11	3034	X	3034	-0-	-0-	-0-	135	1	2827	3	N	65	196	1			54
							72	9									
12	3086	X	3086	-0-	-0-	-0-	153	1	2933	3	N	-0-					54
01	3069	X	3033	-0-	-36	-0-	132	1	2901	3	N	-0-					54
02	2832	X	2832	-0-	-0-	-0-	136	1	2593	3	N	94					148
							103	9									
*03	3069	X	2999	-0-	-70	-0-	115	1	2884	3	N	-0-					148
04	2970	X	2817	-0-	-153	-0-	11	1	2729	3	N	70					218
							77	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	20	1	1079	3	N	-0-					99
12	1081	N	1081	-0-	-0-	-0-	23	1	1056	3	N	2					101
							2	9									
01	1116	N	944	-0-	-172	-0-	25	1	919	3	N	-0-					101
02	1036	N	967	-0-	-69	-0-	17	1	950	3	N	-0-					101
*03	1086	N	1086	-0-	-0-	-0-	18	1	1068	3	N	-0-					101
*04	1053	N	1053	-0-	-0-	-0-	12	1	1041	3	N	-0-					101

SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1971	-0-	-129	-0-	1957	3	14	9	N	13	144	1			15
12	2108	N	1985	-0-	-123	-0-	1985	3			N	-0-					15
01	1953	N	1775	-0-	-178	-0-	1775	3			N	-0-					15
02	1900	N	1900	-0-	-0-	-0-	1868	3	32	9	N	29					44
*03	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					44
*04	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

11	870	N	842	-0-	-28	-0-	842	3			N	-0-					148
12	930	N	840	-0-	-90	-0-	840	3			N	-0-	79	1	2	5	67
01	899	N	748	-0-	-151	-0-	748	3			N	-0-					67
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					67
*03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					67
*04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					67

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

11	1588	N	1588	-0-	-0-	-0-	29 4	1 9	1555	3	Y	4					22
12	1496	N	1496	-0-	-0-	-0-	30	1	1466	3	Y	-0-					22
01	1588	N	1588	-0-	-0-	-0-	29	1	1559	3	Y	-0-					22
02	1484	N	1484	-0-	-0-	-0-	31 35	1 9	1418	3	Y	32					54
*03	1546	N	1546	-0-	-0-	-0-	30	1	1516	3	Y	-0-					54
*04	1376	N	1376	-0-	-0-	-0-	12	1	1364	3	Y	-0-					54

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

11	1830	N	1669	-0-	-161	-0-	1669	3			N	-0-					97
12	1798	N	1689	-0-	-109	-0-	1689	3			N	-0-					97
01	1767	N	1650	-0-	-117	-0-	1635	3	15	9	N	14					111
02	1568	N	1513	-0-	-55	-0-	1513	3			N	-0-					111
*03	1674	N	1659	-0-	-15	-0-	1657	3	2	9	N	2					113
*04	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					113

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	N	2095	-0-	-0-	-0-	65	1	2030	3	N	-0-					57
12	2201	N	2096	-0-	-105	-0-	69	1	2027	3	N	-0-					57
01	2170	N	1960	-0-	-210	-0-	63	1	1897	3	N	-0-					57
02	1960	N	1878	-0-	-82	-0-	63	1	1802	3	N	12					69
							13	9									
*03	2108	N	2084	-0-	-24	-0-	52	1	2032	3	N	-0-					69
*04	2125	N	2125	-0-	-0-	-0-	11	1	2114	3	N	-0-					69

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2461	N	2461	-0-	-0-	-0-	86	1	2375	3	N	-0-	12	5			143
12	2505	N	2505	-0-	-0-	-0-	94	1	2411	3	N	-0-	106	1			37
01	2454	N	2454	-0-	-0-	-0-	77	1	2377	3	N	-0-					37
02	2313	N	2313	-0-	-0-	-0-	88	1	2225	3	N	-0-					37
*03	2426	N	2426	-0-	-0-	-0-	78	1	2348	3	N	-0-	19	5			18
*04	2318	N	2318	-0-	-0-	-0-	11	1	2307	3	N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	859	-0-	-41	-0-	859	3			N	-0-	1	5			91
12	899	N	875	-0-	-24	-0-	875	3			N	-0-					91
01	868	N	811	-0-	-57	-0-	811	3			N	-0-					91
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					91
*03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					91
*04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					91

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-	19	5			82
12	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					82
01	1426	N	1391	-0-	-35	-0-	1391	3			N	-0-					82
02	1064	N	1017	-0-	-47	-0-	1017	3			N	-0-					82
*03	1271	N	1184	-0-	-87	-0-	1184	3			N	-0-					82
04	1350	N	1226	-0-	-124	-0-	1226	3			N	-0-					82

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1447	-0-	-53	-0-	29	1	1418	3	N	-0-					50
12	1488	N	1448	-0-	-40	-0-	31	1	1417	3	N	-0-					50
01	1519	N	1399	-0-	-120	-0-	28	1	1371	3	N	-0-					50
02	1344	N	1330	-0-	-14	-0-	28	1	1302	3	N	-0-					50
*03	1457	N	1368	-0-	-89	-0-	24	1	1334	3	N	9					59
							10	9									
*04	1386	N	1386	-0-	-0-	-0-	12	1	1360	3	N	13					72
							14	9									

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1470	-0-	-90	-0-	1470	3			N	-0-					27
12	1581	N	1369	-0-	-212	-0-	1346	3	9	4	N	13					40
							14	9									
01	1550	N	1205	-0-	-345	-0-	1161	3	44	4	N	-0-					40
02	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					40
*03	1576	N	1576	-0-	-0-	-0-	1557	3	19	9	N	17					57
*04	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					57

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1450	-0-	-20	-0-	1450	3			Y	-0-					72
12	1615	N	1615	-0-	-0-	-0-	1615	3			Y	-0-					72
01	1519	N	1387	-0-	-132	-0-	1303	3	36	4	Y	44					116
							48	9									
02	1344	N	967	-0-	-377	-0-	967	3			Y	-0-					116
*03	1519	N	1320	-0-	-199	-0-	1320	3			Y	-0-					116
04	1350	N	1252	-0-	-98	-0-	1252	3			Y	-0-					116

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

11	750	N	688	-0-	-62	-0-	7	1	681	3	N	-0-					22
12	868	N	828	-0-	-40	-0-	10	1	818	3	N	-0-					22
01	806	N	367	-0-	-439	-0-	4	1	363	3	N	-0-					22
02	678	N	678	-0-	-0-	-0-	7	1	671	3	N	-0-					22
03	837	N	591	-0-	-246	-0-	9	1	582	3	N	-0-					22
04	750	N	437	-0-	-313	-0-	12	1	425	3	N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

11	810	N	794	-0-	-16	-0-	783	3	11	9	N	10	179	1			17
12	868	N	670	-0-	-198	-0-	670	3			N	-0-					17
01	806	N	685	-0-	-121	-0-	672	3	13	9	N	12					29
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					29
*03	826	N	826	-0-	-0-	-0-	823	3	3	4	N	-0-					29
*04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					29

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

11	662	N	662	-0-	-0-	-0-	15	1	647	3	N	-0-	5	5			106
12	651	N	591	-0-	-60	-0-	20	1	562	3	N	8	40	1			74
							9	9									
01	674	N	674	-0-	-0-	-0-	18	1	656	3	N	-0-					74
02	616	N	532	-0-	-84	-0-	21	1	511	3	N	-0-					74
*03	589	N	527	-0-	-62	-0-	22	1	503	3	N	2					76
							2	9									
04	660	N	648	-0-	-12	-0-	12	1	636	3	N	-0-					76

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

11	2400	N	2390	-0-	-10	-0-	2390	3			N	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
01	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
02	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
*03	2542	N	2536	-0-	-6	-0-	2536	3			N	-0-					-0-
04	2460	N	2430	-0-	-30	-0-	2430	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

11	870	N	779	-0-	-91	-0-	764	3	15	9	N	14	176	1			18
12	868	N	800	-0-	-68	-0-	800	3			N	-0-					18
01	775	N	769	-0-	-6	-0-	769	3			N	-0-					18
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					18
*03	806	N	786	-0-	-20	-0-	786	3			N	-0-					18
*04	770	N	770	-0-	-0-	-0-	763	3	7	9	N	6					24

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					-0-
02	224	N	39	-0-	-185	-0-	39	3			N	-0-					-0-
*03	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

11	606	N	606	-0-	-0-	-0-	606	3			N	-0-	158	1	2	5	18
12	744	N	631	-0-	-113	-0-	631	3			N	-0-					18
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					18
02	589	N	589	-0-	-0-	-0-	565	3	24	9	N	22					40
*03	620	N	598	-0-	-22	-0-	598	3			N	-0-					40
*04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					40

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1760	-0-	-40	-0-	1726	3	22	4	N	11	102	1			25
							12	9									
12	1860	N	1685	-0-	-175	-0-	1685	3			N	-0-					25
01	1767	N	1538	-0-	-229	-0-	1511	3	27	4	N	-0-					25
02	1652	N	1459	-0-	-193	-0-	1459	3			N	-0-					25
*03	1674	N	1652	-0-	-22	-0-	1596	3	56	9	N	51					76
*04	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					76

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	837	-0-	-63	-0-	820	3	17	9	N	15					55
12	899	N	882	-0-	-17	-0-	872	3	10	9	N	9					64
01	837	N	804	-0-	-33	-0-	804	3			N	-0-					64
02	784	N	710	-0-	-74	-0-	710	3			N	-0-					64
*03	868	N	779	-0-	-89	-0-	777	3	2	9	N	2					66
04	780	N	770	-0-	-10	-0-	770	3			N	-0-					66

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	171	-0-	-39	-0-	9	1	162	3	N	-0-					22
12	217	N	180	-0-	-37	-0-	16	1	164	3	N	-0-					22
01	279	N	164	-0-	-115	-0-	10	1	154	3	N	-0-					22
02	168	N	147	-0-	-21	-0-	8	1	139	3	N	-0-					22
*03	186	N	12	-0-	-174	-0-	3	1	9	3	N	-0-					22
04	150	N	33	-0-	-117	-0-	11	1	22	3	N	-0-					22

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	471	-0-	-159	-0-	467	3	4	9	N	4	102	1	10	5	13
12	558	N	453	-0-	-105	-0-	453	3			N	-0-					13
01	527	N	432	-0-	-95	-0-	432	3			N	-0-					13
02	448	N	393	-0-	-55	-0-	393	3			N	-0-					13
*03	465	N	19	-0-	-446	-0-	19	3			N	-0-					13
04	420	N	-0-	-0-	-420	-0-					N	-0-					13

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	3			N	-0-	103	1	3	5	20
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					20
01	248	N	147	-0-	-101	-0-	147	3			N	-0-					20
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					20
*03	186	N	15	-0-	-171	-0-	9	3	6	9	N	5	5	5			20
04	150	N	-0-	-0-	-150	-0-					N	-0-					20

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1045	-0-	-65	-0-	26	1	1019	3	N	-0-					54
12	1144	N	1144	-0-	-0-	-0-	48	1	1096	3	N	-0-					54
01	1109	N	1109	-0-	-0-	-0-	43	1	1066	3	N	-0-					54
02	980	N	913	-0-	-67	-0-	32	1	881	3	N	-0-					54
03	1147	N	997	-0-	-150	-0-	36	1	955	3	N	5					59
							6	9									
04	1080	N	918	-0-	-162	-0-	11	1	907	3	N	-0-					59

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57
*03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			57

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1860	N	-0-	-0-	-1860	-0-			N	-0-	4	5	12
12	279	N	-0-	-0-	-279	-0-			N	-0-			12
01	0	N	-0-	-0-	-0-	-0-			N	-0-			12
02	0	N	-0-	-0-	-0-	-0-			N	-0-			12
*03	0	N	-0-	-0-	-0-	-0-			N	-0-			12
04	0	N	-0-	-0-	-0-	-0-			N	-0-			12

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48
02	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48
03	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48
04	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			48

PLUGGED AND ABANDONED_____ 02/03/1999

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					191
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					191
01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					191
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					191
03	806	N	646	-0-	-160	-0-	646	3			N	-0-					191
04	870	N	646	-0-	-224	-0-	646	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	664	-0-	-26	-0-	664	3			N	-0-					52
12	744	N	645	-0-	-99	-0-	645	3			N	-0-					52
01	713	N	617	-0-	-96	-0-	617	3			N	-0-					52
02	616	N	559	-0-	-57	-0-	559	3			N	-0-					52
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					52
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					52

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2291	-0-	-49	-0-	2238	3	53	9	N	48	189	1			293
12	2418	N	2092	-0-	-326	-0-	2044	3	48	9	N	44					337
01	2418	N	2075	-0-	-343	-0-	2052	3	23	9	N	21	194	1			164
02	2128	N	2058	-0-	-70	-0-	1977	3	81	9	N	74					238
03	2558	N	2558	-0-	-0-	-0-	2484	3	74	9	N	67					305
*04	2609	N	2609	-0-	-0-	-0-	2504	3	105	9	N	95	193	1			207

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	452	-0-	-28	-0-	452	3			N	-0-					150
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					150
01	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	123	1			28
02	420	N	412	-0-	-8	-0-	412	3			N	-0-					28
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					28
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					28

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

11	2400	N	2172	-0-	-228	-0-	390	1	1782	3	N	-0-					-0-
12	2387	N	2083	-0-	-304	-0-	403	1	1680	3	N	-0-					-0-
01	2418	N	1769	-0-	-649	-0-	403	1	1366	3	N	-0-					-0-
02	2016	N	1581	-0-	-435	-0-	364	1	1217	3	N	-0-					-0-
03	2077	N	1631	-0-	-446	-0-	403	1	1228	3	N	-0-					-0-
*04	1954	N	1954	-0-	-0-	-0-	390	1	1564	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

11	990	N	960	-0-	-30	-0-	960	2			N	-0-					13
12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					13
01	1023	N	667	-0-	-356	-0-	667	2			N	-0-					13
02	896	N	633	-0-	-263	-0-	633	2			N	-0-					13
03	858	N	858	-0-	-0-	-0-	858	2			N	-0-					13
04	660	N	634	-0-	-26	-0-	634	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	976	-0-	-14	-0-	60	1	916	2	N	-0-			62
12	904	N	904	-0-	-0-	-0-	60	1	844	2	N	-0-			62
01	899	N	754	-0-	-145	-0-	60	1	694	2	N	-0-			62
02	924	N	746	-0-	-178	-0-	54	1	692	2	N	-0-			62
03	994	N	994	-0-	-0-	-0-	60	1	930	2	N	4			66
							4	9							
*04	861	N	861	-0-	-0-	-0-	58	1	800	2	N	3			69
							3	9							

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			78

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

11	288	N	288	-0-	-0-	-0-	287	2	1	9	N	1			163
12	496	N	215	-0-	-281	-0-	215	2			N	-0-			163
01	372	N	133	-0-	-239	-0-	133	2			N	-0-			163
02	280	N	113	-0-	-167	-0-	113	2			N	-0-			163
03	217	N	100	-0-	-117	-0-	100	2			N	-0-			163
04	120	N	76	-0-	-44	-0-	76	2			N	-0-			163

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

11	0	N	-0-	-0-	-0-	-0-					N	-0-			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-			13
02	0	N	-0-	-0-	-0-	-0-					N	-0-			13
03	0	N	-0-	-0-	-0-	-0-					N	-0-			13
04	0	N	-0-	-0-	-0-	-0-					N	-0-			13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

11	497	N	497	-0-	-0-	-0-	493	2	4	9	N	4			66
12	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1			67
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-			67
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-			67
*03	542	N	542	-0-	-0-	-0-	542	2			N	-0-			67
*04	405	N	405	-0-	-0-	-0-	405	2			N	-0-			67

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

11	496	N	496	-0-	-0-	-0-	494	2	2	9	N	2			157
12	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4			161
01	377	N	377	-0-	-0-	-0-	373	2	4	9	N	4			165
02	449	N	449	-0-	-0-	-0-	443	2	6	9	N	5			170
*03	510	N	510	-0-	-0-	-0-	506	2	4	9	N	4			174
*04	500	N	500	-0-	-0-	-0-	493	2	7	9	N	6			180

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

11	810	N	810	-0-	-0-	-0-	806	2	4	9	N	4					215
12	811	N	811	-0-	-0-	-0-	798	2	13	9	N	12	184	1			43
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					43
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					43
03	806	N	780	-0-	-26	-0-	780	2			N	-0-					43
*04	636	N	636	-0-	-0-	-0-	632	2	4	9	N	4					47

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	197	-0-	197	197	197	2			N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

11	553	N	553	-0-	-0-	-0-	28	1	525	2	N	-0-					208
12	831	N	831	-0-	-0-	-0-	113	1	650	2	N	62					270
							68	9									
01	1319	N	1319	-0-	-0-	-0-	256	1	898	2	N	150	363	1			57
							165	9									
02	935	N	935	-0-	-0-	-0-	137	1	688	2	N	100					157
							110	9									
03	837	N	683	-0-	-154	-0-	133	1	550	2	N	-0-					157
04	1290	N	484	-0-	-806	-0-	25	1	459	2	N	-0-					157

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

11	506	N	506	-0-	-0-	-0-	10	1	496	2	N	-0-					80
12	527	N	479	-0-	-48	-0-	10	1	469	2	N	-0-					80
01	527	N	430	-0-	-97	-0-	10	1	420	2	N	-0-					80
02	476	N	441	-0-	-35	-0-	10	1	431	2	N	-0-					80
03	525	N	525	-0-	-0-	-0-	10	1	515	2	N	-0-					80
*04	495	N	495	-0-	-0-	-0-	10	1	485	2	N	-0-					80

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38	-0-	10	1	282	2	N	-0-					41
12	310	N	287	-0-	-23	-0-	10	1	277	2	N	-0-					41
01	310	N	285	-0-	-25	-0-	10	1	275	2	N	-0-					41
02	280	N	255	-0-	-25	-0-	10	1	245	2	N	-0-					41
03	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					41
04	270	N	267	-0-	-3	-0-	10	1	257	2	N	-0-					41

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	779	N	779	-0-	-0-	-0-	10	1	769	2	N	-0-					55
12	832	N	832	-0-	-0-	-0-	10	1	822	2	N	-0-					55
01	806	N	741	-0-	-65	-0-	10	1	731	2	N	-0-					55
02	730	N	730	-0-	-0-	-0-	10	1	720	2	N	-0-					55
03	888	N	888	-0-	-0-	-0-	10	1	878	2	N	-0-					55
*04	806	N	806	-0-	-0-	-0-	10	1	796	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	28	1	273	2	N	-0-					33
12	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					33
01	271	N	271	-0-	-0-	-0-	31	1	240	2	N	-0-					33
02	280	N	235	-0-	-45	-0-	26	1	209	2	N	-0-					33
03	279	N	272	-0-	-7	-0-	30	1	242	2	N	-0-					33
04	270	N	176	-0-	-94	-0-	30	1	146	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1333	N	1333	-0-	-0-	-0-	30	1	1303	2	N	-0-			44
12	1363	N	1363	-0-	-0-	-0-	31	1	1332	2	N	-0-			44
01	1361	N	1361	-0-	-0-	-0-	31	1	1330	2	N	-0-			44
02	1203	N	1203	-0-	-0-	-0-	12	1	1191	2	N	-0-			44
03	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	N	-0-			44
04	930	N	549	-0-	-381	-0-	30	1	519	2	N	-0-			44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	306	N	306	-0-	-0-	-0-	306	2			N	-0-			139
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-			139
01	310	N	287	-0-	-23	-0-	287	2			N	-0-			139
02	280	N	247	-0-	-33	-0-	247	2			N	-0-			139
03	310	N	277	-0-	-33	-0-	277	2			N	-0-			139
04	270	N	165	-0-	-105	-0-	165	2			N	-0-			139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	30	1	77	2	N	-0-			147
12	116	N	116	-0-	-0-	-0-	31	1	85	2	N	-0-			147
01	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-			147
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-			147
03	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-			147
*04	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-			147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			33
12	0	N	-0-	-0-	-0-	-0-					N	-0-			33
01	0	N	-0-	-0-	-0-	-0-					N	-0-			33
02	0	N	-0-	-0-	-0-	-0-					N	-0-			33
03	0	N	-0-	-0-	-0-	-0-					N	-0-			33
04	0	N	-0-	-0-	-0-	-0-					N	-0-			33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-			25
12	620	N	620	-0-	-0-	-0-	31	1	589	3	N	-0-			25
01	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-			25
02	560	N	558	-0-	-2	-0-	28	1	530	3	N	-0-			25
03	620	N	614	-0-	-6	-0-	31	1	583	3	N	-0-			25
04	600	N	584	-0-	-16	-0-	30	1	554	3	N	-0-			25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1340	-0-	-190	-0-	30	1	1310	3	N	-0-			85
12	1488	N	1348	-0-	-140	-0-	31	1	1317	3	N	-0-			85
01	1426	N	1321	-0-	-105	-0-	31	1	1290	3	N	-0-			85
02	1260	N	1144	-0-	-116	-0-	28	1	1116	3	N	-0-			85
03	1333	N	1244	-0-	-89	-0-	31	1	1213	3	N	-0-			85
04	1290	N	1148	-0-	-142	-0-	30	1	1118	3	N	-0-			85

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	458	N	458	-0-	-0-	-0-	30	1	428	2	N	-0-			55
12	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-			55
01	553	N	553	-0-	-0-	-0-	31	1	522	2	N	-0-			55
02	430	N	430	-0-	-0-	-0-	28	1	402	2	N	-0-			55
03	589	N	468	-0-	-121	-0-	31	1	437	2	N	-0-			55
04	540	N	135	-0-	-405	-0-	30	1	105	2	N	-0-			55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	998	2			N	-0-					11
12	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					11
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					11
02	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					11
*03	1023	N	919	-0-	-104	-0-	919	2			N	-0-					11
*04	990	N	860	-0-	-130	-0-	860	2			N	-0-					11

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					14
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					14
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					14
02	196	N	150	-0-	-46	-0-	150	2			N	-0-					14
03	217	N	154	-0-	-63	-0-	154	2			N	-0-					14
04	180	N	145	-0-	-35	-0-	145	2			N	-0-					14

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					15
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					15
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					15
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					15
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					10
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					10
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
02	84	N	79	-0-	-5	-0-	79	2			N	-0-					10
03	93	N	50	-0-	-43	-0-	50	2			N	-0-					10
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					10

ADCOCK WELL #: 1025 RRCID -> 100047 COMPL. DATE 03/13/1982 TOTAL DEPTH 8100 PERF. 7868 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2016 - P/A 09/30/16

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0-	-0-	77	2	2	9	N	2					52
12	121	N	121	-0-	-0-	-0-	120	2	1	9	N	1					53
01	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					55
02	141	N	141	-0-	-0-	-0-	132	2	9	9	N	8					63
03	124	N	85	-0-	-39	-0-	72	2	13	9	N	12					75
*04	290	N	290	-0-	-0-	-0-	112	2	178	9	N	162					237

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1570	-0-	-110	-0-	1390	2	180	9	N	164					257
12	1674	N	1303	-0-	-371	-0-	1131	2	172	9	N	156	171	1			242
01	1519	N	1150	-0-	-369	-0-	983	2	167	9	N	152	171	1			223
02	1456	N	975	-0-	-481	-0-	843	2	132	9	N	120	178	1			165
03	1302	N	883	-0-	-419	-0-	725	2	158	9	N	144	170	1			139
*04	1452	N	1452	-0-	-0-	-0-	1292	2	160	9	N	145	175	1			109

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	775	N	327	-0-	-448	-0-	327	3			N	-0-					-0-
04	630	N	364	-0-	-266	-0-	364	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

11	810	N	796	-0-	-14	-0-	118	1	678	2	N	-0-					177
12	811	N	811	-0-	-0-	-0-	117	1	694	2	N	-0-					177
01	806	N	766	-0-	-40	-0-	119	1	647	2	N	-0-					177
02	773	N	773	-0-	-0-	-0-	113	1	660	2	N	-0-					177
03	826	N	826	-0-	-0-	-0-	121	1	705	2	N	-0-					177
*04	810	N	810	-0-	-0-	-0-	124	1	686	2	N	-0-					177

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

11	4321	X	4321	-0-	-0-	-0-	532	1	3789	2	N	-0-					98
12	4402	X	4258	-0-	-144	-0-	507	1	3751	2	N	-0-					98
01	4402	X	4193	-0-	-209	-0-	541	1	3652	2	N	-0-					98
02	4106	X	4106	-0-	-0-	-0-	495	1	3611	2	N	-0-					98
03	4443	X	4443	-0-	-0-	-0-	532	1	3911	2	N	-0-					98
04	4260	X	4129	-0-	-131	-0-	526	1	3603	2	N	-0-					98

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

11	104	N	104	-0-	-0-	-0-	39	1	65	2	N	-0-					2
12	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					2
01	105	N	105	-0-	-0-	-0-	38	1	67	2	N	-0-					2
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					2
03	103	N	103	-0-	-0-	-0-	39	1	64	2	N	-0-					2
*04	107	N	107	-0-	-0-	-0-	39	1	68	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

11	1563	N	1563	-0-	-0-	-0-	29 17	1 9	1517	2	N	15					140
12	1643	N	1635	-0-	-8	-0-	30 28	1 9	1577	2	N	25					165
01	1674	N	1571	-0-	-103	-0-	27 13	1 9	1531	2	N	12					177
02	1489	N	1489	-0-	-0-	-0-	28 14	1 9	1447	2	N	13					190
03	1643	N	1622	-0-	-21	-0-	31 2	1 9	1589	2	N	2					192
*04	1599	N	1599	-0-	-0-	-0-	30 9	1 9	1560	2	N	8					200

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

11	540	N	514	-0-	-26	-0-	30	1	484	2	N	-0-					150
12	558	N	513	-0-	-45	-0-	31	1	479	2	N	3					153
							3	9									
01	527	N	485	-0-	-42	-0-	31	1	450	2	N	4					157
							4	9									
02	476	N	419	-0-	-57	-0-	28	1	390	2	N	1					158
							1	9									
03	751	N	751	-0-	-0-	-0-	31	1	720	2	N	-0-					158
*04	621	N	621	-0-	-0-	-0-	30	1	589	2	N	2					160
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

11	1050	N	1015	-0-	-35	-0-	29	1	980	2	N	5					35
							6	9									
12	1085	N	1053	-0-	-32	-0-	30	1	1004	2	N	17					52
							19	9									
01	1085	N	1018	-0-	-67	-0-	27	1	977	2	N	13					65
							14	9									
02	952	N	947	-0-	-5	-0-	28	1	905	2	N	13					78
							14	9									
03	1054	N	1035	-0-	-19	-0-	31	1	996	2	N	7					85
							8	9									
*04	1012	N	1012	-0-	-0-	-0-	30	1	974	2	N	7					92
							8	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

11	912	N	912	-0-	-0-	-0-	30	1	816	2	N	60					160
							66	9									
12	959	N	959	-0-	-0-	-0-	30	1	856	2	N	66	191	1			35
							73	9									
01	930	N	826	-0-	-104	-0-	26	1	758	2	N	38					73
							42	9									
02	846	N	846	-0-	-0-	-0-	28	1	775	2	N	39					112
							43	9									
03	961	N	934	-0-	-27	-0-	31	1	853	2	N	45					157
							50	9									
*04	940	N	940	-0-	-0-	-0-	30	1	834	2	N	69	180	1			46
							76	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

11	3000	X	1263	-0-	-1737	-0-	390	1	873	2	N	-0-					70
12	3100	X	1309	-0-	-1791	-0-	403	1	906	2	N	-0-					70
01	1364	X	938	-0-	-426	-0-	402	1	536	2	N	-0-					70
02	1232	X	830	-0-	-402	-0-	351	1	479	2	N	-0-					70
03	1333	X	1122	-0-	-211	-0-	403	1	719	2	N	-0-					70
*04	962	N	962	-0-	-0-	-0-	364	1	598	2	N	-0-					70

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

11	4674	X	4674	-0-	-0-	-0-	4661	3	13	9	N	12					25
12	4159	X	4159	-0-	-0-	-0-	22	1	4120	3	N	15					40
							17	9									
01	4279	X	4279	-0-	-0-	-0-	4271	3	8	9	N	7					47
02	4166	X	4166	-0-	-0-	-0-	4159	3	7	9	N	6					53
03	4161	X	4161	-0-	-0-	-0-	4159	3	2	9	N	2					55
*04	3323	X	3323	-0-	-0-	-0-	3320	3	3	9	N	3					58

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

11	5402	X	5402	-0-	-0-	-0-	5292	3	110	9	N	100	175	1			145
12	4917	X	4917	-0-	-0-	-0-	22	1	4807	3	N	80					225
							88	9									
01	4736	X	4736	-0-	-0-	-0-	4686	3	50	9	N	45	186	1			84
02	4165	X	4165	-0-	-0-	-0-	4089	3	76	9	N	69					153
03	4195	X	4195	-0-	-0-	-0-	4089	3	106	9	N	96					249
*04	3794	X	3794	-0-	-0-	-0-	3714	3	80	9	N	73	189	1			133

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4688	X	4688	-0-	-0-	-0-	4659	3	29	9	N	26					86
12	3937	X	3490	-0-	-447	-0-	22	1	3457	3	N	10					96
							11	9									
01	4712	X	4467	-0-	-245	-0-	4467	3			N	-0-					96
02	4368	X	4194	-0-	-174	-0-	4187	3	7	9	N	6					102
03	4836	X	4202	-0-	-634	-0-	4187	3	15	9	N	14					116
04	4680	X	3714	-0-	-966	-0-	3686	3	28	9	N	25					141

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1179	-0-	-51	-0-	1179	3			N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
01	1240	N	1193	-0-	-47	-0-	1193	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	848	-0-	-82	-0-	848	3			N	-0-					28
12	930	N	703	-0-	-227	-0-	703	3			N	-0-	28	7			-0-
01	837	N	736	-0-	-101	-0-	736	3			N	-0-					-0-
02	784	N	757	-0-	-27	-0-	714	3	43	9	N	39					39
03	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					42
*04	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1826	N	1826	-0-	-0-	-0-	1824	3	2	9	N	2					47
12	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					47
01	1798	N	1695	-0-	-103	-0-	1688	3	7	9	N	6					53
02	1708	N	1393	-0-	-315	-0-	1384	3	9	9	N	8					61
03	1798	N	1387	-0-	-411	-0-	1384	3	3	9	N	3					64
04	1650	N	1396	-0-	-254	-0-	1394	3	2	9	N	2					66

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3559	X	3559	-0-	-0-	-0-	3546	3	13	9	N	12	102	1			5
12	3416	X	3416	-0-	-0-	-0-	3361	3	55	9	N	50					55
01	3169	X	3169	-0-	-0-	-0-	3136	3	33	9	N	30					85
02	3142	X	3142	-0-	-0-	-0-	3113	3	29	9	N	26					111
03	3127	X	3127	-0-	-0-	-0-	3113	3	14	9	N	13					124
*04	3144	X	3144	-0-	-0-	-0-	3122	3	22	9	N	20					144

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					110
12	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					110
01	1116	N	1068	-0-	-48	-0-	1055	3	13	9	N	12					122
02	1036	N	991	-0-	-45	-0-	991	3			N	-0-					122
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					122
*04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					122

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	30 14	1 9	1535	2	Y	13					66
12	1441	N	1441	-0-	-0-	-0-	31 15	1 9	1395	2	Y	14					80
01	1426	N	1406	-0-	-20	-0-	31 11	1 9	1364	2	Y	10					90
02	1288	N	1210	-0-	-78	-0-	28 11	1 9	1171	2	Y	10					100
03	1566	N	1566	-0-	-0-	-0-	31 8	1 9	1527	2	Y	7	97	1			10
04	1350	N	1330	-0-	-20	-0-	30 10	1 9	1290	2	Y	9	1	1			18

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

11	1364	N	1364	-0-	-0-	-0-	30	1	1326	2	Y	7					32
							8	9									
12	1357	N	1357	-0-	-0-	-0-	31	1	1326	2	Y	-0-					32
01	1550	N	1159	-0-	-391	-0-	31	1	1126	2	Y	2					34
							2	9									
02	1260	N	1088	-0-	-172	-0-	28	1	1060	2	Y	-0-					34
03	1364	N	1132	-0-	-232	-0-	31	1	1101	2	Y	-0-					34
*04	1197	N	1197	-0-	-0-	-0-	30	1	1167	2	Y	-0-					34

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

11	781	N	781	-0-	-0-	-0-	30	1	751	2	Y	-0-					5
12	681	N	681	-0-	-0-	-0-	31	1	650	2	Y	-0-					5
01	930	N	534	-0-	-396	-0-	31	1	503	2	Y	-0-					5
02	728	N	607	-0-	-121	-0-	28	1	579	2	Y	-0-					5
03	698	N	698	-0-	-0-	-0-	31	1	667	2	Y	-0-					5
*04	698	N	698	-0-	-0-	-0-	30	1	668	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			N	-0-					-0-
03	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 21 RRCID -> 064742 COMPL. DATE 10/14/1975 TOTAL DEPTH 7302 PERF. 6992 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	509	-0-	-151	-0-	30	1	479	2	Y	-0-					1
12	668	N	668	-0-	-0-	-0-	31	1	637	2	Y	-0-					1
01	697	N	697	-0-	-0-	-0-	31	1	666	2	Y	-0-					1
02	602	N	602	-0-	-0-	-0-	28	1	574	2	Y	-0-					1
03	682	N	549	-0-	-133	-0-	31	1	518	2	Y	-0-					1
*04	660	N	537	-0-	-123	-0-	30	1	507	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

11	574	N	574	-0-	-0-	-0-	30	1	541	2	Y	3					35
							3	9									
12	524	N	524	-0-	-0-	-0-	31	1	485	2	Y	7					42
							8	9									
01	589	N	538	-0-	-51	-0-	31	1	507	2	Y	-0-					42
02	532	N	479	-0-	-53	-0-	28	1	451	2	Y	-0-					42
03	572	N	572	-0-	-0-	-0-	31	1	540	2	Y	1	35	1			8
							1	9									
04	540	N	528	-0-	-12	-0-	30	1	492	2	Y	5					13
							6	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					7
12	699	N	699	-0-	-0-	-0-	696	2	3	9	Y	3					10
01	1085	N	800	-0-	-285	-0-	31	1	768	2	Y	1					11
							1	9									
02	841	N	841	-0-	-0-	-0-	28	1	812	2	Y	1					12
							1	9									
03	1228	N	1228	-0-	-0-	-0-	248	1	976	2	Y	4					16
							4	9									
*04	1152	N	1152	-0-	-0-	-0-	240	1	908	2	Y	4					20
							4	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 41 RRCID -> 087831 COMPL. DATE 05/12/1980 TOTAL DEPTH 7304 PERF. 7048 - 7137

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

11	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	31	1	559	2	Y	-0-					-0-
01	615	N	615	-0-	-0-	-0-	31	1	584	2	Y	-0-					-0-
02	588	N	443	-0-	-145	-0-	28	1	415	2	Y	-0-					-0-
03	589	N	546	-0-	-43	-0-	31	1	515	2	Y	-0-					-0-
04	600	N	403	-0-	-197	-0-	30	1	373	2	Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

11	990	N	957	-0-	-33	-0-	30	1	927	2	Y	-0-					3
12	927	N	927	-0-	-0-	-0-	31	1	892	2	Y	4					7
							4	9									
01	1054	N	929	-0-	-125	-0-	31	1	892	2	Y	5					12
							6	9									
02	896	N	758	-0-	-138	-0-	28	1	730	2	Y	-0-					12
03	930	N	908	-0-	-22	-0-	31	1	877	2	Y	-0-					12
04	900	N	835	-0-	-65	-0-	30	1	804	2	Y	1					13
							1	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	30	1	1491	2	Y	2					3
							2	9									
12	1360	N	1360	-0-	-0-	-0-	31	1	1311	2	Y	16	1	8			18
							18	9									
01	866	N	866	-0-	-0-	-0-	31	1	831	2	Y	4					22
							4	9									
02	1400	N	1310	-0-	-90	-0-	28	1	1276	2	Y	5	1	8			26
							6	9									
03	1386	N	1386	-0-	-0-	-0-	31	1	1340	2	Y	14	1	8			39
							15	9									
*04	1347	N	1347	-0-	-0-	-0-	30	1	1300	2	Y	15	1	8			53
							17	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 1039 RRCID -> 103099 COMPL. DATE 04/15/1982 TOTAL DEPTH 7623 PERF. 7297 - 7405

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
01	372	N	307	-0-	-65	-0-	307	2			N	-0-					-0-
02	448	N	302	-0-	-146	-0-	302	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	654	-0-	-36	-0-	654	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	682	N	676	-0-	-6	-0-	676	2			Y	-0-					-0-
02	616	N	597	-0-	-19	-0-	597	2			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2	-0-	265	2	3	9	Y	3					20
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					20
01	323	N	323	-0-	-0-	-0-	319	2	4	9	Y	4					24
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					24
03	310	N	262	-0-	-48	-0-	262	2			Y	-0-					24
*04	300	N	201	-0-	-99	-0-	198	2	3	9	Y	3					27

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1228	-0-	-32	-0-	15 17	1 9	1196	2	Y	15					117
12	1206	N	1206	-0-	-0-	-0-	16 22	1 9	1168	2	Y	20	1	8			136
01	1271	N	1219	-0-	-52	-0-	16 10	1 9	1193	2	Y	9					145
02	1148	N	1077	-0-	-71	-0-	14 9	1 9	1054	2	Y	8	1	8			152
03	1209	N	1175	-0-	-34	-0-	16 18	1 9	1141	2	Y	16					168
*04	1329	N	1329	-0-	-0-	-0-	15 20	1 9	1294	2	Y	18	130	1			56

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2309	-0-	-61	-0-	2309	2			N	-0-					-0-
12	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2156	N	-0-	-0-	-2156	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1657	-0-	-173	-0-	1648	2	9	9	N	8					183
*12	1595	N	1595	-0-	-0-	-0-	1585	2	10	9	N	9	117	1			75
*01	1643	N	1643	-0-	-0-	-0-	1613	2	30	9	N	27	40	1			62
*02	1562	N	1562	-0-	-0-	-0-	1527	2	35	9	N	32					94
*03	2052	N	2052	-0-	-0-	-0-	2032	2	20	9	N	18					112
*04	1986	N	1986	-0-	-0-	-0-	1977	3	9	9	N	8					120

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1214	-0-	-16	-0-	1207	2	7	9	N	6					113
12	1271	N	1239	-0-	-32	-0-	1230	3	9	9	N	8					121
01	1271	N	1185	-0-	-86	-0-	1175	3	10	9	N	9					130
02	1120	N	877	-0-	-243	-0-	877	3			N	-0-					130
03	1184	N	1184	-0-	-0-	-0-	1182	3	2	9	N	2					132
*04	1174	N	1174	-0-	-0-	-0-	1164	3	10	9	N	9					141

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

11	2880	X	-0-	-0-	-2880	-0-					N	-0-					22
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					22
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					22
03	744	X	-0-	-0-	-744	-0-					N	-0-					22
04	0	X	-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

11	633	N	633	-0-	-0-	-0-	633	2			N	-0-	18	1			35
12	1050	N	1050	-0-	-0-	-0-	464	1	565	3	N	19					54
							21	9									
01	1013	N	1013	-0-	-0-	-0-	459	1	554	3	N	-0-					54
02	795	N	795	-0-	-0-	-0-	409	1	386	3	N	-0-	27	1			27
03	834	N	834	-0-	-0-	-0-	436	1	398	3	N	-0-					27
04	990	N	417	-0-	-573	-0-	417	3			N	-0-					27

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

11	660	N	636	-0-	-24	-0-	619	2	17	9	N	15					175
12	936	N	936	-0-	-0-	-0-	465	1	448	3	N	21					196
							23	9									
01	1159	N	1159	-0-	-0-	-0-	465	1	690	3	N	4	126	1			74
							4	9									
02	1130	N	1130	-0-	-0-	-0-	420	1	703	3	N	6					80
							7	9									
03	1384	N	1384	-0-	-0-	-0-	465	1	907	3	N	11					91
							12	9									
04	1110	N	983	-0-	-127	-0-	924	3	59	9	N	54	119	1			26

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

11	510	N	497	-0-	-13	-0-	497	2			N	-0-					35
12	973	N	973	-0-	-0-	-0-	973	2			N	-0-					35
01	973	N	973	-0-	-0-	-0-	461	1	512	3	N	-0-					35
02	866	N	866	-0-	-0-	-0-	420	1	446	3	N	-0-					35
03	951	N	951	-0-	-0-	-0-	465	1	486	3	N	-0-					35
*04	930	N	471	-0-	-459	-0-	471	3			N	-0-					35

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	775	X	-0-	-0-	-775	-0-					N	-0-					20
01	775	X	-0-	-0-	-775	-0-					N	-0-					20
02	0	X	-0-	-0-	-0-	-0-					N	-0-					20
03	0	X	-0-	-0-	-0-	-0-					N	-0-					20
04	0	X	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

11	600	N	577	-0-	-23	-0-	544	2	33	9	N	30					162
12	589	N	347	-0-	-242	-0-	310	1	37	9	N	34					196
01	589	N	338	-0-	-251	-0-	310	1	28	9	N	25					221
02	532	N	309	-0-	-223	-0-	280	1	29	9	N	26	193	1			54
03	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					84
04	330	N	-0-	-0-	-330	-0-					N	28					112

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

11	580	N	580	-0-	-0-	-0-	566	2	14	9	N	13					165
12	1367	N	1367	-0-	-0-	-0-	310	1	1044	3	N	12					177
							13	9									
01	1252	N	1252	-0-	-0-	-0-	310	1	942	3	N	-0-					177
02	1231	N	1231	-0-	-0-	-0-	280	1	951	3	N	-0-					177
03	1337	N	1337	-0-	-0-	-0-	310	1	1027	3	N	-0-					177
*04	1230	N	953	-0-	-277	-0-	950	3	3	9	N	3					180

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

11	1808	N	1808	-0-	-0-	-0-	1784	2	24	9	N	22					205
12	1996	N	1996	-0-	-0-	-0-	310	1	1668	3	N	16					221
							18	9									
01	1898	N	1898	-0-	-0-	-0-	310	1	1570	3	N	16					237
							18	9									
02	1736	N	1736	-0-	-0-	-0-	280	1	1442	3	N	13					250
							14	9									
03	1923	N	1923	-0-	-0-	-0-	310	1	1596	3	N	15					265
							17	9									
04	1830	N	1547	-0-	-283	-0-	1530	3	17	9	N	15					280

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

11	150	N	132	-0-	-18	-0-	132	2			N	-0-					110
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					110
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					110
02	112	N	31	-0-	-81	-0-	31	2			N	-0-					110
03	93	N	-0-	-0-	-93	-0-					N	-0-	110	7			-0-
04	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12			144
12	3100	X	824	-0-	-2276	-0-	821	2	3	9	N	3			147
01	3100	X	250	-0-	-2850	-0-	250	2			N	-0-			147
02	2800	X	576	-0-	-2224	-0-	576	2			N	-0-			147
03	450	X	450	-0-	-0-	-0-	450	2			N	-0-			147
04	810	X	NO RPT	-0-	-810	-0-					N	NO RPT			147

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-			6
12	124	N	96	-0-	-28	-0-	96	2			N	-0-			6
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-			6
02	144	N	144	-0-	-0-	-0-	144	2			N	-0-			6
03	147	N	147	-0-	-0-	-0-	147	2			N	-0-			6
04	120	X	NO RPT	-0-	-120	-0-					N	NO RPT			6

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			38
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	733	X	733	-0-	-0-	-0-	733	2			N	-0-			147
12	797	X	797	-0-	-0-	-0-	797	2			N	-0-			147
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-			147
02	721	N	721	-0-	-0-	-0-	721	2			N	-0-			147
03	757	X	757	-0-	-0-	-0-	751	2	6	9	N	5			152
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			152

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	X	1488	-0-	-0-	-0-	1474	2	14	9	N	13	182	1			397
12	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					397
01	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					397
02	1278	N	1278	-0-	-0-	-0-	1259	2	19	9	N	17					414
03	1368	X	1368	-0-	-0-	-0-	1366	2	2	9	N	2					416
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					416

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	X	682	-0-	-0-	-0-	682	2			N	-0-					143
12	695	X	695	-0-	-0-	-0-	695	2			N	-0-					143
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					143
02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					143
03	867	X	867	-0-	-0-	-0-	777	2	90	9	N	82					225
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					225

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	864	X	864	-0-	-0-	-0-	864	2			N	-0-					136
12	927	X	927	-0-	-0-	-0-	927	2			N	-0-					136
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-					136
02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					136
03	985	X	985	-0-	-0-	-0-	978	2	7	9	N	6					142
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					58
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					58
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					58
02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					58
03	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					60
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					60

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	828	2			N	-0-					15
12	929	N	929	-0-	-0-	-0-	929	2			N	-0-					15
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-					15
02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					15
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					15

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	880	N	880	-0-	-0-	-0-	872	2	8	9	N	7					130
12	961	N	827	-0-	-134	-0-	825	2	2	9	N	2					132
01	412	N	412	-0-	-0-	-0-	390	2	22	9	N	20					152
02	1709	N	1709	-0-	-0-	-0-	1701	2	8	9	N	7					159
03	2109	N	2109	-0-	-0-	-0-	2095	2	14	9	N	13					172
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					172

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	X	1030	-0-	-0-	-0-	1030	2			N	-0-					121
12	1031	X	1031	-0-	-0-	-0-	1030	2	1	9	N	1					122
01	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					126
02	914	N	914	-0-	-0-	-0-	914	2			N	-0-					126
03	1019	X	1019	-0-	-0-	-0-	1017	2	2	9	N	2					128
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					128

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	-0-	270	2	2	9	N	2					27
12	310	N	295	-0-	-15	-0-	295	2			N	-0-					27
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					27
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					27
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					27

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					45
12	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					45
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					45
02	1862	N	1862	-0-	-0-	-0-	1851	2	11	9	N	10					55
03	2511	N	2511	-0-	-0-	-0-	2496	2	15	9	N	14					69
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					69

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					27
12	744	N	39	-0-	-705	-0-	39	2			N	-0-					27
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					27
02	724	N	724	-0-	-0-	-0-	724	2			N	-0-					27
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					27
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

11	14B2	EXT	1059	-0-	1059	1059	1053	2	6	9	N	5					238
12	14B2	EXT	909	-0-	909	1968	907	2	2	9	N	2					240
01	14B2	EXT	800	-0-	800	2768	800	2			N	-0-					240
02	14B2	EXT	833	-0-	833	3601	833	2			N	-0-					240
03	14B2	EXT	987	-0-	987	4588	983	2	4	9	N	4					244
04	14B2	EXT	NO RPT	-0-	-0-	4588					N	NO RPT					244

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

11	1170	#	1064	-0-	-106	-0-	1055	3	9	9	N	8					195
12	1178	#	1073	-0-	-105	-0-	1073	3			N	-0-					195
01	1147	#	1027	-0-	-120	-0-	1024	3	3	9	N	3					198
02	1036	#	928	-0-	-108	-0-	911	3	17	9	N	15					213
03	1147	#	1077	-0-	-70	-0-	1063	3	14	9	N	13	181	1			45
04	1050	#	1004	-0-	-46	-0-	998	3	6	9	N	5					50

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF.11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27300	#	24334	-0-	-2966	-0-	24314	2	20	9	N	18					191
12	DLQ G-10		24390	-0-	24390	24390	310	1	24055	3	N	23					214
							25	9									
01	24660		24136	-0-	-524	23866	310	1	23803	3	N	21					235
							23	9									
02	45299		21433	-0-	-23866	-0-	280	1	21131	3	N	20	189	1			66
							22	9									
03	25482		23415	-0-	-2067	-0-	310	1	23085	3	N	18					84
							20	9									
04	24330	#	22119	-0-	-2211	-0-	22090	3	29	9	N	26					110

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3690	-0-	-0-	-0-	96	1	3594	3	N	-0-					5
12	4123	X	4123	-0-	-0-	-0-	110	1	4013	3	N	-0-					5
01	3512	X	3512	-0-	-0-	-0-	91	1	3419	3	N	2					7
							2	9									
02	3785	X	3785	-0-	-0-	-0-	99	1	3686	3	N	-0-					7
*03	4019	X	4019	-0-	-0-	-0-	84	1	3935	3	N	-0-					7
*04	3867	X	3867	-0-	-0-	-0-	14	1	3853	3	N	-0-	4	5			3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4027	X	4027	-0-	-0-	-0-	127	1	3900	3	N	-0-					-0-
12	3099	X	3099	-0-	-0-	-0-	102	1	2997	3	N	-0-					-0-
01	3162	X	3162	-0-	-0-	-0-	53	1	3109	3	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	70	1	3259	3	N	-0-					-0-
*03	3658	X	3658	-0-	-0-	-0-	61	1	3597	3	N	-0-					-0-
*04	3476	X	3476	-0-	-0-	-0-	14	1	3462	3	N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4753	X	4753	-0-	-0-	-0-	132	1	4621	3	N	-0-					101
12	4930	X	4930	-0-	-0-	-0-	146	1	4784	3	N	-0-					101
01	4862	X	4862	-0-	-0-	-0-	96	1	4766	3	N	-0-					101
02	4436	X	4436	-0-	-0-	-0-	128	1	4286	3	N	20					121
							22	9									
*03	4821	X	4821	-0-	-0-	-0-	112	1	4709	3	N	-0-					121
*04	4540	X	4540	-0-	-0-	-0-	14	1	4526	3	N	-0-					121

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	13	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	-0-	548	2			N	-0-					103
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-	103	7			-0-
01	394	N	394	-0-	-0-	-0-	391	2	3	9	N	3	1	8			2
02	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2	2	8			2
03	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2	2	8			2
*04	2045	N	2045	-0-	-0-	-0-	2044	2	1	9	N	1	1	8			2

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4760	-0-	-100	-0-	4714	3	46	9	N	42					70
12	4960	X	4873	-0-	-87	-0-	4873	3			N	-0-					70
01	4960	X	4657	-0-	-303	-0-	4625	3	32	9	N	29					99
02	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					99
03	4929	X	4809	-0-	-120	-0-	4809	3			N	-0-					99
04	5310	X	4599	-0-	-711	-0-	4554	3	45	9	N	41					140

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

11	1800	X	1745	-0-	-55	-0-	1744	3	1	9	N	1	58	1			6
12	1860	X	1520	-0-	-340	-0-	1513	3	7	9	N	6					12
01	1860	X	1470	-0-	-390	-0-	1470	3			N	-0-					12
02	1680	X	1613	-0-	-67	-0-	1613	3			N	-0-					12
03	1860	X	1679	-0-	-181	-0-	1672	3	7	4	N	-0-					12
04	1920	X	1734	-0-	-186	-0-	1734	3			N	-0-					12

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

11	7170	X	4726	-0-	-2444	-0-	4723	3	3	9	N	3					31
12	5146	X	4828	-0-	-318	-0-	4825	3	3	9	N	3					34
01	4960	X	3864	-0-	-1096	-0-	3864	3			N	-0-					34
02	4480	X	4099	-0-	-381	-0-	4099	3			N	-0-					34
03	4960	X	4546	-0-	-414	-0-	4536	3	10	9	N	9					43
04	5400	X	3938	-0-	-1462	-0-	3938	3			N	-0-					43

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

11	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	N	1					83
12	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2					85
01	1581	N	1560	-0-	-21	-0-	1554	2	6	9	N	5					90
02	1428	N	1359	-0-	-69	-0-	1351	2	8	9	N	7					97
03	1496	N	1496	-0-	-0-	-0-	1489	2	7	9	N	6					103
04	1500	N	1391	-0-	-109	-0-	1387	2	4	9	N	4	57	1			50

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

11	1800	X	1415	-0-	-385	-0-	1413	2	2	9	N	2					130
12	1860	X	1402	-0-	-458	-0-	1399	2	3	9	N	3					133
01	1457	X	1448	-0-	-9	-0-	1442	2	6	9	N	5					138
02	1316	X	1287	-0-	-29	-0-	1277	2	10	9	N	9					147
03	1457	X	1394	-0-	-63	-0-	1388	2	6	9	N	5					152
*04	1453	X	1453	-0-	-0-	-0-	1440	2	13	9	N	12	152	1			12

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

11	1160	N	1160	-0-	-0-	B	-0-	25	1	1091	3	N	40				181
								44	9								
12	2933	N	2933	-0-	-0-	B	-0-	29	1	1003	3	N	-0-				181
								1901	4								
01	1240	N	1229	-0-	-11	B	-0-	30	1	1199	3	N	-0-				181
02	1092	N	957	-0-	-135	B	-0-	23	1	934	3	N	-0-				181
*03	2945	N	1018	-0-	-1927	B	-0-	19	1	999	3	N	-0-				181
04	1200	N	1014	-0-	-186	B	-0-	11	1	1003	3	N	-0-				181

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				63
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				63
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				63
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				63
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				63
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				63

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	447	-0-	-153 B	-0-	447	3			N	-0-					33
12	589	N	438	-0-	-151 B	-0-	438	3			N	-0-					33
01	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					33
02	421	N	421	-0-	-0- B	-0-	389	3	32	9	N	29					62
03	434	N	418	-0-	-16 B	-0-	406	3	12	9	N	11					73
04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					73

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

11	2640	X	2612	-0-	-28 B	-0-	2567	3	45	9	N	41					175
12	2697	N	2615	-0-	-82 B	-0-	2611	3	4	9	N	4					179
01	2666	N	2610	-0-	-56 B	-0-	2585	3	25	9	N	23					202
02	2436	N	2344	-0-	-92 B	-0-	2330	3	14	9	N	13					215
03	2604	N	2600	-0-	-4 B	-0-	2574	3	26	9	N	24	186	1			53
04	2520	N	2502	-0-	-18 B	-0-	2478	3	24	9	N	22					75

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

11	1800	N	1736	-0-	-64 B	-0-	1714	3	22	9	N	20					160
12	1798	N	1731	-0-	-67 B	-0-	1709	3	22	9	N	20					180
01	1694	N	1694	-0-	-0- B	-0-	1672	3	22	9	N	20					200
02	2005	N	2005	-0-	-0- B	-0-	1972	3	33	9	N	30					230
03	1736	N	1734	-0-	-2 B	-0-	1702	3	32	9	N	29					259
04	1650	N	1625	-0-	-25 B	-0-	1606	3	19	9	N	17	182	1			94

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

11	1140	N	1059	-0-	-81 B	-0-	1037	3	22	9	N	20	183	1			95
12	1116	N	1054	-0-	-62 B	-0-	1039	3	15	9	N	14					109
01	1085	N	1030	-0-	-55 B	-0-	1010	3	20	9	N	18					127
02	980	N	915	-0-	-65 B	-0-	913	3	2	9	N	2					129
03	1054	N	1020	-0-	-34 B	-0-	1019	3	1	9	N	1					130
*04	1010	N	1010	-0-	-0- B	-0-	967	3	43	9	N	39					169

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

11	601	N	601	-0-	-0- B	-0-	30	1	571	2	N	-0-					188
12	620	N	616	-0-	-4 B	-0-	31	1	585	2	N	-0-					188
01	620	N	528	-0-	-92 B	-0-	31	1	497	2	N	-0-					188
02	560	N	541	-0-	-19 B	-0-	28	1	513	2	N	-0-					188
03	620	N	576	-0-	-44 B	-0-	31	1	545	2	N	-0-					188
*04	560	N	560	-0-	-0- B	-0-	30	1	530	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

11	180	N	180	-0-	-0- B	-0-	13	1	158	2	N	8					128
							9	9									
12	190	N	190	-0-	-0- B	-0-	15	1	167	2	N	7					135
							8	9									
01	175	N	175	-0-	-0- B	-0-	13	1	131	2	N	28					163
							31	9									
02	168	N	156	-0-	-12 B	-0-	12	1	131	2	N	12					175
							13	9									
03	186	N	150	-0-	-36 B	-0-	11	1	137	2	N	2					177
							2	9									
04	180	N	169	-0-	-11 B	-0-	13	1	144	2	N	11					188
							12	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1401	N	1401	-0-	-0-	B	-0-	30	1	1340	2	N	28					154
								31	9									
12	1378	N	1378	-0-	-0-	B	-0-	27	1	1318	2	N	30					184
								33	9									
01	1401	N	1401	-0-	-0-	B	-0-	25	1	1343	2	N	30					214
								33	9									
02	1479	N	1479	-0-	-0-	B	-0-	27	1	1422	2	N	27					241
								30	9									
03	1579	N	1579	-0-	-0-	B	-0-	29	1	1525	2	N	23					264
								25	9									
04	1350	N	1330	-0-	-20	B	-0-	28	1	1276	2	N	24					288
								26	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

11	151	N	151	-0-	-0-	B	-0-	15	1	136	2	N	-0-					95
12	155	N	146	-0-	-9	B	-0-	15	1	131	2	N	-0-					95
01	155	N	153	-0-	-2	B	-0-	16	1	137	2	N	-0-					95
02	140	N	126	-0-	-14	B	-0-	14	1	112	2	N	-0-					95
03	155	N	147	-0-	-8	B	-0-	16	1	131	2	N	-0-					95
04	150	N	132	-0-	-18	B	-0-	15	1	117	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

11	3572	X	3572	-0-	-0-	B	-0-	30	1	3430	2	N	102					175
								112	9									
12	3031	X	3031	-0-	-0-	B	-0-	31	1	2932	2	N	62					237
								68	9									
01	3215	X	3215	-0-	-0-	B	-0-	29	1	3117	2	N	63	179	1			121
								69	9									
02	2810	X	2810	-0-	-0-	B	-0-	28	1	2718	2	N	58					179
								64	9									
03	3069	X	2693	-0-	-376	B	-0-	29	1	2616	2	N	44					223
								48	9									
04	2970	X	2707	-0-	-263	B	-0-	28	1	2632	2	N	43	183	1			83
								47	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

11	3180	X	3011	-0-	-169	B	-0-	29	1	2875	2	N	97	181	1			120
								107	9									
12	3317	X	3267	-0-	-50	B	-0-	31	1	3090	2	N	133					253
								146	9									
01	3534	X	3424	-0-	-110	B	-0-	30	1	3251	2	N	130	183	1			200
								143	9									
02	3192	X	2949	-0-	-243	B	-0-	28	1	2810	2	N	101					301
								111	9									
03	3534	X	3026	-0-	-508	B	-0-	30	1	2879	2	N	106	182	1			225
								117	9									
04	3300	X	3102	-0-	-198	B	-0-	29	1	2939	2	N	122	182	1			165
								134	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13380	X	5031	-0-	-8349 B	-0-	26 88	1 9	4917	2	N	80	194	1			293
12	12338	X	10650	-0-	-1688 B	-0-	29 206	1 9	10415	2	N	187					480
01	11873	X	8608	-0-	-3265 B	-0-	23 186	1 9	8399	2	N	169	180	1			469
02	10724	X	8430	-0-	-2294 B	-0-	28 245	1 9	8157	2	N	223	189	1			503
03	10757	X	6726	-0-	-4031 B	-0-	31 123	1 9	6572	2	N	112	194	1			421
04	10320	X	8910	-0-	-1410 B	-0-	30 299	1 9	8581	2	N	272	176	1			517

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1102	-0-	-338 B	-0-	1100	3	2	9	N	2					46
12	1240	N	1075	-0-	-165 B	-0-	1072	3	3	9	N	3					49
01	1240	N	942	-0-	-298 B	-0-	942	3			N	-0-					49
02	1036	N	893	-0-	-143 B	-0-	893	3			N	-0-					49
03	1085	N	895	-0-	-190 B	-0-	893	3	2	9	N	2					51
04	900	N	832	-0-	-68 B	-0-	822	3	10	9	N	9					60

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					41
12	186	N	121	-0-	-65 B	-0-	121	3			N	-0-	41	7			-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	168	N	136	-0-	-32 B	-0-	136	3			N	-0-					-0-
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3634	-0-	-266 B	-0-	3554	3	80	9	N	73	258	1			3
12	4030	X	3410	-0-	-620 B	-0-	3332	3	78	9	N	71					74
01	4030	X	3044	-0-	-986 B	-0-	3016	3	28	9	N	25					99
02	3472	X	3211	-0-	-261 B	-0-	3142	3	69	9	N	63					162
03	3751	X	3217	-0-	-534 B	-0-	3142	3	75	9	N	68	193	1			37
04	3630	X	3412	-0-	-218 B	-0-	3347	3	65	9	N	59					96

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	3848	-0-	-802 B	-0-	3802	3	46	9	N	42					161
12	4805	X	3955	-0-	-850 B	-0-	3922	3	33	9	N	30					191
01	4464	X	3765	-0-	-699 B	-0-	3732	3	33	9	N	30	189	1			32
02	4004	X	3349	-0-	-655 B	-0-	3330	3	19	9	N	17					49
03	4433	X	3353	-0-	-1080 B	-0-	3330	3	23	9	N	21					70
*04	3975	X	3975	-0-	-0- B	-0-	3932	3	43	9	N	39					109

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	890	-0-	-250 B	-0-	879	3	11	9	N	10					70
12	899	N	764	-0-	-135 B	-0-	762	3	2	9	N	2					72
01	1023	N	577	-0-	-446 B	-0-	566	3	11	9	N	10					82
02	840	N	567	-0-	-273 B	-0-	565	3	2	9	N	2					84
03	775	N	566	-0-	-209 B	-0-	565	3	1	9	N	1					85
*04	575	N	575	-0-	-0- B	-0-	556	3	19	9	N	17					102

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2572	-0-	-128 B	-0-	11	1	2553	3	N	7					70
							8	9									
12	2728	N	2236	-0-	-492 B	-0-	34	1	2183	3	N	17					87
							19	9									
01	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					87
02	2408	N	2370	-0-	-38 B	-0-	2346	3	24	9	N	22					109
03	2377	N	2377	-0-	-0- B	-0-	2346	3	31	9	N	28					137
*04	2855	N	2855	-0-	-0- B	-0-	2792	3	63	9	N	57					194

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0- B	-0-	1903	3	102	9	N	93					225
12	2046	N	1871	-0-	-175 B	-0-	1857	3	14	9	N	13	178	1			60
01	1922	N	1773	-0-	-149 B	-0-	1773	3			N	-0-					60
02	1876	N	1699	-0-	-177 B	-0-	1680	3	19	9	N	17					77
03	1860	N	1700	-0-	-160 B	-0-	1680	3	20	9	N	18					95
*04	1784	N	1784	-0-	-0- B	-0-	1761	3	23	9	N	21					116

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	18	7			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	56	7			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	21	7			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3730	-0-	-170 B	-0-	11	1	3640	3	N	72	135	1			72
							79	9									
12	4030	X	3632	-0-	-398 B	-0-	34	1	3556	3	N	38					110
							42	9									
01	4030	X	2380	-0-	-1650 B	-0-	2380	3			N	-0-					110
02	3612	X	3545	-0-	-67 B	-0-	3523	3	22	9	N	20					130
03	3906	X	3567	-0-	-339 B	-0-	3523	3	44	9	N	40					170
*04	3803	X	3803	-0-	-0- B	-0-	3756	3	47	9	N	43					213

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4415	-0-	-115 B	-0-	10	1	4344	3	N	55					158
							61	9									
12	4681	X	4064	-0-	-617 B	-0-	4001	3	63	9	N	57					215
01	4619	X	3436	-0-	-1183 B	-0-	3412	3	24	9	N	22	185	1			52
02	4116	X	4007	-0-	-109 B	-0-	3968	3	39	9	N	35					87
03	4557	X	3996	-0-	-561 B	-0-	3968	3	28	9	N	25					112
04	4410	X	3484	-0-	-926 B	-0-	3425	3	59	9	N	54					166

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2284	-0-	-236 B	-0-	2255	3	29	9	N	26	174	1			64
12	2418	N	2271	-0-	-147 B	-0-	2237	3	34	9	N	31					95
01	2387	N	2100	-0-	-287 B	-0-	2100	3			N	-0-					95
02	2128	N	1974	-0-	-154 B	-0-	1961	3	13	9	N	12					107
03	2263	N	1991	-0-	-272 B	-0-	1961	3	30	9	N	27					134
*04	2067	N	2067	-0-	-0- B	-0-	2042	3	25	9	N	23					157

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1006	-0-	-284 B	-0-	1002	3	4	9	N	4					199
12	1054	N	802	-0-	-252 B	-0-	794	3	8	9	N	7	174	1			32
01	1085	N	1051	-0-	-34 B	-0-	1048	3	3	9	N	3					35
02	952	N	876	-0-	-76 B	-0-	858	3	18	9	N	16					51
03	876	N	876	-0-	-0- B	-0-	858	3	18	9	N	16					67
04	1020	N	920	-0-	-100 B	-0-	903	3	17	9	N	15					82

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	694	-0-	-116 B	-0-	694	3			N	-0-					25
12	806	N	718	-0-	-88 B	-0-	709	3	9	9	N	8					33
01	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					33
02	644	N	525	-0-	-119 B	-0-	525	3			N	-0-					33
03	713	N	525	-0-	-188 B	-0-	525	3			N	-0-					33
*04	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	532	N	532	-0-	-0- B	-0-	514	3	18	9	N	16					57
12	589	N	449	-0-	-140 B	-0-	443	3	6	9	N	5					62
01	589	N	444	-0-	-145 B	-0-	444	3			N	-0-					62
02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					62
03	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					62
*04	652	N	652	-0-	-0- B	-0-	628	3	24	9	N	22					84

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					38
08	840	N	840	-0-	-0- B	-0-	823	2	17	9	N	15					53
09	850	N	850	-0-	-0- B	-0-	828	2	22	9	N	20					73
10	886	X	886	-0-	-0- B	-0-	872	2	14	9	N	13					86
11	832	X	832	-0-	-0- B	-0-	821	2	11	9	N	10					96
12	661	X	661	-0-	-0- B	-0-	644	2	17	9	N	15					111
01	575	X	575	-0-	-0- B	-0-	564	2	11	9	N	10					121
*02	739	X	739	-0-	-0- B	-0-	735	2	4	9	N	4					125
*03	804	X	804	-0-	-0- B	-0-	801	2	3	9	N	3					128
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					128

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					40
12	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					40
01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					40
02	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					40
*03	1017	N	1017	-0-	-0- B	-0-	1017	2			N	-0-					40
*04	987	N	987	-0-	-0- B	-0-	987	2			N	-0-					40

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

11	9811	X	9811	-0-	-0-	-0-	397	1	9414	3	N	-0-	8	5			69
12	9569	X	9569	-0-	-0-	-0-	410	1	9146	3	N	12					81
							13	9									
01	9239	X	9239	-0-	-0-	-0-	359	1	8880	3	N	-0-					81
02	8759	X	8759	-0-	-0-	-0-	378	1	8381	3	N	-0-					81
*03	9888	X	9888	-0-	-0-	-0-	326	1	9562	3	N	-0-					81
*04	8387	X	8387	-0-	-0-	-0-	14	1	8373	3	N	-0-					81

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

11	3000	X	729	-0-	-2271	-0-	729	3			N	-0-					94
12	3100	X	1590	-0-	-1510	-0-	1590	3			N	-0-					94
01	2263	X	1423	-0-	-840	-0-	1423	3			N	-0-					94
02	2864	X	2864	-0-	-0-	-0-	2864	3			N	-0-					94
03	2139	X	1527	-0-	-612	-0-	1527	3			N	-0-					94
04	1380	N	872	-0-	-508	-0-	872	3			N	-0-					94

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

11	9510	X	6147	-0-	-3363	-0-	45	1	6102	3	N	-0-					-0-
12	11687	X	6814	-0-	-4873	-0-	47	1	6767	3	N	-0-					-0-
01	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
02	10444	X	42	-0-	-10402	-0-	42	1			N	-0-					-0-
03	11563	X	47	-0-	-11516	-0-	47	1			N	-0-					-0-
04	6600	X	-0-	-0-	-6600	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6667	X	6667	-0-	-0-	-0-	6667	3			N	-0-					33
12	7006	X	6773	-0-	-233	-0-	6773	3			N	-0-	33	7			-0-
01	7006	X	6676	-0-	-330	-0-	6676	3			N	-0-					-0-
02	6272	X	6212	-0-	-60	-0-	6212	3			N	-0-					-0-
03	6913	X	6251	-0-	-662	-0-	6212	3	39	9	N	35					35
04	6660	X	6574	-0-	-86	-0-	6574	3			N	-0-					35

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	826	-0-	-104	-0-	826	3			N	-0-					17
12	899	N	871	-0-	-28	-0-	871	3			N	-0-	17	7			-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
03	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
04	870	N	824	-0-	-46	-0-	824	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3136	X	3136	-0-	-0-	-0-	30	1	3106	2	N	-0-					-0-
12	2927	X	2927	-0-	-0-	-0-	31	1	2894	2	N	2	1	8			1
							2	9									
01	3214	X	3214	-0-	-0-	-0-	31	1	3183	2	N	-0-					1
02	2932	X	2932	-0-	-0-	-0-	28	1	2903	2	N	1	1	8			1
							1	9									
03	2829	X	2829	-0-	-0-	-0-	31	1	2797	2	N	1	1	8			1
							1	9									
*04	2812	X	2812	-0-	-0-	-0-	30	1	2782	2	N	-0-					1

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5686	-0-	-74	-0-	5686	2			N	-0-					195
12	5952	X	5834	-0-	-118	-0-	5834	2			N	-0-					195
01	6107	X	5683	-0-	-424	-0-	5683	2			N	-0-					195
02	5516	X	5313	-0-	-203	-0-	5313	2			N	-0-					195
03	6107	X	5794	-0-	-313	-0-	5794	2			N	-0-					195
04	5700	X	5538	-0-	-162	-0-	5524	2	14	9	N	13					208

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					129
12	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					129
01	2852	X	2496	-0-	-356	-0-	2496	2			N	-0-					129
02	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					129
03	2852	X	2665	-0-	-187	-0-	2665	2			N	-0-	4	7			125
*04	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					125

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3854	X	3854	-0-	-0-	-0-	196	1	3658	3	N	-0-					-0-
12	4014	X	4014	-0-	-0-	-0-	211	1	3803	3	N	-0-					-0-
01	3588	X	3588	-0-	-0-	-0-	181	1	3407	3	N	-0-					-0-
02	3427	X	3427	-0-	-0-	-0-	195	1	3232	3	N	-0-					-0-
*03	3347	X	3347	-0-	-0-	-0-	167	1	3180	3	N	-0-					-0-
*04	3263	X	3263	-0-	-0-	-0-	14	1	3249	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3457	-0-	-23	-0-	97	1	3338	3	N	20	181	1			34
							22	9									
12	3579	X	3579	-0-	-0-	-0-	104	1	3475	3	N	-0-					34
01	3472	X	3472	-0-	-0-	-0-	80	1	3392	3	N	-0-					34
02	3192	X	3192	-0-	-0-	-0-	89	1	3103	3	N	-0-					34
*03	3492	X	3492	-0-	-0-	-0-	83	1	3402	3	N	6					40
							7	9									
04	3330	X	3308	-0-	-22	-0-	13	1	3295	3	N	-0-					40

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	3523	-0-	523	542	3523	3			N	-0-					-0-
*12	3100	N	3296	-0-	196	738	3296	3			N	-0-					-0-
*01	3739	X	3001	-0-	-738	-0-	3001	3			N	-0-					-0-
02	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
*03	3010	X	3010	-0-	-0-	-0-	4	1	3006	3	N	-0-					-0-
04	2490	X	909	-0-	-1581	-0-	14	1	895	3	N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					33
12	1178	N	1142	-0-	-36	-0-	1138	2	4	9	N	4					37
01	1153	N	1153	-0-	-0-	-0-	1152	2	1	9	N	1					38
02	1083	N	1083	-0-	-0-	-0-	1079	2	4	9	N	4					42
03	1177	N	1177	-0-	-0-	-0-	1171	2	6	9	N	5					47
04	1110	N	1071	-0-	-39	-0-	1068	2	3	9	N	3					50

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					180
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					180
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					180
*03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					180
04	0	N	-0-	-0-	-0-	-0-					N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1534	-0-	-86	-0-	30	1	1497	2	N	6					158
							7	9									
12	1612	N	1401	-0-	-211	-0-	29	1	1362	2	N	9					167
							10	9									
01	1581	N	1047	-0-	-534	-0-	25	1	1011	2	N	10					177
							11	9									
02	1439	N	1439	-0-	-0-	-0-	28	1	1400	2	N	10					187
							11	9									
03	1647	N	1647	-0-	-0-	-0-	31	1	1602	2	N	13					200
							14	9									
*04	1591	N	1591	-0-	-0-	-0-	30	1	1544	2	N	15					215
							17	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

11	4260	X	3325	-0-	-935	-0-	436	1	2889	2	N	-0-					83
12	4278	X	3538	-0-	-740	-0-	508	1	3030	2	N	-0-					83
01	4092	X	1956	-0-	-2136	-0-	318	1	1638	2	N	-0-					83
02	3696	X	3037	-0-	-659	-0-	473	1	2564	2	N	-0-					83
03	3906	X	3070	-0-	-836	-0-	501	1	2569	2	N	-0-					83
04	3420	X	2875	-0-	-545	-0-	415	1	2460	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 U RRCID -> 031899 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10818 - 10828

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	0	A	-0-	-0-	-0-	-0-					Y	-0-	83	7			-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/2017

BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					104
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					104
01	372	N	296	-0-	-76	-0-	296	2			N	-0-					104
02	420	N	227	-0-	-193	-0-	227	2			N	-0-					104
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					104
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					104

SUNDOWN ENERGY LP 829482
LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					158
12	496	N	490	-0-	-6	-0-	490	2			N	-0-					158
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					158
02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					158
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					158
*04	495	N	495	-0-	-0-	-0-	495	2			N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

11	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					142
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-	55	7			87
01	2852	X	1502	-0-	-1350	-0-	1491	2	11	9	N	10					97
02	2576	X	1749	-0-	-827	-0-	1748	2	1	9	N	1	1	8			97
03	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-					97
*04	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					97

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0-	-0-	2383	2	36	9	N	33					147
12	3100	N	3234	-0-	134	134	281	1	2883	3	N	64					211
							70	9									
01	2919	N	2785	-0-	-134	-0-	281	1	2450	3	N	49	178	1			82
							54	9									
02	2800	N	2831	-0-	31	31	254	1	2519	3	N	53					135
							58	9									
03	3100	N	3074	-0-	-26	5	281	1	2736	3	N	52					187
							57	9									
*04	2890		2890	-0-	-0-	5	272	1	2568	3	N	45	174	1			58
							50	9									

CANADIAN, WEST (MORROW 10,920) 15219 750 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1 L RRCID -> 021812 COMPL. DATE 05/01/1962 TOTAL DEPTH 12365 PERF.10920 - 10930

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2017 - P/A 01/30/17

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					60
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

11	1776	X	1776	-0-	-0-	B	-0-	1776	2		N	-0-					149
12	1705	X	710	-0-	-995	B	-0-	710	2		N	-0-					149
01	827	X	827	-0-	-0-	B	-0-	827	2		N	-0-					149
02	700	X	552	-0-	-148		-0-	552	2		N	-0-					149
03	2054	X	2054	-0-	-0-		-0-	2054	2		N	-0-					149
04	1770	X	NO RPT	-0-	-1770		-0-				N	NO RPT					149

CANDICE (MORROW) //CONT.// 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	-0-	-0-	-630 B	-0-					N	-0-					123
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					123
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					123
02	448	X	-0-	-0-	-448	-0-					N	-0-					123
03	310	X	-0-	-0-	-310	-0-					N	-0-					123
04	0	X	-0-	-0-	-0-	-0-					N	-0-					123

TECOLOTE ENERGY OPERATING, LLC 841419
SHELTON WELL #: 1084 RRCID -> 098728 COMPL. DATE 02/26/1982 TOTAL DEPTH 13000 PERF.12564 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAY WELL #: 1085 RRCID -> 101630 COMPL. DATE 07/26/1982 TOTAL DEPTH 12850 PERF.12492 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	310	N	8	-0-	-302	-0-	8	3			N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1132	-0-	-128	-0-	10	1	1122	2	N	-0-					30
12	1364	N	1211	-0-	-153	-0-	10	1	1201	2	N	-0-					30
01	1240	N	1034	-0-	-206	-0-	10	1	1024	2	N	-0-					30
02	1138	N	1138	-0-	-0-	-0-	10	1	1128	2	N	-0-					30
03	1246	N	1246	-0-	-0-	-0-	10	1	1236	2	N	-0-					30
*04	1201	N	1201	-0-	-0-	-0-	10	1	1191	2	N	-0-					30

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40
12	837	N	514	-0-	-323	-0-	514	2			N	-0-					40
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					40
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					40
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					40
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					40

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1740	-0-	-0-	-0-	34	1	1706	3	N	-0-					118
12	1860	N	1795	-0-	-65	-0-	39	1	1712	3	N	-0-					118
							44	4									
01	1860	N	1721	-0-	-139	-0-	33	1	1688	3	N	-0-					118
02	1624	N	1609	-0-	-15	-0-	27	1	1582	3	N	-0-					118
03	1798	N	1776	-0-	-22	-0-	27	1	1749	3	N	-0-					118
04	1680	N	1614	-0-	-66	-0-	14	1	1570	3	N	-0-	4	5			114
							30	4									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	8	1	393	3	N	-0-					71
12	985	N	985	-0-	-0-	-0-	9	1	324	3	N	-0-					71
							652	4									
01	403	N	351	-0-	-52	-0-	10	1	341	3	N	-0-					71
02	364	N	295	-0-	-69	-0-	6	1	279	3	N	-0-					71
							10	4									
*03	992	N	344	-0-	-648	-0-	9	1	335	3	N	-0-					71
04	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
*04	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, INC. 501545
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF. 10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4370	R	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
12	4848	R	4848	-0-	-0-	-0-	4848	3			N	-0-					-0-
01	3772	R	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
02	3437	R	3437	-0-	-0-	-0-	3437	3			N	-0-					-0-
03	4070	R	4070	-0-	-0-	-0-	4070	3			N	-0-					-0-
*04	3786	R	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
CONOCOPHILLIPS COMPANY 172232
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					88
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					88
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					88
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					88
03	124	N	84	-0-	-40	-0-	84	3			N	-0-					88
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					88

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1128	-0-	-132	-0-	72	1	1056	2	N	-0-					-0-
12	1271	N	1136	-0-	-135	-0-	72	1	1064	2	N	-0-					-0-
01	1302	N	1130	-0-	-172	-0-	72	1	1058	2	N	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	72	1	1269	2	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	72	1	1215	2	N	-0-					-0-
*04	1338	N	1338	-0-	-0-	-0-	72	1	1266	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0-	-0-	30	1	692	2	N	-0-					181
12	693	N	693	-0-	-0-	-0-	31	1	662	2	N	-0-					181
01	992	N	671	-0-	-321	-0-	31	1	640	2	N	-0-					181
02	672	N	612	-0-	-60	-0-	28	1	584	2	N	-0-					181
03	682	N	578	-0-	-104	-0-	31	1	547	2	N	-0-					181
04	660	N	503	-0-	-157	-0-	30	1	473	2	N	-0-					181

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	4	-0-	-206	-0-	2	1	2	2	N	-0-					-0-
12	9	N	3	-0-	-6	-0-	1	1	2	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2139	-0-	-81	-0-	30	1	2103	2	N	5					65
							6	9									
12	2294	N	2034	-0-	-260	-0-	27	1	2007	2	N	-0-					65
01	2232	N	1836	-0-	-396	-0-	23	1	1813	2	N	-0-					65
02	2151	N	2151	-0-	-0-	-0-	28	1	2123	2	N	-0-					65
03	2196	N	2196	-0-	-0-	-0-	29	1	2142	2	N	23					88
							25	9									
*04	2090	N	2090	-0-	-0-	-0-	30	1	2060	2	N	-0-					88

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	30	1	1473	2	N	-0-					50
12	1581	N	1420	-0-	-161	-0-	27	1	1393	2	N	-0-					50
01	1550	N	1337	-0-	-213	-0-	20	1	1317	2	N	-0-					50
02	1444	N	1444	-0-	-0-	-0-	28	1	1416	2	N	-0-					50
03	1497	N	1497	-0-	-0-	-0-	31	1	1430	2	N	33					83
							36	9									
*04	1409	N	1409	-0-	-0-	-0-	30	1	1379	2	N	-0-					83

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	-0-	30	1	785	2	N	-0-					173
12	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					173
01	773	N	773	-0-	-0-	-0-	30	1	737	2	N	5					178
							6	9									
02	504	N	499	-0-	-5	-0-	28	1	471	2	N	-0-					178
03	558	N	521	-0-	-37	-0-	31	1	490	2	N	-0-					178
*04	796	N	796	-0-	-0-	-0-	30	1	764	2	N	2					180
							2	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHUNN (NOVI LIME) //CONT.// 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	B	-0-	1249	2			N	-0-					-0-
01	1426	N	1170	-0-	-256	B	-0-	1170	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	B	-0-	1577	2			N	-0-					-0-
03	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-
04	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF. 13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1187	-0-	-1033		-0-	1187	2			N	-0-					78
12	2294	X	2189	-0-	-105		-0-	2189	2			N	-0-					78
01	2294	X	1262	-0-	-1032		-0-	1262	2			N	-0-					78
02	1260	X	919	-0-	-341		-0-	919	2			N	-0-					78
03	2201	X	1707	-0-	-494		-0-	1707	2			N	-0-					78
04	2130	X	1926	-0-	-204		-0-	1926	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF. 12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0-		-0-	314	2	10	9	N	9					64
12	310	N	278	-0-	-32		-0-	278	2			N	-0-					64
01	310	N	253	-0-	-57		-0-	253	2			N	-0-					64
02	308	N	287	-0-	-21		-0-	287	2			N	-0-					64
03	341	N	341	-0-	-0-		-0-	341	2			N	-0-					64
*04	304	N	304	-0-	-0-		-0-	304	2			N	-0-					64

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF. 13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	-0-	-0-	-3960		-0-					N	37					80
12	4619	X	-0-	-0-	-4619		-0-					N	-0-					80
01	4619	X	-0-	-0-	-4619		-0-					N	-0-					80
02	4172	X	-0-	-0-	-4172		-0-					N	-0-					80
03	4532	X	4532	-0-	-0-		-0-	4532	2			N	-0-					80
04	90	X	NO RPT	-0-	-90		-0-					N	NO RPT					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

11	14B2 EXT	-0-	-0-	-0-	1491					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

11	1957 N	1957	-0-	-0-	-0-	1933	2	24	9	N	22					117
12	2035 N	2035	-0-	-0-	-0-	2004	2	31	9	N	28					145
01	2046 N	1861	-0-	-185	-0-	1840	2	21	9	N	19					164
02	2008 N	2008	-0-	-0-	-0-	1983	2	25	9	N	23					187
03	2227 N	2227	-0-	-0-	-0-	2207	2	20	9	N	18					205
*04	2259 N	2259	-0-	-0-	-0-	2237	2	22	9	N	20					225

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

11	1044 N	1044	-0-	-0-	-0-	1020	2	24	9	N	22					161
12	1039 N	1039	-0-	-0-	-0-	1021	2	18	9	N	16					177
01	1116 N	913	-0-	-203	-0-	903	2	10	9	N	9					186
02	1042 N	1042	-0-	-0-	-0-	1036	2	6	9	N	5					191
03	1145 N	1145	-0-	-0-	-0-	1131	2	14	9	N	13					204
*04	967 N	967	-0-	-0-	-0-	945	2	22	9	N	20					224

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

11	996 N	996	-0-	-0-	-0-	974	2	22	9	N	20					207
12	960 N	960	-0-	-0-	-0-	957	2	3	9	N	3					210
01	961 N	882	-0-	-79	-0-	871	2	11	9	N	10					220
02	974 N	974	-0-	-0-	-0-	959	2	15	9	N	14					234
03	1144 N	1144	-0-	-0-	-0-	1125	2	19	9	N	17					251
*04	891 N	891	-0-	-0-	-0-	891	2			N	-0-					251

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0-	-0-	721	2	15	9	N	14					79
12	729	N	729	-0-	-0-	-0-	722	2	7	9	N	6					85
01	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					94
02	967	N	967	-0-	-0-	-0-	963	2	4	9	N	4					98
03	1427	N	1427	-0-	-0-	-0-	1404	2	23	9	N	21					119
*04	901	N	901	-0-	-0-	-0-	890	2	11	9	N	10					129

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					94
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					94
01	217	N	206	-0-	-11	-0-	206	2			N	-0-					94
02	196	N	191	-0-	-5	-0-	191	2			N	-0-					94
03	248	N	210	-0-	-38	-0-	210	2			N	-0-					94
04	210	N	200	-0-	-10	-0-	200	2			N	-0-					94

MARTIN-CLARK WELL #: 1093 RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					78
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 12/16/2014 - P&A 12/16/14

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

11	900	N	716	-0-	-184	-0-	615	2	101	9	N	92	198	1			27
12	1185	N	1185	-0-	-0-	-0-	1151	2	34	9	N	31					58
01	1106	N	1106	-0-	-0-	-0-	1028	2	78	9	N	71					129
02	1045	N	1045	-0-	-0-	-0-	898	2	147	9	N	134	192	1			71
03	1054	N	969	-0-	-85	-0-	946	2	23	9	N	21					92
*04	1071	N	1071	-0-	-0-	-0-	1046	2	25	9	N	23					115

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

11	14B2 EXT		-0-	-0-	-0-	-0-					N	55					217
12	14B2 EXT		-0-	-0-	-0-	-0-					N	48					265
01	14B2 EXT		-0-	-0-	-0-	-0-					N	44	191	1			118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	40					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	67					225
04	14B2 EXT		-0-	-0-	-0-	-0-					N	45					270

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

11	0	X	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

11	1654	N	1654	-0-	-0-	-0-	1618	2	36	9	N	33	198	1			77
12	1603	N	1603	-0-	-0-	-0-	1594	2	9	9	N	8					85
01	1235	N	1235	-0-	-0-	-0-	1221	2	14	9	N	13					98
02	1667	N	1667	-0-	-0-	-0-	1654	2	13	9	N	12					110
03	1485	N	1485	-0-	-0-	-0-	1450	2	35	9	N	32					142
*04	1508	N	1508	-0-	-0-	-0-	1442	2	66	9	N	60					202

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

11	2344	X	2344	-0-	-0-	-0-	2291	2	53	9	N	48	198	1			59
12	2356	N	2350	-0-	-6	-0-	2328	2	22	9	N	20					79
01	2356	N	1744	-0-	-612	-0-	1740	2	4	9	N	4					83
02	2128	N	1856	-0-	-272	-0-	1856	2			N	-0-					83
03	2356	N	2099	-0-	-257	-0-	2099	2			N	-0-					83
*04	2200	N	2200	-0-	-0-	-0-	2183	2	17	9	N	15					98

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

11	2430	N	2390	-0-	-40	-0-	2388	2	2	9	N	2					192
12	2297	N	2297	-0-	-0-	-0-	2294	2	3	9	N	3					195
01	2387	N	2260	-0-	-127	-0-	2252	2	8	9	N	7					202
02	2240	N	2055	-0-	-185	-0-	2046	2	9	9	N	8					210
03	2675	N	2675	-0-	-0-	-0-	2666	2	9	9	N	8					218
*04	2339	N	2339	-0-	-0-	-0-	2329	2	10	9	N	9					227

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

11	2700	X	2650	-0-	-50	-0-	2595	2	55	9	N	50	196	1			87
12	2933	X	2933	-0-	-0-	-0-	2905	2	28	9	N	25					112
01	2804	X	2804	-0-	-0-	-0-	2787	2	17	9	N	15					127
02	2520	X	2329	-0-	-191	-0-	2328	2	1	9	N	1					128
03	2790	X	2638	-0-	-152	-0-	2638	2			N	-0-					128
04	2700	N	2439	-0-	-261	-0-	2417	2	22	9	N	20					148

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	-0-	-0-	-5	-0-					N	-0-					213
12	4	N	-0-	-0-	-4	-0-					N	-0-					213
01	0	N	-0-	-0-	-0-	-0-					N	-0-					213
02	0	N	-0-	-0-	-0-	-0-					N	-0-					213
03	0	N	-0-	-0-	-0-	-0-					N	-0-					213
04	0	N	-0-	-0-	-0-	-0-					N	-0-					213

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

11	450	N	315	-0-	-135	-0-	309	2	6	9	N	5					138
12	434	N	242	-0-	-192	-0-	238	2	4	9	N	4					142
01	403	N	359	-0-	-44	-0-	356	2	3	9	N	3					145
02	308	N	271	-0-	-37	-0-	268	2	3	9	N	3					148
03	327	N	327	-0-	-0-	-0-	321	2	6	9	N	5					153
04	360	N	291	-0-	-69	-0-	287	2	4	9	N	4					157

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

11	5040	X	5040	-0-	-0-	-0-	4988	2	52	9	N	47					167
12	5022	X	4984	-0-	-38	-0-	4937	2	47	9	N	43					210
01	5172	X	5172	-0-	-0-	-0-	5102	2	70	9	N	64	196	1			78
02	4642	X	4642	-0-	-0-	-0-	4595	2	47	9	N	43					121
03	5038	X	5038	-0-	-0-	-0-	4969	2	69	9	N	63					184
04	4860	X	4773	-0-	-87	-0-	4721	2	52	9	N	47					231

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

11	3450	X	3145	-0-	-305	-0-	3114	2	31	9	N	28					123
12	3827	X	3827	-0-	-0-	-0-	3784	2	43	9	N	39					162
01	3791	X	3791	-0-	-0-	-0-	3738	2	53	9	N	48					210
02	3329	X	3329	-0-	-0-	-0-	3301	2	28	9	N	25					235
03	3677	X	3677	-0-	-0-	-0-	3611	2	66	9	N	60	197	1			98
*04	3363	X	3363	-0-	-0-	-0-	3346	2	17	9	N	15					113

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

11	2160	N	1598	-0-	-562	-0-	1453	2	145	9	N	132					275
12	2046	N	1867	-0-	-179	-0-	1702	2	165	9	N	150	195	1			230
01	1922	N	1634	-0-	-288	-0-	1496	2	138	9	N	125	191	1			164
02	1908	N	1908	-0-	-0-	-0-	1692	2	216	9	N	196	198	1			162
03	2046	N	2046	-0-	-0-	-0-	1859	2	187	9	N	170	190	1			142
*04	2003	N	2003	-0-	-0-	-0-	1827	2	176	9	N	160					302

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

11	1860	N	1672	-0-	-188	-0-	1608	2	64	9	N	58					185
12	1767	N	1645	-0-	-122	-0-	1628	2	17	9	N	15					200
01	1767	N	1440	-0-	-327	-0-	1421	2	19	9	N	17					217
02	1568	N	1228	-0-	-340	-0-	1217	2	11	9	N	10					227
03	1643	N	1388	-0-	-255	-0-	1379	2	9	9	N	8	197	1			38
*04	1475	N	1475	-0-	-0-	-0-	1453	2	22	9	N	20					58

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

11	20340	X	16951	-0-	-3389	-0-	16538	2	413	9	N	375	391	1			202
12	17422	X	17412	-0-	-10	-0-	17006	2	406	9	N	369	358	1			213
01	17422	X	15361	-0-	-2061	-0-	15049	2	312	9	N	284	179	1			318
02	15736	X	14654	-0-	-1082	-0-	14306	2	348	9	N	316	386	1			248
03	17422	X	15354	-0-	-2068	-0-	14999	2	355	9	N	323	166	1			405
04	16860	X	13738	-0-	-3122	-0-	13463	2	275	9	N	250	183	1			472

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25590	X	21234	-0-	-4356	-0-	20568	2	666	9	N	605	749	1			193
12	23529	X	22036	-0-	-1493	-0-	21416	2	620	9	N	564	353	1			404
01	23529	X	19275	-0-	-4254	-0-	18705	2	570	9	N	518	745	1			177
02	21252	X	16286	-0-	-4966	-0-	15776	2	510	9	N	464	380	1			261
03	23529	X	20069	-0-	-3460	-0-	19383	2	686	9	N	624	558	1			327
04	21330	X	19801	-0-	-1529	-0-	19115	2	686	9	N	624	555	1			396

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

11	37230	X	28335	-0-	-8895	-0-	27512	2	823	9	N	748	766	1			169
12	30845	X	27500	-0-	-3345	-0-	26667	2	833	9	N	757	577	1			349
01	30845	X	24356	-0-	-6489	-0-	23544	2	812	9	N	738	954	1			133
02	27860	X	21764	-0-	-6096	-0-	21084	2	680	9	N	618	576	1			175
03	30690	X	24279	-0-	-6411	-0-	23442	2	837	9	N	761	744	1			192
04	28350	X	22240	-0-	-6110	-0-	21533	2	707	9	N	643	554	1			281

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

11	27750	X	23512	-0-	-4238	-0-	23137	2	375	9	N	341	374	1			193
12	24645	X	24354	-0-	-291	-0-	23938	2	416	9	N	378	390	1			181
01	24645	X	19602	-0-	-5043	-0-	19290	2	312	9	N	284	187	1			278
02	22260	X	20411	-0-	-1849	-0-	20080	2	331	9	N	301	371	1			208
03	24366	X	22298	-0-	-2068	-0-	21967	2	331	9	N	301	186	1			323
04	23580	X	19913	-0-	-3667	-0-	19580	2	333	9	N	303	385	1			241

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

11	3780	X	3578	-0-	-202	-0-	3346	2	232	9	N	211	391	1			152
12	3620	X	3620	-0-	-0-	-0-	3471	2	149	9	N	135					287
01	3565	X	3303	-0-	-262	-0-	3185	2	118	9	N	107	192	1			202
02	3220	X	3192	-0-	-28	-0-	3048	2	144	9	N	131	198	1			135
03	3565	X	3538	-0-	-27	-0-	3384	2	154	9	N	140					275
04	3450	X	2974	-0-	-476	-0-	2828	2	146	9	N	133	190	1			218

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

11	10680	X	9498	-0-	-1182	-0-	9193	2	305	9	N	277	197	1			395
12	9455	X	8777	-0-	-678	-0-	8451	2	326	9	N	296	194	1			497
01	9455	X	8728	-0-	-727	-0-	8528	2	200	9	N	182	194	1			485
02	8540	X	7644	-0-	-896	-0-	7525	2	119	9	N	108	390	1			203
03	10375	X	10375	-0-	-0-	-0-	10042	2	333	9	N	303	186	1			320
*04	9586	X	9586	-0-	-0-	-0-	9254	2	332	9	N	302	375	1			247

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

11	10770	X	9489	-0-	-1281	-0-	9282	2	207	9	N	188					348
12	11129	X	7996	-0-	-3133	-0-	7823	2	173	9	N	157	197	1			308
01	11129	X	8257	-0-	-2872	-0-	8108	2	149	9	N	135	200	1			243
02	9408	X	6245	-0-	-3163	-0-	6143	2	102	9	N	93					336
03	9796	X	7729	-0-	-2067	-0-	7601	2	128	9	N	116	198	1			254
04	9480	X	7808	-0-	-1672	-0-	7657	2	151	9	N	137					391

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29640	X	25906	-0-	-3734	-0-	25576	1	330	9	N	300	371	1			217
12	26532	X	26532	-0-	-0-	-0-	26185	1	347	9	N	315	374	1			158
01	28458	X	25439	-0-	-3019	-0-	25164	1	275	9	N	250	189	1			219
02	25648	X	24349	-0-	-1299	-0-	24046	1	303	9	N	275	186	1			308
03	28396	X	25891	-0-	-2505	-0-	25575	1	316	9	N	287	374	1			221
04	25920	X	24622	-0-	-1298	-0-	24357	1	265	9	N	241	187	1			275

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
01	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
02	56	N	23	-0-	-33	-0-	23	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1208	-0-	-892 B	-0-	1208	2			N	-0-					22
12	2170	N	1065	-0-	-1105 B	-0-	1065	2			N	-0-					22
01	2170	N	586	-0-	-1584 B	-0-	586	2			N	-0-					22
02	1120	N	624	-0-	-496 B	-0-	624	2			N	-0-					22
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3688	-0-	588 B	588	3571	2	117	9	N	106					128
*04	3000	N	2763	-0-	-237 B	351	2759	2	4	9	N	4					132

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1444	-0-	-26 B	-0-	1444	2			N	-0-					70
12	1488	N	1462	-0-	-26 B	-0-	1454	2	8	9	N	7					77
01	1519	N	1141	-0-	-378 B	-0-	1138	2	3	9	N	3					80
02	1344	N	1231	-0-	-113 B	-0-	1231	2			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					80
*04	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	#	281	-0-	-739	-0-	281	2			N	-0-					122
12	1085	#	384	-0-	-701	-0-	384	2			N	-0-					122
01	1085	#	123	-0-	-962	-0-	123	2			N	-0-					122
02	980	#	-0-	-0-	-980	-0-					N	-0-					122
03	1085	#	195	-0-	-890	-0-	99	1	96	2	N	-0-					122
04	360	#	122	-0-	-238	-0-	55	1	67	2	N	-0-					122

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

11	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
12	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
01	690	R	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	1071	R	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
03	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
*04	1165	R	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

11	644	N	644	-0-	-0-	-0-	615	2	29	9	N	26					219
12	676	N	676	-0-	-0-	-0-	643	2	33	9	N	30					249
01	651	N	470	-0-	-181	-0-	425	2	45	9	N	41					290
02	588	N	569	-0-	-19	-0-	514	2	55	9	N	50	194	1			146
03	725	N	725	-0-	-0-	-0-	662	2	63	9	N	57					203
*04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					203

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

11	3900	X	3468	-0-	-432	-0-	3455	2	13	9	N	12					268
12	4030	X	3427	-0-	-603	-0-	3413	2	14	9	N	13					281
01	4030	X	2547	-0-	-1483	-0-	2544	2	3	9	N	3					284
02	3600	X	3600	-0-	-0-	-0-	3575	2	25	9	N	23					307
03	3596	X	3188	-0-	-408	-0-	3179	2	9	9	N	8					315
04	3480	X	3075	-0-	-405	-0-	3075	2			N	-0-	183	1			132

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	178	X	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	280	X	126	-0-	-154	-0-	126	2			N	-0-					-0-
03	310	X	145	-0-	-165	-0-	145	2			N	-0-					-0-
04	300	X	132	-0-	-168	-0-	132	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

11	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					146
12	2428	X	2428	-0-	-0-	-0-	2428	2			N	-0-					146
01	2542	X	2156	-0-	-386	-0-	2156	2			N	-0-					146
02	2296	X	2215	-0-	-81	-0-	2215	2			N	-0-					146
03	2542	X	2427	-0-	-115	-0-	2427	2			N	-0-					146
04	2370	X	2296	-0-	-74	-0-	2296	2			N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

11	2730	X	2620	-0-	-110	-0-	1	1	2619	2	N	-0-					60
12	2821	X	2549	-0-	-272	-0-	1	1	2548	2	N	-0-					60
01	2697	X	2263	-0-	-434	-0-	1	1	2262	2	N	-0-					60
02	2621	X	2621	-0-	-0-	-0-	1	1	2620	2	N	-0-					60
03	2720	X	2720	-0-	-0-	-0-	1	1	2719	2	N	-0-					60
*04	2736	X	2736	-0-	-0-	-0-	1	1	2735	2	N	-0-					60

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF. 10258 - 10264

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN (MORROW UPPER) //CONT.// 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					10
12	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					10
01	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					10
02	476	N	298	-0-	-178	-0-	292	2	6	9	Y	5					15
03	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					15
04	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
01	310	N	82	-0-	-228	-0-	82	2			Y	-0-					-0-
02	280	N	199	-0-	-81	-0-	191	2	8	9	Y	7					7
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					7
04	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	43	-0-	-197	-0-	43	2			N	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	196	X	-0-	-0-	-196	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					17
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					17
01	743	N	743	-0-	-0-	-0-	742	2	1	9	N	1					18
02	840	N	840	-0-	-0-	-0-	840	2			N	-0-					18
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					18
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					18

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2578	N	2578	-0-	-0-	-0-	239	1	2339	2	N	-0-			68
12	2500	N	2500	-0-	-0-	-0-	250	1	2250	2	N	-0-			68
01	2604	N	2472	-0-	-132	-0-	250	1	2222	2	N	-0-			68
02	2392	N	2392	-0-	-0-	-0-	222	1	2170	2	N	-0-			68
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT			68
04	2400	N	NO RPT	-0-	-2400	-0-					N	NO RPT			68

DORSEY 185 WELL #: 3 RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			8
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			8
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	X	1350	-0-	-360	-0-	45	1	1305	2	N	-0-			68
12	1767	X	1726	-0-	-41	-0-	45	1	1681	2	N	-0-			68
01	1674	X	1395	-0-	-279	-0-	45	1	1350	2	N	-0-			68
02	1512	X	1177	-0-	-335	-0-	45	1	1132	2	N	-0-			68
03	1736	X	1261	-0-	-475	-0-	45	1	1208	2	N	7			75
							8	9							
04	1680	X	739	-0-	-941	-0-	45	1	691	2	N	3			78
							3	9							

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			23
12	0	N	-0-	-0-	-0-	-0-					N	-0-			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-			23
02	0	N	-0-	-0-	-0-	-0-					N	-0-			23
03	0	N	-0-	-0-	-0-	-0-					N	-0-			23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	-0-	-0-		-2100	-0-					N	-0-					157
12	2194	X	2194	-0-		-0-	-0-	46	1	2148	2	N	-0-					157
01	2792	X	2792	-0-		-0-	-0-	68	1	2724	2	N	-0-					157
02	2655	X	2655	-0-		-0-	-0-	68	1	2567	2	N	18	120	1			55
								20	9									
03	3078	X	3078	-0-		-0-	-0-	68	1	2986	2	N	22					77
								24	9									
*04	3014	X	3014	-0-		-0-	-0-	68	1	2926	2	N	18					95
								20	9									

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

11	1530	X	1181	-0-		-349	-0-	45	1	1136	2	N	-0-					-0-
12	1581	X	596	-0-		-985	-0-	25	1	571	2	N	-0-					-0-
01	933	X	933	-0-		-0-	-0-	45	1	888	2	N	-0-					-0-
02	1092	X	929	-0-		-163	-0-	45	1	884	2	N	-0-					-0-
03	1209	X	594	-0-		-615	-0-	45	1	549	2	N	-0-					-0-
04	1170	X	475	-0-		-695	-0-	36	1	439	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

11	14B2 EXT		128	-0-		128	341	45	1	83	2	N	-0-					159
12	438	N	97	-0-		-341	-0-	45	1	52	2	N	-0-					159
01	145	N	145	-0-		-0-	-0-	45	1	100	2	N	-0-					159
02	124	N	124	-0-		-0-	-0-	45	1	79	2	N	-0-					159
03	93	N	68	-0-		-25	-0-	22	1	46	2	N	-0-					159
04	120	N	29	-0-		-91	-0-	29	1			N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

11	3474	X	3474	-0-		-0-	-0-	45	1	3429	2	N	-0-					80
12	1971	X	1971	-0-		-0-	-0-	45	1	1926	2	N	-0-					80
01	2004	X	2004	-0-		-0-	-0-	32	1	1972	2	N	-0-					80
02	2862	X	2862	-0-		-0-	-0-	45	1	2809	2	N	7					87
								8	9									
03	2544	X	2544	-0-		-0-	-0-	38	1	2500	2	N	5					92
								6	9									
*04	2935	X	2935	-0-		-0-	-0-	45	1	2890	2	N	-0-					92

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

11	1680	#	1781	-0-		101	B	-602	1781	3		N	-0-					-0-
12	1736	#	1051	-0-		-685	B	-1287	1051	3		N	-0-					-0-
01	1891	#	1056	-0-		-835	B	-2122	1056	3		N	-0-					-0-
02	1708	#	1605	-0-		-103	B	-2225	1605	3		N	-0-					-0-
03/01 BALANCING DATE STATUS ->				-2076		CANCELLED UNDERAGE ->		-149										
03	1891	#	1154	-0-		-737	B	-2813	1154	3		N	-0-					-0-
04	1770	#	1357	-0-		-413	B	-3226	1357	3		N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1112	-0-	-88	-0-	1112	2			N	-0-					97
12	1178	X	1127	-0-	-51	-0-	1127	2			N	-0-					97
01	1178	X	900	-0-	-278	-0-	900	2			N	-0-					97
02	1064	X	898	-0-	-166	-0-	898	2			N	-0-					97
03	1178	X	958	-0-	-220	-0-	958	2			N	-0-					97
04	1110	X	814	-0-	-296	-0-	814	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1169628		5864	-0-	-1163764	-0-	5864	2			N	-0-					73
12	8246		6483	-0-	-1763	-0-	6483	2			N	-0-					73
01	7626	#	3491	-0-	-4135	-0-	3491	2			N	-0-					73
02	6804	#	14	-0-	-6790	-0-	14	2			N	-0-					73
03	7037	#	10	-0-	-7027	-0-	10	2			N	-0-					73
04	6270	#	5	-0-	-6265	-0-	5	2			N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (DOUGLAS) //CONT.// 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

11	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	2481						N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF. 11408 - 11514

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

11	1594	X	1594	-0-	-0-	-0-	123	1	1471	2	N	-0-					222
12	1519	X	1431	-0-	-88	-0-	110	1	1321	2	N	-0-					222
01	4650	X	1318	-0-	-3332	-0-	101	1	1217	2	N	-0-					222
02	4200	X	1430	-0-	-2770	-0-	110	1	1320	2	N	-0-					222
03	1705	X	1615	-0-	-90	-0-	124	1	1491	2	N	-0-					222
04	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					419
12	0	N	-0-	-0-	-0-	-0-					N	-0-					419
01	0	N	-0-	-0-	-0-	-0-					N	-0-					419
02	0	N	-0-	-0-	-0-	-0-					N	-0-					419
*03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					419
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

11	330	X	20	-0-	-310	-0-	5	1	15	2	N	-0-					656
12	589	X	493	-0-	-96	-0-	123	1	370	2	N	-0-					656
01	4526	X	429	-0-	-4097	-0-	107	1	322	2	N	-0-					656
02	4088	X	448	-0-	-3640	-0-	112	1	336	2	N	-0-					656
*03	489	X	489	-0-	-0-	-0-	122	1	367	2	N	-0-					656
04	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: 3A RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015 - PLUGGED 01/13/15

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

11	489	R	489	-0-	-0-	-0-	106	1	383	2	N	-0-					354
12	620	#	318	-0-	-302	-0-	69	1	249	2	N	-0-					354
01	3782		326	-0-	-3456	-0-	71	1	255	2	N	-0-					354
02	3416		426	-0-	-2990	-0-	93	1	333	2	N	-0-					354
03	496	#	478	-0-	-18	-0-	104	1	374	2	N	-0-					354
04	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
12	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
01	1116	N	977	-0-	-139	-0-	977	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	1054	N	770	-0-	-284	-0-	770	3			N	-0-					-0-
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

11	3690	X	3543	-0-	-147	-0-	3543	3			Y	-0-					93
12	3813	X	1949	-0-	-1864	-0-	1949	3			Y	-0-					93
01	3813	X	3520	-0-	-293	-0-	3520	3			Y	-0-					93
02	3414	X	3414	-0-	-0-	-0-	3414	3			Y	-0-					93
03	3689	X	3578	-0-	-111	-0-	3578	3			Y	-0-					93
04	3540	X	3301	-0-	-239	-0-	3301	3			Y	-0-					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

11	510	N	374	-0-	-136	-0-	374	3			Y	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			Y	-0-					-0-
01	434	N	294	-0-	-140	-0-	294	3			Y	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

11	2130	N	1872	-0-	-258	-0-	1872	3			N	-0-					57
12	1736	N	1233	-0-	-503	-0-	1233	3			N	-0-					57
01	2201	N	457	-0-	-1744	-0-	457	3			N	-0-					57
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					57
03	1240	N	934	-0-	-306	-0-	934	3			N	-0-					57
*04	883	N	883	-0-	-0-	-0-	883	3			N	-0-					57

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

11	570	N	566	-0-	-4	-0-	566	3			N	-0-					20
12	589	N	552	-0-	-37	-0-	552	3			N	-0-					20
01	589	N	528	-0-	-61	-0-	528	3			N	-0-					20
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					20
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					20
*04	565	N	565	-0-	-0-	-0-	565	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

11	360	N	305	-0-	-55	-0-	75	1	230	3	N	-0-					29
12	682	N	270	-0-	-412	-0-	77	1	193	3	N	-0-					29
01	434	N	297	-0-	-137	-0-	77	1	220	3	N	-0-					29
02	307	N	307	-0-	-0-	-0-	70	1	237	3	N	-0-					29
03	279	N	244	-0-	-35	-0-	77	1	167	3	N	-0-					29
04	300	N	252	-0-	-48	-0-	75	1	177	3	N	-0-					29

COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			255

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

11	210 X	156	-0-	-54	-0-	156	3		N	-0-			28
12	217 X	119	-0-	-98	-0-	119	3		N	-0-			28
01	217 X	136	-0-	-81	-0-	136	3		N	-0-			28
02	168 X	118	-0-	-50	-0-	118	3		N	-0-			28
03	155 X	109	-0-	-46	-0-	109	3		N	-0-			28
04	150 X	112	-0-	-38	-0-	112	3		N	-0-			28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

11	870 X	855	-0-	-15	-0-	855	3		N	-0-			-0-
12	899 X	849	-0-	-50	-0-	849	3		N	-0-			-0-
01	899 X	700	-0-	-199	-0-	700	3		N	-0-			-0-
02	812 X	790	-0-	-22	-0-	790	3		N	-0-			-0-
03	899 X	853	-0-	-46	-0-	853	3		N	-0-			-0-
04	870 X	825	-0-	-45	-0-	825	3		N	-0-			-0-

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	X	1002	-0-	-0-	-0-	1002	3			N	-0-					37
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					37
01	1116	X	987	-0-	-129	-0-	987	3			N	-0-					37
02	1008	X	727	-0-	-281	-0-	727	3			N	-0-					37
03	1116	X	650	-0-	-466	-0-	650	3			N	-0-					37
04	990	X	763	-0-	-227	-0-	763	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					55
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					55
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					55
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					55
03	186	N	144	-0-	-42	-0-	144	3			N	-0-					55
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	43	-0-	-17	-0-	41	3	2	9	N	2	2	8			-0-
12	62	N	38	-0-	-24	-0-	36	3	2	9	N	2	2	8			-0-
01	62	N	27	-0-	-35	-0-	26	3	1	9	N	1	1	8			-0-
02	34	N	34	-0-	-0-	-0-	33	3	1	9	N	1	1	8			-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-
03	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
04	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2020	-0-	-80	-0-	279	1	1741	3	N	-0-					-0-
12	2992	X	2992	-0-	-0-	-0-	298	1	2692	3	N	2	2	8			-0-
							2	9									
01	3867	X	3867	-0-	-0-	-0-	310	1	3557	3	N	-0-					-0-
02	3328	X	3328	-0-	-0-	-0-	280	1	3048	3	N	-0-					-0-
03	3480	X	3480	-0-	-0-	-0-	310	1	3170	3	N	-0-					-0-
*04	3076	X	3076	-0-	-0-	-0-	300	1	2776	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2651	-0-	-169	-0-	268	1	2372	3	N	10	10	8			-0-
							11	9									
12	2914	X	2670	-0-	-244	-0-	298	1	2366	3	N	5	5	8			-0-
							6	9									
01	2914	X	2903	-0-	-11	-0-	278	1	2621	3	N	4	4	8			-0-
							4	9									
02	2601	X	2601	-0-	-0-	-0-	271	1	2324	3	N	5	5	8			-0-
							6	9									
03	2790	X	2742	-0-	-48	-0-	290	1	2441	3	N	10	10	8			-0-
							11	9									
04	2820	X	2680	-0-	-140	-0-	291	1	2389	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	44	-0-	-46	-0-	44	3			N	-0-					120
12	93	N	-0-	-0-	-93	-0-					N	-0-					120
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					120
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					120
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					120
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11	-0-	19	2			N	-0-					8
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					8
01	31	N	-0-	-0-	-31	-0-					N	-0-					8
02	28	N	-0-	-0-	-28	-0-					N	-0-					8
03	7	N	-0-	-0-	-7	-0-					N	-0-					8
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	556	-0-	-1664	-0-	153	1	403	2	N	-0-					100
12	2139	N	276	-0-	-1863	-0-	122	1	154	2	N	-0-					100
01	1457	N	210	-0-	-1247	-0-	95	1	115	2	N	-0-					100
02	532	N	318	-0-	-214	-0-	124	1	194	2	N	-0-					100
03	279	N	223	-0-	-56	-0-	64	1	157	2	N	2	2	8			100
							2	9									
*04	210	N	175	-0-	-35	-0-	96	1	79	2	N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2686	X	2686	-0-	-0-	-0-	89	1	2597	3	N	-0-					116
12	2569	X	2569	-0-	-0-	-0-	96	1	2473	3	N	-0-					116
01	2707	X	2707	-0-	-0-	-0-	78	1	2626	3	N	3					119
							3	9									
02	2478	X	2478	-0-	-0-	-0-	89	1	2389	3	N	-0-					119
*03	2679	N	2679	-0-	-0-	-0-	75	1	2604	3	N	-0-					119
*04	2619	N	2619	-0-	-0-	-0-	22	1	2597	3	N	-0-					119

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	24	1	778	3	N	-0-					97
12	775	N	485	-0-	-290	-0-	16	1	469	3	N	-0-					97
01	775	N	397	-0-	-378	-0-	11	1	386	3	N	-0-					97
02	756	N	642	-0-	-114	-0-	23	1	619	3	N	-0-					97
*03	769	N	769	-0-	-0-	-0-	24	1	745	3	N	-0-					97
*04	736	N	736	-0-	-0-	-0-	11	1	725	3	N	-0-					97

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	X	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	144	X	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	186	X	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	X	152	-0-	-28	-0-	152	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	531	-0-	-69	-0-	531	3			N	-0-					-0-
12	620	N	499	-0-	-121	-0-	499	3			N	-0-					-0-
01	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-
02	504	N	373	-0-	-131	-0-	373	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 1 RRCID -> 021823 COMPL. DATE 06/04/1956 TOTAL DEPTH 3976 PERF. 3840 - 3882

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	744	N	743	-0-	-1	-0-	743	3			N	-0-					-0-
02	644	N	638	-0-	-6	-0-	638	3			N	-0-					-0-
03	775	N	512	-0-	-263	-0-	512	3			N	-0-					-0-
04	720	N	559	-0-	-161	-0-	559	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 280 RRCID -> 021830 COMPL. DATE 11/16/1956 TOTAL DEPTH 4000 PERF. 3838 - 3914

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

11	2790	X	2771	-0-	-19	-0-	2771	3			N	-0-					-0-
12	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
01	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
02	2862	X	2862	-0-	-0-	-0-	2862	3			N	-0-					-0-
03	2883	X	2046	-0-	-837	-0-	2046	3			N	-0-					-0-
04	2790	X	1700	-0-	-1090	-0-	1700	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 380 RRCID -> 155648 COMPL. DATE 07/25/1995 TOTAL DEPTH 3965 PERF. 3856 - 3910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2283	-0-	-27	-0-	130	1	2153	2	N	-0-					-0-
12	2387	X	2369	-0-	-18	-0-	130	1	2239	2	N	-0-					-0-
01	2441	X	2441	-0-	-0-	-0-	130	1	2311	2	N	-0-					-0-
02	3092	X	3092	-0-	-0-	-0-	130	1	2962	2	N	-0-					-0-
03	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-
*04	3759	X	3759	-0-	-0-	-0-	130	1	3629	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	945	-0-	-15	-0-	130	1	815	2	N	-0-					-0-
12	1147	N	909	-0-	-238	-0-	130	1	779	2	N	-0-					-0-
01	894	N	894	-0-	-0-	-0-	130	1	764	2	N	-0-					-0-
02	896	N	775	-0-	-121	-0-	130	1	645	2	N	-0-					-0-
03	908	N	908	-0-	-0-	-0-	130	1	778	2	N	-0-					-0-
*04	923	N	923	-0-	-0-	-0-	130	1	793	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3897	X	3897	-0-	-0-	-0-	130	1	3767	2	N	-0-					-0-
12	4087	X	4087	-0-	-0-	-0-	130	1	3957	2	N	-0-					-0-
01	3467	X	3467	-0-	-0-	-0-	130	1	3337	2	N	-0-					-0-
02	2831	X	2831	-0-	-0-	-0-	130	1	2701	2	N	-0-					-0-
03	2801	X	2801	-0-	-0-	-0-	130	1	2671	2	N	-0-					-0-
*04	2927	X	2927	-0-	-0-	-0-	130	1	2797	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	979	-0-	-371	-0-	979	3			N	-0-					100
12	1178	N	766	-0-	-412	-0-	766	3			N	-0-					100
01	1054	N	605	-0-	-449	-0-	605	3			N	-0-					100
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					100
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					100
*04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2432	R	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
12	2511	#	2430	-0-	-81	-0-	2430	3			N	-0-					-0-
01	2542	#	2391	-0-	-151	-0-	2391	3			N	-0-					-0-
02	2296	#	2229	-0-	-67	-0-	2229	3			N	-0-					-0-
03	2542	#	2389	-0-	-153	-0-	2389	3			N	-0-					-0-
04	2430	#	2356	-0-	-74	-0-	2356	3			N	-0-					-0-

CUMBERLAND (MORROW) //CONT.// 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-		-0-	-0-	1902	3	3	9	N	3					43
12	1428	N	1428	-0-		-0-	-0-	1422	3	6	9	N	5					48
01	964	N	964	-0-		-0-	-0-	958	3	6	9	N	5					53
*02	1597	N	1597	-0-		-0-	-0-	1576	3	21	9	N	19					72
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					72
04	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					72

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1059	-0-		-51	-0-	60	1	999	2	N	-0-					75
12	1147	X	1054	-0-		-93	-0-	62	1	992	2	N	-0-					75
01	1147	X	1030	-0-		-117	-0-	62	1	968	2	N	-0-					75
02	1036	X	993	-0-		-43	-0-	56	1	937	2	N	-0-					75
03	1122	X	1122	-0-		-0-	-0-	52	1	1040	2	N	27					102
								30	9									
*04	1054	X	1054	-0-		-0-	-0-	60	1	994	2	N	-0-					102

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	105	-0-		-45	-0-	105	2			N	-0-					-0-
12	155	X	116	-0-		-39	-0-	116	2			N	-0-					-0-
01	313	X	313	-0-		-0-	-0-	313	2			N	-0-					-0-
02	243	X	243	-0-		-0-	-0-	243	2			N	-0-					-0-
03	124	X	76	-0-		-48	-0-	76	2			N	-0-					-0-
04	300	X	175	-0-		-125	-0-	175	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-		-840	-0-					N	-0-					157
12	898	N	898	-0-		-0-	-0-	898	2			N	-0-					157
01	992	N	914	-0-		-78	-0-	914	2			N	-0-					157
02	760	N	760	-0-		-0-	-0-	760	2			N	-0-					157
03	899	N	703	-0-		-196	-0-	703	2			N	-0-					157
*04	875	N	875	-0-		-0-	-0-	875	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					N	-0-					-0-

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					62
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

11	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	B	-1132				N	-0-					10

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

11	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

11	90	X	23	-0-	-67	-0-	10	1	13	2	N	-0-					-0-
12	93	X	61	-0-	-32	-0-	10	1	51	2	N	-0-					-0-
01	93	X	31	-0-	-62	-0-	10	1	21	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

11	3480	X	3257	-0-	-223	-0-	3257	2			N	-0-					-0-
12	3596	X	3227	-0-	-369	-0-	3227	2			N	-0-					-0-
01	3596	X	2332	-0-	-1264	-0-	2332	2			N	-0-					-0-
02	3052	X	2847	-0-	-205	-0-	2847	2			N	-0-					-0-
03	3379	X	3119	-0-	-260	-0-	3119	2			N	-0-					-0-
04	3270	X	1737	-0-	-1533	-0-	1737	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1146	-0-	-54	-0-	1146	3			Y	-0-					-0-
12	1364	N	1153	-0-	-211	-0-	1153	3			Y	-0-					-0-
01	1209	N	1159	-0-	-50	-0-	1159	3			Y	-0-					-0-
02	1064	N	1057	-0-	-7	-0-	1057	3			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					-0-
*04	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

11	9294	X	9294	-0-	-0-	-0-	302	1	8992	2	N	-0-					68
12	8981	X	8981	-0-	-0-	-0-	275	1	8706	2	N	-0-					68
01	8651	X	8651	-0-	-0-	-0-	265	1	8386	2	N	-0-					68
02	8782	X	8782	-0-	-0-	-0-	284	1	8496	2	N	2					70
							2	9									
03	9550	X	9550	-0-	-0-	-0-	313	1	9235	2	N	2					72
							2	9									
*04	9138	X	9138	-0-	-0-	-0-	302	1	8836	2	N	-0-					72

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	408	2			N	-0-					85
12	589	N	510	-0-	-79	-0-	510	2			N	-0-					85
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-					85
02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					85
03	848	N	848	-0-	-0-	-0-	848	2			N	-0-					85
04	630	N	626	-0-	-4	-0-	626	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	156	99			248
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					248
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					248
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					248
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					248

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	-0-	811	2	33	9	N	30					217
12	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					220
01	798	N	798	-0-	-0-	-0-	792	2	6	9	N	5					225
02	784	N	701	-0-	-83	-0-	694	2	7	9	N	6					231
03	806	N	697	-0-	-109	-0-	694	2	3	9	N	3					234
*04	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					236

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1678	-0-	-62	-0-	1678	2			N	-0-					184
12	1798	N	1613	-0-	-185	-0-	1613	2			N	-0-					184
01	2573	N	1690	-0-	-883	-0-	1690	2			N	-0-					184
*02	1568	N	1553	-0-	-15	-0-	1553	2			N	-0-	137	1			47
*03	1612	N	1296	-0-	-316	-0-	1296	2			N	-0-					47
*04	1650	N	1171	-0-	-479	-0-	1171	2			N	-0-					47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	#	-0-	-0-	-900 B	-2791					N	-0-					41
12	744	#	-0-	-0-	-744 B	-3535					N	-0-					41
01	744	#	-0-	-0-	-744 B	-4279					N	-0-					41
02	504	#	-0-	-0-	-504 B	-4783					N	-0-					41
03/01 BALANCING DATE STATUS ->			-3469		CANCELLED UNDERAGE ->	-1314											
03	341	#	-0-	-0-	-341 B	-3810					N	-0-					41
04	0	#	-0-	-0-	-0- B	-3810					N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7809	X	7809	-0-	-0-	-0-	7809	3			N	-0-					39
12	8028	X	8028	-0-	-0-	-0-	8028	3			N	-0-					39
01	8288	X	8288	-0-	-0-	-0-	8288	3			N	-0-					39
02	6944	X	6061	-0-	-883	-0-	6061	3			N	-0-					39
03	8056	X	8056	-0-	-0-	-0-	8056	3			N	-0-					39
*04	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	7050	-0-	-0-	-0-	7050	3			N	-0-					48
12	6908	X	6908	-0-	-0-	-0-	6908	3			N	-0-					48
01	8186	X	8186	-0-	-0-	-0-	8186	3			N	-0-					48
02	8064	X	8064	-0-	-0-	-0-	8064	3			N	-0-					48
03	8607	X	8607	-0-	-0-	-0-	8607	3			N	-0-					48
04	6600	X	6214	-0-	-386	-0-	6214	3			N	-0-					48

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1262	-0-	-328	-0-	1262	3			N	-0-					52
12	1612	X	1059	-0-	-553	-0-	1059	3			N	-0-					52
01	1395	X	1153	-0-	-242	-0-	1153	3			N	-0-					52
02	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					52
03	1471	X	1471	-0-	-0-	-0-	1471	3			N	-0-					52
04	1260	X	1248	-0-	-12	-0-	1248	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2038	X	2038	-0-	-0-	-0-	2038	3			N	-0-					275
12	2077	X	1697	-0-	-380	-0-	1697	3			N	-0-					275
01	2077	X	951	-0-	-1126	-0-	951	3			N	-0-					275
02	1904	X	938	-0-	-966	-0-	938	3			N	-0-					275
03	2108	X	2090	-0-	-18	-0-	2090	3			N	-0-					275
04	2040	X	2005	-0-	-35	-0-	2005	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	X	-0-	-0-	-8	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	X	-0-	-0-	-0-	-0-					N	-0-					162
02	0	X	-0-	-0-	-0-	-0-					N	-0-					162
03	0	X	-0-	-0-	-0-	-0-					N	-0-					162
04	0	X	-0-	-0-	-0-	-0-					N	-0-					162

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	912	-0-	-318	-0-	912	3			N	-0-					93
12	1271	X	913	-0-	-358	-0-	913	3			N	-0-					93
01	1178	X	908	-0-	-270	-0-	906	3	2	9	N	2					95
02	1097	X	1097	-0-	-0-	-0-	1097	3			N	-0-					95
03	1171	X	1171	-0-	-0-	-0-	1171	3			N	-0-					95
*04	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

11	413	X	413	-0-	-0-	-0-	413	3			N	-0-					15
12	410	X	410	-0-	-0-	-0-	410	3			N	-0-					15
01	407	X	407	-0-	-0-	-0-	407	3			N	-0-					15
02	310	X	310	-0-	-0-	-0-	304	3	6	9	N	5					20
03	332	X	332	-0-	-0-	-0-	326	3	6	9	N	5					25
*04	268	X	268	-0-	-0-	-0-	268	3			N	-0-					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS MID-CONT,LLC 609263
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	227	-0-	-103	-0-	26	1	201	2	N	-0-					82
12	341	N	341	-0-	-0-	-0-	35	1	306	2	N	-0-					82
01	693	N	693	-0-	-0-	-0-	30	1	663	2	N	-0-					82
02	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-					82
03	1097	N	1097	-0-	-0-	-0-	45	1	1052	2	N	-0-					82
*04	1206	N	1206	-0-	-0-	-0-	45	1	1161	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	135	-0-	-45	-0-	45	1	90	2	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	39	1	125	2	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	45	1	181	2	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	45	1	190	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					-0-
04	210	N	175	-0-	-35	-0-	45	1	130	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1213	-0-	-497	-0-	38	1	1175	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	45	1	2039	2	N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	45	1	1979	2	N	-0-					-0-
02	2051	N	2051	-0-	-0-	-0-	45	1	2006	2	N	-0-					-0-
03	2402	N	2402	-0-	-0-	-0-	45	1	2357	2	N	-0-					-0-
*04	2298	N	2298	-0-	-0-	-0-	45	1	2253	2	N	-0-					-0-

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3676	-0-	676	676	38	1	3638	2	N	-0-					-0-
12	3100	N	3431	-0-	331	1007	45	1	3386	2	N	-0-					-0-
01	3100	N	3273	-0-	173	1180	45	1	3228	2	N	-0-					-0-
02	4095	X	2915	-0-	-1180	-0-	45	1	2870	2	N	-0-					-0-
03	3181	X	3181	-0-	-0-	-0-	45	1	3136	2	N	-0-					-0-
04	3000	X	2943	-0-	-57	-0-	45	1	2898	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1254	-0-	-36	-0-	56	1	1198	2	N	-0-					100
12	1333	X	1266	-0-	-67	-0-	62	1	1204	2	N	-0-					100
01	1333	X	780	-0-	-553	-0-	30	1	750	2	N	-0-					100
02	1306	X	1306	-0-	-0-	-0-	56	1	1250	2	N	-0-					100
03	1337	X	1337	-0-	-0-	-0-	62	1	1275	2	N	-0-					100
04	1260	X	1259	-0-	-1	-0-	60	1	1199	2	N	-0-					100

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48	-0-	56	1	376	2	N	-0-					45
12	465	N	437	-0-	-28	-0-	62	1	375	2	N	-0-					45
01	465	N	171	-0-	-294	-0-	24	1	147	2	N	-0-					45
02	469	N	469	-0-	-0-	-0-	54	1	415	2	N	-0-					45
03	451	N	451	-0-	-0-	-0-	62	1	389	2	N	-0-					45
*04	393	N	393	-0-	-0-	-0-	50	1	343	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	889	-0-	-41	-0-	60	1	829	2	N	-0-					10
12	930	N	881	-0-	-49	-0-	62	1	819	2	N	-0-					10
01	930	N	875	-0-	-55	-0-	62	1	813	2	N	-0-					10
02	841	N	841	-0-	-0-	-0-	56	1	785	2	N	-0-					10
03	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					10
*04	874	N	874	-0-	-0-	-0-	60	1	814	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	607	-0-	-263	-0-	56	1	528	2	N	21					106
							23	9									
12	664	N	664	-0-	-0-	-0-	62	1	596	2	N	5					111
							6	9									
01	465	N	150	-0-	-315	-0-	16	1	133	2	N	1					112
							1	9									
02	616	N	616	-0-	-0-	-0-	54	1	529	2	N	30					142
							33	9									
03	699	N	699	-0-	-0-	-0-	62	1	620	2	N	15					157
							17	9									
*04	702	N	702	-0-	-0-	-0-	60	1	623	2	N	17					174
							19	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	342	-0-	-18	-0-	60	1	282	2	N	-0-					125
12	372	X	346	-0-	-26	-0-	62	1	280	2	N	4					129
							4	9									
01	372	X	321	-0-	-51	-0-	54	1	267	2	N	-0-					129
02	336	X	319	-0-	-17	-0-	56	1	263	2	N	-0-					129
03	372	X	351	-0-	-21	-0-	60	1	270	2	N	19	3	8			145
							21	9									
04	330	X	310	-0-	-20	-0-	50	1	260	2	N	-0-					145

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	X	1326	-0-	-444	-0-	94	1	1221	2	N	10					92
							11	9									
12	1829	X	1480	-0-	-349	-0-	97	1	1377	2	N	5					97
							6	9									
01	1829	X	1138	-0-	-691	-0-	66	1	1060	2	N	11					108
							12	9									
02	1484	X	1387	-0-	-97	-0-	87	1	1292	2	N	7					115
							8	9									
03	1621	X	1621	-0-	-0-	-0-	97	1	1511	2	N	12					127
							13	9									
*04	1496	X	1496	-0-	-0-	-0-	93	1	1402	2	N	1					128
							1	9									

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3916	-0-	-74	-0-	3916	2			N	-0-					167
12	4092	X	3717	-0-	-375	-0-	3717	2			N	-0-					167
01	4092	X	3843	-0-	-249	-0-	3843	2			N	-0-					167
02	3668	X	2992	-0-	-676	-0-	2990	2	2	9	N	2					169
03	4061	X	3161	-0-	-900	-0-	3161	2			N	-0-					169
04	3930	X	2678	-0-	-1252	-0-	2678	2			N	-0-					169

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	532	-0-	-188	-0-	25	1	474	2	N	30					179
							33	9									
12	744	#	509	-0-	-235	-0-	26	1	461	2	N	20					199
							22	9									
01	744	#	511	-0-	-233	-0-	27	1	451	2	N	30	164	1			65
							33	9									
02	504	#	445	-0-	-59	-0-	26	1	386	2	N	30					95
							33	9									
03	558	#	471	-0-	-87	-0-	27	1	433	2	N	10					105
							11	9									
04	540	#	462	-0-	-78	-0-	29	1	416	2	N	15					120
							17	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	423	-0-	-57	-0-	50	1	373	2	N	-0-					121
12	465	N	229	-0-	-236	-0-	50	1	179	2	N	-0-					121
01	465	N	153	-0-	-312	-0-	32	1	121	2	N	-0-					121
02	392	N	295	-0-	-97	-0-	14	1	281	2	N	-0-					121
03	546	N	546	-0-	-0-	-0-	62	1	484	2	N	-0-					121
*04	362	N	362	-0-	-0-	-0-	60	1	302	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

11	1920	N	1875	-0-	-45	-0-	95	1	1780	2	N	-0-					5
12	2015	N	1828	-0-	-187	-0-	98	1	1730	2	N	-0-					5
01	2108	N	1697	-0-	-411	-0-	97	1	1600	2	N	-0-					5
02	1764	N	1312	-0-	-452	-0-	84	1	1228	2	N	-0-					5
03	1829	N	1630	-0-	-199	-0-	97	1	1533	2	N	-0-					5
04	1650	N	1409	-0-	-241	-0-	91	1	1318	2	N	-0-					5

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1783	-0-	-107	-0-	1783	2			N	-0-					40
12	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					40
01	1953	N	940	-0-	-1013	-0-	940	2			N	-0-					40
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					40
03	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					40
*04	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	X	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	70	X	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	40	X	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-13140					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-13140					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

11	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

11	217 N	217	-0-	-0-	B	-0-	215	2	2	9	Y	2					29
12	100 N	100	-0-	-0-	B	-0-	100	2			Y	-0-					29
01	527 N	113	-0-	-414	B	-0-	112	2	1	9	Y	1					30
02	479 N	479	-0-	-0-	B	-0-	478	2	1	9	Y	1					31
03	445 N	445	-0-	-0-	B	-0-	439	2	6	9	Y	5	18	1			18
*04	384 N	384	-0-	-0-	B	-0-	384	2			Y	-0-					18

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					170

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4110	#	3461	-0-	-649	-0-	10	1	3451	2	N	-0-			88
12	4748	R	4748	-0-	-0-	-0-	10	1	4702	2	N	33			121
							36	9							
01	4154	#	2048	-0-	-2106	-0-	10	1	1983	2	N	50			171
							55	9							
02	4272	R	4272	-0-	-0-	-0-	10	1	4221	2	N	37			208
							41	9							
03	4743	#	4489	-0-	-254	-0-	10	1	4457	2	N	20			228
							22	9							
04	4590	#	4118	-0-	-472	-0-	10	1	4100	2	N	7			235
							8	9							

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

11	360	N	343	-0-	-17	-0-	343	2			N	-0-			22
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-			22
01	279	N	158	-0-	-121	-0-	158	2			N	-0-			22
02	308	N	292	-0-	-16	-0-	292	2			N	-0-			22
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-			22
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-			22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

11	12 #	-0-	-0-	-12	-0-					N	-0-					47
12	0 #	-0-	-0-	-0-	-0-					N	-0-					47
01	0 #	-0-	-0-	-0-	-0-					N	-0-					47
02	0 #	-0-	-0-	-0-	-0-					N	-0-					47
03	0 #	-0-	-0-	-0-	-0-					N	-0-					47
04	0 #	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

11	1470 #	1275	-0-	-195	-0-	56 3	1 9	1216	2	N	3					70
12	1519 #	1348	-0-	-171	-0-	62	1	1286	2	N	-0-					70
01	1519 #	722	-0-	-797	-0-	30 3	1 9	689	2	N	3					73
02	1383 R	1383	-0-	-0-	-0-	56 2	1 9	1325	2	N	2					75
03	1424 R	1424	-0-	-0-	-0-	62	1	1362	2	N	-0-					75
04	1290 #	1278	-0-	-12	-0-	60	1	1218	2	N	-0-					75

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	54	1	216	2	N	-0-					168
12	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					168
01	279	N	158	-0-	-121	-0-	34	1	124	2	N	-0-					168
02	275	N	275	-0-	-0-	-0-	54	1	221	2	N	-0-					168
03	283	N	283	-0-	-0-	-0-	62	1	221	2	N	-0-					168
*04	227	N	227	-0-	-0-	-0-	46	1	181	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

11	2291	R	2291	-0-	-0-	-0-	2290	2	1	9	N	1					74
12	2356	#	2320	-0-	-36	-0-	2320	2			N	-0-					74
01	2356	#	2238	-0-	-118	-0-	2238	2			N	-0-					74
02	2128	#	1993	-0-	-135	-0-	1992	2	1	9	N	1					75
03	2356	#	2163	-0-	-193	-0-	2163	2			N	-0-					75
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					75

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

11	2280	N	1640	-0-	-640	-0-	10	1	1630	2	N	-0-					50
12	1750	N	1750	-0-	-0-	-0-	10	1	1729	2	N	10					60
							11	9									
01	1922	N	1693	-0-	-229	-0-	10	1	1672	2	N	10					70
							11	9									
02	1626	N	1626	-0-	-0-	-0-	10	1	1613	2	N	3					73
							3	9									
03	1757	N	1757	-0-	-0-	-0-	10	1	1747	2	N	-0-					73
*04	1804	N	1804	-0-	-0-	-0-	10	1	1791	2	N	3					76
							3	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

11	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					20
12	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					20
01	1333	N	985	-0-	-348	-0-	985	2			Y	-0-					20
02	1176	N	938	-0-	-238	-0-	936	2	2	9	Y	2					22
03	899	N	660	-0-	-239	-0-	656	2	4	9	Y	4					26
04	960	N	895	-0-	-65	-0-	895	2			Y	-0-					26

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

11	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					34
12	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					34
01	1674	N	1476	-0-	-198	-0-	1476	2			N	-0-					34
02	1512	N	1505	-0-	-7	-0-	1503	2	2	9	N	2					36
03	1674	N	1674	-0-	-0-	-0-	1670	2	4	9	N	4					40
*04	1577	N	1577	-0-	-0-	-0-	1576	2	1	9	N	1					41

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	68	-0-	68	3372	68	2			N	-0-					-0-
12	SWR	10	70	-0-	70	3442	70	2			N	-0-					-0-
01	SWR	10	48	-0-	48	3490	48	2			N	-0-					-0-
02	SWR	10	38	-0-	38	3528	38	2			N	-0-					-0-
03	SWR	10	65	-0-	65	3593	65	2			N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	3593					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

11	318	N	318	-0-	-0-	-0-	318	2			N	-0-					4
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					4
01	223	N	223	-0-	-0-	-0-	222	2	1	9	N	1					5
02	285	N	285	-0-	-0-	-0-	284	2	1	9	N	1					6
03	307	R	307	-0-	-0-	-0-	306	2	1	9	N	1					7
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					7

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

11	2820	X	2403	-0-	-417	-0-	315	1	2088	3	N	-0-	114	1			29
12	2914	X	2367	-0-	-547	-0-	338	1	2023	3	N	5					34
							6	9									
01	2728	X	2428	-0-	-300	-0-	331	1	2094	3	N	3					37
							3	9									
02	2268	X	2252	-0-	-16	-0-	298	1	1937	3	N	15					52
							17	9									
03	2550	X	2550	-0-	-0-	-0-	342	1	2206	3	N	2					54
							2	9									
04	2400	X	2392	-0-	-8	-0-	331	1	2061	3	N	-0-					54

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

11	1892	X	1892	-0-	-0-	-0-	1886	2	6	9	N	5					75
12	1897	X	1897	-0-	-0-	-0-	1894	2	3	9	N	3					78
01	2170	X	1923	-0-	-247	-0-	1916	2	7	9	N	6					84
02	1960	X	1632	-0-	-328	-0-	1629	2	3	9	N	3					87
03	2170	X	1596	-0-	-574	-0-	1593	2	3	9	N	3					90
04	1890	X	1668	-0-	-222	-0-	1662	2	6	9	N	5					95

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					163
12	25	N	25	-0-	-0-	-0-	12	1	13	2	N	-0-					163
01	31	N	25	-0-	-6	-0-	16	1	9	2	N	-0-					163
02	17	N	17	-0-	-0-	-0-	4	1	13	2	N	-0-					163
03	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					163
04	30	N	22	-0-	-8	-0-	6	1	16	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	50	-0-	-3220	-0-	42	1	8	2	N	-0-					240
12	3379	X	24	-0-	-3355	-0-	16	1	8	2	N	-0-					240
01	3379	X	28	-0-	-3351	-0-	6	1	7	2	N	14					254
							15	9									
02	56	X	32	-0-	-24	-0-	16	1	2	2	N	13					267
							14	9									
03	2439	X	2439	-0-	-0-	-0-	20	1	2419	2	N	-0-					267
*04	12586	X	12586	-0-	-0-	-0-	60	1	12526	2	N	-0-					267

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1698	-0-	-12	-0-	94	1	1591	2	N	12					72
							13	9									
12	1798	X	1731	-0-	-67	-0-	97	1	1610	2	N	22					94
							24	9									
01	1798	X	1686	-0-	-112	-0-	87	1	1589	2	N	9					103
							10	9									
02	1624	X	1565	-0-	-59	-0-	87	1	1465	2	N	12					115
							13	9									
03	1798	X	1710	-0-	-88	-0-	97	1	1594	2	N	17					132
							19	9									
04	1710	X	1623	-0-	-87	-0-	94	1	1521	2	N	7	116	1			23
							8	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	X	731	-0-	-0-	-0-	48	1	681	2	N	2					132
							2	9									
12	773	X	773	-0-	-0-	-0-	62	1	705	2	N	5					137
							6	9									
01	797	X	797	-0-	-0-	-0-	62	1	735	2	N	-0-					137
02	672	X	646	-0-	-26	-0-	56	1	590	2	N	-0-					137
03	775	X	660	-0-	-115	-0-	58	1	582	2	N	18					155
							20	9									
04	780	X	612	-0-	-168	-0-	60	1	528	2	N	22					177
							24	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1068	-0-	-762	-0-	1068	2			N	-0-					150
12	2579	X	2579	-0-	-0-	-0-	2570	2	9	9	N	8					158
01	2251	X	2251	-0-	-0-	-0-	2240	2	11	9	N	10					168
02	2042	X	2042	-0-	-0-	-0-	2036	2	6	9	N	5					173
03	2398	X	2398	-0-	-0-	-0-	2385	2	13	9	N	12					185
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					185

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					155
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					155
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					155
02	1785	N	1785	-0-	-0-	-0-	1628	2	157	9	N	143					298
03	1614	X	1614	-0-	-0-	-0-	1608	2	6	9	N	5					303
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					303

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	X	442	-0-	-0-	-0-	442	2			N	-0-					250
12	184	X	184	-0-	-0-	-0-	184	2			N	-0-					250
01	164	X	164	-0-	-0-	-0-	151	2	13	9	N	12					262
02	140	X	140	-0-	-0-	-0-	140	2			N	-0-					262
03	222	X	222	-0-	-0-	-0-	222	2			N	-0-					262
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					262

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

11	1020	N	946	-0-	-74	B	-0-	19	1	910	3	N	15				151
								17	9								
12	965	N	965	-0-	-0-	B	-0-	18	1	947	3	N	-0-				151
01	1054	N	904	-0-	-150	B	-0-	28	1	876	3	N	-0-				151
02	970	N	970	-0-	-0-	B	-0-	19	1	929	3	N	20				171
								22	9								
03/01 BALANCING DATE STATUS -> -0-																	
*03	987	N	987	-0-	-0-	B	-0-	18	1	969	3	N	-0-				171
*04	938	N	938	-0-	-0-	B	-0-	11	1	927	3	N	-0-				171

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

11	5	N	5	-0-	-0-	B	-0-	2	1	3	2	N	-0-				14
12	9	N	-0-	-0-	-9	B	-0-					N	-0-				14
01	7	N	-0-	-0-	-7	B	-0-					N	-0-				14
02	7	N	7	-0-	-0-	B	-0-	2	1	5	2	N	-0-				14
03/01 BALANCING DATE STATUS -> -0-																	
03	4	N	4	-0-	-0-	B	-0-	2	1	2	2	N	-0-				14
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					27
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					27
01	338	N	338	-0-	-0-	-0-	338	2			N	-0-					27
02	369	N	369	-0-	-0-	-0-	296	2	73	9	N	66					93
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-	93	1			-0-
*04	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: 4 RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015 - P/A 07/06/15

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	215	-0-	215	1346	3	1	204	2	N	7					178
							8	9									
12		T. A.	369	-0-	369	1715	174	1	195	2	N	-0-					178
01	2357	X	642	-0-	-1715	-0-	319	1	277	2	N	42					220
							46	9									
02	516	X	516	-0-	-0-	-0-	285	1	222	2	N	8					228
							9	9									
*03	596	N	596	-0-	-0-	-0-	316	1	269	2	N	10					238
							11	9									
*04	447	N	447	-0-	-0-	-0-	175	1	251	2	N	19	181	1			76
							21	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	394	-0-	394	3592	5	1	389	2	N	-0-					153
12	3100	N	456	-0-	-2644	948	6	1	450	2	N	-0-					153
01	1380	N	432	-0-	-948	-0-	6	1	426	2	N	-0-					153
02	621	N	621	-0-	-0-	-0-	9	1	612	2	N	-0-					153
*03	610	N	610	-0-	-0-	-0-	9	1	601	2	N	-0-					153
*04	633	N	633	-0-	-0-	-0-	9	1	624	2	N	-0-					153

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF. 11178 - 13332

11	DLQ G-10		935	-0-	935	2560	12	1	923	2	N	-0-					124
12	T. A.		1092	-0-	1092	3652	184	1	908	2	N	-0-					124
01	4669	X	1017	-0-	-3652	-0-	322	1	695	2	N	-0-					124
02	1022	X	1022	-0-	-0-	-0-	293	1	728	2	N	1					125
							1	9									
*03	1154	N	1154	-0-	-0-	-0-	324	1	830	2	N	-0-					125
*04	958	N	958	-0-	-0-	-0-	182	1	776	2	N	-0-	1	1			124

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF. 11538 - 14000

11	DLQ G-10		822	-0-	822	5552	19	1	789	2	N	13					193
							14	9									
12	3100	N	1084	-0-	-2016	3536	268	1	801	2	N	14					207
							15	9									
01	3100	N	1285	-0-	-1815	1721	479	1	786	2	N	18	180	1			45
							20	9									
02	2800	N	1184	-0-	-1616	105	433	1	740	2	N	10					55
							11	9									
*03	1388	N	1283	-0-	-105	-0-	479	1	787	2	N	15					70
							17	9									
04	1080	N	1062	-0-	-18	-0-	268	1	780	2	N	13					83
							14	9									

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1146	-0-	1146	7362	15 32	1 9	1099	2	N	29					279
12	3100	N	1409	-0-	-1691	5671	272 12	1 9	1125	2	N	11					290
01	3100	N	1658	-0-	-1442	4229	491 23	1 9	1144	2	N	21					311
02	2800	N	1400	-0-	-1400	2829	436 29	1 9	935	2	N	26					337
*03	3100	N	1573	-0-	-1527	1302	483 14	1 9	1076	2	N	13					350
*04	2605	N	1303	-0-	-1302	-0-	274 9	1 9	1020	2	N	8	187	1			171

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		25	-0-	25	25	25	1			N	-0-					-0-

PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

11	1140	N	1071	-0-	-69	-0-	8 15	1 9	1048	2	Y	14	31	1			12
12	1037	N	1037	-0-	-0-	-0-	8 25	1 9	1004	2	Y	23	22	1	1	8	12
01	1147	N	1099	-0-	-48	-0-	8 31	1 9	1060	2	Y	28	26	1	1	8	13
02	1008	N	957	-0-	-51	-0-	7 14	1 9	936	2	Y	13	20	1	1	8	5
03	1057	N	1057	-0-	-0-	-0-	8 17	1 9	1032	2	Y	15	1	8			19
04	1050	N	1006	-0-	-44	-0-	8 14	1 9	984	2	Y	13	23	1	2	8	7

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	#	1940	-0-	-520	-0-	36	1	1904	3	N	-0-					13
12	2418	#	1455	-0-	-963	-0-	30	1	1425	3	N	-0-					13
01	2263	#	778	-0-	-1485	-0-	18	1	719	3	N	5					18
							35	4	6	9							
02	1820	N	1537	-0-	-283	-0-	30	1	1507	3	N	-0-					18
*03	1669	N	1669	-0-	-0-	-0-	28	1	1641	3	N	-0-					18
*04	1520	N	1520	-0-	-0-	-0-	13	1	1507	3	N	-0-					18

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	917	-0-	-103	-0-	917	3			N	-0-					40
12	1054	X	965	-0-	-89	-0-	965	3			N	-0-					40
01	1054	X	957	-0-	-97	-0-	957	3			N	-0-					40
02	924	X	-0-	-0-	-924	-0-					N	-0-					40
03	992	X	939	-0-	-53	-0-	939	3			N	-0-					40
*04	965	X	965	-0-	-0-	-0-	965	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	948	-0-	-132	-0-	25	1	923	3	N	-0-					138
12	992	N	924	-0-	-68	-0-	27	1	897	3	N	-0-					138
01	1054	N	987	-0-	-67	-0-	22	1	946	3	N	17					155
							19	9									
02	896	N	888	-0-	-8	-0-	26	1	862	3	N	-0-					155
*03	983	N	983	-0-	-0-	-0-	25	1	958	3	N	-0-					155
*04	1152	N	1152	-0-	-0-	-0-	12	1	909	3	N	210	180	1			185
							231	9									

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1894	N	1894	-0-	-0-	-0-	50	1	1844	3	N	-0-					78
12	3100	N	3101	-0-	1	1	68	1	3033	3	N	-0-					78
01	1275	N	1274	-0-	-1	-0-	35	1	1035	3	N	185	185	1			78
							204	9									
02	2800	N	3194	-0-	394	394	59	1	3135	3	N	-0-					78
03	3100	N	2858	-0-	-242	152	68	1	2790	3	N	-0-					78
*04	2505	N	2353	-0-	-152	-0-	59	1	2294	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	654	-0-	-66	-0-	22	1	632	3	N	-0-					-0-
12	868	N	847	-0-	-21	-0-	23	1	824	3	N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	23	1	1120	3	N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	12	1	724	3	N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
04	1110	N	464	-0-	-646	-0-	464	3			N	-0-					-0-

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	#	1159	-0-	-221	-0-	1157	2	2	9	N	2					196
12	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
01	1426	#	310	-0-	-1116	-0-	310	1			N	-0-					196
02	1232	#	280	-0-	-952	-0-	280	1			N	-0-					196
03	1209	#	310	-0-	-899	-0-	310	1			N	-0-					196
04	1170	#	120	-0-	-1050	-0-	120	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 2 RRCID -> 115267 COMPL. DATE 01/31/1985 TOTAL DEPTH 7385 PERF. 6868 - 6889

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GARDNER -B- WELL #: 3 RRCID -> 116993 COMPL. DATE 05/09/1985 TOTAL DEPTH 7480 PERF. 6821 - 6873

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2016 - P/A 12/09/16

RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					107

COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	3090 X	2831	-0-	-259	-0-	72 1 1 9	2758	3	N	1	162	1				10
12	3879 X	3879	-0-	-0-	-0-	116 1 11 9	3752	3	N	10						20
01	3467 X	3467	-0-	-0-	-0-	80 1 11 9	3376	3	N	10						30
02	3440 X	3440	-0-	-0-	-0-	101 1	3339	3	N	-0-						30
*03	3635 X	3635	-0-	-0-	-0-	84 1 17 9	3534	3	N	15						45
*04	3316 X	3316	-0-	-0-	-0-	12 1	3304	3	N	-0-						45

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

11	2070 N	1944	-0-	-126	-0-	60 1 22 9	1862	2	N	20						77
12	2077 N	1925	-0-	-152	-0-	62 1 22 9	1841	2	N	20						97
01	2046 N	1426	-0-	-620	-0-	58 1 12 9	1356	2	N	11						108
02	1820 N	1158	-0-	-662	-0-	56 1 23 9	1079	2	N	21	2	8				127
03	1922 N	761	-0-	-1161	-0-	22 1	739	2	N	-0-						127
*04	2133 N	2133	-0-	-0-	-0-	50 1 33 9	2050	2	N	30						157

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					35
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					35
01	465	N	-0-	-0-	-465	-0-					N	-0-					35
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					35
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					35
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	2330	-0-	-220	-0-	55	1	2275	3	N	-0-					13
12	2270	R	2270	-0-	-0-	-0-	76	1	1822	3	N	-0-					13
							372	4									
01	2995	R	2995	-0-	-0-	-0-	27	1	2968	3	N	-0-					13
02	3098	R	3098	-0-	-0-	-0-	42	1	3056	3	N	-0-					13
*03	3227	R	3227	-0-	-0-	-0-	36	1	3191	3	N	-0-					13
*04	3057	R	3057	-0-	-0-	-0-	12	1	2997	3	N	44					57
							48	9									

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	4974	-0-	-396	-0-	45	1	4929	2	N	-0-					-0-
12	5549	X	5298	-0-	-251	-0-	45	1	5253	2	N	-0-					-0-
01	5549	X	3723	-0-	-1826	-0-	45	1	3678	2	N	-0-					-0-
02	4872	X	4630	-0-	-242	-0-	45	1	4585	2	N	-0-					-0-
03	5394	X	4431	-0-	-963	-0-	45	1	4386	2	N	-0-					-0-
04	5130	X	3380	-0-	-1750	-0-	45	1	3335	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0-	-0-	30	1	1693	3	N	10					44
							11	9									
12	1488	N	1482	-0-	-6	-0-	34	1	1417	3	N	3					47
							28	4	3	9							
01	1891	N	1108	-0-	-783	-0-	20	1	1088	3	N	-0-					47
02	1624	N	1311	-0-	-313	-0-	26	1	1285	3	N	-0-					47
*03	1488	N	1369	-0-	-119	-0-	24	1	1345	3	N	-0-					47
*04	1248	N	1248	-0-	-0-	-0-	12	1	1236	3	N	-0-					47

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1151	-0-	-859	-0-	1151	3			N	-0-					10
12	2232	N	1937	-0-	-295	-0-	1937	3			N	-0-					10
01	1723	N	1723	-0-	-0-	-0-	1682	3	41	9	N	37					47
02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					47
*03	1922	N	1882	-0-	-40	-0-	1882	3			N	-0-					47
*04	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					47

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

11	13880	X	13880	-0-	-0-	-0-	205	1	13667	3	N	7	171	1			12
							8	9									
12	14425	X	14425	-0-	-0-	-0-	209	1	14209	3	N	6					18
							7	9									
01	13772	X	13772	-0-	-0-	-0-	185	1	13587	3	N	-0-					18
02	12874	X	12874	-0-	-0-	-0-	199	1	12673	3	N	2					20
							2	9									
*03	13947	X	13947	-0-	-0-	-0-	165	1	13782	3	N	-0-					20
*04	13359	X	13359	-0-	-0-	-0-	14	1	13339	3	N	5					25
							6	9									

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

11	990	N	953	-0-	-37	-0-	940	3	13	9	N	12					64
12	1023	N	1019	-0-	-4	-0-	999	3	20	9	N	18					82
01	961	N	508	-0-	-453	-0-	498	3	10	9	N	9					91
02	1108	N	1108	-0-	-0-	-0-	1091	3	17	9	N	15					106
03	1151	N	1151	-0-	-0-	-0-	1138	3	13	9	N	12					118
*04	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					126

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2859	X	2859	-0-	-0-	-0-	42	1	2797	2	N	18					62
							20	9									
12	3033	X	3033	-0-	-0-	-0-	40	1	2991	2	N	2					64
							2	9									
01	1674	X	1266	-0-	-408	-0-	10	1	1249	2	N	6					70
							7	9									
02	4511	X	4511	-0-	-0-	-0-	42	1	4447	2	N	20					90
							22	9									
03	4131	X	4131	-0-	-0-	-0-	52	1	4040	2	N	35					125
							39	9									
*04	3203	X	3203	-0-	-0-	-0-	32	1	3125	2	N	42					167
							46	9									

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

11	120	N	80	-0-	-40	-0-	8	1	72	2	N	-0-					-0-
12	124	N	79	-0-	-45	-0-	22	1	57	2	N	-0-					-0-
01	93	N	42	-0-	-51	-0-	6	1	36	2	N	-0-					-0-
02	84	N	64	-0-	-20	-0-	16	1	48	2	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	28	1	47	2	N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	18	1	41	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

11	570	N	570	-0-	-0-	-0-	56	1	514	2	N	-0-					20
12	589	N	545	-0-	-44	-0-	62	1	483	2	N	-0-					20
01	589	N	296	-0-	-293	-0-	24	1	272	2	N	-0-					20
02	781	N	781	-0-	-0-	-0-	54	1	727	2	N	-0-					20
03	582	N	582	-0-	-0-	-0-	62	1	520	2	N	-0-					20
*04	528	N	528	-0-	-0-	-0-	50	1	478	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

11	433	N	433	-0-	-0-	-0-	56	1	377	2	N	-0-					-0-
12	403	N	364	-0-	-39	-0-	62	1	302	2	N	-0-					-0-
01	372	N	90	-0-	-282	-0-	16	1	74	2	N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	54	1	441	2	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	60	1	209	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
03	651	N	616	-0-	-35	-0-	616	2			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

11	1854	X	1854	-0-	-0-	-0-	1831	2	23	9	N	21					71
12	1798	X	1604	-0-	-194	-0-	1595	2	9	9	N	8					79
01	2077	X	1344	-0-	-733	-0-	1302	2	42	9	N	38					117
02	2016	X	2016	-0-	-0-	-0-	1997	2	19	9	N	17					134
03	2077	X	1609	-0-	-468	-0-	1589	2	20	9	N	18					152
04	1860	X	1613	-0-	-247	-0-	1593	2	20	9	N	18					170

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1677	-0-	-33	-0-	10	1	1667	2	N	-0-					51
12	1767	N	1410	-0-	-357	-0-	10	1	1400	2	N	-0-					51
01	1736	N	1714	-0-	-22	-0-	10	1	1698	2	N	5					56
							6	9									
02	1572	N	1572	-0-	-0-	-0-	10	1	1562	2	N	-0-					56
03	1732	N	1732	-0-	-0-	-0-	10	1	1722	2	N	-0-					56
04	1650	N	1649	-0-	-1	-0-	10	1	1639	2	N	-0-					56

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	596	-0-	-244	-0-	10	1	586	2	N	-0-					113
12	775	N	499	-0-	-276	-0-	10	1	487	2	N	2					115
							2	9									
01	775	N	487	-0-	-288	-0-	10	1	474	2	N	3					118
							3	9									
02	809	N	809	-0-	-0-	-0-	10	1	799	2	N	-0-					118
03	874	N	874	-0-	-0-	-0-	10	1	862	2	N	2					120
							2	9									
*04	542	N	542	-0-	-0-	-0-	10	1	531	2	N	1					121
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	871	-0-	-59	-0-	46	1	825	3	N	-0-					-0-
12	837	N	478	-0-	-359	-0-	16	1	391	3	N	-0-					-0-
							71	4									
01	992	N	87	-0-	-905	-0-	87	3			N	-0-					-0-
02	812	N	209	-0-	-603	-0-	26	1	183	3	N	-0-					-0-
*03	953	N	953	-0-	-0-	-0-	29	1	923	3	N	-0-					-0-
							1	4									
*04	942	N	942	-0-	-0-	-0-	13	1	929	3	N	-0-					-0-

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	299	N	299	-0-	-0-	-0-	299	2			N	-0-					187
12	311	N	311	-0-	-0-	-0-	311	2			N	-0-					187
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187
02	280	N	278	-0-	-2	-0-	278	2			N	-0-					187
03	310	N	300	-0-	-10	-0-	300	2			N	-0-					187
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	530	-0-	-40	-0-	7	1	523	3	N	-0-					8
12	589	N	484	-0-	-105	-0-	6	1	476	3	N	2					10
							2	9									
01	589	N	469	-0-	-120	-0-	4	1	463	3	N	2					12
							2	9									
02	504	N	492	-0-	-12	-0-	7	1	485	3	N	-0-					12
*03	554	N	554	-0-	-0-	-0-	9	1	545	3	N	-0-					12
*04	530	N	530	-0-	-0-	-0-	13	1	516	3	N	1					13
							1	9									

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5229	-0-	-201	-0-	56	1	5173	2	N	-0-					8
12	5565	X	5565	-0-	-0-	-0-	62	1	5503	2	N	-0-					8
01	4991	X	1122	-0-	-3869	-0-	16	1	1106	2	N	-0-					8
02	5041	X	5041	-0-	-0-	-0-	46	1	4995	2	N	-0-					8
03	6218	X	6218	-0-	-0-	-0-	62	1	6156	2	N	-0-					8
*04	5073	X	5073	-0-	-0-	-0-	60	1	5013	2	N	-0-					8

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4320	-0-	-210	-0-	290	1	4001	2	N	26	183	1			20
							29	9									
12	5456	X	4275	-0-	-1181	-0-	310	1	3940	2	N	23					43
							25	9									
01	5456	X	1616	-0-	-3840	-0-	140	1	1425	2	N	46					89
							51	9									
02	4624	X	4624	-0-	-0-	-0-	270	1	4315	2	N	35					124
							39	9									
03	4805	X	3922	-0-	-883	-0-	3891	2	31	9	N	28					152
04	4320	X	3052	-0-	-1268	-0-	3008	2	44	9	N	40					192

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6959	-0-	-421	-0-	6952	2	7	9	N	6	175	1			141
12	DLQ G-10		7495	-0-	7495	7495	310	1	7112	3	N	66					207
							73	9									
01	10778	X	3283	-0-	-7495	-0-	300	1	2952	3	N	28					235
							31	9									
02	8430	X	8430	-0-	-0-	-0-	280	1	8053	3	N	88					323
							97	9									
03	7660	X	7660	-0-	-0-	-0-	310	1	7349	3	N	1	172	1			152
							1	9									
04	7050	X	6399	-0-	-651	-0-	6346	3	53	9	N	48					200

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

11	1230	N	1090	-0-	-140	-0-	1090	2			N	-0-					114
12	1240	N	203	-0-	-1037	-0-	203	2			N	-0-					114
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					114
02	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					114
03	529	N	529	-0-	-0-	-0-	529	2			N	-0-					114
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0-	-0-	46	1	1789	2	N	-0-					20
12	2162	N	2162	-0-	-0-	-0-	62	1	2100	2	N	-0-					20
01	1767	N	836	-0-	-931	-0-	34	1	802	2	N	-0-					20
02	1708	N	1635	-0-	-73	-0-	54	1	1581	2	N	-0-					20
03	2170	N	1014	-0-	-1156	-0-	62	1	952	2	N	-0-					20
*04	1979	N	1979	-0-	-0-	-0-	50	1	1927	2	N	2	2	8			20
							2	9									

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

11	870	N	841	-0-	-29	-0-	58	1	783	2	N	-0-					180
12	899	N	895	-0-	-4	-0-	62	1	833	2	N	-0-					180
01	899	N	221	-0-	-678	-0-	16	1	205	2	N	-0-					180
02	847	N	847	-0-	-0-	-0-	54	1	793	2	N	-0-					180
03	930	N	930	-0-	-0-	-0-	62	1	868	2	N	-0-					180
*04	873	N	873	-0-	-0-	-0-	60	1	813	2	N	-0-					180

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

11	240	N	211	-0-	-29	-0-	30	1	181	2	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	31	1	167	2	N	-0-					-0-
01	217	N	92	-0-	-125	-0-	31	1	61	2	N	-0-					-0-
02	196	N	92	-0-	-104	-0-	20	1	72	2	N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	31	1	202	2	N	-0-					-0-
*04	252	N	252	-0-	-0-	-0-	30	1	222	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

11	242	N	242	-0-	-0-	-0-	30	1	212	2	N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	31	1	199	2	N	-0-					-0-
01	310	N	213	-0-	-97	-0-	31	1	182	2	N	-0-					-0-
02	224	N	198	-0-	-26	-0-	28	1	170	2	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	31	1	180	2	N	-0-					-0-
04	210	N	201	-0-	-9	-0-	30	1	171	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

11	660	N	610	-0-	-50	-0-	27	1	583	2	N	-0-					152
12	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					152
01	651	N	429	-0-	-222	-0-	17	1	412	2	N	-0-					152
02	584	N	584	-0-	-0-	-0-	28	1	556	2	N	-0-					152
03	679	N	679	-0-	-0-	-0-	31	1	648	2	N	-0-					152
*04	649	N	649	-0-	-0-	-0-	30	1	619	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					207
08	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					207
09	299	N	299	-0-	-0-	B	-0-	298	2	1	9	N	1					208
10	274	R	274	-0-	-0-	B	-0-	274	2			N	-0-					208
11	351	R	351	-0-	-0-	B	-0-	351	2			N	-0-					208
12	271	R	271	-0-	-0-	B	-0-	271	2			N	-0-					208
01	233	R	233	-0-	-0-	B	-0-	232	2	1	9	N	1					209
*02	279	R	279	-0-	-0-	B	-0-	279	2			N	-0-					209
*03	255	R	255	-0-	-0-	B	-0-	255	2			N	-0-					209
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	384	-0-	-96	B	-15053	384	3			N	-0-					-0-
12	403	#	376	-0-	-27	B	-15080	376	3			N	-0-					-0-
01	403	#	368	-0-	-35	B	-15115	368	3			N	-0-					-0-
02	364	#	344	-0-	-20	B	-15135	344	3			N	-0-					-0-
03	403	#	342	-0-	-61	B	-15196	342	3			N	-0-					-0-
04	390	#	302	-0-	-88	B	-15284	302	3			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2047	-0-	-113	B	-61084	2047	3			N	-0-					-0-
12	2232	#	2139	-0-	-93	B	-61177	2139	3			N	-0-					-0-
01	2232	#	2087	-0-	-145	B	-61322	2087	3			N	-0-					-0-
02	2016	#	1904	-0-	-112	B	-61434	1904	3			N	-0-					-0-
03	2139	#	2084	-0-	-55	B	-61489	2084	3			N	-0-					-0-
04	2070	#	1878	-0-	-192	B	-61681	1878	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	-0-	1007	2	35	9	N	32					160
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					160
01	1054	N	712	-0-	-342	-0-	712	2			N	-0-					160
02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					160
03	1147	N	1055	-0-	-92	-0-	1043	2	12	9	N	11					171
*04	866	N	866	-0-	-0-	-0-	855	2	11	9	N	10					181

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	247	-0-	67 B	-1171	60	1	187	2	N	-0-					22
12	124	N	252	-0-	128 B	-1043	62	1	190	2	N	-0-					22
01	279	N	69	-0-	-210 B	-1043	6	1	63	2	N	-0-					22
02	224	N	175	-0-	-49 B	-1043	56	1	119	2	N	-0-					22
03	248	N	201	-0-	-47 B	-1043	54	1	147	2	N	-0-					22
04	60	N	47	-0-	-13 B	-1043	36	1	10	2	N	1					23
							1	9									

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
02	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
03	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39
04	SWR 10		-0-	-0-	-0- B	-0-					N	-0-					39

4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					15
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	654	N	654	-0-	-0-	-0-	654	2			N	-0-					36
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					36
01	687	N	687	-0-	-0-	-0-	687	2			N	-0-					36
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					36
*03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					36
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					69
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					69
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					69
02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					69
03	496	N	487	-0-	-9	-0-	487	2			N	-0-					69
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	#	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					162
12	1798	#	1348	-0-	-450	-0-	31	1	1317	2	N	-0-					162
01	1798	#	1664	-0-	-134	-0-	31	1	1633	2	N	-0-					162
02	1624	#	1284	-0-	-340	-0-	28	1	1256	2	N	-0-					162
03	1736	#	1167	-0-	-569	-0-	31	1	1136	2	N	-0-					162
04	1620	#	1554	-0-	-66	-0-	30	1	1524	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	#	662	-0-	-58	-0-	662	3			N	-0-					19
12	744	#	622	-0-	-122	-0-	622	3			N	-0-					19
01	744	#	91	-0-	-653	-0-	91	3			N	-0-					19
02	616	#	2	-0-	-614	-0-	2	3			N	-0-					19
03	682	#	325	-0-	-357	-0-	325	3			N	-0-					19
04	660	#	362	-0-	-298	-0-	238	1	124	3	N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
03	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
*04	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

11	1290	X	523	-0-	-767	-0-	523	2			N	-0-					-0-
12	1333	X	628	-0-	-705	-0-	628	2			N	-0-					-0-
01	1116	X	956	-0-	-160	-0-	956	2			N	-0-					-0-
02	840	X	415	-0-	-425	-0-	415	2			N	-0-					-0-
03	655	X	655	-0-	-0-	-0-	655	2			N	-0-					-0-
*04	753	X	753	-0-	-0-	-0-	753	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

11	1110	N	977	-0-	-133	-0-	30	1	924	2	N	21					373
							23	9									
12	1054	N	611	-0-	-443	-0-	18	1	593	2	N	-0-					373
01	1023	N	347	-0-	-676	-0-	14	1	323	2	N	9					382
							10	9									
02	924	N	891	-0-	-33	-0-	27	1	864	2	N	-0-					382
03	869	N	869	-0-	-0-	-0-	28	1	841	2	N	-0-					382
*04	835	N	835	-0-	-0-	-0-	25	1	810	2	N	-0-					382

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

11	200	N	200	-0-	-0-	-0-	102	1	98	3	Y	-0-					24
12	204	N	204	-0-	-0-	-0-	102	1	102	3	Y	-0-					24
01	190	N	190	-0-	-0-	-0-	102	1	88	3	Y	-0-					24
02	220	N	220	-0-	-0-	-0-	102	1	118	3	Y	-0-					24
03	226	N	226	-0-	-0-	-0-	102	1	124	3	Y	-0-					24
*04	224	N	224	-0-	-0-	-0-	102	1	122	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1173	-0-	-27	-0-	60	1	1113	2	N	-0-					39
12	1240	#	649	-0-	-591	-0-	48	1	601	2	N	-0-					39
01	1240	#	646	-0-	-594	-0-	62	1	584	2	N	-0-					39
02	1092	#	885	-0-	-207	-0-	56	1	828	2	N	1					40
							1	9									
03	1209	#	868	-0-	-341	-0-	62	1	806	2	N	-0-					40
04	1170	#	692	-0-	-478	-0-	32	1	660	2	N	-0-					40

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	873	-0-	-477	-0-	44	1	829	2	N	-0-					-0-
12	1364	X	986	-0-	-378	-0-	44	1	942	2	N	-0-					-0-
01	1116	X	956	-0-	-160	-0-	8	1	948	2	N	-0-					-0-
02	1008	X	867	-0-	-141	-0-	56	1	811	2	N	-0-					-0-
03	1478	X	1478	-0-	-0-	-0-	32	1	1446	2	N	-0-					-0-
*04	1260	X	1260	-0-	-0-	-0-	54	1	1206	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	533	-0-	-967	-0-	30	1	503	2	N	-0-					58
12	1426	X	584	-0-	-842	-0-	29	1	555	2	N	-0-					58
01	1364	X	459	-0-	-905	-0-	19	1	440	2	N	-0-					58
02	840	X	214	-0-	-626	-0-	5	1	209	2	N	-0-					58
03	796	X	796	-0-	-0-	-0-	31	1	765	2	N	-0-					58
*04	711	X	711	-0-	-0-	-0-	30	1	681	2	N	-0-					58

NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	857	-0-	-43	-0-	60	1	797	2	N	-0-					32
12	837	N	836	-0-	-1	-0-	12	1	824	2	N	-0-					32
01	899	N	822	-0-	-77	-0-	8	1	814	2	N	-0-					32
02	812	N	771	-0-	-41	-0-	56	1	715	2	N	-0-					32
03	837	N	823	-0-	-14	-0-	30	1	793	2	N	-0-					32
*04	824	N	824	-0-	-0-	-0-	54	1	770	2	N	-0-					32

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1842	-0-	-78	-0-	60	1	1782	2	N	-0-					-0-
12	1953	N	1820	-0-	-133	-0-	12	1	1808	2	N	-0-					-0-
01	1922	N	1514	-0-	-408	-0-	8	1	1506	2	N	-0-					-0-
02	1880	N	1880	-0-	-0-	-0-	56	1	1824	2	N	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	30	1	1907	2	N	-0-					-0-
*04	1881	N	1881	-0-	-0-	-0-	54	1	1827	2	N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1656	-0-	-264	-0-	1656	3			N	-0-					71
12	1798	X	1714	-0-	-84	-0-	1714	3			N	-0-					71
01	1736	X	946	-0-	-790	-0-	946	3			N	-0-					71
02	1568	X	1485	-0-	-83	-0-	1485	3			N	-0-					71
03	1960	X	1960	-0-	-0-	-0-	1960	3			N	-0-					71
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					71

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3150	-0-	-0-	-0-	3143	3	7	9	N	6					22
12	3944	X	3944	-0-	-0-	-0-	3925	3	19	9	N	17					39
01	3162	X	1777	-0-	-1385	-0-	1769	3	8	9	N	7					46
02	2940	X	2771	-0-	-169	-0-	2771	3			N	-0-					46
03	3937	X	3420	-0-	-517	-0-	3420	3			N	-0-					46
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					46

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	760	-0-	-1610	-0-	760	3			N	-0-					144
12	2449	X	855	-0-	-1594	-0-	855	3			N	-0-					144
01	1240	X	417	-0-	-823	-0-	417	3			N	-0-					144
02	1092	X	681	-0-	-411	-0-	681	3			N	-0-					144
03	1001	X	1001	-0-	-0-	-0-	1001	3			N	-0-					144
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					144

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5334	X	5334	-0-	-0-	-0-	5325	3	9	9	N	8					28
12	4929	X	4503	-0-	-426	-0-	4480	3	23	9	N	21					49
01	6045	X	2606	-0-	-3439	-0-	2597	3	9	9	N	8					57
02	5460	X	4347	-0-	-1113	-0-	4347	3			N	-0-					57
03	6045	X	5957	-0-	-88	-0-	5957	3			N	-0-					57
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					57

HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					92
12	1550	X	1466	-0-	-84	-0-	1466	3			N	-0-					92
01	1550	X	839	-0-	-711	-0-	839	3			N	-0-					92
02	1412	X	1412	-0-	-0-	-0-	1412	3			N	-0-					92
03	1457	X	1448	-0-	-9	-0-	1448	3			N	-0-					92
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					92

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
12	1178	N	1177	-0-	-1	-0-	1177	2			N	-0-					-0-
01	1178	N	1136	-0-	-42	-0-	1136	2			N	-0-					-0-
02	1064	N	1035	-0-	-29	-0-	1035	2			N	-0-					-0-
03	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
*04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					40

FARNSWORTH, NORTH (MORROW UPPER)//CONT.// 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2938	-0-	-122	-0-	2938	2			N	-0-					-0-
12	3100	X	2728	-0-	-372	-0-	2728	2			N	-0-					-0-
01	3100	X	1600	-0-	-1500	-0-	1600	2			N	-0-					-0-
02	2800	X	1894	-0-	-906	-0-	1894	2			N	-0-					-0-
03	3692	X	3692	-0-	-0-	-0-	3692	2			N	-0-					-0-
*04	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

11	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	1	1	460	2	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	1	1	422	2	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	1	1	401	2	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	1	1	421	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					27
12	1233	N	1233	-0-	-0-	-0-	1230	3	3	9	N	3					30
01	1209	N	676	-0-	-533	-0-	674	3	2	9	N	2					32
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					32
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					32
*04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					32

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13	-0-	1	1	256	2	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	1	1	246	2	N	-0-					-0-
02	252	N	249	-0-	-3	-0-	1	1	248	2	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	1	1	256	2	N	-0-					-0-
*04	249	N	249	-0-	-0-	-0-	1	1	248	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					83
12	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					83
01	465	N	256	-0-	-209	-0-	62	1	194	2	N	-0-					83
02	397	N	397	-0-	-0-	-0-	44	1	353	2	N	-0-					83
03	401	N	401	-0-	-0-	-0-	52	1	349	2	N	-0-					83
*04	341	N	341	-0-	-0-	-0-	32	1	309	2	N	-0-					83

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					27
12	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					27
01	807	N	807	-0-	-0-	-0-	40	1	767	2	N	-0-					27
02	175	N	175	-0-	-0-	-0-	14	1	161	2	N	-0-					27
03	31	N	-0-	-0-	-31	-0-					N	-0-					27
04	540	N	-0-	-0-	-540	-0-					N	-0-					27

GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	684	-0-	-6	-0-	684	2			N	-0-					77
12	723	N	723	-0-	-0-	-0-	723	2			N	-0-					77
01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					77
02	696	N	696	-0-	-0-	-0-	696	2			N	-0-					77
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					77
*04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	-0-	10	1	333	2	N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	10	1	341	2	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	10	1	339	2	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					-0-
03	341	N	340	-0-	-1	-0-	10	1	330	2	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	10	1	311	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					1
12	277	N	277	-0-	-0-	-0-	276	2	1	9	N	1					2
01	279	N	279	-0-	-0-	-0-	258	2	21	9	N	19					21
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					21
03	605	X	605	-0-	-0-	-0-	605	2			N	-0-					21
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					21

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					52
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	667	N	667	-0-	-0-	-0-	661	2	6	9	N	5					57
03	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	318	-0-	-402	-0-	34	1	272	2	N	11					138
							12	9									
12	886	N	886	-0-	-0-	-0-	62	1	800	2	N	22					160
							24	9									
01	645	N	645	-0-	-0-	-0-	62	1	577	2	N	5					165
							6	9									
02	647	N	647	-0-	-0-	-0-	56	1	579	2	N	11					176
							12	9									
03	899	N	754	-0-	-145	-0-	62	1	667	2	N	23					199
							25	9									
04	630	N	625	-0-	-5	-0-	50	1	551	2	N	22					221
							24	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					67

JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					53
12	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					53
01	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					53
02	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					53
*03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					53
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4229	X	4229	-0-	-0- B	-0-	30 24	1 9	4175	2	N	22					80
12	4278	X	3958	-0-	-320 B	-0-	28 30	1 9	3900	2	N	27					107
01	4278	X	1891	-0-	-2387 B	-0-	13 12	1 9	1866	2	N	11					118
02	3948	X	3070	-0-	-878 B	-0-	23 17	1 9	3030	2	N	15					133
03	4371	X	1274	-0-	-3097 B	-0-	18 6	1 9	1250	2	N	5					138
04	4230	X	3077	-0-	-1153 B	-0-	21 13	1 9	3043	2	N	12					150

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	X	1613	-0-	-0- B	-0-	29	1	1584	2	N	-0-					40
12	1798	X	946	-0-	-852 B	-0-	22	1	924	2	N	-0-					40
01	1829	X	438	-0-	-1391 B	-0-	9	1	429	2	N	-0-					40
02	1652	X	1484	-0-	-168 B	-0-	27 8	1 9	1449	2	N	7					47
03	1829	X	1688	-0-	-141 B	-0-	31 7	1 9	1650	2	N	6					53
04	1620	X	1511	-0-	-109 B	-0-	27 6	1 9	1478	2	N	5					58

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-		-0-					N	1					92
12	0	#	-0-	-0-	-0-		-0-					N	1					93
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-		-0-					N	3					96
03	14B2	EXT	-0-	-0-	-0-		-0-					N	5					101
04	14B2	EXT	-0-	-0-	-0-		-0-					N	3					104

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					11
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	530	N	530	-0-	-0-		-0-	530	2			N	-0-					20
12	566	N	566	-0-	-0-		-0-	566	2			N	-0-					20
01	529	N	529	-0-	-0-		-0-	529	2			N	-0-					20
02	504	N	502	-0-	-2		-0-	502	2			N	-0-					20
03	558	N	529	-0-	-29		-0-	529	2			N	-0-					20
04	510	N	497	-0-	-13		-0-	497	2			N	-0-					20

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
12	4015	X	4015	-0-	-0-	-0-	4015	2			N	-0-					-0-
01	4001	X	4001	-0-	-0-	-0-	4001	2			N	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
03	3580	X	3580	-0-	-0-	-0-	3580	2			N	-0-					-0-
*04	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	915	-0-	-105	-0-	915	2			N	-0-					-0-
12	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
01	992	N	555	-0-	-437	-0-	555	2			N	-0-					-0-
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
12	DLQ G-10		4352	-0-	4352	4352	4352	2			N	-0-					-0-
01	DLQ G-10		3749	-0-	3749	8101	3749	2			N	-0-					-0-
02	11971	X	3870	-0-	-8101	-0-	3870	2			N	-0-					-0-
03	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
04	3990	X	3808	-0-	-182	-0-	3808	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1012	-0-	-38	-0-	1012	2			N	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
01	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
03	1085	N	993	-0-	-92	-0-	993	2			N	-0-					-0-
04	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1046	-0-	-34	-0-	1046	2			N	-0-					-0-
12	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					-0-
01	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
02	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
03	1116	N	1027	-0-	-89	-0-	1027	2			N	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	252	N	2	-0-	-250	-0-	2	2			N	-0-					-0-
03	279	N	84	-0-	-195	-0-	84	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	89	1			15

JCB II ENTERPRISES, LLC 430581
WILSON, BERTHA E. UNIT WELL #: 107 RRCID -> 211341 COMPL. DATE 08/10/2005 TOTAL DEPTH 11960 PERF.10396 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (ATOKA) //CONT.// 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3104	-0-	-196	-0-	45 28	1 9	3031	2	N	25					147
12	3410	X	3177	-0-	-233	-0-	45 25	1 9	3107	2	N	23					170
01	3193	X	2535	-0-	-658	-0-	41 129	1 9	2365	2	N	117	190	1			97
02	2884	X	2092	-0-	-792	-0-	45 53	1 9	1994	2	N	48					145
03	3193	X	2366	-0-	-827	-0-	45 24	1 9	2297	2	N	22					167
04	3090	X	2365	-0-	-725	-0-	45 30	1 9	2290	2	N	27					194

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

11	330	N	317	-0-	-13	B	-0-	316	2	1	9	N	1				68
12	341	N	284	-0-	-57	B	-0-	284	2			N	-0-				68
01	296	N	296	-0-	-0-	B	-0-	294	2	2	9	N	2				70
02	308	N	257	-0-	-51	B	-0-	255	2	2	9	N	2				72
03/01 BALANCING DATE STATUS -> -0-																	
*03	318	N	318	-0-	-0-	B	-0-	315	2	3	9	N	3				75
*04	329	N	329	-0-	-0-	B	-0-	327	2	2	9	N	2				77

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

11	762	N	762	-0-	-0-	B	-0-	754	2	8	9	N	7				102
12	944	N	944	-0-	-0-	B	-0-	936	2	8	9	N	7				109
01	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-				109
02	1375	N	1375	-0-	-0-	B	-0-	1362	2	13	9	N	12				121
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0-	B	-0-	1172	2	31	9	N	28				149
04	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT				149

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				19
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				19
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				19
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				19
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				19
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
04	570	N	480	-0-	-90	-0-	480	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					-0-
*06	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
*07	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-
*08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
*09	3633	X	3633	-0-	-0-	-0-	3633	3			N	-0-					-0-
*10	3531	X	3531	-0-	-0-	-0-	3531	3			N	-0-					-0-
*11	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
*12	3087	X	3087	-0-	-0-	-0-	3087	3			N	-0-					-0-
*01	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
*02	2202	X	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
*03	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
*04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1829	N	1829	-0-	-0-	-0-	34	1	1795	3	N	-0-					10
12	1984	N	1672	-0-	-312	-0-	30	1	1642	3	N	-0-					10
01	1891	N	739	-0-	-1152	-0-	8	1	731	3	N	-0-					10
02	1708	N	1631	-0-	-77	-0-	29	1	1602	3	N	-0-					10
03	1757	N	1757	-0-	-0-	-0-	31	1	1726	3	N	-0-					10
04	1380	N	1257	-0-	-123	-0-	11	1	1246	3	N	-0-					10

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					19
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					19
01	248	N	131	-0-	-117	-0-	131	3			N	-0-					19
02	196	N	136	-0-	-60	-0-	136	3			N	-0-					19
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					19
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					19

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0-	-0-	45	1	1255	3	N	-0-					164
12	1519	N	1200	-0-	-319	-0-	47	1	1153	3	N	-0-					164
01	1457	N	650	-0-	-807	-0-	47	1	603	3	N	-0-					164
02	1298	N	1298	-0-	-0-	-0-	42	1	1256	3	N	-0-					164
03	1398	N	1398	-0-	-0-	-0-	1398	3			N	-0-					164
*04	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					57
*12	2170	N	1729	-0-	-441	-0-	1729	3			N	-0-					57
*01	2387	N	1647	-0-	-740	-0-	341	1	1306	3	N	-0-					57
02	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					57
03	1990	N	1990	-0-	-0-	-0-	341	1	1649	3	N	-0-					57
*04	1478	N	1478	-0-	-0-	-0-	330	1	1148	3	N	-0-					57

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					12
12	2170	N	1666	-0-	-504	-0-	1666	3			N	-0-					12
01	1860	N	963	-0-	-897	-0-	963	3			N	-0-					12
02	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					12
03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					12
*04	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	837	N	466	-0-	-371	-0-	466	3			N	-0-					-0-
02	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
*12	3100	N	3700	-0-	600	600	341	1	3359	3	N	-0-					-0-
*01	2135	N	1535	-0-	-600	-0-	341	1	1194	3	N	-0-					-0-
02	1792	N	432	-0-	-1360	-0-	432	3			N	-0-					-0-
03	3100	X	1958	-0-	-1142	-0-	341	1	1617	3	N	-0-					-0-
04	3000	X	2858	-0-	-142	-0-	330	1	2528	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2646	N	2646	-0-	-0-	-0-	45	1	2601	3	N	-0-					135
12	2406	N	2406	-0-	-0-	-0-	47	1	2359	3	N	-0-					135
01	2108	N	995	-0-	-1113	-0-	47	1	948	3	N	-0-					135
02	2655	N	2655	-0-	-0-	-0-	42	1	2613	3	N	-0-					135
03	2550	N	2550	-0-	-0-	-0-	2550	3			N	-0-					135
*04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2100	-0-	-0-	-0-	390	1	1710	3	N	-0-					160
12	1367	X	1367	-0-	-0-	-0-	403	1	964	3	N	-0-					160
01	1480	N	1480	-0-	-0-	-0-	403	1	1077	3	N	-0-					160
02	2487	N	2487	-0-	-0-	-0-	364	1	2123	3	N	-0-					160
03	2381	N	2381	-0-	-0-	-0-	403	1	1978	3	N	-0-					160
*04	2096	N	2096	-0-	-0-	-0-	390	1	1706	3	N	-0-					160

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	1047	-0-	1047	1047	1047	3			N	-0-					27
03		14B2 EXT	3115	-0-	3115	4162	3115	3			N	-0-					27
04		14B2 EXT	3179	-0-	3179	7341	330	1	2849	3	N	-0-					27

MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					87
12	496	N	245	-0-	-251	-0-	245	3			N	-0-					87
01	496	N	137	-0-	-359	-0-	137	3			N	-0-					87
02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					87
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					87
*04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

*05	155	N	138	-0-	-17	-0-	62	1	76	2	N	-0-					-0-
*06	150	N	47	-0-	-103	-0-	24	1	23	2	N	-0-					-0-
*07	155	N	39	-0-	-116	-0-	8	1	31	2	N	-0-					-0-
*08	124	N	121	-0-	-3	-0-	62	1	59	2	N	-0-					-0-
*09	84	N	84	-0-	-0-	-0-	50	1	34	2	N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	56	1	43	2	N	-0-					-0-
*11	120	N	100	-0-	-20	-0-	50	1	50	2	N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	60	1	77	2	N	-0-					-0-
*01	93	N	73	-0-	-20	-0-	36	1	37	2	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	54	1	60	2	N	-0-					-0-
*03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					48
12	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					48
01	2923	N	2923	-0-	-0-	-0-	2923	2			N	-0-					48
02	2128	N	2100	-0-	-28	-0-	2100	2			N	-0-					48
03	2201	N	2150	-0-	-51	-0-	2150	2			N	-0-					48
04	2640	N	2014	-0-	-626	-0-	2014	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

11	510	N	498	-0-	-12	-0-	498	2			N	-0-					25
12	527	N	495	-0-	-32	-0-	495	2			N	-0-					25
01	527	N	475	-0-	-52	-0-	475	2			N	-0-					25
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					25
03	496	N	463	-0-	-33	-0-	463	2			N	-0-					25
04	450	N	444	-0-	-6	-0-	444	2			N	-0-					25

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					172
12	527	N	166	-0-	-361	-0-	166	2			N	-0-					172
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					172
02	532	N	266	-0-	-266	-0-	266	2			N	-0-					172
03	155	N	120	-0-	-35	-0-	120	2			N	-0-					172
*04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					172

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					24
12	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					24
01	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					24
02	1456	N	1301	-0-	-155	-0-	1301	2			N	-0-					24
03	1736	N	1445	-0-	-291	-0-	1445	2			N	-0-					24
04	1530	N	1171	-0-	-359	-0-	1171	2			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

11	360	N	167	-0-	-193	-0-	167	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	187	1			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510 #	507	-0-	-3	-0-	507	3			N	-0-					104
12	558 #	494	-0-	-64	-0-	494	3			N	-0-					104
01	558 #	394	-0-	-164	-0-	394	3			N	-0-					104
02	504 #	377	-0-	-127	-0-	377	3			N	-0-					104
03	527 #	433	-0-	-94	-0-	433	3			N	-0-					104
04	510 #	193	-0-	-317	-0-	193	3			N	-0-					104

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					12
12	0	#	-0-	-0-	-0-	-0-					N	-0-					12
01	0	#	-0-	-0-	-0-	-0-					N	-0-					12
02	0	#	-0-	-0-	-0-	-0-					N	-0-					12
03	0	#	-0-	-0-	-0-	-0-					N	-0-					12
04	0	#	-0-	-0-	-0-	-0-					N	-0-					12

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

11	600	#	312	-0-	-288	-0-	308	2	4	9	N	4					176
12	434	#	198	-0-	-236	-0-	191	2	7	9	N	6					182
01	341	#	276	-0-	-65	-0-	263	2	13	9	N	12	181	1			13
02	332	R	332	-0-	-0-	-0-	330	2	2	9	N	2					15
03	310	#	188	-0-	-122	-0-	182	2	6	9	N	5					20
*04	373	R	373	-0-	-0-	-0-	353	2	20	9	N	18					38

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

11	1108	R	1108	-0-	-0-	-0-	1068	3	40	9	N	36					130
12	1101	R	1101	-0-	-0-	-0-	1072	3	29	9	N	26					156
01	916	R	916	-0-	-0-	-0-	904	3	12	9	N	11					167
02	849	R	849	-0-	-0-	-0-	845	3	4	9	N	4					171
03	1191	R	1191	-0-	-0-	-0-	1168	3	23	9	N	21					192
*04	1003	R	1003	-0-	-0-	-0-	988	3	15	9	N	14	157	1			49

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

11	4	#	-0-	-0-	-4	-0-					N	-0-					149
12	0	#	-0-	-0-	-0-	-0-					N	-0-					149
01	0	#	-0-	-0-	-0-	-0-					N	-0-					149
02	0	#	-0-	-0-	-0-	-0-					N	-0-					149
03	0	#	-0-	-0-	-0-	-0-					N	-0-					149
04	0	#	-0-	-0-	-0-	-0-					N	34	129	1			54

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

11	3754	R	3754	-0-	-0-	-0-	3731	3	23	9	N	21					180
12	3950	R	3950	-0-	-0-	-0-	3918	3	32	9	N	29	182	1			27
01	3561	R	3561	-0-	-0-	-0-	3554	3	7	9	N	6					33
02	3460	R	3460	-0-	-0-	-0-	3418	3	42	9	N	38					71
03	4439	R	4439	-0-	-0-	-0-	4404	3	35	9	N	32					103
*04	3560	R	3560	-0-	-0-	-0-	3525	3	35	9	N	32					135

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	204	-0-	-126	-0-	204	2			N	-0-					-0-
12	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	308	#	-0-	-0-	-308	-0-					N	181					181
03	341	#	-0-	-0-	-341	-0-					N	-0-					181
*04	210	#	-0-	-0-	-210	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

11	330	#	169	-0-	-161	-0-	169	2			N	-0-					-0-
12	341	#	11	-0-	-330	-0-	11	2			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
02	14	R	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	17	R	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*04	180	#	13	-0-	-167	-0-	13	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

11	0	#	-0-	-0-	-0-	-0-					N	-0-					120
12	0	#	-0-	-0-	-0-	-0-					N	-0-					120
01	0	#	-0-	-0-	-0-	-0-					N	-0-					120
02	0	#	-0-	-0-	-0-	-0-					N	-0-					120
03	0	#	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

11	8840	R	8840	-0-	-0-	-0-	8119	2	721	9	N	655	787	1			622
12	11543	R	11543	-0-	-0-	-0-	10533	2	1010	9	N	918	771	1			769
01	13301	R	13301	-0-	-0-	-0-	628	1	11900	2	N	703	782	1			690
							773	9									
02	8566	R	8566	-0-	-0-	-0-	410	1	7555	2	N	546	396	1			840
							601	9									
*03	19330	R	19330	-0-	-0-	-0-	962	1	17485	2	N	803	993	1			650
							883	9									
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					650

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3757	-0-	3757	48597	137	1	2902	2	N	653	784	1			274
							718	9									
12	0		4025	-0-	4025	52622	146	1	3084	2	N	723	775	1			222
							795	9									
01	0		3855	-0-	3855	56477	141	1	2998	2	N	651	586	1			287
							716	9									
02	0		3623	-0-	3623	60100	135	1	2862	2	N	569	596	1			260
							626	9									
*03	1920		4265	-0-	2345	62445	157	1	3335	2	N	703	593	1			370
							773	9									
04	0	#	NO RPT	-0-	-0-	62445					N	NO RPT					370

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

11	7	#	3	-0-	-4	-0-	3	1			N	-0-					6
12	3	#	-0-	-0-	-3	-0-					N	-0-					6
01	3	#	-0-	-0-	-3	-0-					N	-0-					6
02	420	R	420	-0-	-0-	-0-	420	1			N	-0-					6
03	465	R	465	-0-	-0-	-0-	465	1			N	-0-					6
*04	450	R	450	-0-	-0-	-0-	450	1			N	-0-	6	7			-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

11	1140	#	432	-0-	-708	-0-	432	2			N	-0-					67
12	1178	#	491	-0-	-687	-0-	491	2			N	-0-					67
01	1178	#	56	-0-	-1122	-0-	56	2			N	-0-					67
02	1807	R	1807	-0-	-0-	-0-	1807	2			N	-0-					67
03	868	#	173	-0-	-695	-0-	173	2			N	-0-					67
04	480	#	223	-0-	-257	-0-	223	2			N	-0-					67

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

*11	136	R	136	-0-	-0-	-0-	136	2			N	-0-					143
*12	128	R	128	-0-	-0-	-0-	128	2			N	-0-					143
*01	99	R	99	-0-	-0-	-0-	99	2			N	-0-					143
*02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					143
*03	114	R	114	-0-	-0-	-0-	114	2			N	-0-					143
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					143

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0-	-0-	640	3	7	9	N	6					118
12	713	N	631	-0-	-82	-0-	623	3	8	9	N	7					125
01	682	N	491	-0-	-191	-0-	490	3	1	9	N	1					126
02	616	N	550	-0-	-66	-0-	546	3	4	9	N	4					130
03	620	N	486	-0-	-134	-0-	486	3			N	-0-					130
*04	639	N	639	-0-	-0-	-0-	637	3	2	9	N	2					132

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

11	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					64
12	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					64
01	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					64
02	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					64
03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					64
*04	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

11	1032	N	1032	-0-	-0-	-0-	45	1	987	3	N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	43	1	819	3	N	-0-					-0-
01	837	N	429	-0-	-408	-0-	21	1	408	3	N	-0-					-0-
02	952	N	428	-0-	-524	-0-	15	1	413	3	N	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*04	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

11	990	N	535	-0-	-455	-0-	535	2			N	-0-					27
12	1271	N	392	-0-	-879	-0-	392	2			N	-0-					27
01	620	N	358	-0-	-262	-0-	358	2			N	-0-					27
02	504	N	308	-0-	-196	-0-	308	2			N	-0-					27
03	403	N	338	-0-	-65	-0-	338	2			N	-0-					27
04	360	N	315	-0-	-45	-0-	315	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					279
12	2077	N	1998	-0-	-79	-0-	1998	2			Y	-0-					279
01	2077	N	1866	-0-	-211	-0-	1866	2			Y	-0-					279
02	1820	N	1753	-0-	-67	-0-	1753	2			Y	-0-					279
03	1984	N	1937	-0-	-47	-0-	1937	2			Y	-0-					279
*04	1856	N	1856	-0-	-0-	-0-	1856	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	1515	-0-	-765	-0-	24	1	1491	2	N	-0-					214
12	2511	N	1543	-0-	-968	-0-	21	1	1509	2	N	12	200	1			26
							13	9									
01	2418	N	2127	-0-	-291	-0-	25	1	2095	2	N	6					32
							7	9									
02	2139	N	2139	-0-	-0-	-0-	28	1	2109	2	N	2					34
							2	9									
03	2535	N	2535	-0-	-0-	-0-	31	1	2487	2	N	15					49
							17	9									
*04	2122	N	2122	-0-	-0-	-0-	30	1	2089	2	N	3					52
							3	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	250	-0-	-110	-0-	250	2			N	-0-					81
12	372	N	212	-0-	-160	-0-	212	2			N	-0-					81
01	310	N	184	-0-	-126	-0-	184	2			N	-0-					81
02	224	N	170	-0-	-54	-0-	170	2			N	-0-					81
03	217	N	196	-0-	-21	-0-	196	2			N	-0-					81
*04	184	N	184	-0-	-0-	-0-	184	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					27
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					27
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					27
03	62	N	33	-0-	-29	-0-	33	2			N	-0-					27
04	60	N	-0-	-0-	-60	-0-					N	-0-					27

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	415	-0-	-215	-0-	415	2			N	-0-					49
12	527	N	498	-0-	-29	-0-	498	2			N	-0-					49
01	532	N	532	-0-	-0-	-0-	532	2			N	-0-					49
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					49
03	496	N	396	-0-	-100	-0-	396	2			N	-0-					49
04	510	N	339	-0-	-171	-0-	339	2			N	-0-					49

FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

11	1560	N	1188	-0-	-372	-0-	10 3	1 9	1175	2	N	3					46
12	1271	N	1088	-0-	-183	-0-	10 8	1 9	1070	2	N	7					53
01	1256	N	1256	-0-	-0-	-0-	10 11	1 9	1235	2	N	10					63
02	1120	N	1009	-0-	-111	-0-	10 11	1 9	988	2	N	10					73
03	1085	N	1057	-0-	-28	-0-	10 8	1 9	1039	2	N	7					80
04	1230	N	895	-0-	-335	-0-	10 28	1 9	857	2	N	25					105

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

11	900	N	833	-0-	-67	-0-	15	1	818	2	N	-0-					95
12	961	N	812	-0-	-149	-0-	15	1	797	2	N	-0-					95
01	961	N	802	-0-	-159	-0-	15	1	787	2	N	-0-					95
02	812	N	812	-0-	-0-	-0-	15	1	797	2	N	-0-					95
03	806	N	779	-0-	-27	-0-	15	1	761	2	N	3					98
							3	9									
*04	896	N	896	-0-	-0-	-0-	15	1	878	2	N	3					101
							3	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

11	825	N	825	-0-	-0-	-0-	10	1	815	2	N	-0-					68
12	806	N	781	-0-	-25	-0-	10	1	771	2	N	-0-					68
01	806	N	548	-0-	-258	-0-	10	1	532	2	N	5					73
							6	9									
02	784	N	675	-0-	-109	-0-	10	1	665	2	N	-0-					73
03	775	N	536	-0-	-239	-0-	10	1	524	2	N	2					75
							2	9									
04	540	N	410	-0-	-130	-0-	10	1	397	2	N	3					78
							3	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1788	-0-	-462	-0-	1788	2			N	-0-					131
12	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-					131
01	2263	N	1996	-0-	-267	-0-	1996	2			N	-0-					131
02	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					131
03	2294	N	1905	-0-	-389	-0-	1905	2			N	-0-					131
04	1920	N	1440	-0-	-480	-0-	1440	2			N	-0-					131

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

11	369	N	369	-0-	-0-	-0-	369	2			N	-0-	5	1			200
12	403	N	285	-0-	-118	-0-	285	1			N	-0-	4	1			196
01	403	N	310	-0-	-93	-0-	310	1			N	-0-					196
02	670	N	670	-0-	-0-	-0-	344	1	326	3	N	-0-					196
03	749	N	749	-0-	-0-	-0-	380	1	369	3	N	-0-					196
*04	704	N	704	-0-	-0-	-0-	347	1	357	3	N	-0-					196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

11	1500	N	1314	-0-	-186	-0-	1301	2	13	9	N	12					192
12	1845	N	1845	-0-	-0-	-0-	444	1	1388	3	N	12					204
							13	9									
01	2017	N	2017	-0-	-0-	-0-	424	1	1558	3	N	32					236
							35	9									
02	1758	N	1758	-0-	-0-	-0-	406	1	1337	3	N	14	198	1			52
							15	9									
03	1813	N	1813	-0-	-0-	-0-	424	1	1376	3	N	12					64
							13	9									
*04	1950	N	1243	-0-	-707	-0-	34	1	1202	3	N	6	12	7			58
							7	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	N	2232	-0-	-0-	-0-	2213	2	19	9	N	17					137
12	2750	N	2750	-0-	-0-	-0-	708	1	2022	3	N	18					155
							20	9									
01	2298	N	2298	-0-	-0-	-0-	634	1	1631	3	N	30					185
							33	9									
02	2596	N	2596	-0-	-0-	-0-	683	1	1888	3	N	23					208
							25	9									
03	2784	N	2784	-0-	-0-	-0-	723	1	2031	3	N	27	195	1			40
							30	9									
*04	2620	N	2620	-0-	-0-	-0-	824	1	1787	3	N	8					48
							9	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3013	X	3013	-0-	-0-	-0-	2983	2	30	9	N	27					105
12	3142	X	3142	-0-	-0-	-0-	634	1	2501	3	N	6					111
							7	9									
01	2729	X	2729	-0-	-0-	-0-	598	1	2111	3	N	18					129
							20	9									
02	3216	X	3216	-0-	-0-	-0-	659	1	2538	3	N	17					146
							19	9									
03	3225	X	3225	-0-	-0-	-0-	683	1	2533	3	N	8					154
							9	9									
*04	3512	X	3512	-0-	-0-	-0-	820	1	2680	3	N	11					165
							12	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1841	N	1841	-0-	-0-	-0-	1811	2	30	9	N	27					174
12	2386	N	2386	-0-	-0-	-0-	450	1	1919	3	N	15					189
							17	9									
01	2250	N	2250	-0-	-0-	-0-	443	1	1805	3	N	2					191
							2	9									
02	1956	N	1956	-0-	-0-	-0-	420	1	1532	3	N	4					195
							4	9									
03	2240	N	2240	-0-	-0-	-0-	438	1	1789	3	N	12	180	1			27
							13	9									
04	1830	N	1815	-0-	-15	-0-	36	1	1772	3	N	6					33
							7	9									

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					119
12	1209	N	1087	-0-	-122	-0-	78	1	1009	3	N	-0-					119
01	1085	N	1004	-0-	-81	-0-	75	1	929	3	N	-0-					119
02	1176	N	841	-0-	-335	-0-	68	1	773	3	N	-0-					119
03	897	N	897	-0-	-0-	-0-	76	1	821	3	N	-0-					119
*04	960	N	810	-0-	-150	-0-	36	1	774	3	N	-0-					119

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1490	-0-	-130	-0-	1490	2			N	-0-					7
12	1766	N	1766	-0-	-0-	-0-	310	1	1456	3	N	-0-					7
01	1612	N	1583	-0-	-29	-0-	255	1	1328	3	N	-0-					7
02	1400	N	1399	-0-	-1	-0-	252	1	1147	3	N	-0-					7
03	1462	N	1462	-0-	-0-	-0-	290	1	1172	3	N	-0-					7
04	1530	N	1085	-0-	-445	-0-	1085	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3189	-0-	3189	3189	3160	2	29	9	N	26					148
12	DLQ G-10		4168	-0-	4168	7357	945	1	3213	3	N	9					157
							10	9									
01	DLQ G-10		4357	-0-	4357	11714	980	1	3331	3	N	42					199
							46	9									
02	DLQ G-10		3770	-0-	3770	15484	842	1	2876	3	N	47	195	1			51
							52	9									
03	19478	X	3994	-0-	-15484	-0-	929	1	3050	3	N	14					65
							15	9									
*04	3883	X	3883	-0-	-0-	-0-	892	1	2970	3	N	19					84
							21	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1825	-0-	-35	-0-	1807	2	18	9	N	16					132
12	2288	N	2288	-0-	-0-	-0-	533	1	1723	3	N	29					161
							32	9									
01	1995	N	1995	-0-	-0-	-0-	506	1	1453	3	N	33					194
							36	9									
02	2115	N	2115	-0-	-0-	-0-	488	1	1586	3	N	37	190	1			41
							41	9									
03	2164	N	2164	-0-	-0-	-0-	524	1	1620	3	N	18					59
							20	9									
*04	1962	N	1962	-0-	-0-	-0-	477	1	1466	3	N	17					76
							19	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	806	N	806	-0-	-0-	-0-	800	2	6	9	N	5					40
12	1288	N	1288	-0-	-0-	-0-	446	1	829	3	N	12					52
							13	9									
01	1371	N	1371	-0-	-0-	-0-	485	1	869	3	N	15					67
							17	9									
02	1130	N	1130	-0-	-0-	-0-	417	1	702	3	N	10					77
							11	9									
03	1215	N	1215	-0-	-0-	-0-	461	1	745	3	N	8					85
							9	9									
04	1320	N	1007	-0-	-313	-0-	398	1	598	3	N	10					95
							11	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-	N	NO RPT	-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					89
12	2201	N	1807	-0-	-394	-0-	1807	2			N	-0-					89
01	2170	N	1698	-0-	-472	-0-	1698	2			N	-0-					89
02	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					89
*04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1389	R	1389	-0-	-0-	-0-	134 2	1 9	1253	2	N	2					58
12	1552	R	1552	-0-	-0-	-0-	134 8	1 9	1410	2	N	7					65
01	1147	#	965	-0-	-182	-0-	134	1	831	2	N	-0-					65
02	1323	R	1323	-0-	-0-	-0-	134 3	1 9	1186	2	N	3					68
03	1550	#	1473	-0-	-77	-0-	134 8	1 9	1331	2	N	7					75
04	1500	#	1426	-0-	-74	-0-	134	1	1292	2	N	-0-					75

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	-0-	-0-	-480	-0-					N	-0-					113
12	434	#	-0-	-0-	-434	-0-					N	-0-					113
01	310	#	-0-	-0-	-310	-0-					N	-0-					113
02	84	#	-0-	-0-	-84	-0-					N	-0-					113
03	0	#	-0-	-0-	-0-	-0-					N	-0-					113
04	0	#	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	#	1298	-0-	-112	-0-	1298	2			N	-0-					197
12	1674	#	1353	-0-	-321	-0-	1295	2	58	9	N	53					250
01	1426	#	558	-0-	-868	-0-	538	2	20	9	N	18					268
02	1288	#	1034	-0-	-254	-0-	1034	2			N	-0-					268
03	1209	R	1209	-0-	-0-	-0-	1209	2			N	-0-					268
04	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					268

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					58
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					58
02	588	N	549	-0-	-39	-0-	549	2			N	-0-					58
03	620	N	549	-0-	-71	-0-	549	2			N	-0-					58
*04	639	N	639	-0-	-0-	-0-	639	2			N	-0-					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1507	-0-	-83	-0-	30	1	1460	2	N	15					203
							17	9									
12	1643	N	432	-0-	-1211	-0-	15	1	404	2	N	12	178	1			37
							13	9									
01	1674	N	-0-	-0-	-1674	-0-					N	-0-					37
02	1400	N	6	-0-	-1394	-0-	6	1			N	-0-					37
03	434	N	-0-	-0-	-434	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					148
12	2770	N	2770	-0-	-0-	-0-	2735	3	35	9	N	32					180
01	2336	N	2336	-0-	-0-	-0-	2301	3	35	9	N	32					212
02	2800	N	3078	-0-	278	278	3006	3	72	9	N	65	181	1			96
03	3100	N	3128	-0-	28	306	3091	3	37	9	N	34					130
*04	1656	N	1350	-0-	-306	-0-	1322	3	28	9	N	25					155

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2783	R	2783	-0-	-0-	-0-	2777	2	6	9	N	5					159
12	2760	R	2760	-0-	-0-	-0-	2760	2			N	-0-					159
01	2600	R	2600	-0-	-0-	-0-	2600	2			N	-0-					159
02	2450	R	2450	-0-	-0-	-0-	2439	2	11	9	N	10					169
03	2669	R	2669	-0-	-0-	-0-	2657	2	12	9	N	11	170	1			10
04	2100	#	1889	-0-	-211	-0-	1889	2			N	-0-					10

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

11	1944	R	1944	-0-	-0-	-0-	1944	2			N	-0-					67
12	1922	#	1763	-0-	-159	-0-	1763	2			N	-0-					67
01	1922	#	1528	-0-	-394	-0-	1527	2	1	9	N	1					68
02	1820	#	1181	-0-	-639	-0-	1168	2	13	9	N	12					80
03	2015	#	1929	-0-	-86	-0-	1892	2	37	9	N	34	82	1			32
04	1950	#	-0-	-0-	-1950	-0-					N	15					47

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

11	180	#	-0-	-0-	-180	-0-					N	-0-					146
12	186	#	-0-	-0-	-186	-0-					N	-0-					146
01	93	#	-0-	-0-	-93	-0-					N	-0-					146
02	0	#	-0-	-0-	-0-	-0-					N	-0-					146
03	0	#	-0-	-0-	-0-	-0-					N	-0-					146
04	0	#	-0-	-0-	-0-	-0-					N	-0-					146

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

11	0	#	-0-	-0-	-0-	-0-					N	-0-					68
12	0	#	-0-	-0-	-0-	-0-					N	-0-					68
01	0	#	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

11	851	R	851	-0-	-0-	-0-	831	2	20	9	N	18					121
12	854	R	854	-0-	-0-	-0-	834	2	20	9	N	18					139
01	837	#	784	-0-	-53	-0-	771	2	13	9	N	12					151
02	784	#	780	-0-	-4	-0-	754	2	26	9	N	24	161	1			14
03	868	#	810	-0-	-58	-0-	801	2	9	9	N	8					22
04	840	#	627	-0-	-213	-0-	626	2	1	9	N	1					23

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

11	810	#	795	-0-	-15	-0-	795	3			N	-0-					30
12	845	R	845	-0-	-0-	-0-	845	3			N	-0-					30
01	837	#	808	-0-	-29	-0-	808	2			N	-0-					30
02	756	#	739	-0-	-17	-0-	739	2			N	-0-					30
03	837	#	810	-0-	-27	-0-	810	2			N	-0-					30
04	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

11	1530	#	1470	-0-	-60	-0-	1470	3			N	-0-					12
12	1581	#	1507	-0-	-74	-0-	1507	3			N	-0-					12
01	1581	#	1396	-0-	-185	-0-	1392	2	4	9	N	4					16
02	1438	R	1438	-0-	-0-	-0-	1438	2			N	-0-					16
*03	1582	R	1582	-0-	-0-	-0-	1582	2			N	-0-					16
04	1470	#	NO RPT	-0-	-1470	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

11	2687	R	2687	-0-	-0-	-0-	2685	3	2	9	N	2					15
12	366	R	366	-0-	-0-	-0-	366	3			N	-0-					15
01	341	#	-0-	-0-	-341	-0-					N	-0-					15
02	308	#	-0-	-0-	-308	-0-					N	-0-					15
03	341	#	-0-	-0-	-341	-0-					N	-0-					15
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

11	2460	#	2454	-0-	-6	-0-	2454	2			Y	-0-					-0-
12	2635	#	2601	-0-	-34	-0-	2601	2			Y	-0-					-0-
01	2635	#	2405	-0-	-230	-0-	95	1	2310	2	Y	-0-					-0-
02	2380	#	2379	-0-	-1	-0-	39	1	2340	2	Y	-0-					-0-
03	DLQ G-10		2540	-0-	2540	2540	74	1	2466	2	Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2540					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	700	-0-	-50	-0-	700	3			Y	-0-					-0-
12	744	#	727	-0-	-17	-0-	727	3			Y	-0-					-0-
01	744	#	470	-0-	-274	-0-	470	2			Y	-0-					-0-
02	672	#	578	-0-	-94	-0-	578	2			Y	-0-					-0-
03	DLQ G-10		235	-0-	235	235	235	2			Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	235					Y	NO RPT					-0-

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	393	-0-	-87	-0-	393	3			Y	-0-					152
12	496	#	389	-0-	-107	-0-	389	3			Y	-0-					152
01	496	#	327	-0-	-169	-0-	327	2			Y	-0-					152
02	419	R	419	-0-	-0-	-0-	419	2			Y	-0-					152
*03	DLQ G-10		696	-0-	696	696	696	2			Y	-0-					152
04	DLQ G-10		NO RPT	-0-	-0-	696					Y	NO RPT					152

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	#	1463	-0-	-577	-0-	1445	2	18	9	Y	16					71
12	2108	#	1473	-0-	-635	-0-	1441	2	32	9	Y	29					100
01	2015	#	1035	-0-	-980	-0-	962	2	73	9	Y	66					166
02	1820	#	1376	-0-	-444	-0-	1330	2	46	9	Y	42					208
03	DLQ G-10		1710	-0-	1710	1710	7	1	1660	2	Y	39					247
							43	9									
04	DLQ G-10		NO RPT	-0-	-0-	1710					Y	NO RPT					247

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	R	1190	-0-	-0-	-0-	1184	3	6	9	Y	5					35
12	1147	#	903	-0-	-244	-0-	902	3	1	9	Y	1					36
01	1147	#	661	-0-	-486	-0-	7	1	654	2	Y	-0-					36
02	1140	R	1140	-0-	-0-	-0-	1136	2	4	9	Y	4					40
03	DLQ G-10		1228	-0-	1228	1228	1225	2	3	9	Y	3					43
04	DLQ G-10		NO RPT	-0-	-0-	1228					Y	NO RPT					43

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	R	944	-0-	-0-	-0-	938	3	6	9	Y	5					35
12	899	#	693	-0-	-206	-0-	692	3	1	9	Y	1					36
01	899	#	330	-0-	-569	-0-	4	1	326	2	Y	-0-					36
02	889	R	889	-0-	-0-	-0-	885	2	4	9	Y	4					40
03	DLQ G-10		975	-0-	975	975	972	2	3	9	Y	3					43
04	DLQ G-10		NO RPT	-0-	-0-	975					Y	NO RPT					43

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	326	-0-	-4	-0-	326	2			N	-0-					-0-
12	341	#	278	-0-	-63	-0-	278	2			N	-0-					-0-
01	341	#	240	-0-	-101	-0-	240	2			N	-0-					-0-
02	308	#	303	-0-	-5	-0-	303	2			N	-0-					-0-
03	341	#	217	-0-	-124	-0-	217	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

11	582	R	582	-0-	-0-	-0-	576	2	6	9	N	5					80
12	558	#	414	-0-	-144	-0-	414	2			N	-0-					80
01	558	#	504	-0-	-54	-0-	504	2			N	-0-					80
02	532	#	461	-0-	-71	-0-	461	2			N	-0-					80
03	589	#	401	-0-	-188	-0-	401	2			N	-0-					80
04	570	#	506	-0-	-64	-0-	504	2	2	9	N	2					82

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

11	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239
12	558	#	284	-0-	-274	-0-	284	2			N	-0-					239
01	558	#	285	-0-	-273	-0-	285	2			N	-0-					239
02	560	#	314	-0-	-246	-0-	314	2			N	-0-					239
03	620	#	246	-0-	-374	-0-	246	2			N	-0-					239
04	600	#	246	-0-	-354	-0-	246	2			N	-0-					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

*07	528	R	528	-0-	-0-	-0-	528	2			N	-0-					78
08	420	R	420	-0-	-0-	-0-	420	2			N	-0-					78
09	380	R	380	-0-	-0-	-0-	379	2	1	9	N	1					79
10	507	R	507	-0-	-0-	-0-	507	2			N	-0-					79
11	460	R	460	-0-	-0-	-0-	459	2	1	9	N	1					80
12	415	R	415	-0-	-0-	-0-	415	2			N	-0-					80
01	470	R	470	-0-	-0-	-0-	470	2			N	-0-					80
*02	396	R	396	-0-	-0-	-0-	396	2			N	-0-					80
*03	399	R	399	-0-	-0-	-0-	398	2	1	9	N	1					81
04	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					81

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

*07	801	R	801	-0-	-0-	-0-	801	2			N	-0-					76
08	638	R	638	-0-	-0-	-0-	637	2	1	9	N	1					77
09	574	R	574	-0-	-0-	-0-	574	2			N	-0-					77
10	768	R	768	-0-	-0-	-0-	768	2			N	-0-					77
11	695	R	695	-0-	-0-	-0-	695	2			N	-0-					77
12	629	R	629	-0-	-0-	-0-	628	2	1	9	N	1					78
01	713	R	713	-0-	-0-	-0-	712	2	1	9	N	1					79
*02	599	R	599	-0-	-0-	-0-	599	2			N	-0-					79
*03	604	R	604	-0-	-0-	-0-	603	2	1	9	N	1					80
04	690	#	NO RPT	-0-	-690	-0-					N	NO RPT					80

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP //CONT.// 732297
KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	335	R	335	-0-	-0-	-0-	335	2			N	-0-					309
08	337	R	337	-0-	-0-	-0-	337	2			N	-0-					309
09	329	R	329	-0-	-0-	-0-	329	2			N	-0-					309
10	345	R	345	-0-	-0-	-0-	345	2			N	-0-					309
11	342	R	342	-0-	-0-	-0-	341	2	1	9	N	1					310
12	357	R	357	-0-	-0-	-0-	357	2			N	-0-					310
01	348	R	348	-0-	-0-	-0-	348	2			N	-0-					310
*02	326	R	326	-0-	-0-	-0-	326	2			N	-0-					310
*03	360	R	360	-0-	-0-	-0-	360	2			N	-0-					310
04	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					310

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

11	600	#	571	-0-	-29	-0-	571	2			N	-0-					52
12	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
01	1272	R	1272	-0-	-0-	-0-	713	1	559	3	N	-0-					52
02	1151	R	1151	-0-	-0-	-0-	644	1	507	3	N	-0-					52
03	1281	R	1281	-0-	-0-	-0-	713	1	568	3	N	-0-					52
*04	1294	R	1294	-0-	-0-	-0-	732	1	554	3	N	7					59
							8	9									

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	R	1077	-0-	-0-	-0-	1056	2	21	9	Y	19					46
12	1063	R	1063	-0-	-0-	-0-	76	1	965	3	Y	20					66
							22	9									
01	1056	R	1056	-0-	-0-	-0-	75	1	972	3	Y	8					74
							9	9									
02	991	R	991	-0-	-0-	-0-	70	1	903	3	Y	16	65	1			25
							18	9									
03	DLQ G-10		1166	-0-	1166	1166	78	1	1066	3	Y	20					45
							22	9									
04	DLQ G-10		949	-0-	949	2115	931	3	18	9	Y	16					61

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	R	1348	-0-	-0-	-0-	1306	2	42	9	Y	38					93
12	1339	R	1339	-0-	-0-	-0-	78	1	1217	3	Y	40					133
							44	9									
01	1333	#	1262	-0-	-71	-0-	73	1	1172	3	Y	15					148
							17	9									
02	1204	#	1150	-0-	-54	-0-	66	1	1052	3	Y	29	130	1			47
							32	9									
03	DLQ G-10		1282	-0-	1282	1282	78	1	1160	3	Y	40					87
							44	9									
04	DLQ G-10		1055	-0-	1055	2337	1021	3	34	9	Y	31					118

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

11	14B2 EXT	206	-0-	206	458	206	2			N	-0-					-0-
12	14B2 EXT	339	-0-	339	797	339	2			N	-0-					-0-
01	14B2 EXT	296	-0-	296	1093	296	2			N	-0-					-0-
02	14B2 EXT	209	-0-	209	1302	187	2	22	9	N	20					20
03	14B2 EXT	273	-0-	273	1575	273	2			N	-0-					20
04	14B2 EXT	NO RPT	-0-	-0-	1575					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500		5836	-0-	-1664	995691	5524	2	312	9	N	284	519	1			265
12	7750		6016	-0-	-1734	993957	5785	2	231	9	N	210	191	1			284
01	7750		4553	-0-	-3197	990760	4252	2	301	9	N	274	191	1			367
02	7000		4456	-0-	-2544	988216	4003	2	453	9	N	412	396	1			383
03	7750		4337	-0-	-3413	984803	4030	2	307	9	N	279	354	1			308
04	5400		NO RPT	-0-	-5400	979403					N	NO RPT					308

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	X	259	-0-	-71	-0-	259	2			N	-0-					-0-
12	279	X	143	-0-	-136	-0-	143	2			N	-0-					-0-
01	279	X	177	-0-	-102	-0-	177	2			N	-0-					-0-
02	667	X	667	-0-	-0-	-0-	667	2			N	-0-					-0-
03	382	X	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*04	308	X	308	-0-	-0-	-0-	308	2			N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	677	-0-	-1753	-0-	677	3			N	-0-					-0-
12	992	N	717	-0-	-275	-0-	714	3	3	9	N	3	3	8			-0-
01	992	N	589	-0-	-403	-0-	589	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-
03	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19500	X	17081	-0-	-2419	-0-	17081	2			N	-0-					384
12	19437	X	17490	-0-	-1947	-0-	17490	2			N	-0-	183	1			201
01	19437	X	17432	-0-	-2005	-0-	17432	2			N	-0-					201
02	16800	X	16655	-0-	-145	-0-	16655	2			N	-0-					201
03	17887	X	17671	-0-	-216	-0-	17671	2			N	-0-					201
*04	17261	X	17261	-0-	-0-	-0-	17261	2			N	-0-					201

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					215
12	2770	N	2770	-0-	-0-	-0-	153	1	2616	3	N	1					216
							1	9									
01	2815	N	2815	-0-	-0-	-0-	150	1	2647	3	N	16					232
							18	9									
02	2488	N	2488	-0-	-0-	-0-	138	1	2350	3	N	-0-					232
03	2721	N	2721	-0-	-0-	-0-	153	1	2568	3	N	-0-					232
*04	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					232

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1417	-0-	-203	-0-	1417	3			N	-0-					-0-
12	1674	X	1380	-0-	-294	-0-	1380	3			N	-0-					-0-
01	1519	X	1067	-0-	-452	-0-	1067	3			N	-0-					-0-
02	1344	X	350	-0-	-994	-0-	350	3			N	-0-					-0-
03	1488	X	1233	-0-	-255	-0-	1233	3			N	-0-					-0-
04	1410	X	1018	-0-	-392	-0-	1018	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2023	-0-	-587	-0-	2023	3			N	-0-					-0-
12	2077	X	1816	-0-	-261	-0-	1816	3			N	-0-					-0-
01	2015	X	1498	-0-	-517	-0-	1498	3			N	-0-					-0-
02	1820	X	1284	-0-	-536	-0-	1284	3			N	-0-					-0-
03	2077	X	1644	-0-	-433	-0-	1644	3			N	-0-					-0-
04	2010	X	1596	-0-	-414	-0-	1596	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

11	2730	X	1791	-0-	-939	-0-	1791	3			N	-0-					-0-
12	2821	X	1625	-0-	-1196	-0-	1625	3			N	-0-					-0-
01	2821	X	1320	-0-	-1501	-0-	1320	3			N	-0-					-0-
02	1988	X	1494	-0-	-494	-0-	1494	3			N	-0-					-0-
03	1860	X	1786	-0-	-74	-0-	1786	3			N	-0-					-0-
04	1800	X	1730	-0-	-70	-0-	1730	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

11	3060	X	2987	-0-	-73	-0-	2987	3			N	-0-					-0-
12	3131	X	2860	-0-	-271	-0-	2860	3			N	-0-					-0-
01	3131	X	2711	-0-	-420	-0-	2711	3			N	-0-					-0-
02	2716	X	1978	-0-	-738	-0-	1978	3			N	-0-					-0-
03	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
04	3000	X	2390	-0-	-610	-0-	2390	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

11	1500	X	1171	-0-	-329	-0-	75	1	1096	3	N	-0-					160
12	1550	X	589	-0-	-961	-0-	77	1	512	3	N	-0-					160
01	1488	X	292	-0-	-1196	-0-	77	1	215	3	N	-0-					160
02	1204	X	83	-0-	-1121	-0-	70	1	13	3	N	-0-					160
03	1333	X	198	-0-	-1135	-0-	77	1	121	3	N	-0-					160
04	1170	X	200	-0-	-970	-0-	75	1	125	3	N	-0-					160

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8286	X	8286	-0-	-0-	-0-	75	1	8211	3	N	-0-					121
12	7875	X	7875	-0-	-0-	-0-	77	1	7798	3	N	-0-					121
01	8215	X	8215	-0-	-0-	-0-	77	1	8138	3	N	-0-					121
02	7989	X	7989	-0-	-0-	-0-	70	1	7919	3	N	-0-					121
03	7781	X	6922	-0-	-859	-0-	77	1	6845	3	N	-0-					121
*04	8531	X	8531	-0-	-0-	-0-	75	1	8456	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37290	X	32539	-0-	-4751	-0-	32430	2	109	9	N	99	181	1			42
12	37634	X	34388	-0-	-3246	-0-	34312	2	76	9	N	69					111
01	37634	X	33482	-0-	-4152	-0-	33384	2	98	9	N	89	163	1			37
02	33992	X	30676	-0-	-3316	-0-	30619	2	57	9	N	52					89
03	36518	X	32778	-0-	-3740	-0-	32731	2	47	9	N	43					132
04	33270	X	32465	-0-	-805	-0-	32345	2	120	9	N	109	181	1			60

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		524	-0-	524	524	524	2			N	-0-					20

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1720	-0-	-260	-0-	1720	2			N	-0-					64
12	1984	N	1696	-0-	-288	-0-	1696	2			N	-0-					64
01	1891	N	1360	-0-	-531	-0-	1360	2			N	-0-					64
02	1596	N	1150	-0-	-446	-0-	1150	2			N	-0-					64
03	1894	N	1894	-0-	-0-	-0-	1821	2	73	9	N	66					130
*04	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					130

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6165	X	6165	-0-	-0-	-0-	5994	2	171	9	N	155	370	1			104
12	7595	X	7595	-0-	-0-	-0-	7339	2	256	9	N	233	183	1			154
01	8537	X	8537	-0-	-0-	-0-	8315	2	222	9	N	202					356
02	7082	X	7082	-0-	-0-	-0-	6869	2	213	9	N	194	338	1			212
03	8550	X	8550	-0-	-0-	-0-	8308	2	242	9	N	220	186	1			246
04	7560	X	5154	-0-	-2406	-0-	4949	2	205	9	N	186	180	1			252

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	0	N	-0-	-0-	-0-	-0-					N	-0-	39	1			56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9429	-0-	-1701	-0-	9333	2	96	9	N	87	186	1			95
12	11222	X	9701	-0-	-1521	-0-	9634	2	67	9	N	61					156
01	11222	X	9220	-0-	-2002	-0-	9202	2	18	9	N	16	77	1			95
02	9996	X	8360	-0-	-1636	-0-	8360	2			N	-0-					95
03	10850	X	8965	-0-	-1885	-0-	8965	2			N	-0-					95
04	9420	X	9383	-0-	-37	-0-	9375	2	8	9	N	7					102

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1959	-0-	-441	-0-	874	1	776	2	N	281					403
							309	9									
12	2480	X	2136	-0-	-344	-0-	947	1	871	2	N	289	361	1			331
							318	9									
01	2480	X	1318	-0-	-1162	-0-	879	1	180	2	N	235	344	1			222
							259	9									
02	2240	X	1086	-0-	-1154	-0-	808	1	278	9	N	253	178	1			297
03	2139	X	1276	-0-	-863	-0-	1050	1	226	9	N	205	355	1			147
04	1290	N	989	-0-	-301	-0-	867	1	122	9	N	111					258

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23003	X	23003	-0-	-0-	-0-	22808	2	195	9	N	177					283
12	24521	X	23766	-0-	-755	-0-	23613	2	153	9	N	139	183	1			239
01	24521	X	22771	-0-	-1750	-0-	22583	2	188	9	N	171	327	1			83
02	22148	X	19832	-0-	-2316	-0-	19667	2	165	9	N	150					233
03	24366	X	20915	-0-	-3451	-0-	20762	2	153	9	N	139	180	1			192
04	23010	X	19913	-0-	-3097	-0-	19741	2	172	9	N	156	184	1			164

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33120	X	5084	-0-	-28036	-0-	5083	2	1	9	N	1	31	1			41
12	4745	X	4745	-0-	-0-	-0-	4745	2			N	-0-					41
01	4717	X	4717	-0-	-0-	-0-	4717	2			N	-0-					41
02	5040	X	4313	-0-	-727	-0-	4307	2	6	9	N	5					46
03	5456	X	5374	-0-	-82	-0-	5371	2	3	9	N	3					49
04	5070	X	5054	-0-	-16	-0-	5052	2	2	9	N	2					51

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: 5 RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					17
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

PLUGGED AND ABANDONED_____ 08/06/2015 - PLUGGED 08/06/2015

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

11	535 X	535	-0-	-0-	-0-	518	1	17	9	N	15					245
12	696 X	696	-0-	-0-	-0-	677	2	19	9	N	17					262
01	496 N	496	-0-	-0-	-0-	479	2	17	9	N	15					277
02	454 N	454	-0-	-0-	-0-	445	2	9	9	N	8	187	1			98
*03	425 N	425	-0-	-0-	-0-	401	2	24	9	N	22					120
*04	472 N	472	-0-	-0-	-0-	447	2	25	9	N	23					143

REED 31 WELL #: 1031 RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PLUGGED AND ABANDONED_____ 11/05/2015 - PLUGGED 11/05/15

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

11	2555 X	2555	-0-	-0-	-0-	2553	2	2	9	N	2	148	1			65
12	2924 X	2924	-0-	-0-	-0-	2913	2	11	9	N	10					75
01	3097 N	3097	-0-	-0-	-0-	3088	2	9	9	N	8					83
02	2728 N	2728	-0-	-0-	-0-	2711	2	17	9	N	15					98
03	2914 N	2319	-0-	-595	-0-	2302	2	17	9	N	15					113
04	2970 N	2273	-0-	-697	-0-	2260	2	13	9	N	12					125

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13991	X	2168	-0-	-11823	-0-	2133	2	35	9	N	32					247
12	2278	X	2278	-0-	-0-	-0-	2253	2	25	9	N	23	187	1			83
01	2297	X	2297	-0-	-0-	-0-	2267	2	30	9	N	27					110
02	2240	X	2066	-0-	-174	-0-	2014	2	52	9	N	47					157
03	2449	X	2329	-0-	-120	-0-	2287	2	42	9	N	38					195
04	2220	X	2206	-0-	-14	-0-	2173	2	33	9	N	30					225

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 5 WELL #: 1 RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PLUGGED AND ABANDONED_____ 08/31/2015 - P/A 08/31/15

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

11	982	X	982	-0-	-0-	-0-	982	2			N	-0-					147
12	893	X	893	-0-	-0-	-0-	837	2	56	9	N	51					198
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					198
02	924	N	873	-0-	-51	-0-	815	2	58	9	N	53	183	1			68
*03	929	N	929	-0-	-0-	-0-	888	2	41	9	N	37					105
04	1140	N	907	-0-	-233	-0-	876	2	31	9	N	28					133

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

11	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					80
12	3224	X	3224	-0-	-0-	-0-	3218	2	6	9	N	5					85
01	3551	X	3551	-0-	-0-	-0-	3531	2	20	9	N	18					103
02	2641	X	2641	-0-	-0-	-0-	2635	2	6	9	N	5					108
*03	2725	X	2725	-0-	-0-	-0-	2725	2			N	-0-					108
*04	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					108

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

11	819	X	819	-0-	-0-	-0-	819	2			N	-0-					-0-
12	858	X	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
*03	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					5
*04	913	N	913	-0-	-0-	-0-	889	2	24	9	N	22					27

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

11	230	X	230	-0-	-0-	-0-	223	2	7	9	N	6	72	1			39
12	249	X	249	-0-	-0-	-0-	248	2	1	9	N	1					40
01	246	N	246	-0-	-0-	-0-	245	2	1	9	N	1					41
02	230	N	230	-0-	-0-	-0-	228	2	2	9	N	2					43
03	248	N	157	-0-	-91	-0-	156	2	1	9	N	1					44
04	240	N	119	-0-	-121	-0-	117	2	2	9	N	2					46

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

11	2503	X	2503	-0-	-0-	-0-	2481	2	22	9	N	20					137
12	2534	X	2534	-0-	-0-	-0-	2520	2	14	9	N	13					150
01	2679	N	2679	-0-	-0-	-0-	2654	2	25	9	N	23					173
02	2389	N	2389	-0-	-0-	-0-	2356	2	33	9	N	30					203
*03	2583	N	2583	-0-	-0-	-0-	2553	2	30	9	N	27					230
*04	2521	N	2521	-0-	-0-	-0-	2468	2	53	9	N	48	184	1			94

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					273
12	444	X	444	-0-	-0-	-0-	444	2			N	-0-					273
01	487	N	487	-0-	-0-	-0-	487	2			N	-0-					273
02	448	N	446	-0-	-2	-0-	446	2			N	-0-					273
*03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					273
*04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					273

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

11	18603	X	3011	-0-	-15592	-0-	2964	2	47	9	N	43					148
12	2908	X	2908	-0-	-0-	-0-	2856	2	52	9	N	47					195
01	2921	X	2921	-0-	-0-	-0-	2885	2	36	9	N	33					228
02	2828	X	2828	-0-	-0-	-0-	2798	2	30	9	N	27					255
*03	3074	X	3074	-0-	-0-	-0-	3039	2	35	9	N	32	189	1			98
*04	2956	X	2956	-0-	-0-	-0-	2915	2	41	9	N	37					135

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

11	969	X	969	-0-	-0-	-0-	949	2	20	9	N	18	178	1			47
12	954	X	954	-0-	-0-	-0-	935	2	19	9	N	17					64
01	957	N	957	-0-	-0-	-0-	938	2	19	9	N	17					81
02	896	N	855	-0-	-41	-0-	838	2	17	9	N	15					96
03	961	N	830	-0-	-131	-0-	810	2	20	9	N	18					114
04	930	N	841	-0-	-89	-0-	821	2	20	9	N	18					132

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

11	1594	X	1594	-0-	-0-	-0-	1568	2	26	9	N	24					125
12	1531	X	1531	-0-	-0-	-0-	1501	2	30	9	N	27					152
01	1536	N	1536	-0-	-0-	-0-	1519	2	17	9	N	15					167
02	1484	N	1379	-0-	-105	-0-	1366	2	13	9	N	12					179
03	1519	N	1493	-0-	-26	-0-	1462	2	31	9	N	28					207
04	1500	N	1457	-0-	-43	-0-	1440	2	17	9	N	15					222

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25730	X	4069	-0-	-21661	-0-	4043	2	26	9	N	24					114
12	4008	X	4008	-0-	-0-	-0-	3984	2	24	9	N	22					136
01	4111	X	4111	-0-	-0-	-0-	4081	2	30	9	N	27					163
02	3864	X	3535	-0-	-329	-0-	3502	2	33	9	N	30					193
03	4278	X	4063	-0-	-215	-0-	4032	2	31	9	N	28					221
04	4080	X	3907	-0-	-173	-0-	3883	2	24	9	N	22					243

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					32
12	0	X	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		767	-0-	767	4588	10	1	757	2	Y	-0-					73
12	3100	N	854	-0-	-2246	2342	12	1	842	2	Y	-0-					73
01	2999	N	657	-0-	-2342	-0-	10	1	647	2	Y	-0-					73
02	690	N	690	-0-	-0-	-0-	10	1	654	2	Y	24					97
							26	9									
03	868	N	718	-0-	-150	-0-	10	1	694	2	Y	13					110
							14	9									
*04	706	N	706	-0-	-0-	-0-	10	1	690	2	Y	5					115
							6	9									

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		3	-0-	3	3	3	2			N	-0-					51
02	14B2 EXT		1	-0-	1	4	1	2			N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					218
12	1906	X	1906	-0-	-0-	-0-	1856	2	50	9	N	45					263
01	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					263
02	2231	N	2231	-0-	-0-	-0-	2179	2	52	9	N	47					310
*03	2554	N	2554	-0-	-0-	-0-	2414	2	140	9	N	127	194	1			243
*04	2627	N	2627	-0-	-0-	-0-	2595	2	32	9	N	29					272

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18246	X	3137	-0-	-15109	-0-	515	1	2536	2	N	78					446
							86	9									
12	3999	X	3999	-0-	-0-	-0-	697	1	3223	2	N	72	185	1			333
							79	9									
01	3750	X	3750	-0-	-0-	-0-	545	1	3106	2	N	90					423
							99	9									
02	3671	X	3671	-0-	-0-	-0-	676	1	2929	2	N	60	180	1			303
							66	9									
*03	4622	X	4622	-0-	-0-	-0-	862	1	3660	2	N	91					394
							100	9									
*04	4558	X	4558	-0-	-0-	-0-	631	1	3846	2	N	74					468
							81	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2147	-0-	2147	14140	28	1	2101	2	Y	16					120
							18	9									
12	17163	X	3023	-0-	-14140	-0-	41	1	2934	2	Y	44					164
							48	9									
01	2635	X	2112	-0-	-523	-0-	30	1	2027	2	Y	50					214
							55	9									
02	2380	X	2240	-0-	-140	-0-	32	1	2180	2	Y	25	187	1			52
							28	9									
03	3038	X	2283	-0-	-755	-0-	32	1	2218	2	Y	30					82
							33	9									
04	2940	X	2205	-0-	-735	-0-	31	1	2143	2	Y	28					110
							31	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

11	1916	X	1916	-0-	-0-	-0-	1855	2	61	9	N	55					272
12	1830	X	1830	-0-	-0-	-0-	1769	2	61	9	N	55	182	1			145
01	1756	N	1756	-0-	-0-	-0-	1704	2	52	9	N	47					192
02	1792	N	1601	-0-	-191	-0-	1576	2	25	9	N	23					215
*03	1874	N	1874	-0-	-0-	-0-	1795	2	79	9	N	72	181	1			106
*04	1820	N	1820	-0-	-0-	-0-	1751	2	69	9	N	63					169

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

11	27617	X	3878	-0-	-23739	-0-	764	1	2974	2	N	127					603
							140	9									
12	3542	X	3542	-0-	-0-	-0-	820	1	2624	2	N	89	139	1			553
							98	9									
01	3323	X	3323	-0-	-0-	-0-	781	1	2433	2	N	99					652
							109	9									
02	3175	X	3175	-0-	-0-	-0-	783	1	2292	2	N	91	185	1			558
							100	9									
*03	3906	X	3906	-0-	-0-	-0-	863	1	2931	2	N	102					660
							112	9									
*04	4027	X	4027	-0-	-0-	-0-	840	1	3100	2	N	79	189	1			550
							87	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

11	DLQ G-10		1580	-0-	1580	11914	21	1	1549	2	Y	9	173	1			31
							10	9									
12	3100	N	1737	-0-	-1363	10551	24	1	1711	2	Y	2					33
							2	9									
01	3100	N	1705	-0-	-1395	9156	25	1	1674	2	Y	5					38
							6	9									
02	2800	N	1554	-0-	-1246	7910	22	1	1531	2	Y	1					39
							1	9									
*03	3100	N	1708	-0-	-1392	6518	24	1	1682	2	Y	2					41
							2	9									
*04	3000	N	1639	-0-	-1361	5157	23	1	1616	2	Y	-0-					41

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63162	X	12463	-0-	-50699	-0-	1286	1	11055	2	N	111	189	1			89
							122	9									
12	8567	X	8567	-0-	-0-	-0-	1304	1	7145	2	N	107	25	1			171
							118	9									
01	9049	X	9049	-0-	-0-	-0-	1331	1	7601	2	N	106	181	1			96
							117	9									
02	11620	X	7669	-0-	-3951	-0-	7570	2	99	9	N	90					186
03	12865	X	9377	-0-	-3488	-0-	9274	2	103	9	N	94	185	1			95
*04	14206	X	14206	-0-	-0-	-0-	1283	1	12806	2	N	106					201
							117	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

11	18070	X	2963	-0-	-15107	-0-	2894	2	69	9	N	63					145
12	3062	X	3062	-0-	-0-	-0-	2984	2	78	9	N	71					216
01	3017	N	3017	-0-	-0-	-0-	2948	2	69	9	N	63	191	1			88
02	2772	N	2744	-0-	-28	-0-	2680	2	64	9	N	58					146
03	3069	N	2993	-0-	-76	-0-	2923	2	70	9	N	64					210
04	2910	N	2875	-0-	-35	-0-	2807	2	68	9	N	62	183	1			89

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

11	15832	X	2241	-0-	-13591	-0-	2217	2	24	9	N	22					201
12	2500	X	2500	-0-	-0-	-0-	2481	2	19	9	N	17					218
01	2491	X	2491	-0-	-0-	-0-	2474	2	17	9	N	15					233
02	2100	N	1993	-0-	-107	-0-	1975	2	18	9	N	16					249
03	2511	N	1659	-0-	-852	-0-	1644	2	15	9	N	14					263
04	2400	N	1759	-0-	-641	-0-	1748	2	11	9	N	10					273

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

11	36971	X	5778	-0-	-31193	-0-	5741	2	37	9	N	34	181	1			83
12	5568	X	5568	-0-	-0-	-0-	5526	2	42	9	N	38					121
01	5348	X	5348	-0-	-0-	-0-	5309	2	39	9	N	35					156
02	5320	X	4683	-0-	-637	-0-	4653	2	30	9	N	27					183
03	5890	X	5033	-0-	-857	-0-	5004	2	29	9	N	26					209
04	5700	X	4876	-0-	-824	-0-	4841	2	35	9	N	32					241

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35973	X	5469	-0-	-30504	-0-	1315 158	1 9	3996	2	N	144	186	1			99
12	5959	X	5959	-0-	-0-	-0-	1364 221	1 9	4374	2	N	201	94	1			206
01	5299	X	5299	-0-	-0-	-0-	1364 171	1 9	3764	2	N	155	182	1			179
02	5180	X	3102	-0-	-2078	-0-	1199 180	1 9	1723	2	N	164	184	1			159
03	5952	X	1528	-0-	-4424	-0-	1353 117	1 9	58	2	N	106					265
04	5760	X	2294	-0-	-3466	-0-	1238 139	1 9	917	2	N	126	183	1			208

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16183	X	2957	-0-	-13226	-0-	2935	2	22	9	N	20					238
12	3034	X	3034	-0-	-0-	-0-	3024	2	10	9	N	9					247
01	2383	N	2383	-0-	-0-	-0-	2380	2	3	9	N	3					250
02	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					250
*03	2388	N	2388	-0-	-0-	-0-	2364	2	24	9	N	22					272
*04	2517	N	2517	-0-	-0-	-0-	2481	2	36	9	N	33					305

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22550	X	3268	-0-	-19282	-0-	3260	2	8	9	N	7					368
12	4405	X	4405	-0-	-0-	-0-	4341	2	64	9	N	58					426
01	4252	X	4252	-0-	-0-	-0-	4197	2	55	9	N	50	188	1			288
02	3758	X	3758	-0-	-0-	-0-	3718	2	40	9	N	36					324
*03	4230	X	4230	-0-	-0-	-0-	4189	2	41	9	N	37					361
*04	3974	X	3974	-0-	-0-	-0-	3900	2	74	9	N	67					428

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6967	-0-	6967	41795	1126	1	5662	2	N	163	183	1			198
							179	9									
12	T. A.		7172	-0-	7172	48967	1265	1	5712	2	N	177	187	1			188
							195	9									
01	55576	X	6609	-0-	-48967	-0-	1230	1	5190	2	N	172	196	1			164
							189	9									
02	6099	X	6099	-0-	-0-	-0-	1263	1	4669	2	N	152	180	1			136
							167	9									
*03	6103	X	6103	-0-	-0-	-0-	996	1	4909	2	N	180	182	1			134
							198	9									
*04	5097	X	5097	-0-	-0-	-0-	933	1	4026	2	N	125	4	1			255
							138	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

11	DLQ G-10		17191	-0-	17191	107697	346	1	16352	2	N	448	366	1			268
							493	9									
12	125701	X	18004	-0-	-107697	-0-	646	1	16901	2	N	415	575	1			108
							457	9									
01	18158	X	18158	-0-	-0-	-0-	689	1	17001	2	N	425	379	1			154
							468	9									
02	16114	X	16114	-0-	-0-	-0-	559	1	15105	2	N	409	383	1			180
							450	9									
*03	17308	X	17308	-0-	-0-	-0-	239	1	16480	2	N	535	572	1			143
							589	9									
*04	17462	X	17462	-0-	-0-	-0-	240	1	16638	2	N	531	567	1			107
							584	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

11	DLQ G-10		396	-0-	396	3090	5	1	391	2	N	-0-					46
12	3100	N	437	-0-	-2663	427	6	1	431	2	N	-0-					46
01	968	N	541	-0-	-427	-0-	8	1	533	2	N	-0-					46
02	487	N	487	-0-	-0-	-0-	7	1	480	2	N	-0-					46
*03	541	N	541	-0-	-0-	-0-	8	1	533	2	N	-0-					46
04	510	N	492	-0-	-18	-0-	7	1	485	2	N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

11	92704	X	14613	-0-	-78091	-0-	14577	2	36	9	N	33	187	1			103
12	15500	X	14478	-0-	-1022	-0-	14421	2	57	9	N	52					155
01	14207	X	14207	-0-	-0-	-0-	14157	2	50	9	N	45					200
02	14000	X	13055	-0-	-945	-0-	13022	2	33	9	N	30					230
03	15314	X	14715	-0-	-599	-0-	14676	2	39	9	N	35					265
04	14610	X	14154	-0-	-456	-0-	14110	2	44	9	N	40	180	1			125

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

11	DLQ G-10		9438	-0-	9438	64627	122 231	1 9	9085	2	N	210	186	1			268
12	71017	X	6390	-0-	-64627	-0-	281 94	1 9	6015	2	N	85	183	1			170
01	10850	X	5745	-0-	-5105	-0-	82 169	1 9	5494	2	N	154	184	1			140
02	9819	X	9819	-0-	-0-	-0-	137 292	1 9	9390	2	N	265	185	1			220
03	9765	X	9455	-0-	-310	-0-	131 266	1 9	9058	2	N	242	374	1			88
04	9450	X	9034	-0-	-416	-0-	125 249	1 9	8660	2	N	226	188	1			126

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

11	DLQ G-10		9518	-0-	9518	70778	123 237	1 9	9158	2	N	215	185	1			237
12	80935	X	10157	-0-	-70778	-0-	404 201	1 9	9552	2	N	183	188	1			232
01	11377	X	10657	-0-	-720	-0-	583 240	1 9	9834	2	N	218	186	1			264
02	10276	X	9792	-0-	-484	-0-	526 267	1 9	8999	2	N	243	374	1			133
03	11377	X	10484	-0-	-893	-0-	424 262	1 9	9798	2	N	238	185	1			186
04	10320	X	10061	-0-	-259	-0-	140 239	1 9	9682	2	N	217	180	1			223

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

11	DLQ G-10		12034	-0-	12034	76058	917 322	1 9	10795	2	N	293	377	1			95
12	88816	X	12758	-0-	-76058	-0-	1158 311	1 9	11289	2	N	283	193	1			185
01	12476	X	12476	-0-	-0-	-0-	1190 312	1 9	10974	2	N	284	197	1			272
02	11517	X	11517	-0-	-0-	-0-	1065 337	1 9	10115	2	N	306	370	1			208
*03	12706	X	12706	-0-	-0-	-0-	914 375	1 9	11417	2	N	341	372	1			177
*04	12473	X	12473	-0-	-0-	-0-	886 358	1 9	11229	2	N	325	372	1			130

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

11	81701	X	12964	-0-	-68737	-0-	12910	2	54	9	N	49					138
12	11468	X	11468	-0-	-0-	-0-	11437	2	31	9	N	28					166
01	9371	X	9371	-0-	-0-	-0-	9353	2	18	9	N	16					182
02	8546	X	8546	-0-	-0-	-0-	8526	2	20	9	N	18					200
*03	10108	X	10108	-0-	-0-	-0-	10102	2	6	9	N	5					205
*04	9631	X	9631	-0-	-0-	-0-	9596	2	35	9	N	32					237

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

11	50286	X	10610	-0-	-39676	-0-	1200	1	9288	2	N	111	71	1			68
							122	9									
12	8521	X	8521	-0-	-0-	-0-	1227	1	7209	2	N	77	47	1			98
							85	9									
*01	7302	X	7302	-0-	-0-	-0-	1210	1	5982	2	N	100					198
							110	9									
02	4648	X	3698	-0-	-950	-0-	1102	1	2540	2	N	51	178	1			71
							56	9									
*03	8479	X	8479	-0-	-0-	-0-	1088	1	7315	2	N	69					140
							76	9									
*04	10248	X	10248	-0-	-0-	-0-	1173	1	8980	2	N	86	185	1			41
							95	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

11	132	X	-0-	-0-	-132	-0-					N	-0-					162
12	0	X	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162
02	0	N	-0-	-0-	-0-	-0-					N	-0-					162
03	0	N	-0-	-0-	-0-	-0-					N	-0-					162
04	0	N	-0-	-0-	-0-	-0-					N	-0-					162

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11782	-0-	11782	79693	784	1	10742	2	N	233	181	1			289
							256	9									
12	86219	X	6526	-0-	-79693	-0-	978	1	5435	2	N	103	182	1			210
							113	9									
01	11129	X	8167	-0-	-2962	-0-	1015	1	7036	2	N	105	195	1			120
							116	9									
02	10052	X	8452	-0-	-1600	-0-	938	1	7291	2	N	203	186	1			137
							223	9									
03	11129	X	10423	-0-	-706	-0-	675	1	9450	2	N	271	182	1			226
							298	9									
04	10770	X	10664	-0-	-106	-0-	675	1	9693	2	N	269	360	1			135
							296	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62849	X	7600	-0-	-55249	-0-	95	1	7080	2	N	386	375	1			536
							425	9									
12	7639	X	7639	-0-	-0-	-0-	100	1	7097	2	N	402	184	1			754
							442	9									
01	7467	X	7467	-0-	-0-	-0-	103	1	6959	2	N	368	556	1			566
							405	9									
02	7000	X	6756	-0-	-244	-0-	92	1	6283	2	N	346	367	1			545
							381	9									
03	7750	X	7362	-0-	-388	-0-	99	1	6855	2	N	371	183	1			733
							408	9									
04	7500	X	7105	-0-	-395	-0-	96	1	6662	2	N	315	367	1			681
							347	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6711	-0-	6711	48511	505	1	6077	2	N	117	2	1			194
							129	9									
12	57314	X	8803	-0-	-48511	-0-	549	1	8016	2	N	216	192	1			218
							238	9									
01	8076	X	8076	-0-	-0-	-0-	538	1	7282	2	N	233	377	1			74
							256	9									
02	6865	X	6865	-0-	-0-	-0-	485	1	6178	2	N	184	186	1			72
							202	9									
*03	7827	X	7827	-0-	-0-	-0-	539	1	7023	2	N	241	185	1			128
							265	9									
*04	7897	X	7897	-0-	-0-	-0-	526	1	7142	2	N	208	185	1			151
							229	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	14174	-0-	14174	89383	1603	1	11856	2	N	650	556	1			563
						715	9									
12	104863 X	15480	-0-	-89383	-0-	1579	1	13130	2	N	701	560	1			704
						771	9									
01	14564 X	14564	-0-	-0-	-0-	1618	1	12223	2	N	657	929	1			432
						723	9									
02	13472 X	13472	-0-	-0-	-0-	1519	1	11230	2	N	657	756	1			333
						723	9									
*03	14385 X	14385	-0-	-0-	-0-	1670	1	11952	2	N	694	537	1			490
						763	9									
*04	13284 X	13284	-0-	-0-	-0-	1604	1	11007	2	N	612	559	1			543
						673	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	DLQ G-10	39461	-0-	39461	235018	2441	1	36548	2	N	429	198	1			720
						472	9									
12	T. A.	40426	-0-	40426	275444	3140	1	36890	2	N	360	585	1			495
						396	9									
01	314030 X	38586	-0-	-275444	-0-	3090	1	35105	2	N	355	193	1			657
						391	9									
02	35201 X	35201	-0-	-0-	-0-	2284	1	32512	2	N	368	373	1			652
						405	9									
*03	40765 X	35191	-0-	-5574	-0-	2252	1	32532	2	N	370	589	1	1	5	432
						407	9									
04	39450 X	32577	-0-	-6873	-0-	2071	1	30112	2	N	358	401	1			389
						394	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95218	X	20594	-0-	-74624	-0-	793	1	19735	2	N	60	184	1			58
							66	9									
12	18802	X	18802	-0-	-0-	-0-	775	1	17936	2	N	83	8	1			133
							91	9									
01	18656	X	18656	-0-	-0-	-0-	746	1	17829	2	N	74					207
							81	9									
02	16915	X	16915	-0-	-0-	-0-	760	1	16091	2	N	58	187	1			78
							64	9									
*03	18730	X	18730	-0-	-0-	-0-	804	1	17849	2	N	70					148
							77	9									
*04	17994	X	17994	-0-	-0-	-0-	831	1	17080	2	N	75	183	1			40
							83	9									

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12337	-0-	12337	77669	176	1	12066	2	N	86	187	1			172
							95	9									
12	90629	X	12960	-0-	-77669	-0-	609	1	12255	2	N	87					259
							96	9									
01	13299	X	12607	-0-	-692	-0-	614	1	11884	2	N	99	181	1			177
							109	9									
02	11732	X	11345	-0-	-387	-0-	551	1	10707	2	N	79					256
							87	9									
03	12989	X	12163	-0-	-826	-0-	450	1	11597	2	N	105	184	1			177
							116	9									
04	12540	X	11545	-0-	-995	-0-	162	1	11270	2	N	103	182	1			98
							113	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14590	-0-	14590	85465	1846	1	12127	2	N	561	367	1			693
							617	9									
12	T. A.		15759	-0-	15759	101224	2396	1	12768	2	N	541	761	1			473
							595	9									
01	115992	X	14768	-0-	-101224	-0-	2233	1	12183	2	N	320	33	1			760
							352	9									
02	14180	X	14180	-0-	-0-	-0-	1806	1	11849	2	N	477	374	1			863
							525	9									
03	15748	X	15709	-0-	-39	-0-	1660	1	13301	2	N	680	954	1			589
							748	9									
04	15240	X	14741	-0-	-499	-0-	1507	1	12636	2	N	544	743	1			390
							598	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68334	X	10955	-0-	-57379	-0-	390 343	1 9	10222	2	N	312	368	1			331
12	10792	X	10792	-0-	-0-	-0-	395 374	1 9	10023	2	N	340	368	1			303
01	11333	X	11333	-0-	-0-	-0-	385 373	1 9	10575	2	N	339	185	1			457
02	10080	X	10012	-0-	-68	-0-	345 322	1 9	9345	2	N	293	371	1			379
03	11160	X	11029	-0-	-131	-0-	395 344	1 9	10290	2	N	313	371	1			321
04	10800	X	10523	-0-	-277	-0-	390 314	1 9	9819	2	N	285	369	1			237

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	DLQ G-10		6301	-0-	6301	34791	910 553	1 9	4838	2	N	503	557	1			446
12	T. A.		6385	-0-	6385	41176	953 513	1 9	4919	2	N	466	565	1			347
01	46880	X	5704	-0-	-41176	-0-	940 483	1 9	4281	2	N	439	378	1			408
02	5244	X	5244	-0-	-0-	-0-	724 482	1 9	4038	2	N	438	364	1			482
03	6510	X	5319	-0-	-1191	-0-	503 553	1 9	4263	2	N	503	380	1			605
04	6300	X	5178	-0-	-1122	-0-	487 503	1 9	4188	2	N	457	568	1			494

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

11	0	W	18654	-0-	18654	1102777	2059 513	1 9	16082	2	N	466	728	1			239
12	T. A.		20177	-0-	20177	1122954	2246 616	1 9	17315	2	N	560	372	1			427
01	T. A.		19861	-0-	19861	1142815	2609 736	1 9	16516	2	N	669	742	1			354
02	1161272	X	18457	-0-	-1142815	-0-	2217 677	1 9	15563	2	N	615	558	1			411
*03	18871	X	18871	-0-	-0-	-0-	1712 705	1 9	16454	2	N	641	750	1			302
04	19530	X	17563	-0-	-1967	-0-	1318 717	1 9	15528	2	N	652	558	1			396

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8471	-0-	8471	57083	1057	1	7186	2	N	207	190	1			206
							228	9									
12	T. A.		6638	-0-	6638	63721	1316	1	5087	2	N	214	202	1			218
							235	9									
01	72135	X	8414	-0-	-63721	-0-	1393	1	6765	2	N	233	200	1			251
							256	9									
02	5836	X	5836	-0-	-0-	-0-	1203	1	4449	2	N	167	183	1			235
							184	9									
03	9114	X	8942	-0-	-172	-0-	1769	1	6826	2	N	315	228	1			322
							347	9									
04	8460	X	8278	-0-	-182	-0-	1356	1	6672	2	N	227	432	1			117
							250	9									

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

11	52404	X	7619	-0-	-44785	-0-	1171	1	6391	2	N	52					433
							57	9									
12	7199	X	7199	-0-	-0-	-0-	1197	1	5881	2	N	110					543
							121	9									
01	6767	X	6767	-0-	-0-	-0-	1265	1	5414	2	N	80	186	1			437
							88	9									
02	5286	X	5286	-0-	-0-	-0-	875	1	4337	2	N	67					504
							74	9									
*03	7409	X	7409	-0-	-0-	-0-	1173	1	6195	2	N	37	179	1			362
							41	9									
*04	7635	X	7635	-0-	-0-	-0-	1239	1	6396	2	N	-0-					362

HUFF 32 WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

11	DLQ G-10		3920	-0-	3920	25348	1312	1	2291	2	N	288	370	1			204
							317	9									
12	29004	X	3656	-0-	-25348	-0-	1341	1	1978	2	N	306	370	1			140
							337	9									
01	3447	X	3447	-0-	-0-	-0-	1343	1	1789	2	N	286	199	1			227
							315	9									
02	2971	X	2971	-0-	-0-	-0-	1107	1	1565	2	N	272	182	1			317
							299	9									
03	2914	X	2759	-0-	-155	-0-	913	1	1531	2	N	286	385	1			218
							315	9									
*04	3055	X	3055	-0-	-0-	-0-	885	1	1861	2	N	281	198	1			301
							309	9									

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

11	116826	X	17483	-0-	-99343	-0-	17477	2	6	9	N	5					73
12	17529	X	17529	-0-	-0-	-0-	17518	2	11	9	N	10					83
01	16734	X	16734	-0-	-0-	-0-	16723	2	11	9	N	10					93
02	17080	X	13933	-0-	-3147	-0-	13920	2	13	9	N	12					105
03	18910	X	16333	-0-	-2577	-0-	16326	2	7	9	N	6					111
04	17490	X	14875	-0-	-2615	-0-	14867	2	8	9	N	7					118

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19022	X	2160	-0-	-16862	-0-	2125	2	35	9	N	32	79	1			38
12	2076	X	2076	-0-	-0-	-0-	2072	2	4	9	N	4	32	1			10
01	2447	X	2447	-0-	-0-	-0-	2405	2	42	9	N	38					48
02	3668	X	2207	-0-	-1461	-0-	2207	2			N	-0-					48
03	3410	X	2440	-0-	-970	-0-	2429	2	11	9	N	10					58
04	2370	X	2358	-0-	-12	-0-	2326	2	32	9	N	29					87

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

11	DLQ G-10	28937	-0-	28937	186746	471	1	28386	2	N	73						215
						80	9										
12	215415	X	28669	-0-	-186746	-0-	703	1	27856	2	N	100	193	1			122
							110	9									
01	31465	X	27604	-0-	-3861	-0-	706	1	26788	2	N	100	6	1			216
							110	9									
02	28420	X	24803	-0-	-3617	-0-	594	1	24121	2	N	80	187	1			109
							88	9									
03	30535	X	27240	-0-	-3295	-0-	388	1	26746	2	N	96	17	1			188
							106	9									
04	28950	X	26345	-0-	-2605	-0-	373	1	25871	2	N	92	203	1			77
							101	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

11	DLQ G-10	7000	-0-	7000	45610	218	1	6769	2	N	12						97
						13	9										
12	52752	X	7142	-0-	-45610	-0-	530	1	6577	2	N	32	9	1			120
							35	9									
01	7471	X	6340	-0-	-1131	-0-	523	1	5798	2	N	17	24	1			113
							19	9									
02	6692	X	5648	-0-	-1044	-0-	414	1	5221	2	N	12					125
							13	9									
03	7409	X	5494	-0-	-1915	-0-	78	1	5385	2	N	28	20	1			133
							31	9									
04	6990	X	2556	-0-	-4434	-0-	39	1	2504	2	N	12	19	1			126
							13	9									

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

11	DLQ G-10	6002	-0-	6002	55351	244	1	5567	2	N	174	185	1				171
						191	9										
12	63799	X	8448	-0-	-55351	-0-	544	1	7649	2	N	232	1	1			402
							255	9									
01	10695	X	8367	-0-	-2328	-0-	547	1	7467	2	N	321	377	1			346
							353	9									
02	8260	X	7565	-0-	-695	-0-	494	1	6811	2	N	236	371	1			211
							260	9									
03	8463	X	8073	-0-	-390	-0-	263	1	7430	2	N	345	377	1			179
							380	9									
04	8190	X	5676	-0-	-2514	-0-	77	1	5346	2	N	230	180	1			229
							253	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		18254	-0-	18254	120674	241	1	17985	2	N	25					131
							28	9									
12	139079	X	18405	-0-	-120674	-0-	324	1	18057	2	N	22					153
							24	9									
01	19057	X	19057	-0-	-0-	-0-	459	1	18572	2	N	24					177
							26	9									
02	16464	X	16336	-0-	-128	-0-	235	1	16078	2	N	21					198
							23	9									
*03	19140	X	19140	-0-	-0-	-0-	273	1	18839	2	N	25					223
							28	9									
04	17640	X	15600	-0-	-2040	-0-	221	1	15357	2	N	20					243
							22	9									

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

11	47630	X	7589	-0-	-40041	-0-	7576	2	13	9	N	12					70
12	7287	X	7287	-0-	-0-	-0-	7265	2	22	9	N	20					90
01	7255	X	7255	-0-	-0-	-0-	7254	2	1	9	N	1					91
02	7112	X	6368	-0-	-744	-0-	6357	2	11	9	N	10					101
03	7874	X	6879	-0-	-995	-0-	6868	2	11	9	N	10					111
04	7590	X	6170	-0-	-1420	-0-	6157	2	13	9	N	12					123

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
*03	778	N	778	-0-	-0-	-0-	778	1			N	-0-					35
04	14B2 EXT		216	-0-	216	216	216	1			N	-0-					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

11	DLQ G-10		6169	-0-	6169	32164	1484	1	4599	2	N	78					209
							86	9									
12	39784	X	7620	-0-	-32164	-0-	1793	1	5621	2	N	187	198	1			198
							206	9									
01	6967	X	6967	-0-	-0-	-0-	1778	1	4978	2	N	192	209	1			181
							211	9									
02	6954	X	6954	-0-	-0-	-0-	1584	1	5172	2	N	180	187	1			174
							198	9									
*03	6445	X	6445	-0-	-0-	-0-	1449	1	4802	2	N	176	203	1			147
							194	9									
*04	6175	X	6175	-0-	-0-	-0-	1405	1	4591	2	N	163	203	1			107
							179	9									

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

11	DLQ G-10		10667	-0-	10667	67919	787	1	9868	2	N	11	186	1			63
							12	9									
12	78450	X	10531	-0-	-67919	-0-	1119	1	9398	2	N	13	9	1			67
							14	9									
01	11010	X	11010	-0-	-0-	-0-	1205	1	9776	2	N	26	12	1			81
							29	9									
02	9783	X	9783	-0-	-0-	-0-	1017	1	8748	2	N	16					97
							18	9									
*03	10493	X	10493	-0-	-0-	-0-	750	1	9697	2	N	42	21	1			118
							46	9									
*04	10114	X	10114	-0-	-0-	-0-	718	1	9357	2	N	35	18	1			135
							39	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	29957	-0-	29957	3489502	520	1	29303	2	N	122					299
							134	9									
12	0	W	30252	-0-	30252	3519754	848	1	29261	2	N	130	186	1			243
							143	9									
01	3548760	X	29006	-0-	-3519754	-0-	700	1	28184	2	N	111					354
							122	9									
02	29204	X	25969	-0-	-3235	-0-	374	1	25525	2	N	64					418
							70	9									
03	31713	X	28536	-0-	-3177	-0-	407	1	28026	2	N	94	181	1			331
							103	9									
04	29970	X	27804	-0-	-2166	-0-	394	1	27323	2	N	79	186	1			224
							87	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5852	-0-	5852	35821	1768	1	3908	2	N	160	194	1			135
							176	9									
12	42303	X	6482	-0-	-35821	-0-	2076	1	4078	2	N	298	197	1			236
							328	9									
01	6115	X	6115	-0-	-0-	-0-	2071	1	3686	2	N	325	391	1			170
							358	9									
02	5295	X	5295	-0-	-0-	-0-	1838	1	3178	2	N	254	184	1			240
							279	9									
*03	5584	X	5584	-0-	-0-	-0-	1714	1	3555	2	N	286	377	1			149
							315	9									
*04	5307	X	5307	-0-	-0-	-0-	1659	1	3376	2	N	247	189	1			207
							272	9									

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13997	-0-	13997	89960	711	1	13184	2	N	93	189	1			139
							102	9									
12	104199	X	14239	-0-	-89960	-0-	993	1	13107	2	N	126	42	1			223
							139	9									
01	14783	X	14783	-0-	-0-	-0-	785	1	13856	2	N	129	63	1			289
							142	9									
02	13244	X	12155	-0-	-1089	-0-	733	1	11310	2	N	102	187	1			204
							112	9									
*03	14477	X	13206	-0-	-1271	-0-	579	1	12445	2	N	165	268	1	1	5	100
							182	9									
04	14190	X	12723	-0-	-1467	-0-	565	1	11992	2	N	151	59	1			192
							166	9									

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		28160	-0-	28160	183969	488	1	27372	2	N	273	185	1			357
							300	9									
12	209977	X	26008	-0-	-183969	-0-	663	1	24959	2	N	351	226	1			482
							386	9									
01	30163	X	24597	-0-	-5566	-0-	555	1	23841	2	N	183	265	1			400
							201	9									
02	27244	X	24052	-0-	-3192	-0-	542	1	23286	2	N	204	191	1			413
							224	9									
03	29884	X	26030	-0-	-3854	-0-	417	1	25271	2	N	311	446	1			278
							342	9									
04	28170	X	25153	-0-	-3017	-0-	354	1	24524	2	N	250	264	1			264
							275	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

11	14971	X	14971	-0-	-0-	-0-	968	1	13983	2	N	18					188
							20	9									
12	15655	X	15655	-0-	-0-	-0-	1375	1	14265	2	N	14					202
							15	9									
01	15151	X	15151	-0-	-0-	-0-	1387	1	13746	2	N	16	191	1			27
							18	9									
02	13681	X	13681	-0-	-0-	-0-	1196	1	12476	2	N	8					35
							9	9									
*03	14186	X	14186	-0-	-0-	-0-	857	1	13321	2	N	7					42
							8	9									
*04	13855	X	13855	-0-	-0-	-0-	891	1	12851	2	N	103					145
							113	9									

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

11	0	Z	7954	-0-	7954	236776	98	1	7332	2	N	476	550	1			190
							524	9									
12	0	Z	9957	-0-	9957	246733	279	1	9118	2	N	509	371	1			328
							560	9									
01	0	Z	8845	-0-	8845	255578	430	1	7965	2	N	409	372	1			365
							450	9									
02	0	Z	8674	-0-	8674	264252	397	1	7904	2	N	339	371	1			333
							373	9									
03	0	Z	9468	-0-	9468	273720	178	1	8830	2	N	418	546	1			205
							460	9									
04	0	Z	8472	-0-	8472	282192	113	1	7862	2	N	452	541	1			116
							497	9									

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

11	DLQ G-10		11746	-0-	11746	60356	1150	1	10086	2	N	464	556	1			131
							510	9									
12	72009	X	11653	-0-	-60356	-0-	1458	1	9714	2	N	437	187	1			381
							481	9									
01	12962	X	12962	-0-	-0-	-0-	1456	1	10914	2	N	538	570	1			349
							592	9									
02	11133	X	11133	-0-	-0-	-0-	1142	1	9465	2	N	478	540	1			287
							526	9									
*03	11679	X	11679	-0-	-0-	-0-	966	1	10282	2	N	392	554	1			125
							431	9									
*04	11709	X	11709	-0-	-0-	-0-	1023	1	10262	2	N	385	372	1			138
							424	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		16976	-0-	16976	106382	362	1	16062	2	N	502	561	1			135
							552	9									
12	123564	X	17182	-0-	-106382	-0-	374	1	16257	2	N	501	377	1			259
							551	9									
01	17918	X	15009	-0-	-2909	-0-	374	1	14155	2	N	436	566	1			129
							480	9									
02	16184	X	12962	-0-	-3222	-0-	338	1	12140	2	N	440	379	1			190
							484	9									
03	17546	X	13780	-0-	-3766	-0-	217	1	13058	2	N	459	373	1			276
							505	9									
04	16980	X	16860	-0-	-120	-0-	16170	2	690	9	N	627	738	1			165

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42105	X	6590	-0-	-35515	-0-	1260	1	4333	2	N	906	908	1			356
							997	9									
12	6170	X	6170	-0-	-0-	-0-	1232	1	3961	2	N	888	975	1			269
							977	9									
01	6187	X	6187	-0-	-0-	-0-	1293	1	3852	2	N	947	916	1			300
							1042	9									
02	5594	X	5594	-0-	-0-	-0-	1176	1	3550	2	N	789	728	1			361
							868	9									
*03	6079	X	6079	-0-	-0-	-0-	1302	1	3893	2	N	804	900	1			265
							884	9									
*04	5762	X	5762	-0-	-0-	-0-	1260	1	3534	2	N	880	737	1			408
							968	9									

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		17060	-0-	17060	123193	1777	1	14193	2	N	991	1108	1			625
							1090	9									
12	141814	X	18621	-0-	-123193	-0-	2081	1	15522	2	N	925	910	1			640
							1018	9									
01	20431	X	20431	-0-	-0-	-0-	2018	1	17303	2	N	1009	739	1			910
							1110	9									
02	14076	X	14076	-0-	-0-	-0-	1888	1	11189	2	N	908	1298	1			520
							999	9									
*03	20044	X	20044	-0-	-0-	-0-	1784	1	16911	2	N	1226	1301	1			445
							1349	9									
*04	15061	X	15061	-0-	-0-	-0-	1515	1	12537	2	N	917	906	1			456
							1009	9									

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6225	-0-	6225	181172	1320	1	4139	2	N	696	729	1			319
							766	9									
12	0	W	6315	-0-	6315	187487	1364	1	4200	2	N	683	770	1			232
							751	9									
01	193636	X	6149	-0-	-187487	-0-	1364	1	4107	2	N	616	730	1			118
							678	9									
02	5525	X	5525	-0-	-0-	-0-	1194	1	3705	2	N	569	364	1			323
							626	9									
*03	6141	X	6141	-0-	-0-	-0-	1340	1	4126	2	N	614	738	1			199
							675	9									
*04	6075	X	6075	-0-	-0-	-0-	1320	1	4032	2	N	657	554	1			302
							723	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	4443	-0-	4443	180788	472	1	3667	2	N	276	371	1			205
							304	9									
12	185316	X	4528	-0-	-180788	-0-	489	1	3732	2	N	279	186	1			298
							307	9									
01	4373	X	4373	-0-	-0-	-0-	490	1	3589	2	N	267	365	1			200
							294	9									
02	4088	X	4073	-0-	-15	-0-	444	1	3372	2	N	234	190	1			244
							257	9									
03	4588	X	4528	-0-	-60	-0-	491	1	3751	2	N	260	370	1			134
							286	9									
04	4440	X	4164	-0-	-276	-0-	474	1	3436	2	N	231	183	1			182
							254	9									

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	10898	-0-	10898	89782	786	1	9697	2	N	377	376	1			239
							415	9									
12	0	W	11107	-0-	11107	100889	1247	1	9457	2	N	366	385	1			220
							403	9									
01	0	W	10279	-0-	10279	111168	1170	1	8767	2	N	311	392	1			139
							342	9									
02	120434	X	9266	-0-	-111168	-0-	1055	1	7844	2	N	334	192	1			281
							367	9									
*03	9877	X	9877	-0-	-0-	-0-	881	1	8593	2	N	366	383	1			264
							403	9									
04	10800	X	9551	-0-	-1249	-0-	850	1	8208	2	N	448	572	1			140
							493	9									

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

11	1333	N	1333	-0-	-0-	-0-	1244	2	89	9	N	81	31	8			117
12	1083	N	1083	-0-	-0-	-0-	991	2	92	9	N	84	41	8			160
01	981	N	981	-0-	-0-	-0-	920	2	61	9	N	55	13	8			202
02	964	N	964	-0-	-0-	-0-	895	2	69	9	N	63	196	1	42	8	27
03	922	N	922	-0-	-0-	-0-	893	2	29	9	N	26					53
*04	890	N	890	-0-	-0-	-0-	848	2	42	9	N	38	13	8			78

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2986	-0-	-344	-0-	2891	2	95	9	N	86	11	8			187
12	3100	X	2422	-0-	-678	-0-	2382	2	40	9	N	36	197	1	13	8	13
01	3100	X	2909	-0-	-191	-0-	2875	2	34	9	N	31	4	8			40
02	2843	X	2843	-0-	-0-	-0-	2796	2	47	9	N	43	15	8			68
03	3765	X	3765	-0-	-0-	-0-	3732	2	33	9	N	30					98
*04	3868	X	3868	-0-	-0-	-0-	3794	2	74	9	N	67	5	8			160

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2032	N	2032	-0-	-0-	-0-	1986	2	46	9	N	42	193	1	19	8	47
12	1929	N	1929	-0-	-0-	-0-	1879	2	50	9	N	45	25	8			67
01	1811	N	1811	-0-	-0-	-0-	1771	2	40	9	N	36	10	8			93
02	1790	N	1790	-0-	-0-	-0-	1737	2	53	9	N	48	29	8			112
03	1969	N	1969	-0-	-0-	-0-	1951	2	18	9	N	16					128
*04	1983	N	1983	-0-	-0-	-0-	1959	2	24	9	N	22	8	8			142

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					65
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					65
01	947	N	947	-0-	-0-	-0-	947	2			N	-0-					65
02	793	N	793	-0-	-0-	-0-	793	2			N	-0-					65
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					65
*04	802	N	802	-0-	-0-	-0-	802	2			N	-0-					65

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH 10 WELL #: 1410 RRCID -> 230258 COMPL. DATE 08/11/2007 TOTAL DEPTH 14755 PERF.11749 - 14543

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2017 - P/A 03/24/17

FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

11	930	N	350	-0-	-580	-0-	328	2	22	9	N	20	20	8			132
12	992	N	455	-0-	-537	-0-	422	2	33	9	N	30	30	8			132
01	961	N	356	-0-	-605	-0-	346	2	10	9	N	9	9	8			132
02	336	N	30	-0-	-306	-0-	30	2			N	-0-	73	1			59
*03	465	N	-0-	-0-	-465	-0-					N	-0-					59
*04	330	N	-0-	-0-	-330	-0-					N	-0-					59

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

11	6729	X	6729	-0-	-0-	-0-	6674	2	55	9	Y	50	41	8			27
12	6758	X	6577	-0-	-181	-0-	6522	2	55	9	Y	50	42	8			35
01	6975	X	6192	-0-	-783	-0-	5988	2	204	9	Y	185	195	1	8	8	17
02	6300	X	5158	-0-	-1142	-0-	5119	2	39	9	Y	35	15	8			37
03	6975	X	5386	-0-	-1589	-0-	5330	2	56	9	Y	51					88
04	6720	X	4799	-0-	-1921	-0-	4757	2	42	9	Y	38	9	8			117

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

11	3782	X	3782	-0-	-0-	-0-	3725	2	57	9	N	52	195	1	2	8	58
12	3783	X	3783	-0-	-0-	-0-	3774	2	9	9	N	8	3	8			63
01	2461	X	2461	-0-	-0-	-0-	2432	2	29	9	N	26	1	8			88
02	2094	X	2094	-0-	-0-	-0-	2057	2	37	9	N	34	12	8			110
03	2550	X	2550	-0-	-0-	-0-	2422	2	128	9	N	116	182	1			44
*04	2882	X	2882	-0-	-0-	-0-	2853	2	29	9	N	26	2	8			68

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	2211	-0-	-99	-0-	2165	2	46	9	N	42	12	8			67
12	2387	X	1905	-0-	-482	-0-	1838	2	67	9	N	61	18	8			110
01	2387	X	1860	-0-	-527	-0-	1850	2	10	9	N	9	2	8			117
02	2659	X	2659	-0-	-0-	-0-	2647	2	12	9	N	11	11	8			117
03	2387	X	2280	-0-	-107	-0-	2258	2	22	9	N	20					137
04	2220	X	1895	-0-	-325	-0-	1841	2	54	9	N	49	4	8			182

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4485	X	4485	-0-	-0-	-0-	4438	2	47	9	N	43	14	8			174
12	4621	X	4621	-0-	-0-	-0-	4556	2	65	9	N	59	194	1	17	8	22
01	4496	X	4496	-0-	-0-	-0-	4457	2	39	9	N	35	7	8			50
02	3626	X	3626	-0-	-0-	-0-	3543	2	83	9	N	75	28	8			97
03	4533	X	4533	-0-	-0-	-0-	4493	2	40	9	N	36					133
*04	4041	X	4041	-0-	-0-	-0-	4005	2	36	9	N	33	6	8			160

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1872	X	1872	-0-	-0-	-0-	1681	2	191	9	N	174	188	1	11	8	150
12	2222	X	2222	-0-	-0-	-0-	2163	2	59	9	N	54	22	8			182
01	2082	X	2082	-0-	-0-	-0-	2035	2	47	9	N	43	196	1	6	8	23
02	1688	X	1688	-0-	-0-	-0-	1624	2	64	9	N	58	19	8			62
03	1829	N	1635	-0-	-194	-0-	1580	2	55	9	N	50					112
*04	1913	N	1913	-0-	-0-	-0-	1872	2	41	9	N	37	7	8			142

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0-	-0-	1188	2	127	9	N	115					200
12	1171	N	1171	-0-	-0-	-0-	1032	2	139	9	N	126	199	1			127
01	848	N	848	-0-	-0-	-0-	724	2	124	9	N	113					240
02	661	N	661	-0-	-0-	-0-	559	2	102	9	N	93	202	1			131
03	682	N	342	-0-	-340	-0-	255	2	87	9	N	79					210
*04	844	N	844	-0-	-0-	-0-	747	2	97	9	N	88	195	1			103

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

LINN OPERATING, INC. 501545
REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NGL SOLIDS SOLUTIONS, LLC 598349
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85
02	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85
03	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85
04	0	K -0-	-0-	-0-	-0-	-0-					N	-0-					85

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	14460	X	13734	-0-	-726	-0-	13679	2	55	9	N	50					292
12	DLQ G-10		13790	-0-	13790	13790	13728	3	62	9	N	56	190	1			158
01	27551	X	13761	-0-	-13790	-0-	13704	3	57	9	N	52					210
02	12964	X	12440	-0-	-524	-0-	12388	3	52	9	N	47					257
03	14291	X	13576	-0-	-715	-0-	13519	3	57	9	N	52					309
04	13740	X	13105	-0-	-635	-0-	13026	3	79	9	N	72	160	1			221

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

11	6450	X	6400	-0-	-50	-0-	468	1	5926	2	N	5					166
							6	9									
12	6820	X	6596	-0-	-224	-0-	499	1	6047	2	N	45					211
							50	9									
01	6820	X	6607	-0-	-213	-0-	523	1	6039	2	N	41					252
							45	9									
02	6223	X	6223	-0-	-0-	-0-	470	1	5630	2	N	112					364
							123	9									
03	6753	X	6753	-0-	-0-	-0-	515	1	6196	2	N	38	345	1			57
							42	9									
04	6390	X	6338	-0-	-52	-0-	481	1	5837	2	N	18					75
							20	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

11	13500	X	13110	-0-	-390	-0-	1235	1	11635	2	N	218					477
							240	9									
12	12931	X	12931	-0-	-0-	-0-	1278	1	11469	2	N	167	382	1			262
							184	9									
01	12400	X	11565	-0-	-835	-0-	1242	1	10111	2	N	193	186	1			269
							212	9									
02	12098	X	12098	-0-	-0-	-0-	1108	1	10788	2	N	184	184	1			269
							202	9									
03	13814	X	13814	-0-	-0-	-0-	1317	1	12282	2	N	195	190	1			274
							215	9									
*04	15594	X	15594	-0-	-0-	-0-	1310	1	14022	2	N	238	188	1			324
							262	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18390	X	16027	-0-	-2363	-0-	15842	2	185	9	N	168					310
12	19003	X	15810	-0-	-3193	-0-	15682	2	128	9	N	116	182	1			244
01	19263	X	19263	-0-	-0-	-0-	19119	2	144	9	N	131	180	1			195
02	17000	X	17000	-0-	-0-	-0-	16860	2	140	9	N	127					322
03	18693	X	8792	-0-	-9901	-0-	8652	2	140	9	N	127	172	1			277
04	18630	X	11688	-0-	-6942	-0-	11544	2	144	9	N	131	183	1			225

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13134	X	13134	-0-	-0-	-0-	959	1	12112	2	N	57	182	1			140
							63	9									
12	13268	X	13018	-0-	-250	-0-	989	1	11983	2	N	42					182
							46	9									
01	13640	X	12365	-0-	-1275	-0-	984	1	11356	2	N	23					205
							25	9									
02	12320	X	11446	-0-	-874	-0-	880	1	10540	2	N	24					229
							26	9									
03	13640	X	12686	-0-	-954	-0-	971	1	11663	2	N	47	193	1			83
							52	9									
04	13140	X	12014	-0-	-1126	-0-	911	1	11073	2	N	27					110
							30	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	7998	X	7831	-0-	-167	-0-	47	1	7767	3	N	15			149
							17	9							
*09	7740	X	7543	-0-	-197	-0-	45	1	7498	3	N	-0-			149
10	7998	X	6722	-0-	-1276	-0-	47	1	6669	3	N	5			154
							6	9							
11	8093	X	8093	-0-	-0-	-0-	45	1	8048	3	N	-0-			154
12	7635	X	7635	-0-	-0-	-0-	47	1	7588	3	N	-0-			154
01	7564	X	7516	-0-	-48	-0-	47	1	7469	3	N	-0-			154
02	6832	X	6736	-0-	-96	-0-	42	1	6694	3	N	-0-			154
03	7564	X	7176	-0-	-388	-0-	47	1	7129	3	N	-0-			154
04	7320	X	6837	-0-	-483	-0-	45	1	6792	3	N	-0-			154

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30180	X	24171	-0-	-6009	-0-	24171	2			N	-0-			106
12	30349	X	15924	-0-	-14425	-0-	15924	2			N	-0-			106
01	25513	X	19529	-0-	-5984	-0-	19529	2			N	-0-			106
02	23044	X	20161	-0-	-2883	-0-	20161	2			N	-0-			106
03	25513	X	54	-0-	-25459	-0-	54	2			N	-0-			106
04	24180	X	22698	-0-	-1482	-0-	22698	2			N	-0-			106

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MERIT ENERGY COMPANY 561136
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-			165
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-			165
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-			165
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-			165
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-			165
*04	241	N	241	-0-	-0-	-0-	241	3			N	-0-			165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1210	-0-	-740	-0-	15 1	1 9	1194	3	N	1					20
12	2015	X	1560	-0-	-455	-0-	36	1	1524	3	N	-0-					20
01	1674	X	1251	-0-	-423	-0-	38	1	1213	3	N	-0-					20
02	1344	X	1326	-0-	-18	-0-	15 57	1 9	1254	3	N	52					72
03	1550	X	1371	-0-	-179	-0-	20	1	1351	3	N	-0-					72
*04	1663	X	1663	-0-	-0-	-0-	12	1	1651	3	N	-0-					72

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	50	X	50	-0-	-0-	-0-	50	1			N	-0-					8
12	53	X	53	-0-	-0-	-0-	53	2			N	-0-					8
01	50	X	50	-0-	-0-	-0-	50	2			N	-0-					8
02	56	X	47	-0-	-9	-0-	47	2			N	-0-					8
03	62	X	53	-0-	-9	-0-	53	2			N	-0-					8
04	60	X	51	-0-	-9	-0-	51	2			N	-0-					8

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	N	19	-0-	-9	-0-	19	2			N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
01	310	N	68	-0-	-242	-0-	68	2			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

11	30	N	24	-0-	-6	-0-	24	3			N	-0-					35
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					35
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					35
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					35
*03	31	N	16	-0-	-15	-0-	16	3			N	-0-	22	5			13
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	#	2426	-0-	-124	-0-	44	1	2358	3	N	22					143
							24	9									
12	2635	#	1667	-0-	-968	-0-	29	1	1638	3	N	-0-					143
01	2635	#	2400	-0-	-235	-0-	30	1	2370	3	N	-0-					143
02	2380	#	2044	-0-	-336	-0-	37	1	1929	3	N	71	186	1			28
							78	9									
03	2635	#	1865	-0-	-770	-0-	22	1	1843	3	N	-0-					28
04	2430	#	2370	-0-	-60	-0-	12	1	2358	3	N	-0-					28

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	#	2070	-0-	-90	-0-	66	1	2004	3	N	-0-	5	5			34
12	2201	#	1979	-0-	-222	-0-	59	1	1920	3	N	-0-					34
01	2201	#	2142	-0-	-59	-0-	55	1	2087	3	N	-0-					34
02	1988	#	1921	-0-	-67	-0-	62	1	1839	3	N	18					52
							20	9									
03	2201	#	1898	-0-	-303	-0-	46	1	1852	3	N	-0-					52
04	2070	#	1977	-0-	-93	-0-	12	1	1965	3	N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	#	1598	-0-	-322	-0-	1598	3			N	-0-					50
12	1984	#	1704	-0-	-280	-0-	1704	3			N	-0-					50
01	1984	#	1896	-0-	-88	-0-	1896	3			N	-0-					50
02	1764	#	1549	-0-	-215	-0-	1549	3			N	-0-	23	5			27
03	1922	#	1771	-0-	-151	-0-	1771	3			N	-0-					27
04	1830	#	1784	-0-	-46	-0-	1784	3			N	-0-					27

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1342	-0-	-218	-0-	1214	3	128	9	N	116					346
12	1612	#	1296	-0-	-316	-0-	1296	3			N	-0-					346
01	1612	#	1441	-0-	-171	-0-	1441	3			N	-0-					346
02	1344	#	1232	-0-	-112	-0-	1178	3	54	9	N	49	193	1			202
03	1457	#	1405	-0-	-52	-0-	1346	3	59	9	N	54	191	1			65
04	1380	#	1355	-0-	-25	-0-	1355	3			N	-0-					65

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	#	1671	-0-	-9	-0-	1671	3			N	-0-					176
12	2511	R	2511	-0-	-0-	-0-	2511	3			N	-0-					176
01	1891	#	1129	-0-	-762	-0-	1129	3			N	-0-					176
02	1708	#	731	-0-	-977	-0-	731	3			N	-0-					176
03	2108	#	628	-0-	-1480	-0-	628	3			N	-0-					176
04	2040	#	465	-0-	-1575	-0-	465	3			N	-0-					176

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
01	0	#	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	#	817	-0-	-53	-0-	804	2	13	9	N	12					43
12	899	#	854	-0-	-45	-0-	839	2	15	9	N	14					57
01	868	#	809	-0-	-59	-0-	798	2	11	9	N	10					67
02	756	#	719	-0-	-37	-0-	704	2	15	9	N	14					81
03	868	#	767	-0-	-101	-0-	757	2	10	9	N	9					90
04	840	#	731	-0-	-109	-0-	718	2	13	9	N	12					102

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1246	-0-	-314	-0-	29 11	1 9	1206	2	N	10					100
12	1519	#	1281	-0-	-238	-0-	27 11	1 9	1243	2	N	10					110
01	1488	#	1188	-0-	-300	-0-	21 11	1 9	1156	2	N	10					120
02	1316	#	1248	-0-	-68	-0-	28 13	1 9	1207	2	N	12					132
03	1457	#	1091	-0-	-366	-0-	28 7	1 9	1056	2	N	6					138
*04	1400	R	1400	-0-	-0-	-0-	30 13	1 9	1357	2	N	12					150

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	#	1657	-0-	-413	-0-	1569	2	88	9	N	80					218
12	2136	R	2136	-0-	-0-	-0-	626	1	1403	3	N	97	193	1			122
							107	9									
01	2054	R	2054	-0-	-0-	-0-	624	1	1329	3	N	92					214
							101	9									
02	1830	R	1830	-0-	-0-	-0-	572	1	1183	3	N	68					282
							75	9									
03	2126	R	2126	-0-	-0-	-0-	629	1	1403	3	N	85	192	1			175
							94	9									
04	2070	#	1659	-0-	-411	-0-	323	1	1253	3	N	75					250
							83	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

11	337	R	337	-0-	-0-	-0-	337	2			N	-0-					-0-
12	352	R	352	-0-	-0-	-0-	352	2			N	-0-					-0-
01	324	R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	290	R	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	345	R	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

11	1320	X	335	-0-	-985	-0-	335	2			N	-0-					-0-
12	1364	X	438	-0-	-926	-0-	438	2			N	-0-					-0-
01	1364	X	363	-0-	-1001	-0-	363	2			N	-0-					-0-
02	616	X	281	-0-	-335	-0-	281	2			N	-0-					-0-
03	465	X	232	-0-	-233	-0-	232	2			N	-0-					-0-
04	420	X	259	-0-	-161	-0-	259	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

11	1380	X	1319	-0-	-61	-0-	17	1	1302	3	N	-0-					-0-
12	1395	X	1339	-0-	-56	-0-	18	1	1321	3	N	-0-					-0-
01	1395	X	1366	-0-	-29	-0-	15	1	1351	3	N	-0-					-0-
02	1260	X	1179	-0-	-81	-0-	17	1	1162	3	N	-0-					-0-
03	1395	X	1328	-0-	-67	-0-	19	1	1309	3	N	-0-					-0-
04	1320	X	1319	-0-	-1	-0-	15	1	1304	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

11	2590	X	2590	-0-	-0-	-0-	2590	2			N	-0-					13
12	2232	X	1368	-0-	-864	-0-	1368	2			N	-0-					13
01	2387	X	1106	-0-	-1281	-0-	1106	2			N	-0-					13
02	2408	X	632	-0-	-1776	-0-	632	2			N	-0-					13
03	2666	X	703	-0-	-1963	-0-	703	2			N	-0-					13
04	2580	X	858	-0-	-1722	-0-	858	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	329	-0-	-121	-0-	329	2			N	-0-					105
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					105
01	403	N	339	-0-	-64	-0-	339	2			N	-0-					105
02	308	N	294	-0-	-14	-0-	294	2			N	-0-					105
03	403	N	320	-0-	-83	-0-	320	2			N	-0-					105
04	330	N	299	-0-	-31	-0-	299	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
02	672	N	648	-0-	-24	-0-	648	2			N	-0-					-0-
03	775	N	739	-0-	-36	-0-	739	2			N	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					92
12	870	N	870	-0-	-0-	-0-	870	2			N	-0-					92
01	837	N	810	-0-	-27	-0-	810	2			N	-0-					92
02	756	N	736	-0-	-20	-0-	736	2			N	-0-					92
03	868	N	839	-0-	-29	-0-	839	2			N	-0-					92
*04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	1086	-0-	-1414	2667	1086	2			N	-0-					23
12	3100	N	1087	-0-	-2013	654	1087	2			N	-0-					23
01	1592	N	938	-0-	-654	-0-	938	2			N	-0-					23
02	868	N	856	-0-	-12	-0-	856	2			N	-0-					23
03	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					23
*04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
12	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					-0-
01	3503	X	399	-0-	-3104	-0-	399	2			N	-0-					-0-
02	3164	X	1302	-0-	-1862	-0-	1302	2			N	-0-					-0-
03	4180	X	4180	-0-	-0-	-0-	4180	2			N	-0-					-0-
*04	3887	X	3887	-0-	-0-	-0-	3887	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	553	-0-	-47	-0-	553	2			N	-0-					57
12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					57
02	504	N	338	-0-	-166	-0-	338	2			N	-0-					57
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					57
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	494	-0-	-16	-0-	492	2	2	9	N	2	180	1			62
12	496	#	445	-0-	-51	-0-	442	2	3	9	N	3					65
01	527	#	458	-0-	-69	-0-	455	2	3	9	N	3					68
02	518	R	518	-0-	-0-	-0-	515	2	3	9	N	3					71
03	545	R	545	-0-	-0-	-0-	542	2	3	9	N	3					74
*04	511	R	511	-0-	-0-	-0-	508	2	3	9	N	3					77

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	#	2043	-0-	-87	B -21133	2043	2			N	-0-					172
12	2201	#	2099	-0-	-102	B -21235	2099	2			N	-0-					172
01	1984	#	2068	-0-	84	B -21151	2068	2			N	-0-					172
02	1904	#	1921	-0-	17	B -21134	1921	2			N	-0-					172
03	2108	#	2025	-0-	-83	B -21217	2025	2			N	-0-					172
04	2040	#	207	-0-	-1833	B -23050	207	2			N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

11	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	B	987				N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	B	987				N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	915	-0-	-45	-0-	261	1	654	2	N	-0-					110
12	1351	X	1351	-0-	-0-	-0-	269	1	1080	2	N	2					112
							2	9									
01	1301	X	1301	-0-	-0-	-0-	247	1	1053	2	N	1					113
							1	9									
02	952	X	943	-0-	-9	-0-	266	1	677	2	N	-0-					113
03	1364	X	952	-0-	-412	-0-	295	1	657	2	N	-0-					113
04	1320	X	1062	-0-	-258	-0-	285	1	747	2	N	27					140
							30	9									

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1160	-0-	-70	-0-	30	1	1130	2	N	-0-					-0-
12	1240	X	1000	-0-	-240	-0-	31	1	969	2	N	-0-					-0-
01	1240	X	1160	-0-	-80	-0-	31	1	1129	2	N	-0-					-0-
02	1092	X	976	-0-	-116	-0-	28	1	948	2	N	-0-					-0-
03	1209	X	938	-0-	-271	-0-	31	1	907	2	N	-0-					-0-
04	1170	X	1133	-0-	-37	-0-	30	1	1103	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	180	-0-	-390	-0-	180	1			N	-0-					-0-
12	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
01	589	X	186	-0-	-403	-0-	186	1			N	-0-					-0-
02	168	X	168	-0-	-0-	-0-	168	1			N	-0-					-0-
03	186	X	186	-0-	-0-	-0-	186	1			N	-0-					-0-
*04	279	X	279	-0-	-0-	-0-	180	1	99	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	928	-0-	-212	-0-	30	1	898	2	N	-0-					-0-
12	1178	X	745	-0-	-433	-0-	31	1	714	2	N	-0-					-0-
01	1178	X	655	-0-	-523	-0-	31	1	624	2	N	-0-					-0-
02	924	X	564	-0-	-360	-0-	28	1	536	2	N	-0-					-0-
03	1023	X	563	-0-	-460	-0-	31	1	532	2	N	-0-					-0-
04	930	X	537	-0-	-393	-0-	30	1	507	2	N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

11	570	X	504	-0-	-66	-0-	504	2			N	-0-					-0-
12	558	X	517	-0-	-41	-0-	517	2			N	-0-					-0-
01	558	X	549	-0-	-9	-0-	549	2			N	-0-					-0-
02	476	X	390	-0-	-86	-0-	390	2			N	-0-					-0-
03	527	X	413	-0-	-114	-0-	413	2			N	-0-					-0-
04	540	X	430	-0-	-110	-0-	430	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

11	330	N	182	-0-	-148	-0-	182	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	217	N	8	-0-	-209	-0-	8	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*04	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

11	540	N	371	-0-	-169	-0-	371	2			N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	527	N	269	-0-	-258	-0-	268	2	1	9	N	1					1
02	526	N	526	-0-	-0-	-0-	525	2	1	9	N	1	1	8			1
03	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1	1	8			1
*04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					1

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

11	6000	X	4615	-0-	-1385	-0-	30	1	4568	2	Y	15								105
							17	9												
12	6138	X	1780	-0-	-4358	-0-	31	1	1746	2	Y	3								108
							3	9												
01	6138	X	91	-0-	-6047	-0-	31	1	59	2	Y	1			96	1				13
							1	9												
02	6970	X	6970	-0-	-0-	-0-	28	1	6941	2	Y	1			3	1				11
							1	9												
03	6332	X	6332	-0-	-0-	-0-	31	1	6301	2	Y	-0-								11
*04	5841	X	5841	-0-	-0-	-0-	30	1	5811	2	Y	-0-								11

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29400	X	25981	-0-	-3419	-0-	25925	2	56	9	N	51					229
12	30380	X	26501	-0-	-3879	-0-	26391	2	110	9	N	100	182	1			147
01	30349	X	26246	-0-	-4103	-0-	26194	2	52	9	N	47	81	1			113
02	24920	X	22941	-0-	-1979	-0-	22941	2			N	-0-	2	1			111
03	26846	X	24531	-0-	-2315	-0-	24531	2			N	-0-					111
*04	26307	X	26307	-0-	-0-	-0-	26307	2			N	-0-					111

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

11	5460	X	4687	-0-	-773	-0-	4667	2	20	9	N	18					105
12	5642	X	4357	-0-	-1285	-0-	4334	2	23	9	N	21	1	8			125
01	5642	X	3743	-0-	-1899	-0-	3728	2	15	9	N	14	112	1			27
02	4564	X	4223	-0-	-341	-0-	4214	2	9	9	N	8	3	1	1	8	31
03	5053	X	4206	-0-	-847	-0-	4194	2	12	9	N	11	1	8			41
04	4680	X	4199	-0-	-481	-0-	4185	2	14	9	N	13					54

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
MERIT ENERGY COMPANY 561136
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

11	3475	X	3475	-0-	-0-	-0-	3458	2	17	9	Y	15					137
12	T. A.		3225	-0-	3225	3225	3196	2	29	9	Y	26	1	8			162
01	T. A.		3407	-0-	3407	6632	3328	2	79	9	Y	72	183	1			51
02	T. A.		3148	-0-	3148	9780	3125	2	23	9	Y	21	1	8			71
03	12868	X	3088	-0-	-9780	-0-	3062	2	26	9	Y	24	1	8			94
*04	3253	X	3253	-0-	-0-	-0-	3228	2	25	9	Y	23					117

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	539	X	539	-0-	-0-	-0-	526	1	13	2	N	-0-					59
01	542	X	542	-0-	-0-	-0-	526	1	16	2	N	-0-					59
02	485	X	485	-0-	-0-	-0-	475	1	10	2	N	-0-					59
03	541	X	541	-0-	-0-	-0-	526	1	15	2	N	-0-					59
04	510	X	509	-0-	-1	-0-	509	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

11	0	X	-0-	-0-	-0-	-0-					N	-0-					23
12	0	X	-0-	-0-	-0-	-0-					N	-0-					23
01	0	X	-0-	-0-	-0-	-0-					N	-0-					23
02	0	X	-0-	-0-	-0-	-0-					N	-0-					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
04	0	X	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	18	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	47	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	15					15
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

11	838	N	838	-0-	-0-	-0-	838	3			N	-0-					15
12	744	N	672	-0-	-72	-0-	672	3			N	-0-					15
01	806	N	702	-0-	-104	-0-	702	3			N	-0-					15
02	842	N	842	-0-	-0-	-0-	842	3			N	-0-					15
*03	775	N	775	-0-	-0-	-0-	775	3			N	-0-					15
04	690	N	626	-0-	-64	-0-	626	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

*05	465	N	24	-0-	-441	-0-	24	3			N	-0-					68
*06	240	N	-0-	-0-	-240	-0-					N	-0-					68
*07	341	N	-0-	-0-	-341	-0-					N	-0-					68
*08	31	N	-0-	-0-	-31	-0-					N	-0-					68
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BECK RESOURCES INCORPORATED //CONT.// 061100
BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					113
*06	510	N	448	-0-	-62	-0-	448	3			N	-0-					113
*07	558	N	367	-0-	-191	-0-	367	3			N	-0-					113
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					113
*09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					113
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					113
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					113
*12	465	N	371	-0-	-94	-0-	371	3			N	-0-					113
*01	403	N	382	-0-	-21	-0-	382	3			N	-0-					113
*02	420	N	351	-0-	-69	-0-	349	3	2	9	N	2					115
*03	372	N	310	-0-	-62	-0-	308	3	2	9	N	2					117
*04	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1					118

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

11	3372	R	3372	-0-	-0-	B	-0-	3351	3	21	9	N	19				163
12	3015	R	3015	-0-	-0-	B	-0-	3015	3			N	-0-				163
01	3073	R	3073	-0-	-0-	B	-0-	2794	3	279	9	N	254	377	1		40
02	3374	R	3374	-0-	-0-	B	-0-	3374	3			N	-0-				40
03/01 BALANCING DATE STATUS -> -0-																	
03	3669	R	3669	-0-	-0-	B	-0-	3669	3			N	-0-				40
*04	3585	R	3585	-0-	-0-	B	-0-	3441	3	144	9	N	131				171

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X 927	-0-	-33	-0-	36	1	889	3	N	2					42
						2	9									
12	992	X 887	-0-	-105	-0-	34	1	853	3	N	-0-					42
01	1023	X 805	-0-	-218	-0-	27	1	778	3	N	-0-					42
02	924	X 768	-0-	-156	-0-	32	1	736	3	N	-0-					42
*03	1023	X 843	-0-	-180	-0-	30	1	796	3	N	15					57
						17	9									
04	930	X 778	-0-	-152	-0-	14	1	764	3	N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	X 1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
12	1566	X 1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
01	1544	X 1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
02	1486	X 1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	1529	X 1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					92
12	0 #	-0-	-0-	-0-	-0-					N	-0-					92
01	0 #	-0-	-0-	-0-	-0-					N	-0-					92
02	0 #	-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

GRAYSTONE (MORROW SD) //CONT.// 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

11	1718	N	1718	-0-	-0-	-0-	1692	2	26	9	N	24					91
12	1519	N	973	-0-	-546	-0-	973	2			N	-0-					91
01	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					91
02	1596	N	1504	-0-	-92	-0-	1504	2			N	-0-					91
03	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					91
*04	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

11	8580		-0-	-0-	-8580	-0-					N	-0-					125
*12	8866		17494	-0-	8628	8628	62	1	17432	3	N	-0-					125
01	8866		-0-	-0-	-8866	-0-					N	-0-					125
02	8008		6584	-0-	-1424	-0-	2	1	6582	3	N	-0-					125
*03	8866		19977	-0-	11111	11111	77	1	19900	3	N	-0-					125
04	8580		8641	-0-	61	11172	70	1	8571	3	N	-0-					125

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

11	2910	X	2299	-0-	-611	-0-	2299	2			Y	-0-					-0-
12	3007	X	1504	-0-	-1503	-0-	1504	2			Y	-0-					-0-
01	3007	X	1258	-0-	-1749	-0-	1258	2			Y	-0-					-0-
02	2716	X	973	-0-	-1743	-0-	973	2			Y	-0-					-0-
03	3007	X	973	-0-	-2034	-0-	973	2			Y	-0-					-0-
04	2310	X	883	-0-	-1427	-0-	883	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	928	-0-	-62	-0-	928	2			N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	992	N	975	-0-	-17	-0-	975	2			N	-0-					-0-
04	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	592	-0-	-308	-0-	592	2			N	-0-					140
12	899	N	715	-0-	-184	-0-	715	2			N	-0-					140
01	612	N	612	-0-	-0-	-0-	612	2			N	-0-					140
02	560	N	527	-0-	-33	-0-	527	2			N	-0-					140
03	713	N	679	-0-	-34	-0-	666	2	13	9	N	12					152
*04	811	N	811	-0-	-0-	-0-	811	2			N	-0-					152

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	4087	-0-	-113	-0-	4087	2			N	-0-					-0-
12	4340	X	4182	-0-	-158	-0-	4182	2			N	-0-					-0-
01	4278	X	4066	-0-	-212	-0-	4066	2			N	-0-					-0-
02	3864	X	3705	-0-	-159	-0-	3705	2			N	-0-					-0-
03	4278	X	4139	-0-	-139	-0-	4139	2			N	-0-					-0-
04	4080	X	3978	-0-	-102	-0-	3978	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

11	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
12	2792	X	2792	-0-	-0-	-0-	2792	2			N	-0-					-0-
01	3534	X	1419	-0-	-2115	-0-	1419	2			N	-0-					-0-
02	3192	X	2377	-0-	-815	-0-	2377	2			N	-0-					-0-
03	3534	X	2859	-0-	-675	-0-	2859	2			N	-0-					-0-
04	2850	X	2397	-0-	-453	-0-	2397	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

11	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					90
12	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					90
01	2635	X	2303	-0-	-332	-0-	2303	2			N	-0-					90
02	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					90
03	3267	X	3267	-0-	-0-	-0-	3267	2			N	-0-					90
*04	2695	X	2695	-0-	-0-	-0-	2695	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
01	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
02	1120	N	1094	-0-	-26	-0-	1094	2			N	-0-					-0-
03	1240	N	1174	-0-	-66	-0-	1174	2			N	-0-					-0-
04	1170	N	1144	-0-	-26	-0-	1144	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY //CONT.// 427513
CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-					-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
02	700	N	676	-0-	-24	-0-	676	2			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
*04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	93	2	11	9	N	10					150
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					150
01	124	N	106	-0-	-18	-0-	91	2	15	9	N	14					164
02	84	N	44	-0-	-40	-0-	25	2	19	9	N	17					181
03	93	N	39	-0-	-54	-0-	25	2	14	9	N	13					194
04	90	N	62	-0-	-28	-0-	48	2	14	9	N	13					207

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	512	X	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	X	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	465	X	259	-0-	-206	-0-	259	3			N	-0-					-0-
01	403	X	58	-0-	-345	-0-	58	3			N	-0-					-0-
02	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	X	174	-0-	-136	-0-	174	3			N	-0-					-0-
*04	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	123	-0-	-117	-0-	123	3			N	-0-					-0-
12	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	124	N	6	-0-	-118	-0-	6	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					-0-
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	957	-0-	-93	-0-	957	2			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
01	992	N	779	-0-	-213	-0-	779	2			N	-0-					-0-
02	896	N	865	-0-	-31	-0-	865	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*04	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	161	-0-	-739	-0-	161	3			N	-0-					32
12	775	N	150	-0-	-625	-0-	150	3			N	-0-					32
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					32
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					32
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					32
04	180	N	-0-	-0-	-180	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	678	-0-	-12 B	-0-	677	2	1	9	N	1					73
12	713	N	700	-0-	-13 B	-0-	698	2	2	9	N	2					75
01	713	N	616	-0-	-97 B	-0-	606	2	10	9	N	9					84
02	661	N	661	-0-	-0- B	-0-	657	2	4	9	N	4					88
03/01 BALANCING DATE STATUS -> -0-																	
03	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					88
*04	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					88

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	829	N	829	-0-	-0- B	-0-	50	1	779	2	N	-0-					118
12	899	N	847	-0-	-52 B	-0-	62	1	785	2	N	-0-					118
01	992	N	424	-0-	-568 B	-0-	28	1	396	2	N	-0-					118
02	784	N	411	-0-	-373 B	-0-	24	1	387	2	N	-0-					118
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	735	-0-	-102 B	-0-	42	1	693	2	N	-0-					118
*04	595	N	595	-0-	-0- B	-0-	50	1	545	2	N	-0-					118

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	224	-0-	-76 B	-0-	54	1	170	2	N	-0-					22
12	217	N	142	-0-	-75 B	-0-	20	1	122	2	N	-0-					22
01	372	N	179	-0-	-193 B	-0-	50	1	129	2	N	-0-					22
02	213	N	213	-0-	-0- B	-0-	34	1	178	2	N	1					23
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	48	1	142	2	N	4					27
							4	9									
*04	239	N	239	-0-	-0- B	-0-	44	1	195	2	N	-0-					27

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

*05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

11	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-
02	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	713	N	547	-0-	-166	-0-	547	3			N	-0-					-0-
*04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

11	430	N	430	-0-	-0-	-0-	72	1	358	3	N	-0-					-0-
12	496	N	439	-0-	-57	-0-	74	1	365	3	N	-0-					-0-
01	558	N	409	-0-	-149	-0-	74	1	335	3	N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	67	1	333	3	N	-0-					-0-
03	434	N	307	-0-	-127	-0-	74	1	233	3	N	-0-					-0-
04	390	N	358	-0-	-32	-0-	72	1	286	3	N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*04	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

11	600	N	499	-0-	-101	-0-	72	1	427	3	N	-0-					-0-
12	620	N	171	-0-	-449	-0-	74	1	97	3	N	-0-					-0-
01	589	N	250	-0-	-339	-0-	74	1	176	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	67	1	107	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	74	1	115	3	N	-0-					-0-
04	240	N	210	-0-	-30	-0-	72	1	138	3	N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

11	1380	N	1097	-0-	-283	-0-	1097	3			N	-0-					-0-
12	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
01	1333	N	891	-0-	-442	-0-	891	3			N	-0-					-0-
02	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
03	1333	N	1117	-0-	-216	-0-	1117	3			N	-0-					-0-
*04	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

11	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
01	1178	N	1062	-0-	-116	-0-	1062	2			N	-0-					-0-
02	1064	N	1018	-0-	-46	-0-	1018	2			N	-0-					-0-
03	1178	N	1107	-0-	-71	-0-	1107	2			N	-0-					-0-
*04	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	270	-0-	-30	-0-	270	5			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	5			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	5			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	5			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	5			N	-0-					-0-
04	360	N	260	-0-	-100	-0-	260	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0-	-0-	218	5			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	5			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	5			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	5			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	5			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
01	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	1351	2			N	-0-					-0-
03	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
*04	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6 B	-0-	444	2			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
01	465	N	458	-0-	-7 B	-0-	458	2			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
03	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
04	450	N	387	-0-	-63 B	-0-	387	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	2163	-0-	-57 B	-15325	2163	2			N	-0-					-0-
12	2294	#	2211	-0-	-83 B	-15408	2211	2			N	-0-					-0-
01	2294	#	1851	-0-	-443 B	-15851	1851	2			N	-0-					-0-
02	2044	#	2139	-0-	95 B	-15756	2139	2			N	-0-					-0-
03	2263	#	2246	-0-	-17 B	-15773	2246	2			N	-0-					-0-
04	2160	#	2079	-0-	-81 B	-15854	2079	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	#	2058	-0-	-132 B	-18173	2058	2			N	-0-					-0-
12	2232	#	2234	-0-	2 B	-18171	2234	2			N	-0-					-0-
01	2232	#	1831	-0-	-401 B	-18572	1831	2			N	-0-					-0-
02	2016	#	2149	-0-	133 B	-18439	2149	2			N	-0-					-0-
03	2232	#	2159	-0-	-73 B	-18512	2159	2			N	-0-					-0-
04	2160	#	2014	-0-	-146 B	-18658	2014	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

11	2850	#	2520	-0-	-330 B	-52105	2520	2			N	-0-					-0-
12	2945	#	2609	-0-	-336 B	-52441	2609	2			N	-0-					-0-
01	2945	#	2601	-0-	-344 B	-52785	2601	2			N	-0-					-0-
02	2520	#	2305	-0-	-215 B	-53000	2305	2			N	-0-					-0-
03	2759	#	2550	-0-	-209 B	-53209	2550	2			N	-0-					-0-
04	2520	#	2490	-0-	-30 B	-53239	2490	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

11	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

11	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	W	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	579	N	579	-0-	-0-	-0-	90	1	489	2	N	-0-					77
12	1088	N	1088	-0-	-0-	-0-	93	1	872	2	N	112					189
							123	9									
01	1232	N	1232	-0-	-0-	-0-	93	1	1070	2	N	63	132	1			120
							69	9									
02	1234	N	1234	-0-	-0-	-0-	84	1	1087	2	N	57					177
							63	9									
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					177
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					177

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

11	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
01	527	N	416	-0-	-111	-0-	416	2			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	#	3952	-0-	-1148	-0-	202	1	3735	2	N	14	185	1			110
							15	9									
12	5683	R	5683	-0-	-0-	-0-	202	1	5422	2	N	54					164
							59	9									
01	5270	#	3273	-0-	-1997	-0-	156	1	3094	2	N	21					185
							23	9									
02	5156	R	5156	-0-	-0-	-0-	202	1	4954	2	N	-0-					185
03	5270	#	4987	-0-	-283	-0-	202	1	4763	2	N	20					205
							22	9									
04	5100	#	4923	-0-	-177	-0-	202	1	4677	2	N	40					245
							44	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	AMT	CODE	EOM BALANCE
11	1740	N	1676	-0-	-64	-0-	1676	3	N	-0-			-0-
12	1798	N	1792	-0-	-6	-0-	1792	3	N	-0-			-0-
01	1767	N	913	-0-	-854	-0-	913	3	N	-0-			-0-
02	1568	N	176	-0-	-1392	-0-	176	3	N	-0-			-0-
03	2547	N	2547	-0-	-0-	-0-	2547	3	N	-0-			-0-
*04	1974	N	1974	-0-	-0-	-0-	1974	3	N	-0-			-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

11	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	3	N	-0-				-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	AMT	CODE	EOM BALANCE
11	900	N	675	-0-	-225	-0-	675	3	N	-0-			-0-
12	775	N	690	-0-	-85	-0-	690	3	N	-0-			-0-
01	682	N	349	-0-	-333	-0-	349	3	N	-0-			-0-
02	644	N	268	-0-	-376	-0-	268	3	N	-0-			-0-
03	899	N	899	-0-	-0-	-0-	899	3	N	-0-			-0-
*04	738	N	738	-0-	-0-	-0-	738	3	N	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	AMT	CODE	EOM BALANCE
11	930	N	908	-0-	-22	-0-	908	3	N	-0-			-0-
12	961	N	873	-0-	-88	-0-	873	3	N	-0-			-0-
01	961	N	752	-0-	-209	-0-	752	3	N	-0-			-0-
02	840	N	810	-0-	-30	-0-	810	3	N	-0-			-0-
03	868	N	851	-0-	-17	-0-	851	3	N	-0-			-0-
04	720	N	681	-0-	-39	-0-	681	3	N	-0-			-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

11	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7
12	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7
01	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7
02	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7
03	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7
04	SWR 10	-0-	-0-	-0-	-0-	N	-0-				7

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					58
12	1302	N	19	-0-	-1283	-0-	10	1	9	2	N	-0-					58
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	31	N	-0-	-0-	-31	-0-					N	-0-					58
04	0	N	-0-	-0-	-0-	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					23
12	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					23
01	1085	N	951	-0-	-134	-0-	951	2			N	-0-					23
02	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					23
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					23
*04	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					23

SHEETS WELL #: 216 RRCID -> 191835 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 8490 - 8526

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

11	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

11	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					13
12	902	N	902	-0-	-0-	-0-	902	2			N	-0-					13
01	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					13
02	924	N	920	-0-	-4	-0-	920	2			N	-0-					13
03	993	N	993	-0-	-0-	-0-	993	2			N	-0-					13
04	960	N	947	-0-	-13	-0-	947	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1794	-0-	-96	-0-	1693	2	101	4	N	-0-					72
12	2046	N	1799	-0-	-247	-0-	1794	2	5	4	N	-0-					72
01	1860	N	978	-0-	-882	-0-	978	2			N	-0-					72
02	1680	N	860	-0-	-820	-0-	860	2			N	-0-					72
03	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					72
*04	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					72

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

11	240	N	-0-	-0-	-240	-0-					N	-0-					30
12	248	N	-0-	-0-	-248	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	728	N	691	-0-	-37	-0-	691	3			N	-0-					-0-
03	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
*04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

11	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
01	744	N	404	-0-	-340	-0-	404	2			N	-0-					-0-
02	756	N	661	-0-	-95	-0-	661	2			N	-0-					-0-
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	59	1	431	3	N	-0-					-0-
01	775	N	262	-0-	-513	-0-	31	1	231	3	N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	56	1	405	3	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	1530	1	208	3	N	-0-					-0-
*04	2123	N	2123	-0-	-0-	-0-	255	1	1868	3	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7	-0-	593	1			N	-0-					42
12	621	N	621	-0-	-0-	-0-	621	1			N	-0-					42
01	589	N	283	-0-	-306	-0-	283	1			N	-0-					42
02	560	N	539	-0-	-21	-0-	539	1			N	-0-					42
*03	317	N	317	-0-	-0-	-0-	316	1	1	9	N	1					43
*04	356	N	356	-0-	-0-	-0-	356	1			N	-0-					43

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	887	-0-	-13	-0-	887	2			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	2			N	-0-					-0-
04	930	N	874	-0-	-56	-0-	874	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
12	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
01	868	N	631	-0-	-237	-0-	631	2			N	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
*04	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	776	2			N	-0-					30
12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					30
01	476	N	476	-0-	-0-	-0-	476	2			N	-0-					30
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					30
03	559	X	559	-0-	-0-	-0-	553	2	6	9	N	5					35
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					35

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	#	1237	-0-	-2033	-0-	1211	2	26	9	N	24					266
12	2759	#	1241	-0-	-1518	-0-	1210	2	31	9	N	28	192	1			102
01	1767	#	931	-0-	-836	-0-	909	2	22	9	N	20					122
02	1596	#	551	-0-	-1045	-0-	526	2	25	9	N	23					145
03	1271	#	429	-0-	-842	-0-	429	2			N	-0-					145
04	1230	#	536	-0-	-694	-0-	525	2	11	9	N	10					155

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1162	-0-	-488	-0-	1162	2			N	-0-					90
12	1364	N	1203	-0-	-161	-0-	1203	2			N	-0-					90
01	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					90
02	1092	N	1008	-0-	-84	-0-	1008	2			N	-0-					90
03	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					90
04	1110	N	1074	-0-	-36	-0-	1074	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					27
12	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					27
01	1519	N	699	-0-	-820	-0-	699	2			N	-0-					27
02	1456	N	884	-0-	-572	-0-	884	2			N	-0-					27
03	1364	N	1011	-0-	-353	-0-	1007	2	4	9	N	4					31
*04	1019	N	1019	-0-	-0-	-0-	1010	2	9	9	N	8					39

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	601	-0-	-89	-0-	14	1	587	2	N	-0-					20
12	620	N	566	-0-	-54	-0-	12	1	554	2	N	-0-					20
01	651	N	532	-0-	-119	-0-	8	1	524	2	N	-0-					20
02	560	N	462	-0-	-98	-0-	9	1	453	2	N	-0-					20
03	558	N	520	-0-	-38	-0-	12	1	508	2	N	-0-					20
04	510	N	474	-0-	-36	-0-	13	1	461	2	N	-0-					20

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

11	1530	N	1486	-0-	-44	-0-	1486	3			N	-0-					39
12	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					39
01	1581	N	1169	-0-	-412	-0-	1091	3	69	4	N	8					47
							9	9									
02	1400	N	1208	-0-	-192	-0-	1208	3			N	-0-					47
03	1612	N	1362	-0-	-250	-0-	1362	3			N	-0-					47
*04	1367	N	1367	-0-	-0-	-0-	1365	3	2	9	N	2					49

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

11	660	N	637	-0-	-23	-0-	14	1	623	2	N	-0-					16
12	651	N	633	-0-	-18	-0-	19	1	614	2	N	-0-					16
01	682	N	568	-0-	-114	-0-	10	1	558	2	N	-0-					16
02	588	N	536	-0-	-52	-0-	14	1	522	2	N	-0-					16
03	620	N	615	-0-	-5	-0-	17	1	598	2	N	-0-					16
*04	840	N	840	-0-	-0-	-0-	13	1	827	2	N	-0-					16

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

11	840	N	425	-0-	-415	-0-	16	1	409	3	N	-0-					23
12	496	N	431	-0-	-65	-0-	16	1	415	3	N	-0-					23
01	527	N	140	-0-	-387	-0-	2	1	138	3	N	-0-					23
02	392	N	24	-0-	-368	-0-	24	3			N	-0-					23
03	434	N	37	-0-	-397	-0-	4	1	33	3	N	-0-					23
04	1050	N	410	-0-	-640	-0-	13	1	397	3	N	-0-					23

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

11	1373	N	1373	-0-	-0-	-0-	83	1	1290	2	N	-0-					-0-
12	1604	N	1604	-0-	-0-	-0-	96	1	1508	2	N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	64	1	1238	2	N	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	N	-0-					-0-
03	1612	N	1321	-0-	-291	-0-	69	1	1252	2	N	-0-					-0-
*04	1284	N	1284	-0-	-0-	-0-	12	1	1272	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	520	-0-	-80	-0-	30	1	490	3	N	-0-					15
12	651	N	225	-0-	-426	-0-	13	1	212	3	N	-0-					15
01	527	N	41	-0-	-486	-0-	4	1	37	3	N	-0-					15
02	476	N	14	-0-	-462	-0-	3	1	11	4	N	-0-					15
03	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					15
*04	420	N	420	-0-	-0-	-0-	13	1	407	3	N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

11	2563	N	2563	-0-	-0-	-0-	2555	3	8	9	N	7					34
12	2573	N	2140	-0-	-433	-0-	2140	3			N	-0-					34
01	2573	N	972	-0-	-1601	-0-	934	3	38	4	N	-0-					34
02	2324	N	787	-0-	-1537	-0-	786	3	1	9	N	1					35
03	3100	N	3220	-0-	120	120	3220	3			N	-0-					35
*04	3000	N	3688	-0-	688	808	3688	3			N	-0-					35

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

11	1020	N	1001	-0-	-19	-0-	995	3	6	9	N	5					45
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					45
01	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					45
02	929	N	929	-0-	-0-	-0-	923	3	6	9	N	5					50
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					50
04	1020	N	946	-0-	-74	-0-	946	3			N	-0-					50

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

11	2	N	-0-	-0-	-2	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	31	N	-0-	-0-	-31	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					48
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

11	570	N	479	-0-	-91	-0-	420	3	59	4	N	-0-	4	5			18
*12	465	N	387	-0-	-78	-0-	386	3	1	9	N	1					19
*01	496	N	372	-0-	-124	-0-	372	3			N	-0-					19
*02	448	N	340	-0-	-108	-0-	335	3	5	4	N	-0-					19
*03	372	N	257	-0-	-115	-0-	257	3			N	-0-					19
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					19

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

11	840	N	103	-0-	-737	-0-	103	1			N	-0-					13
12	107	N	107	-0-	-0-	-0-	107	1			N	-0-					13
01	124	N	96	-0-	-28	-0-	96	1			N	-0-					13
02	100	N	100	-0-	-0-	-0-	100	1			N	-0-					13
*03	93	N	85	-0-	-8	-0-	85	1			N	-0-					13
04	90	N	13	-0-	-77	-0-	13	1			N	-0-					13

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1562	N	1562	-0-	-0-	-0-	12	1	1550	2	N	-0-					76
12	1478	N	1478	-0-	-0-	-0-	12	1	1466	2	N	-0-					76
01	1426	N	1094	-0-	-332	-0-	7	1	1087	2	N	-0-					76
02	1592	N	1592	-0-	-0-	-0-	13	1	1579	2	N	-0-					76
03	1769	N	1769	-0-	-0-	-0-	14	1	1755	2	N	-0-					76
*04	1711	N	1711	-0-	-0-	-0-	13	1	1646	2	N	47					123
							52	9									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

11	1115	N	1115	-0-	-0-	-0-	47	1	1068	3	N	-0-					-0-
12	1054	N	978	-0-	-76	-0-	42	1	936	3	N	-0-					-0-
01	1302	N	773	-0-	-529	-0-	21	1	752	3	N	-0-					-0-
02	1036	N	950	-0-	-86	-0-	41	1	909	3	N	-0-					-0-
03	992	N	849	-0-	-143	-0-	34	1	815	3	N	-0-					-0-
04	1770	N	282	-0-	-1488	-0-	13	1	269	3	N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

11	5605	X	5605	-0-	-0-	-0-	187	1	5418	3	N	-0-					18
12	5620	X	5620	-0-	-0-	-0-	195	1	5425	3	N	-0-					18
01	5528	X	5528	-0-	-0-	-0-	168	1	5360	3	N	-0-	1	5			17
02	5194	X	5194	-0-	-0-	-0-	177	1	5017	3	N	-0-					17
*03	5665	X	5665	-0-	-0-	-0-	147	1	5518	3	N	-0-					17
*04	5355	X	5355	-0-	-0-	-0-	13	1	5342	3	N	-0-					17

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

11	330	N	-0-	-0-	-330	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	7	5			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1215	-0-	-75	-0-	26	1	1189	2	N	-0-					106
12	1333	N	1179	-0-	-154	-0-	32	1	1128	2	N	17	77	1			46
							19	9									
01	1271	N	725	-0-	-546	-0-	15	1	710	2	N	-0-					46
02	1148	N	957	-0-	-191	-0-	23	1	934	2	N	-0-	2	5			44
03	1178	N	1137	-0-	-41	-0-	23	1	1114	2	N	-0-					44
*04	1067	N	1067	-0-	-0-	-0-	12	1	1055	2	N	-0-					44

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	863	-0-	-37	-0-	25	1	838	2	N	-0-					39
12	961	N	672	-0-	-289	-0-	19	1	653	2	N	-0-					39
01	899	N	371	-0-	-528	-0-	14	1	357	2	N	-0-					39
02	812	N	465	-0-	-347	-0-	16	1	447	2	N	-0-					39
							2	4									
03	682	N	543	-0-	-139	-0-	19	1	517	2	N	-0-					39
							7	4									
*04	363	N	363	-0-	-0-	-0-	14	1	349	2	N	-0-					39

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	365	-0-	-85	-0-	17	1	348	3	N	-0-					-0-
12	403	N	281	-0-	-122	-0-	14	1	267	3	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	16	1	374	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	14	1	296	3	N	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
04	390	N	346	-0-	-44	-0-	13	1	333	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2755	X	2755	-0-	-0-	-0-	73	1	2681	3	N	1					16
							1	9									
12	2389	X	2389	-0-	-0-	-0-	67	1	2322	3	N	-0-					16
01	2431	X	2431	-0-	-0-	-0-	56	1	2375	3	N	-0-					16
02	2792	X	2792	-0-	-0-	-0-	86	1	2706	3	N	-0-					16
*03	2841	X	2841	-0-	-0-	-0-	67	1	2774	3	N	-0-					16
*04	2598	N	2598	-0-	-0-	-0-	13	1	2585	3	N	-0-					16

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	191	-0-	-109	-0-	1	1	190	3	N	-0-					8
12	279	N	170	-0-	-109	-0-	1	1	169	3	N	-0-					8
01	310	N	137	-0-	-173	-0-	137	3			N	-0-					8
02	174	N	174	-0-	-0-	-0-	1	1	173	3	N	-0-					8
*03	176	N	176	-0-	-0-	-0-	4	1	172	3	N	-0-					8
*04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					8

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0-	-0-	27	1	1676	2	N	-0-					89
12	1860	N	1683	-0-	-177	-0-	26	1	1657	2	N	-0-					89
01	1798	N	1665	-0-	-133	-0-	21	1	1636	2	N	7					96
							8	9									
02	1675	N	1675	-0-	-0-	-0-	26	1	1649	2	N	-0-					96
03	1751	N	1751	-0-	-0-	-0-	24	1	1727	2	N	-0-					96
*04	1683	N	1683	-0-	-0-	-0-	13	1	1670	2	N	-0-					96

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1529	-0-	-181	-0-	37	1	1485	3	N	6					103
							7	9									
12	1455	N	1455	-0-	-0-	-0-	24	1	1431	3	N	-0-					103
01	1767	N	1379	-0-	-388	-0-	16	1	1363	3	N	-0-					103
02	2800	N	3495	-0-	695	695	48	1	3441	3	N	5					108
							6	9									
*03	3100	N	4194	-0-	1094	1789	46	1	4148	3	N	-0-					108
*04	3000	N	2865	-0-	-135	1654	13	1	2852	3	N	-0-					108

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1228	-0-	-2	-0-	36	1	1192	2	N	-0-					27
12	1271	N	1258	-0-	-13	-0-	42	1	1216	2	N	-0-					27
01	1302	N	1187	-0-	-115	-0-	24	1	1150	2	N	12					39
							13	9									
02	1148	N	1143	-0-	-5	-0-	32	1	1111	2	N	-0-					39
03	1271	N	1241	-0-	-30	-0-	26	1	1215	2	N	-0-					39
*04	1156	N	1156	-0-	-0-	-0-	13	1	1121	2	N	20					59
							22	9									

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	N	2320	-0-	-0-	-0-	60	1	2209	3	N	-0-					102
							51	4									
12	2609	N	2609	-0-	-0-	-0-	74	1	2437	3	N	-0-					102
							98	4									
01	2387	N	2365	-0-	-22	-0-	69	1	2296	3	N	-0-					102
02	2338	N	2338	-0-	-0-	-0-	69	1	2269	3	N	-0-					102
*03	2492	N	2492	-0-	-0-	-0-	58	1	2434	3	N	-0-					102
*04	2357	N	2357	-0-	-0-	-0-	14	1	2343	3	N	-0-					102

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3369	X	3369	-0-	-0-	-0-	49	1	3226	3	N	85					166
							94	9									
12	3441	X	2614	-0-	-827	-0-	37	1	2527	3	N	45	199	1			12
							50	9									
01	3348	X	2872	-0-	-476	-0-	25	1	2847	3	N	-0-					12
02	3099	X	3099	-0-	-0-	-0-	39	1	3060	3	N	-0-					12
*03	3348	X	3254	-0-	-94	-0-	34	1	3165	3	N	50					62
							55	9									
04	3240	X	3170	-0-	-70	-0-	12	1	3158	3	N	-0-					62

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1507	N	1507	-0-	-0-	-0-	69	1	1438	3	N	-0-					86
12	1643	N	1511	-0-	-132	-0-	69	1	1442	3	N	-0-					86
01	1612	N	1281	-0-	-331	-0-	56	1	1225	3	N	-0-					86
02	1400	N	1383	-0-	-17	-0-	69	1	1314	3	N	-0-					86
*03	1555	N	1555	-0-	-0-	-0-	59	1	1496	3	N	-0-					86
*04	1378	N	1378	-0-	-0-	-0-	14	1	1364	3	N	-0-					86

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	802	N	802	-0-	-0-	-0-	14	1	788	3	N	-0-					66
12	816	N	816	-0-	-0-	-0-	17	1	799	3	N	-0-					66
01	775	N	683	-0-	-92	-0-	11	1	672	3	N	-0-					66
02	756	N	689	-0-	-67	-0-	15	1	674	3	N	-0-					66
*03	806	N	746	-0-	-60	-0-	14	1	732	3	N	-0-					66
*04	717	N	717	-0-	-0-	-0-	12	1	705	3	N	-0-					66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0-	-0-	11	1	796	2	N	2	74	5			49
							2	9									
12	837	N	815	-0-	-22	-0-	12	1	746	2	N	-0-					49
							57	4									
01	837	N	702	-0-	-135	-0-	11	1	688	2	N	-0-					49
							3	4									
02	756	N	704	-0-	-52	-0-	10	1	693	2	N	1					50
							1	9									
03	806	N	723	-0-	-83	-0-	11	1	712	2	N	-0-					50
*04	705	N	705	-0-	-0-	-0-	13	1	692	2	N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	31	N	-0-	-0-	-31	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	4	N	4	-0-	-0-	-0-	4	1			N	-0-					32
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					32

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1041	-0-	-39	-0-	1041	3			N	-0-					129
12	1085	N	1077	-0-	-8	-0-	1077	3			N	-0-					129
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					129
02	980	N	961	-0-	-19	-0-	961	3			N	-0-					129
03	1085	N	1043	-0-	-42	-0-	1043	3			N	-0-					129
*04	995	N	995	-0-	-0-	-0-	995	3			N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	-0-	4	1	290	2	N	-0-					11
12	279	N	1	-0-	-278	-0-	1	2			N	-0-					11
01	341	N	-0-	-0-	-341	-0-					N	-0-	1	5			10
02	280	N	-0-	-0-	-280	-0-					N	-0-					10
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					10
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2024	-0-	-286	-0-	2024	3			N	-0-					40
12	2387	N	1270	-0-	-1117	-0-	1270	3			N	-0-					40
01	2387	N	2149	-0-	-238	-0-	2149	3			N	-0-					40
02	1876	N	1494	-0-	-382	-0-	1494	3			N	-0-					40
*03	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					40
*04	2070	N	1627	-0-	-443	-0-	1627	3			N	-0-					40

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	X	2290	-0-	-0-	-0-	70	1	2172	2	N	44					92
							48	9									
12	2284	X	2284	-0-	-0-	-0-	75	1	2200	2	N	8	81	1			19
							9	9									
01	2263	X	1938	-0-	-325	-0-	32	1	1906	2	N	-0-					19
02	2128	X	2000	-0-	-128	-0-	55	1	1923	2	N	20					39
							22	9									
03	2356	X	2136	-0-	-220	-0-	45	1	2091	2	N	-0-					39
04	2280	X	1954	-0-	-326	-0-	1954	2			N	-0-					39

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

11	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					99
12	422	N	422	-0-	-0-	-0-	416	3	6	9	N	5					104
01	1488	N	103	-0-	-1385	-0-	103	3			N	-0-					104
02	1764	N	759	-0-	-1005	-0-	759	3			N	-0-					104
03	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					104
*04	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

11	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
12	744	N	567	-0-	-177	-0-	567	3			N	-0-					-0-
01	713	N	329	-0-	-384	-0-	329	3			N	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

11	2820	X	2705	-0-	-115	-0-	2705	3			N	-0-					40
12	2821	X	2782	-0-	-39	-0-	2782	3			N	-0-	40	5			-0-
01	2790	N	1483	-0-	-1307	-0-	1483	3			N	-0-					-0-
02	2520	N	7	-0-	-2513	-0-	7	3			N	-0-					-0-
03	2790	N	1049	-0-	-1741	-0-	1049	3			N	-0-					-0-
*04	3000	N	3121	-0-	121	121	3121	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	760	-0-	-80	-0-	760	3			N	-0-	2	5			12
12	806	N	595	-0-	-211	-0-	595	3			N	-0-					12
01	806	N	249	-0-	-557	-0-	249	3			N	-0-					12
02	700	N	163	-0-	-537	-0-	163	3			N	-0-					12
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					12
*04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4111	X	4111	-0-	-0-	-0-	4083	3	13	4	N	14	136	1	8	5	14
							15	9									
12	4123	X	3553	-0-	-570	-0-	3543	3	10	4	N	-0-					14
01	4123	X	2006	-0-	-2117	-0-	1990	3	16	4	N	-0-	1	5			13
02	4078	X	4078	-0-	-0-	-0-	4062	3	14	4	N	2					15
							2	9									
03	4247	X	4084	-0-	-163	-0-	4048	3	36	4	N	-0-					15
04	4110	X	3913	-0-	-197	-0-	3827	3	86	4	N	-0-					15

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
01	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1840	-0-	-410	-0-	1840	3			N	-0-					-0-
12	1860	X	1856	-0-	-4	-0-	1856	3			N	-0-					-0-
01	1891	N	870	-0-	-1021	-0-	870	3			N	-0-					-0-
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					-0-
03	3100	N	3238	-0-	138	138	3238	3			N	-0-					-0-
*04	1720	N	1582	-0-	-138	-0-	1582	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	642	-0-	-108	-0-	642	3			N	-0-					-0-
12	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
01	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
03	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					147
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					147
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					147
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					147
*04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

11	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					24
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					24
01	1395	N	1252	-0-	-143	-0-	1252	3			N	-0-					24
02	1260	N	1128	-0-	-132	-0-	1128	3			N	-0-					24
03	1364	N	1276	-0-	-88	-0-	1276	3			N	-0-					24
*04	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					24

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

11	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
12	2759	N	2544	-0-	-215	-0-	2544	3			N	-0-					-0-
01	2759	N	1150	-0-	-1609	-0-	1150	3			N	-0-					-0-
02	2492	N	399	-0-	-2093	-0-	399	3			N	-0-					-0-
03	2542	N	822	-0-	-1720	-0-	822	3			N	-0-					-0-
04	1110	N	647	-0-	-463	-0-	647	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

11	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					159
12	2801	N	2801	-0-	-0-	-0-	2801	2			N	-0-					159
01	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					159
02	2437	N	2437	-0-	-0-	-0-	2437	2			N	-0-					159
03	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					159
*04	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					159

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	1017	-0-	-93	-0-	1017	3			N	-0-					-0-
12	1054	X	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	990	N	984	-0-	-6	-0-	984	3			N	-0-					-0-

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	516	N	516	-0-	-0-	-0-	516	3			N	-0-					58
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					58
01	341	N	170	-0-	-171	-0-	170	3			N	-0-					58
02	476	N	179	-0-	-297	-0-	179	3			N	-0-					58
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					58
*04	417	N	417	-0-	-0-	-0-	417	3			N	-0-					58

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1674	N	1526	-0-	-148	-0-	1526	3			N	-0-					29
*08	1705	N	1413	-0-	-292	-0-	1413	3			N	-0-					29
*09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					29
*10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					29
*11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					29
*12	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					29
*01	1457	N	981	-0-	-476	-0-	981	3			N	-0-					29
*02	1316	N	496	-0-	-820	-0-	496	3			N	-0-					29
*03	1767	N	110	-0-	-1657	-0-	110	3			N	-0-					29
04	960	N	413	-0-	-547	-0-	257	3	156	9	N	142					171

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					79
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					79
01	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					79
02	1484	N	1382	-0-	-102	-0-	1382	3			N	-0-					79
03	1581	N	1409	-0-	-172	-0-	1409	3			N	-0-					79
*04	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					79

OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	551	-0-	-49	-0-	551	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	352	-0-	-299	-0-	352	3			N	-0-					-0-
02	504	N	258	-0-	-246	-0-	258	3			N	-0-					-0-
03	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
*04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
O'LOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	434	N	206	-0-	-228	-0-	206	3			N	-0-					-0-
02	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2039	-0-	-1	-0-	22	1	2017	3	N	-0-					67
12	2046	N	1921	-0-	-125	-0-	20	1	1901	3	N	-0-					67
01	1984	N	322	-0-	-1662	-0-	4	1	318	3	N	-0-					67
02	1056	N	1056	-0-	-0-	-0-	5	1	1051	3	N	-0-					67
03	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					67
*04	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					110
12	868	N	829	-0-	-39	-0-	829	3			N	-0-					110
01	899	N	368	-0-	-531	-0-	368	3			N	-0-					110
02	784	N	172	-0-	-612	-0-	172	3			N	-0-					110
03	837	N	445	-0-	-392	-0-	445	3			N	-0-					110
*04	447	N	447	-0-	-0-	-0-	447	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					153
12	527	N	423	-0-	-104	-0-	423	3			N	-0-					153
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					153
02	476	N	428	-0-	-48	-0-	428	3			N	-0-					153
03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					153
*04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					164
12	0	N	-0-	-0-	-0-	-0-					N	-0-					164
01	0	N	-0-	-0-	-0-	-0-					N	-0-					164
02	0	N	-0-	-0-	-0-	-0-					N	-0-					164
03	0	N	-0-	-0-	-0-	-0-					N	-0-					164
04	0	N	-0-	-0-	-0-	-0-					N	-0-					164

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					4
12	1674	N	1672	-0-	-2	-0-	1672	2			N	-0-					4
01	1643	N	1279	-0-	-364	-0-	1279	2			N	-0-					4
02	1512	N	1360	-0-	-152	-0-	1360	2			N	-0-					4
03	1674	N	1489	-0-	-185	-0-	1489	2			N	-0-					4
*04	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					4

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

11	2850	X	2710	-0-	-140	-0-	2710	2			N	-0-					115
12	2914	X	2607	-0-	-307	-0-	2605	2	2	9	N	2					117
01	2914	X	1106	-0-	-1808	-0-	1106	2			N	-0-					117
02	2576	X	-0-	-0-	-2576	-0-					N	-0-					117
03	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					117
*04	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					117

CRONE OIL COMPANY 190235
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

11	2006	N	2006	-0-	-0-	-0-	4	1	2002	2	N	-0-					3
12	1973	N	1973	-0-	-0-	-0-	4	1	1969	2	N	-0-					3
01	1829	N	855	-0-	-974	-0-	2	1	853	2	N	-0-					3
02	1876	N	695	-0-	-1181	-0-	1	1	694	2	N	-0-					3
03	1434	N	1434	-0-	-0-	-0-	3	1	1431	2	N	-0-					3
*04	1850	N	1850	-0-	-0-	-0-	4	1	1846	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

11	602	N	602	-0-	-0-	-0-	1	1	601	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	1	1	611	2	N	-0-					-0-
01	620	N	530	-0-	-90	-0-	1	1	529	2	N	-0-					-0-
02	563	N	563	-0-	-0-	-0-	1	1	562	2	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-					-0-
04	510	N	419	-0-	-91	-0-	1	1	418	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

11	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					163
12	3162	X	2875	-0-	-287	-0-	2875	2			N	-0-					163
01	DLQ G-10		3247	-0-	3247	3247	3247	2			N	-0-					163
02	DLQ G-10		2843	-0-	2843	6090	2843	2			N	-0-					163
03	DLQ G-10		3052	-0-	3052	9142	251	1	2801	2	N	-0-					163
04	DLQ G-10	NO RPT		-0-	-0-	9142					N	NO RPT					163

MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					20
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					20
*03	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					20
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					52
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					52
02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					52
*03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					52
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

11	690	N	537	-0-	-153	-0-	537	2			N	-0-					64
12	713	N	617	-0-	-96	-0-	617	2			N	-0-					64
01	510	N	510	-0-	-0-	-0-	510	2			N	-0-					64
02	609	N	609	-0-	-0-	-0-	609	2			N	-0-					64
03	620	N	168	-0-	-452	-0-	168	2			N	-0-					64
04	480	N	200	-0-	-280	-0-	200	2			N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

11	1680	N	1596	-0-	-84	-0-	1596	2			N	-0-					40
12	1736	N	1360	-0-	-376	-0-	1360	2			N	-0-					40
01	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					40
02	1484	N	1205	-0-	-279	-0-	1205	2			N	-0-					40
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					40
04	1320	N	1298	-0-	-22	-0-	1296	2	2	9	N	2					42

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

11	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					22
12	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					22
01	2697	X	2217	-0-	-480	-0-	2216	2	1	9	N	1					23
02	2436	X	1898	-0-	-538	-0-	1898	2			N	-0-					23
03	2697	X	2226	-0-	-471	-0-	2222	2	4	9	N	4					27
04	2580	X	2189	-0-	-391	-0-	2186	2	3	9	N	3					30

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

11	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
02	952	N	729	-0-	-223	-0-	729	2			N	-0-					-0-
03	868	N	832	-0-	-36	-0-	832	2			N	-0-					-0-
04	750	N	3	-0-	-747	-0-	3	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	680	2			N	-0-					99
12	806	N	674	-0-	-132	-0-	674	2			N	-0-					99
01	744	N	305	-0-	-439	-0-	305	2			N	-0-					99
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					99
03	682	N	428	-0-	-254	-0-	428	2			N	-0-					99
*04	335	N	335	-0-	-0-	-0-	335	2			N	-0-					99

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

11	1198	N	1198	-0-	-0-	-0-	290	1	907	2	N	1					79
							1	9									
12	1107	N	1107	-0-	-0-	-0-	300	1	807	2	N	-0-					79
01	618	N	618	-0-	-0-	-0-	150	1	468	2	N	-0-					79
02	1181	N	1181	-0-	-0-	-0-	250	1	921	2	N	9					88
							10	9									
03	1384	N	1384	-0-	-0-	-0-	300	1	1080	2	N	4					92
							4	9									
*04	1334	N	1334	-0-	-0-	-0-	300	1	1034	2	N	-0-					92

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

11	1080	N	883	-0-	-197	-0-	883	2			N	-0-					60
12	992	N	844	-0-	-148	-0-	844	2			N	-0-					60
01	1271	N	296	-0-	-975	-0-	296	2			N	-0-					60
02	812	N	125	-0-	-687	-0-	125	2			N	-0-					60
03	1889	N	1889	-0-	-0-	-0-	290	1	1599	2	N	-0-					60
*04	1778	N	1778	-0-	-0-	-0-	300	1	1478	2	N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	3114	X	3114	-0-	-0-	-0-	3093	2	21	9	N	19					92
12	3046	X	3046	-0-	-0-	-0-	3021	2	25	9	N	23					115
01	3274	X	3274	-0-	-0-	-0-	3259	2	15	9	N	14					129
02	3036	X	3036	-0-	-0-	-0-	3022	2	14	9	N	13					142
03	3529	X	3529	-0-	-0-	-0-	3488	2	41	9	N	37					179
*04	3361	X	3361	-0-	-0-	-0-	3321	2	40	9	N	36					215

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

11	780	N	759	-0-	-21	-0-	759	3			N	-0-					83
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					83
01	775	N	716	-0-	-59	-0-	716	3			N	-0-					83
02	700	N	629	-0-	-71	-0-	629	3			N	-0-					83
03	806	N	749	-0-	-57	-0-	749	3			N	-0-					83
*04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					83

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	787	-0-	-1193	-0-	140	1	616	2	N	28					102
							31	9									
12	2137	N	2137	-0-	-0-	-0-	140	1	1938	2	N	54					156
							59	9									
01	1984	N	424	-0-	-1560	-0-	140	1	284	2	N	-0-					156
02	1394	N	1394	-0-	-0-	-0-	140	1	1254	2	N	-0-					156
03	2139	N	1313	-0-	-826	-0-	140	1	1173	2	N	-0-					156
*04	1559	N	1559	-0-	-0-	-0-	140	1	1419	2	N	-0-					156

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	-0-	10	1	940	2	N	-0-					126
12	926	N	926	-0-	-0-	-0-	10	1	916	2	N	-0-					126
01	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126
02	1010	N	1010	-0-	-0-	-0-	10	1	1000	2	N	-0-					126
03	930	N	870	-0-	-60	-0-	10	1	860	2	N	-0-					126
*04	901	N	901	-0-	-0-	-0-	10	1	891	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					20
12	2046	N	1630	-0-	-416	-0-	10	1	1620	2	N	-0-					20
01	1798	N	945	-0-	-853	-0-	10	1	935	2	N	-0-					20
02	1777	N	1777	-0-	-0-	-0-	10	1	1767	2	N	-0-					20
03	1802	N	1802	-0-	-0-	-0-	10	1	1792	2	N	-0-					20
*04	1599	N	1599	-0-	-0-	-0-	10	1	1589	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					77
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
01	341	N	248	-0-	-93	-0-	248	2			N	-0-					77
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					77
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					77
*04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	919	N	919	-0-	-0-	-0-	919	2			N	-0-					190
12	944	N	944	-0-	-0-	-0-	944	2			N	-0-					190
01	930	N	384	-0-	-546	-0-	384	2			N	-0-					190
02	868	N	395	-0-	-473	-0-	395	2			N	-0-					190
03	930	N	870	-0-	-60	-0-	870	2			N	-0-					190
*04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					190

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1492	X	1492	-0-	-0-	-0-	1492	2			N	-0-					141
12	1434	X	1434	-0-	-0-	-0-	1434	2			N	-0-					141
01	972	N	972	-0-	-0-	-0-	972	2			N	-0-					141
02	825	N	825	-0-	-0-	-0-	825	2			N	-0-					141
*03	688	N	688	-0-	-0-	-0-	688	2			N	-0-					141
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					102
12	577	N	577	-0-	-0-	-0-	577	2			N	-0-					102
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					102
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					47
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					47
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					47
02	392	N	392	-0-	-0-	-0-	344	3	48	9	N	44					91
*03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					91
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					91

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-	-0-	-0-	776	3			N	-0-					108
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					108
01	551	N	551	-0-	-0-	-0-	551	3			N	-0-					108
02	647	N	647	-0-	-0-	-0-	647	3			N	-0-					108
*03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					108
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	507	2			N	-0-					126
12	227	N	227	-0-	-0-	-0-	221	2	6	9	N	5	5	8			126
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					126
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					126
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					126
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					282
12	1512	N	1512	-0-	-0-	-0-	1499	2	13	9	N	12					294
01	1512	N	1512	-0-	-0-	-0-	1504	2	8	9	N	7					301
02	0	N	-0-	-0-	-0-	-0-					N	2					303
*03	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					303
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	964	2	3	9	N	3					216
12	979	N	979	-0-	-0-	-0-	979	2			N	-0-					216
01	923	N	923	-0-	-0-	-0-	923	2			N	-0-					216
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					216
*03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					216
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					74
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					74
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					74
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					74
*03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					74
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1966	-0-	-254	-0-	90	1	1876	2	N	-0-					-0-
12	2057	N	2057	-0-	-0-	-0-	93	1	1964	2	N	-0-					-0-
01	2170	N	1284	-0-	-886	-0-	93	1	1191	2	N	-0-					-0-
02	1848	N	1062	-0-	-786	-0-	84	1	978	2	N	-0-					-0-
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					14
12	299	N	299	-0-	-0-	-0-	31	1	268	2	N	-0-	14	7			-0-
01	283	N	283	-0-	-0-	-0-	22	1	261	2	N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	28	1	238	2	N	-0-					-0-
03	310	N	292	-0-	-18	-0-	31	1	261	2	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	30	1	254	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	N	813	-0-	-0-	-0-	79	1	733	2	N	1					19
							1	9									
12	817	N	817	-0-	-0-	-0-	81	1	735	2	N	1					20
							1	9									
01	948	N	948	-0-	-0-	-0-	87	1	861	2	N	-0-					20
02	959	N	959	-0-	-0-	-0-	84	1	874	2	N	1					21
							1	9									
03	1042	N	1042	-0-	-0-	-0-	94	1	948	2	N	-0-					21
04	930	N	901	-0-	-29	-0-	85	1	816	2	N	-0-					21

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	99	1	1030	2	N	1					19
							1	9									
12	1168	N	1168	-0-	-0-	-0-	104	1	1063	2	N	1					20
							1	9									
01	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	N	-0-					20
02	1138	N	1138	-0-	-0-	-0-	94	1	1043	2	N	1					21
							1	9									
03	1214	N	1214	-0-	-0-	-0-	104	1	1110	2	N	-0-					21
04	1230	N	1135	-0-	-95	-0-	100	1	1035	2	N	-0-					21

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0-	-0-	30	1	1107	2	N	-0-					28
12	1085	N	1038	-0-	-47	-0-	28	1	1008	2	N	2					30
							2	9									
01	1240	N	682	-0-	-558	-0-	18	1	664	2	N	-0-					30
02	1064	N	919	-0-	-145	-0-	28	1	891	2	N	-0-					30
03	1098	N	1098	-0-	-0-	-0-	31	1	1065	2	N	2					32
							2	9									
*04	1012	N	1012	-0-	-0-	-0-	30	1	982	2	N	-0-					32

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

11	1760	N	1760	-0-	-0-	-0-	138	1	1621	2	N	1					38
							1	9									
12	1767	N	1767	-0-	-0-	-0-	142	1	1623	2	N	2					40
							2	9									
01	1798	N	1745	-0-	-53	-0-	136	1	1608	2	N	1					41
							1	9									
02	1652	N	1383	-0-	-269	-0-	109	1	1273	2	N	1					42
							1	9									
03	1767	N	1483	-0-	-284	-0-	121	1	1362	2	N	-0-					42
*04	1886	N	1886	-0-	-0-	-0-	146	1	1739	2	N	1					43
							1	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

11	2040	N	1968	-0-	-72	-0-	30	1	1932	2	N	5					120
							6	9									
12	2046	N	1922	-0-	-124	-0-	30	1	1892	2	N	-0-					120
01	2077	N	1404	-0-	-673	-0-	27	1	1375	2	N	2					122
							2	9									
02	1848	N	1345	-0-	-503	-0-	28	1	1317	2	N	-0-					122
03	1922	N	1676	-0-	-246	-0-	31	1	1642	2	N	3					125
							3	9									
*04	1694	N	1694	-0-	-0-	-0-	30	1	1662	2	N	2					127
							2	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

11	633	N	633	-0-	-0-	-0-	68	1	565	2	N	-0-					65
12	651	N	598	-0-	-53	-0-	67	1	529	2	N	2					67
							2	9									
01	682	N	593	-0-	-89	-0-	61	1	530	2	N	2					69
							2	9									
02	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-					69
03	692	N	692	-0-	-0-	-0-	72	1	620	2	N	-0-					69
*04	632	N	632	-0-	-0-	-0-	68	1	561	2	N	3					72
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

11	2760	X	2458	-0-	-302	-0-	30 2	1 9	2426	2	N	2					100
12	2573	X	2488	-0-	-85	-0-	30 6	1 9	2452	2	N	5					105
01	2573	N	2062	-0-	-511	-0-	27 2	1 9	2033	2	N	2					107
02	2296	N	2180	-0-	-116	-0-	28	1	2152	2	N	-0-					107
03	2562	N	2562	-0-	-0-	-0-	30 6	1 9	2526	2	N	5					112
*04	2350	N	2350	-0-	-0-	-0-	30 6	1 9	2314	2	N	5					117

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

11	2550	N	2489	-0-	-61	-0-	30 11	1 9	2448	2	N	10					62
12	2728	N	2426	-0-	-302	-0-	27 17	1 9	2382	2	N	15					77
01	2635	N	2070	-0-	-565	-0-	22 12	1 9	2036	2	N	11					88
02	2324	N	1982	-0-	-342	-0-	19 17	1 9	1946	2	N	15					103
03	2432	N	2432	-0-	-0-	-0-	30 15	1 9	2387	2	N	14					117
*04	2145	N	2145	-0-	-0-	-0-	29 12	1 9	2104	2	N	11					128

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

11	968	N	968	-0-	-0-	-0-	30	1	938	2	N	-0-					155
12	956	N	956	-0-	-0-	-0-	26	1	930	2	N	-0-					155
01	961	N	623	-0-	-338	-0-	17	1	606	2	N	-0-					155
02	896	N	758	-0-	-138	-0-	26	1	732	2	N	-0-					155
03	961	N	741	-0-	-220	-0-	31	1	710	2	N	-0-					155
*04	864	N	864	-0-	-0-	-0-	30	1	834	2	N	-0-					155

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

11	690	N	605	-0-	-85	-0-	30	1	575	2	N	-0-					152
12	713	N	614	-0-	-99	-0-	31	1	583	2	N	-0-					152
01	682	N	237	-0-	-445	-0-	14	1	223	2	N	-0-					152
02	560	N	513	-0-	-47	-0-	24	1	489	2	N	-0-					152
03	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					152
*04	717	N	717	-0-	-0-	-0-	30	1	687	2	N	-0-					152

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

11	870	N	870	-0-	-0-	-0-	30 9	1 9	831	2	N	8					95
12	1004	N	1004	-0-	-0-	-0-	27 13	1 9	964	2	N	12					107
01	1012	N	1012	-0-	-0-	-0-	21 11	1 9	980	2	N	10					117
02	978	N	978	-0-	-0-	-0-	19 11	1 9	948	2	N	10					127
03	992	N	804	-0-	-188	-0-	31 9	1 9	764	2	N	8					135
04	990	N	632	-0-	-358	-0-	30 9	1 9	593	2	N	8					143

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

11	629	N	629	-0-	-0-	-0-	26	1	603	2	N	-0-					27
12	806	N	567	-0-	-239	-0-	24	1	543	2	N	-0-					27
01	713	N	591	-0-	-122	-0-	20	1	571	2	N	-0-					27
02	588	N	561	-0-	-27	-0-	18	1	543	2	N	-0-					27
03	644	N	644	-0-	-0-	-0-	22	1	622	2	N	-0-					27
*04	642	N	642	-0-	-0-	-0-	24 1	1 9	617	2	N	1					28

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

11	1800	N	1709	-0-	-91	-0-	29 6	1 9	1674	2	N	5					70
12	1767	N	1568	-0-	-199	-0-	25 9	1 9	1534	2	N	8					78
01	1767	N	1480	-0-	-287	-0-	21 10	1 9	1449	2	N	9					87
02	1596	N	1412	-0-	-184	-0-	17 7	1 9	1388	2	N	6					93
03	1694	N	1694	-0-	-0-	-0-	25 13	1 9	1656	2	N	12					105
*04	1539	N	1539	-0-	-0-	-0-	26 8	1 9	1505	2	N	7					112

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

11	1220	N	1220	-0-	-0-	-0-	30 6	1 9	1184	2	N	5					33
12	1302	N	1210	-0-	-92	-0-	27 8	1 9	1175	2	N	7					40
01	1271	N	1096	-0-	-175	-0-	22 6	1 9	1068	2	N	5					45
02	1148	N	969	-0-	-179	-0-	19 6	1 9	944	2	N	5					50
03	1209	N	1169	-0-	-40	-0-	31 3	1 9	1135	2	N	3					53
*04	1158	N	1158	-0-	-0-	-0-	29 4	1 9	1125	2	N	4					57

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1713	N	1713	-0-	-0-	-0-	30	1	1675	2	N	7					177
							8	9									
12	1891	N	1681	-0-	-210	-0-	27	1	1648	2	N	5					182
							6	9									
01	1798	N	1535	-0-	-263	-0-	22	1	1507	2	N	5					187
							6	9									
02	1596	N	1414	-0-	-182	-0-	19	1	1388	2	N	6					193
							7	9									
03	1699	N	1699	-0-	-0-	-0-	30	1	1659	2	N	9					202
							10	9									
*04	1554	N	1554	-0-	-0-	-0-	29	1	1519	2	N	5					207
							6	9									

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

11	1800	N	1765	-0-	-35	-0-	30	1	1735	2	N	-0-					72
12	1829	N	1731	-0-	-98	-0-	27	1	1704	2	N	-0-					72
01	1829	N	1093	-0-	-736	-0-	13	1	1080	2	N	-0-					72
02	1652	N	1472	-0-	-180	-0-	28	1	1444	2	N	-0-					72
03	1822	N	1822	-0-	-0-	-0-	31	1	1791	2	N	-0-					72
*04	1713	N	1713	-0-	-0-	-0-	30	1	1683	2	N	-0-					72

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

11	960	N	745	-0-	-215	-0-	30	1	715	2	N	-0-					93
12	961	N	786	-0-	-175	-0-	27	1	759	2	N	-0-					93
01	837	N	771	-0-	-66	-0-	16	1	755	2	N	-0-					93
02	837	N	837	-0-	-0-	-0-	21	1	812	2	N	4					97
							4	9									
03	775	N	757	-0-	-18	-0-	30	1	721	2	N	5					102
							6	9									
04	750	N	739	-0-	-11	-0-	29	1	710	2	N	-0-					102

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

11	2550	N	2428	-0-	-122	-0-	30	1	2386	2	N	11					78
							12	9									
12	2728	N	2322	-0-	-406	-0-	27	1	2276	2	N	17					95
							19	9									
01	2542	N	1968	-0-	-574	-0-	20	1	1934	2	N	13					108
							14	9									
02	2268	N	1901	-0-	-367	-0-	17	1	1873	2	N	10					118
							11	9									
03	2325	N	2315	-0-	-10	-0-	30	1	2272	2	N	12					130
							13	9									
*04	2269	N	2269	-0-	-0-	-0-	29	1	2229	2	N	10					140
							11	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2375	N	2375	-0-	-0-	-0-	30	1	2331	2	N	13					55
							14	9									
12	2573	N	2263	-0-	-310	-0-	27	1	2225	2	N	10					65
							11	9									
01	3100	N	4040	-0-	940	940	22	1	4005	2	N	12					77
							13	9									
02	2711	N	1771	-0-	-940	-0-	19	1	1741	2	N	10					87
							11	9									
03	2263	N	1989	-0-	-274	-0-	31	1	1947	2	N	10					97
							11	9									
04	2880	X	1712	-0-	-1168	-0-	29	1	1676	2	N	6					103
							7	9									

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1280	N	1280	-0-	-0-	-0-	30	1	1250	2	N	-0-					98
12	1333	N	1147	-0-	-186	-0-	22	1	1125	2	N	-0-					98
01	1302	N	932	-0-	-370	-0-	18	1	914	2	N	-0-					98
02	1234	N	1234	-0-	-0-	-0-	27	1	1203	2	N	4					102
							4	9									
03	1211	N	1211	-0-	-0-	-0-	28	1	1177	2	N	5					107
							6	9									
*04	1171	N	1171	-0-	-0-	-0-	28	1	1140	2	N	3					110
							3	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1448	N	1448	-0-	-0-	-0-	30	1	1416	2	N	2					190
							2	9									
12	1488	N	1201	-0-	-287	-0-	22	1	1176	2	N	3					193
							3	9									
01	1488	N	960	-0-	-528	-0-	18	1	938	2	N	4					197
							4	9									
02	1421	N	1421	-0-	-0-	-0-	28	1	1386	2	N	6					203
							7	9									
03	1391	N	1391	-0-	-0-	-0-	29	1	1356	2	N	5					208
							6	9									
*04	1433	N	1433	-0-	-0-	-0-	29	1	1394	2	N	9					217
							10	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					15
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					15
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					15
02	226	N	226	-0-	-0-	-0-	226	2			N	-0-					15
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					8
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-	8	7			-0-
01	1023	N	528	-0-	-495	-0-	528	3			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
04	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3843	-0-	843	843	90	1	3753	2	N	-0-					27
12	3100	N	2862	-0-	-238	605	93	1	2769	2	N	-0-					27
01	3503	X	861	-0-	-2642	-0-	62	1	799	2	N	-0-					27
02	3319	X	3319	-0-	-0-	-0-	84	1	3235	2	N	-0-					27
03	4680	X	4680	-0-	-0-	-0-	93	1	4587	2	N	-0-					27
04	3390	X	2791	-0-	-599	-0-	60	1	2731	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1178	-0-	-52	-0-	30	1	1148	2	N	-0-					-0-
12	1271	N	1173	-0-	-98	-0-	31	1	1142	2	N	-0-					-0-
01	1271	N	347	-0-	-924	-0-	31	1	316	2	N	-0-					-0-
02	1092	N	947	-0-	-145	-0-	28	1	919	2	N	-0-					-0-
03	1463	N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-
*04	1395	N	1395	-0-	-0-	-0-	30	1	1365	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					3
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					3
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					3
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0-	-0-	1	1	307	2	N	-0-					17
12	268	N	268	-0-	-0-	-0-	1	1	267	2	N	-0-					17
01	279	N	228	-0-	-51	-0-	1	1	227	2	N	-0-					17
02	280	N	203	-0-	-77	-0-	1	1	202	2	N	-0-					17
03	240	N	240	-0-	-0-	-0-	1	1	239	2	N	-0-					17
04	210	N	194	-0-	-16	-0-	1	1	193	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	455	N	455	-0-	-0-	-0-	1	1	454	2	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	1	1	598	2	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	1	1	391	2	N	-0-					-0-
02	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	1	1	509	2	N	-0-					-0-
*04	629	N	629	-0-	-0-	-0-	1	1	628	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	365	-0-	-55	-0-	1	1	364	2	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	1	1	72	2	N	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	2	N	-0-					-0-
02	336	N	74	-0-	-262	-0-	1	1	73	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	1	1	495	2	N	-0-					-0-
01	496	N	223	-0-	-273	-0-	1	1	222	2	N	-0-					-0-
02	532	N	253	-0-	-279	-0-	1	1	252	2	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	1	1	375	2	N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	1	1	421	2	N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0-	-0-	1	1	512	2	N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	1	1	569	2	N	-0-					-0-
01	620	N	205	-0-	-415	-0-	1	1	204	2	N	-0-					-0-
02	476	N	234	-0-	-242	-0-	1	1	233	2	N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	1	1	588	2	N	-0-					-0-
*04	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2293	N	2293	-0-	-0-	-0-	2282	2	11	9	N	10					36
12	2142	N	2142	-0-	-0-	-0-	2130	2	12	9	N	11					47
01	2201	N	1675	-0-	-526	-0-	1675	2			N	-0-					47
02	2128	N	398	-0-	-1730	-0-	398	2			N	-0-					47
03	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					47
*04	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	325	-0-	-1145	-0-	325	2			N	-0-					-0-
12	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
02	308	N	230	-0-	-78	-0-	230	2			N	-0-					-0-
03	1488	N	1132	-0-	-356	-0-	1132	2			N	-0-					-0-
04	1530	N	801	-0-	-729	-0-	801	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1170	-0-	-60	-0-	1170	2			N	-0-					-0-
12	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
01	1209	N	925	-0-	-284	-0-	925	2			N	-0-					-0-
02	1092	N	264	-0-	-828	-0-	264	2			N	-0-					-0-
03	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
*04	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	177	-0-	-63	-0-	177	2			N	-0-			-0-
12	217	N	185	-0-	-32	-0-	185	2			N	-0-			-0-
01	186	N	155	-0-	-31	-0-	155	2			N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	186	2			N	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2507	N	2507	-0-	-0-	-0-	130	1	2377	2	N	-0-			-0-
12	2550	N	2550	-0-	-0-	-0-	130	1	2420	2	N	-0-			-0-
01	2635	N	2139	-0-	-496	-0-	101	1	2038	2	N	-0-			-0-
02	2352	N	2040	-0-	-312	-0-	130	1	1910	2	N	-0-			-0-
03	2542	N	2269	-0-	-273	-0-	130	1	2139	2	N	-0-			-0-
04	2070	N	1728	-0-	-342	-0-	130	1	1598	2	N	-0-			-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2173	N	2173	-0-	-0-	-0-	2173	2			N	-0-			-0-
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-			-0-
01	2170	N	1679	-0-	-491	-0-	1679	2			N	-0-			-0-
02	2016	N	1323	-0-	-693	-0-	1323	2			N	-0-			-0-
03	2077	N	2023	-0-	-54	-0-	2023	2			N	-0-			-0-
04	1620	N	1311	-0-	-309	-0-	1311	2			N	-0-			-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	X	2679	-0-	-0-	-0-	2679	2			N	-0-					77
12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					77
01	2636	N	2636	-0-	-0-	-0-	2636	2			N	-0-					77
02	2352	N	585	-0-	-1767	-0-	585	2			N	-0-					77
03	3100	N	3698	-0-	598	598	3698	2			N	-0-					77
*04	3000	N	2599	-0-	-401	197	2599	2			N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1518	-0-	-42	-0-	1518	2			N	-0-					39
12	1581	N	1559	-0-	-22	-0-	1559	2			N	-0-					39
01	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					39
02	1428	N	1394	-0-	-34	-0-	1394	2			N	-0-					39
03	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					39
04	1500	N	1473	-0-	-27	-0-	1473	2			N	-0-					39

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2983	X	2983	-0-	-0-	-0-	45	1	2938	2	N	-0-					27
12	2983	X	2983	-0-	-0-	-0-	47	1	2936	2	N	-0-					27
01	2387	X	1799	-0-	-588	-0-	47	1	1752	2	N	-0-					27
02	2156	X	679	-0-	-1477	-0-	11	1	668	2	N	-0-					27
03	3077	X	3077	-0-	-0-	-0-	44	1	3033	2	N	-0-					27
*04	2661	X	2661	-0-	-0-	-0-	39	1	2622	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3795	-0-	795	1606	3795	2			N	-0-					-0-
12	3100	N	2309	-0-	-791	815	2309	2			N	-0-					-0-
01	2976	X	1706	-0-	-1270	-0-	1706	2			N	-0-					-0-
02	2688	X	2496	-0-	-192	-0-	2496	2			N	-0-					-0-
03	2976	X	2660	-0-	-316	-0-	2660	2			N	-0-					-0-
04	2880	X	2386	-0-	-494	-0-	2386	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					-0-
12	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
01	1333	N	1257	-0-	-76	-0-	1257	2			Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
03	1767	N	1666	-0-	-101	-0-	1666	2			Y	-0-					-0-
*04	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
03	806	N	775	-0-	-31	-0-	775	2			Y	-0-					-0-
*04	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2045	-0-	-535	-0-	2045	2			Y	-0-					2
12	2666	X	1837	-0-	-829	-0-	1837	2			Y	-0-					2
01	2666	X	1841	-0-	-825	-0-	1840	2	1	9	Y	1					3
02	2296	X	1108	-0-	-1188	-0-	1108	2			Y	-0-					3
03	2511	X	1655	-0-	-856	-0-	1655	2			Y	-0-					3
04	2040	X	1815	-0-	-225	-0-	1815	2			Y	-0-					3

ROBERTS, E. L. WELL #: 1 RRCID -> 028464 COMPL. DATE 03/27/1963 TOTAL DEPTH 8150 PERF. 7914 - 7974

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

11	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					16
12	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					16
01	1364	N	907	-0-	-457	-0-	907	2			N	-0-					16
02	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					16
03	1395	N	1373	-0-	-22	-0-	1373	2			N	-0-					16
*04	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					16

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-
12	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
01	899	N	712	-0-	-187	-0-	712	2			Y	-0-					-0-
02	812	N	801	-0-	-11	-0-	801	2			Y	-0-					-0-
03	899	N	866	-0-	-33	-0-	866	2			Y	-0-					-0-
*04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

11	3000	X	2858	-0-	-142	-0-	2858	2			Y	-0-					3
12	2976	X	2526	-0-	-450	-0-	2526	2			Y	-0-					3
01	3038	X	1950	-0-	-1088	-0-	1950	2			Y	-0-					3
02	2744	X	2512	-0-	-232	-0-	2512	2			Y	-0-					3
03	2976	X	2769	-0-	-207	-0-	2769	2			Y	-0-					3
04	2850	X	2710	-0-	-140	-0-	2710	2			Y	-0-					3

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

11	330	N	312	-0-	-18	-0-	312	2			Y	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
01	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	302	2			Y	-0-					-0-
*04	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

11	1610	N	1610	-0-	-0-	-0-	1610	2			Y	-0-					17
12	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					17
01	1643	N	1296	-0-	-347	-0-	1296	2			Y	-0-					17
02	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					17
03	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					17
*04	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					17

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	742	-0-	-218	-0-	742	2			N	-0-					5
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
01	744	N	718	-0-	-26	-0-	718	2			N	-0-					5
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					5
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					5
*04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

11	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					40
12	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					40
01	2666	N	2617	-0-	-49	-0-	2617	2			N	-0-					40
02	2436	N	2344	-0-	-92	-0-	2344	2			N	-0-					40
03	2666	N	2634	-0-	-32	-0-	2634	2			N	-0-					40
*04	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					40

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

11	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
01	2294	N	2211	-0-	-83	-0-	2211	2			N	-0-					-0-
02	2044	N	1951	-0-	-93	-0-	1951	2			N	-0-					-0-
03	2232	N	2180	-0-	-52	-0-	2180	2			N	-0-					-0-
04	2130	N	2099	-0-	-31	-0-	2099	2			N	-0-					-0-

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

11	1740	N	1425	-0-	-315	-0-	1425	2			N	-0-					23
12	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					23
01	1519	N	1467	-0-	-52	-0-	1467	2			N	-0-					23
02	1344	N	1331	-0-	-13	-0-	1331	2			N	-0-					23
03	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					23
*04	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					23

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

11	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
12	3826	X	3826	-0-	-0-	-0-	3826	2			N	-0-					4
01	2869	X	2869	-0-	-0-	-0-	2867	2	2	9	N	2					6
02	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					6
03	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-					6
*04	3629	X	3629	-0-	-0-	-0-	3628	2	1	9	N	1					7

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

11	2400	X	2289	-0-	-111	-0-	2289	2			N	-0-					7
12	2480	X	2320	-0-	-160	-0-	2320	2			N	-0-					7
01	2480	X	1966	-0-	-514	-0-	1966	2			N	-0-					7
02	2184	X	2165	-0-	-19	-0-	2165	2			N	-0-					7
03	2418	X	2394	-0-	-24	-0-	2386	2	8	9	N	7					14
04	2280	X	2255	-0-	-25	-0-	2255	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

11	3600	X	3496	-0-	-104	-0-	3496	2			N	-0-					47
12	3720	X	3482	-0-	-238	-0-	3482	2			N	-0-					47
01	3720	X	2740	-0-	-980	-0-	2740	2			N	-0-					47
02	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					47
03	3689	X	3689	-0-	-0-	-0-	3689	2			N	-0-					47
04	3510	X	3502	-0-	-8	-0-	3502	2			N	-0-					47

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

11	5490	X	5361	-0-	-129	-0-	5361	2			N	-0-					-0-
12	5673	X	5506	-0-	-167	-0-	5506	2			N	-0-					-0-
01	5673	X	5428	-0-	-245	-0-	5428	2			N	-0-					-0-
02	5068	X	4968	-0-	-100	-0-	4968	2			N	-0-					-0-
03	5580	X	5464	-0-	-116	-0-	5464	2			N	-0-					-0-
04	5370	X	5222	-0-	-148	-0-	5222	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	DLQ G-10		642	-0-	642	642	642	2			N	-0-					-0-
02	DLQ G-10		600	-0-	600	1242	600	2			N	-0-					-0-
03	DLQ G-10		547	-0-	547	1789	547	2			N	-0-					-0-
04	DLQ G-10		518	-0-	518	2307	518	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2402	-0-	-28	-0-	258	1	2144	2	N	-0-					8
12	2356	N	765	-0-	-1591	-0-	82	1	683	2	N	-0-					8
01	2573	N	83	-0-	-2490	-0-	9	1	74	2	N	-0-					8
02	2240	N	998	-0-	-1242	-0-	107	1	891	2	N	-0-					8
03	1960	N	1960	-0-	-0-	-0-	211	1	1749	2	N	-0-					8
*04	2075	N	2075	-0-	-0-	-0-	223	1	1852	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	-0-	120	1	995	2	N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	123	1	1023	2	N	-0-					-0-
01	1116	N	1107	-0-	-9	-0-	119	1	988	2	N	-0-					-0-
02	1036	N	764	-0-	-272	-0-	82	1	682	2	N	-0-					-0-
03	1147	N	827	-0-	-320	-0-	89	1	738	2	N	-0-					-0-
04	1080	N	1021	-0-	-59	-0-	110	1	911	2	N	-0-					-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	652	-0-	-38	-0-	652	2			N	-0-					-0-
12	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
01	651	N	509	-0-	-142	-0-	509	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*04	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					80
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					80
01	620	N	442	-0-	-178	-0-	442	2			N	-0-					80
02	588	N	564	-0-	-24	-0-	564	2			N	-0-					80
03	620	N	599	-0-	-21	-0-	599	2			N	-0-					80
04	420	N	359	-0-	-61	-0-	359	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1835	-0-	-565	-0-	197	1	1638	2	N	-0-					-0-
12	2294	N	1928	-0-	-366	-0-	207	1	1721	2	N	-0-					-0-
01	2170	N	1784	-0-	-386	-0-	192	1	1592	2	N	-0-					-0-
02	1957	N	1957	-0-	-0-	-0-	210	1	1747	2	N	-0-					-0-
03	2008	N	2008	-0-	-0-	-0-	216	1	1792	2	N	-0-					-0-
*04	1907	N	1907	-0-	-0-	-0-	205	1	1702	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					6
12	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					6
01	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					6
02	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					6
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					6
*04	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					6

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	X	2004	-0-	-96	-0-	215	1	1789	2	Y	-0-					11
12	2015	X	1904	-0-	-111	-0-	205	1	1699	2	Y	-0-					11
01	2077	X	945	-0-	-1132	-0-	102	1	843	2	Y	-0-					11
02	1876	X	1052	-0-	-824	-0-	113	1	939	2	Y	-0-					11
03	2077	X	1754	-0-	-323	-0-	188	1	1566	2	Y	-0-					11
04	2010	X	1869	-0-	-141	-0-	201	1	1668	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

11	390	N	374	-0-	-16	-0-	40	1	334	2	N	-0-					8
12	434	N	329	-0-	-105	-0-	35	1	294	2	N	-0-					8
01	403	N	277	-0-	-126	-0-	30	1	247	2	N	-0-					8
02	336	N	291	-0-	-45	-0-	31	1	260	2	N	-0-					8
03	341	N	331	-0-	-10	-0-	36	1	295	2	N	-0-					8
*04	319	N	319	-0-	-0-	-0-	34	1	285	2	N	-0-					8

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

11	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					10
12	1612	N	1377	-0-	-235	-0-	1377	2			N	-0-					10
01	1581	N	784	-0-	-797	-0-	784	2			N	-0-					10
02	1372	N	1056	-0-	-316	-0-	1056	2			N	-0-					10
03	1364	N	1333	-0-	-31	-0-	1333	2			N	-0-					10
*04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

11	3160	X	3160	-0-	-0-	-0-	3157	2	3	9	N	3					17
12	2964	X	2964	-0-	-0-	-0-	2962	2	2	9	N	2					19
01	2263	X	967	-0-	-1296	-0-	967	2			N	-0-					19
02	2044	X	1027	-0-	-1017	-0-	1027	2			N	-0-					19
03	3389	X	3389	-0-	-0-	-0-	3389	2			N	-0-					19
*04	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					19

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					7
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					7
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					7
02	504	N	249	-0-	-255	-0-	249	2			N	-0-					7
03	682	N	609	-0-	-73	-0-	609	2			N	-0-					7
*04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

11	1147	N	1147	-0-	-0-	-0-	2	1	1138	2	N	6					85
							7	9									
12	1141	N	1141	-0-	-0-	-0-	2	1	1127	2	N	11					96
							12	9									
01	1302	N	405	-0-	-897	-0-	2	1	402	2	N	1					97
							1	9									
02	1064	N	209	-0-	-855	-0-	2	1	203	2	N	4					101
							4	9									
03	1147	N	746	-0-	-401	-0-	2	1	741	2	N	3					104
							3	9									
*04	935	N	935	-0-	-0-	-0-	2	1	930	2	N	3	95	1			12
							3	9									

OIL DEV.CO. OF TEX. WELL #: 1 RRCID -> 028389 COMPL. DATE 11/08/1954 TOTAL DEPTH 9650 PERF. 7650 - 7676

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

11	1110	N	634	-0-	-476	-0-	634	2			N	-0-					13
12	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					13
01	1147	N	261	-0-	-886	-0-	261	2			N	-0-					13
02	588	N	7	-0-	-581	-0-	7	2			N	-0-					13
03	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					13
*04	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

11	1110	N	1071	-0-	-39	-0-	1071	3			N	-0-					9
12	752	N	752	-0-	-0-	-0-	752	3			N	-0-					9
01	1116	N	227	-0-	-889	-0-	227	3			N	-0-					9
02	1008	N	508	-0-	-500	-0-	508	3			N	-0-					9
03	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					11
*04	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					12

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					5
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
01	496	N	154	-0-	-342	-0-	154	3			N	-0-					5
02	448	N	4	-0-	-444	-0-	4	3			N	-0-					5
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					5
*04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*04	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

11	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					4
12	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					4
01	1829	N	552	-0-	-1277	-0-	552	3			N	-0-					4
02	1624	N	262	-0-	-1362	-0-	262	3			N	-0-					4
03	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					4
*04	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

11	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					20
12	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					20
01	1643	N	656	-0-	-987	-0-	652	3	4	9	N	4					24
02	1911	N	1911	-0-	-0-	-0-	1904	3	7	9	N	6					30
03	1723	N	1723	-0-	-0-	-0-	1719	3	4	9	N	4					34
*04	1577	N	1577	-0-	-0-	-0-	1575	3	2	9	N	2					36

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	1712	X	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	N	10					151
12	1528	N	1528	-0-	-0-	-0-	1514	2	14	9	N	13					164
01	1078	N	1078	-0-	-0-	-0-	993	2	85	9	N	77	185	1			56
02	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					56
03	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					56
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					56

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					141
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					141
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					141
02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					141
03	144	X	144	-0-	-0-	-0-	144	2			N	-0-					141
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
01	372	N	218	-0-	-154	-0-	218	2			N	-0-					-0-
02	224	N	179	-0-	-45	-0-	179	2			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	965	3	24	4	N	-0-					84
12	682	N	436	-0-	-246	-0-	436	3			N	-0-					84
01	682	N	179	-0-	-503	-0-	179	3			N	-0-					84
02	616	N	-0-	-0-	-616	-0-					N	-0-					84
03	499	N	499	-0-	-0-	-0-	490	3	9	9	N	8					92
*04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					92

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

11	150	N	99	-0-	-51	-0-	99	3			N	-0-	5	5			40
12	124	N	75	-0-	-49	-0-	75	3			N	-0-					40
01	93	N	66	-0-	-27	-0-	66	3			N	-0-					40
02	84	N	52	-0-	-32	-0-	52	3			N	-0-					40
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					40
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

11	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					15
12	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					15
01	1302	N	890	-0-	-412	-0-	890	3			N	-0-					15
02	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					15
03	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					15
*04	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

11	540	N	518	-0-	-22	-0-	518	3			N	-0-					130
12	558	N	535	-0-	-23	-0-	535	3			N	-0-					130
01	558	N	472	-0-	-86	-0-	472	3			N	-0-					130
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					130
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					130
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					130

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1984	N	1984	-0-	-0-	-0-	1983	2	1	9	N	1					49
12	2015	N	1874	-0-	-141	-0-	1874	2			N	-0-					49
01	2077	N	865	-0-	-1212	-0-	865	2			N	-0-					49
02	1848	N	1538	-0-	-310	-0-	1530	2	8	9	N	7					56
03	2123	N	2123	-0-	-0-	-0-	2114	2	9	9	N	8					64
*04	1998	N	1998	-0-	-0-	-0-	1991	2	7	9	N	6					70

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1550	-0-	-70	-0-	1550	2			N	-0-					-0-
12	1612	N	1573	-0-	-39	-0-	1573	2			N	-0-					-0-
01	1612	N	1464	-0-	-148	-0-	1464	2			N	-0-					-0-
02	1456	N	451	-0-	-1005	-0-	451	2			N	-0-					-0-
03	1581	N	1193	-0-	-388	-0-	1193	2			N	-0-					-0-
04	1410	N	404	-0-	-1006	-0-	404	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	10	1	675	2	N	-0-					21
12	682	N	235	-0-	-447	-0-	10	1	225	2	N	-0-					21
01	682	N	106	-0-	-576	-0-	10	1	96	2	N	-0-					21
02	644	N	34	-0-	-610	-0-	10	1	24	2	N	-0-					21
03	248	N	208	-0-	-40	-0-	10	1	198	2	N	-0-					21
*04	411	N	411	-0-	-0-	-0-	10	1	401	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1941	-0-	-39	-0-	1941	2			N	-0-					-0-
12	1922	N	1741	-0-	-181	-0-	1741	2			N	-0-					-0-
01	1581	N	927	-0-	-654	-0-	927	2			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
03	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
*04	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					259
12	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					259
01	1302	N	666	-0-	-636	-0-	666	2			N	-0-					259
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					259
03	1426	N	1421	-0-	-5	-0-	1421	2			N	-0-					259
*04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	N	2					2
12	2274	N	2274	-0-	-0-	-0-	2185	2	89	9	N	81					83
01	1705	N	781	-0-	-924	-0-	781	2			N	-0-					83
02	1540	N	744	-0-	-796	-0-	744	2			N	-0-					83
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					83
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					83

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	-0-	52	1	330	2	N	-0-					95
12	380	N	380	-0-	-0-	-0-	53	1	327	2	N	-0-					95
01	403	N	312	-0-	-91	-0-	42	1	270	2	N	-0-					95
02	391	N	391	-0-	-0-	-0-	50	1	341	2	N	-0-					95
03	392	N	392	-0-	-0-	-0-	53	1	339	2	N	-0-					95
*04	331	N	331	-0-	-0-	-0-	48	1	283	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

11	60	N	9	-0-	-51	-0-	9	2			N	-0-					21
12	62	N	17	-0-	-45	-0-	17	2			N	-0-					21
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					21
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					21
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					21
*04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					21

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

11	46	N	46	-0-	-0-	-0-	1	1	45	2	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-
01	217	N	13	-0-	-204	-0-	1	1	12	2	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	1	1	164	2	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	1	1	93	2	N	-0-					-0-
*04	88	N	88	-0-	-0-	-0-	1	1	87	2	N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0-	-0-	1	1	136	2	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	1	1	191	2	N	-0-					-0-
01	217	N	162	-0-	-55	-0-	1	1	161	2	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	1	1	219	2	N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	1	1	139	2	N	-0-					-0-
04	150	N	44	-0-	-106	-0-	1	1	43	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	39	-0-	-111	-0-	1 4	1 9	34	2	N	4					110
12	53	N	53	-0-	-0-	-0-	1 9	1 9	43	2	N	8					118
01	155	N	47	-0-	-108	-0-	1 9	1 9	37	2	N	8					126
02	81	N	81	-0-	-0-	-0-	1 13	1 9	67	2	N	12	2	8			136
03	115	N	115	-0-	-0-	-0-	1 17	1 9	97	2	N	15					151
*04	102	N	102	-0-	-0-	-0-	1 22	1 9	79	2	N	20	171	1			-0-

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-
12	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					-0-
01	1364	N	1021	-0-	-343	-0-	1021	2			Y	-0-					-0-
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
03	1391	N	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
*04	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	51					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	51					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

11	840	N	796	-0-	-44	-0-	796	2			N	-0-					17
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					17
01	806	N	128	-0-	-678	-0-	128	2			N	-0-					17
02	756	N	359	-0-	-397	-0-	359	2			N	-0-					17
03	679	N	679	-0-	-0-	-0-	679	2			N	-0-					17
*04	662	N	662	-0-	-0-	-0-	662	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

11	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

11	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					155
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					155
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					155
02	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					155
03	1444	X	1444	-0-	-0-	-0-	1444	2			N	-0-					155
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					155

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					292
12	155	N	136	-0-	-19	-0-	136	2			N	-0-					292
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					292
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					292
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					292
*04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					292

HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					38
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					38
01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					38
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					38
*03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					38
04	210	N	188	-0-	-22	-0-	188	2			N	-0-					38

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	0	N	-0-	-0-	-0-	-0-					N	-0-					118
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					118
*03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					118
*04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2503	-0-	-437	-0-	2503	2			N	-0-					41
12	3038	X	2770	-0-	-268	-0-	2770	2			N	-0-					41
01	3038	X	2504	-0-	-534	-0-	2504	2			N	-0-					41
02	2716	X	2016	-0-	-700	-0-	2016	2			N	-0-					41
03	2821	X	2002	-0-	-819	-0-	2002	2			N	-0-					41
04	2670	X	2262	-0-	-408	-0-	2262	2			N	-0-					41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					197
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					197
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					197
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					197
03	186	N	171	-0-	-15	-0-	171	2			N	-0-					197
*04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	917	-0-	-43	-0-	917	2			N	-0-					78
12	961	N	921	-0-	-40	-0-	921	2			N	-0-					78
01	992	N	560	-0-	-432	-0-	560	2			N	-0-					78
02	868	N	835	-0-	-33	-0-	835	2			N	-0-					78
*03	952	N	952	-0-	-0-	-0-	952	2			N	-0-					78
*04	826	N	826	-0-	-0-	-0-	826	2			N	-0-					78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1460	-0-	-70	-0-	1460	2			N	-0-					126
12	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					126
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					126
02	1372	N	1124	-0-	-248	-0-	1124	2			N	-0-					126
03	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					126
04	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					126

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0-	-0-	1	1	125	2	N	-0-					112
12	263	N	263	-0-	-0-	-0-	1	1	262	2	N	-0-					112
01	248	N	212	-0-	-36	-0-	1	1	211	2	N	-0-					112
02	112	N	17	-0-	-95	-0-	1	1	16	2	N	-0-					112
03	112	N	112	-0-	-0-	-0-	1	1	111	2	N	-0-					112
04	210	N	43	-0-	-167	-0-	1	1	42	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
12	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
01	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
02	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
03	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107
04	14B DENY		NO RPT	-0-	-0-	510					N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					40
12	139	N	139	-0-	-0-	-0-	139	2			N	-0-					40
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					40
02	140	N	105	-0-	-35	-0-	105	2			N	-0-					40
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					40
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					78
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					78
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					78
02	84	N	39	-0-	-45	-0-	39	2			N	-0-					78
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					78
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

11	2790	X	1648	-0-	-1142	-0-	1648	2			N	-0-					97
12	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					97
01	1266	X	1266	-0-	-0-	-0-	1263	2	3	9	N	3					100
02	1540	X	555	-0-	-985	-0-	545	2	10	9	N	9					109
03	2580	N	2580	-0-	-0-	-0-	2572	2	8	9	N	7					116
*04	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					116

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

11	720	N	702	-0-	-18	-0-	702	2			N	-0-					170
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					170
01	713	N	709	-0-	-4	-0-	709	2			N	-0-					170
02	644	N	316	-0-	-328	-0-	316	2			N	-0-					170
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					170
*04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					170

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0-	-0-	600	3	17	4	N	-0-					25
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					25
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					25
02	574	N	574	-0-	-0-	-0-	574	3			N	-0-					25
*03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					25
*04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					25

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

11	2505	X	2505	-0-	-0-	-0-	97	1	2405	3	N	3					46
							3	9									
12	2364	N	2364	-0-	-0-	-0-	81	1	2283	3	N	-0-					46
01	1331	N	1331	-0-	-0-	-0-	42	1	1289	3	N	-0-					46
02	2364	N	2364	-0-	-0-	-0-	90	1	2274	3	N	-0-					46
03	2430	N	2430	-0-	-0-	-0-	68	1	2362	3	N	-0-					46
*04	2313	N	2313	-0-	-0-	-0-	12	1	2280	3	N	19					65
							21	9									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

11	495	N	495	-0-	-0-	-0-	49	1	446	3	N	-0-					40
12	531	N	531	-0-	-0-	-0-	50	1	481	3	N	-0-					40
01	434	N	192	-0-	-242	-0-	14	1	178	3	N	-0-					40
02	476	N	164	-0-	-312	-0-	7	1	157	3	N	-0-					40
03	527	N	207	-0-	-320	-0-	8	1	199	3	N	-0-					40
04	300	N	192	-0-	-108	-0-	12	1	180	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					133
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					133
01	744	N	334	-0-	-410	-0-	334	3			N	-0-					133
02	672	N	250	-0-	-422	-0-	244	3	6	9	N	5					138
03	760	N	760	-0-	-0-	-0-	752	3	8	4	N	-0-					138
04	720	N	637	-0-	-83	-0-	637	3			N	-0-					138

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	40	1	535	3	N	-0-			42
12	589	N	523	-0-	-66	-0-	41	1	482	3	N	-0-			42
01	651	N	242	-0-	-409	-0-	15	1	227	3	N	-0-			42
02	532	N	301	-0-	-231	-0-	13	1	288	3	N	-0-			42
03	619	N	619	-0-	-0-	-0-	35	1	584	3	N	-0-			42
04	480	N	432	-0-	-48	-0-	12	1	420	3	N	-0-			42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	152	-0-	-28	-0-	152	3			N	-0-			39
12	186	N	176	-0-	-10	-0-	176	3			N	-0-			39
01	186	N	97	-0-	-89	-0-	97	3			N	-0-			39
02	140	N	-0-	-0-	-140	-0-					N	-0-			39
03	186	N	49	-0-	-137	-0-	49	1			N	-0-			39
04	450	N	180	-0-	-270	-0-	180	1			N	-0-			39

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1554	N	1554	-0-	-0-	-0-	23	1	1517	2	N	-0-			59
							14	4							
12	1656	N	1656	-0-	-0-	-0-	23	1	1633	2	N	-0-			59
01	1192	N	1192	-0-	-0-	-0-	23	1	1169	2	N	-0-			59
02	1270	N	1270	-0-	-0-	-0-	16	1	1240	2	N	13			72
							14	9							
03	1316	N	1316	-0-	-0-	-0-	17	1	1299	2	N	-0-			72
*04	1386	N	1386	-0-	-0-	-0-	13	1	1373	2	N	-0-			72

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			30

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	-0-	37	1	1204	3	N	-0-			35
12	1268	N	1268	-0-	-0-	-0-	38	1	1230	3	N	-0-			35
01	1302	N	455	-0-	-847	-0-	25	1	430	3	N	-0-			35
02	1148	N	26	-0-	-1122	-0-	1	1	25	3	N	-0-			35
03	1271	N	282	-0-	-989	-0-	8	1	274	3	N	-0-			35
04	1290	N	884	-0-	-406	-0-	13	1	871	3	N	-0-			35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

11	1867	N	1867	-0-	-0-	-0-	37	1	1758	2	N	-0-					116
							72	4									
12	1681	N	1681	-0-	-0-	-0-	40	1	1595	2	N	17					133
							27	4	19	9							
01	1161	N	1161	-0-	-0-	-0-	24	1	1137	2	N	-0-					133
02	1517	N	1517	-0-	-0-	-0-	32	1	1485	2	N	-0-					133
03	1576	N	1576	-0-	-0-	-0-	29	1	1519	2	N	25					158
							28	9									
*04	1605	N	1605	-0-	-0-	-0-	13	1	1570	2	N	20					178
							22	9									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

11	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					18
12	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					18
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					18
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					18
03	1054	N	878	-0-	-176	-0-	878	2			N	-0-					18
*04	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

11	3200	X	3200	-0-	-0-	-0-	99	1	3101	2	N	-0-					131
12	2716	X	2716	-0-	-0-	-0-	87	1	2565	2	N	17					148
							45	4	19	9							
01	1502	X	1502	-0-	-0-	-0-	35	1	1389	2	N	-0-					148
							78	4									
02	1122	X	1122	-0-	-0-	-0-	41	1	1075	2	N	5					153
							6	9									
03	2494	X	2494	-0-	-0-	-0-	51	1	2440	2	N	3					156
							3	9									
*04	2889	X	2889	-0-	-0-	-0-	13	1	2876	2	N	-0-	1	5			155

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3820	-0-	-1010	-0-	155	1	3601	2	N	-0-					60
							64	4									
12	4805	X	3476	-0-	-1329	-0-	131	1	3146	2	N	-0-					60
							199	4									
01	4495	X	3055	-0-	-1440	-0-	97	1	2940	2	N	16					76
							18	9									
02	4060	X	3247	-0-	-813	-0-	126	1	3101	2	N	18					94
							20	9									
03	3937	X	3322	-0-	-615	-0-	98	1	3224	2	N	-0-					94
04	3810	X	3336	-0-	-474	-0-	12	1	3324	2	N	-0-					94

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	309	-0-	-51	-0-	12	1	297	2	N	-0-					-0-
12	372	N	285	-0-	-87	-0-	14	1	271	2	N	-0-					-0-
01	341	N	186	-0-	-155	-0-	9	1	177	2	N	-0-					-0-
02	280	N	181	-0-	-99	-0-	8	1	173	2	N	-0-					-0-
03	279	N	216	-0-	-63	-0-	12	1	204	2	N	-0-					-0-
04	180	N	36	-0-	-144	-0-	12	1	24	2	N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	886	-0-	-14	-0-	80	1	800	3	N	5					5
							6	9									
12	899	N	894	-0-	-5	-0-	71	1	823	3	N	-0-					5
01	930	N	873	-0-	-57	-0-	60	1	813	3	N	-0-					5
02	1719	N	1719	-0-	-0-	-0-	87	1	1632	3	N	-0-					5
03	2663	N	2663	-0-	-0-	-0-	128	1	2535	3	N	-0-					5
*04	1977	N	1977	-0-	-0-	-0-	11	1	1966	3	N	-0-					5

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			N	-0-					-0-
02	364	N	110	-0-	-254	-0-	110	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					70
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					70
01	434	N	247	-0-	-187	-0-	247	3			N	-0-					70
02	448	N	108	-0-	-340	-0-	108	3			N	-0-					70
03	465	N	350	-0-	-115	-0-	350	3			N	-0-					70
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					97
12	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			94
01	589	N	202	-0-	-387	-0-	202	3			N	-0-					94
02	532	N	303	-0-	-229	-0-	303	3			N	-0-					94
03	769	N	769	-0-	-0-	-0-	769	3			N	-0-					94
*04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1331	-0-	-49	-0-	1331	3			N	-0-					21
12	1426	N	1285	-0-	-141	-0-	1285	3			N	-0-					21
01	1364	N	1269	-0-	-95	-0-	1269	3			N	-0-					21
02	1232	N	647	-0-	-585	-0-	647	3			N	-0-					21
03	1271	N	825	-0-	-446	-0-	825	3			N	-0-					21
04	1230	N	832	-0-	-398	-0-	832	3			N	-0-					21

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					12
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					12
01	1519	N	1123	-0-	-396	-0-	1123	3			N	-0-					12
02	1232	N	98	-0-	-1134	-0-	98	3			N	-0-					12
03	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					12
*04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1069	N	1069	-0-	-0-	-0-	1052	3	17	9	N	15	124	1			14
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					14
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					14
02	1008	N	210	-0-	-798	-0-	210	3			N	-0-					14
03	992	N	947	-0-	-45	-0-	947	3			N	-0-					14
*04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3438	-0-	-162	-0-	3438	3			N	-0-	8	5			66
12	3720	X	3677	-0-	-43	-0-	3677	3			N	-0-					66
01	3658	X	1414	-0-	-2244	-0-	1414	3			N	-0-					66
02	3276	X	1033	-0-	-2243	-0-	1033	3			N	-0-					66
03	4598	X	4598	-0-	-0-	-0-	4598	3			N	-0-					66
*04	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					66

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					63
12	696	N	696	-0-	-0-	-0-	685	3	11	9	N	10					73
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					73
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					73
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					73
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					73

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	84	-0-	-1326	-0-	84	1			N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	403	N	-0-	-0-	-403	-0-					N	-0-					1
02	84	N	-0-	-0-	-84	-0-					N	-0-					1
03	367	N	367	-0-	-0-	-0-	367	1			N	-0-					1
*04	84	N	84	-0-	-0-	-0-	84	1			N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	264	-0-	-246	-0-	264	2			N	-0-					33
12	372	N	247	-0-	-125	-0-	247	2			N	-0-					33
01	341	N	266	-0-	-75	-0-	266	2			N	-0-					33
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					33
03	836	N	836	-0-	-0-	-0-	836	2			N	-0-					33
*04	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					33

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMBINED RESOURCES CORPORATION //CONT.// 169455
HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	670	-0-	-80	-0-	670	2			N	-0-					9
12	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					9
01	775	N	634	-0-	-141	-0-	634	2			N	-0-					9
02	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					9
03	775	N	621	-0-	-154	-0-	621	2			N	-0-					9
*04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
01	310	N	184	-0-	-126	-0-	184	3			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
*04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2645	-0-	-85	-0-	2645	3			N	-0-					122
12	2759	N	2759	-0-	-0-	-0-	2759	3			N	-0-					122
01	2728	N	2633	-0-	-95	-0-	2633	3			N	-0-					122
02	2464	N	2326	-0-	-138	-0-	2326	3			N	-0-					122
03	2759	N	2682	-0-	-77	-0-	2682	3			N	-0-					122
04	2550	N	2533	-0-	-17	-0-	2533	3			N	-0-					122

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					45
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					45
01	1581	N	1123	-0-	-458	-0-	1123	3			N	-0-					45
02	1400	N	1297	-0-	-103	-0-	1297	3			N	-0-					45
03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					45
*04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					20
12	1984	N	1760	-0-	-224	-0-	1760	3			N	-0-					20
01	2015	N	1364	-0-	-651	-0-	1364	3			N	-0-					20
02	1792	N	513	-0-	-1279	-0-	513	3			N	-0-					20
03	1767	N	781	-0-	-986	-0-	781	3			N	-0-					20
*04	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					20

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					49
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					49
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					49
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					49
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					49
*04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					49

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					19
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					19
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					19
03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					19
*04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

*07	2666	N	2438	-0-	-228	-0-	2438	3			N	-0-					33
*08	2573	N	2548	-0-	-25	-0-	2548	3			N	-0-					33
*09	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					33
*10	2711	N	2711	-0-	-0-	-0-	2711	3			N	-0-					33
*11	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					33
*12	2666	N	2474	-0-	-192	-0-	2474	3			N	-0-					33
*01	2666	N	2604	-0-	-62	-0-	2604	3			N	-0-					33
*02	2408	N	2183	-0-	-225	-0-	2183	3			N	-0-					33
*03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					33
04	2520	N	2380	-0-	-140	-0-	2380	3			N	-0-					33

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

11	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					125
12	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					125
01	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					125
02	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					125
03	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					125
*04	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

11	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					104
12	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					104
01	2680	N	2680	-0-	-0-	-0-	2680	3			N	-0-					104
02	2296	N	2244	-0-	-52	-0-	2244	3			N	-0-					104
03	2542	N	2231	-0-	-311	-0-	2231	3			N	-0-					104
04	2580	N	2251	-0-	-329	-0-	2251	3			N	-0-					104

SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

11	3090	X	2823	-0-	-267	-0-	2823	3			N	-0-					107
12	3193	X	2425	-0-	-768	-0-	2425	3			N	-0-					107
01	3100	X	668	-0-	-2432	-0-	668	3			N	-0-					107
02	2632	X	647	-0-	-1985	-0-	647	3			N	-0-					107
03	2914	X	1847	-0-	-1067	-0-	1847	3			N	-0-					107
04	2820	X	2519	-0-	-301	-0-	2519	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

*07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					134
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					134
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					134
10	589	N	514	-0-	-75	-0-	514	3			N	-0-					134
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					134
12	527	N	480	-0-	-47	-0-	480	3			N	-0-					134
*01	527	N	423	-0-	-104	-0-	423	3			N	-0-					134
02	476	N	476	-0-	-0-	-0-	369	3	107	9	N	97					97
03	465	N	377	-0-	-88	-0-	377	3			N	-0-					97
04	540	N	347	-0-	-193	-0-	347	3			N	-0-					97

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810 N	734	-0-	-76	-0-	60	1	674	2	N	-0-					-0-
12	806 N	713	-0-	-93	-0-	62	1	651	2	N	-0-					-0-
01	744 N	149	-0-	-595	-0-	4	1	145	2	N	-0-					-0-
02	672 N	620	-0-	-52	-0-	16	1	604	2	N	-0-					-0-
03	822 N	822	-0-	-0-	-0-	40	1	782	2	N	-0-					-0-
*04	748 N	748	-0-	-0-	-0-	48	1	700	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450 N	420	-0-	-30	-0-	60	1	360	2	N	-0-					-0-
12	465 N	343	-0-	-122	-0-	62	1	281	2	N	-0-					-0-
01	434 N	141	-0-	-293	-0-	6	1	135	2	N	-0-					-0-
02	537 N	537	-0-	-0-	-0-	56	1	481	2	N	-0-					-0-
03	341 N	281	-0-	-60	-0-	54	1	227	2	N	-0-					-0-
*04	422 N	422	-0-	-0-	-0-	34	1	388	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540 N	331	-0-	-209	-0-	48	1	283	2	N	-0-					-0-
12	589 N	419	-0-	-170	-0-	62	1	357	2	N	-0-					-0-
01	527 N	88	-0-	-439	-0-	6	1	82	2	N	-0-					-0-
02	361 N	361	-0-	-0-	-0-	54	1	307	2	N	-0-					-0-
03	434 N	110	-0-	-324	-0-	40	1	70	2	N	-0-					-0-
*04	208 N	208	-0-	-0-	-0-	48	1	160	2	N	-0-					-0-

CRONE OIL COMPANY 190235
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510 N	491	-0-	-19	-0-	1	1	490	2	N	-0-					-0-
12	600 N	600	-0-	-0-	-0-	1	1	599	2	N	-0-					-0-
01	848 N	848	-0-	-0-	-0-	2	1	846	2	N	-0-					-0-
02	878 N	878	-0-	-0-	-0-	2	1	876	2	N	-0-					-0-
03	825 N	825	-0-	-0-	-0-	2	1	823	2	N	-0-					-0-
04	810 N	453	-0-	-357	-0-	1	1	452	2	N	-0-					-0-

DACO, INC. 196940
JEWEL WELL #: 1132 RRCID -> 148940 COMPL. DATE 03/04/1994 TOTAL DEPTH 7060 PERF. 6911 - 6915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					135
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					135
01	227	N	227	-0-	-0-	-0-	227	2			N	-0-					135
02	392	N	392	-0-	-0-	-0-	392	2			N	-0-					135
03	310	N	201	-0-	-109	-0-	201	2			N	-0-					135
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3160	-0-	160	160	3157	3	3	9	N	3					50
12	3100	N	3215	-0-	115	275	3215	3			N	-0-					50
01	3100	N	3115	-0-	15	290	3115	3			N	-0-					50
02	3062	X	2772	-0-	-290	-0-	2770	3	2	9	N	2					52
03	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					52
*04	2772	X	2772	-0-	-0-	-0-	2771	3	1	9	N	1					53

ENERVEST OPERATING, L.L.C. 252131
BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	947	-0-	-163	-0-	947	2			N	-0-					15
12	1178	N	892	-0-	-286	-0-	892	2			N	-0-					15
01	1023	N	834	-0-	-189	-0-	834	2			N	-0-					15
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					15
*03	960	N	960	-0-	-0-	-0-	960	2			N	-0-					15
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

11	2220	N	2136	-0-	-84	-0-	2136	2			N	-0-					-0-
12	2294	N	2059	-0-	-235	-0-	2059	2			N	-0-					-0-
01	2263	N	2054	-0-	-209	-0-	2054	2			N	-0-					-0-
02	1988	N	1804	-0-	-184	-0-	1804	2			N	-0-					-0-
03	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
*04	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

11	2065	N	2065	-0-	-0-	-0-	2058	2	7	9	N	6					139
12	2061	N	2061	-0-	-0-	-0-	2047	2	14	9	N	13					152
01	1984	N	1797	-0-	-187	-0-	1797	2			N	-0-					152
02	1932	N	1406	-0-	-526	-0-	1391	2	15	9	N	14	153	1			13
03	2067	N	2067	-0-	-0-	-0-	2038	2	29	9	N	26					39
*04	1969	N	1969	-0-	-0-	-0-	1954	2	15	9	N	14					53

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

11	789	N	789	-0-	-0-	-0-	789	2			N	-0-	163	1			11
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					14
01	837	N	377	-0-	-460	-0-	377	2			N	-0-					14
02	728	N	524	-0-	-204	-0-	523	2	1	9	N	1					15
03	775	N	735	-0-	-40	-0-	734	2	1	9	N	1					16
*04	676	N	676	-0-	-0-	-0-	675	2	1	9	N	1					17

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

11	3000	X	2931	-0-	-69	-0-	2931	2			N	-0-					64
12	2914	X	2855	-0-	-59	-0-	2851	2	4	9	N	4					68
01	3069	X	1171	-0-	-1898	-0-	1163	2	8	9	N	7					75
02	2772	X	2474	-0-	-298	-0-	2474	2			N	-0-					75
03	3069	X	2942	-0-	-127	-0-	2934	2	8	9	N	7					82
04	2940	X	2885	-0-	-55	-0-	2882	2	3	9	N	3					85

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					41
12	1426	N	1239	-0-	-187	-0-	1239	2			N	-0-					41
01	1550	N	726	-0-	-824	-0-	726	2			N	-0-					41
02	1344	N	1307	-0-	-37	-0-	1307	2			N	-0-					41
03	1601	N	1601	-0-	-0-	-0-	1599	2	2	9	N	2					43
*04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					43

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					130
12	1058	N	1058	-0-	-0-	-0-	1055	2	3	9	N	3					133
01	465	N	464	-0-	-1	-0-	462	2	2	9	N	2					135
02	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					138
03	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					138
*04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					138

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	234	-0-	-96	-0-	234	2			N	-0-					-0-
12	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
01	279	N	168	-0-	-111	-0-	168	2			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

11	2347	N	2347	-0-	-0-	-0-	2336	2	11	9	N	10					19
12	2392	N	2392	-0-	-0-	-0-	2384	2	8	9	N	7					26
01	2356	N	2307	-0-	-49	-0-	2307	2			N	-0-					26
02	2184	N	2077	-0-	-107	-0-	2070	2	7	9	N	6					32
03	2564	N	2564	-0-	-0-	-0-	2564	2			N	-0-					32
*04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					32

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	1470	N	1462	-0-	-8	-0-	1462	2			N	-0-					-0-
12	1519	N	1494	-0-	-25	-0-	1494	2			N	-0-					-0-
01	1519	N	1385	-0-	-134	-0-	1385	2			N	-0-					-0-
02	1372	N	1211	-0-	-161	-0-	1211	2			N	-0-					-0-
03	1488	N	1336	-0-	-152	-0-	1336	2			N	-0-					-0-
04	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER PRODUCTION, INC. 288587
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

11	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					108
12	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					108
01	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					108
02	1485	X	1485	-0-	-0-	-0-	1485	3			N	-0-					108
03	1581	X	1297	-0-	-284	-0-	1297	3			N	-0-					108
04	1530	X	1451	-0-	-79	-0-	1451	3			N	-0-					108

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

11	1415	N	1415	-0-	-0-	-0-	134	1	1281	2	N	-0-				147
12	1023	N	883	-0-	-140	-0-	134	1	749	2	N	-0-				147
01	1085	N	560	-0-	-525	-0-	134	1	426	2	N	-0-				147
02	1316	N	-0-	-0-	-1316	-0-					N	-0-				147
03	1099	N	1099	-0-	-0-	-0-	134	1	965	2	N	-0-				147
*04	1441	N	1441	-0-	-0-	-0-	134	1	1307	2	N	-0-				147

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

11	1170	N	1071	-0-	-99	-0-	72	1	999	2	N	-0-				148
12	1152	N	1152	-0-	-0-	-0-	72	1	1080	2	N	-0-				148
01	1116	N	1080	-0-	-36	-0-	72	1	1008	2	N	-0-				148
02	1008	N	972	-0-	-36	-0-	72	1	900	2	N	-0-				148
03	1184	N	1184	-0-	-0-	-0-	72	1	1112	2	N	-0-				148
04	1050	N	1026	-0-	-24	-0-	72	1	954	2	N	-0-				148

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

11	2610	N	431	-0-	-2179	-0-	10	1	421	2	N	-0-				28
12	2666	N	1996	-0-	-670	-0-	10	1	1973	2	N	12				40
							13	9								
01	2542	N	815	-0-	-1727	-0-	10	1	805	2	N	-0-				40
02	1722	N	1722	-0-	-0-	-0-	10	1	1712	2	N	-0-				40
03	1984	N	1793	-0-	-191	-0-	10	1	1783	2	N	-0-				40
*04	2363	N	2363	-0-	-0-	-0-	10	1	2353	2	N	-0-				40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

11	930	N	930	-0-	-0-	-0-	10	1	920	2	N	-0-				-0-
12	961	N	772	-0-	-189	-0-	10	1	762	2	N	-0-				-0-
01	992	N	333	-0-	-659	-0-	10	1	323	2	N	-0-				-0-
02	868	N	226	-0-	-642	-0-	10	1	216	2	N	-0-				-0-
03	775	N	618	-0-	-157	-0-	10	1	608	2	N	-0-				-0-
*04	615	N	615	-0-	-0-	-0-	10	1	605	2	N	-0-				-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

11	240	N	229	-0-	-11	-0-	10	1	219	2	N	-0-				200
12	248	N	234	-0-	-14	-0-	10	1	220	2	N	4	179	1		25
							4	9								
01	248	N	224	-0-	-24	-0-	10	1	214	2	N	-0-				25
02	224	N	120	-0-	-104	-0-	10	1	110	2	N	-0-				25
03	248	N	241	-0-	-7	-0-	10	1	231	2	N	-0-				25
*04	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-				25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1225	-0-	-5	-0-	1225	2			N	-0-					-0-
12	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	1251	2			N	-0-					-0-
02	1148	N	1136	-0-	-12	-0-	1136	2			N	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
*04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1391	1			N	-0-					-0-
12	1426	N	1241	-0-	-185	-0-	1241	1			N	-0-					-0-
01	1457	N	722	-0-	-735	-0-	722	1			N	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	1409	1			N	-0-					-0-
03	1240	N	896	-0-	-344	-0-	896	1			N	-0-					-0-
*04	1325	N	1325	-0-	-0-	-0-	1325	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2728	-0-	-512	-0-	2728	2			N	-0-					186
12	3348	X	2653	-0-	-695	-0-	2653	2			N	-0-					186
01	2976	X	2464	-0-	-512	-0-	2464	2			N	-0-					186
02	2688	X	1169	-0-	-1519	-0-	1169	2			N	-0-					186
03	3203	X	3203	-0-	-0-	-0-	3203	2			N	-0-					186
04	2730	X	2710	-0-	-20	-0-	2710	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1864	-0-	-476	-0-	1864	2			N	-0-					86
12	2294	N	903	-0-	-1391	-0-	903	2			N	-0-					86
01	2449	N	310	-0-	-2139	-0-	310	2			N	-0-					86
02	1736	N	3	-0-	-1733	-0-	3	2			N	-0-					86
03	899	N	-0-	-0-	-899	-0-					N	-0-					86
04	300	N	-0-	-0-	-300	-0-					N	-0-					86

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					40
12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					40
01	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					40
02	1064	N	234	-0-	-830	-0-	234	2			N	-0-					40
*03	949	N	949	-0-	-0-	-0-	949	2			N	-0-					40
04	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					40

LASATER & CO, INC. 487415
SHEETS WELL #: 2 RRCID -> 069590 COMPL. DATE 09/20/1976 TOTAL DEPTH 7244 PERF. 6856 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2017 - P/A 04/17/17

LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	3			N	-0-					67
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					67
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					67
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					67
*03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					67
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					101
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					101
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					101
*03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					101
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
12	146	N	146	-0-	-0-	-0-	146	2			N	-0-					111
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					111
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					111
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					111
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	963	-0-	-207	-0-	963	2			N	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
01	1116	N	978	-0-	-138	-0-	978	2			N	-0-					-0-
02	896	N	875	-0-	-21	-0-	875	2			N	-0-					-0-
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					26
12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					26
01	1550	N	897	-0-	-653	-0-	897	2			N	-0-					26
02	1456	N	1420	-0-	-36	-0-	1420	2			N	-0-					26
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					26
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	620	N	388	-0-	-232	-0-	388	2			N	-0-					-0-
02	560	N	476	-0-	-84	-0-	476	2			N	-0-					-0-
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	653	-0-	-37	-0-	653	2			N	-0-					91
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					91
01	620	N	467	-0-	-153	-0-	467	2			N	-0-					91
02	616	N	572	-0-	-44	-0-	572	2			N	-0-					91
*03	693	N	693	-0-	-0-	-0-	693	2			N	-0-					91
*04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2667	-0-	-93	-0-	2667	3			N	-0-					29
12	2728	N	2552	-0-	-176	-0-	2552	3			N	-0-					29
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					29
02	2492	N	1590	-0-	-902	-0-	1590	3			N	-0-					29
03	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					29
*04	2671	N	2671	-0-	-0-	-0-	2671	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

11	1230	N	1116	-0-	-114	-0-	1116	3			N	-0-					-0-
12	1271	N	1065	-0-	-206	-0-	1065	3			N	-0-					-0-
01	1209	N	409	-0-	-800	-0-	31	1	378	2	N	-0-					-0-
02	1036	N	691	-0-	-345	-0-	15	1	602	2	N	67					67
							74	9									
03	1054	N	987	-0-	-67	-0-	31	1	955	2	N	1					68
							1	9									
*04	1001	N	1001	-0-	-0-	-0-	30	1	963	2	N	7					75
							8	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

11	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					79
12	62	N	59	-0-	-3	-0-	31	1	28	2	N	-0-					79
01	62	N	56	-0-	-6	-0-	25	1	31	2	N	-0-					79
02	56	N	50	-0-	-6	-0-	28	1	22	2	N	-0-					79
03	63	N	63	-0-	-0-	-0-	31	1	32	2	N	-0-					79
*04	61	N	61	-0-	-0-	-0-	30	1	31	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

11	944	N	944	-0-	-0-	-0-	26	1	916	2	N	2					67
							2	9									
12	882	N	882	-0-	-0-	-0-	26	1	856	2	N	-0-					67
01	837	N	702	-0-	-135	-0-	21	1	675	2	N	5					72
							6	9									
02	868	N	734	-0-	-134	-0-	24	1	707	2	N	3					75
							3	9									
03	868	N	680	-0-	-188	-0-	22	1	652	2	N	5					80
							6	9									
04	690	N	382	-0-	-308	-0-	16	1	366	2	N	-0-					80

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1197	-0-	-363	-0-	30	1	1167	2	N	-0-					42
12	1333	N	1258	-0-	-75	-0-	31	1	1227	2	N	-0-					42
01	1271	N	461	-0-	-810	-0-	16	1	445	2	N	-0-					42
02	1120	N	1089	-0-	-31	-0-	27	1	1059	2	N	3					45
							3	9									
03	1271	N	1139	-0-	-132	-0-	31	1	1108	2	N	-0-					45
*04	1078	N	1078	-0-	-0-	-0-	30	1	1042	2	N	5					50
							6	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3300	-0-	-0-	-0-	30	1	3263	2	N	6					182
							7	9									
12	3410	X	3287	-0-	-123	-0-	30	1	3239	2	N	16	186	1			12
							18	9									
01	3503	X	1233	-0-	-2270	-0-	13	1	1220	2	N	-0-					12
02	3164	X	499	-0-	-2665	-0-	16	1	483	2	N	-0-					12
03	3503	X	613	-0-	-2890	-0-	30	1	576	2	N	6					18
							7	9									
04	3300	X	1808	-0-	-1492	-0-	30	1	1777	2	N	1					19
							1	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	30	1	725	2	N	-0-					137
12	639	N	639	-0-	-0-	-0-	26	1	613	2	N	-0-					137
01	651	N	374	-0-	-277	-0-	21	1	353	2	N	-0-					137
02	700	N	414	-0-	-286	-0-	28	1	386	2	N	-0-					137
03	651	N	320	-0-	-331	-0-	30	1	290	2	N	-0-					137
04	360	N	335	-0-	-25	-0-	27	1	308	2	N	-0-					137

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	N	995	-0-	-0-	-0-	58	1	937	2	N	-0-					180
12	961	N	875	-0-	-86	-0-	49	1	826	2	N	-0-					180
01	1023	N	952	-0-	-71	-0-	56	1	896	2	N	-0-					180
02	924	N	862	-0-	-62	-0-	52	1	810	2	N	-0-					180
03	974	N	974	-0-	-0-	-0-	59	1	915	2	N	-0-					180
*04	959	N	959	-0-	-0-	-0-	58	1	901	2	N	-0-					180

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1362	N	1362	-0-	-0-	-0-	30	1	1332	2	N	-0-					-0-
12	1395	N	1299	-0-	-96	-0-	29	1	1270	2	N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	24	1	1203	2	N	-0-					-0-
02	1260	N	616	-0-	-644	-0-	13	1	603	2	N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	31	1	1563	2	N	-0-					-0-
*04	1358	N	1358	-0-	-0-	-0-	30	1	1328	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1191	-0-	-39	-0-	30	1	1161	2	N	-0-					177
12	1240	N	1179	-0-	-61	-0-	31	1	1145	2	N	3					180
							3	9									
01	1240	N	446	-0-	-794	-0-	12	1	434	2	N	-0-					180
02	1120	N	392	-0-	-728	-0-	18	1	365	2	N	8					188
							9	9									
03	1178	N	866	-0-	-312	-0-	31	1	835	2	N	-0-					188
*04	1104	N	1104	-0-	-0-	-0-	29	1	1071	2	N	4					192
							4	9									

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2384	-0-	-136	-0-	30	1	2350	2	N	4					142
							4	9									
12	2511	N	2292	-0-	-219	-0-	29	1	2251	2	N	11					153
							12	9									
01	2511	N	562	-0-	-1949	-0-	12	1	550	2	N	-0-					153
02	2212	N	111	-0-	-2101	-0-	8	1	103	2	N	-0-					153
03	2294	N	723	-0-	-1571	-0-	31	1	688	2	N	4					157
							4	9									
*04	881	N	881	-0-	-0-	-0-	30	1	848	2	N	3					160
							3	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	152	1	1823	2	N	4					122
							4	9									
12	2018	N	2018	-0-	-0-	-0-	156	1	1862	2	N	-0-					122
01	2136	N	2136	-0-	-0-	-0-	158	1	1969	2	N	8					130
							9	9									
02	2000	N	2000	-0-	-0-	-0-	146	1	1852	2	N	2					132
							2	9									
03	2151	N	2151	-0-	-0-	-0-	162	1	1986	2	N	3					135
							3	9									
04	2070	N	1756	-0-	-314	-0-	138	1	1616	2	N	2					137
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

11	708	N	708	-0-	-0-	-0-	72	1	636	2	N	-0-					32
12	751	N	751	-0-	-0-	-0-	77	1	673	2	N	1					33
							1	9									
01	805	N	805	-0-	-0-	-0-	78	1	726	2	N	1					34
							1	9									
02	712	N	712	-0-	-0-	-0-	69	1	643	2	N	-0-					34
03	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					34
04	780	N	722	-0-	-58	-0-	73	1	647	2	N	2					36
							2	9									

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

11	1320	N	985	-0-	-335	-0-	30	1	955	2	N	-0-					37
12	1209	N	933	-0-	-276	-0-	30	1	903	2	N	-0-					37
01	1209	N	375	-0-	-834	-0-	15	1	360	2	N	-0-					37
02	924	N	521	-0-	-403	-0-	17	1	504	2	N	-0-					37
03	1257	N	1257	-0-	-0-	-0-	31	1	1226	2	N	-0-					37
*04	1168	N	1168	-0-	-0-	-0-	30	1	1127	2	N	10					47
							11	9									

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

11	4980	X	4617	-0-	-363	-0-	30	1	4581	2	N	5					185
							6	9									
12	5208	X	4115	-0-	-1093	-0-	27	1	4085	2	N	3					188
							3	9									
01	5208	X	3711	-0-	-1497	-0-	24	1	3672	2	N	14					202
							15	9									
02	4704	X	4396	-0-	-308	-0-	28	1	4367	2	N	1					203
							1	9									
03	4929	X	3610	-0-	-1319	-0-	25	1	3583	2	N	2					205
							2	9									
04	4620	X	3807	-0-	-813	-0-	19	1	3788	2	N	-0-					205

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

11	1500	N	1377	-0-	-123	-0-	28	1	1345	2	N	4					62
							4	9									
12	1550	N	1102	-0-	-448	-0-	21	1	1081	2	N	-0-					62
01	1519	N	1162	-0-	-357	-0-	21	1	1141	2	N	-0-					62
02	1340	N	1340	-0-	-0-	-0-	27	1	1301	2	N	11					73
							12	9									
03	1261	N	1261	-0-	-0-	-0-	27	1	1232	2	N	2					75
							2	9									
04	1110	N	1052	-0-	-58	-0-	21	1	1031	2	N	-0-					75

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	581	-0-	-109	-0-	27	1	554	2	N	-0-					8
12	713	N	519	-0-	-194	-0-	30	1	489	2	N	-0-					8
01	775	N	428	-0-	-347	-0-	16	1	412	2	N	-0-					8
02	681	N	681	-0-	-0-	-0-	28	1	653	2	N	-0-					8
03	527	N	480	-0-	-47	-0-	27	1	453	2	N	-0-					8
*04	585	N	585	-0-	-0-	-0-	18	1	567	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

11	870	N	867	-0-	-3	-0-	30	1	837	2	N	-0-					153
12	899	N	817	-0-	-82	-0-	29	1	788	2	N	-0-					153
01	837	N	686	-0-	-151	-0-	27	1	649	2	N	9					162
							10	9									
02	812	N	758	-0-	-54	-0-	28	1	730	2	N	-0-					162
03	806	N	766	-0-	-40	-0-	31	1	734	2	N	1					163
							1	9									
*04	714	N	714	-0-	-0-	-0-	30	1	680	2	N	4					167
							4	9									

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					36
12	775	N	721	-0-	-54	-0-	721	3			Y	-0-					36
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					36
02	700	N	32	-0-	-668	-0-	32	3			Y	-0-					36
*03	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					36
*04	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

11	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

11	2040	N	1987	-0-	-53	-0-	1987	3			N	-0-					-0-
12	1922	N	1686	-0-	-236	-0-	1686	3			N	-0-					-0-
01	1984	N	1782	-0-	-202	-0-	1782	3			N	-0-					-0-
02	1848	N	737	-0-	-1111	-0-	737	3			N	-0-					-0-
03	3100	N	3672	-0-	572	572	3672	3			N	-0-					-0-
*04	2422	N	1850	-0-	-572	-0-	1850	3			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	31	N	14	-0-	-17	-0-	1	1	9	3	N	4					25
							4	9									
01	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	14	N	-0-	-0-	-14	-0-					N	-0-					25
04	30	N	-0-	-0-	-30	-0-					N	-0-					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

11	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	1674	N	1254	-0-	-420	-0-	1254	3			N	-0-					-0-
02	1624	N	1254	-0-	-370	-0-	1254	3			N	-0-					-0-
03	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
*04	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

11	930	N	763	-0-	-167	-0-	763	3			N	-0-					113
12	899	N	511	-0-	-388	-0-	511	3			N	-0-					113
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					113
02	700	N	38	-0-	-662	-0-	38	3			N	-0-					113
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					113
*04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					113

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

11	660	N	657	-0-	-3	-0-	657	1			N	-0-					27
12	682	N	637	-0-	-45	-0-	637	1			N	-0-					27
01	713	N	642	-0-	-71	-0-	642	1			N	-0-					27
02	616	N	217	-0-	-399	-0-	217	1			N	-0-					27
*03	663	N	663	-0-	-0-	-0-	663	1			N	-0-					27
*04	383	N	383	-0-	-0-	-0-	383	1			N	-0-					27

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					52
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52
01	496	N	472	-0-	-24	-0-	472	2			N	-0-					52
02	448	N	204	-0-	-244	-0-	204	2			N	-0-					52
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					52
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					52

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. //CONT.// 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
12	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-
01	2759	N	2193	-0-	-566	-0-	2193	2			N	-0-					-0-
02	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
03	3100	N	3112	-0-	12	12	3112	2			N	-0-					-0-
*04	2538	N	2526	-0-	-12	-0-	2526	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARPLES, PHILIP T. TRUST 771115
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	153	-0-	-447	-0-	151	2	2	9	N	2					80
12	434	N	125	-0-	-309	-0-	125	2			N	-0-					80
01	310	N	168	-0-	-142	-0-	168	2			N	-0-					80
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					80
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					80
*04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	335	-0-	-1015	-0-	332	2	3	9	N	3					155
12	961	N	264	-0-	-697	-0-	261	2	3	9	N	3					158
01	558	N	360	-0-	-198	-0-	360	2			N	-0-					158
02	553	N	553	-0-	-0-	-0-	547	2	6	9	N	5					163
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					163
*04	931	N	931	-0-	-0-	-0-	910	2	21	9	N	19					182

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1283	-0-	-7	-0-	2	1	1281	2	N	-0-					22
12	1192	N	1192	-0-	-0-	-0-	2	1	1190	2	N	-0-					22
01	1457	N	415	-0-	-1042	-0-	1	1	414	2	N	-0-					22
02	1204	N	-0-	-0-	-1204	-0-					N	-0-					22
03	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					22
*04	851	N	851	-0-	-0-	-0-	2	1	849	2	N	-0-					22

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 12/18/1985 TOTAL DEPTH 7837 PERF. 7423 - 7446

11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 216 RRCID -> 182575 COMPL. DATE 01/28/2002 TOTAL DEPTH 8700 PERF. 7759 - 8526

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - PLUGGED 05/02/17

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2762	-0-	-508	-0-	68	1	2694	2	N	-0-					-0-
12	3224	X	2514	-0-	-710	-0-	68	1	2446	2	N	-0-					-0-
01	2976	X	1862	-0-	-1114	-0-	68	1	1794	2	N	-0-					-0-
02	2688	X	2409	-0-	-279	-0-	68	1	2341	2	N	-0-					-0-
03	2945	X	2486	-0-	-459	-0-	68	1	2418	2	N	-0-					-0-
04	2760	X	2499	-0-	-261	-0-	68	1	2431	2	N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
12	620	N	448	-0-	-172	-0-	448	2			N	-0-					-0-
01	620	N	252	-0-	-368	-0-	252	2			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*04	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
12	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
*04	1552	N	1552	-0-	-0-	-0-	1551	2	1	9	N	1					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					2
12	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					2
01	1209	N	1021	-0-	-188	-0-	1021	2			N	-0-					2
02	1120	N	894	-0-	-226	-0-	894	2			N	-0-					2
03	1240	N	1067	-0-	-173	-0-	1067	2			N	-0-					2
*04	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
03	1178	N	995	-0-	-183	-0-	995	2			N	-0-					-0-
*04	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1265	-0-	-115	-0-	1265	2			N	-0-					4
12	1519	N	1016	-0-	-503	-0-	1016	2			N	-0-					4
01	1581	N	853	-0-	-728	-0-	853	2			N	-0-					4
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					4
03	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					4
*04	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					1
12	62	N	35	-0-	-27	-0-	35	2			N	-0-					1
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
02	174	N	174	-0-	-0-	-0-	174	2			N	-0-					1
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-
02	280	N	20	-0-	-260	-0-	20	2			Y	-0-					-0-
03	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
*04	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3329	X	3329	-0-	-0-	-0-	3327	3	2	9	N	2					97
12	3266	X	3266	-0-	-0-	-0-	3263	3	3	9	N	3					100
01	3224	X	2313	-0-	-911	-0-	2311	3	2	9	N	2					102
02	3108	X	1240	-0-	-1868	-0-	1231	3	9	9	N	8					110
03	3441	X	2324	-0-	-1117	-0-	2311	3	13	9	N	12					122
04	3330	X	3281	-0-	-49	-0-	3259	3	22	9	N	20					142

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	924	N	924	-0-	-0-	-0-	914	2	10	9	N	9			48
12	596	N	596	-0-	-0-	-0-	593	2	3	9	N	3			51
01	1054	N	194	-0-	-860	-0-	192	2	2	9	N	2			53
02	868	N	374	-0-	-494	-0-	370	2	4	9	N	4			57
03	779	N	779	-0-	-0-	-0-	772	2	7	9	N	6			63
*04	851	N	851	-0-	-0-	-0-	847	2	4	9	N	4			67

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1050	N	977	-0-	-73	-0-	966	2	11	9	N	10			45
12	788	N	788	-0-	-0-	-0-	778	2	10	9	N	9			54
01	1054	N	179	-0-	-875	-0-	175	2	4	9	N	4			58
02	924	N	236	-0-	-688	-0-	235	2	1	9	N	1			59
03	775	N	459	-0-	-316	-0-	455	2	4	9	N	4			63
*04	681	N	681	-0-	-0-	-0-	677	2	4	9	N	4			67

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1147	N	1147	-0-	-0-	-0-	1146	2	1	9	N	1			30
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-			30
01	1209	N	-0-	-0-	-1209	-0-					N	-0-			30
02	1064	N	2	-0-	-1062	-0-	2	2			N	-0-			30
03	248	N	-0-	-0-	-248	-0-					N	-0-			30
04	0	N	-0-	-0-	-0-	-0-					N	-0-			30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	24	-0-	-636	-0-	24	2			N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	372	N	-0-	-0-	-372	-0-					N	-0-			38
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-			38
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-			38
*04	404	N	404	-0-	-0-	-0-	404	2			N	-0-			38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-			45
12	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-			45
01	1209	N	276	-0-	-933	-0-	268	2	8	9	N	7			52
02	1204	N	650	-0-	-554	-0-	639	2	11	9	N	10			62
03	1178	N	749	-0-	-429	-0-	745	2	4	9	N	4			66
*04	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3			69

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2774	N	2774	-0-	-0-	-0-	2771	2	3	9	N	3			50
12	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-			50
01	2945	N	1023	-0-	-1922	-0-	1023	2			N	-0-			50
02	2576	N	1355	-0-	-1221	-0-	1347	2	8	9	N	7			57
03	3100	N	3159	-0-	59	59	3151	2	8	9	N	7			64
*04	2955	N	2896	-0-	-59	-0-	2887	2	9	9	N	8			72

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	856	N	856	-0-	-0-	-0-	848	2	8	9	N	7					23
12	513	N	513	-0-	-0-	-0-	512	2	1	9	N	1					24
01	1023	N	314	-0-	-709	-0-	314	2			N	-0-					24
02	812	N	102	-0-	-710	-0-	102	2			N	-0-					24
03	737	N	737	-0-	-0-	-0-	735	2	2	9	N	2					26
*04	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1					27

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21	-0-	579	2			N	-0-					2
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					2
01	589	N	105	-0-	-484	-0-	105	2			N	-0-					2
02	532	N	285	-0-	-247	-0-	281	2	4	9	N	4					6
03	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1					7
*04	730	N	730	-0-	-0-	-0-	729	2	1	9	N	1					8

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1768	-0-	-152	-0-	1761	2	7	9	N	6					48
12	1604	N	1604	-0-	-0-	-0-	1603	2	1	9	N	1					49
01	1984	N	487	-0-	-1497	-0-	487	2			N	-0-					49
02	1652	N	278	-0-	-1374	-0-	275	2	3	9	N	3					52
03	1737	N	1737	-0-	-0-	-0-	1733	2	4	9	N	4					56
*04	1821	N	1821	-0-	-0-	-0-	1817	2	4	9	N	4					60

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					5
12	674	N	674	-0-	-0-	-0-	664	2	10	9	N	9					14
01	558	N	184	-0-	-374	-0-	178	2	6	9	N	5					19
02	504	N	420	-0-	-84	-0-	420	2			N	-0-					19
03	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					24
*04	711	N	711	-0-	-0-	-0-	707	2	4	9	N	4					28

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	106	-0-	-284	-0-	106	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	558	N	179	-0-	-379	-0-	179	2			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
03	465	N	388	-0-	-77	-0-	388	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

11	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					41
12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					41
01	1333	N	176	-0-	-1157	-0-	172	2	4	9	N	4					45
02	1204	N	803	-0-	-401	-0-	795	2	8	9	N	7					52
03	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	N	3					55
*04	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	N	5					60

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

11	1110	N	349	-0-	-761	-0-	347	2	2	9	N	2					45
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					45
01	1147	N	189	-0-	-958	-0-	189	2			N	-0-					45
02	336	N	176	-0-	-160	-0-	175	2	1	9	N	1					46
03	904	N	904	-0-	-0-	-0-	900	2	4	9	N	4					50
*04	1054	N	1054	-0-	-0-	-0-	1044	2	10	9	N	9					59

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

11	870	N	771	-0-	-99	-0-	771	3			N	-0-					9
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					9
01	837	N	90	-0-	-747	-0-	87	3	3	9	N	3					12
02	728	N	348	-0-	-380	-0-	341	3	7	9	N	6					18
03	1034	N	1034	-0-	-0-	-0-	1019	3	15	9	N	14					32
*04	988	N	988	-0-	-0-	-0-	981	3	7	9	N	6					38

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

11	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					55
12	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					55
01	1364	N	551	-0-	-813	-0-	551	3			N	-0-					55
02	1204	N	193	-0-	-1011	-0-	193	3			N	-0-					55
03	1333	N	900	-0-	-433	-0-	883	3	17	9	N	15					70
*04	1190	N	1190	-0-	-0-	-0-	1179	3	11	9	N	10					80

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

11	1980	N	1975	-0-	-5	-0-	1975	3			N	-0-					56
12	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					56
01	2077	N	376	-0-	-1701	-0-	366	3	10	9	N	9					65
02	1848	N	715	-0-	-1133	-0-	700	3	15	9	N	14					79
03	1953	N	1818	-0-	-135	-0-	1799	3	19	9	N	17					96
*04	1922	N	1922	-0-	-0-	-0-	1904	3	18	9	N	16	100	1			12

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

11	441	N	441	-0-	-0-	-0-	428	3	13	9	N	12					45
12	201	N	201	-0-	-0-	-0-	199	3	2	9	N	2					47
01	465	N	71	-0-	-394	-0-	71	3			N	-0-					47
02	420	N	112	-0-	-308	-0-	112	3			N	-0-					47
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47
*04	452	N	452	-0-	-0-	-0-	445	3	7	9	N	6					53

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

11	2610	N	2182	-0-	-428	-0-	2168	3	14	9	N	13	87	1			46
12	2074	N	2074	-0-	-0-	-0-	2072	3	2	9	N	2					48
01	2666	N	412	-0-	-2254	-0-	404	3	8	9	N	7					55
02	2044	N	396	-0-	-1648	-0-	383	3	13	9	N	12					67
03	2077	N	925	-0-	-1152	-0-	911	3	14	9	N	13					80
*04	2117	N	2117	-0-	-0-	-0-	2102	3	15	9	N	14					94

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					63
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					63
01	1209	N	251	-0-	-958	-0-	251	3			N	-0-					63
02	868	N	90	-0-	-778	-0-	83	3	7	9	N	6					69
03	992	N	928	-0-	-64	-0-	917	3	11	9	N	10					79
*04	919	N	919	-0-	-0-	-0-	916	3	3	9	N	3					82

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					17
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					17
01	186	N	87	-0-	-99	-0-	87	2			N	-0-					17
02	148	N	148	-0-	-0-	-0-	148	2			N	-0-					17
03	186	N	185	-0-	-1	-0-	185	2			N	-0-					17
*04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
01	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
02	1169	X	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
03	1241	X	1241	-0-	-0-	-0-	1240	2	1	9	N	1					1
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					52
12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					52
01	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					52
02	1326	N	1326	-0-	-0-	-0-	1269	2	57	9	N	52					104
03	542	X	542	-0-	-0-	-0-	542	2			N	-0-					104
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

11	542	X	542	-0-	-0-	-0-	540	2	2	9	N	2	148	1			2
12	468	X	468	-0-	-0-	-0-	468	2			N	-0-					2
01	175	N	175	-0-	-0-	-0-	175	2			N	-0-					2
02	1514	N	1514	-0-	-0-	-0-	1506	2	8	9	N	7					9
03	1788	X	1788	-0-	-0-	-0-	1788	2			N	-0-					9
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	1					140
03	45	X	45	-0-	-0-	-0-	45	2			N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	36					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	36					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	36					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	36					N	-0-					43
03	14B	DENY	-0-	-0-	-0-	36					N	-0-					43
04	14B	DENY	NO RPT	-0-	-0-	36					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	534	2			N	-0-					8
12	527	N	43	-0-	-484	-0-	43	2			N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					32
12	124	N	-0-	-0-	-124	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1531	N	1531	-0-	-0-	-0-	1523	2	8	9	N	7					67
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					67
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					67
02	1135	N	1135	-0-	-0-	-0-	1129	2	6	9	N	5					72
03	0	X	-0-	-0-	-0-	-0-					N	-0-					72
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					193
12	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1					194
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-	178	1			16
03	0	X	-0-	-0-	-0-	-0-					N	-0-					16
04	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					5
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					5
01	384	X	384	-0-	-0-	-0-	384	2			N	-0-					5
02	177	X	177	-0-	-0-	-0-	177	2			N	-0-					5
03	922	X	922	-0-	-0-	-0-	922	2			N	-0-					5
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
01	14B DENY		-0-	-0-	-0-	6					N	-0-					16
02	14B DENY		-0-	-0-	-0-	6					N	-0-					16
03	14B DENY		-0-	-0-	-0-	6					N	-0-					16
04	14B2 EXT		NO RPT	-0-	-0-	6					N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	#	480	-0-	-180	-0-	480	2			N	-0-					48
12	682	#	628	-0-	-54	-0-	628	2			N	-0-					48
01	682	#	292	-0-	-390	-0-	292	2			N	-0-					48
02	672	R	672	-0-	-0-	-0-	672	2			N	-0-					48
03	728	R	728	-0-	-0-	-0-	728	2			N	-0-					48
*04	697	R	697	-0-	-0-	-0-	697	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	27	-0-	-33	-0-	14	1	13	2	N	-0-					75
12	93	#	46	-0-	-47	-0-	13	1	33	2	N	-0-					75
01	93	#	32	-0-	-61	-0-	5	1	27	2	N	-0-					75
02	84	#	25	-0-	-59	-0-	6	1	19	2	N	-0-					75
03	47	R	47	-0-	-0-	-0-	17	1	30	2	N	-0-					75
*04	51	R	51	-0-	-0-	-0-	16	1	35	2	N	-0-					75

QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: RRCID -> 237648 COMPL. DATE N/A TOTAL DEPTH 7635 PERF. 7484 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					91
12	0		-0-	-0-	-0-	-0-					N	-0-					91
01	0		-0-	-0-	-0-	-0-					N	-0-					91
02	0		-0-	-0-	-0-	-0-					N	-0-	91	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/16/2012

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	4531	-0-	-5999	-0-	10	1	4517	2	N	4					305
							4	9									
12	10881	X	3945	-0-	-6936	-0-	10	1	3935	2	N	-0-					305
01	9207	X	2857	-0-	-6350	-0-	10	1	2847	2	N	-0-					305
02	6272	X	5063	-0-	-1209	-0-	10	1	5050	2	N	3					308
							3	9									
03	6324	X	5165	-0-	-1159	-0-	10	1	5152	2	N	3					311
							3	9									
04	4530	X	4461	-0-	-69	-0-	10	1	4445	2	N	5					316
							6	9									

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	521	X	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

11	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					90
12	62	N	-0-	-0-	-62	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

11	960	#	948	-0-	-12	-0-	948	3			N	-0-	120	1			17
12	1054	#	988	-0-	-66	-0-	988	3			N	-0-					17
01	1054	#	966	-0-	-88	-0-	966	3			N	-0-					17
02	952	#	878	-0-	-74	-0-	878	3			N	-0-					17
03	992	#	952	-0-	-40	-0-	952	3			N	-0-					17
04	960	#	903	-0-	-57	-0-	903	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CRONE OIL COMPANY 190235
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

11	1050	N	946	-0-	-104	-0-	2	1	944	2	N	-0-					17
12	956	N	956	-0-	-0-	-0-	2	1	954	2	N	-0-					17
01	1054	N	876	-0-	-178	-0-	2	1	874	2	N	-0-					17
02	896	N	844	-0-	-52	-0-	2	1	842	2	N	-0-					17
03	675	N	675	-0-	-0-	-0-	1	1	674	2	N	-0-					17
04	840	N	830	-0-	-10	-0-	2	1	828	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	558	N	283	-0-	-275	-0-	283	3			N	-0-					-0-
02	504	N	5	-0-	-499	-0-	5	3			N	-0-					-0-
03	558	N	373	-0-	-185	-0-	373	3			N	-0-					-0-
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

11	630	N	438	-0-	-192	-0-	438	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-
02	420	N	324	-0-	-96	-0-	324	2			Y	-0-					-0-
03	351	N	351	-0-	-0-	-0-	149	1	202	2	Y	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	153	1	202	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

11	0	W	78	-0-	78	1190	78	2			N	-0-					90
12	1264	R	74	-0-	-1190	-0-	74	2			N	-0-					90
01	93	#	41	-0-	-52	-0-	41	2			N	-0-					90
02	84	#	41	-0-	-43	-0-	41	2			N	-0-					90
03	93	#	61	-0-	-32	-0-	61	2			N	-0-					90
04	90	#	56	-0-	-34	-0-	56	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

11	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					105
12	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					105
01	1829	N	818	-0-	-1011	-0-	818	2			N	-0-					105
02	1792	N	750	-0-	-1042	-0-	750	2			N	-0-					105
03	1860	N	1785	-0-	-75	-0-	1785	2			N	-0-					105
*04	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					105

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					207
12	1302	N	1249	-0-	-53	-0-	1249	2			N	-0-					207
01	1457	N	1149	-0-	-308	-0-	1149	2			N	-0-					207
02	1372	N	934	-0-	-438	-0-	934	2			N	-0-					207
03	1240	N	853	-0-	-387	-0-	853	2			N	-0-					207
*04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

11	1470	N	1351	-0-	-119	-0-	1351	2			N	-0-					189
12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					189
01	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					189
02	1260	N	864	-0-	-396	-0-	864	2			N	-0-					189
03	1643	N	1054	-0-	-589	-0-	1054	2			N	-0-					189
04	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

11	947	N	947	-0-	-0-	-0-	26	1	921	2	N	-0-					28
12	992	N	967	-0-	-25	-0-	28	1	922	2	N	-0-					28
							17	4									
01	1023	N	341	-0-	-682	-0-	11	1	215	2	N	-0-					28
							115	4									
02	896	N	177	-0-	-719	-0-	4	1	166	2	N	-0-					28
							7	4									
03	961	N	849	-0-	-112	-0-	18	1	824	2	N	6					34
							7	9									
04	1350	N	726	-0-	-624	-0-	13	1	713	2	N	-0-					34

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			N	-0-					-0-
02	308	N	255	-0-	-53	-0-	255	2			N	-0-					-0-
03	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					70
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					70
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					70
02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					70
*03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					70
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					70

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					12
12	725	N	725	-0-	-0-	-0-	710	2	15	9	N	14					26
01	744	N	314	-0-	-430	-0-	313	2	1	9	N	1					27
02	672	N	503	-0-	-169	-0-	503	2			N	-0-					27
03	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1					28
*04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					28

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

11	4906	X	4906	-0-	-0-	-0-	10	1	4896	2	N	-0-					20
12	5663	X	5663	-0-	-0-	-0-	10	1	5653	2	N	-0-					20
01	4712	X	2667	-0-	-2045	-0-	10	1	2657	2	N	-0-					20
02	4256	X	1691	-0-	-2565	-0-	10	1	1681	2	N	-0-					20
03	5248	X	5248	-0-	-0-	-0-	10	1	5238	2	N	-0-					20
*04	4658	X	4658	-0-	-0-	-0-	10	1	4648	2	N	-0-					20

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1688	-0-	-142	-0-	30	1	1652	2	N	5					143
							6	9									
12	1860	N	1645	-0-	-215	-0-	29	1	1616	2	N	-0-					143
01	1860	N	1137	-0-	-723	-0-	23	1	1103	2	N	10					153
							11	9									
02	1568	N	1354	-0-	-214	-0-	28	1	1320	2	N	5					158
							6	9									
03	1691	N	1691	-0-	-0-	-0-	31	1	1658	2	N	2					160
							2	9									
*04	1652	N	1652	-0-	-0-	-0-	30	1	1622	2	N	-0-					160

RANGE PRODUCTION COMPANY, LLC 691795
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

11	810	N	752	-0-	-58	-0-	752	1			N	-0-					162
12	806	N	705	-0-	-101	-0-	705	1			N	-0-					162
01	837	N	328	-0-	-509	-0-	328	1			N	-0-					162
02	700	N	301	-0-	-399	-0-	301	1			N	-0-					162
*03	596	N	596	-0-	-0-	-0-	596	1			N	-0-					162
*04	557	N	557	-0-	-0-	-0-	557	1			N	-0-					162

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

11	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
01	279	N	199	-0-	-80	-0-	199	2			Y	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

11	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					89
12	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					89
01	1302	N	1262	-0-	-40	-0-	1262	2			N	-0-					89
02	1176	N	1155	-0-	-21	-0-	1155	2			N	-0-					89
03	1302	N	1294	-0-	-8	-0-	1294	2			N	-0-					89
04	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					89

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

11	283	N	283	-0-	-0-	-0-	282	2	1	9	N	1					4
12	285	N	285	-0-	-0-	-0-	283	2	2	9	N	2					6
01	279	N	56	-0-	-223	-0-	55	2	1	9	N	1					7
02	252	N	5	-0-	-247	-0-	5	2			N	-0-					7
03	279	N	46	-0-	-233	-0-	46	2			N	-0-					7
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

11	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					26
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					26
01	1240	N	181	-0-	-1059	-0-	181	3			N	-0-					26
02	1092	N	473	-0-	-619	-0-	465	3	8	9	N	7					33
03	1024	N	1024	-0-	-0-	-0-	1022	3	2	9	N	2					35
*04	1027	N	1027	-0-	-0-	-0-	1024	3	3	9	N	3					38

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
02	280	N	214	-0-	-66 B	-0-	214	2			N	-0-					-0-
03	279	N	278	-0-	-1 B	-0-	278	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					50
12	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					50
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					50
02	1120	N	139	-0-	-981	-0-	139	2			N	-0-					50
03	1426	N	568	-0-	-858	-0-	568	2			N	-0-					50
04	570	N	385	-0-	-185	-0-	385	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1125	-0-	-1065	-0-	1125	2			N	-0-					196
12	1426	N	1143	-0-	-283	-0-	1143	2			N	-0-					196
01	1457	N	985	-0-	-472	-0-	985	2			N	-0-					196
02	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					196
*03	1793	N	1793	-0-	-0-	-0-	1793	2			N	-0-					196
*04	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					-0-
12	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
01	2961	N	2830	-0-	-131	-0-	2830	2			N	-0-					-0-
02	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
*03	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
*04	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					20
12	465	N	444	-0-	-21	-0-	444	3			N	-0-					20
01	465	N	235	-0-	-230	-0-	235	3			N	-0-					20
02	420	N	191	-0-	-229	-0-	191	3			N	-0-					20
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					20
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2787	X	2787	-0-	-0-	-0-	97	1	2690	3	N	-0-					5
12	3092	X	3092	-0-	-0-	-0-	107	1	2985	3	N	-0-					5
01	2232	X	1721	-0-	-511	-0-	74	1	1647	3	N	-0-					5
02	2016	X	1415	-0-	-601	-0-	64	1	1351	3	N	-0-					5
03	2638	N	2638	-0-	-0-	-0-	99	1	2539	3	N	-0-					5
*04	2518	N	2518	-0-	-0-	-0-	12	1	2506	3	N	-0-					5

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	12	-0-	-618	-0-	12	3			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

11	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
*03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					3
12	527	N	508	-0-	-19	-0-	508	2			N	-0-					3
01	310	N	165	-0-	-145	-0-	165	2			N	-0-					3
02	532	N	-0-	-0-	-532	-0-					N	-0-					3
03	496	N	-0-	-0-	-496	-0-					N	-0-					3
04	150	N	-0-	-0-	-150	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

11	3368	X	3368	-0-	-0-	-0-	130	1	3238	2	N	-0-					-0-
12	3427	X	3427	-0-	-0-	-0-	130	1	3297	2	N	-0-					-0-
01	3410	X	2588	-0-	-822	-0-	130	1	2458	2	N	-0-					-0-
02	3080	X	1836	-0-	-1244	-0-	130	1	1706	2	N	-0-					-0-
03	3410	X	1340	-0-	-2070	-0-	130	1	1210	2	N	-0-					-0-
04	3300	X	335	-0-	-2965	-0-	130	1	205	2	N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	434	N	164	-0-	-270	-0-	164	2			Y	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*03	351	N	351	-0-	-0-	-0-	149	1	202	2	Y	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					15
12	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					15
01	1147	N	468	-0-	-679	-0-	468	2			Y	-0-					15
02	1008	N	751	-0-	-257	-0-	751	2			Y	-0-					15
03	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					15
*04	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1054	N	1041	-0-	-13	-0-	1041	2			N	-0-					-0-
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
*04	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1147	N	853	-0-	-294	-0-	853	2			N	-0-					-0-
01	992	N	696	-0-	-296	-0-	696	2			N	-0-					-0-
02	1008	N	215	-0-	-793	-0-	215	2			N	-0-					-0-
03	868	N	752	-0-	-116	-0-	752	2			N	-0-					-0-
*04	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2149	-0-	-71	-0-	2149	2			N	-0-					-0-
12	2294	N	2262	-0-	-32	-0-	2262	2			N	-0-					-0-
01	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
03	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
*04	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1311	-0-	-159	-0-	1311	2			N	-0-					-0-
12	1519	N	1511	-0-	-8	-0-	1511	2			N	-0-					-0-
01	1426	N	1256	-0-	-170	-0-	1256	2			N	-0-					-0-
02	1232	N	1108	-0-	-124	-0-	1108	2			N	-0-					-0-
03	1519	N	1334	-0-	-185	-0-	1334	2			N	-0-					-0-
04	1230	N	814	-0-	-416	-0-	814	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0-	-0-	979	2	45	9	N	41					107
12	1209	N	856	-0-	-353	-0-	856	2			N	-0-					107
01	747	N	747	-0-	-0-	-0-	741	2	6	9	N	5					112
02	834	N	834	-0-	-0-	-0-	828	2	6	9	N	5					117
03	942	N	942	-0-	-0-	-0-	940	2	2	9	N	2					119
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					119

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

11	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
12	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
01	992	N	412	-0-	-580	-0-	412	3			N	-0-					-0-
02	784	N	202	-0-	-582	-0-	202	3			N	-0-					-0-
03	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
*04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		118	-0-	118	118	118	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3326	-0-	326	1200	3326	3			N	-0-					-0-
12	3945	X	2745	-0-	-1200	-0-	2745	3			N	-0-					-0-
01	1767	X	1704	-0-	-63	-0-	1704	3			N	-0-					-0-
02	1900	X	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
*04	2240	X	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	223	-0-	-47	-0-	60 2	1 9	161	2	N	2					69
12	248	N	209	-0-	-39	-0-	62 3	1 9	144	2	N	3					72
01	248	N	248	-0-	-0-	-0-	62	1	186	2	N	-0-					72
02	196	N	192	-0-	-4	-0-	56 2	1 9	134	2	N	2					74
03	257	N	257	-0-	-0-	-0-	62 1	1 9	194	2	N	1					75
04	240	N	162	-0-	-78	-0-	160	2	2	9	N	2					77

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	#	2001	-0-	-39 B	-64496	2001	3			N	-0-					-0-
12	2108	#	1888	-0-	-220 B	-64716	1888	3			N	-0-					-0-
01	2108	#	1320	-0-	-788 B	-65504	1320	3			N	-0-					-0-
02	1848	#	1255	-0-	-593 B	-66097	1255	3			N	-0-					-0-
03	2077	#	2157	-0-	80 B	-66017	2157	3			N	-0-					-0-
04	2010	#	2027	-0-	17 B	-66000	2027	3			N	-0-					-0-

HARLAND (MORROW) //CONT.// 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	298	-0-	-32 B	-23657	30	1	268	2	N	-0-					-0-
12	341	#	261	-0-	-80 B	-23737	31	1	230	2	N	-0-					-0-
01	341	#	227	-0-	-114 B	-23851	31	1	196	2	N	-0-					-0-
02	280	#	151	-0-	-129 B	-23980	16	1	135	2	N	-0-					-0-
03	310	#	225	-0-	-85 B	-24065	31	1	194	2	N	-0-					-0-
04	300	#	238	-0-	-62 B	-24127	30	1	208	2	N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	161	-0-	-109 B	-0-	161	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
*04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	588	N	377	-0-	-211	-0-	377	3			N	-0-					-0-
03	589	N	236	-0-	-353	-0-	236	3			N	-0-					-0-
04	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
02	532	N	269	-0-	-263	-0-	269	3			N	-0-					-0-
03	496	N	276	-0-	-220	-0-	276	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	651	-0-	-249	-0-	651	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	651	N	437	-0-	-214	-0-	437	3			N	-0-					-0-
02	616	N	324	-0-	-292	-0-	324	3			N	-0-					-0-
03	620	N	390	-0-	-230	-0-	390	3			N	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
01	1209	N	367	-0-	-842	-0-	367	3			N	-0-					-0-
02	812	N	212	-0-	-600	-0-	212	3			N	-0-					-0-
03	775	N	3	-0-	-772	-0-	3	3			N	-0-					-0-
04	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	897	-0-	-123	-0-	897	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	682	N	489	-0-	-193	-0-	489	2			N	-0-					-0-
02	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
*04	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3754	-0-	-116	-0-	3754	2			N	-0-					-0-
12	3999	X	3369	-0-	-630	-0-	3369	2			N	-0-					-0-
01	3999	X	3441	-0-	-558	-0-	3441	2			N	-0-					-0-
02	3500	X	3120	-0-	-380	-0-	3120	2			N	-0-					-0-
03	3875	X	3342	-0-	-533	-0-	3342	2			N	-0-					-0-
04	3750	X	3133	-0-	-617	-0-	3133	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
02	616	N	308	-0-	-308	-0-	308	2			N	-0-					-0-
03	589	N	265	-0-	-324	-0-	265	2			N	-0-					-0-
04	480	N	144	-0-	-336	-0-	144	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
02	924	N	837	-0-	-87	-0-	837	2			N	-0-					-0-
03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
04	900	N	780	-0-	-120	-0-	780	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*04	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

11	420	N	399	-0-	-21	-0-	399	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	364	N	317	-0-	-47	-0-	317	2			N	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
02	784	N	572	-0-	-212	-0-	572	2			N	-0-					-0-
03	682	N	607	-0-	-75	-0-	607	2			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

11	390	N	47	-0-	-343	-0-	47	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*04	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

11	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
12	1302	N	566	-0-	-736	-0-	566	2			N	-0-					-0-
01	1209	N	165	-0-	-1044	-0-	165	2			N	-0-					-0-
02	1120	N	219	-0-	-901	-0-	219	2			N	-0-					-0-
03	558	N	93	-0-	-465	-0-	93	2			N	-0-					-0-
04	150	N	105	-0-	-45	-0-	105	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
12	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
02	728	N	663	-0-	-65	-0-	663	2			N	-0-					-0-
03	744	N	705	-0-	-39	-0-	705	2			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
12	1612	N	1391	-0-	-221	-0-	1391	2			N	-0-					-0-
01	1302	N	1084	-0-	-218	-0-	1084	2			N	-0-					-0-
02	1344	N	1321	-0-	-23	-0-	1321	2			N	-0-					-0-
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
*04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

11	300	N	164	-0-	-136	-0-	164	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	140	N	49	-0-	-91	-0-	49	2			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

11	1328	N	1328	-0-	-0-	B	-0-	1322	3	6	9	N	5				135
12	1240	N	1177	-0-	-63	B	-0-	1164	3	13	9	N	12				147
01	1333	N	821	-0-	-512	B	-0-	810	3	11	9	N	10				157
02	1232	N	989	-0-	-243	B	-0-	978	3	11	9	N	10				167
03	1231	N	1231	-0-	-0-	B	-0-	1222	3	9	9	N	8				175
*04	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-				175

CHAPARRAL ENERGY, L.L.C. 144535
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				88

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	591	-0-	-9 B	-0-	60	1	531	2	N	-0-					144
12	620	N	502	-0-	-118 B	-0-	58	1	444	2	N	-0-					144
01	620	N	612	-0-	-8 B	-0-	62	1	550	2	N	-0-					144
02	560	N	510	-0-	-50 B	-0-	56	1	454	2	N	-0-					144
03	496	N	331	-0-	-165 B	-0-	40	1	291	2	N	-0-					144
04	600	N	437	-0-	-163 B	-0-	46	1	391	2	N	-0-					144

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	342	-0-	-108 B	-0-	342	2			N	-0-					93
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					93
01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					93
02	351	N	351	-0-	-0- B	-0-	349	2	2	9	N	2					95
03	496	N	346	-0-	-150 B	-0-	346	2			N	-0-					95
*04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	232	-0-	-188 B	-1869	232	2			N	-0-					225
12	434	#	221	-0-	-213 B	-2082	221	2			N	-0-					225
01	589	#	243	-0-	-346 B	-2428	243	2			N	-0-					225
02	532	#	248	-0-	-284 B	-2712	248	2			N	-0-					225
03	496	#	292	-0-	-204 B	-2916	292	2			N	-0-					225
04	240	#	292	-0-	52 B	-2864	292	2			N	-0-					225

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0- B	-0-	1595	2	56	9	N	51					124
12	1664	N	1664	-0-	-0- B	-0-	290	1	1356	3	N	16					140
							18	9									
01	1590	N	1590	-0-	-0- B	-0-	205	1	1368	3	N	15					155
							17	9									
02	1520	N	1520	-0-	-0- B	-0-	225	1	1228	3	N	61					216
							67	9									
03	1402	N	1402	-0-	-0- B	-0-	305	1	1078	3	N	17					233
							19	9									
*04	1118	N	1118	-0-	-0- B	-0-	1086	3	32	9	N	29	191	1			71

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					30
12	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					30
01	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					30
02	671	N	671	-0-	-0- B	-0-	669	2	2	9	N	2					32
03	622	N	622	-0-	-0- B	-0-	620	2	2	9	N	2					34
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					34

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

11	411	N	411	-0-	-0- B	-0-	411	2			Y	-0-					197
12	850	N	850	-0-	-0- B	-0-	797	2	53	9	Y	48					245
01	680	N	680	-0-	-0- B	-0-	680	2			Y	-0-					245
02	674	N	674	-0-	-0- B	-0-	649	2	25	9	Y	23					268
03	915	R	915	-0-	-0- B	-0-	915	2			Y	-0-					268
04	810	#	NO RPT	-0-	-810 B	-810					Y	NO RPT					268

TARBOX, WALDO WELL #: 1 RRCID -> 185619 COMPL. DATE N/A TOTAL DEPTH 8961 PERF. 7993 - 8013

11	14B2 EXT		-0-	-0-	-0- B	-585					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-585					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-585					N	-0-					-0-
02		0	-0-	-0-	-0- B	-585					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2017 - PLUGGED 02/02/17

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

11	510	#	360	-0-	-150 B	-7057	360	2			N	-0-					219
12	0	#	392	-0-	392 B	-6665	372	2	20	9	N	18					237
01	0	#	372	-0-	372 B	-6293	372	2			N	-0-					237
02	0	#	327	-0-	327 B	-5966	302	2	25	9	N	23					260
03	0	#	394	-0-	394 B	-5572	369	2	25	9	N	23					283
04	660	#	NO RPT	-0-	-660 B	-6232					N	NO RPT					283

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	2					28
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	2					30
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

11	91	R	91	-0-	-0-	-0-	91	2			N	-0-					97
12	106	R	106	-0-	-0-	-0-	106	2			N	-0-					97
01	95	R	95	-0-	-0-	-0-	95	2			N	-0-					97
02	103	R	103	-0-	-0-	-0-	103	2			N	-0-					97
03	100	R	100	-0-	-0-	-0-	100	2			N	-0-					97
04	90	#	87	-0-	-3	-0-	87	2			N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	1722	2	34	9	N	31	100	1			25
12	1693	N	1693	-0-	-0-	-0-	1676	2	17	9	N	15					40
01	1626	N	1626	-0-	-0-	-0-	1585	2	41	9	N	37					77
02	1652	N	1497	-0-	-155	-0-	1475	2	22	9	N	20					97
03	1705	N	1704	-0-	-1	-0-	1683	2	21	9	N	19					116
04	1560	N	1553	-0-	-7	-0-	1532	2	21	9	N	19					135

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94
02	0	N	-0-	-0-	-0-	-0-					N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	863	-0-	-97	-0-	857	2	6	9	N	5					7
12	961	N	945	-0-	-16	-0-	931	2	14	9	N	13					20
01	914	N	914	-0-	-0-	-0-	899	2	15	9	N	14					34
02	846	N	846	-0-	-0-	-0-	838	2	8	9	N	7					41
03	936	N	936	-0-	-0-	-0-	923	2	13	9	N	12					53
04	870	N	795	-0-	-75	-0-	786	2	9	9	N	8					61

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1557	-0-	-3	-0-	1544	2	13	9	N	12					178
12	1612	N	1546	-0-	-66	-0-	1546	2			N	-0-					178
01	1612	N	1293	-0-	-319	-0-	1249	2	44	9	N	40	196	1			22
02	1456	N	1317	-0-	-139	-0-	1308	2	9	9	N	8					30
03	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					30
*04	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					30

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

11	510	N	240	-0-	-270	-0-	240	3			N	-0-					29
12	527	N	204	-0-	-323	-0-	204	3			N	-0-					29
01	434	N	182	-0-	-252	-0-	182	3			N	-0-					29
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					29
*03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					29
*04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					29

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

11	780	N	699	-0-	-81	-0-	16	1	683	3	N	-0-					39
12	775	N	712	-0-	-63	-0-	18	1	694	3	N	-0-	4	5			35
01	744	N	654	-0-	-90	-0-	16	1	638	3	N	-0-					35
02	644	N	610	-0-	-34	-0-	16	1	594	3	N	-0-					35
*03	713	N	633	-0-	-80	-0-	15	1	609	3	N	4					39
							5	4	4	9							
04	630	N	554	-0-	-76	-0-	12	1	542	3	N	-0-					39

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	316	-0-	-464	-0-	316	3			N	-0-					24
12	558	N	389	-0-	-169	-0-	389	3			N	-0-					24
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					24
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					24
*03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					24
04	630	N	353	-0-	-277	-0-	353	3			N	-0-					24

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0-	-0-	1167	2	39	9	N	35					167
12	1268	N	1268	-0-	-0-	-0-	1233	2	35	9	N	32	8	8			191
01	1314	N	1314	-0-	-0-	-0-	1281	2	33	9	N	30	186	1			35
02	1223	N	1223	-0-	-0-	-0-	1198	2	25	9	N	23	3	8			55
03	1331	N	1331	-0-	-0-	-0-	1302	2	29	9	N	26	2	8			79
*04	1290	N	1290	-0-	-0-	-0-	1265	2	25	9	N	23					102

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0-	-0-	432	2	10	9	N	9					42
12	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					53
01	558	N	177	-0-	-381	-0-	175	2	2	9	N	2					55
02	420	N	132	-0-	-288	-0-	128	2	4	9	N	4					59
03	496	N	401	-0-	-95	-0-	389	2	12	9	N	11					70
04	180	N	153	-0-	-27	-0-	147	2	6	9	N	5					75

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	180	2	58	9	N	53	190	1			22
12	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					23
01	171	N	171	-0-	-0-	-0-	169	2	2	9	N	2					25
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
*03	194	N	194	-0-	-0-	-0-	153	2	41	9	N	37					62
*04	184	N	184	-0-	-0-	-0-	178	2	6	9	N	5					67

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

11	60	N	-0-	-0-	-60	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

11	930	N	908	-0-	-22	-0-	908	2			N	-0-					14
12	961	N	957	-0-	-4	-0-	957	2			N	-0-					14
01	961	N	955	-0-	-6	-0-	955	2			N	-0-					14
02	840	N	809	-0-	-31	-0-	809	2			N	-0-					14
03	961	N	900	-0-	-61	-0-	900	2			N	-0-					14
04	930	N	866	-0-	-64	-0-	866	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

11	1087	N	1087	-0-	-0-	-0-	1079	2	8	9	N	7					67
12	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					67
01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					67
02	1008	N	808	-0-	-200	-0-	808	2			N	-0-					67
03	1271	N	982	-0-	-289	-0-	982	2			N	-0-					67
04	1260	N	1135	-0-	-125	-0-	1047	2	88	9	N	80					147

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

11	1055	N	1055	-0-	-0-	-0-	1043	2	12	9	N	11					18
12	992	N	838	-0-	-154	-0-	838	2			N	-0-					18
01	3100	N	3169	-0-	69	69	3167	2	2	9	N	2					20
02	2800	N	3011	-0-	211	280	2998	2	13	9	N	12					32
03	3100	N	2948	-0-	-152	128	2934	2	14	9	N	13					45
*04	2746	X	2618	-0-	-128	-0-	2604	2	14	9	N	13					58

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					23
01	682	N	645	-0-	-37	-0-	645	2			N	-0-					23
02	616	N	589	-0-	-27	-0-	589	2			N	-0-					23
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					23
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28	-0-	75	2	17	9	N	15					33
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					33
01	124	N	9	-0-	-115	-0-	9	2			N	-0-					33
02	84	N	29	-0-	-55	-0-	29	2			N	-0-					33
03	62	N	45	-0-	-17	-0-	45	2			N	-0-					33
*04	17	N	17	-0-	-0-	-0-	17	2			N	-0-					33

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1558	X	1558	-0-	-0-	-0-	1548	2	10	9	N	9					97
12	1364	X	1050	-0-	-314	-0-	1041	2	9	9	N	8					105
01	2494	X	2494	-0-	-0-	-0-	2454	2	40	9	N	36					141
02	2175	X	2175	-0-	-0-	-0-	2156	2	19	9	N	17					158
03	2428	X	2428	-0-	-0-	-0-	2414	2	14	9	N	13					171
*04	2353	N	2353	-0-	-0-	-0-	2334	2	19	9	N	17					188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	16	-0-	-74	-0-	7	2	9	9	N	8					158
12	77	N	77	-0-	-0-	-0-	3	2	74	9	N	67	198	1			27
01	31	N	11	-0-	-20	-0-	4	2	7	9	N	6					33
02	32	N	32	-0-	-0-	-0-	30	2	2	9	N	2					35
03	62	N	11	-0-	-51	-0-	11	2			N	-0-					35
*04	23	N	23	-0-	-0-	-0-	21	2	2	9	N	2					37

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2606	X	2606	-0-	-0-	-0-	2578	2	28	9	N	25					130
12	2627	X	2627	-0-	-0-	-0-	2623	2	4	9	N	4					134
01	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					134
02	2498	N	2498	-0-	-0-	-0-	2498	2			N	-0-					134
03	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					134
*04	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					134

FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 10/14/2014

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4922	X	4922	-0-	-0-	-0-	4922	2			N	-0-					219
12	2514	X	2514	-0-	-0-	-0-	2506	2	8	9	N	7	194	1			32
01	2042	X	2042	-0-	-0-	-0-	2042	2			N	-0-					32
02	3591	X	3591	-0-	-0-	-0-	3569	2	22	9	N	20					52
03	2946	X	2946	-0-	-0-	-0-	2918	2	28	9	N	25					77
*04	2656	X	2656	-0-	-0-	-0-	2643	2	13	9	N	12					89

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5129	X	5129	-0-	-0-	-0-	5082	2	47	9	N	43					207
12	5630	X	5630	-0-	-0-	-0-	5577	2	53	9	N	48					255
01	5741	X	5741	-0-	-0-	-0-	5679	2	62	9	N	56					311
02	4660	X	4660	-0-	-0-	-0-	4614	2	46	9	N	42					353
03	4866	X	4866	-0-	-0-	-0-	4819	2	47	9	N	43	189	1			207
*04	4742	X	4742	-0-	-0-	-0-	4695	2	47	9	N	43					250

FLOWERS 49 WELL #: 1 RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/22/2015 - PLUGGED 04/22/15

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	-0-	1934	2	12	9	N	11					128
12	1942	N	1942	-0-	-0-	-0-	1927	2	15	9	N	14					142
01	1694	N	1694	-0-	-0-	-0-	1677	2	17	9	N	15					157
02	1689	N	1689	-0-	-0-	-0-	1658	2	31	9	N	28					185
03	1926	N	1926	-0-	-0-	-0-	1884	2	42	9	N	38	182	1			41
*04	1822	N	1822	-0-	-0-	-0-	1807	2	15	9	N	14					55

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
01	3317	X	2986	-0-	-331	-0-	2986	2			N	-0-					-0-
02	2996	X	2734	-0-	-262	-0-	2734	2			N	-0-					-0-
03	3317	X	3204	-0-	-113	-0-	3204	2			N	-0-					-0-
04	3210	X	2945	-0-	-265	-0-	2945	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					52
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					52
01	771	N	771	-0-	-0-	-0-	771	2			N	-0-					52
02	637	N	637	-0-	-0-	-0-	637	2			N	-0-					52
03	624	N	624	-0-	-0-	-0-	615	2	9	9	N	8					60
*04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					60

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

11	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

11	3352	X	3352	-0-	-0-	-0-	3297	2	55	9	N	50					117
12	3221	X	3221	-0-	-0-	-0-	3178	2	43	9	N	39					156
01	3119	X	3119	-0-	-0-	-0-	3062	2	57	9	N	52					208
02	2968	X	2968	-0-	-0-	-0-	2916	2	52	9	N	47	193	1			62
03	3033	X	3033	-0-	-0-	-0-	2999	2	34	9	N	31					93
*04	2788	X	2788	-0-	-0-	-0-	2753	2	35	9	N	32					125

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

11	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
03	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
*04	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

11	2296	N	2296	-0-	-0-	-0-	2251	2	45	9	N	41					192
12	2307	N	2307	-0-	-0-	-0-	2268	2	39	9	N	35					227
01	2390	N	2390	-0-	-0-	-0-	2355	2	35	9	N	32					259
02	2200	N	2200	-0-	-0-	-0-	2157	2	43	9	N	39	190	1			108
03	2369	N	2369	-0-	-0-	-0-	2341	2	28	9	N	25					133
*04	2233	N	2233	-0-	-0-	-0-	2207	2	26	9	N	24					157

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2953	-0-	-47	1797	2946	2	7	9	N	6					67
12	3100	N	2435	-0-	-665	1132	2409	2	26	9	N	24					91
01	3029	X	1897	-0-	-1132	-0-	1873	2	24	9	N	22					113
02	1476	X	1476	-0-	-0-	-0-	1459	2	17	9	N	15					128
03	1740	X	1740	-0-	-0-	-0-	1721	2	19	9	N	17					145
*04	1677	X	1677	-0-	-0-	-0-	1652	2	25	9	N	23					168

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					138
12	775	N	-0-	-0-	-775	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-					138
04	0	N	-0-	-0-	-0-	-0-					N	-0-					138

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					74
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3143	X	3143	-0-	-0-	-0-	3141	2	2	9	N	2					27
12	3173	X	3173	-0-	-0-	-0-	3167	2	6	9	N	5					32
01	3019	X	3019	-0-	-0-	-0-	3016	2	3	9	N	3					35
02	2609	X	2609	-0-	-0-	-0-	2603	2	6	9	N	5					40
03	2896	X	2896	-0-	-0-	-0-	2873	2	23	9	N	21					61
*04	2901	X	2901	-0-	-0-	-0-	2884	2	17	9	N	15					76

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	337	-0-	-473	-0-	336	2	1	9	N	1					51
12	682	N	619	-0-	-63	-0-	617	2	2	9	N	2					53
01	901	N	901	-0-	-0-	-0-	899	2	2	9	N	2					55
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					55
03	3100	N	3218	-0-	118	118	3218	2			N	-0-					55
*04	3000	N	4080	-0-	1080	1198	4080	2			N	-0-					55

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	457	N	457	-0-	-0-	-0-	380	2	77	9	N	70					235
12	372	N	336	-0-	-36	-0-	256	2	80	9	N	73	188	1			120
01	347	N	347	-0-	-0-	-0-	286	2	61	9	N	55					175
02	622	N	622	-0-	-0-	-0-	471	2	151	9	N	137	184	1			128
03	551	N	551	-0-	-0-	-0-	406	2	145	9	N	132					260
04	330	N	321	-0-	-9	-0-	310	2	11	9	N	10					270

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2472	N	2472	-0-	-0-	-0-	2450	2	22	9	N	20					104
12	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					122
01	2604	N	2354	-0-	-250	-0-	2342	2	12	9	N	11					133
02	2296	N	2138	-0-	-158	-0-	2095	2	43	9	N	39					172
03	2480	N	2298	-0-	-182	-0-	2253	2	45	9	N	41					213
04	2280	N	2218	-0-	-62	-0-	2212	2	6	9	N	5					218

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	258	-0-	-72	-0-	226	2	32	9	N	29					222
12	310	N	221	-0-	-89	-0-	195	2	26	9	N	24	198	1			48
01	279	N	171	-0-	-108	-0-	163	2	8	9	N	7					55
02	252	N	96	-0-	-156	-0-	88	2	8	9	N	7					62
03	217	N	79	-0-	-138	-0-	72	2	7	9	N	6					68
04	180	N	93	-0-	-87	-0-	87	2	6	9	N	5					73

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	163	-0-	-47	-0-	159	2	4	9	N	4	4	8			35
12	217	N	183	-0-	-34	-0-	179	2	4	9	N	4	4	8			35
01	173	N	173	-0-	-0-	-0-	170	2	3	9	N	3	3	8			35
02	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3	3	8			35
03	186	N	160	-0-	-26	-0-	156	2	4	9	N	4	4	8			35
04	180	N	146	-0-	-34	-0-	144	2	2	9	N	2	2	8			35

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1281	-0-	-69	-0-	1267	2	14	9	N	13					191
12	1488	N	1244	-0-	-244	-0-	1236	2	8	9	N	7					198
01	1395	N	1185	-0-	-210	-0-	1153	2	32	9	N	29	193	1			34
02	1204	N	1038	-0-	-166	-0-	1037	2	1	9	N	1					35
03	1240	N	1193	-0-	-47	-0-	1183	2	10	9	N	9					44
*04	1152	N	1152	-0-	-0-	-0-	1138	2	14	9	N	13					57

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					32
12	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					32
01	3100	N	3358	-0-	258	258	3358	2			N	-0-					32
02	2800	N	3515	-0-	715	973	3515	2			N	-0-					32
*03	3100	N	3909	-0-	809	1782	3900	2	9	9	N	8					40
*04	5395	X	3613	-0-	-1782	-0-	3594	2	19	9	N	17	1	8			56

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4188	X	4188	-0-	-0-	-0-	4158	2	30	9	N	27					255
*12	T. A.		1917	-0-	1917	1917	1905	2	12	9	N	11					266
*01	T. A.		-0-	-0-	-0-	1917					N	-0-	197	1			69
02	T. A.		-0-	-0-	-0-	1917					N	-0-					69
03	T. A.		-0-	-0-	-0-	1917					N	-0-					69
04	T. A.		-0-	-0-	-0-	1917					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					44
12	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					44
01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	N	3					47
02	1766	N	1766	-0-	-0-	-0-	1746	2	20	9	N	18					65
03	1922	N	1839	-0-	-83	-0-	1808	2	31	9	N	28					93
*04	2011	N	2011	-0-	-0-	-0-	1956	2	55	9	N	50					143

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	115	2	55	9	N	50					212
12	93	N	90	-0-	-3	-0-	32	2	58	9	N	53	185	1			80
01	93	N	57	-0-	-36	-0-	15	2	42	9	N	38					118
02	168	N	40	-0-	-128	-0-	1	2	39	9	N	35					153
03	93	N	-0-	-0-	-93	-0-					N	45					198
04	60	N	44	-0-	-16	-0-	4	2	40	9	N	36					234

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

11	1	N	-0-	-0-	-1	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

11	1380	N	1312	-0-	-68	-0-	1312	2			N	-0-					176
12	1395	N	1379	-0-	-16	-0-	1379	2			N	-0-					176
01	1333	N	1235	-0-	-98	-0-	1235	2			N	-0-					176
02	1232	N	1144	-0-	-88	-0-	1144	2			N	-0-					176
03	1364	N	1081	-0-	-283	-0-	1081	2			N	-0-					176
04	1200	N	1136	-0-	-64	-0-	1136	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

11	1220	N	1220	-0-	-0-	-0-	1217	2	3	9	N	3					110
12	1263	N	1263	-0-	-0-	-0-	1260	2	3	9	N	3					113
01	928	N	928	-0-	-0-	-0-	924	2	4	9	N	4					117
02	1148	N	754	-0-	-394	-0-	751	2	3	9	N	3					120
03	1271	N	620	-0-	-651	-0-	612	2	8	9	N	7					127
04	900	N	594	-0-	-306	-0-	592	2	2	9	N	2					129

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

11	12840	X	11923	-0-	-917	-0-	11512	2	411	9	N	374	194	1			502
12	12090	X	11752	-0-	-338	-0-	11380	2	372	9	N	338	345	1	3	8	492
01	12472	X	12472	-0-	-0-	-0-	12309	2	163	9	N	148	174	1	4	8	462
02	10920	X	9903	-0-	-1017	-0-	9778	2	125	9	N	114	352	1	4	8	220
03	12090	X	10098	-0-	-1992	-0-	9737	2	361	9	N	328	347	1	4	8	197
04	11700	X	9711	-0-	-1989	-0-	9466	2	245	9	N	223	190	1	7	8	223

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21480	X	20359	-0-	-1121	-0-	19378	2	981	9	N	892	898	1	3	8	243
12	20770	X	19707	-0-	-1063	-0-	18775	2	932	9	N	847	862	1	1	8	227
01	20770	X	18864	-0-	-1906	-0-	18021	2	843	9	N	766	853	1	2	8	138
02	18760	X	16977	-0-	-1783	-0-	16218	2	759	9	N	690	539	1	2	8	287
03	20770	X	18526	-0-	-2244	-0-	17724	2	802	9	N	729	874	1	2	8	140
04	20100	X	17490	-0-	-2610	-0-	16767	2	723	9	N	657	599	1			198

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	12650	-0-	-1660	-0-	12409	2	241	9	N	219	252	1			152
12	13733	X	12823	-0-	-910	-0-	12539	2	284	9	N	258	222	1			188
01	13733	X	12550	-0-	-1183	-0-	12330	2	220	9	N	200	178	1			210
02	12404	X	11075	-0-	-1329	-0-	10849	2	226	9	N	205	192	1			223
03	13733	X	11559	-0-	-2174	-0-	11331	2	228	9	N	207	285	1	5	8	140
04	12660	X	10788	-0-	-1872	-0-	10579	2	209	9	N	190	105	1	3	8	222

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18270	X	15659	-0-	-2611	-0-	15575	2	84	9	N	76					247
12	18290	X	15336	-0-	-2954	-0-	15146	2	190	9	N	173	189	1			231
01	18290	X	13450	-0-	-4840	-0-	13331	2	119	9	N	108	190	1			149
02	16520	X	13898	-0-	-2622	-0-	13688	2	210	9	N	191	195	1			145
03	17825	X	14765	-0-	-3060	-0-	14583	2	182	9	N	165	193	1			117
04	15660	X	13910	-0-	-1750	-0-	13734	2	176	9	N	160	186	1			91

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	13891	-0-	-3539	-0-	13766	2	125	9	N	114	194	1			125
12	15593	X	14320	-0-	-1273	-0-	14171	2	149	9	N	135					260
01	15593	X	13817	-0-	-1776	-0-	13720	2	97	9	N	88	193	1			155
02	14084	X	12289	-0-	-1795	-0-	12214	2	75	9	N	68					223
03	15407	X	13092	-0-	-2315	-0-	12996	2	96	9	N	87	190	1			120
04	13890	X	12635	-0-	-1255	-0-	12579	2	56	9	N	51					171

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28200	X	22868	-0-	-5332	-0-	22392	2	476	9	N	433	385	1			368
12	21917	X	21283	-0-	-634	-0-	20846	2	437	9	N	397	584	1	4	8	177
01	21917	X	19764	-0-	-2153	-0-	19322	2	442	9	N	402	190	1	6	8	383
02	19796	X	16037	-0-	-3759	-0-	15661	2	376	9	N	342	196	1	4	8	525
03	21917	X	15113	-0-	-6804	-0-	14759	2	354	9	N	322	389	1	5	8	453
04	21210	X	14672	-0-	-6538	-0-	14305	2	367	9	N	334	391	1	6	8	390

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16230	X	12960	-0-	-3270	-0-	12266	2	694	9	N	631	976	1			167
12	12896	X	12599	-0-	-297	-0-	11943	2	656	9	N	596	395	1	5	8	363
01	12896	X	11804	-0-	-1092	-0-	11174	2	630	9	N	573	589	1	7	8	340
02	11648	X	10478	-0-	-1170	-0-	9958	2	520	9	N	473	586	1	5	8	222
03	12896	X	11397	-0-	-1499	-0-	10846	2	551	9	N	501	392	1	4	8	327
04	12480	X	10845	-0-	-1635	-0-	10341	2	504	9	N	458	386	1	6	8	393

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33210	X	25740	-0-	-7470	-0-	23773	2	1967	9	N	1788	1790	1	3	8	399
12	26071	X	24994	-0-	-1077	-0-	22991	2	2003	9	N	1821	1849	1	3	8	368
01	26071	X	24896	-0-	-1175	-0-	23044	2	1852	9	N	1684	1575	1	3	8	474
02	23548	X	22588	-0-	-960	-0-	21029	2	1559	9	N	1417	1421	1	2	8	468
03	26071	X	23756	-0-	-2315	-0-	22176	2	1580	9	N	1436	1469	1	2	8	433
04	25230	X	22624	-0-	-2606	-0-	21094	2	1530	9	N	1391	1481	1	2	8	341

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	5468	-0-	-3682	-0-	4670	2	798	9	N	725	792	1			110
12	8729	X	8729	-0-	-0-	-0-	7649	2	1080	9	N	982	600	1			492
01	7539	X	7539	-0-	-0-	-0-	6559	2	980	9	N	891	986	1			397
02	6953	X	6953	-0-	-0-	-0-	6132	2	821	9	N	746	585	1			558
03	7896	X	7896	-0-	-0-	-0-	7045	2	851	9	N	774	980	1	4	8	348
*04	6506	X	6506	-0-	-0-	-0-	5716	2	790	9	N	718	586	1			480

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	9533	-0-	-2557	-0-	9412	2	121	9	N	110	185	1	1	8	281
12	9858	X	9807	-0-	-51	-0-	9665	2	142	9	N	129	186	1	1	8	223
01	9858	X	9370	-0-	-488	-0-	9263	2	107	9	N	97					320
02	10212	X	10212	-0-	-0-	-0-	10094	2	118	9	N	107	188	1	1	8	238
03	10234	X	10234	-0-	-0-	-0-	10135	2	99	9	N	90	1	8			327
04	9540	X	8397	-0-	-1143	-0-	8303	2	94	9	N	85	190	1	1	8	221

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1256	-0-	-694	-0-	606	2	650	9	N	591	386	1			537
12	2204	X	2204	-0-	-0-	-0-	1454	2	750	9	N	682	932	1	4	8	283
01	1798	N	324	-0-	-1474	-0-	94	2	230	9	N	209	4	8			488
02	1312	N	1312	-0-	-0-	-0-	611	2	701	9	N	637	754	1	3	8	368
03	2201	N	2094	-0-	-107	-0-	1366	2	728	9	N	662	382	1	3	8	645
*04	2443	N	2443	-0-	-0-	-0-	1770	2	673	9	N	612	571	1	4	8	682

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5263	-0-	-227	-0-	4700	2	563	9	N	512	592	1			328
12	5270	X	5007	-0-	-263	-0-	4401	2	606	9	N	551	389	1	3	8	487
01	5356	X	5356	-0-	-0-	-0-	4766	2	590	9	N	536	586	1	2	8	435
02	4760	X	4425	-0-	-335	-0-	3883	2	542	9	N	493	593	1	2	8	333
03	5270	X	4376	-0-	-894	-0-	3885	2	491	9	N	446	394	1	3	8	382
04	5100	X	3369	-0-	-1731	-0-	2841	2	528	9	N	480	397	1	3	8	462

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13830	X	10664	-0-	-3166	-0-	9241	2	1423	9	N	1294	1215	1			132
12	9145	X	8051	-0-	-1094	-0-	7057	2	994	9	N	904	868	1			168
01	9145	X	6641	-0-	-2504	-0-	5650	2	991	9	N	901	815	1			254
02	8260	X	5560	-0-	-2700	-0-	4666	2	894	9	N	813	867	1			200
03	9145	X	5868	-0-	-3277	-0-	4975	2	893	9	N	812	847	1			165
04	8850	X	5374	-0-	-3476	-0-	4501	2	873	9	N	794	840	1			119

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25290	X	17018	-0-	-8272	-0-	16550	2	468	9	N	425	554	1			125
12	17577	X	15922	-0-	-1655	-0-	15555	2	367	9	N	334	194	1	5	8	260
01	17577	X	15448	-0-	-2129	-0-	14989	2	459	9	N	417	197	1	9	8	471
02	15876	X	13411	-0-	-2465	-0-	13079	2	332	9	N	302	332	1	6	8	435
03	17577	X	15003	-0-	-2574	-0-	14676	2	327	9	N	297	372	1	4	8	356
04	17010	X	13327	-0-	-3683	-0-	13063	2	264	9	N	240	176	1	6	8	414

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31170	X	17899	-0-	-13271	-0-	17404	2	495	9	N	450	379	1			273
12	19902	X	17482	-0-	-2420	-0-	16957	2	525	9	N	477	564	1			186
01	19902	X	15542	-0-	-4360	-0-	15076	2	466	9	N	424	372	1			238
02	17976	X	14110	-0-	-3866	-0-	13693	2	417	9	N	379	561	1	3	8	53
03	19902	X	14835	-0-	-5067	-0-	14380	2	455	9	N	414	374	1	5	8	88
04	17910	X	12869	-0-	-5041	-0-	12458	2	411	9	N	374	371	1	3	8	88

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12810	X	7517	-0-	-5293	-0-	6262	2	1255	9	N	1141	924	1			521
12	7236	X	7236	-0-	-0-	-0-	6137	2	1099	9	N	999	1276	1	12	8	232
01	7223	X	6901	-0-	-322	-0-	5720	2	1181	9	N	1074	748	1	17	8	541
02	7074	X	7074	-0-	-0-	-0-	6150	2	924	9	N	840	1109	1	12	8	260
03	7223	X	6939	-0-	-284	-0-	5924	2	1015	9	N	923	923	1	12	8	248
04	6990	X	6550	-0-	-440	-0-	5595	2	955	9	N	868	737	1	16	8	363

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	9315	-0-	-9315	-0-	7340	2	1975	9	N	1795	1559	1	2	8	588
12	9812	X	9812	-0-	-0-	-0-	8041	2	1771	9	N	1610	1766	1	14	8	418
01	9794	X	9794	-0-	-0-	-0-	8090	2	1704	9	N	1549	1556	1	22	8	389
02	8226	X	8226	-0-	-0-	-0-	6913	2	1313	9	N	1194	1177	1	10	8	396
03	9315	X	9315	-0-	-0-	-0-	7960	2	1355	9	N	1232	1174	1	11	8	443
*04	8901	X	8901	-0-	-0-	-0-	7691	2	1210	9	N	1100	1170	1	15	8	358

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	7481	-0-	-4369	-0-	6224	2	1257	9	N	1143	1128	1			297
12	9734	X	7533	-0-	-2201	-0-	6457	2	1076	9	N	978	1029	1	8	8	238
01	9672	X	7926	-0-	-1746	-0-	6935	2	991	9	N	901	862	1	13	8	264
02	8344	X	8183	-0-	-161	-0-	7218	2	965	9	N	877	1029	1	10	8	102
*03	9389	X	9389	-0-	-0-	-0-	8363	2	1026	9	N	933	861	1	11	8	163
*04	9075	X	9075	-0-	-0-	-0-	8098	2	977	9	N	888	706	1	14	8	331

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700	X	11575	-0-	-3125	-0-	9935	2	1640	9	N	1491	1489	1	5	8	294
12	11249	X	11249	-0-	-0-	-0-	9630	2	1619	9	N	1472	1504	1	6	8	256
01	10455	X	10455	-0-	-0-	-0-	8946	2	1509	9	N	1372	1314	1	5	8	309
02	9324	X	9108	-0-	-216	-0-	7801	2	1307	9	N	1188	1130	1	4	8	363
03	10323	X	10231	-0-	-92	-0-	8856	2	1375	9	N	1250	1312	1	4	8	297
*04	10542	X	10542	-0-	-0-	-0-	9231	2	1311	9	N	1192	1327	1			162

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30660	X	18263	-0-	-12397	-0-	17007	2	1256	9	N	1142	1176	1			333
12	19251	X	17283	-0-	-1968	-0-	16028	2	1255	9	N	1141	990	1	7	8	477
01	19251	X	15931	-0-	-3320	-0-	14876	2	1055	9	N	959	1180	1	10	8	246
02	17388	X	14131	-0-	-3257	-0-	13134	2	997	9	N	906	985	1	8	8	159
03	19251	X	13604	-0-	-5647	-0-	12711	2	893	9	N	812	586	1	7	8	378
04	18270	X	13195	-0-	-5075	-0-	12314	2	881	9	N	801	775	1	13	8	391

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34320	X	27760	-0-	-6560	-0-	24067	2	3693	9	N	3357	3276	1	14	8	218
12	23529	X	21474	-0-	-2055	-0-	18604	2	2870	9	N	2609	2558	1	11	8	258
01	23529	X	20376	-0-	-3153	-0-	17409	2	2967	9	N	2697	2688	1	9	8	258
02	21252	X	17276	-0-	-3976	-0-	14942	2	2334	9	N	2122	2102	1	7	8	271
03	23529	X	17714	-0-	-5815	-0-	15099	2	2615	9	N	2377	2437	1	9	8	202
04	22770	X	16001	-0-	-6769	-0-	13742	2	2259	9	N	2054	2151	1	6	8	99

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42960	X	29336	-0-	-13624	-0-	26763	2	2573	9	N	2339	2429	1	6	8	145
12	30070	X	28334	-0-	-1736	-0-	25912	2	2422	9	N	2202	1868	1	6	8	473
01	30070	X	25016	-0-	-5054	-0-	23082	2	1934	9	N	1758	2074	1	5	8	152
02	27160	X	22240	-0-	-4920	-0-	20362	2	1878	9	N	1707	1555	1	4	8	300
03	30070	X	22337	-0-	-7733	-0-	20446	2	1891	9	N	1719	1732	1	5	8	282
04	29100	X	20549	-0-	-8551	-0-	18849	2	1700	9	N	1545	1558	1			269

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	3347	-0-	-4153	-0-	2777	2	570	9	N	518	588	1			147
12	6200	X	2594	-0-	-3606	-0-	2093	2	501	9	N	455	194	1	17	8	391
01	5487	X	2080	-0-	-3407	-0-	1523	2	557	9	N	506	583	1	23	8	291
02	3192	X	1480	-0-	-1712	-0-	1056	2	424	9	N	385	196	1	18	8	462
03	3472	X	1761	-0-	-1711	-0-	1310	2	451	9	N	410	729	1	14	8	129
04	3360	X	1554	-0-	-1806	-0-	1126	2	428	9	N	389	16	8			502

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

11	56820	X	40811	-0-	-16009	-0-	37837	2	2974	9	N	2704	2618	1			393
12	54126	X	42820	-0-	-11306	-0-	39767	2	3053	9	N	2775	2803	1			365
01	52204	X	39147	-0-	-13057	-0-	36402	2	2745	9	N	2495	2757	1			103
02	43064	X	33589	-0-	-9475	-0-	31289	2	2300	9	N	2091	1722	1			472
03	44423	X	34659	-0-	-9764	-0-	32281	2	2378	9	N	2162	2066	1			568
04	41430	X	39391	-0-	-2039	-0-	36620	2	2771	9	N	2519	2739	1			348

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

11	57300	X	35088	-0-	-22212	-0-	31510	2	3578	9	N	3253	3099	1	7	8	342
12	56513	X	32351	-0-	-24162	-0-	29176	2	3175	9	N	2886	2739	1	5	8	484
01	47740	X	29104	-0-	-18636	-0-	26159	2	2945	9	N	2677	2901	1	4	8	256
02	38780	X	26444	-0-	-12336	-0-	23875	2	2569	9	N	2335	2241	1	5	8	345
03	40207	X	28538	-0-	-11669	-0-	25883	2	2655	9	N	2414	2397	1	5	8	357
04	35100	X	25399	-0-	-9701	-0-	23068	2	2331	9	N	2119	2188	1			288

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

11	25710	X	16568	-0-	-9142	-0-	12818	2	3750	9	N	3409	3264	1	1	8	526
12	26567	X	14660	-0-	-11907	-0-	11301	2	3359	9	N	3054	3086	1	17	8	477
01	20770	X	14213	-0-	-6557	-0-	11224	2	2989	9	N	2717	2862	1	23	8	309
02	18508	X	11775	-0-	-6733	-0-	9282	2	2493	9	N	2266	2069	1	14	8	492
03	19003	X	11664	-0-	-7339	-0-	9157	2	2507	9	N	2279	2455	1	12	8	304
04	16560	X	9618	-0-	-6942	-0-	7487	2	2131	9	N	1937	1696	1	17	8	528

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

11	28080	X	19576	-0-	-8504	-0-	15689	2	3887	9	N	3534	3468	1	1	8	373
12	29016	X	17770	-0-	-11246	-0-	14571	2	3199	9	N	2908	2853	1	7	8	421
01	29016	X	16596	-0-	-12420	-0-	13572	2	3024	9	N	2749	2490	1	10	8	670
02	25116	X	14733	-0-	-10383	-0-	12225	2	2508	9	N	2280	2105	1	7	8	838
03	23281	X	14864	-0-	-8417	-0-	12424	2	2440	9	N	2218	2466	1	8	8	582
04	19590	X	13644	-0-	-5946	-0-	11515	2	2129	9	N	1935	1899	1	9	8	609

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

11	22470	X	15505	-0-	-6965	-0-	12276	2	3229	9	N	2935	2884	1			328
12	23219	X	14949	-0-	-8270	-0-	11884	2	3065	9	N	2786	2696	1	12	8	406
01	20677	X	10612	-0-	-10065	-0-	7920	2	2692	9	N	2447	2124	1	16	8	713
02	15904	X	6734	-0-	-9170	-0-	4846	2	1888	9	N	1716	2138	1	12	8	279
03	17608	X	12907	-0-	-4701	-0-	10310	2	2597	9	N	2361	2286	1	10	8	344
04	15510	X	13101	-0-	-2409	-0-	10898	2	2203	9	N	2003	1698	1	14	8	635

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

11	31173	X	31173	-0-	-0-	-0-	25443	2	5730	9	N	5209	5257	1			737
12	26355	X	26355	-0-	-0-	-0-	21772	2	4583	9	N	4166	4209	1			694
01	21156	X	21156	-0-	-0-	-0-	17856	2	3300	9	N	3000	3182	1			512
02	16849	X	16849	-0-	-0-	-0-	14307	2	2542	9	N	2311	2270	1			553
03	19153	X	19153	-0-	-0-	-0-	16652	2	2501	9	N	2274	2245	1	12	8	570
*04	19429	X	19429	-0-	-0-	-0-	17342	2	2087	9	N	1897	1860	1	5	8	602

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27570	X	10614	-0-	-16956	-0-	7824	2	2790	9	N	2536	2533	1			521
12	19065	X	9794	-0-	-9271	-0-	7251	2	2543	9	N	2312	2326	1	20	8	487
01	16802	X	7913	-0-	-8889	-0-	5726	2	2187	9	N	1988	2146	1	23	8	306
02	12880	X	6811	-0-	-6069	-0-	4951	2	1860	9	N	1691	1516	1	16	8	465
03	12989	X	6859	-0-	-6130	-0-	5012	2	1847	9	N	1679	1935	1	16	8	193
04	10620	X	6947	-0-	-3673	-0-	5223	2	1724	9	N	1567	1151	1	22	8	587

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

11	23760	X	7441	-0-	-16319	-0-	5232	2	2209	9	N	2008	2123	1			185
12	24552	X	7661	-0-	-16891	-0-	5288	2	2373	9	N	2157	1745	1			597
01	9691	X	9691	-0-	-0-	-0-	7300	2	2391	9	N	2174	2311	1			460
02	8152	X	8152	-0-	-0-	-0-	6176	2	1976	9	N	1796	1726	1			530
03	8866	X	8250	-0-	-616	-0-	6316	2	1934	9	N	1758	1328	1			960
04	9390	X	6873	-0-	-2517	-0-	5442	2	1431	9	N	1301	1871	1			390

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

11	39930	X	31773	-0-	-8157	-0-	25495	2	6278	9	N	5707	6036	1			328
12	41261	X	24754	-0-	-16507	-0-	19442	2	5312	9	N	4829	4660	1	14	8	483
01	41261	X	25895	-0-	-15366	-0-	20873	2	5022	9	N	4565	4653	1	21	8	374
02	37268	X	21811	-0-	-15457	-0-	17852	2	3959	9	N	3599	3526	1	13	8	434
03	37076	X	22692	-0-	-14384	-0-	18874	2	3818	9	N	3471	3533	1	13	8	359
04	31770	X	21702	-0-	-10068	-0-	18218	2	3484	9	N	3167	2947	1	17	8	562

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

11	12349	X	12349	-0-	-0-	-0-	9914	2	2435	9	N	2214	2187	1			220
12	12191	X	12191	-0-	-0-	-0-	10089	2	2102	9	N	1911	1693	1			438
01	20398	X	12748	-0-	-7650	-0-	10579	2	2169	9	N	1972	2208	1			202
02	12460	X	11474	-0-	-986	-0-	9689	2	1785	9	N	1623	1397	1			428
03	13795	X	13034	-0-	-761	-0-	11125	2	1909	9	N	1735	1960	1			203
*04	12627	X	12627	-0-	-0-	-0-	10951	2	1676	9	N	1524	1600	1			127

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

11	31680	X	29986	-0-	-1694	-0-	25506	2	4480	9	N	4073	4025	1	10	8	338
12	32736	X	27092	-0-	-5644	-0-	23286	2	3806	9	N	3460	3462	1	6	8	330
01	32736	X	27725	-0-	-5011	-0-	24721	2	3004	9	N	2731	2425	1	6	8	630
02	28868	X	24793	-0-	-4075	-0-	22406	2	2387	9	N	2170	2414	1	5	8	381
03	31961	X	27242	-0-	-4719	-0-	24775	2	2467	9	N	2243	2234	1	3	8	387
04	30000	X	18338	-0-	-11662	-0-	16244	2	2094	9	N	1904	1868	1	1	8	422

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

11	58050	X	54321	-0-	-3729	-0-	48143	2	6178	9	N	5616	5999	1	6	8	123
12	59985	X	42732	-0-	-17253	-0-	37882	2	4850	9	N	4409	4237	1	6	8	289
01	59985	X	44661	-0-	-15324	-0-	39956	2	4705	9	N	4277	4157	1	6	8	403
02	54180	X	37287	-0-	-16893	-0-	33656	2	3631	9	N	3301	3376	1	4	8	324
03	59985	X	38199	-0-	-21786	-0-	34622	2	3577	9	N	3252	3217	1	4	8	355
04	54330	X	33935	-0-	-20395	-0-	30858	2	3077	9	N	2797	2621	1			531

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

11	39900	X	23330	-0-	-16570	-0-	18932	2	4398	9	N	3998	3844	1			546
12	41230	X	17543	-0-	-23687	-0-	14135	2	3408	9	N	3098	3085	1	14	8	545
01	41230	X	16701	-0-	-24529	-0-	13507	2	3194	9	N	2904	2899	1	17	8	533
02	26656	X	15858	-0-	-10798	-0-	13135	2	2723	9	N	2475	2115	1	12	8	881
03	29512	X	16582	-0-	-12930	-0-	13933	2	2649	9	N	2408	2666	1	12	8	611
04	23340	X	15939	-0-	-7401	-0-	13545	2	2394	9	N	2176	2083	1	16	8	688

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		12349	-0-	12349	16823	9256	2	3093	9	N	2812	2735	1			410
12	0		12729	-0-	12729	29552	10583	2	2146	9	N	1951	1990	1			371
01	40119	X	10567	-0-	-29552	-0-	8931	2	1636	9	N	1487	1382	1	37	8	439
02	19404	X	9115	-0-	-10289	-0-	7897	2	1218	9	N	1107	1171	1	17	8	358
03	21483	X	8266	-0-	-13217	-0-	7235	2	1031	9	N	937	979	1	14	8	302
04	20790	X	6711	-0-	-14079	-0-	5868	2	843	9	N	766	826	1	14	8	228

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		11741	-0-	11741	11741	7693	2	4048	9	N	3680	3112	1			678
12	0		12819	-0-	12819	24560	9509	2	3310	9	N	3009	3166	1			521
01	35164	X	10604	-0-	-24560	-0-	8090	2	2514	9	N	2285	2170	1	47	8	589
02	22708	X	9944	-0-	-12764	-0-	8048	2	1896	9	N	1724	1755	1	23	8	535
03	25141	X	9461	-0-	-15680	-0-	7892	2	1569	9	N	1426	1370	1	15	8	576
04	24330	X	7669	-0-	-16661	-0-	6312	2	1357	9	N	1234	1110	1	19	8	681

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		26517	-0-	26517	151025	16851	2	9666	9	N	8787	8502	1			540
12	0		23701	-0-	23701	174726	15673	2	8028	9	N	7298	7418	1			420
01	0	W	21992	-0-	21992	196718	15032	2	6960	9	N	6327	6213	1	33	8	501
02	0	W	18613	-0-	18613	215331	13111	2	5502	9	N	5002	4858	1	18	8	627
03	233582	X	18251	-0-	-215331	-0-	13022	2	5229	9	N	4754	5061	1	16	8	304
04	33450	X	16542	-0-	-16908	-0-	12051	2	4491	9	N	4083	3861	1	21	8	505

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	9930	X	NO RPT	-0-	-9930	-0-					N	NO RPT					-0-
*04	15173	X	15173	-0-	-0-	-0-	13817	2	1356	9	N	1233	1163	1	27	8	362

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*04	44912	X	44912	-0-	-0-	-0-	40721	2	4191	9	N	3810	3930	1			310

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	-0-	90 19	1 9	431	2	N	17					147
12	682	N	524	-0-	-158	-0-	93 26	1 9	405	2	N	24					171
01	663	N	663	-0-	-0-	-0-	93 25	1 9	545	2	N	23					194
02	504	N	489	-0-	-15	-0-	84 25	1 9	380	2	N	23					217
03	562	N	562	-0-	-0-	-0-	93 24	1 9	445	2	N	22					239
*04	737	N	737	-0-	-0-	-0-	90 19	1 9	628	2	N	17					256

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

11	1470	N	-0-	-0-	-1470	-0-					N	-0-					158
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					158
01	0	N	-0-	-0-	-0-	-0-					N	-0-					158
02	0	N	-0-	-0-	-0-	-0-					N	-0-					158
03	0	N	-0-	-0-	-0-	-0-					N	-0-					158
04	0	N	-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

11	1860	N	1637	-0-	-223	-0-	1637	2			Y	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1736	2	1	9	Y	1					1
01	1736	N	1659	-0-	-77	-0-	1659	2			Y	-0-					1
02	1540	N	1522	-0-	-18	-0-	1521	2	1	9	Y	1					2
03	1736	N	1716	-0-	-20	-0-	1716	2			Y	-0-					2
*04	1711	N	1711	-0-	-0-	-0-	1	1	1710	2	Y	-0-					2

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2077	N	2077	-0-	-0-	-0-	229	1	1848	2	N	-0-					100
12	2201	N	1909	-0-	-292	-0-	204	1	1705	2	N	-0-	86	7			14
01	2449	N	1724	-0-	-725	-0-	100	1	1617	2	N	6	6	8			14
							7	9									
02	1932	N	1250	-0-	-682	-0-	92	1	1152	2	N	5	3	8			16
							6	9									
03	1922	N	1570	-0-	-352	-0-	104	1	1465	2	N	1	1	8			16
							1	9									
04	1680	N	1060	-0-	-620	-0-	131	1	927	2	N	2	2	8			16
							2	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	77	7			95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1422	-0-	-288	-0-	129	1	1293	2	N	-0-					95
12	1690	N	1690	-0-	-0-	-0-	133	1	1557	2	N	-0-	27	7			68
01	1643	N	1628	-0-	-15	-0-	221	1	1397	2	N	9	8	8			69
							10	9									
02	1651	N	1651	-0-	-0-	-0-	202	1	1447	2	N	2	2	8			69
							2	9									
03	1707	N	1707	-0-	-0-	-0-	112	1	1593	2	N	2	1	8			70
							2	9									
*04	1610	N	1610	-0-	-0-	-0-	108	1	1456	2	N	42	80	1	2	8	30
							46	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1348	-0-	-122	-0-	1348	2			N	-0-					62
12	1457	N	1117	-0-	-340	-0-	1117	2			N	-0-	47	7			15
01	1519	N	1105	-0-	-414	-0-	112	1	989	2	N	4	4	8			15
							4	9									
02	1260	N	967	-0-	-293	-0-	111	1	855	2	N	1	1	8			15
							1	9									
*03	1116	N	854	-0-	-262	-0-	854	2			N	-0-					15
*04	1080	N	715	-0-	-365	-0-	61	1	653	2	N	1	1	8			15
							1	9									

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	124	-0-	-146	-0-	124	2			N	-0-					154
12	268	N	268	-0-	-0-	-0-	268	2			N	-0-	21	7			133
01	503	N	503	-0-	-0-	-0-	258	1	242	2	N	3	3	8			133
							3	9									
02	485	N	485	-0-	-0-	-0-	241	1	244	2	N	-0-					133
03	424	N	424	-0-	-0-	-0-	267	1	157	2	N	-0-					133
04	480	N	351	-0-	-129	-0-	258	1	92	2	N	1	114	1			20
							1	9									

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	126	N	126	-0-	-0-	-0-	126	1			N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	12					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	124	N	-0-	-0-	-124	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0-	-0-	855	2			N	-0-					122
12	806	N	597	-0-	-209	-0-	597	2			N	-0-	122	7			-0-
01	868	N	291	-0-	-577	-0-	85	1	205	2	N	1	1	8			-0-
							1	9									
02	812	N	265	-0-	-547	-0-	97	1	168	2	N	-0-					-0-
03	651	N	226	-0-	-425	-0-	225	2	1	9	N	1					1
*04	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1	1	8			1

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	65	7			37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

11	810	N	470	-0-	-340	-0-	456	2	14	9	N	13	158	1			17
12	1147	N	329	-0-	-818	-0-	329	2			N	-0-					17
01	562	N	562	-0-	-0-	-0-	75	1	486	2	N	1	1	8			17
							1	9									
02	749	N	749	-0-	-0-	-0-	93	1	655	2	N	1	1	8			17
							1	9									
03	869	N	869	-0-	-0-	-0-	867	2	2	9	N	2	1	8			18
*04	677	N	677	-0-	-0-	-0-	676	2	1	9	N	1	1	8			18

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

11	2010	N	1773	-0-	-237	-0-	1765	2	8	9	N	7					109
12	2246	N	2246	-0-	-0-	-0-	467	1	1747	3	N	29					138
							32	9									
01	2031	N	2031	-0-	-0-	-0-	482	1	1541	3	N	7					145
							8	9									
02	1907	N	1907	-0-	-0-	-0-	451	1	1445	3	N	10					155
							11	9									
03	2292	N	2292	-0-	-0-	-0-	507	1	1783	3	N	2					157
							2	9									
*04	1996	N	1996	-0-	-0-	-0-	366	1	1628	3	N	2					159
							2	9									

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					175
12	1382	N	1382	-0-	-0-	-0-	463	1	919	3	N	-0-	90	1			85
01	1153	N	1153	-0-	-0-	-0-	372	1	781	3	N	-0-					85
02	1150	N	1150	-0-	-0-	-0-	371	1	778	3	N	1					86
							1	9									
03	1415	N	1415	-0-	-0-	-0-	431	1	978	3	N	5					91
							6	9									
*04	1188	N	1188	-0-	-0-	-0-	283	1	898	3	N	6					97
							7	9									

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

11	2070	N	1837	-0-	-233	-0-	1837	2			N	-0-					128
12	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					128
01	1939	N	1939	-0-	-0-	-0-	1159	1	758	3	N	20					148
							22	9									
02	1708	N	1064	-0-	-644	-0-	1055	1	9	9	N	8					156
03	1939	N	1939	-0-	-0-	-0-	1173	1	755	3	N	10					166
							11	9									
*04	2307	N	2307	-0-	-0-	-0-	1669	1	630	3	N	7					173
							8	9									

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	660	N	639	-0-	-21	-0-	627	2	12	9	N	11	96	1			66
12	651	N	611	-0-	-40	-0-	611	2			N	-0-					66
01	651	N	640	-0-	-11	-0-	640	2			N	-0-					66
02	588	N	551	-0-	-37	-0-	545	2	6	9	N	5					71
03	654	N	654	-0-	-0-	-0-	30	1	624	2	N	-0-					71
04	630	N	611	-0-	-19	-0-	11	1	600	2	N	-0-					71

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

11	2698	R	2698	-0-	-0-	-0-	2698	2			N	-0-					18
12	3048	R	3048	-0-	-0-	-0-	310	1	2738	3	N	-0-					18
01	2940	R	2940	-0-	-0-	-0-	305	1	2635	3	N	-0-					18
02	2736	R	2736	-0-	-0-	-0-	280	1	2456	3	N	-0-					18
03	3043	R	3043	-0-	-0-	-0-	310	1	2733	3	N	-0-					18
04	2940	#	2586	-0-	-354	-0-	2586	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON FRENCH WELL #: 1054 RRCID -> 055406 COMPL. DATE 05/01/1973 TOTAL DEPTH 13000 PERF.10498 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRENCH ARRINGTON WELL #: 7054 RRCID -> 148944 COMPL. DATE 03/25/1994 TOTAL DEPTH 10950 PERF.10320 - 10336

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0-	-0-	836	3			N	-0-					35
12	899	N	869	-0-	-30	-0-	869	3			N	-0-					35
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					35
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					35
03	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					35
*04	947	N	947	-0-	-0-	-0-	947	3			N	-0-					35

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

11	2495	X	2495	-0-	-0-	-0-	2462	2	33	9	N	30					155
12	2644	X	2644	-0-	-0-	-0-	2633	2	11	9	N	10					165
01	2436	X	2436	-0-	-0-	-0-	2404	2	32	9	N	29					194
02	2239	X	2239	-0-	-0-	-0-	2209	2	30	9	N	27					221
03	2402	X	2402	-0-	-0-	-0-	2373	2	29	9	N	26	178	1			69
*04	2258	X	2258	-0-	-0-	-0-	2241	2	17	9	N	15					84

CARRUTH WELL #: 2 RRCID -> 183596 COMPL. DATE 12/21/2000 TOTAL DEPTH 10850 PERF.10524 - 10600

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

11	639	N	639	-0-	-0-	-0-	11	1	628	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	13	1	752	2	Y	-0-					-0-
01	432	N	432	-0-	-0-	-0-	5	1	427	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	7	1	387	2	Y	-0-					-0-
03	488	N	488	-0-	-0-	-0-	10	1	478	2	Y	-0-					-0-
*04	481	N	481	-0-	-0-	-0-	11	1	470	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

11	1320	N	1277	-0-	-43	-0-	23	1	1254	2	N	-0-					89
*12	1364	N	802	-0-	-562	-0-	26	1	768	2	N	7					96
							8	9									
*01	1457	N	786	-0-	-671	-0-	12	1	774	2	N	-0-					96
*02	1389	N	1389	-0-	-0-	-0-	24	1	1365	2	N	-0-					96
03	1493	N	1493	-0-	-0-	-0-	24	1	1468	2	N	1					97
							1	9									
*04	1205	N	1205	-0-	-0-	-0-	12	1	1193	2	N	-0-					97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

11	SWR	10	639	-0-	639	47027	627	2	12	9	N	11	96	1			66
12	SWR	10	611	-0-	611	47638	611	2			N	-0-					66
01	SWR	10	640	-0-	640	48278	640	2			N	-0-					66
02	SWR	10	552	-0-	552	48830	546	2	6	9	N	5					71
03	SWR	10	655	-0-	655	49485	31	1	624	2	N	-0-					71
04	SWR	10	611	-0-	611	50096	11	1	600	2	N	-0-					71

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

11	0	N	-0-	-0-	-0-	-0-					N	7					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	0	N	-0-	-0-	-0-	-0-					N	2					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

11	556	N	556	-0-	-0-	-0-	539	2	17	9	N	15					166
12	558	N	544	-0-	-14	-0-	536	2	8	9	N	7					173
01	589	N	508	-0-	-81	-0-	508	2			N	-0-					173
02	532	N	432	-0-	-100	-0-	423	2	9	9	N	8					181
03	558	N	495	-0-	-63	-0-	493	2	2	9	N	2	162	1			21
04	480	N	458	-0-	-22	-0-	458	2			N	-0-					21

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					180
12	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					180
01	1147	N	980	-0-	-167	-0-	971	2	9	9	N	8					188
02	1136	N	1136	-0-	-0-	-0-	1132	2	4	9	N	4	179	1			13
03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					13
*04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	340	-0-	-20	-0-	8	1	332	3	N	-0-					50
12	341	N	332	-0-	-9	-0-	9	1	320	3	N	3					53
							3	9									
01	403	N	351	-0-	-52	-0-	8	1	343	3	N	-0-					53
02	317	N	317	-0-	-0-	-0-	8	1	309	3	N	-0-					53
*03	360	N	360	-0-	-0-	-0-	10	1	350	3	N	-0-					53
*04	333	N	333	-0-	-0-	-0-	12	1	321	3	N	-0-					53

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	821	-0-	-229	-0-	821	3			N	-0-	162	1	9	5	10
12	930	N	843	-0-	-87	-0-	843	3			N	-0-					10
01	992	N	826	-0-	-166	-0-	826	3			N	-0-					10
02	832	N	832	-0-	-0-	-0-	826	3	6	9	N	5					15
*03	837	N	784	-0-	-53	-0-	784	3			N	-0-					15
04	810	N	706	-0-	-104	-0-	673	3	33	9	N	30					45

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	12	1	545	3	N	-0-	89	1	4	5	13
12	553	N	553	-0-	-0-	-0-	11	1	542	3	N	-0-					13
01	651	N	546	-0-	-105	-0-	9	1	537	3	N	-0-					13
02	532	N	477	-0-	-55	-0-	11	1	458	3	N	7					20
							8	9									
*03	558	N	452	-0-	-106	-0-	10	1	442	3	N	-0-					20
04	540	N	421	-0-	-119	-0-	10	1	411	3	N	-0-					20

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	717	-0-	-33	-0-	24	1	693	3	N	-0-					155
12	713	N	683	-0-	-30	-0-	22	1	660	3	N	1	153	1			3
							1	9									
01	806	N	694	-0-	-112	-0-	30	1	664	3	N	-0-					3
02	672	N	593	-0-	-79	-0-	18	1	575	3	N	-0-					3
*03	682	N	672	-0-	-10	-0-	19	1	642	3	N	10					13
							11	9									
04	660	N	658	-0-	-2	-0-	11	1	647	3	N	-0-					13

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					47
12	1364	N	1292	-0-	-72	-0-	1292	3			N	-0-					47
01	1450	N	1450	-0-	-0-	-0-	1387	3	63	9	N	57					104
02	1232	N	1213	-0-	-19	-0-	1213	3			N	-0-					104
*03	1373	N	1373	-0-	-0-	-0-	3	1	1338	3	N	29					133
							32	9									
04	1410	N	1270	-0-	-140	-0-	11	1	1259	3	N	-0-					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

11	660	N	612	-0-	-48	-0-	6	1	541	3	N	-0-	2	5			57
							65	4									
12	682	N	639	-0-	-43	-0-	6	1	633	3	N	-0-					57
01	682	N	619	-0-	-63	-0-	7	1	612	3	N	-0-					57
02	560	N	551	-0-	-9	-0-	5	1	543	3	N	3					60
							3	9									
*03	651	N	627	-0-	-24	-0-	8	1	619	3	N	-0-					60
*04	619	N	619	-0-	-0-	-0-	11	1	608	3	N	-0-					60

BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

11	990	N	959	-0-	-31	-0-	23	1	936	3	N	-0-	153	1	10	5	18
12	1028	N	1028	-0-	-0-	-0-	32	1	996	3	N	-0-					18
01	1024	N	1024	-0-	-0-	-0-	36	1	988	3	N	-0-					18
02	896	N	853	-0-	-43	-0-	22	1	831	3	N	-0-					18
*03	1023	N	976	-0-	-47	-0-	23	1	953	3	N	-0-					18
*04	1050	N	1050	-0-	-0-	-0-	11	1	910	3	N	-0-					18
							129	4									

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

11	75330	X	43787	-0-	-31543	-0-	198	1	42340	3	N	1135	1167	1			111
							1249	9									
12	41221	X	41221	-0-	-0-	-0-	209	1	39908	3	N	1004	954	1			161
							1104	9									
01	39057	X	39057	-0-	-0-	-0-	195	1	37477	3	N	1259	1325	1			95
							1385	9									
02	35571	X	35571	-0-	-0-	-0-	199	1	34474	3	N	816	772	1			139
							898	9									
*03	38037	X	36739	-0-	-1298	-0-	166	1	35854	3	N	654	748	1			45
							719	9									
04	36810	X	33258	-0-	-3552	-0-	12	1	32651	3	N	541	561	1			25
							595	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

11	2884	X	2884	-0-	-0-	-0-	62	1	2822	3	N	-0-					13
12	3140	X	3140	-0-	-0-	-0-	71	1	3023	3	N	42					55
							46	9									
01	2980	X	2980	-0-	-0-	-0-	59	1	2921	3	N	-0-					55
*02	2770	X	2770	-0-	-0-	-0-	61	1	2655	3	N	49					104
							54	9									
*03	2812	X	2812	-0-	-0-	-0-	50	1	2738	3	N	22					126
							24	9									
*04	3003	X	3003	-0-	-0-	-0-	11	1	2902	3	N	82	195	1			13
							90	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11495	X	11495	-0-	-0-	-0-	11099	2	396	9	N	360	182	1			358
12	11440	X	11440	-0-	-0-	-0-	11260	2	180	9	N	164					522
01	10646	X	10646	-0-	-0-	-0-	10636	2	10	9	N	9	390	1			141
02	9757	X	9757	-0-	-0-	-0-	9519	2	238	9	N	216	192	1			165
*03	10471	X	10471	-0-	-0-	-0-	10297	2	174	9	N	158	172	1			151
*04	10983	X	10983	-0-	-0-	-0-	10724	2	259	9	N	235	189	1			197

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21427	X	21427	-0-	-0-	-0-	20789	2	638	9	N	580	579	1			262
12	23126	X	19275	-0-	-3851	-0-	18996	2	279	9	N	254	377	1			139
01	22816	X	20889	-0-	-1927	-0-	20286	2	603	9	N	548	388	1			299
02	20272	X	18369	-0-	-1903	-0-	18048	2	321	9	N	292	379	1			212
*03	22444	X	19914	-0-	-2530	-0-	19528	2	386	9	N	351	377	1			186
04	21420	X	18500	-0-	-2920	-0-	18182	2	318	9	N	289	374	1			101

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6229	-0-	-551	-0-	6129	2	100	9	N	91	163	1			134
12	6944	X	6120	-0-	-824	-0-	5965	2	155	9	N	141	193	1			82
01	6944	X	6136	-0-	-808	-0-	6022	2	114	9	N	104					186
02	6272	X	5669	-0-	-603	-0-	5530	2	139	9	N	126	196	1			116
03	6634	X	6041	-0-	-593	-0-	5973	2	68	9	N	62					178
04	6240	X	5561	-0-	-679	-0-	5520	2	41	9	N	37					215

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2400	X	-0-	-0-	-2400	-0-					N	168	191	1			320
*10	2480	X	-0-	-0-	-2480	-0-					N	8					328
*11	2400	X	-0-	-0-	-2400	-0-					N	339	381	1			286
*12	2480	X	-0-	-0-	-2480	-0-					N	28					314
*01	2480	X	-0-	-0-	-2480	-0-					N	141	193	1			262
*02	2240	X	-0-	-0-	-2240	-0-					N	84	176	1			170
03	4674	X	4674	-0-	-0-	-0-	4587	2	87	9	N	79	173	1			76
*04	8743	X	8743	-0-	-0-	-0-	8689	2	54	9	N	49					125

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17430	X	14450	-0-	-2980	-0-	13999	3	451	9	N	410	424	1			144
12	16461	X	14288	-0-	-2173	-0-	13983	3	305	9	N	277	198	1			223
01	16461	X	13815	-0-	-2646	-0-	13461	3	354	9	N	322	375	1			170
02	14280	X	12229	-0-	-2051	-0-	11925	3	304	9	N	276	187	1			259
*03	15376	X	13099	-0-	-2277	-0-	12848	3	251	9	N	228	378	1			109
04	14460	X	12068	-0-	-2392	-0-	11820	3	248	9	N	225	191	1			143

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16350	X	9270	-0-	-7080	-0-	8791	2	479	9	N	435	356	1			202
12	15748	X	8061	-0-	-7687	-0-	7922	2	139	9	N	126	192	1			136
01	13144	X	8530	-0-	-4614	-0-	8024	2	506	9	N	460	371	1			225
02	10164	X	7317	-0-	-2847	-0-	7064	2	253	9	N	230	186	1			269
03	10726	X	6932	-0-	-3794	-0-	6704	2	228	9	N	207	387	1			89
04	9270	X	5374	-0-	-3896	-0-	5156	2	218	9	N	198	186	1			101

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

*08	SHUT IN		5529	-0-	5529	5529	3955	3	1574	9	N	1431	1325	1			106
09	SHUT IN		4814	-0-	4814	10343	3659	3	1155	9	N	1050	958	1			198
10	13007	X	2664	-0-	-10343	-0-	1989	3	675	9	N	614	555	1			257
11	2879	X	2879	-0-	-0-	-0-	2700	3	179	9	N	163	380	1			40
12	3239	X	3239	-0-	-0-	-0-	2733	3	506	9	N	460	186	1			314
01	2472	X	2472	-0-	-0-	-0-	2188	3	284	9	N	258	365	1			207
02	2507	X	2507	-0-	-0-	-0-	2221	3	286	9	N	260	350	1			117
*03	2942	X	2942	-0-	-0-	-0-	2320	3	622	9	N	565	383	1			299
*04	2002	X	2002	-0-	-0-	-0-	1816	3	186	9	N	169	311	1			157

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

11	364	N	364	-0-	-0-	-0-	354	3	10	9	N	9					23
12	378	N	378	-0-	-0-	-0-	371	3	7	9	N	6					29
01	372	N	355	-0-	-17	-0-	349	3	6	9	N	5					34
02	336	N	308	-0-	-28	-0-	291	3	17	9	N	15					49
03	372	N	362	-0-	-10	-0-	341	3	21	9	N	19					68
*04	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					70

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

11	690	N	565	-0-	-125	-0-	565	3			N	-0-					56
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					56
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					56
02	567	N	567	-0-	-0-	-0-	567	3			N	-0-					56
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					56
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					56

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					164
12	1519	N	1234	-0-	-285	-0-	1234	3			N	-0-					164
01	1426	N	1019	-0-	-407	-0-	1019	3			N	-0-					164
02	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					164
03	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					164
04	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					164

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					117
12	1333	N	1008	-0-	-325	-0-	1008	3			N	-0-					117
01	1302	N	1206	-0-	-96	-0-	1206	3			N	-0-					117
02	1212	N	1212	-0-	-0-	-0-	1135	3	77	9	N	70					187
03	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					187
04	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					187

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					205
12	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					205
01	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					205
02	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					205
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					205
*04	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					205

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					67
12	1116	N	1110	-0-	-6	-0-	1107	2	3	9	N	3	3	8			67
01	1147	N	1017	-0-	-130	-0-	1016	2	1	9	N	1	1	8			67
02	1008	N	942	-0-	-66	-0-	942	2			N	-0-					67
03	1116	N	1067	-0-	-49	-0-	1064	2	3	9	N	3	3	8			67
*04	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					67

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1183	-0-	-1127	-0-	1177	3	6	9	N	5	5	8			57
12	2325	N	1744	-0-	-581	-0-	1737	3	7	9	N	6	6	8			57
01	2356	N	1762	-0-	-594	-0-	1759	3	3	9	N	3	2	8			58
02	1720	N	1720	-0-	-0-	-0-	1718	3	2	9	N	2	2	8			58
03	1964	N	1964	-0-	-0-	-0-	1961	3	3	9	N	3	3	8			58
*04	1997	N	1997	-0-	-0-	-0-	1996	3	1	9	N	1	1	8			58

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

11	2010	N	2004	-0-	-6	-0-	1980	3	24	9	N	22	5	8			182
12	2108	N	1943	-0-	-165	-0-	1922	3	21	9	N	19	183	1	4	8	14
01	2077	N	1920	-0-	-157	-0-	1918	3	2	9	N	2	2	8			14
02	1876	N	1766	-0-	-110	-0-	1762	3	4	9	N	4	3	8			15
03	1953	N	1864	-0-	-89	-0-	1858	3	6	9	N	5	5	8			15
04	1860	N	1811	-0-	-49	-0-	1808	3	3	9	N	3	3	8			15

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

11	2910	X	2297	-0-	-613	-0-	2293	3	4	9	N	4	4	8			80
12	3007	X	2261	-0-	-746	-0-	2258	3	3	9	N	3	3	8			80
01	3007	X	2384	-0-	-623	-0-	2374	3	10	9	N	9	2	8			87
02	2420	X	2420	-0-	-0-	-0-	2417	3	3	9	N	3	3	8			87
03	2604	X	2582	-0-	-22	-0-	2579	3	3	9	N	3	2	8			88
*04	2541	X	2541	-0-	-0-	-0-	2534	3	7	9	N	6					94

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

11	2880	X	181	-0-	-2699	-0-	172	3	9	9	N	8	106	1	1	8	12
12	403	N	-0-	-0-	-403	-0-					N	-0-					12
01	403	N	-0-	-0-	-403	-0-					N	-0-					12
02	168	N	-0-	-0-	-168	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	1	1	8			12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

11	1660	X	1660	-0-	-0-	-0-	1626	3	34	9	N	31	85	1	5	8	73
12	1716	N	1716	-0-	-0-	-0-	1683	3	33	9	N	30	4	8			99
01	1713	N	1713	-0-	-0-	-0-	1644	3	69	9	N	63	2	8			160
02	1619	N	1619	-0-	-0-	-0-	1566	3	53	9	N	48	1	8			207
03	1770	N	1770	-0-	-0-	-0-	1738	3	32	9	N	29	190	1	1	8	45
*04	1785	N	1785	-0-	-0-	-0-	1720	3	65	9	N	59					104

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

11	1650	N	1601	-0-	-49	-0-	1597	3	4	9	N	4	4	8			1
12	1674	N	1072	-0-	-602	-0-	1069	3	3	9	N	3	3	8			1
01	1674	N	1521	-0-	-153	-0-	1521	3			N	-0-					1
02	1524	N	1524	-0-	-0-	-0-	1517	3	7	9	N	6	6	8			1
03	1661	N	1661	-0-	-0-	-0-	1658	3	3	9	N	3	3	8			1
*04	1596	N	1596	-0-	-0-	-0-	1595	3	1	9	N	1	1	8			1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1417	-0-	-53	-0-	1413	3	4	9	N	4	4	8			11
12	1488	N	1243	-0-	-245	-0-	1243	3			N	-0-					11
01	1457	N	1427	-0-	-30	-0-	1427	3			N	-0-					11
02	1316	N	1273	-0-	-43	-0-	1270	3	3	9	N	3	3	8			11
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					11
04	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1247	-0-	-13	-0-	1247	3			N	-0-					-0-
12	1271	N	1111	-0-	-160	-0-	1111	3			N	-0-					-0-
01	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					-0-
02	1176	N	1164	-0-	-12	-0-	1161	3	3	9	N	3	3	8			-0-
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*04	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2	2	8			125
12	403	N	365	-0-	-38	-0-	363	3	2	9	N	2	2	8			125
01	434	N	342	-0-	-92	-0-	341	3	1	9	N	1	1	8			125
02	352	N	352	-0-	-0-	-0-	350	3	2	9	N	2	2	8			125
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2	2	8			125
*04	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	485	-0-	-25	-0-	483	3	2	9	N	2	2	8			30
12	527	N	478	-0-	-49	-0-	477	3	1	9	N	1	1	8			30
01	527	N	469	-0-	-58	-0-	468	3	1	9	N	1	1	8			30
02	448	N	402	-0-	-46	-0-	399	3	3	9	N	3	2	8			31
03	465	N	430	-0-	-35	-0-	428	3	2	9	N	2	2	8			31
04	450	N	409	-0-	-41	-0-	408	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	897	-0-	-3	-0-	894	3	3	9	N	3	3	8			17
12	899	N	743	-0-	-156	-0-	743	3			N	-0-					17
01	961	N	916	-0-	-45	-0-	916	3			N	-0-					17
02	840	N	786	-0-	-54	-0-	783	3	3	9	N	3	3	8			17
03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					17
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	535	-0-	-65	-0-	534	3	1	9	N	1	1	8			-0-
12	589	N	466	-0-	-123	-0-	465	3	1	9	N	1	1	8			-0-
01	589	N	517	-0-	-72	-0-	517	3			N	-0-					-0-
02	504	N	501	-0-	-3	-0-	500	3	1	9	N	1	1	8			-0-
03	544	N	544	-0-	-0-	-0-	543	3	1	9	N	1	1	8			-0-
*04	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			35
12	434	N	375	-0-	-59	-0-	374	3	1	9	N	1	1	8			35
01	434	N	374	-0-	-60	-0-	374	3			N	-0-					35
02	364	N	316	-0-	-48	-0-	315	3	1	9	N	1	1	8			35
03	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1	1	8			35
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					35

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

11	1290	N	1257	-0-	-33	-0-	1253	3	4	9	N	4	4	8			57
12	1302	N	1244	-0-	-58	-0-	1240	3	4	9	N	4	4	8			57
01	1309	N	1309	-0-	-0-	-0-	1307	3	2	9	N	2	2	8			57
02	1176	N	1135	-0-	-41	-0-	1132	3	3	9	N	3	3	8			57
03	1354	N	1354	-0-	-0-	-0-	1351	3	3	9	N	3	3	8			57
*04	1272	N	1272	-0-	-0-	-0-	1270	3	2	9	N	2	2	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

11	1650	N	1542	-0-	-108	-0-	1540	3	2	9	N	2	2	8			-0-
12	1643	N	1287	-0-	-356	-0-	1286	3	1	9	N	1	1	8			-0-
01	1643	N	1462	-0-	-181	-0-	1461	3	1	9	N	1	1	8			-0-
02	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	N	2	2	8			-0-
03	1609	N	1609	-0-	-0-	-0-	1607	3	2	9	N	2	2	8			-0-
*04	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

11	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2	2	8			31
12	887	N	887	-0-	-0-	-0-	885	3	2	9	N	2	2	8			31
01	961	N	886	-0-	-75	-0-	885	3	1	9	N	1	1	8			31
02	868	N	707	-0-	-161	-0-	705	3	2	9	N	2	2	8			31
03	899	N	773	-0-	-126	-0-	771	3	2	9	N	2	2	8			31
04	870	N	830	-0-	-40	-0-	829	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

11	600	N	592	-0-	-8	-0-	582	3	10	9	N	9	2	8			127
12	620	N	593	-0-	-27	-0-	572	3	21	9	N	19	2	8			144
01	632	N	632	-0-	-0-	-0-	555	3	77	9	N	70	200	1	1	8	13
02	560	N	452	-0-	-108	-0-	450	3	2	9	N	2	2	8			13
03	589	N	561	-0-	-28	-0-	560	3	1	9	N	1	1	8			13
04	600	N	547	-0-	-53	-0-	547	3			N	-0-					13

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	320	-0-	-130	-0-	320	3			N	-0-					17
12	465	N	266	-0-	-199	-0-	266	3			N	-0-					17
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					17
02	410	N	410	-0-	-0-	-0-	406	3	4	9	N	4	4	8			17
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					17
*04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					28
12	217	N	-0-	-0-	-217	-0-					N	-0-					28
01	217	N	-0-	-0-	-217	-0-					N	1	1	8			28
02	84	N	-0-	-0-	-84	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	815	-0-	-25	-0-	813	3	2	9	N	2	2	8			13
12	837	N	743	-0-	-94	-0-	742	3	1	9	N	1	1	8			13
01	876	N	876	-0-	-0-	-0-	875	3	1	9	N	1	1	8			13
02	761	N	761	-0-	-0-	-0-	759	3	2	9	N	2	2	8			13
03	780	N	780	-0-	-0-	-0-	778	3	2	9	N	2	2	8			13
04	840	N	362	-0-	-478	-0-	361	3	1	9	N	1	1	8			13

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2373	-0-	-57	-0-	2370	3	3	9	N	3	3	8			13
12	2449	N	2111	-0-	-338	-0-	2109	3	2	9	N	2	2	8			13
01	2418	N	2382	-0-	-36	-0-	2381	3	1	9	N	1	1	8			13
02	2212	N	2202	-0-	-10	-0-	2177	3	25	9	N	23	2	8			34
03	2399	N	2399	-0-	-0-	-0-	2397	3	2	9	N	2	2	8			34
04	2310	N	2266	-0-	-44	-0-	2265	3	1	9	N	1	1	8			34

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1926	-0-	-114	-0-	1926	3			N	-0-					-0-
12	2170	N	1634	-0-	-536	-0-	1633	3	1	9	N	1	1	8			-0-
01	2046	N	1945	-0-	-101	-0-	1944	3	1	9	N	1	1	8			-0-
02	1809	N	1809	-0-	-0-	-0-	1808	3	1	9	N	1	1	8			-0-
03	1963	N	1963	-0-	-0-	-0-	1962	3	1	9	N	1	1	8			-0-
*04	1902	N	1902	-0-	-0-	-0-	1901	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

11	2070	N	1928	-0-	-142	-0-	1920	3	8	9	N	7	7	8			22
12	2092	N	2092	-0-	-0-	-0-	2088	3	4	9	N	4	4	8			22
01	2108	N	2108	-0-	-0-	-0-	2104	3	4	9	N	4	4	8			22
02	1826	N	1826	-0-	-0-	-0-	1816	3	10	9	N	9	9	8			22
03	2077	N	1995	-0-	-82	-0-	1985	3	10	9	N	9	9	8			22
*04	2040	N	1958	-0-	-82	-0-	1952	3	6	9	N	5	5	8			22

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

11	540	N	523	-0-	-17	-0-	522	3	1	9	N	1	1	8			23
12	589	N	496	-0-	-93	-0-	496	3			N	-0-					23
01	745	N	745	-0-	-0-	-0-	744	3	1	9	N	1	1	8			23
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					23
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					23
04	720	N	523	-0-	-197	-0-	523	3			N	-0-					23

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

11	1281	N	1281	-0-	-0-	-0-	54	1	1227	3	N	-0-					26
12	1741	N	1741	-0-	-0-	-0-	77	1	1664	3	N	-0-					26
01	1276	N	1276	-0-	-0-	-0-	55	1	1221	3	N	-0-					26
02	1148	N	1073	-0-	-75	-0-	46	1	1027	3	N	-0-					26
03	1271	N	1159	-0-	-112	-0-	50	1	1106	3	N	3	3	8			26
							3	9									
04	1230	N	1127	-0-	-103	-0-	48	1	1077	3	N	2	2	8			26
							2	9									

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

11	3022	X	3022	-0-	-0-	-0-	3018	3	4	9	N	4	4	8			25
12	2821	X	2656	-0-	-165	-0-	2654	3	2	9	N	2	2	8			25
01	3151	X	3151	-0-	-0-	-0-	3149	3	2	9	N	2	2	8			25
02	2713	X	2713	-0-	-0-	-0-	2712	3	1	9	N	1					26
03	2994	X	2994	-0-	-0-	-0-	2984	3	10	9	N	9	9	8			26
04	2730	X	986	-0-	-1744	-0-	985	3	1	9	N	1	1	8			26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	-0-	1954	3	7	9	N	6	6	8			18
12	1977	N	1977	-0-	-0-	-0-	1973	3	4	9	N	4	4	8			18
01	2067	N	2067	-0-	-0-	-0-	2064	3	3	9	N	3	3	8			18
02	1899	N	1899	-0-	-0-	-0-	1892	3	7	9	N	6	6	8			18
03	1984	N	1803	-0-	-181	-0-	1800	3	3	9	N	3	3	8			18
04	2010	N	1946	-0-	-64	-0-	1943	3	3	9	N	3	3	8			18

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2950	X	2950	-0-	-0-	-0-	2944	3	6	9	N	5	5	8			76
12	3069	X	2877	-0-	-192	-0-	2871	3	6	9	N	5	5	8			76
01	3069	X	2672	-0-	-397	-0-	2607	3	65	9	N	59	4	8			131
02	2772	X	2404	-0-	-368	-0-	2400	3	4	9	N	4	4	8			131
03	3038	X	2802	-0-	-236	-0-	2795	3	7	9	N	6	6	8			131
*04	2940	X	2794	-0-	-146	-0-	2790	3	4	9	N	4	4	8			131

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	671	-0-	-79	-0-	671	3			N	-0-					53
12	744	N	703	-0-	-41	-0-	703	3			N	-0-					53
01	881	N	881	-0-	-0-	-0-	881	3			N	-0-					53
02	616	N	579	-0-	-37	-0-	579	3			N	-0-					53
03	713	N	642	-0-	-71	-0-	642	3			N	-0-					53
04	840	N	533	-0-	-307	-0-	533	3			N	-0-					53

HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2149	-0-	-101	-0-	2143	3	6	9	N	5	5	8			22
12	2263	N	2099	-0-	-164	-0-	2095	3	4	9	N	4	4	8			22
01	2294	N	307	-0-	-1987	-0-	307	3			N	-0-					22
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					22
03	2108	N	-0-	-0-	-2108	-0-					N	5	5	8			22
04	300	N	28	-0-	-272	-0-	28	3			N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	3009	-0-	-141	-0-	3003	3	6	9	N	5	5	8			54
12	3193	X	3075	-0-	-118	-0-	3071	3	4	9	N	4	4	8			54
01	3193	X	2853	-0-	-340	-0-	2851	3	2	9	N	2	2	8			54
02	2828	X	2567	-0-	-261	-0-	2558	3	9	9	N	8	8	8			54
03	3131	X	2658	-0-	-473	-0-	2650	3	8	9	N	7	7	8			54
04	3000	X	2622	-0-	-378	-0-	2619	3	3	9	N	3	3	8			54

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2906	-0-	-274	-0-	2900	3	6	9	N	5	5	8			147
12	3193	X	2784	-0-	-409	-0-	2776	3	8	9	N	7	7	8			147
01	3038	X	2795	-0-	-243	-0-	2781	3	14	9	N	13	114	1	3	8	43
02	2744	X	2685	-0-	-59	-0-	2673	3	12	9	N	11	11	8			43
03	3038	X	2923	-0-	-115	-0-	2912	3	11	9	N	10	10	8			43
*04	2910	X	976	-0-	-1934	-0-	973	3	3	9	N	3	3	8			43

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			149
01	14B2	EXT	-0-	-0-	-0-	-0-					N	123	155	1			117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	2005	-0-	-35	-0-	1980	2	25	9	N	23	10	8			172
12	2108	N	743	-0-	-1365	-0-	724	2	19	9	N	17	167	1	5	8	17
01	2077	N	-0-	-0-	-2077	-0-					N	-0-					17
02	1876	N	-0-	-0-	-1876	-0-					N	-0-					17
03	744	N	-0-	-0-	-744	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1709	-0-	-271	-0-	1692	3	17	9	N	15	10	8			104
12	1922	N	1600	-0-	-322	-0-	1586	3	14	9	N	13	3	8			114
01	1860	N	1470	-0-	-390	-0-	1468	3	2	9	N	2	1	8			115
02	1596	N	1521	-0-	-75	-0-	1511	3	10	9	N	9	3	8			121
03	2414	N	2414	-0-	-0-	-0-	2329	3	85	9	N	77	59	8			139
*04	2196	N	2196	-0-	-0-	-0-	2137	3	59	9	N	54	31	8			162

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3527	-0-	-283	-0-	3514	3	13	9	N	12	12	8			17
12	3782	X	3614	-0-	-168	-0-	3607	3	7	9	N	6	6	8			17
01	3751	X	3567	-0-	-184	-0-	3563	3	4	9	N	4	4	8			17
02	3332	X	3258	-0-	-74	-0-	3246	3	12	9	N	11	11	8			17
03	3689	X	3584	-0-	-105	-0-	3574	3	10	9	N	9	9	8			17
04	3540	X	3482	-0-	-58	-0-	3475	3	7	9	N	6	6	8			17

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4070	-0-	-310	-0-	887	1	3170	3	N	12	6	8			177
							13	9									
12	DLQ G-10		3823	-0-	3823	3823	895	1	2897	3	N	28	182	1	11	8	12
							31	9									
01	DLQ G-10		4444	-0-	4444	8267	925	1	3505	3	N	13	5	8			20
							14	9									
02	DLQ G-10		3502	-0-	3502	11769	840	1	2600	3	N	56	13	8			63
							62	9									
03	15063	X	3294	-0-	-11769	-0-	876	1	2372	3	N	42	11	8			94
							46	9									
04	4290	X	4166	-0-	-124	-0-	931	1	3191	3	N	40	9	8			125
							44	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4013	-0-	-547	-0-	704	1	3296	3	N	12					128
							13	9									
12	DLQ G-10		3896	-0-	3896	3896	728	1	3156	3	N	11					139
							12	9									
01	DLQ G-10		3883	-0-	3883	7779	720	1	3150	3	N	12					151
							13	9									
02	DLQ G-10		3561	-0-	3561	11340	660	1	2890	3	N	10					161
							11	9									
03	15084	X	3744	-0-	-11340	-0-	709	1	3025	3	N	9					170
							10	9									
04	4020	X	2423	-0-	-1597	-0-	636	1	1773	3	N	13					183
							14	9									

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2362	-0-	-38	-0-	576	1	1743	3	N	39	17	8			60
							43	9									
12	DLQ G-10		2710	-0-	2710	2710	608	1	2074	3	N	25	12	8			73
							28	9									
01	DLQ G-10		2378	-0-	2378	5088	597	1	1767	3	N	13	6	8			80
							14	9									
02	DLQ G-10		2121	-0-	2121	7209	548	1	1554	3	N	17	13	8			84
							19	9									
03	9580	X	2371	-0-	-7209	-0-	598	1	1745	3	N	25	13	8			96
							28	9									
04	2610	X	2304	-0-	-306	-0-	603	1	1677	3	N	22	8	8			110
							24	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1649	-0-	-121	-0-	1638	3	11	9	N	10	5	8			25
12	1767	N	1697	-0-	-70	-0-	1689	3	8	9	N	7	5	8			27
01	1824	N	1824	-0-	-0-	-0-	1811	3	13	9	N	12	2	8			37
02	1547	N	1547	-0-	-0-	-0-	1519	3	28	9	N	25	11	8			51
03	1705	N	1681	-0-	-24	-0-	1649	3	32	9	N	29	9	8			71
04	1770	N	1678	-0-	-92	-0-	1656	3	22	9	N	20	4	8			87

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1145	-0-	-85	-0-	1134	3	11	9	N	10	10	8			24
12	1240	N	1145	-0-	-95	-0-	1136	3	9	9	N	8	8	8			24
01	1209	N	1142	-0-	-67	-0-	1138	3	4	9	N	4	4	8			24
02	1072	N	1072	-0-	-0-	-0-	1063	3	9	9	N	8	8	8			24
03	1198	N	1198	-0-	-0-	-0-	1189	3	9	9	N	8	8	8			24
*04	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5	5	8			24

HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

11	1800	N	1730	-0-	-70	-0-	1730	3			N	-0-					23
12	1829	N	1658	-0-	-171	-0-	1658	3			N	-0-					23
01	1829	N	1683	-0-	-146	-0-	1683	3			N	-0-					23
02	1624	N	1554	-0-	-70	-0-	1554	3			N	-0-					23
03	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					23
*04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					23

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

11	1830	N	1794	-0-	-36	-0-	1786	3	8	9	N	7	7	8			-0-
12	1829	N	1567	-0-	-262	-0-	1563	3	4	9	N	4	4	8			-0-
01	1860	N	1835	-0-	-25	-0-	1832	3	3	9	N	3	3	8			-0-
02	1705	N	1705	-0-	-0-	-0-	1698	3	7	9	N	6	6	8			-0-
03	1863	N	1863	-0-	-0-	-0-	1856	3	7	9	N	6	6	8			-0-
*04	1841	N	1841	-0-	-0-	-0-	1837	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

11	2250	N	2188	-0-	-62	-0-	2177	3	11	9	N	10	10	8			-0-
12	2294	N	1939	-0-	-355	-0-	1932	3	7	9	N	6	6	8			-0-
01	2294	N	2204	-0-	-90	-0-	2201	3	3	9	N	3	3	8			-0-
02	2044	N	1992	-0-	-52	-0-	1982	3	10	9	N	9	9	8			-0-
03	2189	N	2189	-0-	-0-	-0-	2180	3	9	9	N	8	8	8			-0-
*04	2143	N	2143	-0-	-0-	-0-	2137	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

11	1980	N	1627	-0-	-353	-0-	1619	3	8	9	N	7	7	8			12
12	1891	N	1542	-0-	-349	-0-	1536	3	6	9	N	5	5	8			12
01	1798	N	1456	-0-	-342	-0-	1454	3	2	9	N	2	2	8			12
02	1512	N	1308	-0-	-204	-0-	1302	3	6	9	N	5	5	8			12
03	1550	N	1258	-0-	-292	-0-	1254	3	4	9	N	4	4	8			12
04	1410	N	978	-0-	-432	-0-	976	3	2	9	N	2	2	8			12

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

11	3210	X	3094	-0-	-116	-0-	3088	3	6	9	N	5	5	8			34
12	DLQ G-10		3277	-0-	3277	3277	3271	3	6	9	N	5	5	8			34
01	DLQ G-10		3072	-0-	3072	6349	3069	3	3	9	N	3	3	8			34
02	DLQ G-10		2855	-0-	2855	9204	2844	3	11	9	N	10	10	8			34
03	12391	X	3187	-0-	-9204	-0-	3176	3	11	9	N	10	10	8			34
04	3180	X	3089	-0-	-91	-0-	3081	3	8	9	N	7	7	8			34

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

11	2400	N	2287	-0-	-113	-0-	2277	3	10	9	N	9	9	8			34
12	2387	N	2218	-0-	-169	-0-	2214	3	4	9	N	4	4	8			34
01	2418	N	2308	-0-	-110	-0-	2305	3	3	9	N	3	3	8			34
02	2128	N	2109	-0-	-19	-0-	2101	3	8	9	N	7	7	8			34
03	2345	N	2345	-0-	-0-	-0-	2338	3	7	9	N	6	6	8			34
*04	2277	N	2277	-0-	-0-	-0-	2273	3	4	9	N	4	4	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

11	2010	N	1890	-0-	-120	-0-	1865	3	25	9	N	23	6	8			75
12	2015	N	1864	-0-	-151	-0-	1835	3	29	9	N	26	6	8			95
01	2015	N	1886	-0-	-129	-0-	1866	3	20	9	N	18	3	8			110
02	1764	N	1735	-0-	-29	-0-	1710	3	25	9	N	23	5	8			128
03	1913	N	1913	-0-	-0-	-0-	1881	3	32	9	N	29	9	8			148
*04	1860	N	1860	-0-	-0-	-0-	1834	3	26	9	N	24	3	8			169

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

11	1571	N	1571	-0-	-0-	-0-	1565	3	6	9	N	5	5	8			143
12	1581	N	1352	-0-	-229	-0-	1348	3	4	9	N	4	4	8			143
01	1612	N	1534	-0-	-78	-0-	1531	3	3	9	N	3	119	1	3	8	24
02	1456	N	1380	-0-	-76	-0-	1369	3	11	9	N	10	10	8			24
03	1518	N	1518	-0-	-0-	-0-	1510	3	8	9	N	7	7	8			24
*04	1521	N	1521	-0-	-0-	-0-	1514	3	7	9	N	6	6	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1473	-0-	-57	-0-	1461	3	12	9	N	11	11	8			25
12	1550	N	1429	-0-	-121	-0-	1422	3	7	9	N	6	6	8			25
01	1550	N	1487	-0-	-63	-0-	1484	3	3	9	N	3	3	8			25
02	1372	N	1367	-0-	-5	-0-	1357	3	10	9	N	9	9	8			25
03	1499	N	1499	-0-	-0-	-0-	1490	3	9	9	N	8	8	8			25
*04	1491	N	1491	-0-	-0-	-0-	1485	3	6	9	N	5	5	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	3128	-0-	-172	-0-	3109	3	19	9	N	17	17	8			72
12	3317	X	3072	-0-	-245	-0-	3061	3	11	9	N	10	10	8			72
01	3317	X	3101	-0-	-216	-0-	3094	3	7	9	N	6	6	8			72
02	2940	X	2853	-0-	-87	-0-	2835	3	18	9	N	16	16	8			72
03	3255	X	3152	-0-	-103	-0-	3137	3	15	9	N	14	14	8			72
*04	3120	X	3051	-0-	-69	-0-	3042	3	9	9	N	8	8	8			72

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2840	-0-	-370	-0-	2834	3	6	9	N	5	5	8			69
12	3255	X	2507	-0-	-748	-0-	2507	3			N	-0-					69
01	3255	X	2943	-0-	-312	-0-	2941	3	2	9	N	2	2	8			69
02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					69
03	3069	X	2949	-0-	-120	-0-	2937	3	12	9	N	11	11	8			69
04	2850	X	2823	-0-	-27	-0-	2815	3	8	9	N	7	7	8			69

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3388	-0-	-332	-0-	3382	3	6	9	N	5	5	8			112
12	3844	X	3365	-0-	-479	-0-	3357	3	8	9	N	7	7	8			112
01	3875	X	3233	-0-	-642	-0-	3231	3	2	9	N	2	2	8			112
02	3500	X	3146	-0-	-354	-0-	3138	3	8	9	N	7	7	8			112
03	3875	X	3595	-0-	-280	-0-	3586	3	9	9	N	8	8	8			112
04	3390	X	3250	-0-	-140	-0-	3243	3	7	9	N	6	6	8			112

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2628	N	2628	-0-	-0-	-0-	2624	3	4	9	N	4	4	8			-0-
12	2790	N	2602	-0-	-188	-0-	2598	3	4	9	N	4	4	8			-0-
01	2728	N	2620	-0-	-108	-0-	2618	3	2	9	N	2	2	8			-0-
02	2464	N	2452	-0-	-12	-0-	2444	3	8	9	N	7	7	8			-0-
03	2604	N	2596	-0-	-8	-0-	2588	3	8	9	N	7	7	8			-0-
*04	2661	N	2661	-0-	-0-	-0-	2655	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4813	-0-	-827	-0-	800	1	3968	3	N	41	19	8			82
							45	9									
12	5394	X	4548	-0-	-846	-0-	804	1	3711	3	N	30	16	8			96
							33	9									
01	5115	X	4857	-0-	-258	-0-	821	1	4014	3	N	20	7	8			109
							22	9									
02	4620	X	4347	-0-	-273	-0-	762	1	3561	3	N	22	12	8			119
							24	9									
03	5115	X	4170	-0-	-945	-0-	792	1	3345	3	N	30	15	8			134
							33	9									
*04	4992	X	4992	-0-	-0-	-0-	842	1	4127	3	N	21	10	8			145
							23	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	X	2971	-0-	-0-	-0-	2934	3	37	9	N	34	5	8			149
12	3007	X	2537	-0-	-470	-0-	2520	3	17	9	N	15	5	8			159
01	3100	X	3100	-0-	-0-	-0-	3089	3	11	9	N	10	153	1	4	8	12
02	2772	X	2747	-0-	-25	-0-	2708	3	39	9	N	35	11	8			36
03	3088	X	3088	-0-	-0-	-0-	3016	3	72	9	N	65	12	8			89
*04	3088	X	3088	-0-	-0-	-0-	3058	3	30	9	N	27	8	8			108

HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			116
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

11	3630	X	3279	-0-	-351	-0-	3262	3	17	9	N	15	13	8			177
12	3627	X	2601	-0-	-1026	-0-	2581	3	20	9	N	18	176	1	7	8	12
01	3627	X	3128	-0-	-499	-0-	3120	3	8	9	N	7	4	8			15
02	3220	X	2737	-0-	-483	-0-	2735	3	2	9	N	2	2	8			15
03	3534	X	2932	-0-	-602	-0-	2926	3	6	9	N	5	1	8			19
04	3270	X	2918	-0-	-352	-0-	2892	3	26	9	N	24					43

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

11	2790	X	2532	-0-	-258	-0-	2530	3	2	9	N	2	2	8			82
12	2790	X	2490	-0-	-300	-0-	2489	3	1	9	N	1	1	8			82
01	2759	X	2358	-0-	-401	-0-	2357	3	1	9	N	1	62	1	1	8	20
02	2436	X	2278	-0-	-158	-0-	2277	3	1	9	N	1	1	8			20
03	2697	X	2463	-0-	-234	-0-	2462	3	1	9	N	1	1	8			20
*04	2520	X	2382	-0-	-138	-0-	2381	3	1	9	N	1	1	8			20

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

11	1410	N	955	-0-	-455	-0-	952	3	3	9	N	3	3	8			21
12	1395	N	922	-0-	-473	-0-	920	3	2	9	N	2	2	8			21
01	1116	N	946	-0-	-170	-0-	945	3	1	9	N	1	1	8			21
02	896	N	876	-0-	-20	-0-	874	3	2	9	N	2	2	8			21
03	930	N	893	-0-	-37	-0-	891	3	2	9	N	2	2	8			21
04	930	N	816	-0-	-114	-0-	814	3	2	9	N	2	2	8			21

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

11	2640	X	2553	-0-	-87	-0-	2520	3	33	9	N	30	14	8			65
12	2635	N	2239	-0-	-396	-0-	2207	3	32	9	N	29	8	8			86
01	2666	N	2595	-0-	-71	-0-	2570	3	25	9	N	23	5	8			104
02	2380	N	2359	-0-	-21	-0-	2326	3	33	9	N	30	12	8			122
03	2633	N	2633	-0-	-0-	-0-	2599	3	34	9	N	31	14	8			139
04	2520	N	2343	-0-	-177	-0-	2329	3	14	9	N	13	7	8			145

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

11	2820	X	2628	-0-	-192	-0-	2624	3	4	9	N	4	4	8			35
12	2883	X	2464	-0-	-419	-0-	2458	3	6	9	N	5	5	8			35
01	2852	X	2731	-0-	-121	-0-	2728	3	3	9	N	3	3	8			35
02	2520	X	2433	-0-	-87	-0-	2420	3	13	9	N	12	12	8			35
03	2759	X	2690	-0-	-69	-0-	2677	3	13	9	N	12	12	8			35
04	2640	X	2625	-0-	-15	-0-	2616	3	9	9	N	8	8	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3276	-0-	-234	-0-	3262	3	14	9	N	13	13	8			45
12	3565	X	3233	-0-	-332	-0-	3224	3	9	9	N	8	8	8			45
01	3503	X	3227	-0-	-276	-0-	3221	3	6	9	N	5	5	8			45
02	3136	X	2974	-0-	-162	-0-	2961	3	13	9	N	12	12	8			45
03	3472	X	3273	-0-	-199	-0-	3261	3	12	9	N	11	11	8			45
*04	3270	X	3163	-0-	-107	-0-	3155	3	8	9	N	7	7	8			45

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

11	3390	X	3141	-0-	-249	-0-	3087	3	54	9	N	49	10	8			91
12	3410	X	3094	-0-	-316	-0-	3043	3	51	9	N	46	7	8			130
01	3410	X	3085	-0-	-325	-0-	3046	3	39	9	N	35	125	1	4	8	36
02	3024	X	2886	-0-	-138	-0-	2841	3	45	9	N	41	9	8			68
03	3348	X	3173	-0-	-175	-0-	3136	3	37	9	N	34	9	8			93
04	3150	X	3075	-0-	-75	-0-	3033	3	42	9	N	38	6	8			125

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

11	19	X	19	-0-	-0-	-0-	19	1			N	-0-					50
12	8	X	8	-0-	-0-	-0-	8	2			N	-0-					50
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					50
02	28	N	-0-	-0-	-28	-0-					N	-0-					50
03	8	N	3	-0-	-5	-0-	3	2			N	-0-					50
04	3	N	-0-	-0-	-3	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

11	1404	X	1404	-0-	-0-	-0-	1386	2	18	9	N	16					37
12	1626	X	1626	-0-	-0-	-0-	1616	2	10	9	N	9					46
01	1594	N	1594	-0-	-0-	-0-	1573	2	21	9	N	19					65
02	1316	N	-0-	-0-	-1316	-0-					N	14					79
03	1612	N	1279	-0-	-333	-0-	1265	2	14	9	N	13					92
04	1530	N	1083	-0-	-447	-0-	1082	2	1	9	N	1					93

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

11	1106	X	1106	-0-	-0-	-0-	1106	2			N	-0-					27
12	952	X	952	-0-	-0-	-0-	952	2			N	-0-					27
01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					27
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					27
03	961	N	707	-0-	-254	-0-	707	2			N	-0-					27
*04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		771	-0-	771	6543	756	2	15	9	N	14					60
12	3100	N	757	-0-	-2343	4200	17	1	729	2	N	10					70
							11	9									
01	3100	N	863	-0-	-2237	1963	863	2			N	-0-					70
02	2731	N	768	-0-	-1963	-0-	768	2			N	-0-					70
*03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					70
04	840	N	804	-0-	-36	-0-	804	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

11	910	N	910	-0-	-0-	-0-	889	2	21	9	N	19					75
12	944	N	944	-0-	-0-	-0-	903	2	41	9	N	37					112
01	906	N	906	-0-	-0-	-0-	892	2	14	9	N	13	2	1			123
02	838	N	838	-0-	-0-	-0-	821	2	17	9	N	15					138
*03	930	N	926	-0-	-4	-0-	916	2	10	9	N	9					147
*04	905	N	905	-0-	-0-	-0-	880	2	25	9	N	23					170

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

11	DLQ G-10		2154	-0-	2154	13540	2108	2	46	9	N	42					108
12	3100	N	2265	-0-	-835	12705	2212	2	53	9	N	48					156
01	3100	N	2327	-0-	-773	11932	2274	2	53	9	N	48	4	1			200
02	2800	N	2100	-0-	-700	11232	1998	2	102	9	N	93	184	1			109
*03	3100	N	2319	-0-	-781	10451	2228	2	91	9	N	83					192
*04	3000	N	1940	-0-	-1060	9391	1905	2	35	9	N	32	179	1			45

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

11	DLQ G-10		1871	-0-	1871	10161	1852	2	19	9	N	17					228
12	3100	N	1985	-0-	-1115	9046	28	1	1937	2	N	18					246
							20	9									
01	3100	N	1993	-0-	-1107	7939	1945	2	48	9	N	44	47	1			243
02	2800	N	1892	-0-	-908	7031	1881	2	11	9	N	10					253
*03	3100	N	2043	-0-	-1057	5974	2021	2	22	9	N	20	182	1			91
*04	3000	N	1946	-0-	-1054	4920	1939	2	7	9	N	6					97

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	1499	-0-	-31	-0-	1481	2	18	9	N	16	187	1			87
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					87
01	1461	N	1461	-0-	-0-	-0-	1458	2	3	9	N	3	3	1			87
02	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					87
*03	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					87
*04	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					87

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

11	DLQ G-10		171	-0-	171	2257	151	2	20	9	N	18					148
12	2404	N	147	-0-	-2257	-0-	15	1	112	2	N	18					166
							20	9									
01	460	N	460	-0-	-0-	-0-	397	2	63	9	N	57	182	1			41
02	395	N	395	-0-	-0-	-0-	371	2	24	9	N	22					63
*03	454	N	454	-0-	-0-	-0-	410	2	44	9	N	40					103
04	450	N	433	-0-	-17	-0-	407	2	26	9	N	24					127

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

11	DLQ G-10		-0-	-0-	-0-	1601					N	-0-					29
12	T. A.		-0-	-0-	-0-	1601					N	-0-					29
01	1601	X	-0-	-0-	-1601	-0-					N	9	12	1			26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	1					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

11	DLQ G-10		3713	-0-	3713	23072	593	1	3070	2	N	45					250
							50	9									
12	26593	X	3521	-0-	-23072	-0-	613	1	2864	2	N	40	183	1			107
							44	9									
01	3562	X	3562	-0-	-0-	-0-	623	1	2859	2	N	73	46	1			134
							80	9									
02	3199	X	3199	-0-	-0-	-0-	563	1	2591	2	N	41					175
							45	9									
*03	3527	X	3527	-0-	-0-	-0-	623	1	2835	2	N	63	177	1			61
							69	9									
04	3300	X	3131	-0-	-169	-0-	603	1	2489	2	N	35					96
							39	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2994	-0-	2994	22609	682	1	2273	2	N	35					126
							39	9									
12	25922	X	3313	-0-	-22609	-0-	727	1	2543	2	N	39					165
							43	9									
01	3162	X	2965	-0-	-197	-0-	748	1	2141	2	N	69	16	1			218
							76	9									
02	2856	X	2652	-0-	-204	-0-	660	1	1963	2	N	26	185	1			59
							29	9									
03	3162	X	2886	-0-	-276	-0-	748	1	2103	2	N	32					91
							35	9									
04	3060	X	2789	-0-	-271	-0-	724	1	2033	2	N	29					120
							32	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

11	DLQ G-10		204	-0-	204	2179	204	2			N	-0-					208
12	2379	N	200	-0-	-2179	-0-	200	2			N	-0-					208
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					208
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					208
03	186	N	182	-0-	-4	-0-	182	2			N	-0-					208
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					208

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

11	DLQ G-10		211	-0-	211	1132	211	2			N	-0-					57
12	1278	N	146	-0-	-1132	-0-	146	2			N	-0-					57
01	511	N	511	-0-	-0-	-0-	501	2	10	9	N	9	12	1			54
02	494	N	494	-0-	-0-	-0-	470	2	24	9	N	22					76
*03	538	N	538	-0-	-0-	-0-	521	2	17	9	N	15					91
*04	494	N	494	-0-	-0-	-0-	494	2			N	-0-					91

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

11	418	X	-0-	-0-	-418	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	5	7	1			50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	1					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

11	DLQ G-10		468	-0-	468	1040	362	1	106	2	N	-0-					183
12	1432	N	392	-0-	-1040	-0-	374	1	18	2	N	-0-					183
01	374	N	374	-0-	-0-	-0-	374	1			N	-0-					183
02	338	N	338	-0-	-0-	-0-	338	1			N	-0-					183
*03	176	N	176	-0-	-0-	-0-	169	1	7	2	N	-0-					183
04	150	N	-0-	-0-	-150	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4908	X	4908	-0-	-0-	-0-	4717	2	191	9	N	174	198	1			901
12	5022	X	4203	-0-	-819	-0-	4106	2	97	9	N	88	195	1			794
01	5022	X	3635	-0-	-1387	-0-	3578	2	57	9	N	52					846
02	4368	X	3374	-0-	-994	-0-	3286	2	88	9	N	80					926
03	5084	X	3249	-0-	-1835	-0-	3137	2	112	9	N	102	199	1			829
04	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3186	-0-	-24	-0-	3123	2	63	9	N	57	195	1			475
12	3813	X	3026	-0-	-787	-0-	2960	2	66	9	N	60					535
01	3565	X	3283	-0-	-282	-0-	3237	2	46	9	N	42					577
02	2996	X	2750	-0-	-246	-0-	2711	2	39	9	N	35					612
*03	3397	X	3397	-0-	-0-	-0-	3377	2	20	9	N	18	181	1			449
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					449

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					284
12	0	N	-0-	-0-	-0-	-0-					N	-0-					284
01	0	N	-0-	-0-	-0-	-0-					N	-0-					284
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	4338	-0-	-6372	-0-	4240	2	98	9	N	89					1876
12	10571	X	7256	-0-	-3315	-0-	7256	2			N	-0-					1876
01	9889	X	7638	-0-	-2251	-0-	7559	2	79	9	N	72					1948
02	8764	X	4949	-0-	-3815	-0-	4907	2	42	9	N	38	191	1			1795
03	9641	X	-0-	-0-	-9641	-0-					N	125					1920
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					1920

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	4059	-0-	-3621	-0-	4045	2	14	9	N	13					991
12	4650	X	4506	-0-	-144	-0-	206	1	4298	2	N	2					993
							2	9									
01	6443	X	6443	-0-	-0-	-0-	297	1	6037	2	N	99					1092
							109	9									
02	4927	X	4927	-0-	-0-	-0-	221	1	4574	2	N	120	378	1			834
							132	9									
*03	5860	X	5860	-0-	-0-	-0-	255	1	5403	2	N	184					1018
							202	9									
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					1018

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9594	X	9594	-0-	-0-	-0-	9458	2	136	9	Y	124					1141
12	9517	X	9517	-0-	-0-	-0-	9396	2	121	9	Y	110	186	1			1065
01	8060	X	7462	-0-	-598	-0-	7418	2	44	9	Y	40					1105
02	7280	X	6660	-0-	-620	-0-	6649	2	11	9	Y	10					1115
03	8060	X	6752	-0-	-1308	-0-	6690	2	62	9	Y	56	184	1			987
04	7800	X	NO RPT	-0-	-7800	-0-					Y	NO RPT					987

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14220	X	11671	-0-	-2549	-0-	11542	2	129	9	N	117	184	1			3092
12	13981	X	10069	-0-	-3912	-0-	9994	2	75	9	N	68					3160
01	13640	X	9251	-0-	-4389	-0-	9161	2	90	9	N	82					3242
02	12292	X	12151	-0-	-141	-0-	12013	2	138	9	N	125					3367
03	13113	X	11446	-0-	-1667	-0-	11339	2	107	9	N	97	188	1			3276
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					3276

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	6330	-0-	-210	-0-	6124	2	206	9	N	187					1299
12	6634	X	6359	-0-	-275	-0-	6229	2	130	9	N	118	373	1			1044
01	8091	X	5826	-0-	-2265	-0-	5718	2	108	9	N	98					1142
02	7308	X	5571	-0-	-1737	-0-	5494	2	77	9	N	70					1212
03	6882	X	6061	-0-	-821	-0-	5993	2	68	9	N	62					1274
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					1274

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					256
12	155	X	-0-	-0-	-155	-0-					N	-0-					256
01	0	X	-0-	-0-	-0-	-0-					N	-0-					256
02	140	X	-0-	-0-	-140	-0-					N	-0-					256
03	155	X	-0-	-0-	-155	-0-					N	-0-					256
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6090	-0-	-900	-0-	5970	2	120	9	N	109	199	1			1004
12	6324	X	2524	-0-	-3800	-0-	2441	2	83	9	N	75					1079
01	7514	X	7514	-0-	-0-	-0-	7430	2	84	9	N	76	199	1			956
02	8565	X	8565	-0-	-0-	-0-	8308	2	257	9	N	234	199	1			991
*03	8939	X	8939	-0-	-0-	-0-	8616	2	323	9	N	294	192	1			1093
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					1093

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4947	X	4947	-0-	-0-	-0-	4883	2	64	9	N	58					326
12	4557	X	4023	-0-	-534	-0-	3976	2	47	9	N	43	192	1			177
01	4557	X	3898	-0-	-659	-0-	3856	2	42	9	N	38					215
02	4077	X	4077	-0-	-0-	-0-	4003	2	74	9	N	67					282
03	4712	X	3742	-0-	-970	-0-	3678	2	64	9	N	58	182	1			158
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					158

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		6333	-0-	6333	32072	6283	2	50	9	N	45					912
12	35983	X	3911	-0-	-32072	-0-	176	1	3688	2	N	43					955
							47	9									
01	6882	X	1409	-0-	-5473	-0-	65	1	1327	2	N	15					970
							17	9									
02	4704	X	2980	-0-	-1724	-0-	136	1	2813	2	N	28					998
							31	9									
03	6541	X	4019	-0-	-2522	-0-	174	1	3705	2	N	127	198	1			927
							140	9									
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					927

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17970	X	16431	-0-	-1539	-0-	16186	2	245	9	N	223	198	1			473
12	17391	X	15843	-0-	-1548	-0-	15570	2	273	9	N	248	399	1			322
01	17391	X	15722	-0-	-1669	-0-	15422	2	300	9	N	273	187	1			408
02	15708	X	13732	-0-	-1976	-0-	13523	2	209	9	N	190	191	1			407
03	17329	X	14735	-0-	-2594	-0-	14533	2	202	9	N	184	198	1			393
04	16440	X	NO RPT	-0-	-16440	-0-					N	NO RPT					393

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	8050	-0-	-320	-0-	7806	2	244	9	N	222	371	1			1467
12	8222	X	8222	-0-	-0-	-0-	7982	2	240	9	N	218	196	1			1489
01	8333	X	8333	-0-	-0-	-0-	8124	2	209	9	N	190	193	1			1486
02	7463	X	7463	-0-	-0-	-0-	7240	2	223	9	N	203	194	1			1495
03	8308	X	8257	-0-	-51	-0-	8058	2	199	9	N	181	194	1			1482
04	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					1482

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12960	X	11784	-0-	-1176	-0-	11521	2	263	9	N	239	393	1			4797
12	13144	X	12294	-0-	-850	-0-	12027	2	267	9	N	243	198	1			4842
01	12586	X	12368	-0-	-218	-0-	12090	2	278	9	N	253	197	1			4898
02	11368	X	10124	-0-	-1244	-0-	10080	2	44	9	N	40					4938
03	12307	X	11224	-0-	-1083	-0-	11092	2	132	9	N	120	196	1			4862
04	11970	X	NO RPT	-0-	-11970	-0-					N	NO RPT					4862

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3818	-0-	-292	-0-	3510	2	308	9	N	280	194	1			2256
12	4619	X	2206	-0-	-2413	-0-	1947	2	259	9	N	235	381	1			2110
01	4619	X	3214	-0-	-1405	-0-	2941	2	273	9	N	248	177	1			2181
02	4200	X	3423	-0-	-777	-0-	3161	2	262	9	N	238	199	1			2220
03	4650	X	4003	-0-	-647	-0-	3716	2	287	9	N	261	199	1			2282
04	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					2282

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	3086	-0-	-124	-0-	30	1	3056	2	N	-0-					207
12	3317	X	2742	-0-	-575	-0-	31	1	2711	2	N	-0-					207
01	3844	X	2454	-0-	-1390	-0-	29	1	2425	2	N	-0-					207
02	2996	X	2311	-0-	-685	-0-	28	1	2283	2	N	-0-					207
03	3317	X	3052	-0-	-265	-0-	31	1	3021	2	N	-0-					207
04	3090	X	2909	-0-	-181	-0-	30	1	2879	2	N	-0-					207

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

11	1351 N	1351	-0-	-0-	-0-	30	1	1321	2	N	-0-					121
12	1333 N	1286	-0-	-47	-0-	31	1	1255	2	N	-0-					121
01	1333 N	1282	-0-	-51	-0-	31	1	1251	2	N	-0-					121
02	1260 N	1110	-0-	-150	-0-	28	1	1082	2	N	-0-					121
03	1271 N	1240	-0-	-31	-0-	31	1	1209	2	N	-0-					121
04	1230 N	1225	-0-	-5	-0-	30	1	1195	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

11	1920 N	1920	-0-	-0-	-0-	125	1	1795	2	N	-0-					107
12	1919 N	1919	-0-	-0-	-0-	120	1	1799	2	N	-0-					107
01	1767 N	1663	-0-	-104	-0-	120	1	1543	2	N	-0-					107
02	1792 N	1542	-0-	-250	-0-	110	1	1432	2	N	-0-					107
03	1922 N	1279	-0-	-643	-0-	115	1	1164	2	N	-0-					107
*04	1639 N	1639	-0-	-0-	-0-	120	1	1519	2	N	-0-					107

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

11	1488 N	1488	-0-	-0-	-0-	145	1	1343	2	N	-0-					101
12	1760 N	1760	-0-	-0-	-0-	155	1	1605	2	N	-0-					101
01	1336 N	1336	-0-	-0-	-0-	155	1	1181	2	N	-0-					101
02	1400 N	1388	-0-	-12	-0-	140	1	1248	2	N	-0-					101
03	1767 N	1490	-0-	-277	-0-	150	1	1340	2	N	-0-					101
*04	1471 N	1471	-0-	-0-	-0-	150	1	1321	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

11	0 N	-0-	-0-	-0-	-0-					N	-0-					84
12	0 N	-0-	-0-	-0-	-0-					N	-0-					84
01	0 N	-0-	-0-	-0-	-0-					N	-0-					84
02	0 N	-0-	-0-	-0-	-0-					N	-0-					84
03	0 N	-0-	-0-	-0-	-0-					N	-0-					84
04	0 N	-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

11	1040 N	1040	-0-	-0-	-0-	150	1	890	2	N	-0-					177
12	1023 N	1012	-0-	-11	-0-	150	1	862	2	N	-0-					177
01	1116 N	970	-0-	-146	-0-	145	1	825	2	N	-0-					177
02	980 N	958	-0-	-22	-0-	140	1	818	2	N	-0-					177
03	1403 N	1403	-0-	-0-	-0-	155	1	938	2	N	-0-					177
						310	4									
*04	1328 N	1328	-0-	-0-	-0-	150	1	874	2	N	4					181
						300	4	4	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1408	-0-	-0-	-0-	150	1	1258	2	N	-0-					191
12	1432	N	1432	-0-	-0-	-0-	140	1	1292	2	N	-0-					191
01	1857	N	1857	-0-	-0-	-0-	145	1	1432	2	N	-0-					191
							280	4									
02	1527	N	1527	-0-	-0-	-0-	140	1	1107	2	N	-0-					191
							280	4									
03	1636	N	1636	-0-	-0-	-0-	155	1	1171	2	N	-0-					191
							310	4									
04	1800	N	1633	-0-	-167	-0-	150	1	1183	2	N	-0-					191
							300	4									

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

11	0	N	-0-	-0-	-0-	-0-					N	-0-					187
12	3100	N	3563	-0-	463	463	3563	2			N	-0-					187
01	3100	N	3050	-0-	-50	413	3029	2	21	9	N	19					206
02	2479	N	2066	-0-	-413	-0-	2036	2	30	9	N	27					233
03	2356	X	2063	-0-	-293	-0-	2062	2	1	9	N	1	196	1			38
04	2280	X	1222	-0-	-1058	-0-	1198	2	24	9	N	22					60

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

11	794	N	794	-0-	-0-	-0-	105	1	689	2	N	-0-					197
12	744	N	529	-0-	-215	-0-	100	1	429	2	N	-0-					197
01	990	N	990	-0-	-0-	-0-	100	1	890	2	N	-0-					197
02	1011	N	1011	-0-	-0-	-0-	90	1	921	2	N	-0-					197
03	1262	N	1262	-0-	-0-	-0-	100	1	1162	2	N	-0-					197
*04	993	N	993	-0-	-0-	-0-	95	1	898	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

11	1148	X	1148	-0-	-0-	-0-	1096	2	52	9	N	47					152
12	1026	X	1026	-0-	-0-	-0-	978	2	48	9	N	44	1	8			195
01	1107	X	1107	-0-	-0-	-0-	1089	2	18	9	N	16	1	8			210
02	1072	X	1072	-0-	-0-	-0-	1018	2	54	9	N	49	193	1	2	8	64
03	837	X	837	-0-	-0-	-0-	813	2	24	9	N	22	1	8			85
*04	872	N	872	-0-	-0-	-0-	857	2	15	9	N	14	2	8			97

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					155
12	653	N	653	-0-	-0-	-0-	652	2	1	9	N	1	1	8			155
01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					155
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					155
03	403	N	372	-0-	-31	-0-	372	2			N	-0-					155
*04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					155

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-			82
12	837	N	-0-	-0-	-837	-0-					Y	-0-			82
01	776	N	776	-0-	-0-	-0-	1	1	775	2	Y	-0-			82
02	700	N	-0-	-0-	-700	-0-					Y	-0-			82
03	761	N	761	-0-	-0-	-0-	761	2			Y	-0-			82
04	750	N	-0-	-0-	-750	-0-					Y	-0-			82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-			14
12	434	N	-0-	-0-	-434	-0-					Y	-0-			14
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-			14
02	336	N	-0-	-0-	-336	-0-					Y	-0-			14
03	298	N	298	-0-	-0-	-0-	298	2			Y	-0-			14
04	300	N	-0-	-0-	-300	-0-					Y	-0-			14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	571	N	571	-0-	-0-	-0-	571	2			Y	-0-			35
12	682	N	-0-	-0-	-682	-0-					Y	-0-			35
01	624	N	624	-0-	-0-	-0-	1	1	623	2	Y	-0-			35
02	532	N	-0-	-0-	-532	-0-					Y	-0-			35
03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-			35
04	600	N	-0-	-0-	-600	-0-					Y	-0-			35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1	1	1263	2	Y	-0-			59
12	1271	N	1253	-0-	-18	-0-	3	1	1250	2	Y	-0-			59
01	1297	N	1297	-0-	-0-	-0-	2	1	1295	2	Y	-0-			59
02	1176	N	1120	-0-	-56	-0-	2	1	1118	2	Y	-0-			59
03	1286	N	1286	-0-	-0-	-0-	1	1	1285	2	Y	-0-			59
04	1260	N	1090	-0-	-170	-0-	1	1	1089	2	Y	-0-			59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1226	N	1226	-0-	-0-	-0-	1	1	1222	2	N	3			37
							3	9							
12	1256	N	1256	-0-	-0-	-0-	3	1	1247	2	N	5			42
							6	9							
01	1268	N	1268	-0-	-0-	-0-	2	1	1254	2	N	11			53
							12	9							
02	1148	N	1069	-0-	-79	-0-	1	1	1055	2	N	12			65
							13	9							
03	1271	N	1250	-0-	-21	-0-	1	1	1239	2	N	9			74
							10	9							
04	1230	N	1159	-0-	-71	-0-	1	1	1150	2	N	7			81
							8	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2548	N	2548	-0-	-0-	-0-	2	1	2524	2	N	20	180	1			86
							22	9									
12	2722	N	2722	-0-	-0-	-0-	7	1	2695	2	N	18					104
							20	9									
01	2671	N	2671	-0-	-0-	-0-	4	1	2643	2	N	22					126
							24	9									
02	2470	N	2470	-0-	-0-	-0-	3	1	2444	2	N	21					147
							23	9									
03	2699	N	2699	-0-	-0-	-0-	2	1	2665	2	N	29					176
							32	9									
*04	2585	N	2585	-0-	-0-	-0-	2	1	2555	2	N	25					201
							28	9									

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

11	4860	X	4830	-0-	-30	-0-	30	1	4759	2	N	37	194	1			63
							41	9									
12	4929	X	4915	-0-	-14	-0-	30	1	4853	2	N	29					92
							32	9									
01	4929	X	4583	-0-	-346	-0-	28	1	4532	2	N	21					113
							23	9									
02	4508	X	4465	-0-	-43	-0-	26	1	4407	2	N	29					142
							32	9									
03	4991	X	4079	-0-	-912	-0-	25	1	4029	2	N	23					165
							25	9									
04	4830	X	5	-0-	-4825	-0-	5	2			N	-0-					165

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

11	2136	N	2136	-0-	-0-	-0-	28	1	2080	2	N	25	195	1			65
							28	9									
12	2313	N	2313	-0-	-0-	-0-	28	1	2249	2	N	33					98
							36	9									
01	2165	N	2165	-0-	-0-	-0-	24	1	2100	2	N	37					135
							41	9									
02	2010	N	2010	-0-	-0-	-0-	28	1	1947	2	N	32					167
							35	9									
03	2158	N	2158	-0-	-0-	-0-	31	1	2096	2	N	28					195
							31	9									
*04	1996	N	1996	-0-	-0-	-0-	30	1	1942	2	N	22					217
							24	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2809	N	2809	-0-	-0-	-0-	30	1	2746	2	N	30					140
							33	9									
12	2790	N	2684	-0-	-106	-0-	30	1	2624	2	N	27					167
							30	9									
01	2852	N	2673	-0-	-179	-0-	23	1	2621	2	N	26					193
							29	9									
02	2752	N	2752	-0-	-0-	-0-	28	1	2691	2	N	30					223
							33	9									
03	2866	N	2866	-0-	-0-	-0-	31	1	2825	2	N	9					232
							10	9									
*04	2682	N	2682	-0-	-0-	-0-	30	1	2652	2	N	-0-					232

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2874	-0-	-276	-0-	30	1	2800	2	N	40					127
							44	9									
12	3193	X	2851	-0-	-342	-0-	28	1	2772	2	N	46					173
							51	9									
01	3162	X	2760	-0-	-402	-0-	25	1	2687	2	N	44					217
							48	9									
02	2744	X	2597	-0-	-147	-0-	28	1	2524	2	N	41	192	1			66
							45	9									
03	2976	X	2811	-0-	-165	-0-	31	1	2747	2	N	30					96
							33	9									
04	2880	X	2687	-0-	-193	-0-	30	1	2616	2	N	37					133
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3228	-0-	-132	-0-	30	1	3159	2	N	35					158
							39	9									
12	3410	X	3242	-0-	-168	-0-	29	1	3176	2	N	34					192
							37	9									
01	3410	X	3126	-0-	-284	-0-	23	1	3053	2	N	45					237
							50	9									
02	3052	X	3001	-0-	-51	-0-	28	1	2943	2	N	27	194	1			70
							30	9									
03	3379	X	3293	-0-	-86	-0-	31	1	3220	2	N	38					108
							42	9									
04	3240	X	3183	-0-	-57	-0-	30	1	3120	2	N	30					138
							33	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1372	-0-	-98	-0-	30	1	1327	2	N	14					202
							15	9									
12	1519	N	1422	-0-	-97	-0-	29	1	1371	2	N	20					222
							22	9									
01	1488	N	1328	-0-	-160	-0-	25	1	1285	2	N	16					238
							18	9									
02	1315	N	1315	-0-	-0-	-0-	28	1	1266	2	N	19	190	1			67
							21	9									
03	1428	N	1428	-0-	-0-	-0-	31	1	1388	2	N	8					75
							9	9									
*04	1307	N	1307	-0-	-0-	-0-	30	1	1263	2	N	13					88
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2205	N	2205	-0-	-0-	-0-	30	1	2145	2	N	27					87
							30	9									
12	2232	N	2101	-0-	-131	-0-	29	1	2041	2	N	28					115
							31	9									
01	2232	N	1993	-0-	-239	-0-	23	1	1937	2	N	30					145
							33	9									
02	2072	N	1916	-0-	-156	-0-	28	1	1858	2	N	27					172
							30	9									
03	2207	N	2207	-0-	-0-	-0-	28	1	2134	2	N	41					213
							45	9									
*04	2738	N	2738	-0-	-0-	-0-	30	1	2644	2	N	58	193	1			78
							64	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	844	-0-	-56	-0-	30	1	808	2	N	5					210
							6	9									
12	899	N	864	-0-	-35	-0-	31	1	824	2	N	8					218
							9	9									
01	837	N	733	-0-	-104	-0-	25	1	700	2	N	7					225
							8	9									
02	786	N	786	-0-	-0-	-0-	28	1	750	2	N	7					232
							8	9									
03	868	N	855	-0-	-13	-0-	31	1	821	2	N	3					235
							3	9									
*04	810	N	810	-0-	-0-	-0-	30	1	777	2	N	3					238
							3	9									

SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	3211	-0-	-149	-0-	30	1	3163	2	N	16					79
							18	9									
12	3410	X	3252	-0-	-158	-0-	30	1	3181	2	N	37					116
							41	9									
01	3410	X	3082	-0-	-328	-0-	30	1	3017	2	N	32					148
							35	9									
02	3080	X	2913	-0-	-167	-0-	28	1	2852	2	N	30					178
							33	9									
03	3348	X	3265	-0-	-83	-0-	31	1	3203	2	N	28					206
							31	9									
04	3210	X	3148	-0-	-62	-0-	30	1	3087	2	N	28					234
							31	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1388	-0-	-52	-0-	30	1	1341	2	N	15					227
							17	9									
12	1602	N	1602	-0-	-0-	-0-	28	1	1552	2	N	20					247
							22	9									
01	1457	N	1434	-0-	-23	-0-	22	1	1395	2	N	15	191	1			71
							17	9									
02	1288	N	1278	-0-	-10	-0-	28	1	1230	2	N	18					89
							20	9									
03	1612	N	1402	-0-	-210	-0-	31	1	1347	2	N	22					111
							24	9									
04	1380	N	1255	-0-	-125	-0-	30	1	1211	2	N	13					124
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2400	N	2313	-0-	-87	-0-	30	1	2263	2	N	18			85
							20	9							
12	2480	N	2326	-0-	-154	-0-	28	1	2267	2	N	28			113
							31	9							
01	2356	N	2081	-0-	-275	-0-	20	1	2031	2	N	27			140
							30	9							
02	2212	N	2212	-0-	-0-	-0-	28	1	2156	2	N	25			165
							28	9							
03	2361	N	2361	-0-	-0-	-0-	31	1	2300	2	N	27			192
							30	9							
*04	2182	N	2182	-0-	-0-	-0-	30	1	2132	2	N	18			210
							20	9							

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

11	964	N	964	-0-	-0-	-0-	30	1	920	2	N	13			94
							14	9							
12	961	N	876	-0-	-85	-0-	29	1	839	2	N	7			101
							8	9							
01	899	N	781	-0-	-118	-0-	23	1	741	2	N	15			116
							17	9							
02	896	N	792	-0-	-104	-0-	28	1	753	2	N	10			126
							11	9							
03	868	N	828	-0-	-40	-0-	30	1	787	2	N	10			136
							11	9							
*04	778	N	778	-0-	-0-	-0-	29	1	741	2	N	7			143
							8	9							

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

11	2190	N	1947	-0-	-243	-0-	29	1	1905	2	N	12			70
							13	9							
12	2232	N	2220	-0-	-12	-0-	29	1	2157	2	N	31			101
							34	9							
01	2015	N	1904	-0-	-111	-0-	22	1	1852	2	N	27			128
							30	9							
02	1879	N	1879	-0-	-0-	-0-	28	1	1818	2	N	30			158
							33	9							
03	2232	N	2003	-0-	-229	-0-	31	1	1933	2	N	35			193
							39	9							
04	1830	N	1828	-0-	-2	-0-	29	1	1777	2	N	20			213
							22	9							

HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

11	900	N	739	-0-	-161	-0-	30	1	709	2	N	-0-			242
12	868	N	776	-0-	-92	-0-	30	1	746	2	N	-0-			242
01	806	N	772	-0-	-34	-0-	22	1	750	2	N	-0-			242
02	759	N	759	-0-	-0-	-0-	28	1	731	2	N	-0-			242
03	809	N	809	-0-	-0-	-0-	31	1	778	2	N	-0-			242
*04	779	N	779	-0-	-0-	-0-	30	1	749	2	N	-0-			242

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3637	-0-	-113	-0-	30	1	3555	2	N	47					150
							52	9									
12	3875	X	3547	-0-	-328	-0-	28	1	3480	2	N	35					185
							39	9									
01	3875	X	3363	-0-	-512	-0-	23	1	3284	2	N	51					236
							56	9									
02	3500	X	3324	-0-	-176	-0-	28	1	3241	2	N	50	198	1			88
							55	9									
03	3782	X	3611	-0-	-171	-0-	31	1	3532	2	N	44					132
							48	9									
04	3630	X	3374	-0-	-256	-0-	29	1	3298	2	N	43					175
							47	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3696	-0-	-84	-0-	30	1	3616	2	N	45					173
							50	9									
12	3875	X	3764	-0-	-111	-0-	29	1	3676	2	N	54					227
							59	9									
01	3875	X	3570	-0-	-305	-0-	24	1	3500	2	N	42	180	1			89
							46	9									
02	3500	X	3459	-0-	-41	-0-	28	1	3377	2	N	49					138
							54	9									
03	3844	X	3757	-0-	-87	-0-	31	1	3679	2	N	43					181
							47	9									
04	3690	X	3553	-0-	-137	-0-	30	1	3476	2	N	43					224
							47	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1270	-0-	-20	-0-	30	1	1232	2	N	7					200
							8	9									
12	1364	N	1277	-0-	-87	-0-	31	1	1240	2	N	5					205
							6	9									
01	1302	N	1286	-0-	-16	-0-	31	1	1252	2	N	3					208
							3	9									
02	1176	N	1147	-0-	-29	-0-	28	1	1108	2	N	10					218
							11	9									
03	1271	N	1266	-0-	-5	-0-	31	1	1225	2	N	9					227
							10	9									
*04	1239	N	1239	-0-	-0-	-0-	30	1	1202	2	N	6					233
							7	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2651	N	2651	-0-	-0-	-0-	30	1	2579	2	N	38					118
							42	9									
12	2749	N	2749	-0-	-0-	-0-	30	1	2654	2	N	59					177
							65	9									
01	2697	N	2653	-0-	-44	-0-	30	1	2557	2	N	60					237
							66	9									
02	2464	N	2460	-0-	-4	-0-	26	1	2395	2	N	35	182	1			90
							39	9									
03	2915	N	2915	-0-	-0-	-0-	31	1	2816	2	N	62					152
							68	9									
*04	2770	N	2770	-0-	-0-	-0-	30	1	2687	2	N	48					200
							53	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	811	-0-	-509	-0-	19	1	782	2	N	9					204
							10	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					204
01	1333	N	857	-0-	-476	-0-	14	1	840	2	N	3					207
							3	9									
02	1364	N	1364	-0-	-0-	-0-	26	1	1321	2	N	15					222
							17	9									
03	1358	N	1358	-0-	-0-	-0-	31	1	1314	2	N	12					234
							13	9									
*04	1226	N	1226	-0-	-0-	-0-	30	1	1174	2	N	20	194	1			60
							22	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2724	N	2724	-0-	-0-	-0-	30	1	2679	2	N	14	181	1			73
							15	9									
12	2900	N	2900	-0-	-0-	-0-	30	1	2851	2	N	17					90
							19	9									
01	2840	N	2840	-0-	-0-	-0-	30	1	2786	2	N	22					112
							24	9									
02	2587	N	2587	-0-	-0-	-0-	26	1	2539	2	N	20					132
							22	9									
03	3100	N	3110	-0-	10	10	31	1	3060	2	N	17					149
							19	9									
*04	3000	N	3008	-0-	8	18	30	1	2957	2	N	19					168
							21	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	-0-	28	1	824	2	N	18					223
							20	9									
12	844	N	844	-0-	-0-	-0-	28	1	783	2	N	30	183	1			70
							33	9									
01	868	N	662	-0-	-206	-0-	22	1	640	2	N	-0-					70
02	837	N	837	-0-	-0-	-0-	28	1	779	2	N	27					97
							30	9									
03	927	N	927	-0-	-0-	-0-	29	1	873	2	N	23					120
							25	9									
*04	788	N	788	-0-	-0-	-0-	25	1	744	2	N	17					137
							19	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1321	-0-	-209	-0-	28	1	1282	2	N	10					180
							11	9									
12	1457	N	1354	-0-	-103	-0-	27	1	1305	2	N	20					200
							22	9									
01	1395	N	1269	-0-	-126	-0-	23	1	1226	2	N	18					218
							20	9									
02	1335	N	1335	-0-	-0-	-0-	28	1	1285	2	N	20					238
							22	9									
03	1393	N	1393	-0-	-0-	-0-	30	1	1349	2	N	13	194	1			57
							14	9									
*04	1324	N	1324	-0-	-0-	-0-	29	1	1278	2	N	15					72
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					48

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

11	11640	X	10677	-0-	-963	-0-	30	1	10544	2	N	94	194	1			90
							103	9										
12	12028	X	11530	-0-	-498	-0-	31	1	11407	2	N	84					174
							92	9										
01	12028	X	10978	-0-	-1050	-0-	29	1	10829	2	N	109					283
							120	9										
02	10007	X	10007	-0-	-0-	-0-	28	1	9844	2	N	123	178	1			228
							135	9										
03	11532	X	11485	-0-	-47	-0-	31	1	11327	2	N	115	182	1			161
							127	9										
04	11160	X	10885	-0-	-275	-0-	29	1	10773	2	N	75					236
							83	9										

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

11	5490	X	3928	-0-	-1562	-0-	30	1	3843	2	N	50					265
							55	9										
12	5673	X	3964	-0-	-1709	-0-	25	1	3904	2	N	32	185	1			112
							35	9										
01	5673	X	2560	-0-	-3113	-0-	24	1	2516	2	N	18					130
							20	9										
02	3780	X	1673	-0-	-2107	-0-	22	1	1634	2	N	15					145
							17	9										
03	4061	X	1627	-0-	-2434	-0-	20	1	1577	2	N	27					172
							30	9										
*04	4525	X	4525	-0-	-0-	-0-	30	1	4455	2	N	36					208
							40	9										

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

11	2160	N	1965	-0-	-195	-0-	30	1	1924	2	N	10					128
							11	9										
12	2139	N	2080	-0-	-59	-0-	31	1	2039	2	N	9					137
							10	9										
01	2114	N	2114	-0-	-0-	-0-	29	1	2078	2	N	6					143
							7	9										
02	1940	N	1940	-0-	-0-	-0-	28	1	1886	2	N	24					167
							26	9										
03	2139	N	2139	-0-	-0-	-0-	31	1	2089	2	N	17					184
							19	9										
*04	2078	N	2078	-0-	-0-	-0-	30	1	2039	2	N	8					192
							9	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	29	1	1170	2	N	9					117
							10	9									
12	1240	N	1230	-0-	-10	-0-	31	1	1187	2	N	11					128
							12	9									
01	1271	N	1181	-0-	-90	-0-	29	1	1142	2	N	9					137
							10	9									
02	1120	N	927	-0-	-193	-0-	23	1	904	2	N	-0-					137
03	1240	N	964	-0-	-276	-0-	31	1	926	2	N	6					143
							7	9									
04	1140	N	998	-0-	-142	-0-	30	1	966	2	N	2					145
							2	9									

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	8288	-0-	-562	-0-	30	1	8118	2	N	127	194	1			222
							140	9									
12	9145	X	8446	-0-	-699	-0-	30	1	8322	2	N	85	197	1			110
							94	9									
01	9083	X	8056	-0-	-1027	-0-	30	1	7921	2	N	95					205
							105	9									
02	8120	X	7687	-0-	-433	-0-	28	1	7557	2	N	93					298
							102	9									
03	8618	X	8479	-0-	-139	-0-	31	1	8334	2	N	104	191	1			211
							114	9									
04	8280	X	8203	-0-	-77	-0-	30	1	8057	2	N	105	193	1			123
							116	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	6050	-0-	-100	-0-	30	1	5770	2	N	227	388	1			283
							250	9									
12	6355	X	5704	-0-	-651	-0-	29	1	5554	2	N	110					393
							121	9									
01	6355	X	5540	-0-	-815	-0-	26	1	5380	2	N	122	190	1			325
							134	9									
02	5656	X	5328	-0-	-328	-0-	28	1	5176	2	N	113					438
							124	9									
03	6262	X	5813	-0-	-449	-0-	31	1	5627	2	N	141	188	1			391
							155	9									
04	6060	X	5599	-0-	-461	-0-	29	1	5432	2	N	125	193	1			323
							138	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	5965	-0-	-545	-0-	30	1	5877	2	N	53					225
							58	9									
12	6541	X	6165	-0-	-376	-0-	31	1	6062	2	N	65					290
							72	9									
01	6541	X	5632	-0-	-909	-0-	29	1	5551	2	N	47	188	1			149
							52	9									
02	5852	X	5302	-0-	-550	-0-	28	1	5222	2	N	47					196
							52	9									
03	6169	X	5993	-0-	-176	-0-	31	1	5898	2	N	58					254
							64	9									
04	5970	X	5954	-0-	-16	-0-	30	1	5867	2	N	52					306
							57	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4272	-0-		-858	-0-		30	1	4154	2	N	80					170
									88	9									
12	5177	X	3990	-0-		-1187	-0-		29	1	3839	2	N	111	194	1			87
									122	9									
01	5084	X	3990	-0-		-1094	-0-		31	1	3849	2	N	100					187
									110	9									
02	4480	X	3616	-0-		-864	-0-		28	1	3487	2	N	92	189	1			90
									101	9									
03	4805	X	3940	-0-		-865	-0-		31	1	3793	2	N	105					195
									116	9									
04	4260	X	3734	-0-		-526	-0-		30	1	3609	2	N	86	194	1			87
									95	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37410	X	30667	-0-		-6743	-0-		30	1	30180	2	N	415	370	1			312
									457	9									
12	34162	X	30341	-0-		-3821	-0-		31	1	29803	2	N	461	551	1			222
									507	9									
01	34162	X	29377	-0-		-4785	-0-		31	1	28866	2	N	436	373	1			285
									480	9									
02	30828	X	25748	-0-		-5080	-0-		28	1	25300	2	N	382	376	1			291
									420	9									
03	32829	X	27716	-0-		-5113	-0-		31	1	27247	2	N	398	367	1			322
									438	9									
04	30660	X	26107	-0-		-4553	-0-		30	1	25671	2	N	369	371	1			320
									406	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31590	X	28177	-0-		-3413	-0-		30	1	27748	2	N	363	391	1			157
									399	9									
12	30783	X	28476	-0-		-2307	-0-		31	1	28036	2	N	372	194	1			335
									409	9									
01	30101	X	27828	-0-		-2273	-0-		31	1	27414	2	N	348	391	1			292
									383	9									
02	27188	X	24692	-0-		-2496	-0-		28	1	24330	2	N	304	391	1			205
									334	9									
03	29636	X	26761	-0-		-2875	-0-		31	1	26380	2	N	318	198	1			325
									350	9									
04	28170	X	25214	-0-		-2956	-0-		30	1	24850	2	N	304	387	1			242
									334	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

11 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28
12 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28
01 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28
02 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28
03 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28
04 P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT				28

PLUGGED AND ABANDONED_____ 07/02/1998

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
12	372	N	221	-0-	-151	-0-	221	2			N	-0-					-0-
01	3079	N	3079	-0-	-0-	-0-	3079	3			N	-0-					-0-
02	2800	N	3079	-0-	279	279	3079	3			N	-0-					-0-
03	3100	N	3079	-0-	-21	258	3079	3			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4697	X	4697	-0-	-0-	-0-	4614	3	83	9	N	75					155
12	4488	X	4488	-0-	-0-	-0-	4418	3	70	9	N	64	185	1			34
01	3104	X	3104	-0-	-0-	-0-	3047	3	57	9	N	52					86
02	1557	X	1557	-0-	-0-	-0-	1482	3	75	9	N	68					154
03	2058	X	2058	-0-	-0-	-0-	1968	3	90	9	N	82	190	1			46
*04	1697	X	1697	-0-	-0-	-0-	1632	3	65	9	N	59					105

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
12	1302	N	1242	-0-	-60	-0-	1242	2			N	-0-					-0-
01	1302	N	1185	-0-	-117	-0-	1185	3			N	-0-					-0-
02	1266	N	1266	-0-	-0-	-0-	1185	3	81	9	N	74					74
03	1240	N	1197	-0-	-43	-0-	1185	3	12	9	N	11					85
04	1140	N	-0-	-0-	-1140	-0-					N	11					96

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3115	-0-	-125	-0-	3091	2	24	9	N	22					139
12	3100	X	2656	-0-	-444	-0-	2616	2	40	9	N	36					175
01	3100	X	2831	-0-	-269	-0-	2791	3	40	9	N	36					211
02	2813	X	2813	-0-	-0-	-0-	2791	3	22	9	N	20					231
03	3100	X	2808	-0-	-292	-0-	2791	3	17	9	N	15					246
04	3000	X	-0-	-0-	-3000	-0-					N	30	196	1			80

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	X	2168	-0-	-0-	-0-	2127	2	41	9	N	37	177	1			60
12	3048	X	3048	-0-	-0-	-0-	3033	2	15	9	N	14					74
01	2301	X	2301	-0-	-0-	-0-	2248	3	53	9	N	48					122
02	2276	X	2276	-0-	-0-	-0-	2248	3	28	9	N	25					147
03	2280	N	2280	-0-	-0-	-0-	2248	3	32	9	N	29					176
04	1980	N	-0-	-0-	-1980	-0-					N	52					228

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					10
12	1023	N	878	-0-	-145	-0-	878	2			N	-0-	10	7			-0-
01	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
02	947	N	947	-0-	-0-	-0-	906	3	41	9	N	37					37
03	909	N	909	-0-	-0-	-0-	906	3	3	9	N	3					40
04	870	N	-0-	-0-	-870	-0-					N	3					43

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2838	X	2838	-0-	-0-	-0-	2791	3	47	9	N	43					139
12	2647	X	2647	-0-	-0-	-0-	2617	3	30	9	N	27					166
01	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					166
02	2019	X	2019	-0-	-0-	-0-	1977	3	42	9	N	38					204
03	1987	X	1987	-0-	-0-	-0-	1915	3	72	9	N	65	194	1			75
*04	1853	X	1853	-0-	-0-	-0-	1818	3	35	9	N	32					107

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1692	N	1692	-0-	-0-	-0-	1603	2	89	9	N	81	120	1			82
12	1767	N	1358	-0-	-409	-0-	1349	2	9	9	N	8					90
01	1767	N	1204	-0-	-563	-0-	1204	3			N	-0-					90
02	1568	N	1204	-0-	-364	-0-	1204	3			N	-0-					90
03	1364	N	1204	-0-	-160	-0-	1204	3			N	-0-					90
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					90

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1828	-0-	-2	-0-	1828	3			N	-0-					7
12	1891	N	1871	-0-	-20	-0-	1871	3			N	-0-	7	7			-0-
01	1891	N	1857	-0-	-34	-0-	1857	3			N	-0-					-0-
02	1708	N	416	-0-	-1292	-0-	416	3			N	-0-					-0-
03	1860	N	464	-0-	-1396	-0-	464	3			N	-0-					-0-
04	1800	N	437	-0-	-1363	-0-	437	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3786	X	3786	-0-	-0-	-0-	3786	2			N	-0-					40
12	2911	X	2911	-0-	-0-	-0-	27	1	2884	2	N	-0-	40	7			-0-
01	310	X	48	-0-	-262	-0-	48	3			N	-0-					-0-
02	280	X	103	-0-	-177	-0-	48	3	55	9	N	50					50
03	310	X	51	-0-	-259	-0-	48	3	3	9	N	3					53
04	300	X	-0-	-0-	-300	-0-					N	8					61

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

11	3592	X	3592	-0-	-0-	-0-	3592	2			N	-0-					37
12	3193	X	2752	-0-	-441	-0-	8	1	2744	2	N	-0-	37	7			-0-
01	3193	X	2836	-0-	-357	-0-	2836	3			N	-0-					-0-
02	2884	X	2883	-0-	-1	-0-	2836	3	47	9	N	43					43
03	3193	X	2850	-0-	-343	-0-	2836	3	14	9	N	13					56
04	3090	X	-0-	-0-	-3090	-0-					N	12					68

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

11	1290	N	1270	-0-	-20	-0-	1253	2	17	9	N	15					59
12	1302	N	1259	-0-	-43	-0-	1250	2	9	9	N	8					67
01	1333	N	1014	-0-	-319	-0-	992	2	22	9	N	20					87
02	1176	N	1041	-0-	-135	-0-	1024	2	17	9	N	15					102
03	1317	N	1317	-0-	-0-	-0-	1303	2	14	9	N	13					115
*04	1420	N	1420	-0-	-0-	-0-	1397	2	23	9	N	21					136

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

11	1223	N	1223	-0-	-0-	-0-	1223	2			Y	-0-					3
12	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					3
01	1302	N	1159	-0-	-143	-0-	1158	2	1	9	Y	1					4
02	1148	N	1069	-0-	-79	-0-	1069	2			Y	-0-					4
03	1209	N	1158	-0-	-51	-0-	1158	2			Y	-0-					4
*04	1135	N	1135	-0-	-0-	-0-	1	1	1134	2	Y	-0-					4

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

11	1080	N	956	-0-	-124	-0-	956	2			N	-0-					79
12	1178	N	858	-0-	-320	-0-	858	2			N	-0-	5	7			74
01	992	N	949	-0-	-43	-0-	94	1	854	2	N	1	1	8			74
							1	9									
02	896	N	839	-0-	-57	-0-	101	1	737	2	N	1	1	8			74
							1	9									
03	921	N	921	-0-	-0-	-0-	112	1	809	2	N	-0-					74
*04	930	N	806	-0-	-124	-0-	58	1	748	2	N	-0-					74

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

11	1116	N	1116	-0-	-0-	-0-	30	1	1043	2	Y	39					61
							43	9									
12	1057	N	1057	-0-	-0-	-0-	31	1	985	2	Y	37	1	8			97
							41	9									
01	1445	N	1445	-0-	-0-	-0-	31	1	1335	2	Y	72					169
							79	9									
02	1229	N	1229	-0-	-0-	-0-	28	1	1169	2	Y	29	1	8			197
							32	9									
03	1314	N	1314	-0-	-0-	-0-	31	1	1257	2	Y	24	191	1			30
							26	9									
04	1410	N	1250	-0-	-160	-0-	30	1	1187	2	Y	30					60
							33	9									

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

11	990	N	985	-0-	-5	-0-	972	2	13	9	Y	12					87
12	1009	N	1009	-0-	-0-	-0-	1001	2	8	9	Y	7	3	8			91
01	863	N	863	-0-	-0-	-0-	843	2	20	9	Y	18					109
02	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			109
03	902	N	902	-0-	-0-	-0-	890	2	12	9	Y	11	2	8			118
04	840	N	799	-0-	-41	-0-	780	2	19	9	Y	17	1	8			134

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1117	N	1117	-0-	-0-	-0-	1077	2	40	9	N	36					169
12	1054	N	790	-0-	-264	-0-	784	2	6	9	N	5					174
01	992	N	903	-0-	-89	-0-	88	1	807	2	N	7	5	8			176
							8	9									
02	1144	N	1144	-0-	-0-	-0-	101	1	1036	2	N	6	3	8			179
							7	9									
03	1175	N	1175	-0-	-0-	-0-	112	1	1060	2	N	3	1	8			181
							3	9									
*04	947	N	947	-0-	-0-	-0-	58	1	887	2	N	2	2	8			181
							2	9									

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

11	2712	X	2712	-0-	-0-	-0-	2712	2			N	-0-					33
12	3143	X	3143	-0-	-0-	-0-	3099	2	44	9	N	40	44	1	1	8	28
01	2860	X	2860	-0-	-0-	-0-	2843	2	17	9	N	15	3	1			40
02	2903	X	2903	-0-	-0-	-0-	2879	2	24	9	N	22	1	8			61
03	3276	X	3276	-0-	-0-	-0-	3250	2	26	9	N	24	2	8			83
*04	2855	X	2855	-0-	-0-	-0-	2	1	2829	2	N	22	68	1	1	8	36
							24	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

11	2670	X	2228	-0-	-442	-0-	2216	2	12	9	Y	11					146
12	2573	X	2376	-0-	-197	-0-	2348	2	28	9	Y	25	126	1			45
01	2573	X	2275	-0-	-298	-0-	2274	2	1	9	Y	1	2	1			44
02	2381	X	2381	-0-	-0-	-0-	2356	2	25	9	Y	23					67
03	2662	X	2662	-0-	-0-	-0-	2597	2	65	9	Y	59					126
*04	2516	X	2516	-0-	-0-	-0-	2	1	2502	2	Y	11					137
							12	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

11	1020	X	415	-0-	-605	-0-	409	2	6	9	Y	5	28	1			4
12	1250	X	1250	-0-	-0-	-0-	1211	2	39	9	Y	35	35	1			4
01	2542	X	848	-0-	-1694	-0-	782	2	66	9	Y	60	17	1	43	8	4
02	2296	X	1937	-0-	-359	-0-	1917	2	20	9	Y	18	18	8			4
03	4242	X	4242	-0-	-0-	-0-	1005	1	3226	2	Y	10	10	8			4
							11	9									
*04	3231	X	3231	-0-	-0-	-0-	1212	1	1990	2	Y	26	23	8			7
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-	-0-	-0-	2119	2	12	9	N	11					30
12	2380	N	2380	-0-	-0-	-0-	2374	2	6	9	N	5					35
01	2115	N	2115	-0-	-0-	-0-	2107	2	8	9	N	7					42
02	1988	N	1908	-0-	-80	-0-	1897	2	11	9	N	10					52
03	2387	N	2044	-0-	-343	-0-	2044	2			N	-0-					52
04	2040	N	2040	-0-	-0-	-0-	2	1	2030	2	N	7					59
							8	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

11	1800	X	1717	-0-	-83	-0-	1717	2			Y	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1586	2	1	9	Y	1					1
01	1767	N	1461	-0-	-306	-0-	1461	2			Y	-0-					1
02	1596	N	1385	-0-	-211	-0-	1385	2			Y	-0-					1
03	1581	N	1560	-0-	-21	-0-	1559	2	1	9	Y	1					2
*04	1605	N	1605	-0-	-0-	-0-	1	1	1604	2	Y	-0-					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

11	667	N	667	-0-	-0-	-0-	656	2	11	9	N	10					50
12	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	45	1			13
01	682	N	475	-0-	-207	-0-	471	2	4	9	N	4	1	1			16
02	616	N	514	-0-	-102	-0-	505	2	9	9	N	8					24
03	552	N	552	-0-	-0-	-0-	552	2			N	-0-					24
*04	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					34

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

11	1984	N	1984	-0-	-0-	-0-	1977	2	7	9	Y	6					73
12	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	Y	2					75
01	1736	N	1677	-0-	-59	-0-	1636	2	41	9	Y	37					112
02	1848	N	1559	-0-	-289	-0-	1559	2			Y	-0-	81	1			31
03	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	Y	1					32
*04	1999	N	1999	-0-	-0-	-0-	1997	2	2	9	Y	2					34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					30
12	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					30
01	558	N	455	-0-	-103	-0-	454	2	1	9	Y	1					31
02	476	N	416	-0-	-60	-0-	416	2			Y	-0-					31
03	496	N	456	-0-	-40	-0-	456	2			Y	-0-					31
*04	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					31

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

11	1020	X	834	-0-	-186	-0-	8 76	1 9	750	2	Y	69	176	1			25
12	749	N	749	-0-	-0-	-0-	8 8	1 9	733	2	Y	7	4	8			28
01	912	N	912	-0-	-0-	-0-	8	1	904	2	Y	-0-					28
02	784	N	778	-0-	-6	-0-	7 4	1 9	767	2	Y	4	4	8			28
03	816	N	816	-0-	-0-	-0-	8 13	1 9	795	2	Y	12	1	8			39
04	870	N	770	-0-	-100	-0-	8 22	1 9	740	2	Y	20	1	8			58

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

11	2820	N	2731	-0-	-89	-0-	2705	2	26	9	N	24					141
12	2914	N	2788	-0-	-126	-0-	2771	2	17	9	N	15					156
01	2821	N	2777	-0-	-44	-0-	2755	2	22	9	N	20					176
02	2568	N	2568	-0-	-0-	-0-	2537	2	31	9	N	28	185	1			19
03	3100	N	3292	-0-	192	192	3269	2	23	9	N	21	1	8			39
*04	3000	N	3493	-0-	493	685	3454	2	39	9	N	35					74

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					2
12	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					2
01	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					3
02	1120	N	1029	-0-	-91	-0-	1029	2			Y	-0-					3
03	1147	N	1121	-0-	-26	-0-	1121	2			Y	-0-					3
04	1140	N	1128	-0-	-12	-0-	1	1	1127	2	Y	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

11	690	N	642	-0-	-48	-0-	642	2			Y	-0-					35
12	690	N	690	-0-	-0-	-0-	689	2	1	9	Y	1					36
01	713	N	663	-0-	-50	-0-	663	2			Y	-0-					36
02	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					36
03	682	N	672	-0-	-10	-0-	672	2			Y	-0-					36
*04	643	N	643	-0-	-0-	-0-	1	1	642	2	Y	-0-					36

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

11	1755	N	1755	-0-	-0-	-0-	1744	2	11	9	Y	10					45
12	1852	N	1852	-0-	-0-	-0-	1798	2	54	9	Y	49	70	1			24
01	1798	N	1733	-0-	-65	-0-	1732	2	1	9	Y	1					25
02	1652	N	1554	-0-	-98	-0-	1540	2	14	9	Y	13					38
03	1860	N	1760	-0-	-100	-0-	1701	2	59	9	Y	54					92
*04	1728	N	1728	-0-	-0-	-0-	1	1	1687	2	Y	36					128
							40	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

11	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
01	682	N	620	-0-	-62	-0-	619	2	1	9	Y	1					1
02	588	N	565	-0-	-23	-0-	565	2			Y	-0-					1
03	682	N	639	-0-	-43	-0-	639	2			Y	-0-					1
04	600	N	596	-0-	-4	-0-	1	1	595	2	Y	-0-					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-			-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-			-0-
01	341	N	224	-0-	-117	-0-	224	2			Y	-0-			-0-
02	308	N	181	-0-	-127	-0-	181	2			Y	-0-			-0-
03	310	N	185	-0-	-125	-0-	185	2			Y	-0-			-0-
04	210	N	166	-0-	-44	-0-	166	2			Y	-0-			-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

11	1260	N	1259	-0-	-1	-0-	30	1	1229	2	Y	-0-			-0-
12	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-			-0-
01	1333	N	1208	-0-	-125	-0-	31	1	1177	2	Y	-0-			-0-
02	1206	N	1206	-0-	-0-	-0-	28	1	1178	2	Y	-0-			-0-
03	1303	N	1303	-0-	-0-	-0-	31	1	1272	2	Y	-0-			-0-
*04	1269	N	1269	-0-	-0-	-0-	30	1	1239	2	Y	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	786	-0-	-24	-0-	30	1	756	2	Y	-0-					-0-
12	807	N	807	-0-	-0-	-0-	31	1	776	2	Y	-0-					-0-
01	837	N	806	-0-	-31	-0-	31	1	775	2	Y	-0-					-0-
02	748	N	748	-0-	-0-	-0-	28	1	720	2	Y	-0-					-0-
03	806	N	765	-0-	-41	-0-	31	1	734	2	Y	-0-					-0-
04	780	N	725	-0-	-55	-0-	30	1	695	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13	-0-	377	2			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	2			Y	-0-					-0-
*04	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
01	992	N	815	-0-	-177	-0-	814	2	1	9	Y	1					1
02	840	N	743	-0-	-97	-0-	743	2			Y	-0-					1
03	899	N	863	-0-	-36	-0-	863	2			Y	-0-					1
*04	854	N	854	-0-	-0-	-0-	1	1	853	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2512	-0-	-248	-0-	2512	2			Y	-0-					-0-
12	2571	N	2571	-0-	-0-	-0-	2570	2	1	9	Y	1					1
01	2666	N	2427	-0-	-239	-0-	2426	2	1	9	Y	1					2
02	2352	N	2223	-0-	-129	-0-	2223	2			Y	-0-					2
03	2573	N	2478	-0-	-95	-0-	2478	2			Y	-0-					2
*04	2689	N	2689	-0-	-0-	-0-	2	1	2687	2	Y	-0-					2

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
01	310	N	222	-0-	-88	-0-	222	2			Y	-0-					-0-
02	308	N	150	-0-	-158	-0-	150	2			Y	-0-					-0-
03	341	N	224	-0-	-117	-0-	224	2			Y	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	2			Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1457	N	1457	-0-	-0-	-0-	1457	2			Y	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1519	2	1	9	Y	1					1
01	1519	N	1503	-0-	-16	-0-	1503	2			Y	-0-					1
02	1372	N	1326	-0-	-46	-0-	1326	2			Y	-0-					1
03	1519	N	1457	-0-	-62	-0-	1457	2			Y	-0-					1
04	1440	N	1440	-0-	-0-	-0-	1	1	1439	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1944	-0-	-96	-0-	1933	2	11	9	Y	10					28
12	2114	N	2114	-0-	-0-	-0-	2102	2	12	9	Y	11					39
01	2210	N	2210	-0-	-0-	-0-	2209	2	1	9	Y	1					40
02	2380	N	2380	-0-	-0-	-0-	2380	2			Y	-0-					40
03	2269	N	2269	-0-	-0-	-0-	2269	2			Y	-0-					40
04	2130	N	1953	-0-	-177	-0-	2	1	1944	2	Y	6	19	1			27
							7	9									

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	-0-	508	2	19	9	Y	17					49
12	407	N	407	-0-	-0-	-0-	400	2	7	9	Y	6	39	1			16
01	527	N	364	-0-	-163	-0-	362	2	2	9	Y	2	1	1			17
02	504	N	383	-0-	-121	-0-	377	2	6	9	Y	5					22
03	403	N	376	-0-	-27	-0-	374	2	2	9	Y	2					24
*04	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					24

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	467	-0-	-433	-0-	466	2	1	9	Y	1					65
12	412	N	412	-0-	-0-	-0-	405	2	7	9	Y	6	65	1			6
01	527	N	419	-0-	-108	-0-	415	2	4	9	Y	4	1	1			9
02	448	N	362	-0-	-86	-0-	356	2	6	9	Y	5					14
03	403	N	393	-0-	-10	-0-	390	2	3	9	Y	3					17
04	420	N	405	-0-	-15	-0-	383	2	22	9	Y	20					37

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					25
12	1182	N	1182	-0-	-0-	-0-	1181	2	1	9	Y	1					26
01	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					26
02	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					26
03	1178	N	1103	-0-	-75	-0-	1103	2			Y	-0-					26
04	1020	N	992	-0-	-28	-0-	1	1	991	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	X	1977	-0-	-63	-0-	1969	2	8	9	Y	7					62
12	1867	N	1867	-0-	-0-	-0-	1839	2	28	9	Y	25	74	1			13
01	2046	N	1801	-0-	-245	-0-	1795	2	6	9	Y	5					18
02	1848	N	1681	-0-	-167	-0-	1671	2	10	9	Y	9					27
03	1860	N	1833	-0-	-27	-0-	1830	2	3	9	Y	3					30
*04	1799	N	1799	-0-	-0-	-0-	2	1	1791	2	Y	5					35
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

11	1680	N	1601	-0-	-79	-0-	1588	2	13	9	N	12					40
12	1736	N	1556	-0-	-180	-0-	1554	2	2	9	N	2					42
01	1705	N	1593	-0-	-112	-0-	1563	2	30	9	N	27					69
02	1568	N	1568	-0-	-0-	-0-	1531	2	37	9	N	34	1	8			102
03	1740	N	1740	-0-	-0-	-0-	1720	2	20	9	N	18					120
*04	1761	N	1761	-0-	-0-	-0-	1737	2	24	9	N	22					142

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

11	1471	N	1471	-0-	-0-	-0-	1452	2	19	9	N	17					84
12	1488	N	341	-0-	-1147	-0-	335	2	6	9	N	5					89
01	1519	N	-0-	-0-	-1519	-0-					N	-0-					89
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					89
03	341	N	-0-	-0-	-341	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	472	2	1	9	N	1					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1205	-0-	-55	-0-	1205	2			N	-0-					20
12	1240	N	923	-0-	-317	-0-	923	2			N	-0-					20
01	1271	N	564	-0-	-707	-0-	564	2			N	-0-					20
02	1120	N	1056	-0-	-64	-0-	1056	2			N	-0-					20
03	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					20
*04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1286	-0-	-34	-0-	1286	2			N	-0-					-0-
12	1324	N	1324	-0-	-0-	-0-	1323	2	1	9	N	1					1
01	1333	N	1297	-0-	-36	-0-	1297	2			N	-0-					1
02	1204	N	1177	-0-	-27	-0-	1177	2			N	-0-					1
03	1333	N	1304	-0-	-29	-0-	1304	2			N	-0-					1
*04	1294	N	1294	-0-	-0-	-0-	1	1	1293	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1516	-0-	-44	-0-	1516	2			Y	-0-					18
12	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	Y	1					19
01	1581	N	1504	-0-	-77	-0-	1503	2	1	9	Y	1					20
02	1428	N	1303	-0-	-125	-0-	1303	2			Y	-0-					20
03	1550	N	1478	-0-	-72	-0-	1478	2			Y	-0-					20
*04	1624	N	1624	-0-	-0-	-0-	1	1	1623	2	Y	-0-					20

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
01	961	N	849	-0-	-112	-0-	848	2	1	9	Y	1					1
02	840	N	777	-0-	-63	-0-	777	2			Y	-0-					1
03	930	N	857	-0-	-73	-0-	857	2			Y	-0-					1
*04	818	N	818	-0-	-0-	-0-	1	1	817	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1273	-0-	-17	-0-	1273	2			Y	-0-					17
12	1234	N	1234	-0-	-0-	-0-	1234	2			Y	-0-					17
01	1364	N	1246	-0-	-118	-0-	1245	2	1	9	Y	1					18
02	1176	N	1125	-0-	-51	-0-	1125	2			Y	-0-					18
03	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					18
*04	1204	N	1204	-0-	-0-	-0-	1	1	1203	2	Y	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	948	-0-	-72	-0-	30	1	903	2	Y	14					71
							15	9									
12	820	N	820	-0-	-0-	-0-	31	1	774	2	Y	14					85
							15	9									
01	1047	N	1047	-0-	-0-	-0-	31	1	983	2	Y	30					115
							33	9									
02	896	N	790	-0-	-106	-0-	28	1	762	2	Y	-0-					115
03	931	N	931	-0-	-0-	-0-	31	1	900	2	Y	-0-					115
04	1020	N	866	-0-	-154	-0-	30	1	836	2	Y	-0-					115

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1918	-0-	-32	-0-	1910	2	8	9	N	7					35
12	1891	N	1860	-0-	-31	-0-	1853	2	7	9	N	6					41
01	2896	N	2896	-0-	-0-	-0-	90	1	2791	2	N	14	3	8			52
							15	9									
02	1838	N	1838	-0-	-0-	-0-	101	1	1736	2	N	1	1	8			52
							1	9									
03	1947	N	1947	-0-	-0-	-0-	112	1	1835	2	N	-0-					52
04	2580	N	1862	-0-	-718	-0-	72	1	1790	2	N	-0-					52

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	X	30	-0-	-1500	-0-	30	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					30
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					30
01	341	N	261	-0-	-80	-0-	261	2			Y	-0-					30
02	308	N	235	-0-	-73	-0-	235	2			Y	-0-					30
03	279	N	278	-0-	-1	-0-	278	2			Y	-0-					30
*04	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7	-0-	30	1	203	2	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	31	1	216	2	Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	31	1	213	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	28	1	191	2	Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	31	1	205	2	Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					45
12	821	N	821	-0-	-0-	-0-	820	2	1	9	Y	1					46
01	1116	N	841	-0-	-275	-0-	841	2			Y	-0-					46
02	924	N	790	-0-	-134	-0-	790	2			Y	-0-					46
03	940	N	940	-0-	-0-	-0-	940	2			Y	-0-					46
*04	961	N	961	-0-	-0-	-0-	1	1	960	2	Y	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	818	-0-	-22	-0-	818	2			Y	-0-					10
12	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					10
01	868	N	756	-0-	-112	-0-	755	2	1	9	Y	1					11
02	756	N	688	-0-	-68	-0-	688	2			Y	-0-					11
03	775	N	767	-0-	-8	-0-	767	2			Y	-0-					11
*04	736	N	736	-0-	-0-	-0-	1	1	735	2	Y	-0-					11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
12	935	N	935	-0-	-0-	-0-	934	2	1	9	Y	1					1
01	930	N	856	-0-	-74	-0-	856	2			Y	-0-					1
02	896	N	866	-0-	-30	-0-	866	2			Y	-0-					1
03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					1
*04	1005	N	1005	-0-	-0-	-0-	1	1	1004	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	969	-0-	-81	-0-	969	2			Y	-0-					80
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					80
01	1023	N	940	-0-	-83	-0-	939	2	1	9	Y	1					81
02	896	N	832	-0-	-64	-0-	832	2			Y	-0-					81
03	992	N	895	-0-	-97	-0-	895	2			Y	-0-					81
04	900	N	881	-0-	-19	-0-	1	1	880	2	Y	-0-					81

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1228	-0-	-152	-0-	1228	2			Y	-0-					27
12	1219	N	1219	-0-	-0-	-0-	1197	2	22	9	Y	20					47
01	1333	N	1178	-0-	-155	-0-	1163	2	15	9	Y	14					61
02	1148	N	1063	-0-	-85	-0-	1044	2	19	9	Y	17					78
03	1240	N	1170	-0-	-70	-0-	1159	2	11	9	Y	10					88
*04	1156	N	1156	-0-	-0-	-0-	1	1	1131	2	Y	22					110
							24	9									

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	872	-0-	-58	-0-	872	2			Y	-0-					5
12	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					5
01	961	N	819	-0-	-142	-0-	819	2			Y	-0-					5
02	812	N	744	-0-	-68	-0-	744	2			Y	-0-					5
03	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					5
04	780	N	765	-0-	-15	-0-	1	1	764	2	Y	-0-					5

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

11	1200	N	1093	-0-	-107	-0-	1093	2			Y	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	Y	1					1
01	1147	N	1012	-0-	-135	-0-	1012	2			Y	-0-					1
02	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					1
03	1116	N	1105	-0-	-11	-0-	1105	2			Y	-0-					1
*04	1065	N	1065	-0-	-0-	-0-	1	1	1064	2	Y	-0-					1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

11	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					50
12	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	Y	1					51
01	1364	N	1337	-0-	-27	-0-	1331	2	6	9	Y	5					56
02	1288	N	1160	-0-	-128	-0-	1114	2	46	9	Y	42	65	1			33
03	1364	N	295	-0-	-1069	-0-	295	2			Y	-0-					33
04	1290	N	-0-	-0-	-1290	-0-					Y	-0-					33

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

11	1500	N	1498	-0-	-2	-0-	1498	2			Y	-0-					37
12	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					37
01	1643	N	1402	-0-	-241	-0-	1401	2	1	9	Y	1					38
02	1400	N	1232	-0-	-168	-0-	1232	2			Y	-0-					38
03	1426	N	1405	-0-	-21	-0-	1405	2			Y	-0-					38
*04	1469	N	1469	-0-	-0-	-0-	1	1	1468	2	Y	-0-					38

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

11	2040	N	2034	-0-	-6	-0-	30	1	2004	2	Y	-0-					1
12	1997	N	1997	-0-	-0-	-0-	31	1	1966	2	Y	-0-					1
01	2201	N	1843	-0-	-358	-0-	31	1	1812	2	Y	-0-					1
02	1965	N	1965	-0-	-0-	-0-	28	1	1937	2	Y	-0-					1
03	2093	N	2093	-0-	-0-	-0-	31	1	2062	2	Y	-0-					1
*04	2088	N	2088	-0-	-0-	-0-	30	1	2058	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47	-0-	30	1	463	2	Y	-0-					-0-
12	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
01	496	N	485	-0-	-11	-0-	31	1	454	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	28	1	466	2	Y	-0-					-0-
03	496	N	458	-0-	-38	-0-	31	1	427	2	Y	-0-					-0-
*04	487	N	487	-0-	-0-	-0-	30	1	457	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF. 10674 - 11024

11	4065	X	4065	-0-	-0-	-0-	4062	2	3	9	Y	3					20
12	4222	X	4222	-0-	-0-	-0-	4220	2	2	9	Y	2					22
01	4147	X	4147	-0-	-0-	-0-	4144	2	3	9	Y	3					25
02	3808	X	3647	-0-	-161	-0-	3634	2	13	9	Y	12					37
03	4216	X	3877	-0-	-339	-0-	3787	2	90	9	Y	82					119
04	4080	X	3670	-0-	-410	-0-	3	1	3655	2	Y	11					130
							12	9									

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF. 10665 - 10998

11	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
12	2170	N	2170	-0-	-0-	-0-	2169	2	1	9	Y	1					1
01	2356	N	1113	-0-	-1243	-0-	1112	2	1	9	Y	1					2
02	2072	N	-0-	-0-	-2072	-0-					Y	-0-					2
03	2170	N	-0-	-0-	-2170	-0-					Y	-0-					2
04	1080	N	-0-	-0-	-1080	-0-					Y	-0-					2

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF. 10629 - 10807

11	1620	N	852	-0-	-768	-0-	846	2	6	9	Y	5					35
12	1798	X	1251	-0-	-547	-0-	1250	2	1	9	Y	1					36
01	1922	X	1495	-0-	-427	-0-	1487	2	8	9	Y	7					43
02	1736	X	1678	-0-	-58	-0-	1644	2	34	9	Y	31	48	1			26
03	1922	X	1347	-0-	-575	-0-	1343	2	4	9	Y	4					30
04	1440	X	1264	-0-	-176	-0-	1	1	1249	2	Y	13					43
							14	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 10630 - 10910

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF. 10570 - 10838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

11	2040	X	1893	-0-	-147	-0-	1893	2			Y	-0-					38
12	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1					39
01	2471	N	2471	-0-	-0-	-0-	2468	2	3	9	Y	3					42
02	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					42
03	1904	N	1904	-0-	-0-	-0-	1904	2			Y	-0-					42
04	2280	N	1898	-0-	-382	-0-	2	1	1896	2	Y	-0-					42

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

11	1830	X	1627	-0-	-203	-0-	1608	2	19	9	Y	17					52
12	1865	N	1865	-0-	-0-	-0-	1837	2	28	9	Y	25	50	1			27
01	1973	N	1973	-0-	-0-	-0-	1952	2	21	9	Y	19	1	1			45
02	1606	N	1606	-0-	-0-	-0-	1574	2	32	9	Y	29					74
03	1860	N	1629	-0-	-231	-0-	1609	2	20	9	Y	18					92
04	1920	N	1612	-0-	-308	-0-	1	1	1590	2	Y	19					111
							21	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	76	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

11	1721	N	1721	-0-	-0-	-0-	30	1	1691	2	Y	-0-					-0-
12	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	31	1	1762	2	Y	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	28	1	1571	2	Y	-0-					-0-
03	1798	N	1738	-0-	-60	-0-	31	1	1707	2	Y	-0-					-0-
04	1740	N	1621	-0-	-119	-0-	30	1	1591	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

11	1320	N	1298	-0-	-22	-0-	1292	2	6	9	N	5					77
12	1333	N	1294	-0-	-39	-0-	1281	2	13	9	N	12					89
01	1271	N	1193	-0-	-78	-0-	1173	2	20	9	N	18					107
02	1261	N	1261	-0-	-0-	-0-	1238	2	23	9	N	21					128
03	1376	N	1376	-0-	-0-	-0-	1362	2	14	9	N	13					141
*04	1374	N	1374	-0-	-0-	-0-	1354	2	20	9	N	18					159

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0-	-0-	2191	2	20	9	N	18					107
12	2364	N	2364	-0-	-0-	-0-	2341	2	23	9	N	21					128
01	2201	N	1992	-0-	-209	-0-	1969	2	23	9	N	21					149
02	2282	N	2282	-0-	-0-	-0-	2254	2	28	9	N	25	1	8			173
03	2526	N	2526	-0-	-0-	-0-	2497	2	29	9	N	26	172	1	1	8	26
*04	2441	N	2441	-0-	-0-	-0-	2431	2	10	9	N	9					35

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2271	-0-	-159	-0-	2257	2	14	9	Y	13					127
12	1977	N	1977	-0-	-0-	-0-	1968	2	9	9	Y	8					135
01	2511	N	2004	-0-	-507	-0-	1968	2	36	9	Y	33	161	1			7
02	2128	N	1894	-0-	-234	-0-	1894	2			Y	-0-					7
03	2105	N	2105	-0-	-0-	-0-	2105	2			Y	-0-					7
*04	2100	N	2100	-0-	-0-	-0-	2024	2	76	9	Y	69					76

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3071	X	3071	-0-	-0-	-0-	3038	2	33	9	N	30					63
12	3190	X	3190	-0-	-0-	-0-	3176	2	14	9	N	13					76
01	3339	X	3339	-0-	-0-	-0-	3179	2	160	9	N	145	6	8			215
02	2925	X	2925	-0-	-0-	-0-	2894	2	31	9	N	28	180	1	2	8	61
03	3127	X	3127	-0-	-0-	-0-	3126	2	1	9	N	1	1	8			61
*04	3037	X	3037	-0-	-0-	-0-	2958	2	79	9	N	72	2	8			131

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	30	-0-	-540	-0-	30	1			Y	-0-					10
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
01	93	N	31	-0-	-62	-0-	31	1			Y	-0-					10
02	28	N	28	-0-	-0-	-0-	28	1			Y	-0-					10
03	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					10
04	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					10

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	830	-0-	-10	-0-	30 22	1 9	778	2	Y	20					77
12	787	N	787	-0-	-0-	-0-	31 22	1 9	734	2	Y	20					97
01	965	N	965	-0-	-0-	-0-	31 50	1 9	884	2	Y	45					142
02	825	N	825	-0-	-0-	-0-	28 28	1 9	769	2	Y	25					167
03	940	N	940	-0-	-0-	-0-	31 26	1 9	883	2	Y	24					191
04	930	N	875	-0-	-55	-0-	30 20	1 9	825	2	Y	18					209

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

11	1762	N	1762	-0-	-0-	-0-	1707	2	55	9	Y	50					137
12	1688	N	1688	-0-	-0-	-0-	1624	2	64	9	Y	58	170	1			25
01	2170	N	1617	-0-	-553	-0-	1589	2	28	9	Y	25	3	1			47
02	1652	N	1566	-0-	-86	-0-	1507	2	59	9	Y	54	73	1			28
03	1715	N	1715	-0-	-0-	-0-	1691	2	24	9	Y	22					50
*04	1762	N	1762	-0-	-0-	-0-	1	1	1693	2	Y	62					112
							68	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

11	1049	N	1049	-0-	-0-	-0-	30	1	991	2	Y	25					99
							28	9									
12	911	N	911	-0-	-0-	-0-	31	1	845	2	Y	32	1	8			130
							35	9									
01	1054	N	565	-0-	-489	-0-	31	1	528	2	Y	5					135
							6	9									
02	1054	N	1054	-0-	-0-	-0-	28	1	957	2	Y	63	177	1	1	8	20
							69	9									
03	997	N	997	-0-	-0-	-0-	31	1	965	2	Y	1					21
							1	9									
*04	950	N	950	-0-	-0-	-0-	30	1	919	2	Y	1	1	8			21
							1	9									

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

11	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	2			Y	-0-					-0-
01	1116	N	1106	-0-	-10	-0-	1106	2			Y	-0-					-0-
02	1064	N	968	-0-	-96	-0-	968	2			Y	-0-					-0-
03	1116	N	988	-0-	-128	-0-	988	2			Y	-0-					-0-
04	1080	N	870	-0-	-210	-0-	870	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

11	1683	N	1683	-0-	-0-	-0-	1664	2	19	9	N	17					176
12	1674	N	1640	-0-	-34	-0-	1640	2			N	-0-					176
01	1674	N	1467	-0-	-207	-0-	1467	2			N	-0-					176
02	1568	N	1488	-0-	-80	-0-	1443	2	45	9	N	41	189	1			28
03	1643	N	1528	-0-	-115	-0-	1514	2	14	9	N	13					41
*04	1516	N	1516	-0-	-0-	-0-	1494	2	22	9	N	20					61

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	944	-0-	-196	-0-	944	2			Y	-0-					77
12	1128	N	1128	-0-	-0-	-0-	1125	2	3	9	Y	3					80
01	1319	N	1319	-0-	-0-	-0-	1249	2	70	9	Y	64					144
02	1104	N	1104	-0-	-0-	-0-	1091	2	13	9	Y	12					156
03	1257	N	1257	-0-	-0-	-0-	1240	2	17	9	Y	15	1	8			170
04	1290	N	576	-0-	-714	-0-	572	2	4	9	Y	4					174

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

11	3632	X	3632	-0-	-0-	-0-	3626	2	6	9	N	5					38
12	3812	X	3812	-0-	-0-	-0-	3791	2	21	9	N	19					57
01	3828	X	3828	-0-	-0-	-0-	34	1	3771	2	N	21					78
							23	9									
02	3398	X	3398	-0-	-0-	-0-	3347	2	51	9	N	46					124
03	3712	X	3712	-0-	-0-	-0-	3693	2	19	9	N	17					141
*04	3717	X	3717	-0-	-0-	-0-	3663	2	54	9	N	49					190

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	25					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	50					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2310	N	2310	-0-	-0-	-0-	2310	2			N	-0-					-0-
04	14B2	EXT	3881	-0-	3881	3881	3881	2			N	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

11	3079	X	3079	-0-	-0-	-0-	3048	2	31	9	N	28					115
12	3100	X	3100	-0-	-0-	-0-	3085	2	15	9	N	14					129
01	3100	X	1761	-0-	-1339	-0-	1741	2	20	9	N	18					147
02	3644	X	3644	-0-	-0-	-0-	3641	2	3	9	N	3	1	8			149
03	3491	X	3491	-0-	-0-	-0-	3488	2	3	9	N	3	2	8			150
*04	3391	X	3391	-0-	-0-	-0-	3363	2	28	9	N	25	1	8			174

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

11	1860	N	1822	-0-	-38	-0-	1822	2			Y	-0-					-0-
12	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	Y	2	1	8			1
01	1891	N	1868	-0-	-23	-0-	1866	2	2	9	Y	2					3
02	1720	N	1720	-0-	-0-	-0-	1681	2	39	9	Y	35	3	8			35
03	1915	N	1915	-0-	-0-	-0-	1912	2	3	9	Y	3	1	8			37
*04	1851	N	1851	-0-	-0-	-0-	1849	2	2	9	Y	2					39

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

11	1509	N	1509	-0-	-0-	-0-	1509	2			Y	-0-					2
12	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					2
01	1550	N	1020	-0-	-530	-0-	1020	2			Y	-0-					2
02	1400	N	865	-0-	-535	-0-	865	2			Y	-0-					2
03	1116	N	758	-0-	-358	-0-	758	2			Y	-0-					2
04	990	N	629	-0-	-361	-0-	629	2			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0-	-0-	2429	2	48	9	N	44	18	8			158
12	2349	N	2349	-0-	-0-	-0-	2325	2	24	9	N	22	12	8			168
01	2471	N	2471	-0-	-0-	-0-	37	1	2405	2	N	26	19	8			175
							29	9									
02	2324	N	2133	-0-	-191	-0-	34	1	2079	2	N	18	12	8			181
							20	9									
03	2387	N	2316	-0-	-71	-0-	2282	2	34	9	N	31	53	1	6	8	153
04	2400	N	2212	-0-	-188	-0-	2198	2	14	9	N	13	12	8			154

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	1					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

11	1500	N	1494	-0-	-6	-0-	1484	2	10	9	N	9	9	8			78
12	1527	N	1527	-0-	-0-	-0-	1510	2	17	9	N	15	33	7	15	8	45
01	1612	N	1189	-0-	-423	-0-	101	1	1081	2	N	6	6	8			45
							7	9									
02	1400	N	1120	-0-	-280	-0-	96	1	1017	2	N	6	6	8			45
							7	9									
03	1519	N	1346	-0-	-173	-0-	1340	2	6	9	N	5	3	8			47
*04	1342	N	1342	-0-	-0-	-0-	36	1	1296	2	N	9	8	8			48
							10	9									

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

11	489	N	489	-0-	-0-	-0-	405	2	84	9	Y	76	183	1			28
12	514	N	514	-0-	-0-	-0-	506	2	8	9	Y	7					35
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					35
02	448	N	80	-0-	-368	-0-	80	2			Y	-0-					35
03	527	N	-0-	-0-	-527	-0-					Y	-0-					35
04	390	N	-0-	-0-	-390	-0-					Y	-0-					35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					47
12	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					47
01	1705	N	1283	-0-	-422	-0-	1282	2	1	9	Y	1					48
02	1512	N	1223	-0-	-289	-0-	1223	2			Y	-0-					48
03	1736	N	1346	-0-	-390	-0-	1346	2			Y	-0-					48
*04	1337	N	1337	-0-	-0-	-0-	1	1	1336	2	Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

11	3000	N	2914	-0-	-86	2232	2896	2	18	9	N	16	16	8			-0-
12	3100	N	2284	-0-	-816	1416	2269	2	15	9	N	14	14	8			-0-
01	3493	X	2077	-0-	-1416	-0-	95	1	1972	2	N	9	7	8			2
							10	9									
02	2296	X	2228	-0-	-68	-0-	101	1	2115	2	N	11	10	8			3
							12	9									
03	2542	X	2217	-0-	-325	-0-	2207	2	10	9	N	9	6	8			6
04	2460	X	2126	-0-	-334	-0-	2112	2	14	9	N	13	12	8			7

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

11	1651	N	1651	-0-	-0-	-0-	1585	2	66	9	N	60	10	8			193
12	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4	33	7	4	8	160
01	1612	N	1588	-0-	-24	-0-	32	1	1549	2	N	6	6	8			160
							7	9									
02	1540	N	1347	-0-	-193	-0-	31	1	1313	2	N	3	3	8			160
							3	9									
03	1643	N	1388	-0-	-255	-0-	1347	2	41	9	N	37	184	1	1	8	12
04	1530	N	1384	-0-	-146	-0-	17	1	1365	2	N	2	2	8			12
							2	9									

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					145
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	145	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	147					147
03	14B2 EXT		-0-	-0-	-0-	-0-					N	2	132	1			17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	22	7			30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

11	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					172
12	1767	N	1534	-0-	-233	-0-	1534	2			N	-0-					172
01	1769	N	1769	-0-	-0-	-0-	112	1	1653	2	N	4	4	8			172
							4	9									
02	1766	N	1766	-0-	-0-	-0-	101	1	1655	2	N	9	152	1	5	8	24
							10	9									
03	1724	N	1724	-0-	-0-	-0-	1718	2	6	9	N	5	3	8			26
*04	1717	N	1717	-0-	-0-	-0-	69	1	1638	2	N	9	8	8			27
							10	9									

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					148
01	14B2 EXT		-0-	-0-	-0-	-0-					N	4					152
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
03	14B2 EXT		-0-	-0-	-0-	-0-					N	1	131	1			22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

11	1942	N	1942	-0-	-0-	-0-	1923	2	19	9	N	17					158
12	2015	N	1829	-0-	-186	-0-	1829	2			N	-0-	5	7			153
01	2069	N	2069	-0-	-0-	-0-	112	1	1954	2	N	3	130	1	3	8	23
							3	9									
02	1820	N	1777	-0-	-43	-0-	101	1	1675	2	N	1	1	8			23
							1	9									
03	1965	N	1965	-0-	-0-	-0-	112	1	1853	2	N	-0-					23
04	2010	N	1880	-0-	-130	-0-	108	1	1772	2	N	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

11	3750	X	3442	-0-	-308	-0-	3442	2			N	-0-					22
12	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					22
01	3477	X	3477	-0-	-0-	-0-	104	1	3354	2	N	17	8	8			31
							19	9									
02	3428	X	3428	-0-	-0-	-0-	101	1	3317	2	N	9	9	8			31
							10	9									
03	3730	X	3730	-0-	-0-	-0-	3724	2	6	9	N	5	4	8			32
*04	3702	X	3702	-0-	-0-	-0-	36	1	3656	2	N	9	8	8			33
							10	9									

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					32
12	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-	30	7			2
01	2367	N	2367	-0-	-0-	-0-	97	1	2260	2	N	9	9	8			2
							10	9									
02	2160	N	2160	-0-	-0-	-0-	101	1	2048	2	N	10	10	8			2
							11	9									
03	2251	N	2251	-0-	-0-	-0-	2240	2	11	9	N	10	6	8			6
*04	2158	N	2158	-0-	-0-	-0-	2144	2	14	9	N	13	12	8			7

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

11	1620	N	1575	-0-	-45	-0-	1575	2			N	-0-					30
12	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					30
01	1762	N	1762	-0-	-0-	-0-	90	1	1628	2	N	40	4	8			66
							44	9									
02	1514	N	1514	-0-	-0-	-0-	101	1	1410	2	N	3	3	8			66
							3	9									
03	1705	N	1565	-0-	-140	-0-	104	1	1460	2	N	1	1	8			66
							1	9									
04	1710	N	1517	-0-	-193	-0-	47	1	1385	2	N	77	119	1	2	8	22
							85	9									

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

11	2280	N	2221	-0-	-59	-0-	2199	2	22	9	N	20					70
12	2294	N	1952	-0-	-342	-0-	1952	2			N	-0-	70	7			-0-
01	2325	N	1987	-0-	-338	-0-	79	1	1893	2	N	14	2	8			12
							15	9									
02	2092	N	2092	-0-	-0-	-0-	101	1	1984	2	N	6	5	8			13
							7	9									
03	2158	N	2158	-0-	-0-	-0-	2152	2	6	9	N	5	3	8			15
*04	2224	N	2224	-0-	-0-	-0-	40	1	2097	2	N	79	7	8			87
							87	9									

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

11	2130	N	2101	-0-	-29	-0-	2101	2			N	-0-					100
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-	17	7			83
01	2251	N	2251	-0-	-0-	-0-	112	1	2133	2	N	5	5	8			83
							6	9									
02	1960	N	1842	-0-	-118	-0-	101	1	1740	2	N	1	1	8			83
							1	9									
03	2139	N	1936	-0-	-203	-0-	1936	2			N	-0-					83
04	2190	N	1938	-0-	-252	-0-	66	1	1872	2	N	-0-					83

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1563	N	1563	-0-	-0-	-0-	1550	2	13	9	Y	12					57
12	1397	N	1397	-0-	-0-	-0-	1379	2	18	9	Y	16	60	1	1	8	12
01	1488	N	1296	-0-	-192	-0-	1281	2	15	9	Y	14					26
02	1456	N	1264	-0-	-192	-0-	1251	2	13	9	Y	12	2	8			36
03	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	Y	1	1	8			36
04	1260	N	-0-	-0-	-1260	-0-					Y	17	1	8			52

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1434	-0-	-36	-0-	1434	2			N	-0-					68
12	1457	N	1330	-0-	-127	-0-	1330	2			N	-0-	1	7			67
01	1457	N	1381	-0-	-76	-0-	97	1	1283	2	N	1	1	8			67
							1	9									
02	1364	N	1364	-0-	-0-	-0-	101	1	1262	2	N	1	1	8			67
							1	9									
03	1333	N	1300	-0-	-33	-0-	1298	2	2	9	N	2	1	8			68
04	1350	N	1315	-0-	-35	-0-	1311	2	4	9	N	4	3	8			69

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	604	-0-	-896	-0-	604	2			N	-0-					135
12	1395	N	389	-0-	-1006	-0-	389	2			N	-0-					135
01	1147	N	152	-0-	-995	-0-	60	1	79	2	N	12	52	1	2	8	93
							13	9									
02	560	N	182	-0-	-378	-0-	69	1	113	2	N	-0-	27	1			66
03	403	N	18	-0-	-385	-0-	18	2			N	-0-					66
04	150	N	17	-0-	-133	-0-	3	1	14	2	N	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					80
12	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					80
01	2400	N	2400	-0-	-0-	-0-	97	1	2223	2	N	73	5	8			148
							80	9									
02	2273	N	2273	-0-	-0-	-0-	101	1	2162	2	N	9	8	8			149
							10	9									
03	2406	N	2406	-0-	-0-	-0-	2397	2	9	9	N	8	4	8			153
*04	2390	N	2390	-0-	-0-	-0-	25	1	2342	2	N	21	144	1	9	8	21
							23	9									

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3123	X	3123	-0-	-0-	-0-	3117	2	6	9	N	5					64
12	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					64
01	3131	X	3131	-0-	-0-	-0-	97	1	2953	2	N	74	4	8			134
							81	9									
02	2834	X	2834	-0-	-0-	-0-	101	1	2713	2	N	18	3	8			149
							20	9									
03	2854	X	2854	-0-	-0-	-0-	2841	2	13	9	N	12	1	8			160
*04	2883	X	2883	-0-	-0-	-0-	22	1	2803	2	N	53	44	1	4	8	165
							58	9									

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

11	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					158
12	2356	N	2150	-0-	-206	-0-	2150	2			N	-0-	13	7			145
01	2270	N	2270	-0-	-0-	-0-	97	1	2167	2	N	5	5	8			145
							6	9									
02	2071	N	2071	-0-	-0-	-0-	101	1	1944	2	N	24	5	8			164
							26	9									
03	2221	N	2221	-0-	-0-	-0-	2217	2	4	9	N	4	2	8			166
04	2190	N	2142	-0-	-48	-0-	25	1	2098	2	N	17	4	8			179
							19	9									

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	13	7			22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

11	3900	X	3791	-0-	-109	-0-	3791	2			N	-0-					83
12	3937	X	3605	-0-	-332	-0-	3605	2			N	-0-					83
01	3937	X	3803	-0-	-134	-0-	97	1	3693	2	N	12	5	8			90
							13	9									
02	3556	X	3310	-0-	-246	-0-	101	1	3199	2	N	9	8	8			91
							10	9									
03	3937	X	3561	-0-	-376	-0-	104	1	3447	2	N	9	5	8			95
							10	9									
04	3780	X	3322	-0-	-458	-0-	32	1	3278	2	N	11	11	8			95
							12	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3204	X	3204	-0-	-0-	-0-	3204	2			N	-0-					78
12	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					78
01	3639	X	3639	-0-	-0-	-0-	101	1	3523	2	N	14	10	8			82
							15	9									
02	3210	X	3210	-0-	-0-	-0-	101	1	3097	2	N	11	10	8			83
							12	9									
03	3162	X	2995	-0-	-167	-0-	2991	2	4	9	N	4	4	8			83
04	3510	X	3369	-0-	-141	-0-	65	1	3290	2	N	13	9	8			87
							14	9									

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2517	N	2517	-0-	-0-	-0-	2506	2	11	9	N	10	10	8			20
12	2529	N	2529	-0-	-0-	-0-	2518	2	11	9	N	10	10	8			20
01	2519	N	2519	-0-	-0-	-0-	97	1	2415	2	N	6	6	8			20
							7	9									
02	2209	N	2209	-0-	-0-	-0-	101	1	2100	2	N	7	7	8			20
							8	9									
03	2418	N	2244	-0-	-174	-0-	2238	2	6	9	N	5	3	8			22
04	2340	N	2187	-0-	-153	-0-	47	1	2133	2	N	6	6	8			22
							7	9									

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1293	-0-	-57	-0-	1292	2	1	9	N	1					41
12	1364	N	1240	-0-	-124	-0-	1240	2			N	-0-	26	7			15
01	1344	N	1344	-0-	-0-	-0-	47	1	1297	2	N	-0-					15
02	1204	N	1149	-0-	-55	-0-	1149	2			N	-0-					15
03	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					15
04	1290	N	1225	-0-	-65	-0-	1215	2	10	9	N	9					24

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3528	-0-	-102	-0-	3514	2	14	9	N	13	9	8			147
12	3658	X	3423	-0-	-235	-0-	3423	2			N	-0-	66	7			81
01	3658	X	3500	-0-	-158	-0-	97	1	3396	2	N	6	6	8			81
							7	9									
02	3316	X	3316	-0-	-0-	-0-	101	1	3203	2	N	11	7	8			85
							12	9									
03	3658	X	3616	-0-	-42	-0-	3554	2	62	9	N	56	3	8			138
04	3540	X	3437	-0-	-103	-0-	40	1	3380	2	N	15	67	1	6	8	80
							17	9									

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	X	704	-0-	-0-	-0-	703	2	1	9	N	1	1	8			48
12	1255	X	1255	-0-	-0-	-0-	1248	2	7	9	N	6	48	7	6	8	-0-
01	1861	X	1861	-0-	-0-	-0-	97	1	1761	2	N	3	3	8			-0-
							3	9									
02	1824	X	1824	-0-	-0-	-0-	101	1	1717	2	N	5	4	8			1
							6	9									
03	1878	N	1878	-0-	-0-	-0-	104	1	1773	2	N	1	1	8			1
							1	9									
*04	1793	N	1793	-0-	-0-	-0-	32	1	1761	2	N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

11	4290	X	4246	-0-	-44	-0-	4229	2	17	9	N	15					60
12	4433	X	3760	-0-	-673	-0-	3760	2			N	-0-					60
01	4578	X	4578	-0-	-0-	-0-	68	1	4454	2	N	51					111
							56	9									
02	4010	X	4010	-0-	-0-	-0-	101	1	3899	2	N	9	9	8			111
							10	9									
03	4402	X	4294	-0-	-108	-0-	112	1	4150	2	N	29	8	8			132
							32	9									
04	4440	X	4368	-0-	-72	-0-	108	1	4252	2	N	7	3	8			136
							8	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

11	3798	X	3798	-0-	-0-	-0-	3777	2	21	9	N	19	19	8			98
12	3444	X	3444	-0-	-0-	-0-	3421	2	23	9	N	21	21	8			98
01	3500	X	3500	-0-	-0-	-0-	97	1	3357	2	N	42	8	8			132
							46	9									
02	3349	X	3349	-0-	-0-	-0-	101	1	3186	2	N	56	11	8			177
							62	9									
03	3607	X	3607	-0-	-0-	-0-	104	1	3484	2	N	17	6	8			188
							19	9									
*04	3482	X	3482	-0-	-0-	-0-	29	1	3418	2	N	32	174	1	13	8	33
							35	9									

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

11	1770	X	1514	-0-	-256	-0-	1512	2	2	9	N	2	2	8			74
12	2238	X	2238	-0-	-0-	-0-	2234	2	4	9	N	4	4	8			74
01	2354	X	2354	-0-	-0-	-0-	97	1	2254	2	N	3	3	8			74
							3	9									
02	1652	X	1061	-0-	-591	-0-	101	1	959	2	N	1	1	8			74
							1	9									
03	1829	X	1516	-0-	-313	-0-	1516	2			N	-0-					74
04	1770	X	1364	-0-	-406	-0-	25	1	1338	2	N	1	1	8			74
							1	9									

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

11	6270	X	5324	-0-	-946	-0-	15	1	5301	2	Y	7					37
							8	9									
12	6417	X	5337	-0-	-1080	-0-	16	1	5291	2	Y	27	4	8			60
							30	9									
01	6386	X	5402	-0-	-984	-0-	5291	2	111	9	Y	101					161
02	5124	X	5010	-0-	-114	-0-	4988	2	22	9	Y	20	3	8			178
03	5693	X	5693	-0-	-0-	-0-	16	1	5651	2	Y	24	172	1	5	8	25
							26	9									
*04	5357	X	5357	-0-	-0-	-0-	15	1	5338	2	Y	4	2	8			27
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4587	X	4587	-0-	-0-	-0-	4581	2	6	9	Y	5	28	1			4
12	4527	X	4527	-0-	-0-	-0-	4488	2	39	9	Y	35	35	1			4
01	7053	X	7053	-0-	-0-	-0-	6983	2	70	9	Y	64	17	1	47	8	4
02	4312	X	2307	-0-	-2005	-0-	2286	2	21	9	Y	19	19	8			4
03	4774	X	2331	-0-	-2443	-0-	2320	2	11	9	Y	10	10	8			4
04	6780	X	2334	-0-	-4446	-0-	2305	2	29	9	Y	26	23	8			7

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

11	1704	N	1704	-0-	-0-	-0-	1696	2	8	9	N	7	7	8			92
12	1624	N	1624	-0-	-0-	-0-	1614	2	10	9	N	9	9	8			92
01	1674	N	1567	-0-	-107	-0-	32	1	1526	2	N	8	50	1	5	8	45
							9	9									
02	1596	N	1427	-0-	-169	-0-	34	1	1386	2	N	6	6	8			45
							7	9									
03	1612	N	1519	-0-	-93	-0-	1513	2	6	9	N	5	3	8			47
04	1530	N	1445	-0-	-85	-0-	1438	2	7	9	N	6	6	8			47

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

11	3000	N	2975	-0-	-25	399	2952	2	23	9	N	21					219
12	3220	X	2821	-0-	-399	-0-	2803	2	18	9	N	16					235
01	3069	X	2932	-0-	-137	-0-	61	1	2856	2	N	14	185	1			64
							15	9									
02	2792	X	2792	-0-	-0-	-0-	101	1	2685	2	N	5	5	8			64
							6	9									
03	3084	X	3084	-0-	-0-	-0-	112	1	2965	2	N	6	6	8			64
							7	9									
*04	3005	X	3005	-0-	-0-	-0-	108	1	2882	2	N	14	3	8			75
							15	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

11	2130	N	1918	-0-	-212	-0-	1910	2	8	9	N	7	7	8			57
12	2139	N	2055	-0-	-84	-0-	2047	2	8	9	N	7	29	7	7	8	28
01	2066	N	2066	-0-	-0-	-0-	86	1	1976	2	N	4	4	8			28
							4	9									
02	1871	N	1871	-0-	-0-	-0-	88	1	1779	2	N	4	4	8			28
							4	9									
*03	2156	N	2156	-0-	-0-	-0-	2152	2	4	9	N	4	3	8			29
*04	2010	N	1805	-0-	-205	-0-	36	1	1763	2	N	5	5	8			29
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

11	1860	N	1793	-0-	-67	-0-	1792	2	1	9	N	1					136
12	1891	N	1839	-0-	-52	-0-	1839	2			N	-0-	79	7			57
01	1891	N	1846	-0-	-45	-0-	43	1	1803	2	N	-0-					57
02	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					57
03	1829	N	1762	-0-	-67	-0-	1762	2			N	-0-					57
04	1800	N	1737	-0-	-63	-0-	1737	2			N	-0-					57

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

11	4991	X	4991	-0-	-0-	-0-	4957	2	34	9	Y	31					123
12	2015	X	1290	-0-	-725	-0-	1211	2	79	9	Y	72	5	8			190
01	5890	X	1309	-0-	-4581	-0-	1273	2	36	9	Y	33	193	1			30
02	5320	X	1063	-0-	-4257	-0-	990	2	73	9	Y	66	3	8			93
03	5890	X	1688	-0-	-4202	-0-	482	1	1200	2	Y	5	4	8			94
							6	9									
04	4980	X	1632	-0-	-3348	-0-	454	1	1102	2	Y	69	2	8			161
							76	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

11	1560	N	1390	-0-	-170	-0-	1383	2	7	9	N	6	6	8			170
12	1333	N	1251	-0-	-82	-0-	1251	2			N	-0-	114	7			56
01	1488	N	1256	-0-	-232	-0-	97	1	1156	2	N	3	3	8			56
							3	9									
02	1288	N	1036	-0-	-252	-0-	95	1	929	2	N	11	3	8			64
							12	9									
03	1240	N	1002	-0-	-238	-0-	999	2	3	9	N	3	1	8			66
04	1230	N	995	-0-	-235	-0-	40	1	953	2	N	2	2	8			66
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

11	2499	N	2499	-0-	-0-	-0-	2482	2	17	9	N	15	7	8			33
12	2428	N	2428	-0-	-0-	-0-	2408	2	20	9	N	18	18	8			33
01	2385	N	2385	-0-	-0-	-0-	32	1	2269	2	N	76	10	8			99
							84	9									
02	2239	N	2239	-0-	-0-	-0-	31	1	2172	2	N	33	7	8			125
							36	9									
03	2532	N	2532	-0-	-0-	-0-	2522	2	10	9	N	9	4	8			130
*04	2391	N	2391	-0-	-0-	-0-	10	1	2320	2	N	55	140	1	9	8	36
							61	9									

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

11	9425	X	9425	-0-	-0-	-0-	9342	2	83	9	Y	75	159	1			131
12	8651	X	8651	-0-	-0-	-0-	8453	2	198	9	Y	180	118	1			193
01	6727	X	3358	-0-	-3369	-0-	3194	2	164	9	Y	149	148	1	43	8	151
02	8792	X	7152	-0-	-1640	-0-	6952	2	200	9	Y	182	186	1	18	8	129
03	9734	X	9400	-0-	-334	-0-	1217	1	7921	2	Y	238	188	1	10	8	169
							262	9									
*04	9455	X	9455	-0-	-0-	-0-	800	1	8488	2	Y	152	186	1	23	8	112
							167	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

11	1080	N	1030	-0-	-50	-0-	998	2	32	9	N	29					264
12	1085	N	995	-0-	-90	-0-	926	2	69	9	N	63	178	1			149
01	1154	N	1154	-0-	-0-	-0-	95	1	1044	2	N	14	9	8			154
							15	9									
02	1142	N	1142	-0-	-0-	-0-	101	1	963	2	N	71	1	8			224
							78	9									
03	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	173	1	1	8	51
04	1110	N	1033	-0-	-77	-0-	40	1	992	2	N	1	1	8			51
							1	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

11	2160	N	2080	-0-	-80	-0-	2072	2	8	9	N	7	7	8			75
12	2201	N	2085	-0-	-116	-0-	2077	2	8	9	N	7	7	8			75
01	2301	N	2301	-0-	-0-	-0-	97	1	2097	2	N	97	2	8			170
							107	9									
02	1932	N	1918	-0-	-14	-0-	101	1	1813	2	N	4	3	8			171
							4	9									
03	2077	N	2030	-0-	-47	-0-	2027	2	3	9	N	3	2	8			172
04	2220	N	2001	-0-	-219	-0-	1997	2	4	9	N	4	4	8			172

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2956	X	2956	-0-	-0-	-0-	2942	2	14	9	N	13					53
12	3081	X	3081	-0-	-0-	-0-	3048	2	33	9	N	30					83
01	2876	X	2876	-0-	-0-	-0-	109	1	2693	2	N	67	10	8			140
							74	9									
02	2691	X	2691	-0-	-0-	-0-	101	1	2582	2	N	7	7	8			140
							8	9									
03	2852	X	2839	-0-	-13	-0-	2833	2	6	9	N	5	3	8			142
04	2760	X	2753	-0-	-7	-0-	2695	2	58	9	N	53	6	8			189

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1845	N	1845	-0-	-0-	-0-	1825	2	20	9	N	18	18	8			68
12	1910	N	1910	-0-	-0-	-0-	1899	2	11	9	N	10					78
01	2265	N	2265	-0-	-0-	-0-	112	1	2095	2	N	53	9	8			122
							58	9									
02	1976	N	1976	-0-	-0-	-0-	101	1	1852	2	N	21	10	8			133
							23	9									
*03	2021	N	2021	-0-	-0-	-0-	2012	2	9	9	N	8	6	8			135
*04	2190	N	1951	-0-	-239	-0-	1940	2	11	9	N	10	10	8			135

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	7728	-0-	-282	-0-	7688	2	40	9	N	36	36	8			35
12	7750	X	7489	-0-	-261	-0-	7446	2	43	9	N	39	39	8			35
01	7990	X	7990	-0-	-0-	-0-	112	1	7822	2	N	51	25	8			61
							56	9									
02	7152	X	7152	-0-	-0-	-0-	101	1	7030	2	N	19	19	8			61
							21	9									
03	7825	X	7825	-0-	-0-	-0-	7806	2	19	9	N	17	40	1	9	8	29
*04	7560	X	7560	-0-	-0-	-0-	7538	2	22	9	N	20	19	8			30

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2349	N	2349	-0-	-0-	-0-	2345	2	4	9	N	4	4	8			59
12	2121	N	2121	-0-	-0-	-0-	2109	2	12	9	N	11	27	7	11	8	32
01	2325	N	2325	-0-	-0-	-0-	93	1	2225	2	N	6	6	8			32
							7	9									
02	2233	N	2233	-0-	-0-	-0-	101	1	2130	2	N	2	2	8			32
							2	9									
03	2275	N	2275	-0-	-0-	-0-	2271	2	4	9	N	4	2	8			34
*04	2206	N	2206	-0-	-0-	-0-	4	1	2195	2	N	6	5	8			35
							7	9									

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1401	-0-	-489	-0-	1370	2	31	9	N	28					175
12	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-	15	7			160
01	1798	N	1359	-0-	-439	-0-	34	1	1325	2	N	-0-					160
02	1577	N	1577	-0-	-0-	-0-	1554	2	23	9	N	21					181
03	1643	N	1558	-0-	-85	-0-	1554	2	4	9	N	4	162	1			23
*04	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1					24

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2226	-0-	-114	-0-	2208	2	18	9	N	16	16	8			63
12	2325	N	2137	-0-	-188	-0-	2120	2	17	9	N	15	39	7	15	8	24
01	2294	N	2227	-0-	-67	-0-	112	1	2106	2	N	8	8	8			24
							9	9									
02	2072	N	2036	-0-	-36	-0-	97	1	1929	2	N	9	9	8			24
							10	9									
03	2178	N	2178	-0-	-0-	-0-	2171	2	7	9	N	6	4	8			26
04	2160	N	2123	-0-	-37	-0-	29	1	2083	2	N	10	9	8			27
							11	9									

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3093	X	3093	-0-	-0-	-0-	3086	2	7	9	N	6	6	8			111
12	3237	X	3237	-0-	-0-	-0-	3236	2	1	9	N	1	23	7	1	8	88
01	3010	X	3010	-0-	-0-	-0-	77	1	2929	2	N	4	4	8			88
							4	9									
02	3009	X	3009	-0-	-0-	-0-	62	1	2889	2	N	53	6	8			135
							58	9									
*03	3411	X	3411	-0-	-0-	-0-	3408	2	3	9	N	3	3	8			135
*04	3317	X	3317	-0-	-0-	-0-	29	1	3281	2	N	6	46	1	6	8	89
							7	9									

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1737	-0-	-123	-0-	1734	2	3	9	N	3	3	8			38
12	1891	N	1572	-0-	-319	-0-	1541	2	31	9	N	28	28	7	28	8	10
01	1922	N	1548	-0-	-374	-0-	97	1	1449	2	N	2	2	8			10
							2	9									
*02	1630	N	1630	-0-	-0-	-0-	101	1	1527	2	N	2	2	8			10
							2	9									
*03	1581	N	1573	-0-	-8	-0-	1572	2	1	9	N	1	1	8			10
*04	1500	N	1437	-0-	-63	-0-	1436	2	1	9	N	1	1	8			10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1739	-0-	-121	-0-	1735	2	4	9	N	4	4	8			159
12	1914	N	1914	-0-	-0-	-0-	1907	2	7	9	N	6	6	8			159
01	2015	N	2015	-0-	-0-	-0-	93	1	1915	2	N	6	138	1	6	8	21
							7	9									
02	1846	N	1846	-0-	-0-	-0-	97	1	1745	2	N	4	4	8			21
							4	9									
03	1922	N	1522	-0-	-400	-0-	15	1	1504	2	N	3	2	8			22
							3	9									
04	1950	N	1778	-0-	-172	-0-	86	1	1685	2	N	6	4	8			24
							7	9									

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2515	-0-	-515	-0-	2492	2	23	9	Y	21	164	1			27
12	3131	X	2990	-0-	-141	-0-	2959	2	31	9	Y	28	5	8			50
01	3175	X	3175	-0-	-0-	-0-	3101	2	74	9	Y	67					117
02	2843	X	2843	-0-	-0-	-0-	2784	2	59	9	Y	54	105	1	3	8	63
03	3244	X	3244	-0-	-0-	-0-	3165	2	79	9	Y	72	3	8			132
04	3060	X	2798	-0-	-262	-0-	2731	2	67	9	Y	61	5	8			188

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1878	-0-	-42	-0-	1870	2	8	9	N	7	7	8			42
12	2139	N	2075	-0-	-64	-0-	2058	2	17	9	N	15	15	8			42
01	2045	N	2045	-0-	-0-	-0-	97	1	1937	2	N	10	9	8			43
							11	9									
02	1931	N	1931	-0-	-0-	-0-	101	1	1823	2	N	6	4	8			45
							7	9									
03	2077	N	1796	-0-	-281	-0-	1793	2	3	9	N	3	2	8			46
04	1980	N	1715	-0-	-265	-0-	22	1	1686	2	N	6	5	8			47
							7	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	109					N	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16770	X	6828	-0-	-9942	-0-	6800	2	28	9	N	25					68
12	17298	X	6393	-0-	-10905	-0-	6299	2	94	9	N	85					153
01	17298	X	7982	-0-	-9316	-0-	7907	2	75	9	N	68	47	8			174
02	12376	X	7174	-0-	-5202	-0-	7100	2	74	9	N	67	182	1	19	8	40
03	8423	X	8423	-0-	-0-	-0-	878	1	7487	2	N	53	8	8			85
							58	9									
*04	8899	X	8899	-0-	-0-	-0-	934	1	7901	2	N	58	14	8			129
							64	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3037	-0-	37	37	3026	2	11	9	N	10	10	8			70
12	2926	N	2889	-0-	-37	-0-	2877	2	12	9	N	11	42	7	11	8	28
01	3100	N	3114	-0-	14	14	90	1	3018	2	N	5	5	8			28
							6	9									
02	2622	X	2608	-0-	-14	-0-	101	1	2501	2	N	5	5	8			28
							6	9									
03	2636	X	2636	-0-	-0-	-0-	2634	2	2	9	N	2	2	8			28
*04	2677	X	2677	-0-	-0-	-0-	36	1	2638	2	N	3	3	8			28
							3	9									

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	8075	-0-	-655	-0-	7966	2	109	9	N	99	177	1			130
12	9176	X	7805	-0-	-1371	-0-	7753	2	52	9	N	47					177
01	9176	X	5552	-0-	-3624	-0-	91	1	5449	2	N	11	11	8			177
							12	9									
02	8408	X	8408	-0-	-0-	-0-	93	1	8314	2	N	1	1	8			177
							1	9									
03	8556	X	7916	-0-	-640	-0-	7726	2	190	9	N	173	182	1	1	8	167
04	8070	X	6298	-0-	-1772	-0-	60	1	6127	2	N	101	172	1	2	8	94
							111	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1358	-0-	-112	-0-	1358	2			N	-0-					47
12	1457	N	1187	-0-	-270	-0-	1150	2	37	9	N	34	40	7	34	8	7
01	1665	N	1665	-0-	-0-	-0-	101	1	1563	2	N	1	1	8			7
							1	9									
02	1464	N	1464	-0-	-0-	-0-	101	1	1362	2	N	1	1	8			7
							1	9									
03	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			7
04	1620	N	1396	-0-	-224	-0-	1395	2	1	9	N	1	1	8			7

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10938	X	10938	-0-	-0-	-0-	10904	2	34	9	Y	31					101
12	5797	X	3214	-0-	-2583	-0-	3127	2	87	9	Y	79	17	8			163
01	5797	X	3865	-0-	-1932	-0-	3811	2	54	9	Y	49					212
02	3296	X	3296	-0-	-0-	-0-	3277	2	19	9	Y	17	175	1	10	8	44
03	3999	X	3999	-0-	-0-	-0-	147	1	3711	2	Y	128	16	8			156
							141	9									
04	10140	X	3652	-0-	-6488	-0-	142	1	3462	2	Y	44	8	8			192
							48	9									

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9240	X	7918	-0-	-1322	-0-	7834	2	84	9	Y	76	184	1			67
12	9486	X	7268	-0-	-2218	-0-	7168	2	100	9	Y	91					158
01	11315	X	8126	-0-	-3189	-0-	8028	2	98	9	Y	89	19	8			228
02	10220	X	6554	-0-	-3666	-0-	6473	2	81	9	Y	74	183	1	7	8	112
03	8184	X	7002	-0-	-1182	-0-	6923	2	79	9	Y	72	3	8			181
04	7920	X	6433	-0-	-1487	-0-	6376	2	57	9	Y	52	4	8			229

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3670	X	3670	-0-	-0-	-0-	1650	1	1741	2	Y	254	186	1			205
							279	9									
12	3569	X	3569	-0-	-0-	-0-	1408	1	1847	2	Y	285	172	1			318
							314	9									
01	3565	X	3467	-0-	-98	-0-	1676	1	1483	2	Y	280	360	1			238
							308	9									
02	3384	X	3384	-0-	-0-	-0-	1540	1	1678	2	Y	151					389
							166	9									
03	3583	X	3583	-0-	-0-	-0-	1691	1	1642	2	Y	227	354	1			262
							250	9									
*04	3166	X	3166	-0-	-0-	-0-	1481	1	1465	2	Y	200	365	1			97
							220	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20371	X	20371	-0-	-0-	-0-	1950	1	18384	2	N	34					89
							37	9									
12	7690	X	7690	-0-	-0-	-0-	1955	1	5667	2	N	62	11	8			140
							68	9									
01	7595	X	3731	-0-	-3864	-0-	155	1	3520	2	N	51					191
							56	9									
02	6860	X	6758	-0-	-102	-0-	140	1	6571	2	N	43	6	8			228
							47	9									
03	8479	X	8479	-0-	-0-	-0-	2003	1	6402	2	N	67	178	1	6	8	111
							74	9									
*04	7994	X	7994	-0-	-0-	-0-	1909	1	6020	2	N	59	6	8			164
							65	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16860	X	15881	-0-	-979	-0-	300	1	15479	2	N	93	187	1			81
							102	9									
12	16957	X	16200	-0-	-757	-0-	310	1	15721	2	N	154	19	8			216
							169	9									
01	16802	X	15976	-0-	-826	-0-	310	1	15505	2	N	146	186	1			176
							161	9									
02	13863	X	13863	-0-	-0-	-0-	280	1	13438	2	N	132	181	1	22	8	105
							145	9									
03	15166	X	15166	-0-	-0-	-0-	310	1	14702	2	N	140	18	8			227
							154	9									
04	15870	X	14137	-0-	-1733	-0-	300	1	13739	2	N	89	177	1	9	8	130
							98	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24930	X	20257	-0-	-4673	-0-	20179	2	78	9	N	71					175
12	22816	X	19521	-0-	-3295	-0-	19392	2	129	9	N	117	182	1			110
01	22816	X	19106	-0-	-3710	-0-	91	1	18824	2	N	174	183	1			101
							191	9									
02	20188	X	16754	-0-	-3434	-0-	16445	2	309	9	N	281	183	1			199
03	20925	X	18135	-0-	-2790	-0-	17916	2	219	9	N	199	189	1			209
04	20250	X	18190	-0-	-2060	-0-	17991	2	199	9	N	181	186	1			204

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099

GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					99
12	1330	N	1330	-0-	-0-	-0-	465	1	861	3	N	4					103
							4	9									
01	1326	N	1326	-0-	-0-	-0-	455	1	869	3	N	2					105
							2	9									
02	1195	N	1195	-0-	-0-	-0-	420	1	775	3	N	-0-					105
03	1314	N	1314	-0-	-0-	-0-	444	1	870	3	N	-0-					105
04	1290	N	668	-0-	-622	-0-	668	3			N	-0-					105

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-	68	1			-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0-	-0-	1042	2	30	9	N	27	167	1			19
12	1386	N	1386	-0-	-0-	-0-	307	1	1059	3	N	18					37
							20	9									
01	1339	N	1339	-0-	-0-	-0-	303	1	1011	3	N	23					60
							25	9									
02	1276	N	1276	-0-	-0-	-0-	280	1	965	3	N	28					88
							31	9									
03	1407	N	1407	-0-	-0-	-0-	310	1	1083	3	N	13					101
							14	9									
04	1290	N	931	-0-	-359	-0-	931	3			N	-0-					101

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	939	2	121	9	N	110	187	1			104
12	1262	N	1262	-0-	-0-	-0-	465	1	766	3	N	28					132
							31	9									
01	992	N	992	-0-	-0-	-0-	465	1	517	3	N	9					141
							10	9									
02	1071	N	1071	-0-	-0-	-0-	420	1	640	3	N	10					151
							11	9									
03	1277	N	1277	-0-	-0-	-0-	465	1	803	3	N	8					159
							9	9									
04	960	N	745	-0-	-215	-0-	720	3	25	9	N	23					182

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					55
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-	55	1			-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	756	N	719	-0-	-37	-0-	719	3			N	-0-					-0-
03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

11	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					40
12	2049	N	2049	-0-	-0-	-0-	465	1	1577	3	N	6					46
							7	9									
01	1995	N	1995	-0-	-0-	-0-	463	1	1519	3	N	12					58
							13	9									
02	1923	N	1923	-0-	-0-	-0-	420	1	1486	3	N	15					73
							17	9									
03	1900	N	1900	-0-	-0-	-0-	413	1	1478	3	N	8					81
							9	9									
04	1920	N	1676	-0-	-244	-0-	1665	3	11	9	N	10					91

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1651	-0-	-89	-0-	1651	2			N	-0-					36
12	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					36
01	1901	N	1901	-0-	-0-	-0-	305	1	1577	3	N	17					53
							19	9									
02	1752	N	1752	-0-	-0-	-0-	280	1	1450	3	N	20					73
							22	9									
03	1947	N	1947	-0-	-0-	-0-	310	1	1622	3	N	14					87
							15	9									
04	1830	N	1476	-0-	-354	-0-	1459	3	17	9	N	15					102

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	450	-0-	-120	-0-	450	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	465	1	548	3	N	5					5
							6	9									
01	926	N	926	-0-	-0-	-0-	435	1	482	3	N	8					13
							9	9									
02	882	N	882	-0-	-0-	-0-	420	1	458	3	N	4					17
							4	9									
03	1073	N	1073	-0-	-0-	-0-	465	1	608	3	N	-0-					17
04	900	N	553	-0-	-347	-0-	553	3			N	-0-					17

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

11	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15				68
12	930	N	920	-0-	-10	-0-	911	3	9	9	N	8				76
01	930	N	886	-0-	-44	-0-	875	3	11	9	N	10				86
02	868	N	810	-0-	-58	-0-	804	3	6	9	N	5				91
03	917	N	917	-0-	-0-	-0-	910	3	7	9	N	6				97
*04	880	N	880	-0-	-0-	-0-	876	3	4	9	N	4				101

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

11	1364	N	1364	-0-	-0-	-0-	1344	2	20	9	N	18				117
12	1802	N	1802	-0-	-0-	-0-	465	1	1320	3	N	15				132
							17	9								
01	1741	N	1741	-0-	-0-	-0-	465	1	1273	3	N	3				135
							3	9								
02	1661	N	1661	-0-	-0-	-0-	420	1	1226	3	N	14				149
							15	9								
03	2110	N	2110	-0-	-0-	-0-	465	1	1634	3	N	10				159
							11	9								
04	1680	N	1302	-0-	-378	-0-	1285	3	17	9	N	15				174

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	1		-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-				21
12	932	N	932	-0-	-0-	-0-	465	1	449	3	N	16				37
							18	9								
01	1722	N	1722	-0-	-0-	-0-	465	1	1249	3	N	7				44
							8	9								
02	1842	N	1842	-0-	-0-	-0-	420	1	1408	3	N	13				57
							14	9								
03	1855	N	1855	-0-	-0-	-0-	465	1	1373	3	N	15				72
							17	9								
*04	1844	N	1844	-0-	-0-	-0-	450	1	1380	3	N	13				85
							14	9								

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-	14	1			153
12	943	N	943	-0-	-0-	-0-	450	1	493	3	N	-0-	12	1			141
01	888	N	888	-0-	-0-	-0-	434	1	451	3	N	3					144
							3	9									
02	711	N	711	-0-	-0-	-0-	363	1	348	3	N	-0-					144
03	718	N	718	-0-	-0-	-0-	347	1	371	3	N	-0-					144
*04	870	N	334	-0-	-536	-0-	334	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	694	2	61	9	N	55					173
12	1130	N	1130	-0-	-0-	-0-	465	1	657	3	N	7					180
							8	9									
01	914	N	914	-0-	-0-	-0-	465	1	442	3	N	6					186
							7	9									
02	1052	N	1052	-0-	-0-	-0-	420	1	565	3	N	61					247
							67	9									
03	1103	N	1103	-0-	-0-	-0-	465	1	635	3	N	3	194	1			56
							3	9									
04	870	N	624	-0-	-246	-0-	621	3	3	9	N	3					59

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-	175	1			12
12	1866	N	1866	-0-	-0-	-0-	459	1	1407	3	N	-0-					12
01	1856	N	1856	-0-	-0-	-0-	459	1	1387	3	N	9					21
							10	9									
02	1826	N	1826	-0-	-0-	-0-	420	1	1393	3	N	12					33
							13	9									
03	2019	N	2019	-0-	-0-	-0-	465	1	1543	3	N	10					43
							11	9									
04	1800	N	1476	-0-	-324	-0-	1470	3	6	9	N	5					48

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					10
12	1729	N	1729	-0-	-0-	-0-	465	1	1264	3	N	-0-					10
01	1712	N	1712	-0-	-0-	-0-	465	1	1247	3	N	-0-					10
02	1547	N	1547	-0-	-0-	-0-	420	1	1127	3	N	-0-					10
03	1696	N	1696	-0-	-0-	-0-	465	1	1231	3	N	-0-					10
*04	1650	N	1638	-0-	-12	-0-	450	1	1188	3	N	-0-	10	7			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85
02	0	N	-0-	-0-	-0-	-0-					N	-0-					85
03	0	N	-0-	-0-	-0-	-0-					N	-0-					85
04	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	32	1			-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	835	-0-	-35	-0-	835	2			N	-0-					61
12	1291	N	1291	-0-	-0-	-0-	465	1	826	3	N	-0-					61
01	1289	N	1289	-0-	-0-	-0-	465	1	824	3	N	-0-	16	1			45
02	1188	N	1188	-0-	-0-	-0-	420	1	768	3	N	-0-					45
03	1307	N	1307	-0-	-0-	-0-	465	1	842	3	N	-0-					45
*04	1260	N	832	-0-	-428	-0-	814	3	18	9	N	16	61	7			-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1706	-0-	-304	-0-	1692	2	14	9	N	13	192	1			23
12	2360	N	2360	-0-	-0-	-0-	465	1	1878	3	N	15					38
							17	9									
01	2275	N	2275	-0-	-0-	-0-	465	1	1802	3	N	7					45
							8	9									
02	2072	N	2072	-0-	-0-	-0-	420	1	1633	3	N	17					62
							19	9									
03	2255	N	2255	-0-	-0-	-0-	465	1	1776	3	N	13					75
							14	9									
04	2190	N	2178	-0-	-12	-0-	450	1	1711	3	N	15					90
							17	9									

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	1			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1090	-0-	-1910	8124	1090	2			N	-0-					84
12	3100	N	1558	-0-	-1542	6582	1558	2			N	-0-					84
01	3100	N	1383	-0-	-1717	4865	426	1	956	3	N	1					85
							1	9									
02	2800	N	1421	-0-	-1379	3486	420	1	1001	3	N	-0-					85
03	3100	N	1554	-0-	-1546	1940	450	1	1104	3	N	-0-					85
*04	3000	N	1086	-0-	-1914	26	1086	3			N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					87
12	1643	N	1643	-0-	-0-	-0-	465	1	1164	3	N	13					100
							14	9									
01	1572	N	1572	-0-	-0-	-0-	443	1	1112	3	N	15					115
							17	9									
02	1472	N	1472	-0-	-0-	-0-	420	1	1041	3	N	10					125
							11	9									
03	1640	N	1640	-0-	-0-	-0-	465	1	1168	3	N	6					131
							7	9									
04	1530	N	1062	-0-	-468	-0-	1062	3			N	-0-					131

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1392	N	1392	-0-	-0-	-0-	1368	2	24	9	N	22					72
12	1613	N	1613	-0-	-0-	-0-	465	1	1133	3	N	14					86
							15	9									
01	1532	N	1532	-0-	-0-	-0-	465	1	1067	3	N	-0-					86
02	1420	N	1420	-0-	-0-	-0-	420	1	1000	3	N	-0-					86
03	1654	N	1654	-0-	-0-	-0-	465	1	1189	3	N	-0-					86
04	1470	N	1368	-0-	-102	-0-	1362	3	6	9	N	5					91

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					70
12	1062	N	1062	-0-	-0-	-0-	1060	2	2	9	N	2					72
01	940	N	940	-0-	-0-	-0-	465	1	464	3	N	10	51	1			31
							11	9									
02	771	N	771	-0-	-0-	-0-	420	1	333	3	N	16					47
							18	9									
03	986	N	986	-0-	-0-	-0-	465	1	502	3	N	17					64
							19	9									
04	900	N	583	-0-	-317	-0-	568	3	15	9	N	14	62	1			16

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	733	2	7	9	N	6					92
12	960	N	960	-0-	-0-	-0-	310	1	646	3	N	4					96
							4	9									
01	1089	N	1089	-0-	-0-	-0-	310	1	772	3	N	6					102
							7	9									
02	978	N	978	-0-	-0-	-0-	280	1	698	3	N	-0-					102
03	1071	N	1071	-0-	-0-	-0-	310	1	761	3	N	-0-					102
*04	1050	N	731	-0-	-319	-0-	731	3			N	-0-					102

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1405	-0-	-35	-0-	1399	2	6	9	N	5					53
12	1946	N	1946	-0-	-0-	-0-	489	1	1453	3	N	4					57
							4	9									
01	1907	N	1907	-0-	-0-	-0-	489	1	1408	3	N	9					66
							10	9									
02	1771	N	1771	-0-	-0-	-0-	441	1	1310	3	N	18					84
							20	9									
03	1966	N	1966	-0-	-0-	-0-	489	1	1453	3	N	22					106
							24	9									
*04	1879	N	1879	-0-	-0-	-0-	473	1	1391	3	N	14					120
							15	9									

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	894	N	894	-0-	-0-	-0-	888	2	6	9	N	5					203
12	1376	N	1376	-0-	-0-	-0-	470	1	893	3	N	12					215
							13	9									
01	1331	N	1331	-0-	-0-	-0-	470	1	861	3	N	-0-	198	1			17
02	1201	N	1201	-0-	-0-	-0-	424	1	773	3	N	4					21
							4	9									
03	1359	N	1359	-0-	-0-	-0-	470	1	886	3	N	3					24
							3	9									
04	1290	N	1274	-0-	-16	-0-	454	1	820	3	N	-0-					24

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	-0-	1070	2	13	9	N	12					50
12	1576	N	1576	-0-	-0-	-0-	460	1	1116	3	N	-0-	3	1			47
01	1550	N	1550	-0-	-0-	-0-	460	1	1082	3	N	7					54
							8	9									
02	1402	N	1402	-0-	-0-	-0-	416	1	978	3	N	7					61
							8	9									
03	1468	N	1468	-0-	-0-	-0-	460	1	1002	3	N	5					66
							6	9									
04	1500	N	1486	-0-	-14	-0-	445	1	1032	3	N	8					74
							9	9									

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1248	-0-	-102	-0-	1241	2	7	9	N	6					180
12	1719	N	1719	-0-	-0-	-0-	475	1	1233	3	N	10					190
							11	9									
01	1670	N	1670	-0-	-0-	-0-	475	1	1192	3	N	3					193
							3	9									
02	1615	N	1615	-0-	-0-	-0-	429	1	1182	3	N	4					197
							4	9									
03	1744	N	1744	-0-	-0-	-0-	475	1	1263	3	N	5					202
							6	9									
*04	1663	N	1663	-0-	-0-	-0-	460	1	1203	3	N	-0-					202

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	974	-0-	-76	-0-	968	2	6	9	N	5					53
12	1494	N	1494	-0-	-0-	-0-	476	1	1008	3	N	9					62
							10	9									
01	1480	N	1480	-0-	-0-	-0-	476	1	995	3	N	8					70
							9	9									
02	1314	N	1314	-0-	-0-	-0-	430	1	881	3	N	3					73
							3	9									
03	1432	N	1432	-0-	-0-	-0-	476	1	950	3	N	5					78
							6	9									
04	1440	N	1396	-0-	-44	-0-	461	1	929	3	N	5					83
							6	9									

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	10	7			21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

11	1783	N	1783	-0-	-0-	-0-	1606	2	177	9	N	161	389	1			94
12	1971	N	1971	-0-	-0-	-0-	310	1	1637	3	N	22					116
							24	9									
01	1967	N	1967	-0-	-0-	-0-	310	1	1638	3	N	17					133
							19	9									
02	1830	N	1830	-0-	-0-	-0-	280	1	1530	3	N	18					151
							20	9									
03	1977	N	1977	-0-	-0-	-0-	310	1	1653	3	N	13					164
							14	9									
*04	1614	N	1614	-0-	-0-	-0-	1597	3	17	9	N	15					179

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

11	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					17
12	2903	N	2903	-0-	-0-	-0-	474	1	2429	3	N	-0-					17
01	2897	N	2897	-0-	-0-	-0-	474	1	2423	3	N	-0-					17
02	2592	N	2592	-0-	-0-	-0-	428	1	2164	3	N	-0-					17
03	2923	N	2923	-0-	-0-	-0-	474	1	2449	3	N	-0-					17
*04	2835	N	2835	-0-	-0-	-0-	459	1	2376	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71
02	0	K	-0-	-0-	-0-	-0-					N	-0-					71
03	0	K	-0-	-0-	-0-	-0-					N	-0-					71
04	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

11	1405	N	1405	-0-	-0-	-0-	1336	2	69	9	N	63					341
12	1884	N	1884	-0-	-0-	-0-	465	1	1369	3	N	45					386
							50	9									
01	1805	N	1805	-0-	-0-	-0-	465	1	1337	3	N	3	194	1			195
							3	9									
02	1614	N	1614	-0-	-0-	-0-	420	1	1194	3	N	-0-					195
03	1747	N	1747	-0-	-0-	-0-	465	1	1282	3	N	-0-					195
*04	1500	N	1234	-0-	-266	-0-	1234	3			N	-0-	13	7			182

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

11	2040	N	1963	-0-	-77	-0-	1878	2	85	9	N	77					262
12	2367	N	2367	-0-	-0-	-0-	465	1	1880	3	N	20					282
							22	9									
01	2412	N	2412	-0-	-0-	-0-	465	1	1927	3	N	18					300
							20	9									
02	2105	N	2105	-0-	-0-	-0-	420	1	1685	3	N	-0-	173	1			127
03	2487	N	2487	-0-	-0-	-0-	465	1	1796	3	N	205	194	1			138
							226	9									
04	2340	N	1796	-0-	-544	-0-	1777	3	19	9	N	17					155

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

11	1230	N	1047	-0-	-183	-0-	1044	2	3	9	N	3					102
12	1628	N	1628	-0-	-0-	-0-	465	1	1157	3	N	5					107
							6	9									
01	1444	N	1444	-0-	-0-	-0-	465	1	966	3	N	12					119
							13	9									
02	1774	N	1774	-0-	-0-	-0-	420	1	1343	3	N	10					129
							11	9									
03	1751	N	1751	-0-	-0-	-0-	465	1	1283	3	N	3					132
							3	9									
04	1410	N	1187	-0-	-223	-0-	1187	3			N	-0-					132

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

11	1500	N	1477	-0-	-23	-0-	1477	2			N	-0-					23
12	1948	N	1948	-0-	-0-	-0-	465	1	1483	3	N	-0-					23
01	1939	N	1939	-0-	-0-	-0-	465	1	1474	3	N	-0-					23
02	1750	N	1750	-0-	-0-	-0-	420	1	1330	3	N	-0-					23
03	1945	N	1945	-0-	-0-	-0-	465	1	1480	3	N	-0-					23
04	1890	N	1436	-0-	-454	-0-	1436	3			N	-0-					23

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	40					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	328	-0-	-32	-0-	322	2	6	9	N	5					231
12	647	N	647	-0-	-0-	-0-	310	1	331	3	N	5					236
							6	9									
01	641	N	641	-0-	-0-	-0-	310	1	327	3	N	4	187	1			53
							4	9									
02	596	N	596	-0-	-0-	-0-	280	1	307	3	N	8					61
							9	9									
03	641	N	641	-0-	-0-	-0-	310	1	325	3	N	5					66
							6	9									
04	630	N	320	-0-	-310	-0-	320	3			N	-0-					66

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

11	1530	N	1459	-0-	-71	-0-	66	1	1374	2	N	17					197
							19	9									
12	1743	N	1743	-0-	-0-	-0-	310	1	1398	3	N	32					229
							35	9									
01	1674	N	1674	-0-	-0-	-0-	310	1	1344	3	N	18	189	1			58
							20	9									
02	1485	N	1485	-0-	-0-	-0-	280	1	1191	3	N	13					71
							14	9									
03	1754	N	1754	-0-	-0-	-0-	310	1	1424	3	N	18					89
							20	9									
04	1620	N	1341	-0-	-279	-0-	1327	3	14	9	N	13					102

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

11	2070	N	2042	-0-	-28	-0-	2011	2	31	9	N	28					241
12	2326	N	2326	-0-	-0-	-0-	310	1	1986	3	N	27	194	1			74
							30	9									
01	2280	N	2280	-0-	-0-	-0-	310	1	1934	3	N	33					107
							36	9									
02	2091	N	2091	-0-	-0-	-0-	280	1	1778	3	N	30					137
							33	9									
03	2299	N	2299	-0-	-0-	-0-	310	1	1957	3	N	29					166
							32	9									
04	2220	N	1921	-0-	-299	-0-	1891	3	30	9	N	27					193

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	174	2	3	9	N	3					127
12	486	N	486	-0-	-0-	-0-	310	1	170	3	N	5					132
							6	9									
01	469	N	469	-0-	-0-	-0-	310	1	159	3	N	-0-					132
02	418	N	418	-0-	-0-	-0-	280	1	137	3	N	1					133
							1	9									
03	460	N	460	-0-	-0-	-0-	310	1	150	3	N	-0-					133
04	450	N	149	-0-	-301	-0-	147	3	2	9	N	2					135

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	7573	-0-	-587	-0-	7420	2	153	9	N	139	173	1			167
12	DLQ G-10		7703	-0-	7703	7703	310	1	7241	3	N	138	176	1			129
							152	9									
01	15317	X	7614	-0-	-7703	-0-	310	1	7160	3	N	131					260
							144	9									
02	6944	X	6916	-0-	-28	-0-	280	1	6500	3	N	124	183	1			201
							136	9									
03	7688	X	7536	-0-	-152	-0-	310	1	7086	3	N	127	180	1			148
							140	9									
04	7440	X	6183	-0-	-1257	-0-	6077	3	106	9	N	96					244

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	836	2	14	9	N	13					63
12	1153	N	1153	-0-	-0-	-0-	310	1	825	3	N	16					79
							18	9									
01	1074	N	1074	-0-	-0-	-0-	310	1	750	3	N	13					92
							14	9									
02	999	N	999	-0-	-0-	-0-	280	1	719	3	N	-0-					92
03	1114	N	1114	-0-	-0-	-0-	310	1	804	3	N	-0-					92
*04	1050	N	781	-0-	-269	-0-	775	3	6	9	N	5					97

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	66	7			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	8676	-0-	-324	-0-	8526	2	150	9	N	136	189	1			132
12	DLQ G-10		9593	-0-	9593	9593	930	1	8502	3	N	146					278
							161	9									
01	T. A.		9518	-0-	9518	19111	930	1	8437	3	N	137	193	1			222
							151	9									
02	T. A.		8460	-0-	8460	27571	840	1	7501	3	N	108	189	1			141
							119	9									
03	T. A.		9381	-0-	9381	36952	930	1	8316	3	N	123					264
							135	9									
*04	45040	X	8088	-0-	-36952	-0-	7950	3	138	9	N	125	194	1			195

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

11	6300	X	6096	-0-	-204	-0-	5906	2	190	9	N	173	192	1			188
12	DLQ G-10		6963	-0-	6963	6963	930	1	5823	3	N	191					379
							210	9									
01	13854	X	6891	-0-	-6963	-0-	930	1	5775	3	N	169	192	1			356
							186	9									
02	6195	X	6195	-0-	-0-	-0-	840	1	5181	3	N	158	192	1			322
							174	9									
03	6828	X	6828	-0-	-0-	-0-	930	1	5702	3	N	178	194	1			306
							196	9									
04	5730	X	5656	-0-	-74	-0-	5467	3	189	9	N	172	194	1			284

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

11	150	N	123	-0-	-27	-0-	123	2			N	-0-					124
12	447	N	447	-0-	-0-	-0-	310	1	137	3	N	-0-	1	1			123
01	440	N	440	-0-	-0-	-0-	310	1	130	3	N	-0-					123
02	394	N	394	-0-	-0-	-0-	280	1	114	3	N	-0-					123
03	427	N	427	-0-	-0-	-0-	310	1	117	3	N	-0-					123
04	420	N	117	-0-	-303	-0-	117	3			N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

11	7500	X	6925	-0-	-575	-0-	6743	2	182	9	N	165					317
12	DLQ G-10		7687	-0-	7687	7687	930	1	6589	3	N	153	192	1			278
							168	9									
01	14672	X	6985	-0-	-7687	-0-	930	1	5931	3	N	113	196	1			195
							124	9									
02	6701	X	6701	-0-	-0-	-0-	840	1	5704	3	N	143	188	1			150
							157	9									
03	7231	X	7231	-0-	-0-	-0-	930	1	6155	3	N	133					283
							146	9									
04	6810	X	6019	-0-	-791	-0-	5881	3	138	9	N	125	189	1			219

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9369	X	9369	-0-	-0-	-0-	9227	2	142	9	N	129					276
12	DLQ G-10		7329	-0-	7329	7329	310	1	6857	3	N	147	180	1			243
							162	9									
01	14925	X	7596	-0-	-7329	-0-	310	1	7099	3	N	170	184	1			229
							187	9									
02	6916	X	6730	-0-	-186	-0-	280	1	6289	3	N	146	188	1			187
							161	9									
03	7657	X	7320	-0-	-337	-0-	310	1	6838	3	N	156	183	1			160
							172	9									
04	7410	X	6662	-0-	-748	-0-	6501	3	161	9	N	146	177	1			129

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

11	2640	N	2566	-0-	-74	-0-	2475	2	91	9	N	83	195	1			126
12	2779	N	2779	-0-	-0-	-0-	310	1	2361	3	N	98					224
							108	9									
01	2725	N	2725	-0-	-0-	-0-	310	1	2320	3	N	86	198	1			112
							95	9									
02	2418	N	2418	-0-	-0-	-0-	280	1	2049	3	N	81					193
							89	9									
03	2669	N	2669	-0-	-0-	-0-	310	1	2260	3	N	90					283
							99	9									
04	2640	N	2249	-0-	-391	-0-	2157	3	92	9	N	84	184	1			183

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-	1	1			128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
02	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
03	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
04	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

11	4470	X	4314	-0-	-156	-0-	4151	2	163	9	N	148	194	1			247
12	DLQ G-10		4426	-0-	4426	4426	310	1	3940	3	N	160	195	1			212
							176	9									
01	8683	X	4257	-0-	-4426	-0-	310	1	3789	3	N	144	196	1			160
							158	9									
02	4200	X	4025	-0-	-175	-0-	280	1	3373	3	N	338	194	1			304
							372	9									
03	4557	X	4055	-0-	-502	-0-	310	1	3745	3	N	-0-	40	1			264
04	4320	X	4177	-0-	-143	-0-	4015	3	162	9	N	147	190	1			221

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

11	6300	X	5494	-0-	-806	-0-	5375	2	119	9	N	108	180	1			200
12	DLQ G-10		5796	-0-	5796	5796	310	1	5331	3	N	141	195	1			146
							155	9									
01	11439	X	5643	-0-	-5796	-0-	310	1	5187	3	N	133					279
							146	9									
02	5348	X	5035	-0-	-313	-0-	280	1	4621	3	N	122	187	1			214
							134	9									
03	5766	X	5528	-0-	-238	-0-	310	1	5084	3	N	122	182	1			154
							134	9									
04	5610	X	4983	-0-	-627	-0-	4860	3	123	9	N	112					266

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	5399	-0-	-241	-0-	5259	2	140	9	N	127	191	1			198
12	DLQ G-10		5677	-0-	5677	5677	310	1	5209	3	N	144	199	1			143
							158	9									
01	11242	X	5565	-0-	-5677	-0-	310	1	5090	3	N	150					293
							165	9									
02	5013	X	5013	-0-	-0-	-0-	280	1	4589	3	N	131	193	1			231
							144	9									
03	5513	X	5513	-0-	-0-	-0-	310	1	5053	3	N	136	196	1			171
							150	9									
04	5190	X	4921	-0-	-269	-0-	4770	3	151	9	N	137	183	1			125

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12171	X	12171	-0-	-0-	-0-	11652	2	519	9	N	472	882	1			1027
12	DLQ G-10		12150	-0-	12150	12150	11679	2	471	9	N	428	385	1			1070
01	24049	X	11899	-0-	-12150	-0-	11461	3	438	9	N	398	752	1			716
02	10729	X	10729	-0-	-0-	-0-	560	1	9981	3	N	171	188	1			699
							188	9									
03	11917	X	11917	-0-	-0-	-0-	620	1	10880	3	N	379	383	1			695
							417	9									
04	11370	X	10708	-0-	-662	-0-	10323	3	385	9	N	350	560	1			485

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4141	-0-	-269	-0-	4017	2	124	9	N	113					268
12	DLQ G-10		4405	-0-	4405	4405	310	1	3960	3	N	123	195	1			196
							135	9									
01	8602	X	4197	-0-	-4405	-0-	310	1	3777	3	N	100					296
							110	9									
02	3748	X	3748	-0-	-0-	-0-	280	1	3356	3	N	102	193	1			205
							112	9									
03	4105	X	4105	-0-	-0-	-0-	310	1	3673	3	N	111	191	1			125
							122	9									
04	3930	X	3586	-0-	-344	-0-	3474	3	112	9	N	102					227

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6771	X	6737	-0-	-34	-0-	6478	2	259	9	N	235	198	1			387
12	6882	X	3158	-0-	-3724	-0-	1276	1	1790	3	N	84	189	1			282
							92	9									
01	6882	X	1487	-0-	-5395	-0-	1486	3	1	9	N	1					283
02	10648	X	10648	-0-	-0-	-0-	1153	1	9185	3	N	282	187	1			378
							310	9									
03	8312	X	8312	-0-	-0-	-0-	1276	1	6769	3	N	243	192	1			429
							267	9									
*04	7745	X	7745	-0-	-0-	-0-	1235	1	6275	3	N	214	189	1			454
							235	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

11	16911	X	16911	-0-	-0-	-0-	16572	2	339	9	N	308	188	1			496
12	DLQ G-10		16469	-0-	16469	16469	599	1	15584	2	N	260	350	1			406
							286	9									
01	32348	X	15879	-0-	-16469	-0-	15507	3	372	9	N	338	186	1			558
02	14263	X	14263	-0-	-0-	-0-	560	1	13606	3	N	88	186	1			460
							97	9									
03	15652	X	15652	-0-	-0-	-0-	619	1	14807	3	N	205	188	1			477
							226	9									
*04	13997	X	13997	-0-	-0-	-0-	299	1	13485	3	N	194	190	1			481
							213	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

11	6961	X	6961	-0-	-0-	-0-	6651	2	310	9	N	282	177	1			400
12	DLQ G-10		8977	-0-	8977	8977	8550	2	427	9	N	388	180	1			608
01	17909	X	8932	-0-	-8977	-0-	8637	3	295	9	N	268	363	1			513
02	9116	X	9116	-0-	-0-	-0-	3916	1	4726	3	N	431	544	1			400
							474	9									
03	12220	X	12220	-0-	-0-	-0-	4335	1	7156	3	N	663	520	1			543
							729	9									
*04	11929	X	11929	-0-	-0-	-0-	4195	1	7196	3	N	489	529	1			503
							538	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

11	78923	X	78923	-0-	-0-	-0-	77793	2	1130	9	N	1027	914	1			2421
12	DLQ G-10		165864	-0-	165864	165864	164723	2	1141	9	N	1037	1542	1			1916
01	241830	X	75966	-0-	-165864	-0-	75283	2	683	9	N	621	778	1			1759
02	77840	X	66231	-0-	-11609	-0-	2285	1	63064	3	N	802	770	1			1791
							882	9									
03	84692	X	71529	-0-	-13163	-0-	2529	1	67398	3	N	1456	1352	1			1895
							1602	9									
*04	83400	X	66235	-0-	-17165	-0-	2446	1	63528	3	N	237	795	1			1337
							261	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

11	26656 X	26656	-0-	-0-	-0-	26366	2	290	9	N	264	175	1			724
12	DLQ G-10	27568	-0-	27568	27568	27480	2	88	9	N	80	178	1			626
01	54004 X	26436	-0-	-27568	-0-	26136	3	300	9	N	273	176	1			723
02	24500 X	23669	-0-	-831	-0-	560	1	23057	3	N	47	365	1			405
						52	9									
03	27125 X	26421	-0-	-704	-0-	617	1	25286	3	N	471	182	1			694
						518	9									
04	26250 X	24033	-0-	-2217	-0-	23815	3	218	9	N	198	188	1			704

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

11	16800 X	15734	-0-	-1066	-0-	15497	2	237	9	N	215	191	1			208
12	17360 X	15935	-0-	-1425	-0-	310	1	15342	3	N	257	199	1			266
						283	9									
01	17360 X	14991	-0-	-2369	-0-	310	1	14443	3	N	216	178	1			304
						238	9									
02	15540 X	13553	-0-	-1987	-0-	280	1	13047	3	N	205	198	1			311
						226	9									
03	16740 X	14900	-0-	-1840	-0-	310	1	14358	3	N	211	195	1			327
						232	9									
04	15720 X	13769	-0-	-1951	-0-	13565	3	204	9	N	185	189	1			323

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-			80
12	993	N	993	-0-	-0-	-0-	310	1	683	3	N	-0-			80
01	965	N	965	-0-	-0-	-0-	310	1	655	3	N	-0-			80
02	846	N	846	-0-	-0-	-0-	280	1	566	3	N	-0-			80
03	923	N	923	-0-	-0-	-0-	310	1	613	3	N	-0-			80
04	930	N	483	-0-	-447	-0-	483	3			N	-0-			80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

11	330	N	315	-0-	-15	-0-	313	3	2	9	N	2			81
12	775	N	178	-0-	-597	-0-	176	3	2	9	N	2			83
01	806	N	263	-0-	-543	-0-	239	3	24	9	N	22			105
02	361	N	361	-0-	-0-	-0-	326	3	35	9	N	32			137
03	282	N	282	-0-	-0-	-0-	260	3	22	9	N	20			157
*04	306	N	306	-0-	-0-	-0-	300	3	6	9	N	5			162

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

11	60	N	46	-0-	-14	-0-	46	2			N	-0-			156
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-			156
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-			156
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-			156
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-			156
*04	378	N	378	-0-	-0-	-0-	378	2			N	-0-			156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

11	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-			-0-
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-			-0-
03	620	N	527	-0-	-93	-0-	527	2			N	-0-			-0-
*04	775	N	775	-0-	-0-	-0-	775	2			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			14

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

11	21312	X	21312	-0-	-0-	-0-	15	1	21245	2	N	47	172	1			44
							52	9									
12	3038	X	1476	-0-	-1562	-0-	16	1	1388	2	N	65	2	8			107
							72	9									
01	7378	X	106	-0-	-7272	-0-	16	1	90	9	N	82					189
02	6664	X	1546	-0-	-5118	-0-	14	1	1455	2	N	70	169	1	1	8	89
							77	9									
03	7378	X	1001	-0-	-6377	-0-	16	1	917	2	N	62	1	8			150
							68	9									
04	7140	X	366	-0-	-6774	-0-	15	1	290	2	N	55	2	8			203
							61	9									

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

11	19712	X	19712	-0-	-0-	-0-	19554	2	158	9	Y	144	187	1			154
12	6758	X	5315	-0-	-1443	-0-	5080	2	235	9	Y	214	181	1	31	8	156
01	9300	X	5454	-0-	-3846	-0-	5214	2	240	9	Y	218	183	1			191
02	8400	X	4225	-0-	-4175	-0-	3987	2	238	9	Y	216	187	1	17	8	203
03	9300	X	5423	-0-	-3877	-0-	1068	1	4103	2	Y	229	181	1	26	8	225
							252	9									
04	9000	X	4852	-0-	-4148	-0-	1039	1	3596	2	Y	197	187	1	18	8	217
							217	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

11	253	N	253	-0-	-0-	-0-	30	1	223	2	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	31	1	234	2	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	28	1	231	2	N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	31	1	267	2	N	-0-					-0-
*04	305	N	305	-0-	-0-	-0-	30	1	275	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

11	15870	X	15815	-0-	-55	-0-	20	1	15750	2	N	41	98	1			41
							45	9									
12	16368	X	14815	-0-	-1553	-0-	28	1	14766	2	N	19					60
							21	9									
01	16368	X	8034	-0-	-8334	-0-	7992	3	42	9	N	38					98
02	14756	X	7119	-0-	-7637	-0-	7115	3	4	9	N	4					102
03	16337	X	7914	-0-	-8423	-0-	7892	3	22	9	N	20					122
04	15810	X	-0-	-0-	-15810	-0-					N	35					157

HEMPHILL (MORROW, UPPER) //CONT.// 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11100	X	10922	-0-	-178	-0-	10922	2			N	-0-					-0-
12	DLQ G-10		11307	-0-	11307	11307	11307	3			N	-0-					-0-
01	DLQ G-10		22602	-0-	22602	33909	11301	2	11301	3	N	-0-					-0-
02	DLQ G-10		20338	-0-	20338	54247	10169	2	10169	3	N	-0-					-0-
03	DLQ G-10		11167	-0-	11167	65414	11167	2			N	-0-					-0-
04	DLQ G-10		10641	-0-	10641	76055	10641	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

11	3930	X	3639	-0-	-291	-0-	3639	2			Y	-0-					27
12	4061	X	3867	-0-	-194	-0-	3865	2	2	9	Y	2					29
01	3906	X	3227	-0-	-679	-0-	3226	2	1	9	Y	1					30
02	3528	X	3448	-0-	-80	-0-	3448	2			Y	-0-					30
03	3906	X	3634	-0-	-272	-0-	3634	2			Y	-0-					30
04	3750	X	3453	-0-	-297	-0-	3	1	3450	2	Y	-0-					30

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

11	2100	X	1930	-0-	-170	-0-	1930	2			N	-0-					-0-
12	2368	X	2368	-0-	-0-	-0-	465	1	1903	3	N	-0-					-0-
01	2281	X	2281	-0-	-0-	-0-	465	1	1816	3	N	-0-					-0-
02	2116	X	2116	-0-	-0-	-0-	420	1	1696	3	N	-0-					-0-
03	2301	X	2301	-0-	-0-	-0-	465	1	1836	3	N	-0-					-0-
04	2100	N	1664	-0-	-436	-0-	1664	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
BURNETT OIL CO., INC. 110016
KIRKPATRICK WELL #: 1 RRCID -> 196535 COMPL. DATE 11/13/2002 TOTAL DEPTH 8900 PERF. 7982 - 8042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2017 - PLUGGED 01/25/17

HERMANN (MORROW, UP.) //CONT.// 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	116	-0-	-4	-0-	116	2			N	-0-					67
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					67
01	186	#	116	-0-	-70	-0-	116	2			N	-0-					67
02	168	#	105	-0-	-63	-0-	105	2			N	-0-					67
03	124	#	61	-0-	-63	-0-	61	2			N	-0-					67
04	120	#	80	-0-	-40	-0-	80	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF. 10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					56
12	1950	N	1950	-0-	-0-	-0-	310	1	1640	3	N	-0-					56
01	1835	N	1835	-0-	-0-	-0-	310	1	1515	3	N	9					65
							10	9									
02	1512	N	780	-0-	-732	-0-	280	1	496	3	N	4					69
							4	9									
03	1727	N	1727	-0-	-0-	-0-	310	1	1411	3	N	5					74
							6	9									
04	1770	N	1517	-0-	-253	-0-	1507	3	10	9	N	9					83

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF. 11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2478	N	2478	-0-	-0-	-0-	2476	2	2	9	N	2	71	1			26
12	1804	N	1804	-0-	-0-	-0-	1791	2	13	9	N	12					38
01	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					38
02	2612	N	2612	-0-	-0-	-0-	2604	2	8	9	N	7					45
03	1864	N	1864	-0-	-0-	-0-	1851	2	13	4	N	-0-					45
*04	1370	X	1370	-0-	-0-	-0-	1300	2	55	4	N	14					59
							15	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF. 11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	5	1	131	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	2	N	-0-					-0-
04	240	N	25	-0-	-215	-0-	14	1	11	2	N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF. 11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1066	-0-	-284	-0-	14	1	1027	2	N	-0-	67	1	2	5	15
							25	4									
12	1395	N	609	-0-	-786	-0-	8	1	570	2	N	-0-					15
							31	4									
01	1550	N	1358	-0-	-192	-0-	9	1	626	2	N	-0-					15
							723	4									
02	1290	N	1290	-0-	-0-	-0-	16	1	1267	2	N	6					21
							7	9									
03	620	N	354	-0-	-266	-0-	9	1	345	2	N	-0-					21
04	2340	N	1141	-0-	-1199	-0-	14	1	1127	2	N	-0-					21

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	4006	-0-	-944	-0-	116	1	3876	2	N	13					140
							14	9									
12	4774	X	3727	-0-	-1047	-0-	115	1	3601	2	N	10					150
							11	9									
01	4557	X	2953	-0-	-1604	-0-	63	1	2859	2	N	28					178
							31	9									
02	4116	X	3885	-0-	-231	-0-	116	1	3740	2	N	26					204
							29	9									
03	4340	X	3731	-0-	-609	-0-	120	1	3572	2	N	35	179	1			60
							39	9									
04	4440	X	3527	-0-	-913	-0-	14	1	3513	2	N	-0-					60

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4683	X	4683	-0-	-0-	-0-	106	1	4556	2	N	19					106
							21	9									
12	4579	X	4579	-0-	-0-	-0-	105	1	4460	2	N	13					119
							14	9									
01	4362	X	4362	-0-	-0-	-0-	79	1	4283	2	N	-0-					119
02	3740	X	3740	-0-	-0-	-0-	95	1	3617	2	N	25					144
							28	9									
03	2015	X	1089	-0-	-926	-0-	32	1	1057	2	N	-0-					144
*04	3853	X	3853	-0-	-0-	-0-	14	1	3837	2	N	2					146
							2	9									

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	809	-0-	-61	-0-	13	1	795	2	N	1	62	1	2	5	18
							1	9									
12	867	N	867	-0-	-0-	-0-	12	1	822	2	N	2					20
							31	4	2	9							
01	868	N	709	-0-	-159	-0-	8	1	701	2	N	-0-					20
02	756	N	709	-0-	-47	-0-	10	1	699	2	N	-0-					20
03	868	N	855	-0-	-13	-0-	14	1	831	2	N	-0-					20
							10	4									
04	900	N	727	-0-	-173	-0-	14	1	713	2	N	-0-					20

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2475	X	2475	-0-	-0-	-0-	248	1	2225	2	N	2					164
							2	9									
12	2874	X	2874	-0-	-0-	-0-	288	1	2580	2	N	5					169
							6	9									
01	2748	X	2748	-0-	-0-	-0-	2748	2			N	-0-					169
02	1965	X	1965	-0-	-0-	-0-	1964	2	1	9	N	1					170
*03	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					170
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					170

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					228
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					228
01	632	N	632	-0-	-0-	-0-	632	2			N	-0-					228
02	644	N	550	-0-	-94	-0-	550	2			N	-0-					228
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					228
*04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					228

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2587	-0-	-113	-0-	2584	2	3	9	N	3					152
12	2728	N	2490	-0-	-238	-0-	2480	2	10	9	N	9					161
01	2457	N	2457	-0-	-0-	-0-	2451	2	6	9	N	5					166
02	2408	N	2043	-0-	-365	-0-	2031	2	12	9	N	11					177
03	2480	N	1773	-0-	-707	-0-	1771	2	2	9	N	2					179
04	2370	N	1720	-0-	-650	-0-	1720	2			N	-0-					179

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-	-0-	-0-	1636	2	3	9	Y	3					202
12	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					202
01	1931	N	1931	-0-	-0-	-0-	1929	2	2	9	Y	2					204
02	1540	N	1094	-0-	-446	-0-	1094	2			Y	-0-					204
03	2108	N	1700	-0-	-408	-0-	1693	2	7	9	Y	6					210
*04	1953	N	1953	-0-	-0-	-0-	1932	2	21	9	Y	19					229

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

11	4712	X	4712	-0-	-0-	-0-	4712	2			N	-0-					92
12	4712	X	4251	-0-	-461	-0-	4251	2			N	-0-					92
01	4712	X	4009	-0-	-703	-0-	4007	2	2	9	N	2					94
02	4396	X	4013	-0-	-383	-0-	3925	2	88	9	N	80					174
03	4867	X	3998	-0-	-869	-0-	3992	2	6	9	N	5					179
04	4710	X	4258	-0-	-452	-0-	4249	2	9	9	N	8					187

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					20
01	11	N	7	-0-	-4	-0-	7	2			N	-0-					20
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					20
03	14	N	-0-	-0-	-14	-0-					N	-0-					20
04	7	N	-0-	-0-	-7	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					130
12	880	N	880	-0-	-0-	-0-	880	2			N	-0-					130
01	836	N	836	-0-	-0-	-0-	819	2	17	9	N	15					145
02	807	N	807	-0-	-0-	-0-	793	2	14	9	N	13					158
03	868	N	530	-0-	-338	-0-	530	2			N	-0-					158
04	810	N	505	-0-	-305	-0-	502	2	3	9	N	3					161

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3699	X	3699	-0-	-0-	-0-	3678	2	21	9	N	19	190	1			37
12	3672	X	3672	-0-	-0-	-0-	3655	2	17	9	N	15					52
01	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					52
02	3097	X	3097	-0-	-0-	-0-	3091	2	6	9	N	5					57
03	3194	X	3194	-0-	-0-	-0-	3161	2	33	9	N	30					87
*04	3358	X	3358	-0-	-0-	-0-	3340	2	18	9	N	16					103

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4040	X	4040	-0-	-0-	-0-	3996	2	44	9	N	40					108
12	4340	X	3986	-0-	-354	-0-	3967	2	19	9	N	17					125
01	4805	X	4588	-0-	-217	-0-	4527	2	61	9	N	55					180
02	4340	X	3980	-0-	-360	-0-	3974	2	6	9	N	5					185
03	4805	X	4095	-0-	-710	-0-	4048	2	47	9	N	43					228
04	4440	X	4346	-0-	-94	-0-	4316	2	30	9	N	27	188	1			67

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					33
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					33
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					33
02	364	N	320	-0-	-44	-0-	320	2			N	-0-					33
03	465	N	325	-0-	-140	-0-	325	2			N	-0-					33
04	360	N	334	-0-	-26	-0-	334	2			N	-0-					33

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					140
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					140
02	196	N	94	-0-	-102	-0-	94	2			N	-0-					140
03	62	N	21	-0-	-41	-0-	21	2			N	-0-					140
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					140

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

11	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	48					N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
WILLIAM WELL #: 1 RRCID -> 168449 COMPL. DATE 03/03/1998 TOTAL DEPTH 12220 PERF.11486 - 11502

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		4485	-0-	4485	4485	4485	2			N	-0-					-0-
03	14B2 EXT		5702	-0-	5702	10187	5702	2			N	-0-					-0-
04	14B2 EXT		4509	-0-	4509	14696	4509	2			N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

11	1320	N	135	-0-	-1185	-0-	135	2			N	-0-					85
12	1302	N	1146	-0-	-156	-0-	1146	2			N	-0-					85
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					85
02	1277	N	1277	-0-	-0-	-0-	1271	2	6	9	N	5					90
03	1147	N	337	-0-	-810	-0-	337	2			N	-0-					90
04	1050	N	761	-0-	-289	-0-	761	2			N	-0-					90

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	155	-0-	-1795	-0-	45	1	110	2	N	-0-					120
12	2015	X	305	-0-	-1710	-0-	45	1	260	2	N	-0-					120
01	2152	X	2152	-0-	-0-	-0-	45	1	2107	2	N	-0-					120
02	3151	X	3151	-0-	-0-	-0-	45	1	3106	2	N	-0-					120
03	835	X	835	-0-	-0-	-0-	45	1	790	2	N	-0-					120
*04	2487	N	2487	-0-	-0-	-0-	45	1	2442	2	N	-0-					120

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	N	2046	-0-	-0-	-0-	45	1	2001	2	N	-0-					130
12	2339	N	2339	-0-	-0-	-0-	45	1	2294	2	N	-0-					130
01	2367	N	2367	-0-	-0-	-0-	39	1	2328	2	N	-0-					130
02	2140	N	2140	-0-	-0-	-0-	45	1	2095	2	N	-0-					130
03	2286	N	2286	-0-	-0-	-0-	45	1	2241	2	N	-0-	130	1			-0-
*04	2154	N	2154	-0-	-0-	-0-	45	1	2109	2	N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3895	X	3895	-0-	-0-	-0-	45	1	3850	2	N	-0-					-0-
12	3983	X	3983	-0-	-0-	-0-	45	1	3938	2	N	-0-					-0-
01	3490	X	3490	-0-	-0-	-0-	45	1	3445	2	N	-0-					-0-
02	3329	X	3329	-0-	-0-	-0-	45	1	3284	2	N	-0-					-0-
03	3770	X	3770	-0-	-0-	-0-	45	1	3725	2	N	-0-					-0-
*04	3496	X	3496	-0-	-0-	-0-	45	1	3451	2	N	-0-					-0-

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1554	-0-	-6	-0-	68	1	1486	2	N	-0-					60
12	1736	N	1736	-0-	-0-	-0-	68	1	1668	2	N	-0-					60
01	1737	N	1737	-0-	-0-	-0-	68	1	1612	2	N	52					112
							57	9									
02	1560	N	1560	-0-	-0-	-0-	68	1	1461	2	N	28					140
							31	9									
03	1736	N	1631	-0-	-105	-0-	68	1	1542	2	N	19					159
							21	9									
04	1680	N	1457	-0-	-223	-0-	68	1	1371	2	N	16					175
							18	9									

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1666	N	1666	-0-	-0-	-0-	45	1	1621	2	N	-0-					179
12	1337	N	1337	-0-	-0-	-0-	35	1	1302	2	N	-0-					179
01	2032	N	2032	-0-	-0-	-0-	45	1	1964	2	N	21					200
							23	9									
02	1863	N	1863	-0-	-0-	-0-	45	1	1814	2	N	4	148	1			56
							4	9									
03	2045	N	2045	-0-	-0-	-0-	45	1	1914	2	N	78					134
							86	9									
04	1980	N	1975	-0-	-5	-0-	45	1	1880	2	N	45					179
							50	9									

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722	X	2722	-0-	-0-	-0-	45	1	2677	2	N	-0-					68
12	2790	X	2430	-0-	-360	-0-	45	1	2385	2	N	-0-					68
01	2936	X	2936	-0-	-0-	-0-	45	1	2889	2	N	2					70
							2	9									
02	2520	X	2214	-0-	-306	-0-	45	1	2146	2	N	21					91
							23	9									
03	2790	X	722	-0-	-2068	-0-	12	1	710	2	N	-0-					91
04	2700	X	1655	-0-	-1045	-0-	24	1	1631	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

11	1980	N	1871	-0-	-109	-0-	45	1	1826	2	N	-0-					131
12	1984	N	1883	-0-	-101	-0-	45	1	1838	2	N	-0-					131
01	2015	N	1645	-0-	-370	-0-	45	1	1600	2	N	-0-					131
02	1796	N	1796	-0-	-0-	-0-	45	1	1708	2	N	39					170
							43	9									
03	1911	N	1911	-0-	-0-	-0-	45	1	1865	2	N	1	54	1			117
							1	9									
*04	1822	N	1822	-0-	-0-	-0-	45	1	1777	2	N	-0-					117

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

11	DLQ G-10		8026	-0-	8026	8026	45	1	7981	2	N	-0-					-0-
12	15610	X	7584	-0-	-8026	-0-	45	1	7539	2	N	-0-					-0-
01	9837	X	9837	-0-	-0-	-0-	45	1	9792	2	N	-0-					-0-
02	8450	X	8450	-0-	-0-	-0-	45	1	8405	2	N	-0-					-0-
03	9030	X	9030	-0-	-0-	-0-	45	1	8985	2	N	-0-					-0-
*04	8424	X	8424	-0-	-0-	-0-	45	1	8379	2	N	-0-					-0-

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

11	DLQ G-10		2240	-0-	2240	2240	45	1	2195	2	N	-0-					71
12	4114	X	1874	-0-	-2240	-0-	38	1	1836	2	N	-0-					71
01	3534	X	2417	-0-	-1117	-0-	20	1	2379	2	N	16					87
							18	9									
02	5141	X	5141	-0-	-0-	-0-	45	1	5078	2	N	16					103
							18	9									
03	2387	X	1419	-0-	-968	-0-	12	1	1407	2	N	-0-					103
*04	3577	X	3577	-0-	-0-	-0-	32	1	3545	2	N	-0-					103

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					44
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					44
01	269	N	269	-0-	-0-	-0-	269	2			N	-0-					44
02	268	N	268	-0-	-0-	-0-	268	2			N	-0-					44
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					44
04	270	N	246	-0-	-24	-0-	246	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45	-0-	225	2			N	-0-					45
12	279	N	244	-0-	-35	-0-	240	2	4	9	N	4					49
01	310	N	183	-0-	-127	-0-	179	2	4	9	N	4					53
02	321	N	321	-0-	-0-	-0-	317	2	4	9	N	4					57
03	248	N	10	-0-	-238	-0-	10	2			N	-0-					57
*04	239	N	239	-0-	-0-	-0-	237	2	2	9	N	2					59

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1920	-0-	1920	1920	1896	2	24	9	N	22					247
12	14B2 EXT		1746	-0-	1746	3666	1733	2	13	9	N	12					259
01	14B2 EXT		1819	-0-	1819	5485	1799	2	20	9	N	18					277
02	14B2 EXT		1671	-0-	1671	7156	1640	2	31	9	N	28					305
03	14B2 EXT		2116	-0-	2116	9272	2097	2	19	9	N	17					322
04	14B2 EXT	NO RPT		-0-	-0-	9272					N	NO RPT					322

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	-0-	1661	2	7	9	N	6					160
12	1692	N	1692	-0-	-0-	-0-	1681	2	11	9	N	10					170
01	1674	N	1171	-0-	-503	-0-	1156	2	15	9	N	14					184
02	1568	N	1401	-0-	-167	-0-	1390	2	11	9	N	10					194
03	1705	N	1422	-0-	-283	-0-	1410	2	12	9	N	11					205
*04	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	N	20					225

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1574	-0-	-136	-0-	125	1	1430	2	N	17					69
							19	9									
12	1643	X	1372	-0-	-271	-0-	110	1	1259	2	N	3					72
							3	9									
01	1215	X	1215	-0-	-0-	-0-	98	1	1117	2	N	-0-					72
02	1577	X	1577	-0-	-0-	-0-	126	1	1451	2	N	-0-					72
03	1581	X	811	-0-	-770	-0-	65	1	746	2	N	-0-					72
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					72

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	945	-0-	-135	-0-	75	1	870	2	N	-0-					113
12	1116	X	950	-0-	-166	-0-	75	1	873	2	N	2					115
							2	9									
01	823	X	823	-0-	-0-	-0-	66	1	757	2	N	-0-					115
02	936	X	936	-0-	-0-	-0-	73	1	850	2	N	12					127
							13	9									
*03	961	X	875	-0-	-86	-0-	68	1	793	2	N	13					140
							14	9									
04	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					140

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1421	-0-	1421	2635	1421	2			N	-0-					-0-
12	14B2 EXT		598	-0-	598	3233	598	2			N	-0-					-0-
01	14B2 EXT		867	-0-	867	4100	867	2			N	-0-					-0-
02	14B2 EXT		897	-0-	897	4997	897	2			N	-0-					-0-
03	14B2 EXT		996	-0-	996	5993	996	2			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	5993					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	#	5046	-0-	-384	-0-	4274	2	772	9	N	702	761	1			1403
12	5839	R	5839	-0-	-0-	-0-	4887	2	952	9	N	865					2268
01	5580	#	4415	-0-	-1165	-0-	3745	2	670	9	N	609	579	1			2298
02	4788	#	4587	-0-	-201	-0-	3723	2	864	9	N	785	769	1			2314
03	5042	R	5042	-0-	-0-	-0-	4143	2	899	9	N	817	753	1			2378
04	5640	#	NO RPT	-0-	-5640	-0-					N	NO RPT					2378

HIGGINS, W. (NOVI) 41110 425 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
COOPER 270 WELL #: 1 RRCID -> 225215 COMPL. DATE 01/30/2007 TOTAL DEPTH 11600 PERF. 9953 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/22/2016 - P/A 09/22/16

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2274	N	2274	-0-	-0-	-0-	38	1	2236	3	N	-0-					131
12	2170	N	1931	-0-	-239	-0-	31	1	1857	3	N	-0-	3	5			128
							43	4									
01	1767	N	1663	-0-	-104	-0-	18	1	1464	3	N	-0-					128
							181	4									
02	2128	N	1892	-0-	-236	-0-	30	1	1859	3	N	3					131
							3	9									
*03	2017	N	2017	-0-	-0-	-0-	30	1	1987	3	N	-0-					131
*04	2040	N	2040	-0-	-0-	-0-	13	1	2027	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

11	2070	N	1022	-0-	-1048	-0-	1022	2			N	-0-					177
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					177
01	2963	N	2963	-0-	-0-	-0-	2963	2			N	-0-					177
02	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					177
03	2139	N	1924	-0-	-215	-0-	1924	2			N	-0-					177
04	2880	N	2002	-0-	-878	-0-	2002	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	X	-0-	-0-	-0-	-0-					N	-0-					58
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	X	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	#	3373	-0-	-497	-0-	52	1	3321	2	N	-0-	2	5			13
12	3844	#	3425	-0-	-419	-0-	67	1	3356	2	N	2					15
							2	9									
01	3627	#	2739	-0-	-888	-0-	49	1	2690	2	N	-0-					15
02	3287	R	3287	-0-	-0-	-0-	56	1	3168	2	N	57					72
							63	9									
03	3596	#	3474	-0-	-122	-0-	52	1	3422	2	N	-0-					72
04	3540	#	3112	-0-	-428	-0-	14	1	3098	2	N	-0-					72

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	7					7
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

11	930	#	338	-0-	-592	-0-	338	3			N	-0-					40
12	961	#	397	-0-	-564	-0-	397	3			N	-0-					40
01	961	#	367	-0-	-594	-0-	367	3			N	-0-					40
02	840	#	209	-0-	-631	-0-	209	3			N	-0-					40
03	992	R	992	-0-	-0-	-0-	949	3	43	9	N	39					79
*04	971	R	971	-0-	-0-	-0-	888	3	83	9	N	75					154

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

11	300	#	86	-0-	-214	-0-	86	2			N	-0-					-0-
12	389	R	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	372	#	284	-0-	-88	-0-	284	2			N	-0-					-0-
02	336	#	282	-0-	-54	-0-	282	2			N	-0-					-0-
03	403	#	249	-0-	-154	-0-	249	2			N	-0-					-0-
04	390	#	331	-0-	-59	-0-	331	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

11	750	N	747	-0-	-3	-0-	747	2			N	-0-					216
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					216
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					216
02	764	N	764	-0-	-0-	-0-	757	2	7	9	N	6					222
03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					222
04	810	N	720	-0-	-90	-0-	720	2			N	-0-					222

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2364	-0-	-156	-0-	42	1	2322	2	N	-0-					-0-
12	2424	N	2424	-0-	-0-	-0-	52	1	2372	2	N	-0-					-0-
01	2635	N	735	-0-	-1900	-0-	43	1	692	2	N	-0-					-0-
02	2212	N	624	-0-	-1588	-0-	47	1	577	2	N	-0-					-0-
03	2418	N	1946	-0-	-472	-0-	40	1	1906	2	N	-0-					-0-
*04	2253	N	2253	-0-	-0-	-0-	45	1	2208	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4306	X	4306	-0-	-0-	-0-	74	1	4232	2	N	-0-					12
12	4402	X	94	-0-	-4308	-0-	5	1	89	2	N	-0-					12
01	4681	X	605	-0-	-4076	-0-	35	1	570	2	N	-0-					12
02	4228	X	319	-0-	-3909	-0-	25	1	294	2	N	-0-					12
03	4464	X	1864	-0-	-2600	-0-	38	1	1807	2	N	17					29
							19	9									
04	4320	X	2249	-0-	-2071	-0-	44	1	2194	2	N	10					39
							11	9									

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	R	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	456	R	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	420	#	410	-0-	-10	-0-	410	3			N	-0-					-0-
03	465	#	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	#	429	-0-	-21	-0-	429	3			N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	516	-0-	-24	-0-	516	2			N	-0-					-0-
12	575	R	575	-0-	-0-	-0-	575	2			N	-0-					-0-
01	569	R	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	686	R	686	-0-	-0-	-0-	686	2			N	-0-					-0-
03	589	#	557	-0-	-32	-0-	557	2			N	-0-					-0-
04	570	#	487	-0-	-83	-0-	487	2			N	-0-					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6981	R	1286	-0-	-5695	-0-	21	1	1265	2	Y	-0-					-0-
12	1426	#	1368	-0-	-58	-0-	28	1	1340	2	Y	-0-					-0-
01	1488	#	458	-0-	-1030	-0-	25	1	433	2	Y	-0-					-0-
02	1344	#	279	-0-	-1065	-0-	20	1	259	2	Y	-0-					-0-
03	1426	#	1258	-0-	-168	-0-	24	1	1234	2	Y	-0-					-0-
04	1320	#	1222	-0-	-98	-0-	23	1	1199	2	Y	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6764	R	1220	-0-	-5544	-0-	20	1	1200	2	Y	-0-					-0-
12	1488	#	1380	-0-	-108	-0-	28	1	1352	2	Y	-0-					-0-
01	1457	#	400	-0-	-1057	-0-	21	1	379	2	Y	-0-					-0-
02	1232	#	255	-0-	-977	-0-	18	1	237	2	Y	-0-					-0-
03	1395	#	1066	-0-	-329	-0-	20	1	1046	2	Y	-0-					-0-
04	1350	#	1062	-0-	-288	-0-	20	1	1042	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

11	5368	R	1146	-0-	-4222	-0-	19	1	1127	2	Y	-0-					-0-
12	1222	R	1222	-0-	-0-	-0-	25	1	1197	2	Y	-0-					-0-
01	1178	#	405	-0-	-773	-0-	22	1	383	2	Y	-0-					-0-
02	1064	#	242	-0-	-822	-0-	17	1	225	2	Y	-0-					-0-
03	1178	#	1101	-0-	-77	-0-	21	1	1080	2	Y	-0-					-0-
04	1140	#	957	-0-	-183	-0-	18	1	939	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

11	15223	R	2599	-0-	-12624	-0-	43	1	2556	2	N	-0-					2
12	3162	#	2825	-0-	-337	-0-	57	1	2768	2	N	-0-					2
01	3379	#	848	-0-	-2531	-0-	45	1	803	2	N	-0-					2
02	3052	#	334	-0-	-2718	-0-	24	1	310	2	N	-0-					2
03	3286	#	1863	-0-	-1423	-0-	35	1	1809	2	N	17					19
							19	9									
04	2730	#	2450	-0-	-280	-0-	45	1	2393	2	N	11					30
							12	9									

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

11	750	#	694	-0-	-56	-0-	694	2			N	-0-					-0-
12	744	#	718	-0-	-26	-0-	718	2			N	-0-					-0-
01	744	#	333	-0-	-411	-0-	333	2			N	-0-					-0-
02	644	#	27	-0-	-617	-0-	27	2			N	-0-					-0-
03	691	R	691	-0-	-0-	-0-	691	2			N	-0-					-0-
04	1740	#	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

11	1625	N	1625	-0-	-0-	-0-	102	1	1523	3	N	-0-					-0-
12	1519	N	1334	-0-	-185	-0-	78	1	1256	3	N	-0-					-0-
01	1519	N	1407	-0-	-112	-0-	86	1	1321	3	N	-0-					-0-
02	1428	N	1428	-0-	-0-	-0-	91	1	1337	3	N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	95	1	1454	3	N	-0-					-0-
*04	1634	N	1634	-0-	-0-	-0-	102	1	1532	3	N	-0-					-0-

HITCHLAND, WEST (MORROW, LOWER) //CONT.// 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#		1083	-0-	-417	-0-	1083	3			N	-0-					94
12	1550	#		901	-0-	-649	-0-	901	3			N	-0-					94
01	1395	#		975	-0-	-420	-0-	975	3			N	-0-					94
02	1260	#		807	-0-	-453	-0-	807	3			N	-0-					94
03	1395	#		721	-0-	-674	-0-	721	3			N	-0-					94
04	1080	#		554	-0-	-526	-0-	554	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3253	R		3253	-0-	-0-	-0-	3200	3	53	9	N	48					77
12	3518	R		3518	-0-	-0-	-0-	3518	3			N	-0-					77
01	3041	R		3041	-0-	-0-	-0-	3037	3	4	9	N	4					81
02	2896	R		2896	-0-	-0-	-0-	2896	3			N	-0-					81
*03	3471	R		3471	-0-	-0-	-0-	3471	3			N	-0-					81
*04	3074	R		3074	-0-	-0-	-0-	2938	3	136	9	N	124	191	1			14

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#		-0-	-0-	-1140	-0-					N	-0-					137
12	1116	#		-0-	-0-	-1116	-0-					N	-0-					137
01	1116	#		-0-	-0-	-1116	-0-					N	-0-					137
02	392	#		-0-	-0-	-392	-0-					N	-0-					137
03	434	#		-0-	-0-	-434	-0-					N	-0-					137
04	0	#		-0-	-0-	-0-	-0-					N	-0-					137

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2805	N	2367	-0-	-438	-0-	2367	2			N	-0-					27
12	3100	N	3269	-0-	169	169	3269	2			N	-0-					27
01	3363	X	3194	-0-	-169	-0-	3194	2			N	-0-					27
02	1992	X	1992	-0-	-0-	-0-	1992	2			N	-0-					27
03	2170	X	1036	-0-	-1134	-0-	1035	2	1	9	N	1					28
04	2100	X	1753	-0-	-347	-0-	1751	2	2	9	N	2					30

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					30
12	2573	N	2434	-0-	-139	-0-	2431	2	3	9	N	3					33
01	2480	N	1925	-0-	-555	-0-	1922	2	3	9	N	3					36
02	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					36
03	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					36
*04	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					36

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2350	-0-	-140	-0-	2342	3	8	9	N	7					204
12	2542	N	2407	-0-	-135	-0-	2405	3	2	9	N	2	186	1			20
01	2449	N	2406	-0-	-43	-0-	2406	3			N	-0-					20
02	2184	N	2160	-0-	-24	-0-	2158	3	2	9	N	2					22
03	2421	N	2421	-0-	-0-	-0-	2418	3	3	9	N	3					25
04	2340	N	2327	-0-	-13	-0-	2324	3	3	9	N	3					28

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					140
12	1488	N	1387	-0-	-101	-0-	1387	3			N	-0-					140
01	1426	N	1369	-0-	-57	-0-	1369	3			N	-0-					140
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					140
03	1395	N	1364	-0-	-31	-0-	1364	3			N	-0-					140
*04	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					140

RANGE PRODUCTION COMPANY, LLC 691795
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	0	N	-0-	-0-	-0-	-0-					N	-0-					205
01	0	N	-0-	-0-	-0-	-0-					N	-0-					205
02	0	N	-0-	-0-	-0-	-0-					N	-0-					205
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					205
04	0	N	-0-	-0-	-0-	-0-					N	-0-					205

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					-0-
12	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	2			N	-0-					-0-

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21	-0-	14	1	25	2	N	-0-					33
12	62	N	43	-0-	-19	-0-	15	1	28	2	N	-0-					33
01	62	N	41	-0-	-21	-0-	13	1	28	2	N	-0-					33
02	44	N	44	-0-	-0-	-0-	16	1	28	2	N	-0-					33
03	40	N	40	-0-	-0-	-0-	14	1	26	2	N	-0-					33
*04	46	N	46	-0-	-0-	-0-	16	1	30	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1040	-0-	-280	-0-	1040	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
02	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
04	1620	N	1516	-0-	-104	-0-	1516	3			N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3050	-0-	-550	-0-	3050	3			N	-0-					-0-
12	3317	X	2608	-0-	-709	-0-	2608	3			N	-0-					-0-
01	3286	X	3264	-0-	-22	-0-	3264	3			N	-0-					-0-
02	2968	X	2923	-0-	-45	-0-	2923	3			N	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3150	X	3030	-0-	-120	-0-	3030	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	4529	-0-	4529	4529	4529	3			N	-0-					-0-
03	14B2	EXT	39001	-0-	39001	43530	39001	3			N	-0-					-0-
04	14B2	EXT	37173	-0-	37173	80703	37173	3			N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") //CONT.// 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
12	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
04	300	N	7	-0-	-293	-0-	7	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16110	X	1091	-0-	-15019	-0-	497	3	594	9	N	540	291	1			343
12	10075	X	72	-0-	-10003	-0-	16	3	56	9	N	51	180	1			214
01	10075	X	294	-0-	-9781	-0-	77	3	217	9	N	197					411
02	2408	X	453	-0-	-1955	-0-	288	3	165	9	N	150					561
03	1116	X	496	-0-	-620	-0-	299	3	197	9	N	179	512	1			228
04	1080	X	461	-0-	-619	-0-	285	3	176	9	N	160	163	1			225

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14053		14053	-0-	-0-	-0-	14046	3	7	9	N	6					86
12	11036		10733	-0-	-303	-0-	10733	3			N	-0-					86
01	16366		16366	-0-	-0-	-0-	16366	3			N	-0-					86
02	17774		17774	-0-	-0-	-0-	17757	3	17	9	N	15					101
03	16147		16147	-0-	-0-	-0-	16143	3	4	9	N	4					105
*04	15389		15389	-0-	-0-	-0-	15386	3	3	9	N	3					108

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	X	3700	-0-	-0-	-0-	3675	2	25	9	N	23					108
12	4217	X	4217	-0-	-0-	-0-	4217	2			N	-0-					108
01	3634	X	3634	-0-	-0-	-0-	3623	2	11	9	N	10					118
02	3413	X	3413	-0-	-0-	-0-	3325	2	88	9	N	80					198
03	3813	X	3187	-0-	-626	-0-	3159	2	28	9	N	25					223
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					223

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
02	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
03	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
04	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	#	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					90
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					90
03	12	R	12	-0-	-0-	-0-	12	2			N	-0-					90
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	32	-0-	-28	-0-	3	1	29	2	N	-0-					63
12	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					63
01	31	N	21	-0-	-10	-0-	2	1	19	2	N	-0-					63
02	29	N	29	-0-	-0-	-0-	2	1	27	2	N	-0-					63
03	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
*04	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	R	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	538	R	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	496	R	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	504	#	385	-0-	-119	-0-	385	3			N	-0-					-0-
03	558	#	426	-0-	-132	-0-	426	3			N	-0-					-0-
04	540	#	407	-0-	-133	-0-	407	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

11	2105	N	2105	-0-	-0-	-0-	185	1	1807	3	N	103					136
							113	9									
12	1984	N	1534	-0-	-450	-0-	145	1	1259	3	N	118	199	1			55
							130	9									
01	2139	N	1810	-0-	-329	-0-	162	1	1624	3	N	22					77
							24	9									
02	2800	N	2851	-0-	51	51	199	1	2652	3	N	-0-					77
*03	3100	N	3882	-0-	782	833	166	1	3550	3	N	151					228
							166	9									
*04	3000	N	3216	-0-	216	1049	11	1	3140	3	N	59	194	1			93
							65	9									

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

11	900	N	599	-0-	-301	-0-	12	1	587	3	N	-0-					60
12	651	N	637	-0-	-14	-0-	23	1	614	3	N	-0-					60
01	671	N	671	-0-	-0-	-0-	6	1	129	3	N	-0-					60
							536	4									
02	733	N	733	-0-	-0-	-0-	18	1	715	3	N	-0-					60
*03	651	N	638	-0-	-13	-0-	16	1	622	3	N	-0-					60
04	660	N	526	-0-	-134	-0-	12	1	514	3	N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

11	330	N	325	-0-	-5	-0-	7	1	318	3	N	-0-					52
12	341	N	339	-0-	-2	-0-	9	1	330	3	N	-0-					52
01	372	N	331	-0-	-41	-0-	7	1	324	3	N	-0-					52
02	308	N	303	-0-	-5	-0-	8	1	295	3	N	-0-					52
*03	341	N	335	-0-	-6	-0-	10	1	325	3	N	-0-					52
04	330	N	327	-0-	-3	-0-	12	1	315	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

11	420	N	412	-0-	-8	-0-	15	1	397	3	N	-0-					96
12	437	N	437	-0-	-0-	-0-	16	1	421	3	N	-0-					96
01	496	N	399	-0-	-97	-0-	10	1	389	3	N	-0-					96
02	406	N	406	-0-	-0-	-0-	16	1	390	3	N	-0-					96
*03	453	N	453	-0-	-0-	-0-	9	1	444	3	N	-0-					96
*04	431	N	431	-0-	-0-	-0-	12	1	419	3	N	-0-					96

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	940	-0-	-20	-0-	24	1	916	3	N	-0-					77
12	992	N	914	-0-	-78	-0-	26	1	888	3	N	-0-					77
01	1023	N	939	-0-	-84	-0-	22	1	913	3	N	4					81
							4	9									
02	868	N	844	-0-	-24	-0-	23	1	821	3	N	-0-					81
*03	923	N	923	-0-	-0-	-0-	21	1	902	3	N	-0-					81
*04	906	N	906	-0-	-0-	-0-	12	1	872	3	N	20					101
							22	9									

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	818	-0-	-82	-0-	818	3			N	-0-					13
12	930	N	909	-0-	-21	-0-	909	3			N	-0-					13
01	992	N	906	-0-	-86	-0-	906	3			N	-0-					13
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					13
*03	899	N	830	-0-	-69	-0-	830	3			N	-0-					13
*04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					13

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					3
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					3
01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					3
02	1512	N	715	-0-	-797	-0-	715	3			N	-0-					3
*03	1023	N	839	-0-	-184	-0-	839	3			N	-0-					3
*04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					3

FAIRWAY RESOURCES OP III, LLC 259784
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	974	-0-	-16	-0-	956	2	18	9	N	16					192
12	992	N	915	-0-	-77	-0-	907	2	8	9	N	7					199
01	961	N	898	-0-	-63	-0-	892	2	6	9	N	5					204
02	896	N	849	-0-	-47	-0-	814	2	35	9	N	32	196	1			40
*03	953	N	953	-0-	-0-	-0-	944	2	9	9	N	8					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2418	N	2418	-0-	-0-	-0-	190	1	2228	2	N	-0-					50
12	2369	N	2369	-0-	-0-	-0-	187	1	2182	2	N	-0-					50
01	2219	N	2219	-0-	-0-	-0-	175	1	2044	2	N	-0-					50
02	2087	N	2087	-0-	-0-	-0-	164	1	1923	2	N	-0-					50
*03	2311	N	2311	-0-	-0-	-0-	182	1	2129	2	N	-0-					50
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					173
12	1023	N	1020	-0-	-3	-0-	1020	2			N	-0-					173
01	1023	N	1008	-0-	-15	-0-	1008	2			N	-0-					173
02	924	N	906	-0-	-18	-0-	906	2			N	-0-					173
03	1023	N	1004	-0-	-19	-0-	1000	2	4	9	N	4					177
04	990	N	949	-0-	-41	-0-	912	2	37	9	N	34					211

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0-	-0-	1780	2	18	9	N	16					121
12	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					121
01	1829	N	1760	-0-	-69	-0-	1760	2			N	-0-					121
02	1680	N	1589	-0-	-91	-0-	1587	2	2	9	N	2					123
03	1829	N	1666	-0-	-163	-0-	1662	2	4	9	N	4					127
04	1710	N	1603	-0-	-107	-0-	1592	2	11	9	N	10					137

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3398	X	3398	-0-	-0-	-0-	3390	2	8	9	N	7					135
12	3405	X	3405	-0-	-0-	-0-	3405	2			N	-0-					135
01	4022	X	4022	-0-	-0-	-0-	4016	2	6	9	N	5					140
02	3345	X	3345	-0-	-0-	-0-	3344	2	1	9	N	1					141
03	3493	X	3493	-0-	-0-	-0-	3491	2	2	9	N	2					143
*04	3180	X	3180	-0-	-0-	-0-	3167	2	13	9	N	12					155

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	30 17	1 9	2367	2	N	15					175
12	2265	N	2265	-0-	-0-	-0-	30 6	1 9	2229	2	N	5					180
01	2449	N	2174	-0-	-275	-0-	31	1	2143	2	N	-0-					180
02	2240	N	2110	-0-	-130	-0-	27	1	2083	2	N	-0-					180
03	2263	N	2008	-0-	-255	-0-	31	1	1977	2	N	-0-					180
*04	2125	N	2125	-0-	-0-	-0-	30	1	2095	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	372	N	-0-	-0-	-372	-0-					N	-0-					148
02	0	N	-0-	-0-	-0-	-0-					N	-0-					148
03	0	N	-0-	-0-	-0-	-0-					N	-0-					148
04	0	N	-0-	-0-	-0-	-0-					N	-0-					148

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4261	X	2847	-0-	-1414	-0-	174 28	1 9	2645	2	N	25					232
12	3410	X	3410	-0-	-0-	-0-	174 179	1 9	3057	2	N	163	184	1			211
01	3643	X	3643	-0-	-0-	-0-	174 150	1 9	3319	2	N	136					347
02	3151	X	3151	-0-	-0-	-0-	174 95	1 9	2882	2	N	86	186	1			247
03	3287	X	3287	-0-	-0-	-0-	174 118	1 9	2995	2	N	107	184	1			170
04	2850	X	2729	-0-	-121	-0-	174 85	1 9	2470	2	N	77					247

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	X	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
12	DLQ G-10		830	-0-	830	830	830	2			N	-0-					-0-
01	DLQ G-10		756	-0-	756	1586	756	2			N	-0-					-0-
02	DLQ G-10		698	-0-	698	2284	698	2			N	-0-					-0-
03	DLQ G-10		50	-0-	50	2334	50	2			N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	2334					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

11	518	N	518	-0-	-0-	-0-	7	1	511	3	N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	7	1	522	3	N	-0-					-0-
01	558	N	457	-0-	-101	-0-	11	1	446	3	N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	7	1	486	3	N	-0-					-0-
*03	535	N	535	-0-	-0-	-0-	10	1	525	3	N	-0-					-0-
*04	506	N	506	-0-	-0-	-0-	14	1	492	3	N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460		4467	-0-	-993	-0-	4034	2	433	9	N	394	393	1			248
12	5642		4216	-0-	-1426	-0-	3884	2	332	9	N	302	200	1			350
01	4712	#	4105	-0-	-607	-0-	3785	2	320	9	N	291	396	1			245
02	4256	#	3777	-0-	-479	-0-	3400	2	377	9	N	343	198	1			390
03	4619	#	3782	-0-	-837	-0-	3424	2	358	9	N	325	393	1			322
04	4470	#	3512	-0-	-958	-0-	3194	2	318	9	N	289	394	1			217

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1472	-0-	-58	-0-	1274	2	198	9	N	180					427
12	1643	N	1354	-0-	-289	-0-	1198	2	156	9	N	142	197	1			372
01	1831	N	1831	-0-	-0-	-0-	1693	2	138	9	N	125	195	1			302
02	1372	N	1351	-0-	-21	-0-	1135	2	216	9	N	196					498
03	1364	N	1309	-0-	-55	-0-	1100	2	209	9	N	190	393	1			295
04	1770	N	1228	-0-	-542	-0-	1065	2	163	9	N	148	196	1			247

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	19256	-0-	-454	-0-	19256	2			N	-0-					-0-
12	DLQ G-10		19860	-0-	19860	19860	93	1	19767	2	N	-0-					-0-
01	DLQ G-10		18887	-0-	18887	38747	93	1	18794	2	N	-0-					-0-
02	DLQ G-10		18118	-0-	18118	56865	84	1	18034	2	N	-0-					-0-
03	DLQ G-10		20034	-0-	20034	76899	93	1	19941	2	N	-0-					-0-
04	DLQ G-10		19149	-0-	19149	96048	19149	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7278	X	7278	-0-	-0-	-0-	7278	2			N	-0-					-0-
12	DLQ G-10		8668	-0-	8668	8668	465	1	8203	2	N	-0-					-0-
01	DLQ G-10		8090	-0-	8090	16758	465	1	7625	2	N	-0-					-0-
02	DLQ G-10		7629	-0-	7629	24387	420	1	7209	2	N	-0-					-0-
03	DLQ G-10		8408	-0-	8408	32795	465	1	7943	2	N	-0-					-0-
04	DLQ G-10		7551	-0-	7551	40346	7551	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

11	3270	X	2451	-0-	-819	-0-	2451	2			N	-0-					-0-
12	3875	X	2925	-0-	-950	-0-	2925	2			N	-0-					-0-
01	3875	X	2628	-0-	-1247	-0-	2628	2			N	-0-					-0-
02	3500	X	2634	-0-	-866	-0-	2634	2			N	-0-					-0-
03	3751	X	2647	-0-	-1104	-0-	2647	2			N	-0-					-0-
*04	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1987	N	1987	-0-	-0-	-0-	465	1	1522	2	N	-0-					-0-
01	2178	N	2178	-0-	-0-	-0-	465	1	1713	2	N	-0-					-0-
02	1908	N	1908	-0-	-0-	-0-	420	1	1488	2	N	-0-					-0-
03	2056	N	2056	-0-	-0-	-0-	465	1	1591	2	N	-0-					-0-
*04	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

11	81	X	81	-0-	-0-	-0-	1	1	80	3	N	-0-					30
*12	1390	X	1390	-0-	-0-	-0-	208	1	1182	3	N	-0-					30
01	195	X	195	-0-	-0-	-0-	1	1	194	3	N	-0-					30
02	108	X	108	-0-	-0-	-0-	1	1	107	3	N	-0-					30
*03	1395	X	6	-0-	-1389	-0-	1	1	5	3	N	-0-					30
*04	2032	X	2032	-0-	-0-	-0-	1	1	2031	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	5			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

11	4290	X	3962	-0-	-328	-0-	3962	2			N	-0-					15
12	4371	X	3956	-0-	-415	-0-	3956	2			N	-0-	15	7			-0-
01	4371	X	4041	-0-	-330	-0-	37	1	4004	2	N	-0-					-0-
02	3920	X	3604	-0-	-316	-0-	34	1	3568	2	N	2					2
							2	9									
03	4340	X	3967	-0-	-373	-0-	35	1	3932	2	N	-0-					2
*04	5576	X	5576	-0-	-0-	-0-	5576	2			N	-0-					2

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

11	2910	X	2556	-0-	-354	-0-	2556	2			N	-0-					40
12	3007	X	1657	-0-	-1350	-0-	1657	2			N	-0-	31	7			9
01	3007	X	30	-0-	-2977	-0-	30	1			N	-0-					9
02	2660	X	1986	-0-	-674	-0-	34	1	1952	2	N	-0-					9
03	2697	X	2470	-0-	-227	-0-	36	1	2434	2	N	-0-					9
*04	2550	X	2344	-0-	-206	-0-	2344	2			N	-0-					9

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

11	1530	N	1046	-0-	-484	-0-	1046	2			N	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	465	1	1502	2	N	-0-					-0-
01	1951	N	1951	-0-	-0-	-0-	465	1	1486	2	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	420	1	1331	2	N	-0-					-0-
03	1993	N	1993	-0-	-0-	-0-	465	1	1528	2	N	-0-					-0-
04	1890	N	1492	-0-	-398	-0-	1492	2			N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) //CONT.// 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

11	0 N	-0-	-0-	-0-	-0-			N	-0-			8
12	0 N	-0-	-0-	-0-	-0-			N	-0-			8
01	0 N	-0-	-0-	-0-	-0-			N	-0-			8
02	0 N	-0-	-0-	-0-	-0-			N	-0-			8
03	0 N	-0-	-0-	-0-	-0-			N	-0-			8
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

11	210 N	186	-0-	-24	-0-	186	3	N	-0-			6
12	185 N	185	-0-	-0-	-0-	185	3	N	-0-			6
01	186 N	139	-0-	-47	-0-	139	3	N	-0-			6
02	198 N	198	-0-	-0-	-0-	198	3	N	-0-			6
03	216 N	216	-0-	-0-	-0-	216	3	N	-0-			6
*04	162 N	162	-0-	-0-	-0-	162	3	N	-0-			6

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	352	-0-	-458	-0-	352	3			N	-0-					3
12	1166	X	1166	-0-	-0-	-0-	1166	3			N	-0-					3
01	1438	X	1438	-0-	-0-	-0-	1438	3			N	-0-					3
02	672	X	168	-0-	-504	-0-	168	3			N	-0-					3
03	1241	X	1241	-0-	-0-	-0-	1241	3			N	-0-					3
*04	1380	X	1282	-0-	-98	-0-	1282	3			N	-0-					3

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	X	-0-	-0-	-112	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

11	420	X	208	-0-	-212	-0-	208	3			N	-0-					-0-
12	837	X	-0-	-0-	-837	-0-					N	-0-					-0-
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
02	1176	X	970	-0-	-206	-0-	970	3			N	-0-					-0-
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
01	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

11	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

11	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
12	992	N	637	-0-	-355	-0-	637	2			N	-0-					-0-
01	1054	N	490	-0-	-564	-0-	490	2			N	-0-					-0-
02	812	N	622	-0-	-190	-0-	622	2			N	-0-					-0-
03	651	N	450	-0-	-201	-0-	450	2			N	-0-					-0-
04	480	N	170	-0-	-310	-0-	170	2			N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	2			N	-0-					-0-
01	217	N	107	-0-	-110	-0-	107	2			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	14	1	136	2	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	17	1	166	2	N	-0-					-0-
*04	150	N	150	-0-	-0-	-0-	14	1	136	2	N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	51	1	510	2	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	59	1	566	2	N	-0-					-0-
*04	593	N	593	-0-	-0-	-0-	56	1	537	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	30	1	137	2	N	-0-					-0-
12	186	N	169	-0-	-17	-0-	31	1	138	2	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	31	1	120	2	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	28	1	132	2	N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	31	1	152	2	N	-0-					-0-
*04	162	N	162	-0-	-0-	-0-	30	1	132	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	88	-0-	-32	-0-	30	1	58	2	N	-0-					187
12	93	N	64	-0-	-29	-0-	31	1	33	2	N	-0-					187
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					187
02	84	N	80	-0-	-4	-0-	28	1	52	2	N	-0-					187
03	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
*04	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					187

HUNTOON, N. (MORROW LO.) //CONT.// 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3552	X	3552	-0-	-0-	-0-	3542	2	10	9	N	9					128
12	2903	X	2903	-0-	-0-	-0-	2891	2	12	9	N	11					139
01	2821	X	2767	-0-	-54	-0-	2743	2	24	9	N	22					161
02	3448	X	3448	-0-	-0-	-0-	3413	2	35	9	N	32					193
03	2976	X	2976	-0-	-0-	-0-	2942	2	34	9	N	31					224
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					224

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					43
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					43
01	710	N	710	-0-	-0-	-0-	710	2			N	-0-					43
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					43
03	698	N	698	-0-	-0-	-0-	698	2			N	-0-					43
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					43

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, INC. 501545
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					67
12	3224	X	3203	-0-	-21	-0-	3203	3			N	-0-					67
01	3224	X	3185	-0-	-39	-0-	3185	3			N	-0-					67
02	2968	X	2918	-0-	-50	-0-	2918	3			N	-0-					67
03	3286	X	3228	-0-	-58	-0-	3228	3			N	-0-					67
04	3180	X	3164	-0-	-16	-0-	3164	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					12
12	527	N	526	-0-	-1	-0-	526	2			N	-0-					12
01	1023	N	227	-0-	-796	-0-	227	2			N	-0-					12
02	924	N	-0-	-0-	-924	-0-					N	-0-					12
03	527	N	349	-0-	-178	-0-	346	2	3	9	N	3					15
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					15

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1429	-0-	-491	-0-	1429	3			N	-0-					112
12	1984	X	1482	-0-	-502	-0-	1482	3			N	-0-					112
01	1984	X	1251	-0-	-733	-0-	1251	3			N	-0-					112
02	1680	X	1467	-0-	-213	-0-	1467	3			N	-0-					112
03	1829	X	1570	-0-	-259	-0-	1570	3			N	-0-					112
04	1440	X	1383	-0-	-57	-0-	1383	3			N	-0-					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1271	-0-	-169	-0-	1271	3			N	-0-					99
12	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					99
01	1581	N	873	-0-	-708	-0-	873	3			N	-0-					99
02	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					99
03	1550	N	1415	-0-	-135	-0-	1415	3			N	-0-					99
*04	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					78
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					78
01	682	N	605	-0-	-77	-0-	605	3			N	-0-					78
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					78
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					78
*04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	X	472	-0-	-0-	-0-	139	1	333	2	N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	448	X	-0-	-0-	-448	-0-					N	-0-					50
03	496	X	-0-	-0-	-496	-0-					N	-0-					50
04	480	X	-0-	-0-	-480	-0-					N	-0-					50

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC //CONT.// 339771
HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4234	-0-	-2006	-0-	15 23	1 9	4196	2	N	21					131
12	6448	X	4827	-0-	-1621	-0-	15 162	1 9	4650	2	N	147					278
01	6448	X	3305	-0-	-3143	-0-	15 64	1 9	3226	2	N	58	180	1			156
02	5712	X	2885	-0-	-2827	-0-	15 34	1 9	2836	2	N	31					187
03	4836	X	4606	-0-	-230	-0-	15 105	1 9	4486	2	N	95					282
04	4680	X	4196	-0-	-484	-0-	15 69	1 9	4112	2	N	63					345

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					280
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280
02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					280
*03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					280
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	30	-0-	-60	-0-	30	3			N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	63	-0-	-87	-0-	63	3			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*04	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*03	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

11	2370	X	995	-0-	-1375	-0-	130	1	865	2	N	-0-					-0-
12	2449	X	1783	-0-	-666	-0-	130	1	1653	2	N	-0-					-0-
01	2201	X	589	-0-	-1612	-0-	71	1	518	2	N	-0-					-0-
02	1932	X	1314	-0-	-618	-0-	130	1	1184	2	N	-0-					-0-
03	1922	X	1073	-0-	-849	-0-	130	1	943	2	N	-0-					-0-
04	1740	X	1263	-0-	-477	-0-	130	1	1133	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

11	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
12	2229	X	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-
01	2449	X	1338	-0-	-1111	-0-	1338	2			N	-0-					-0-
02	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
03	2511	X	2129	-0-	-382	-0-	2129	2			N	-0-					-0-
04	2430	X	1823	-0-	-607	-0-	1823	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2094	-0-	-336	-0-	2094	2			N	-0-					-0-
12	2511	X	2018	-0-	-493	-0-	2018	2			N	-0-					-0-
01	2511	X	865	-0-	-1646	-0-	865	2			N	-0-					-0-
02	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
03	2309	X	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*04	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

11	1590	X	1487	-0-	-103	-0-	1487	2			N	-0-					-0-
12	1643	X	1331	-0-	-312	-0-	1331	2			N	-0-					-0-
01	1550	X	588	-0-	-962	-0-	588	2			N	-0-					-0-
02	1400	X	1164	-0-	-236	-0-	1164	2			N	-0-					-0-
03	1550	X	722	-0-	-828	-0-	722	2			N	-0-					-0-
04	1500	X	894	-0-	-606	-0-	894	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
*04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

11	4710	X	4480	-0-	-230	-0-	4480	3			N	-0-					-0-
12	4960	X	4331	-0-	-629	-0-	4331	3			N	-0-					-0-
01	4960	X	2031	-0-	-2929	-0-	2031	3			N	-0-					-0-
02	4480	X	-0-	-0-	-4480	-0-					N	-0-					-0-
03	4619	X	4339	-0-	-280	-0-	4339	3			N	-0-					-0-
*04	5817	X	5817	-0-	-0-	-0-	5817	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

11	1477	X	1477	-0-	-0-	-0-	1477	2			N	-0-					100
12	1395	X	966	-0-	-429	-0-	966	2			N	-0-					100
01	1791	X	1791	-0-	-0-	-0-	1791	2			N	-0-					100
02	1400	X	1181	-0-	-219	-0-	1181	2			N	-0-					100
03	1550	X	1056	-0-	-494	-0-	1056	2			N	-0-					100
04	1740	X	495	-0-	-1245	-0-	495	2			N	-0-					100

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1480	-0-	-20	-0-	1480	2			N	-0-					-0-
12	1550	X	1378	-0-	-172	-0-	1378	2			N	-0-					-0-
01	1550	X	708	-0-	-842	-0-	708	2			N	-0-					-0-
02	1400	X	832	-0-	-568	-0-	832	2			N	-0-					-0-
03	1550	X	1332	-0-	-218	-0-	1332	2			N	-0-					-0-
04	1470	X	1290	-0-	-180	-0-	1290	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1374	-0-	-36	-0-	1374	3			N	-0-					67
12	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					67
01	1426	N	301	-0-	-1125	-0-	301	3			N	-0-					67
*02	1288	N	1134	-0-	-154	-0-	1134	3			N	-0-					67
03	1395	N	1152	-0-	-243	-0-	1152	3			N	-0-					4
*04	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	X	1622	-0-	-0-	-0-	1622	3			N	-0-					131
12	1674	X	1531	-0-	-143	-0-	1531	3			N	-0-					131
*01	1674	X	1523	-0-	-151	-0-	1523	3			N	-0-					131
02	1512	X	1511	-0-	-1	-0-	1388	3	123	9	N	112					112
03	1674	X	1528	-0-	-146	-0-	1528	3			N	-0-					112
04	1620	X	1474	-0-	-146	-0-	1474	3			N	-0-					112

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1728	N	1728	-0-	-0-	-0-	1726	2	2	9	N	2					82
12	1523	N	1523	-0-	-0-	-0-	1520	2	3	9	N	3					85
01	1085	N	853	-0-	-232	-0-	850	2	3	9	N	3					88
02	1263	N	1263	-0-	-0-	-0-	1261	2	2	9	N	2					90
03	1796	N	1796	-0-	-0-	-0-	1793	2	3	9	N	3					93
*04	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					93

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					10
12	802	N	802	-0-	-0-	-0-	802	2			N	-0-					10
01	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					10
03	828	N	828	-0-	-0-	-0-	828	2			N	-0-					10
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					10

SUNDOWN ENERGY LP 829482
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	X	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
12	1893	X	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
01	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
02	1848	X	1657	-0-	-191	-0-	1657	2			N	-0-					-0-
03	2046	X	1745	-0-	-301	-0-	1745	2			N	-0-					-0-
04	1980	X	1479	-0-	-501	-0-	1479	2			N	-0-					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3900	-0-	-1050	-0-	3900	2			N	-0-					119
12	5115	X	4082	-0-	-1033	-0-	4082	2			N	-0-					119
01	4247	X	3355	-0-	-892	-0-	3355	2			N	-0-					119
02	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					119
03	4502	X	4502	-0-	-0-	-0-	4502	2			N	-0-					119
04	3960	X	3585	-0-	-375	-0-	3585	2			N	-0-					119

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					55
12	1677	X	1677	-0-	-0-	-0-	1676	2	1	9	N	1					56
01	1685	X	1685	-0-	-0-	-0-	1685	2			N	-0-					56
02	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					56
03	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					56
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					56

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2972	-0-	-508	-0-	2962	3	10	9	N	9	95	1			32
12	3596	X	2831	-0-	-765	-0-	2831	3			N	-0-					32
01	3596	X	2906	-0-	-690	-0-	2906	3			N	-0-					32
02	2968	X	2484	-0-	-484	-0-	2484	3			N	-0-					32
03	3131	X	2806	-0-	-325	-0-	2806	3			N	-0-					32
04	2970	X	2347	-0-	-623	-0-	2347	3			N	-0-					32

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5091	-0-	-399	-0-	1003	1	4031	3	N	52					168
							57	9									
12	5487	X	5128	-0-	-359	-0-	1005	1	4093	3	N	27	183	1			12
							30	9									
01	5394	X	4618	-0-	-776	-0-	948	1	3650	3	N	18					30
							20	9									
02	4872	X	4850	-0-	-22	-0-	974	1	3813	3	N	57					87
							63	9									
03	5270	X	4041	-0-	-1229	-0-	522	1	3508	3	N	10					97
							11	9									
04	5100	X	3652	-0-	-1448	-0-	244	1	3408	3	N	-0-					97

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

11	3514	X	3514	-0-	-0-	-0-	3514	3			N	-0-					80
12	3239	X	3239	-0-	-0-	-0-	3233	3	6	9	N	5	72	1			13
01	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					13
02	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					13
03	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					13
*04	3090	X	3090	-0-	-0-	-0-	3090	3			N	-0-					13

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

11	5340	X	1926	-0-	-3414	-0-	1926	3			N	-0-					10
12	5518	X	933	-0-	-4585	-0-	933	3			N	-0-					10
01	5518	X	699	-0-	-4819	-0-	699	3			N	-0-					10
02	4984	X	277	-0-	-4707	-0-	277	3			N	-0-					10
03	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					10
*04	2177	X	2177	-0-	-0-	-0-	2177	3			N	-0-					10

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

11	5698	X	5698	-0-	-0-	-0-	5698	2			N	-0-					33
12	6386	X	4629	-0-	-1757	-0-	4629	2			N	-0-					33
01	6386	X	3570	-0-	-2816	-0-	3570	2			N	-0-					33
02	5320	X	3590	-0-	-1730	-0-	3590	2			N	-0-					33
03	5890	X	3726	-0-	-2164	-0-	3680	2	46	9	N	42					75
04	5700	X	5042	-0-	-658	-0-	5042	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

11	6568	X	6568	-0-	-0-	-0-	210	1	6269	2	N	81					84
							89	9									
12	7938	X	7938	-0-	-0-	-0-	193	1	7745	2	N	-0-	42	7			42
01	6940	X	6940	-0-	-0-	-0-	27	1	6913	2	N	-0-					42
02	7125	X	7125	-0-	-0-	-0-	34	1	7091	2	N	-0-					42
03	7657	X	7576	-0-	-81	-0-	254	1	7322	2	N	-0-					42
04	7410	X	6997	-0-	-413	-0-	245	1	6752	2	N	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

11	8087	X	8087	-0-	-0-	-0-	406	1	7582	2	N	90	186	1			129
							99	9									
12	9321	X	9321	-0-	-0-	-0-	434	1	8813	2	N	67					196
							74	9									
01	2748	X	2748	-0-	-0-	-0-	55	1	2658	2	N	32					228
							35	9									
02	1956	X	1956	-0-	-0-	-0-	46	1	1878	2	N	29	173	1			84
							32	9									
03	5578	X	5578	-0-	-0-	-0-	411	1	5148	2	N	17					101
							19	9									
*04	2630	X	2630	-0-	-0-	-0-	12	1	2601	2	N	15					116
							17	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	#	3577	-0-	-53	-0-	73	1	3504	3	N	-0-					17
12	3751	#	3659	-0-	-92	-0-	87	1	3572	3	N	-0-					17
01	3751	#	3648	-0-	-103	-0-	86	1	3537	3	N	23					40
							25	9									
02	3388	#	3266	-0-	-122	-0-	73	1	3193	3	N	-0-					40
*03	3751	#	3623	-0-	-128	-0-	65	1	3558	3	N	-0-					40
04	3570	#	3471	-0-	-99	-0-	13	1	3458	3	N	-0-					40

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

11	900	#	743	-0-	-157	-0-	12	1	731	3	N	-0-					17
12	1229	R	1229	-0-	-0-	-0-	12	1	615	3	N	-0-					17
							602	4									
01	899	#	686	-0-	-213	-0-	6	1	680	3	N	-0-					17
02	812	#	688	-0-	-124	-0-	10	1	678	3	N	-0-					17
*03	1240	#	769	-0-	-471	-0-	12	1	757	3	N	-0-					17
04	1200	#	740	-0-	-460	-0-	13	1	727	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

11	2220	N	2099	-0-	-121	-0-	2099	3			N	-0-					144
12	2232	N	2115	-0-	-117	-0-	2114	3	1	9	N	1	46	1			99
01	2201	N	1980	-0-	-221	-0-	1979	3	1	9	N	1					100
02	1960	N	1896	-0-	-64	-0-	1879	3	17	9	N	15					115
03	2108	N	2085	-0-	-23	-0-	2074	3	11	9	N	10	105	1			20
*04	1998	N	1998	-0-	-0-	-0-	1992	3	6	9	N	5					25

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1164	-0-	-126	-0-	1164	2			N	-0-					471
12	1178	N	1125	-0-	-53	-0-	1125	2			N	-0-					471
01	1209	N	1113	-0-	-96	-0-	1113	2			N	-0-					471
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					471
03	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					471
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					471

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					162
12	308	N	308	-0-	-0-	-0-	306	2	2	9	N	2					164
01	310	N	298	-0-	-12	-0-	296	2	2	9	N	2					166
02	308	N	294	-0-	-14	-0-	292	2	2	9	N	2					168
03	322	N	322	-0-	-0-	-0-	319	2	3	9	N	3					171
04	300	N	290	-0-	-10	-0-	288	2	2	9	N	2					173

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
12	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
03	868	N	510	-0-	-358	-0-	510	2			N	-0-					-0-
04	720	N	373	-0-	-347	-0-	373	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3879	X	3879	-0-	-0-	-0-	540	1	3339	3	N	-0-					110
12	3757	X	3757	-0-	-0-	-0-	474	1	3283	3	N	-0-					110
01	3478	X	3478	-0-	-0-	-0-	388	1	3090	3	N	-0-					110
02	3163	X	3163	-0-	-0-	-0-	371	1	2792	3	N	-0-					110
03	4120	X	4120	-0-	-0-	-0-	504	1	3616	3	N	-0-					110
*04	3279	X	3279	-0-	-0-	-0-	540	1	2739	3	N	-0-					110

JOHN CREEK (MORROW, UPPER) //CONT.// 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					17
12	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					17
01	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					17
02	1960	N	1736	-0-	-224	-0-	1736	2			N	-0-					17
03	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					17
*04	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2827	R	2827	-0-	-0-	-0-	2827	2			N	-0-					137
12	3131	#	2827	-0-	-304	-0-	2827	2			N	-0-					137
01	3131	#	2173	-0-	-958	-0-	2173	2			N	-0-					137
02	2828	#	2473	-0-	-355	-0-	2473	2			N	-0-					137
03	2914	#	2466	-0-	-448	-0-	2466	2			N	-0-					137
04	2820	#	NO RPT	-0-	-2820	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	558	#	395	-0-	-163	-0-	395	2			N	-0-					-0-
01	651	#	442	-0-	-209	-0-	442	2			N	-0-					-0-
02	588	#	454	-0-	-134	-0-	454	2			N	-0-					-0-
03	620	#	576	-0-	-44	-0-	576	2			N	-0-					-0-
04	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF. 11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1283	-0-	-697	-0-	1283	2			N	-0-					-0-
12	2046	X	882	-0-	-1164	-0-	882	2			N	-0-					-0-
01	1931	X	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
02	1494	X	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
03	1530	X	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
04	1860	X	1358	-0-	-502	-0-	1358	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF. 11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6335	-0-	-265	-0-	6335	2			N	-0-					-0-
12	6820	X	3508	-0-	-3312	-0-	3508	2			N	-0-					-0-
01	6696	X	4551	-0-	-2145	-0-	4551	2			N	-0-					-0-
02	6048	X	5775	-0-	-273	-0-	5775	2			N	-0-					-0-
03	6696	X	4348	-0-	-2348	-0-	4348	2			N	-0-					-0-
04	6330	X	4547	-0-	-1783	-0-	4547	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4494	-0-	-816	-0-	4494	2			N	-0-					-0-
12	5208	X	4257	-0-	-951	-0-	4257	2			N	-0-					-0-
01	5022	X	3928	-0-	-1094	-0-	3928	2			N	-0-					-0-
02	4396	X	3389	-0-	-1007	-0-	3389	2			N	-0-					-0-
03	4743	X	3622	-0-	-1121	-0-	3622	2			N	-0-					-0-
04	4500	X	3738	-0-	-762	-0-	3738	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	560	-0-	-70	-0-	560	2			N	-0-					-0-
12	465	X	394	-0-	-71	-0-	394	2			N	-0-					-0-
01	465	X	273	-0-	-192	-0-	273	2			N	-0-					-0-
02	532	X	339	-0-	-193	-0-	339	2			N	-0-					-0-
03	589	X	323	-0-	-266	-0-	323	2			N	-0-					-0-
04	570	X	258	-0-	-312	-0-	258	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4529	-0-	-901	-0-	4529	2			N	-0-					-0-
12	5549	X	5327	-0-	-222	-0-	5327	2			N	-0-					-0-
01	5487	X	4606	-0-	-881	-0-	4606	2			N	-0-					-0-
02	4928	X	2953	-0-	-1975	-0-	2953	2			N	-0-					-0-
03	5425	X	3470	-0-	-1955	-0-	3470	2			N	-0-					-0-
04	5160	X	2720	-0-	-2440	-0-	2720	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1469	-0-	-1441	-0-	1469	2			Y	-0-					-0-
12	1581	X	1445	-0-	-136	-0-	1445	2			Y	-0-					-0-
01	1999	X	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
02	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
03	1457	N	326	-0-	-1131	-0-	326	2			Y	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					Y	-0-					-0-

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					-0-
12	5394	X	4288	-0-	-1106	-0-	4288	2			N	-0-					-0-
01	5394	X	4005	-0-	-1389	-0-	4005	2			N	-0-					-0-
02	4872	X	4341	-0-	-531	-0-	4341	2			N	-0-					-0-
03	5022	X	4507	-0-	-515	-0-	4507	2			N	-0-					-0-
*04	4775	X	4775	-0-	-0-	-0-	4775	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					43
12	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					43
01	6566	X	6566	-0-	-0-	-0-	6566	2			N	-0-					43
02	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					43
03	8591	X	8591	-0-	-0-	-0-	8591	2			N	-0-					43
*04	7837	X	7837	-0-	-0-	-0-	7837	2			N	-0-					43

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2302	N	2302	-0-	-0-	-0-	2302	2		N	-0-			5
12	2400	N	2400	-0-	-0-	-0-	2400	2		N	-0-			5
01	2172	N	2172	-0-	-0-	-0-	2172	2		N	-0-			5
02	2800	N	3129	-0-	329	329	3129	2		N	-0-			5
03	2532	N	2203	-0-	-329	-0-	2203	2		N	-0-			5
*04	2775	N	2775	-0-	-0-	-0-	2775	2		N	-0-			5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

11	6369	X	6369	-0-	-0-	-0-	6369	2		N	-0-			25
12	6367	X	6367	-0-	-0-	-0-	6367	2		N	-0-			25
01	6604	X	6604	-0-	-0-	-0-	6604	2		N	-0-			25
02	5807	X	5807	-0-	-0-	-0-	5807	2		N	-0-			25
03	6185	X	6185	-0-	-0-	-0-	6185	2		N	-0-			25
04	5190	X	5165	-0-	-25	-0-	5165	2		N	-0-			25

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

11	0	N	-0-	-0-	-0-	-0-				N	-0-			84
12	0	N	-0-	-0-	-0-	-0-				N	-0-			84
01	0	N	-0-	-0-	-0-	-0-				N	-0-			84
02	0	N	-0-	-0-	-0-	-0-				N	-0-			84
03	0	N	-0-	-0-	-0-	-0-				N	-0-			84
04	0	N	-0-	-0-	-0-	-0-				N	-0-			84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

11	8310	X	7704	-0-	-606	-0-	7704	2		N	-0-			62
12	8029	X	7243	-0-	-786	-0-	7243	2		N	-0-			62
01	8476	X	8476	-0-	-0-	-0-	8476	2		N	-0-			62
02	7252	X	6679	-0-	-573	-0-	6679	2		N	-0-			62
03	8029	X	4279	-0-	-3750	-0-	4279	2		N	-0-			62
04	7770	X	5176	-0-	-2594	-0-	5176	2		N	-0-			62

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

11	2460	X	2049	-0-	-411	-0-	2049	2		N	-0-			17
12	2480	X	2058	-0-	-422	-0-	2058	2		N	-0-			17
01	2480	X	1887	-0-	-593	-0-	1887	2		N	-0-			17
02	2212	X	1807	-0-	-405	-0-	1807	2		N	-0-			17
03	2201	X	2027	-0-	-174	-0-	2027	2		N	-0-			17
04	2040	X	1892	-0-	-148	-0-	1892	2		N	-0-			17

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		572	-0-	572	572	572	2		N	-0-			-0-
03	14B2 EXT		1547	-0-	1547	2119	1547	2		N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	2119				N	-0-			-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

11	330	X	21	-0-	-309	-0-	21	2		N	-0-			-0-
12	124	X	13	-0-	-111	-0-	13	2		N	-0-			-0-
01	124	X	7	-0-	-117	-0-	7	2		N	-0-			-0-
02	112	X	104	-0-	-8	-0-	104	2		N	-0-			-0-
03	124	X	-0-	-0-	-124	-0-				N	-0-			-0-
04	30	X	-0-	-0-	-30	-0-				N	-0-			-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	627	R	627	-0-	-0-	-0-	627	3			N	-0-					75
*12	403	#	293	-0-	-110	-0-	293	3			N	-0-					75
01	1116	#	303	-0-	-813	-0-	303	3			N	-0-					75
02	1008	#	556	-0-	-452	-0-	556	3			N	-0-					75
*03	1116	#	419	-0-	-697	-0-	419	3			N	-0-					75
*04	922	R	922	-0-	-0-	-0-	922	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	R	1727	-0-	-0-	-0-	1716	2	11	9	N	10					96
12	1701	R	1701	-0-	-0-	-0-	1694	2	7	9	N	6					102
01	1587	R	1587	-0-	-0-	-0-	1570	2	17	9	N	15					117
02	1497	R	1497	-0-	-0-	-0-	1482	2	15	9	N	14					131
03	1578	R	1578	-0-	-0-	-0-	1565	2	13	9	N	12					143
*04	1484	R	1484	-0-	-0-	-0-	1474	2	10	9	N	9					152

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	1044	-0-	-186	-0-	1044	2			N	-0-					100
12	1302	#	879	-0-	-423	-0-	873	2	6	9	N	5					105
01	1302	#	960	-0-	-342	-0-	950	2	10	9	N	9					114
02	1176	#	955	-0-	-221	-0-	945	2	10	9	N	9					123
03	1240	#	1052	-0-	-188	-0-	1046	2	6	9	N	5					128
04	1050	#	1010	-0-	-40	-0-	999	2	11	9	N	10					138

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		195	-0-	195	1395	175	2	20	9	N	18					53
12	1562	N	167	-0-	-1395	-0-	148	2	19	9	N	17					70
01	122	N	122	-0-	-0-	-0-	111	2	11	9	N	10					80
02	177	N	177	-0-	-0-	-0-	156	2	21	9	N	19					99
*03	192	N	192	-0-	-0-	-0-	179	2	13	9	N	12					111
*04	189	N	189	-0-	-0-	-0-	174	2	15	9	N	14					125

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BRITT -10- WELL #: 1 RRCID -> 104325 COMPL. DATE 05/24/1984 TOTAL DEPTH 16300 PERF.16006 - 16022

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

11	13950	X	13174	-0-	-776	-0-	13172	2	2	9	N	2					67
12	14260	X	13264	-0-	-996	-0-	13264	2			N	-0-					67
01	14260	X	13067	-0-	-1193	-0-	13067	2			N	-0-					67
02	12628	X	12190	-0-	-438	-0-	12190	2			N	-0-					67
03	13981	X	13236	-0-	-745	-0-	13235	2	1	9	N	1					68
04	13170	X	11266	-0-	-1904	-0-	11264	2	2	9	N	2					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

11	1050	N	754	-0-	-296	-0-	754	2			N	-0-					87
12	1209	N	749	-0-	-460	-0-	749	2			N	-0-					87
01	806	N	784	-0-	-22	-0-	784	2			N	-0-					87
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					87
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					87
*04	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					87

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	346	-0-	-134	-0-	346	2			N	-0-					180
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					180
01	248	N	211	-0-	-37	-0-	211	2			N	-0-					180
02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					180
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					180
04	210	N	19	-0-	-191	-0-	19	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3349	S	3349	-0-	-0-	-0-	30	1	3319	2	N	-0-					164
12	3038	S	2039	-0-	-999	-0-	31	1	2008	2	N	-0-					164
01	3007	S	1237	-0-	-1770	-0-	31	1	1206	2	N	-0-					164
02	2744	S	924	-0-	-1820	-0-	28	1	896	2	N	-0-					164
03	2046	S	879	-0-	-1167	-0-	31	1	848	2	N	-0-					164
*04	1254	S	1254	-0-	-0-	-0-	30	1	1224	2	N	-0-					164

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	X	549	-0-	-9	-0-	549	3			N	-0-					-0-
01	558	X	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	X	429	-0-	-75	-0-	429	3			N	-0-					-0-
03	558	X	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	X	470	-0-	-70	-0-	470	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	X	1412	-0-	-58	-0-	1412	3			N	-0-					-0-
12	1550	X	1418	-0-	-132	-0-	1418	3			N	-0-					-0-
01	1550	X	1405	-0-	-145	-0-	1405	3			N	-0-					-0-
02	1400	X	1245	-0-	-155	-0-	1245	3			N	-0-					-0-
03	1488	X	1394	-0-	-94	-0-	1394	3			N	-0-					-0-
04	1410	X	1364	-0-	-46	-0-	1364	3			N	-0-					-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
12	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	1131	X	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*04	1479	X	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	806	X	735	-0-	-71	-0-	735	3			N	-0-					-0-
01	806	X	710	-0-	-96	-0-	710	3			N	-0-					-0-
02	728	X	663	-0-	-65	-0-	663	3			N	-0-					-0-
03	775	X	711	-0-	-64	-0-	711	3			N	-0-					-0-
04	750	X	664	-0-	-86	-0-	664	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	X	485	-0-	-55	-0-	485	3			N	-0-					-0-
12	589	X	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	589	X	555	-0-	-34	-0-	555	3			N	-0-					-0-
02	532	X	504	-0-	-28	-0-	504	3			N	-0-					-0-
03	923	X	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*04	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	853	-0-	-197	-0-	853	3			N	-0-					-0-
12	1054	X	805	-0-	-249	-0-	805	3			N	-0-					-0-
01	1023	X	812	-0-	-211	-0-	812	3			N	-0-					-0-
02	924	X	805	-0-	-119	-0-	805	3			N	-0-					-0-
03	992	X	959	-0-	-33	-0-	959	3			N	-0-					-0-
*04	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3825	X	3825	-0-	-0-	-0-	3825	2			N	-0-					38
12	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					38
01	3455	X	3455	-0-	-0-	-0-	3455	2			N	-0-					38
02	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					38
03	3958	X	3958	-0-	-0-	-0-	3958	2			N	-0-					38
*04	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					86

FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1173	-0-	-177 B	-0-	1077	2	96	9	N	87					240
12	1327	N	1327	-0-	-0- B	-0-	1117	2	210	9	N	191	198	1			233
01	1271	N	1135	-0-	-136 B	-0-	14	1	952	2	N	154	182	1			205
							169	9									
02	1092	N	870	-0-	-222 B	-0-	809	2	61	9	N	55	183	1			77
03	1333	N	1210	-0-	-123 B	-0-	1058	2	152	9	N	138					215
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					215

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2778	N	2778	-0-	-0- B	-0-	30	1	2455	2	N	266	367	1			227
							293	9									
12	2945	X	1965	-0-	-980 B	-0-	24	1	1827	2	N	104	178	1			153
							114	9									
01	2945	X	2541	-0-	-404 B	-0-	29	1	2176	2	N	305					458
							336	9									
02	2660	X	2224	-0-	-436 B	-0-	28	1	2177	2	N	17					475
							19	9									
03	2945	X	2185	-0-	-760 B	-0-	31	1	2121	2	N	30	183	1			322
							33	9									
04	2790	X	1642	-0-	-1148 B	-0-	30	1	1612	2	N	-0-					322

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	668	-0-	-592 B	-0-	29	1	639	2	N	-0-					280
12	1054	N	691	-0-	-363 B	-0-	31	1	660	2	N	-0-					280
01	670	N	670	-0-	-0- B	-0-	31	1	639	2	N	-0-					280
02	696	N	696	-0-	-0- B	-0-	26	1	670	2	N	-0-					280
03	682	N	617	-0-	-65 B	-0-	30	1	543	2	N	40					320
							44	9									
04	660	N	541	-0-	-119 B	-0-	30	1	511	2	N	-0-					320

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2893	X	2893	-0-	-0- B	-0-	2884	3	9	9	N	8					112
12	2858	X	2858	-0-	-0- B	-0-	2858	3			N	-0-					112
01	2720	X	2720	-0-	-0- B	-0-	7	1	2711	3	N	2					114
							2	9									
02	2607	X	2607	-0-	-0- B	-0-	28	1	2556	3	N	21					135
							23	9									
03	2875	X	2875	-0-	-0- B	-0-	2875	3			N	-0-					135
*04	2835	X	2835	-0-	-0- B	-0-	2827	3	8	9	N	7					142

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1152	-0-	-198 B	-0-	1152	3			N	-0-					119
12	1953	N	557	-0-	-1396 B	-0-	557	3			N	-0-					119
01	1920	N	1920	-0-	-0- B	-0-	1896	3	24	9	N	22					141
02	1064	N	709	-0-	-355 B	-0-	708	3	1	9	N	1					142
03	1076	N	1076	-0-	-0- B	-0-	1055	3	21	9	N	19					161
04	1860	N	397	-0-	-1463 B	-0-	397	3			N	-0-					161

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	809	-0-	-1201 B	-0-	809	3			N	-0-					50
12	62	X	60	-0-	-2 B	-0-	60	3			N	-0-					50
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					50
02	756	N	10	-0-	-746 B	-0-	10	3			N	-0-					50
03	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					50
*04	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					79
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					79
01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					79
02	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					79
03	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					79
*04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					257

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

11	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

11	3810	X	3653	-0-	-157	B	-0-	3520	3	133	9	N	121					185
12	3937	X	3894	-0-	-43	B	-0-	3773	3	121	9	N	110	171	1			124
01	4472	X	4472	-0-	-0-	B	-0-	4344	3	128	9	N	116					240
02	3642	X	3642	-0-	-0-	B	-0-	3488	3	154	9	N	140	183	1	17	8	180
03	3906	X	3756	-0-	-150	B	-0-	3665	3	91	9	N	83	191	1			72
04	3810	X	3533	-0-	-277	B	-0-	3379	3	154	9	N	140					212

PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					192

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1696	-0-	-224 B	-0-	27	1	1591	3	N	71	180	1			130
							78	9									
12	1982	N	1982	-0-	-0- B	-0-	81	1	1787	3	N	104					234
							114	9									
01	1922	N	1690	-0-	-232 B	-0-	61	1	1562	3	N	61					295
							67	9									
02	1895	N	1895	-0-	-0- B	-0-	41	1	1763	3	N	83	191	1			187
							91	9									
03	1998	N	1998	-0-	-0- B	-0-	62	1	1856	3	N	73	173	1			87
							80	9									
04	1650	N	1486	-0-	-164 B	-0-	82	1	1329	3	N	68					155
							75	9									

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

11	8614	X	8614	-0-	-0- B	-0-	8379	2	235	9	N	214	191	1			235
12	DLQ G-10		8625	-0-	8625 B	8625	8414	2	211	9	N	192	192	1			235
01	DLQ G-10		7631	-0-	7631 B	16256	7444	2	187	9	N	170					405
02	DLQ G-10		7229	-0-	7229 B	23485	7118	2	111	9	N	101					506
03	31195	X	7710	-0-	-23485 B	-0-	7472	2	238	9	N	216	385	1			337
*04	7480	X	7480	-0-	-0- B	-0-	7368	2	112	9	N	102	195	1			244

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					227
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					4
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

11	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-23828					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

11	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-6619					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-6619					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1747	N	1747	-0-	-0- B	-0-	1590	2	157	9	N	143	189	1			550
12	2489	N	2489	-0-	-0- B	-0-	2381	2	108	9	N	98					648
01	1300	N	1300	-0-	-0- B	-0-	1192	2	108	9	N	98					746
02	273	N	273	-0-	-0- B	-0-	271	2	2	9	N	2					748
03	515	N	515	-0-	-0- B	-0-	471	2	44	9	N	40					788
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					788

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-28					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-28					N	NO RPT					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					112
12	620	N	423	-0-	-197 B	-0-	421	2	2	9	N	2					114
01	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					114
02	407	N	407	-0-	-0- B	-0-	404	2	3	9	N	3					117
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					117
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					117

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1801	-0-	-389 B	-0-	1773	2	28	9	N	25					427
12	1798	X	797	-0-	-1001 B	-0-	797	2			N	-0-					427
01	1798	X	808	-0-	-990 B	-0-	772	2	36	9	N	33					460
02	278	N	278	-0-	-0- B	-0-	256	2	22	9	N	20					480
03	1814	N	1814	-0-	-0- B	-0-	1747	2	67	9	N	61					541
04	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					541

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4459	X	4459	-0-	-0- B	-0-	4415	2	44	9	N	40	185	1			330
12	5005	X	5005	-0-	-0- B	-0-	4943	2	62	9	N	56					386
01	3999	X	3947	-0-	-52 B	-0-	3875	2	72	9	N	65					451
02	3528	X	3486	-0-	-42 B	-0-	3466	2	20	9	N	18					469
03	4465	X	4465	-0-	-0- B	-0-	4429	2	36	9	N	33					502
04	3900	X	NO RPT	-0-	-3900 B	-0-					N	NO RPT					502

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5956	X	5956	-0-	-0- B	-0-	5710	2	246	9	N	224					652
12	4805	X	3697	-0-	-1108 B	-0-	3528	2	169	9	N	154					806
01	5267	X	5267	-0-	-0- B	-0-	4891	2	376	9	N	342	192	1			956
02	4842	X	4842	-0-	-0- B	-0-	4608	2	234	9	N	213	542	1			627
03	5354	X	5354	-0-	-0- B	-0-	5040	2	314	9	N	285					912
04	4650	X	NO RPT	-0-	-4650 B	-0-					N	NO RPT					912

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	5075	-0-	-3625 B	-0-	5021	2	54	9	N	49					485
12	8680	X	8241	-0-	-439 B	-0-	8193	2	48	9	N	44					529
01	8680	X	7901	-0-	-779 B	-0-	7845	2	56	9	N	51					580
02	7840	X	5741	-0-	-2099 B	-0-	5696	2	45	9	N	41					621
03	6647	X	6647	-0-	-0- B	-0-	6605	2	42	9	N	38					659
04	7980	X	NO RPT	-0-	-7980 B	-0-					N	NO RPT					659

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

11	4420	X	4420	-0-	-0- B	-0-	4263	2	157	9	N	143	173	1			328
12	3852	X	3852	-0-	-0- B	-0-	3656	2	196	9	N	178	177	1			329
01	4631	X	4631	-0-	-0- B	-0-	4432	2	199	9	N	181	189	1			321
02	4199	X	4199	-0-	-0- B	-0-	4034	2	165	9	N	150					471
03	3768	X	3768	-0-	-0- B	-0-	3559	2	209	9	N	190	194	1			467
04	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					467

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

11	8947	X	8947	-0-	-0- B	-0-	8584	2	363	9	N	330	386	1			212
12	7130	X	22	-0-	-7108 B	-0-	22	2			N	-0-					212
01	7130	X	3786	-0-	-3344 B	-0-	3582	2	204	9	N	185	193	1			204
02	6440	X	463	-0-	-5977 B	-0-	410	2	53	9	N	48					252
03	0	X	-0-	-0-	-0- B	-0-					N	151	176	1			227
04	6900	X	NO RPT	-0-	-6900 B	-0-					N	NO RPT					227

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

11	13740	X	12499	-0-	-1241 B	-628375	12415	2	84	9	N	76					547
12	13330	X	11929	-0-	-1401 B	-628375	11856	2	73	9	N	66					613
01	13330	X	10749	-0-	-2581 B	-628375	10717	2	32	9	N	29	188	1			454
02	11872	X	8445	-0-	-3427 B	-628375	8428	2	17	9	N	15					469
03	0	X	10375	-0-	10375 B	-618000	10300	2	75	9	N	68					537
04	12450	X	NO RPT	-0-	-12450 B	-618000					N	NO RPT					537

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

11	330	N	323	-0-	-7	-0-	323	2			N	-0-					27
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
01	341	N	229	-0-	-112	-0-	229	2			N	-0-					27
02	308	N	306	-0-	-2	-0-	306	2			N	-0-					27
03	341	N	334	-0-	-7	-0-	334	2			N	-0-					27
*04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					27

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	955	N	955	-0-	-0-	-0-	10 2	1 9	943	2	N	2					13
12	995	N	995	-0-	-0-	-0-	10	1	985	2	N	-0-					13
01	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					13
02	896	N	891	-0-	-5	-0-	10	1	881	2	N	-0-					13
03	1013	N	1013	-0-	-0-	-0-	10 3	1 9	1000	2	N	3					16
*04	990	N	990	-0-	-0-	-0-	10	1	980	2	N	-0-					16

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	190	-0-	190	190	190	2			N	-0-					-0-
01	14B2	EXT	150	-0-	150	340	150	2			N	-0-					-0-
02	14B2	EXT	58	-0-	58	398	58	2			N	-0-					-0-
03	14B2	EXT	32	-0-	32	430	32	2			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	430					N	NO RPT					-0-

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT	IN	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3475	R	3475	-0-	-0-	-0-	3306	2	169	9	N	154					426
12	3069	#	2196	-0-	-873	-0-	2101	2	95	9	N	86					512
01	3069	#	2114	-0-	-955	-0-	2094	2	20	9	N	18					530
02	2459	R	2459	-0-	-0-	-0-	2282	2	177	9	N	161					691
03	2694	R	2694	-0-	-0-	-0-	2548	2	146	9	N	133	193	1			631
04	3600	#	NO RPT	-0-	-3600	-0-					N	NO RPT					631

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	778	3			N	-0-					21
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					21
*01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					21
*02	2800	N	3208	-0-	408	408	3208	3			N	-0-					21
*03	3100	N	3481	-0-	381	789	3481	3			N	-0-					21
*04	3000	N	3249	-0-	249	1038	3249	3			N	-0-					21

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0-	-0-	60	1	581	2	N	-0-					57
12	438	N	438	-0-	-0-	-0-	42	1	396	2	N	-0-					57
01	682	N	150	-0-	-532	-0-	4	1	146	2	N	-0-					57
02	588	N	252	-0-	-336	-0-	44	1	208	2	N	-0-					57
03	641	N	641	-0-	-0-	-0-	62	1	579	2	N	-0-					57
*04	437	N	437	-0-	-0-	-0-	60	1	377	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	1			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	N	2964	-0-	-7	-0-	2964	2			N	-0-					125
12	2728	N	2627	-0-	-101	-0-	2627	2			N	-0-					125
01	2790	N	995	-0-	-1795	-0-	995	2			N	-0-					125
02	2520	N	2124	-0-	-396	-0-	2124	2			N	-0-					125
03	2855	N	2855	-0-	-0-	-0-	2855	2			N	-0-					125
*04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					125

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 1 RRCID -> 136587 COMPL. DATE 10/06/1990 TOTAL DEPTH 9555 PERF. 8847 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/10/2017 - P/A 04/10/17

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

11	1352	N	1352	-0-	-0-	-0-	96	1	1256	2	N	-0-					77
12	1402	N	1402	-0-	-0-	-0-	93	1	1294	2	N	14					91
							15	9									
01	558	N	374	-0-	-184	-0-	16	1	358	2	N	-0-					91
02	996	N	996	-0-	-0-	-0-	79	1	911	2	N	5					96
							6	9									
03	842	N	842	-0-	-0-	-0-	84	1	758	2	N	-0-					96
*04	801	N	801	-0-	-0-	-0-	11	1	790	2	N	-0-					96

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

11	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					52
12	1885	N	1885	-0-	-0-	-0-	1882	2	3	9	N	3					55
01	1603	N	1603	-0-	-0-	-0-	1600	2	3	9	N	3					58
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					58
03	1891	N	1726	-0-	-165	-0-	1724	2	2	9	N	2					60
*04	1649	N	1649	-0-	-0-	-0-	1647	2	2	9	N	2					62

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					56
12	62	X	-0-	-0-	-62	-0-					Y	-0-					56
01	669	X	669	-0-	-0-	-0-	669	2			Y	-0-					56
02	1255	X	1255	-0-	-0-	-0-	1255	2			Y	-0-					56
*03	2340	X	2340	-0-	-0-	-0-	2340	2			Y	-0-					56
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					56
12	0	#	-0-	-0-	-0-	-0-					N	-0-					56
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56
02	0	#	-0-	-0-	-0-	-0-					N	-0-					56
03	0	#	-0-	-0-	-0-	-0-					N	-0-					56
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1021	-0-	-179	-0-	60 1 6 9		961	2	N	-0-	152	1			13
12	1336	N	1336	-0-	-0-	-0-	62 1 6 9		1268	2	N	5					18
01	1321	N	1321	-0-	-0-	-0-	62 1 7 9		1252	2	N	6					24
02	1163	N	1163	-0-	-0-	-0-	56 1 18 9		1089	2	N	16					40
03	1333	N	1224	-0-	-109	-0-	62 1 10 9		1152	2	N	9					49
04	1290	N	1104	-0-	-186	-0-	60 1 18 9		1026	2	N	16					65

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

11	510	N	251	-0-	-259	-0-	251	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	434	N	36	-0-	-398	-0-	36	3			N	-0-					-0-
04	300	N	119	-0-	-181	-0-	119	3			N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

11	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
12	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
02	84	N	19	-0-	-65	-0-	19	3			N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

11	3000	N	6039	-0-	3039	3599	5931	2	108	9	N	98					140
12	3100	N	5637	-0-	2537	6136	5596	2	41	9	N	37					177
01	8404	X	2268	-0-	-6136	-0-	2254	2	14	9	N	13					190
02	2532	X	2532	-0-	-0-	-0-	2477	2	55	9	N	50	200	1			40
03	4287	X	4287	-0-	-0-	-0-	4240	2	47	9	N	43					83
*04	3565	X	3565	-0-	-0-	-0-	3506	2	59	9	N	54					137

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

11	3000	N	3194	-0-	194	194	3147	2	47	9	N	43					140
12	3100	N	3394	-0-	294	488	3283	2	111	9	N	101	198	1			43
01	3100	N	3912	-0-	812	1300	3912	2			N	-0-					43
02	4966	X	3666	-0-	-1300	-0-	3620	2	46	9	N	42					85
03	4146	X	4146	-0-	-0-	-0-	4093	2	53	9	N	48					133
*04	4734	X	4734	-0-	-0-	-0-	4686	2	48	9	N	44					177

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1569	N	1569	-0-	-0-	-0-	1507	2	62	9	N	56	4	8			182
12	1498	N	1498	-0-	-0-	-0-	1418	2	80	9	N	73	198	1	7	8	50
01	1483	N	1483	-0-	-0-	-0-	1421	2	62	9	N	56	3	8			103
02	1431	N	1431	-0-	-0-	-0-	1383	2	48	9	N	44	5	8			142
03	1904	N	1904	-0-	-0-	-0-	1808	2	96	9	N	87	192	1	4	8	33
*04	1779	N	1779	-0-	-0-	-0-	1728	2	51	9	N	46	4	8			75

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

11	2190	X	2086	-0-	-104	-0-	2035	2	51	9	N	46					143
12	3010	N	3010	-0-	-0-	-0-	2908	2	102	9	N	93					236
01	1518	N	1518	-0-	-0-	-0-	1482	2	36	9	N	33					269
02	2172	N	2172	-0-	-0-	-0-	2137	2	35	9	N	32					301
03	3100	N	3343	-0-	243	243	3273	2	70	9	N	64	168	1			197
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					197

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

11	8400	X	7491	-0-	-909	-0-	7291	2	200	9	N	182					460
12	8618	X	8086	-0-	-532	-0-	7595	2	491	9	N	446	181	1			725
01	8432	X	6324	-0-	-2108	-0-	6169	2	155	9	N	141	195	1			671
02	6322	X	6322	-0-	-0-	-0-	6204	2	118	9	N	107					778
03	4854	X	4854	-0-	-0-	-0-	4785	2	69	9	N	63	24	1			817
04	7830	X	NO RPT	-0-	-7830	-0-					N	NO RPT					817

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

11	240	X	-0-	-0-	-240	-0-					N	-0-					13
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	X	-0-	-0-	-0-	-0-					N	-0-					13
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730
02	0	N	-0-	-0-	-0-	-0-					N	-0-					730
03	0	N	-0-	-0-	-0-	-0-					N	-0-					730
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					730

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-	-0-	-0-	30	1	378	2	N	-0-					108
12	421	N	421	-0-	-0-	-0-	31	1	390	2	N	-0-					108
01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108
02	392	N	379	-0-	-13	-0-	28	1	351	2	N	-0-					108
03	434	N	407	-0-	-27	-0-	31	1	376	2	N	-0-					108
04	390	N	360	-0-	-30	-0-	30	1	330	2	N	-0-					108

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	41	-0-	-1309	-0-	15	1	26	2	N	-0-					91
12	868	N	199	-0-	-669	-0-	15	1	184	2	N	-0-					91
01	899	N	602	-0-	-297	-0-	15	1	587	2	N	-0-					91
02	830	N	830	-0-	-0-	-0-	15	1	815	2	N	-0-					91
03	960	N	960	-0-	-0-	-0-	15	1	829	2	N	105	194	1			2
							116	9									
*04	931	N	931	-0-	-0-	-0-	15	1	902	2	N	13					15
							14	9									

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6342	X	1199	-0-	-5143	-0-	5	1	1194	2	Y	-0-					118
12	1426	N	968	-0-	-458	-0-	5	1	963	2	Y	-0-					118
01	1891	N	706	-0-	-1185	-0-	5	1	701	2	Y	-0-					118
02	1120	N	494	-0-	-626	-0-	5	1	489	2	Y	-0-					118
03	961	N	530	-0-	-431	-0-	5	1	372	2	Y	139					257
							153	9									
04	690	N	20	-0-	-670	-0-	5	1	15	2	Y	-0-					257

LAKETON (BASAL PENN DETRITAL) 51665 100 NON-ASSOCIATED ONE WELL CNTY: GRAY
QUESTA ENERGY CORPORATION 684634
HALL WELL #: RRCID -> 088107 COMPL. DATE 01/11/1980 TOTAL DEPTH 11350 PERF.10388 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					225
12	0		-0-	-0-	-0-	-0-					N	-0-					225
01	0		-0-	-0-	-0-	-0-					N	-0-					225
02	0		-0-	-0-	-0-	-0-					N	-0-	225	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2009

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

11	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					-0-
12	1209	N	1147	-0-	-62	-0-	1147	2			N	-0-					-0-
01	1209	N	1000	-0-	-209	-0-	1000	2			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

11	120	#	-0-	-0-	-120	-0-					N	-0-					107
12	124	#	-0-	-0-	-124	-0-					N	-0-					107
01	124	#	-0-	-0-	-124	-0-					N	-0-					107
02	6	#	-0-	-0-	-6	-0-					N	-0-					107
03	0	#	-0-	-0-	-0-	-0-					N	-0-					107
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

11	7	N	-0-	-0-	-7	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3341	-0-	-139	-0-	3254	2	87	9	N	79	173	1			175
12	3596	X	3310	-0-	-286	-0-	3220	2	90	9	N	82					257
01	3596	X	2588	-0-	-1008	-0-	2518	2	70	9	N	64					321
02	3248	X	3090	-0-	-158	-0-	3040	2	50	9	N	45	171	1			195
03	3544	X	3544	-0-	-0-	-0-	3408	2	136	9	N	124	176	1			143
04	3330	X	2692	-0-	-638	-0-	2609	2	83	9	N	75					218

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

11	6432	X	6432	-0-	-0-	-0-	266	1	5987	2	N	163	173	1			226
							179	9									
12	4185	X	2847	-0-	-1338	-0-	163	1	2636	2	N	44	173	1			97
							48	9									
01	4185	X	2433	-0-	-1752	-0-	131	1	2237	2	N	59					156
							65	9									
02	5992	X	1616	-0-	-4376	-0-	173	1	1425	2	N	16					172
							18	9									
03	6634	X	1462	-0-	-5172	-0-	168	1	1280	2	N	13					185
							14	9									
04	6420	X	938	-0-	-5482	-0-	63	1	851	2	N	22					207
							24	9									

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

11	3870	X	3271	-0-	-599	-0-	3080	2	191	9	N	174	177	1			266
12	3999	X	3511	-0-	-488	-0-	3285	2	226	9	N	205	350	1			121
01	3782	X	2949	-0-	-833	-0-	2745	2	204	9	N	185	1	8			305
02	3416	X	3134	-0-	-282	-0-	2918	2	216	9	N	196	175	1			326
03	3782	X	1629	-0-	-2153	-0-	1531	2	98	9	N	89	177	1			238
*04	4148	X	4148	-0-	-0-	-0-	3878	2	270	9	N	245	178	1			305

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	147	2			N	-0-					25
12	155	N	144	-0-	-11	-0-	144	2			N	-0-					25
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					25
02	140	N	127	-0-	-13	-0-	127	2			N	-0-					25
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					25
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	7783	-0-	-6977	-0-	7662	2	121	9	N	110	184	1			240
12	13609	X	9473	-0-	-4136	-0-	9188	2	285	9	N	259	188	1			311
01	13082	X	10447	-0-	-2635	-0-	10044	2	403	9	N	366	182	1			495
02	11816	X	8308	-0-	-3508	-0-	7986	2	322	9	N	293	551	1			237
03	11222	X	11128	-0-	-94	-0-	10621	2	507	9	N	461	371	1			327
*04	12816	X	12816	-0-	-0-	-0-	11995	2	821	9	N	746	729	1			344

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3212	-0-	212	358	3212	1			N	-0-					232
12	3100	N	3555	-0-	455	813	3555	1			N	-0-	191	1			41
*01	3591	X	2778	-0-	-813	-0-	2778	1			N	-0-					41
*02	3324	X	3324	-0-	-0-	-0-	3324	1			N	-0-					41
*03	3446	X	3446	-0-	-0-	-0-	3446	2			N	-0-					41
*04	3282	X	3282	-0-	-0-	-0-	3259	1	23	9	N	21					122

SABINE OIL & GAS CORPORATION 742143
MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

11	2490	X	-0-	-0-	-2490	-0-					N	-0-					70
12	2077	X	-0-	-0-	-2077	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	505	N	505	-0-	-0-	-0-	474	2	31	9	N	28					98
03	3100	N	3377	-0-	277	277	3353	2	24	9	N	22					120
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					120

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					79
12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					79
01	817	N	817	-0-	-0-	-0-	817	2			N	-0-					79
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					79
03	830	N	830	-0-	-0-	-0-	805	2	25	9	N	23					102
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					125
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

11	0	N	-0-	-0-	-0-	-0-					N	242					440
12	196	N	196	-0-	-0-	-0-	173	2	23	9	N	21	177	1			284
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					284
02	0	N	-0-	-0-	-0-	-0-					N	-0-					284
03	213	N	213	-0-	-0-	-0-	89	2	124	9	N	113					397
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					397

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

11	1087	N	1087	-0-	-0-	-0-	678	2	409	9	N	372					606
12	775	N	761	-0-	-14	-0-	761	2			N	-0-					606
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					606
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					606
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					606
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					606

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	1454	N	1454	-0-	-0-	-0-	1434	2	20	9	N	18					171
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					171

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

11	401	N	401	-0-	-0-	-0-	288	2	113	9	N	103					202
12	403	N	152	-0-	-251	-0-	152	2			N	-0-					202
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					202
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					202
03	0	N	-0-	-0-	-0-	-0-					N	-0-					202
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

11	0	N	-0-	-0-	-0-	-0-					N	279					551
12	0	N	-0-	-0-	-0-	-0-					N	-0-					551
01	0	N	-0-	-0-	-0-	-0-					N	-0-					551
02	1162	N	1162	-0-	-0-	-0-	1137	2	25	9	N	23					574
03	2416	N	2416	-0-	-0-	-0-	2406	2	10	9	N	9					583
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					583

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					162
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					162
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					162
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	-0-					N	-0-					181
12	0	N	-0-	-0-		-0-	-0-					N	-0-					181
01	0	N	-0-	-0-		-0-	-0-					N	-0-					181
02	2608	N	2608	-0-		-0-	-0-	2410	2	198	9	N	180	214	1			147
03	3100	N	3169	-0-		69	69	3067	2	102	9	N	93					240
04	0	N	NO RPT	-0-		-0-	69					N	NO RPT					240

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1648	-0-		-572	-0-	1150	2	498	9	N	453	179	1			428
12	4852	X	4852	-0-		-0-	-0-	4554	2	298	9	N	271	177	1			522
01	4744	X	4744	-0-		-0-	-0-	4477	2	267	9	N	243	372	1			393
02	4085	X	4085	-0-		-0-	-0-	3887	2	198	9	N	180	223	1			350
03	3100	N	4888	-0-		1788	1788	4574	2	314	9	N	285	184	1			451
04	2220	X	NO RPT	-0-		-2220	-0-					N	NO RPT					451

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6426	X	6426	-0-		-0-	-0-	5987	2	439	9	N	399	185	1			448
12	3628	X	3628	-0-		-0-	-0-	3562	2	66	9	N	60					508
01	1550	X	1050	-0-		-500	-0-	1050	2			N	-0-					508
02	4621	X	4621	-0-		-0-	-0-	4621	2			N	-0-					508
03	6565	X	6565	-0-		-0-	-0-	6455	2	110	9	N	100	187	1			421
04	1500	X	NO RPT	-0-		-1500	-0-					N	NO RPT					421

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					61
04	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3740	X	3740	-0-		-0-	-0-	3335	2	405	9	N	368	182	1			498
12	4872	X	4872	-0-		-0-	-0-	4771	2	101	9	N	92	190	1			400
01	4391	X	4391	-0-		-0-	-0-	4380	2	11	9	N	10					410
02	4355	X	4355	-0-		-0-	-0-	4045	2	310	9	N	282	376	1			316
03	5213	X	5213	-0-		-0-	-0-	4986	2	227	9	N	206	181	1			341
04	30	X	NO RPT	-0-		-30	-0-					N	NO RPT					341

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	503	-0-	-1987	-0-	111	2	392	9	N	356	190	1			602
12	2249	N	2249	-0-	-0-	-0-	2191	2	58	9	N	53					655
01	3100	N	3273	-0-	173	173	3152	2	121	9	N	110					765
02	2800	N	2828	-0-	28	201	2740	2	88	9	N	80					845
03	3100	N	4247	-0-	1147	1348	4101	2	146	9	N	133					978
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					978

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6668	X	6668	-0-	-0-	-0-	6273	2	395	9	N	359	180	1			621
12	5752	X	5752	-0-	-0-	-0-	5717	2	35	9	N	32					653
01	5201	X	5201	-0-	-0-	-0-	5182	2	19	9	N	17					670
02	2178	X	2178	-0-	-0-	-0-	2174	2	4	9	N	4					674
03	4160	X	4160	-0-	-0-	-0-	4102	2	58	9	N	53					727
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					727

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	6850	-0-	-2900	-0-	6176	2	674	9	N	613	379	1			814
12	11594	X	5628	-0-	-5966	-0-	5577	2	51	9	N	46					860
01	11594	X	5324	-0-	-6270	-0-	5324	2			N	-0-					860
02	10472	X	5217	-0-	-5255	-0-	5175	2	42	9	N	38					898
03	6646	X	6646	-0-	-0-	-0-	6596	2	50	9	N	45					943
04	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					943

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	X	1810	-0-	-0-	-0-	1285	2	525	9	N	477	369	1			636
12	5863	X	5863	-0-	-0-	-0-	5785	2	78	9	N	71					707
01	5965	X	5965	-0-	-0-	-0-	5965	2			N	-0-					707
02	4672	X	4672	-0-	-0-	-0-	4475	2	197	9	N	179					886
03	5744	X	5744	-0-	-0-	-0-	5729	2	15	9	N	14	185	1			715
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					715

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9677	X	9677	-0-	-0-	-0-	9143	2	534	9	N	485	181	1			702
12	9427	X	9427	-0-	-0-	-0-	9303	2	124	9	N	113					815
01	8406	X	8406	-0-	-0-	-0-	8283	2	123	9	N	112	184	1			743
02	5156	X	5156	-0-	-0-	-0-	5125	2	31	9	N	28					771
03	8180	X	8180	-0-	-0-	-0-	8141	2	39	9	N	35	182	1			624
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					624

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9097	X	9097	-0-	-0-	-0-	8529	2	568	9	N	516	186	1			803
12	10230	X	5993	-0-	-4237	-0-	5973	2	20	9	N	18					821
01	10230	X	4160	-0-	-6070	-0-	4107	2	53	9	N	48					869
02	9240	X	4526	-0-	-4714	-0-	4507	2	19	9	N	17					886
03	5796	X	5796	-0-	-0-	-0-	5611	2	185	9	N	168					1054
04	10170	X	NO RPT	-0-	-10170	-0-					N	NO RPT					1054

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4951	X	4951	-0-	-0-	-0-	4494	2	457	9	N	415	181	1			698
12	4712	X	4271	-0-	-441	-0-	4092	2	179	9	N	163					861
01	4712	X	4138	-0-	-574	-0-	4026	2	112	9	N	102	185	1			778
02	4060	X	3672	-0-	-388	-0-	3542	2	130	9	N	118	188	1			708
03	4305	X	4305	-0-	-0-	-0-	4077	2	228	9	N	207	183	1			732
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					732

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	586	X	586	-0-	-0-	-0-	321	2	265	9	N	241					515
12	682	X	509	-0-	-173	-0-	509	2			N	-0-					515
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					515
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					515
03	1750	N	1750	-0-	-0-	-0-	1671	2	79	9	N	72	180	1			407
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					407

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4826	X	4826	-0-	-0-	-0-	4494	2	332	9	N	302					505
12	5161	X	5161	-0-	-0-	-0-	5071	2	90	9	N	82	184	1			403
01	6607	X	6607	-0-	-0-	-0-	6551	2	56	9	N	51					454
02	6446	X	6446	-0-	-0-	-0-	6344	2	102	9	N	93					547
03	7592	X	7592	-0-	-0-	-0-	7548	2	44	9	N	40	182	1			405
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					405

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5302	X	5302	-0-	-0-	-0-	4763	2	539	9	N	490	179	1			683
12	4084	X	4084	-0-	-0-	-0-	4033	2	51	9	N	46	182	1			547
01	4143	X	4143	-0-	-0-	-0-	4143	2			N	-0-					547
02	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					547
03	4301	X	4301	-0-	-0-	-0-	4301	2			N	-0-					547
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					547

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2042	X	2042	-0-	-0-	-0-	1343	2	699	9	N	635	546	1			618
12	7542	X	7542	-0-	-0-	-0-	6869	2	673	9	N	612	367	1			863
01	7445	X	7445	-0-	-0-	-0-	6849	2	596	9	N	542	364	1			1041
02	6458	X	6458	-0-	-0-	-0-	5971	2	487	9	N	443	361	1			1123
03	8901	X	8901	-0-	-0-	-0-	8384	2	517	9	N	470	544	1			1049
04	1260	X	NO RPT	-0-	-1260	-0-					N	NO RPT					1049

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9756	X	9756	-0-	-0-	-0-	8474	2	1282	9	N	1165	731	1			935
12	8823	X	8823	-0-	-0-	-0-	8376	2	447	9	N	406	554	1			787
01	7285	X	7209	-0-	-76	-0-	6985	2	224	9	N	204					991
02	7884	X	7884	-0-	-0-	-0-	7661	2	223	9	N	203					1194
03	8337	X	8337	-0-	-0-	-0-	7938	2	399	9	N	363	364	1			1193
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					1193

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					74

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15780	X	11735	-0-	-4045	-0-	10851	2	884	9	N	804	359	1			827
12	13318	X	13318	-0-	-0-	-0-	13025	2	293	9	N	266	365	1			728
01	12726	X	12726	-0-	-0-	-0-	12444	2	282	9	N	256	179	1			805
02	11937	X	11937	-0-	-0-	-0-	11699	2	238	9	N	216	184	1			837
03	12838	X	12838	-0-	-0-	-0-	12593	2	245	9	N	223	183	1			877
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					877

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12289	X	12289	-0-	-0-	-0-	11753	2	536	9	N	487					859
12	9831	X	9831	-0-	-0-	-0-	9695	2	136	9	N	124					983
01	8917	X	8917	-0-	-0-	-0-	8865	2	52	9	N	47					1030
02	8857	X	8857	-0-	-0-	-0-	8718	2	139	9	N	126	194	1			962
03	10730	X	10730	-0-	-0-	-0-	10540	2	190	9	N	173	182	1			953
04	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					953

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6652	-0-	3652	8496	6403	2	249	9	N	226					325
12	16867	X	8371	-0-	-8496	-0-	8218	2	153	9	N	139					464
01	7703	X	7703	-0-	-0-	-0-	7703	2			N	-0-					464
02	7418	X	7418	-0-	-0-	-0-	7346	2	72	9	N	65					529
03	8301	X	8301	-0-	-0-	-0-	8301	2			N	-0-					529
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					529

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					182
12	0	N	-0-	-0-	-0-	-0-					N	-0-					182
01	0	N	-0-	-0-	-0-	-0-					N	-0-					182
02	214	N	214	-0-	-0-	-0-	136	2	78	9	N	71					253
03	802	N	802	-0-	-0-	-0-	722	2	80	9	N	73					326
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	329					549
12	155	N	-0-	-0-	-155	-0-					N	-0-					549
01	0	N	-0-	-0-	-0-	-0-					N	-0-					549
02	0	N	-0-	-0-	-0-	-0-					N	-0-					549
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					549
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					549

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	82	2	130	9	N	118					330
12	186	N	152	-0-	-34	-0-	152	2			N	-0-					330
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					330
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					330
03	263	N	263	-0-	-0-	-0-	263	2			N	-0-					330
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8816	X	8816	-0-	-0-	-0-	7985	2	831	9	N	755	441	1			915
12	8897	X	7305	-0-	-1592	-0-	7167	2	138	9	N	125	190	1			850
01	8897	X	6817	-0-	-2080	-0-	6616	2	201	9	N	183	182	1			851
02	8036	X	6253	-0-	-1783	-0-	5974	2	279	9	N	254	209	1			896
03	6745	X	6745	-0-	-0-	-0-	6571	2	174	9	N	158	183	1			871
04	8310	X	NO RPT	-0-	-8310	-0-					N	NO RPT					871

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					308
12	0	N	-0-	-0-	-0-	-0-					N	-0-					308
01	0	N	-0-	-0-	-0-	-0-					N	-0-					308
02	0	N	-0-	-0-	-0-	-0-					N	-0-					308
03	0	N	-0-	-0-	-0-	-0-					N	-0-	197	1			111
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					111

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

11	0	N	-0-	-0-	-0-	-0-					N	323	185	1			651
12	0	N	-0-	-0-	-0-	-0-					N	-0-					651
01	0	N	-0-	-0-	-0-	-0-					N	-0-					651
02	0	N	-0-	-0-	-0-	-0-					N	-0-					651
03	0	N	-0-	-0-	-0-	-0-					N	1					652
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

11	5910	#	4947	-0-	-963	-0-	102	1	4845	3	N	-0-					-0-
12	5952	#	4599	-0-	-1353	-0-	106	1	4493	3	N	-0-					-0-
01	6107	#	4416	-0-	-1691	-0-	106	1	4310	3	N	-0-					-0-
02	5773		5773	-0-	-0-	-0-	95	1	5678	3	N	-0-					-0-
03	6107	#	4267	-0-	-1840	-0-	106	1	4161	3	N	-0-					-0-
*04	5711	R	5711	-0-	-0-	-0-	102	1	5609	3	N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

11	720	#	590	-0-	-130	-0-	180 51	1 9	359	2	N	46	193	1			-0-
12	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
01	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
02	728	#	-0-	-0-	-728	-0-					N	-0-					-0-
03	806	#	-0-	-0-	-806	-0-					N	-0-					-0-
04	600	#	-0-	-0-	-600	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 1118 RRCID -> 094551 COMPL. DATE 06/09/1981 TOTAL DEPTH 8750 PERF. 8548 - 8556

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1250	R	1250	-0-	-0-	-0-	1250	2			N	-0-					24
12	1483	R	1483	-0-	-0-	-0-	1483	2			N	-0-					24
01	1619	R	1619	-0-	-0-	-0-	1619	2			N	-0-					24
02	1176	R	1176	-0-	-0-	-0-	1176	2			N	-0-					24
03	1302	#	1217	-0-	-85	-0-	1217	2			N	-0-					24
04	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	20	-0-	-130	B -370	20	2			N	-0-					-0-
12	155	#	40	-0-	-115	B -485	40	2			N	-0-					-0-
01	62	#	30	-0-	-32	B -517	30	2			N	-0-					-0-
02	28	#	20	-0-	-8	B -525	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-460	CANCELLED UNDERAGE ->	-65										
03	31	#	30	-0-	-1	B -461	30	2			N	-0-					-0-
04	30	#	20	-0-	-10	B -471	20	2			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	15	-0-	-45	B -129	15	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	B -191					N	-0-					-0-
01	62	#	10	-0-	-52	B -243	10	2			N	-0-					-0-
02	56	#	10	-0-	-46	B -289	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-247	CANCELLED UNDERAGE ->	-42										
03	31	#	10	-0-	-21	B -268	10	2			N	-0-					-0-
04	30	#	10	-0-	-20	B -288	10	2			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	80	-0-	-130	B -813	80	2			N	-0-					-0-
12	186	#	140	-0-	-46	B -859	140	2			N	-0-					-0-
01	186	#	100	-0-	-86	B -945	100	2			N	-0-					-0-
02	140	#	60	-0-	-80	B -1025	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-455	CANCELLED UNDERAGE ->	-570										
03	155	#	35	-0-	-120	B -575	35	2			N	-0-					-0-
04	150	#	14	-0-	-136	B -711	14	2			N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	#	115	-0-	-65	B -192	115	2			N	-0-					-0-
12	186	#	50	-0-	-136	B -328	50	2			N	-0-					-0-
01	186	#	35	-0-	-151	B -479	35	2			N	-0-					-0-
02	112	#	30	-0-	-82	B -561	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-487	CANCELLED UNDERAGE ->	-74										
03	124	#	25	-0-	-99	B -586	25	2			N	-0-					-0-
04	120	#	20	-0-	-100	B -686	20	2			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	31	-0-	-59	B -1846	20	2	11	9	N	10					150
12	93	#	15	-0-	-78	B -1924	15	2			N	-0-					150
01	93	#	29	-0-	-64	B -1988	25	2	4	9	N	4					154
02	84	#	20	-0-	-64	B -2052	20	2			N	-0-					154
03/01 BALANCING DATE STATUS ->					-390	CANCELLED UNDERAGE ->	-1662										
03	93	#	20	-0-	-73	B -463	20	2			N	-0-					154
04	30	#	10	-0-	-20	B -483	10	2			N	-0-					154

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	696	R	696	-0-	-0-	-0-	91	1	605	2	N	-0-					-0-
12	854	R	854	-0-	-0-	-0-	115	1	739	2	N	-0-					-0-
01	682	#	266	-0-	-416	-0-	57	1	209	2	N	-0-					-0-
02	644	#	46	-0-	-598	-0-	7	1	39	2	N	-0-					-0-
03	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
04	840	#	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

11	2280	#	1599	-0-	-681	-0-	209	1	1390	2	N	-0-					-0-
12	2356	#	1443	-0-	-913	-0-	195	1	1248	2	N	-0-					-0-
01	2356	#	552	-0-	-1804	-0-	118	1	434	2	N	-0-					-0-
02	2100	#	204	-0-	-1896	-0-	33	1	171	2	N	-0-					-0-
03	1643	#	NO RPT	-0-	-1643	-0-					N	NO RPT					-0-
04	1590	#	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					77
12	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					77
01	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					77
02	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					77
03	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					77
*04	1949	N	1949	-0-	-0-	-0-	58	1	1891	2	N	-0-					77

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					266
12	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					266
01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					266
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					266
*03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					266
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					266

COURSON RANCH 136 WELL #: 4-L RRCID -> 137318 COMPL. DATE 12/04/1990 TOTAL DEPTH 7100 PERF. 6924 - 6952

11	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	17574					N	NO RPT					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					217
12	0	N	-0-	-0-	-0-	-0-					N	-0-					217
01	0	N	-0-	-0-	-0-	-0-					N	-0-					217
02	0	N	-0-	-0-	-0-	-0-					N	-0-					217
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					217
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					292
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					292

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					205
02	14B2 EXT		-0-	-0-	-0-	-0-					N	200					405
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

11	1050	N	1050	-0-	-0-	-0-	40	1	1010	2	N	-0-					487
12	2046	X	801	-0-	-1245	-0-	31	1	770	2	N	-0-					487
01	2046	X	561	-0-	-1485	-0-	22	1	539	2	N	-0-					487
02	1848	X	584	-0-	-1264	-0-	22	1	562	2	N	-0-					487
03	1085	X	335	-0-	-750	-0-	16	1	319	2	N	-0-					487
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

11	981	N	981	-0-	-0-	-0-	89	1	892	2	N	-0-					884
12	953	N	953	-0-	-0-	-0-	87	1	866	2	N	-0-					884
01	1271	N	1271	-0-	-0-	-0-	116	1	1155	2	N	-0-					884
02	1492	N	1492	-0-	-0-	-0-	136	1	1356	2	N	-0-					884
*03	1258	N	1258	-0-	-0-	-0-	1256	2	2	9	N	2					886
04	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					296
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					296
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					296
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					296
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					296
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					296

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

11	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					301
12	2872	X	2872	-0-	-0-	-0-	2872	2			N	-0-					301
01	1587	X	1587	-0-	-0-	-0-	1477	2	110	9	N	100					401
02	2178	X	2178	-0-	-0-	-0-	2171	2	7	9	N	6	3	8			404
*03	2214	X	2214	-0-	-0-	-0-	2087	2	127	9	N	115	177	1			342
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					342

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

*09	19568	X	19568	-0-	-0-	-0-	19540	2	28	9	N	25					134
*10	20941	X	20941	-0-	-0-	-0-	20922	2	19	9	N	17					151
*11	13845	X	13845	-0-	-0-	-0-	92	1	13701	2	N	47					198
							52	9									
12	10385	X	10385	-0-	-0-	-0-	117	1	10255	2	N	12					210
							13	9									
01	8640	X	8640	-0-	-0-	-0-	97	1	8510	2	N	30					240
							33	9									
02	7842	X	7842	-0-	-0-	-0-	88	1	7732	2	N	20					260
							22	9									
*03	7108	X	7108	-0-	-0-	-0-	7097	2	11	9	N	10					270
04	210	X	NO RPT	-0-	-210	-0-					N	NO RPT					270

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					25
12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					25
01	398	N	398	-0-	-0-	-0-	398	2			N	-0-					25
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					25
03	434	N	412	-0-	-22	-0-	412	2			N	-0-					25
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1240	N	956	-0-	-284	-0-	956	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

11	DLQ	G-10	7190	-0-	7190	32130	7040	2	150	9	N	136	185	1			231
12	DLQ	G-10	7159	-0-	7159	39289	7020	2	139	9	N	126					357
01	DLQ	G-10	5969	-0-	5969	45258	5882	2	87	9	N	79					436
02	DLQ	G-10	5811	-0-	5811	51069	5692	2	119	9	N	108	177	1			367
03	DLQ	G-10	5766	-0-	5766	56835	5648	2	118	9	N	107					474
04	DLQ	G-10	NO RPT	-0-	-0-	56835					N	NO RPT					474

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

11	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					126
12	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					126
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					126
02	1337	X	1337	-0-	-0-	-0-	1337	2			N	-0-					126
03	1207	X	1207	-0-	-0-	-0-	1207	2			N	-0-					126
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

11	1110	X	746	-0-	-364	-0-	20	1	726	2	N	-0-					-0-
12	1147	X	718	-0-	-429	-0-	13	1	705	2	N	-0-					-0-
01	1023	X	276	-0-	-747	-0-	3	1	273	2	N	-0-					-0-
02	924	X	721	-0-	-203	-0-	25	1	676	2	N	-0-					-0-
							20	4									
*03	1016	X	1016	-0-	-0-	-0-	22	1	994	2	N	-0-					-0-
*04	858	X	858	-0-	-0-	-0-	15	1	843	2	N	-0-					-0-

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

11	120	X	83	-0-	-37	-0-	2	1	81	2	N	-0-					-0-
12	124	X	80	-0-	-44	-0-	3	1	77	2	N	-0-					-0-
01	124	X	40	-0-	-84	-0-	4	1	36	2	N	-0-					-0-
02	112	X	86	-0-	-26	-0-	3	1	83	2	N	-0-					-0-
03	124	X	103	-0-	-21	-0-	7	1	96	2	N	-0-					-0-
*04	108	X	108	-0-	-0-	-0-	15	1	93	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

11	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	17	8			2
12	4712	X	4389	-0-	-323	-0-	4389	2			N	-0-					2
01	4712	X	3479	-0-	-1233	-0-	3476	2	3	9	N	3	3	8			2
02	4256	X	3380	-0-	-876	-0-	3365	2	15	9	N	14	14	8			2
03	4619	X	4410	-0-	-209	-0-	4398	2	12	9	N	11	11	8			2
04	4440	X	4248	-0-	-192	-0-	4244	2	4	9	N	4	4	8			2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

11	630	X	394	-0-	-236	-0-	394	2			N	-0-					87
12	651	X	315	-0-	-336	-0-	315	2			N	-0-					87
01	527	X	-0-	-0-	-527	-0-					N	-0-					87
02	476	X	-0-	-0-	-476	-0-					N	-0-					87
03	403	X	-0-	-0-	-403	-0-					N	-0-					87
04	390	X	-0-	-0-	-390	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

11	4710	X	4396	-0-	-314	-0-	4395	2	1	9	N	1	1	8			114
12	4867	X	4456	-0-	-411	-0-	4453	2	3	9	N	3	3	8			114
01	4681	X	4414	-0-	-267	-0-	4411	2	3	9	N	3	3	8			114
02	4228	X	4158	-0-	-70	-0-	4150	2	8	9	N	7	7	8			114
03	4557	X	4514	-0-	-43	-0-	4502	2	12	9	N	11	11	8			114
04	4410	X	4006	-0-	-404	-0-	4004	2	2	9	N	2	2	8			114

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

11	8100	X	7889	-0-	-211	-0-	300	1	7581	2	N	7	7	8			179
							8	9									
12	8432	X	7755	-0-	-677	-0-	292	1	7451	2	N	11	11	8			179
							12	9									
01	8432	X	5713	-0-	-2719	-0-	235	1	5474	2	N	4	4	8			179
							4	9									
02	7616	X	6872	-0-	-744	-0-	280	1	6575	2	N	15	15	8			179
							17	9									
03	8308	X	7536	-0-	-772	-0-	310	1	7206	2	N	18	18	8			179
							20	9									
*04	7890	X	6281	-0-	-1609	-0-	295	1	5982	2	N	4	4	8			179
							4	9									

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25890	X	22536	-0-	-3354	-0-	22535	2	1	9	N	1	1	8			63
12	26040	X	24235	-0-	-1805	-0-	24232	2	3	9	N	3	3	8			63
01	25606	X	20676	-0-	-4930	-0-	20676	2			N	-0-					63
02	22876	X	22179	-0-	-697	-0-	22175	2	4	9	N	4	4	8			63
03	24986	X	24033	-0-	-953	-0-	24029	2	4	9	N	4	4	8			63
04	23460	X	22488	-0-	-972	-0-	22488	2			N	-0-					63

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	442	-0-	-8	-0-	42	1	400	2	N	-0-					38
12	465	#	386	-0-	-79	-0-	37	1	349	2	N	-0-					38
01	465	#	183	-0-	-282	-0-	17	1	166	2	N	-0-					38
02	470	R	470	-0-	-0-	-0-	45	1	425	2	N	-0-					38
03	465	#	418	-0-	-47	-0-	39	1	379	2	N	-0-					38
04	450	#	392	-0-	-58	-0-	37	1	355	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1549	N	1549	-0-	-0-	-0-	17	1	1532	3	N	-0-					15
12	1184	N	1184	-0-	-0-	-0-	11	1	1173	3	N	-0-					15
01	1736	N	1597	-0-	-139	-0-	14	1	1566	3	N	15					30
							17	9									
02	1456	N	1266	-0-	-190	-0-	14	1	1242	3	N	9					39
							10	9									
*03	1358	N	1358	-0-	-0-	-0-	16	1	1316	3	N	-0-					39
							26	4									
04	1560	N	1238	-0-	-322	-0-	13	1	1225	3	N	-0-					39

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					17
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					17
01	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					17
02	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					17
*03	1922	N	1835	-0-	-87	-0-	1835	3			N	-0-					17
*04	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					17

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12006	X	12006	-0-	-0-	-0-	12006	2			N	-0-					151
12	12290	X	12290	-0-	-0-	-0-	12290	2			N	-0-					151
01	12274	X	12274	-0-	-0-	-0-	12274	2			N	-0-					151
02	11096	X	11096	-0-	-0-	-0-	11096	2			N	-0-					151
03	12182	X	12182	-0-	-0-	-0-	12182	2			N	-0-					151
*04	11156	X	11156	-0-	-0-	-0-	60	1	11096	2	N	-0-					151

HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

11	3681	X	3681	-0-	-0-	-0-	3679	2	2	9	N	2					94
12	3980	X	3980	-0-	-0-	-0-	3958	2	22	9	N	20					114
01	4003	X	4003	-0-	-0-	-0-	3986	2	17	9	N	15					129
02	3363	X	3363	-0-	-0-	-0-	3354	2	9	9	N	8					137
03	4206	X	4206	-0-	-0-	-0-	4175	2	31	9	N	28					165
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					165

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

11	SWR	10	3148	-0-	3148	69434	97	1	2986	2	N	59					125
							65	9									
12	SWR	10	3141	-0-	3141	72575	103	1	3026	2	N	11	110	1			26
							12	9									
01	SWR	10	2666	-0-	2666	75241	43	1	2623	2	N	-0-					26
02	SWR	10	2750	-0-	2750	77991	75	1	2645	2	N	27					53
							30	9									
03	SWR	10	2937	-0-	2937	80928	63	1	2874	2	N	-0-					53
04	SWR	10	2687	-0-	2687	83615	2687	2			N	-0-					53

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

11	6720	X	6535	-0-	-185	-0-	6525	2	10	9	N	9					1111
12	6820	X	5201	-0-	-1619	-0-	5179	2	22	9	N	20					1131
01	6758	X	5906	-0-	-852	-0-	5896	2	10	9	N	9					1140
02	6160	X	-0-	-0-	-6160	-0-					N	4					1144
03	6820	X	6577	-0-	-243	-0-	6565	2	12	9	N	11					1155
04	6540	X	NO RPT	-0-	-6540	-0-					N	NO RPT					1155

LIPS (NOVI) //CONT.// 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	-0-	88	1	879	2	N	-0-					495
12	852	N	852	-0-	-0-	-0-	77	1	775	2	N	-0-					495
01	845	N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	17					512
*03	959	N	959	-0-	-0-	-0-	959	2			N	-0-					512
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					137
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					137
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					137
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					137
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	1299	-0-	-21	-0-	1299	2			N	-0-					134
12	1302	X	1136	-0-	-166	-0-	1136	2			N	-0-					134
01	1364	X	677	-0-	-687	-0-	677	2			N	-0-					134
02	1232	X	712	-0-	-520	-0-	709	2	3	9	N	3					137
03	1333	X	798	-0-	-535	-0-	798	2			N	-0-					137
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					137

COURSON RANCH 149 WELL #: 1C RRCID -> 214418 COMPL. DATE 08/09/2005 TOTAL DEPTH 8600 PERF. 4200 - 4208

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	649	-0-	-71	B -0-	649	3			N	-0-					45
12	622	N	622	-0-	-0-	B -0-	622	3			N	-0-					45
01	633	N	633	-0-	-0-	B -0-	633	3			N	-0-					45
02	616	N	281	-0-	-335	B -0-	281	3			N	-0-					45
*03	982	N	982	-0-	-0-	B -0-	962	3	20	4	N	-0-					45
*04	809	N	809	-0-	-0-	B -0-	809	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
*03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

11	480	N	439	-0-	-41	B	-0-	439	3			N	-0-				79
12	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-				79
01	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-				79
02	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-				79
*03	589	N	432	-0-	-157	B	-0-	432	3			N	-0-				79
04	600	N	415	-0-	-185	B	-0-	415	3			N	-0-				79

PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

11	1627	N	1627	-0-	-0-	B	-0-	24	1	1603	3	N	-0-				29
12	1643	N	1559	-0-	-84	B	-0-	24	1	1535	3	N	-0-				29
01	1687	N	1687	-0-	-0-	B	-0-	23	1	1647	3	N	15				44
								17	9								
02	1523	N	1523	-0-	-0-	B	-0-	23	1	1500	3	N	-0-				44
*03	1610	N	1610	-0-	-0-	B	-0-	25	1	1585	3	N	-0-				44
04	1620	N	1619	-0-	-1	B	-0-	14	1	1605	3	N	-0-				44

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	3844	-0-	-1046	B	-0-	229 4	1 9	3611	2	N	4	78	1			73
12	5053	X	3913	-0-	-1140	B	-0-	242 19	1 9	3652	2	N	17					90
01	5053	X	3607	-0-	-1446	B	-0-	236 3	1 9	3368	2	N	3					93
02	3948	X	3428	-0-	-520	B	-0-	211 10	1 9	3207	2	N	9					102
03	4216	X	3661	-0-	-555	B	-0-	204 18	1 9	3439	2	N	16					118
04	3840	X	3411	-0-	-429	B	-0-	206 8	1 9	3197	2	N	7					125

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	X	4257	-0-	-333	B	-0-	94 6	1 9	4163	2	N	-0-					41
12	4743	X	4317	-0-	-426	B	-0-	97 6	1 9	4214	2	N	5					46
01	4712	X	3726	-0-	-986	B	-0-	90 2	1 9	3634	2	N	2					48
02	4144	X	3897	-0-	-247	B	-0-	87 7	1 9	3810	2	N	-0-					48
03	4557	X	4217	-0-	-340	B	-0-	97 7	1 9	4113	2	N	6					54
04	4260	X	3719	-0-	-541	B	-0-	94 2	1 9	3623	2	N	2					56

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	B	-0-	94 2	1 9	1294	2	N	2					67
12	1457	N	1365	-0-	-92	B	-0-	97 6	1 9	1262	2	N	5					72
01	1426	N	999	-0-	-427	B	-0-	89 1	1 9	909	2	N	1					73
02	1288	N	1268	-0-	-20	B	-0-	87 4	1 9	1181	2	N	-0-					73
03	1364	N	1276	-0-	-88	B	-0-	86 4	1 9	1186	2	N	4					77
*04	1306	N	1306	-0-	-0-	B	-0-	94 3	1 9	1209	2	N	3					80

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3858	-0-	-342 B	-0-	94	1	3757	2	N	6					38
							7	9									
12	4216	X	3836	-0-	-380 B	-0-	94	1	3720	2	N	20					58
							22	9									
01	4123	X	2694	-0-	-1429 B	-0-	91	1	2590	2	N	12					70
							13	9									
02	3724	X	3648	-0-	-76 B	-0-	86	1	3541	2	N	19	71	1			18
							21	9									
03	4136	X	4136	-0-	-0- B	-0-	92	1	4014	2	N	27					45
							30	9									
04	3870	X	3713	-0-	-157 B	-0-	94	1	3591	2	N	25					70
							28	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2932	X	2932	-0-	-0- B	-0-	94	1	2821	2	N	15					40
							17	9									
12	2875	X	2875	-0-	-0- B	-0-	93	1	2768	2	N	13					53
							14	9									
01	2790	X	2659	-0-	-131 B	-0-	92	1	2543	2	N	22					75
							24	9									
02	2639	X	2639	-0-	-0- B	-0-	87	1	2541	2	N	10					85
							11	9									
03	2908	X	2908	-0-	-0- B	-0-	97	1	2788	2	N	21	89	1			17
							23	9									
*04	2691	N	2691	-0-	-0- B	-0-	94	1	2575	2	N	20					37
							22	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4071	X	4071	-0-	-0- B	-0-	308	1	3752	2	N	10					37
							11	9									
12	4534	X	4534	-0-	-0- B	-0-	368	1	4152	2	N	13					50
							14	9									
01	3471	X	3471	-0-	-0- B	-0-	431	1	3029	2	N	10					60
							11	9									
02	3671	X	3671	-0-	-0- B	-0-	304	1	3367	2	N	-0-					60
*03	3979	X	3979	-0-	-0- B	-0-	245	1	3734	2	N	-0-					60
04	3660	X	NO RPT	-0-	-3660 B	-0-					N	NO RPT					60

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2458	-0-	-332 B	-0-	186	1	2269	2	N	3					54
							3	9									
12	2883	X	2511	-0-	-372 B	-0-	204	1	2304	2	N	3					57
							3	9									
01	2646	N	2646	-0-	-0- B	-0-	329	1	2306	2	N	10					67
							11	9									
02	2485	N	2485	-0-	-0- B	-0-	205	1	2271	2	N	8					75
							9	9									
*03	3175	X	3175	-0-	-0- B	-0-	195	1	2969	2	N	10					85
							11	9									
04	2550	N	NO RPT	-0-	-2550 B	-0-					N	NO RPT					85

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3280	-0-	-440 B	-0-	248	1	3030	2	N	2					117
							2	9									
12	3844	X	3569	-0-	-275 B	-0-	290	1	3265	2	N	13					130
							14	9									
01	3565	X	2889	-0-	-676 B	-0-	359	1	2521	2	N	8					138
							9	9									
02	2567	X	2567	-0-	-0- B	-0-	212	1	2352	2	N	3					141
							3	9									
*03	3844	X	1794	-0-	-2050 B	-0-	111	1	1683	2	N	-0-					141
04	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					141

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1459	N	1459	-0-	-0- B	-0-	110	1	1336	2	N	12					80
							13	9									
12	868	N	868	-0-	-0- B	-0-	70	1	796	2	N	2					82
							2	9									
01	1081	N	1081	-0-	-0- B	-0-	134	1	941	2	N	5					87
							6	9									
02	1371	N	1371	-0-	-0- B	-0-	111	1	1235	2	N	23					110
							25	9									
*03	1098	N	1098	-0-	-0- B	-0-	67	1	1023	2	N	7					117
							8	9									
04	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					117

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	N	1726	-0-	-0- B	-0-	138	1	1582	2	N	5					112
							6	9									
12	1303	N	1303	-0-	-0- B	-0-	104	1	1190	2	N	8					120
							9	9									
01	1202	N	1202	-0-	-0- B	-0-	96	1	1098	2	N	7					127
							8	9									
02	1365	N	1365	-0-	-0- B	-0-	108	1	1238	2	N	17					144
							19	9									
*03	1673	N	1673	-0-	-0- B	-0-	134	1	1537	2	N	2					146
							2	9									
04	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					146

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	273	2	35	9	N	32					113
12	259	N	259	-0-	-0- B	-0-	251	2	8	9	N	7					120
01	516	N	516	-0-	-0- B	-0-	510	2	6	9	N	5					125
02	3640	X	3640	-0-	-0- B	-0-	3574	2	66	9	N	60					185
*03	1006	N	1006	-0-	-0- B	-0-	954	2	52	9	N	47					232
04	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					232

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2825	-0-	-355 B	-0-	213	1	2603	2	N	8					124
							9	9									
12	3286	X	2666	-0-	-620 B	-0-	216	1	2441	2	N	8					132
							9	9									
01	2583	X	2583	-0-	-0- B	-0-	322	1	2258	2	N	3					135
							3	9									
02	2758	X	2758	-0-	-0- B	-0-	225	1	2492	2	N	37					172
							41	9									
*03	3007	X	2953	-0-	-54 B	-0-	181	1	2758	2	N	13					185
							14	9									
04	2820	X	NO RPT	-0-	-2820 B	-0-					N	NO RPT					185

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0- B	-0-	119	1	1364	2	N	2					84
							2	9									
12	1581	N	1581	-0-	-0- B	-0-	125	1	1439	2	N	15					99
							17	9									
01	1288	N	1288	-0-	-0- B	-0-	103	1	1179	2	N	5					104
							6	9									
02	1348	N	1348	-0-	-0- B	-0-	108	1	1238	2	N	2					106
							2	9									
*03	1443	N	1443	-0-	-0- B	-0-	116	1	1327	2	N	-0-					106
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					106

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0- B	-0-	123	1	1407	2	N	15					62
							17	9									
12	1379	N	1379	-0-	-0- B	-0-	109	1	1246	2	N	22					84
							24	9									
01	579	N	579	-0-	-0- B	-0-	44	1	507	2	N	25					109
							28	9									
02	1087	N	1087	-0-	-0- B	-0-	86	1	1001	2	N	-0-					109
*03	2485	N	2485	-0-	-0- B	-0-	197	1	2266	2	N	20					129
							22	9									
04	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					129

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0- B	-0-	151	1	1838	2	N	58					190
							64	9									
12	2124	N	2124	-0-	-0- B	-0-	171	1	1934	2	N	17	186	1			21
							19	9									
01	2476	N	2476	-0-	-0- B	-0-	305	1	2141	2	N	27					48
							30	9									
02	2048	N	2048	-0-	-0- B	-0-	168	1	1860	2	N	18					66
							20	9									
*03	2037	N	2037	-0-	-0- B	-0-	123	1	1883	2	N	28					94
							31	9									
04	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					94

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	B	-0-	165	1	1899	2	N	13					46
								14	9									
12	2195	N	2195	-0-	-0-	B	-0-	173	1	1991	2	N	28					74
								31	9									
01	1469	N	1469	-0-	-0-	B	-0-	118	1	1351	2	N	-0-					74
02	1919	N	1919	-0-	-0-	B	-0-	154	1	1765	2	N	-0-					74
*03	2741	N	2741	-0-	-0-	B	-0-	219	1	2522	2	N	-0-					74
04	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					74

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3375	X	3375	-0-	-0-	B	-0-	265	1	3049	2	N	55					183
								61	9									
12	3317	X	3207	-0-	-110	B	-0-	254	1	2929	2	N	22					205
								24	9									
01	2490	X	2490	-0-	-0-	B	-0-	199	1	2285	2	N	5					210
								6	9									
02	2939	X	2939	-0-	-0-	B	-0-	235	1	2704	2	N	-0-					210
03	3317	X	2638	-0-	-679	B	-0-	206	1	2370	2	N	56	186	1			80
								62	9									
04	3210	X	NO RPT	-0-	-3210	B	-0-					N	NO RPT					80

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2703	N	2703	-0-	-0-	B	-0-	30	1	2651	2	N	20					267
								22	9									
12	2773	N	2773	-0-	-0-	B	-0-	31	1	2722	2	N	18					285
								20	9									
01	2759	N	2730	-0-	-29	B	-0-	31	1	2679	2	N	18					303
								20	9									
02	2520	N	2464	-0-	-56	B	-0-	28	1	2419	2	N	15					318
								17	9									
03	2785	N	2785	-0-	-0-	B	-0-	31	1	2730	2	N	22					340
								24	9									
*04	2649	N	2649	-0-	-0-	B	-0-	29	1	2618	2	N	2	187	1			155
								2	9									

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3485	-0-	-85	B	-0-	28	1	3457	2	N	-0-					145
12	3317	X	3176	-0-	-141	B	-0-	31	1	3145	2	N	-0-					145
01	3565	X	2878	-0-	-687	B	-0-	30	1	2848	2	N	-0-					145
02	3248	X	2951	-0-	-297	B	-0-	28	1	2923	2	N	-0-					145
03	3596	X	3112	-0-	-484	B	-0-	31	1	3081	2	N	-0-					145
04	3480	X	3163	-0-	-317	B	-0-	29	1	3125	2	N	8					153
								9	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	954	-0-	-36	B	-0-	28	1	926	2	N	-0-					163
12	899	N	752	-0-	-147	B	-0-	31	1	721	2	N	-0-					163
01	961	N	961	-0-	-0-	B	-0-	31	1	915	2	N	14					177
								15	9									
02	896	N	789	-0-	-107	B	-0-	24	1	765	2	N	-0-					177
03	744	N	651	-0-	-93	B	-0-	25	1	626	2	N	-0-					177
*04	950	N	950	-0-	-0-	B	-0-	26	1	924	2	N	-0-					177

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	840	-0-	-30	B	-0-	30	1	810	2	N	-0-					180
12	1027	N	1027	-0-	-0-	B	-0-	31	1	988	2	N	7					187
								8	9									
01	874	N	874	-0-	-0-	B	-0-	31	1	842	2	N	1					188
								1	9									
02	948	N	948	-0-	-0-	B	-0-	28	1	920	2	N	-0-					188
03	1088	N	1088	-0-	-0-	B	-0-	31	1	1046	2	N	10					198
								11	9									
*04	997	N	997	-0-	-0-	B	-0-	30	1	967	2	N	-0-					198

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2117	-0-	-583	B	-0-	30	1	2087	2	N	-0-					230
12	2790	X	2366	-0-	-424	B	-0-	31	1	2335	2	N	-0-					230
01	2780	X	2780	-0-	-0-	B	-0-	31	1	2749	2	N	-0-					230
02	2436	N	2436	-0-	-0-	B	-0-	27	1	2409	2	N	-0-					230
03	2552	N	2552	-0-	-0-	B	-0-	31	1	2521	2	N	-0-					230
04	2700	N	2659	-0-	-41	B	-0-	30	1	2629	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	357	-0-	-33	B	-0-	30 1		327	2	N	-0-					62
12	403	N	358	-0-	-45	B	-0-	31 1		327	2	N	-0-					62
01	372	N	345	-0-	-27	B	-0-	31 1		314	2	N	-0-					62
02	336	N	308	-0-	-28	B	-0-	28 1		280	2	N	-0-					62
03	372	N	329	-0-	-43	B	-0-	31 1		298	2	N	-0-					62
04	330	N	309	-0-	-21	B	-0-	30 1		279	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1681	-0-	-149	B	-0-	28 1 8 9		1645	2	N	7					92
12	1998	N	1998	-0-	-0-	B	-0-	31 1 6 9		1961	2	N	5					97
01	1860	N	1839	-0-	-21	B	-0-	31 1		1808	2	N	-0-					97
02	1700	N	1700	-0-	-0-	B	-0-	28 1 17 9		1655	2	N	15					112
03	1984	N	1782	-0-	-202	B	-0-	31 1		1751	2	N	-0-					112
*04	1790	N	1790	-0-	-0-	B	-0-	30 1 6 9		1754	2	N	5					117

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2829	-0-	-141	B	-0-	30 1 15 9		2784	2	N	14					237
12	3069	X	2940	-0-	-129	B	-0-	30 1 14 9		2896	2	N	13	187	1			63
01	3069	X	2865	-0-	-204	B	-0-	31 1		2834	2	N	-0-					63
02	2772	X	2568	-0-	-204	B	-0-	28 1		2540	2	N	-0-					63
03	3069	X	2673	-0-	-396	B	-0-	31 1		2642	2	N	-0-					63
04	2850	X	2671	-0-	-179	B	-0-	30 1		2641	2	N	-0-					63

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3614	-0-	-166 B	-0-	28	1	3586	2	N	-0-					
12	3813	X	3774	-0-	-39 B	-0-	29	1	3744	2	N	1					8
							1	9									
01	3782	X	3769	-0-	-13 B	-0-	28	1	3741	2	N	-0-					8
02	3416	X	3376	-0-	-40 B	-0-	28	1	3346	2	N	2					10
							2	9									
03	3827	X	3827	-0-	-0- B	-0-	31	1	3794	2	N	2					12
							2	9									
*04	3715	X	3715	-0-	-0- B	-0-	29	1	3683	2	N	3	8	1			7
							3	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

11	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					72
12	727	N	727	-0-	-0- B	-0-	301	1	426	3	N	-0-					72
01	702	N	702	-0-	-0- B	-0-	292	1	410	3	N	-0-					72
02	653	N	653	-0-	-0- B	-0-	280	1	373	3	N	-0-					72
03	533	N	533	-0-	-0- B	-0-	255	1	278	3	N	-0-					72
04	690	N	402	-0-	-288 B	-0-	393	3	9	9	N	8					80

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

11	1290	N	837	-0-	-453 B	-0-	837	2			N	-0-					38
12	1148	N	1148	-0-	-0- B	-0-	1148	2			N	-0-					38
01	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					38
02	1419	N	1419	-0-	-0- B	-0-	1415	2	4	9	N	4					42
03	1176	N	1176	-0-	-0- B	-0-	1170	2	6	9	N	5					47
04	1590	N	306	-0-	-1284 B	-0-	303	2	3	9	N	3					50

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

11	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					9
12	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					9
01	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					9
02	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					9
03	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					9
*04	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					9

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

11	2653	N	2653	-0-	-0- B	-0-	2647	2	6	9	N	5					58
12	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					58
01	2511	N	2351	-0-	-160 B	-0-	2344	2	7	9	N	6					64
02	2535	N	2535	-0-	-0- B	-0-	2527	2	8	9	N	7					71
03	2894	N	2894	-0-	-0- B	-0-	2892	2	2	9	N	2					73
*04	2612	N	2612	-0-	-0- B	-0-	2610	2	2	9	N	2					75

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

11	660	N	577	-0-	-83 B	-0-	577	2			N	-0-					11
12	579	N	579	-0-	-0- B	-0-	579	2			N	-0-					11
01	651	N	495	-0-	-156 B	-0-	495	2			N	-0-					11
02	532	N	432	-0-	-100 B	-0-	432	2			N	-0-					11
03	589	N	485	-0-	-104 B	-0-	485	2			N	-0-					11
*04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					11

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

11	DLQ	G-10	7407	-0-	7407	B	7407	7396	2	11	9	N	10					77
12	DLQ	G-10	7674	-0-	7674	B	15081	7671	2	3	9	N	3					80
01	DLQ	G-10	7098	-0-	7098	B	22179	7094	2	4	9	N	4					84
02	DLQ	G-10	6933	-0-	6933	B	29112	6929	2	4	9	N	4					88
03	36807	X	7695	-0-	-29112	B	-0-	7695	2			N	-0-					88
04	7200	X	7184	-0-	-16	B	-0-	7184	2			N	-0-					88

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

11	2430	N	1755	-0-	-675	B	-0-	1755	3			N	-0-					43
12	2857	N	2857	-0-	-0-	B	-0-	2857	3			N	-0-					43
01	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					43
02	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					43
03	2511	N	2492	-0-	-19	B	-0-	2492	3			N	-0-					43
04	2430	N	2149	-0-	-281	B	-0-	2149	3			N	-0-					43

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

*05	1998	N	1998	-0-	-0-	B	-0-	1998	2			N	-0-					14
*06	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					14
*07	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					14
*08	1337	N	1337	-0-	-0-	B	-0-	1336	2	1	9	N	1					15
*09	888	N	888	-0-	-0-	B	-0-	888	2			N	-0-					15
*10	1191	N	1191	-0-	-0-	B	-0-	1191	2			N	-0-					15
*11	1350	N	1350	-0-	-0-	B	-0-	1349	2	1	9	N	1					16
*12	1322	N	1322	-0-	-0-	B	-0-	1322	2			N	-0-					16
*01	1326	N	1326	-0-	-0-	B	-0-	1322	2	4	9	N	4					20
*02	1305	N	1305	-0-	-0-	B	-0-	1305	2			N	-0-					20
*03	1973	N	1973	-0-	-0-	B	-0-	1973	2			N	-0-					20
*04	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					20

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

11	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					3
12	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					3
01	763	N	763	-0-	-0-	B	-0-	761	2	2	9	N	2					5
02	703	N	703	-0-	-0-	B	-0-	702	2	1	9	N	1					6
03	740	N	740	-0-	-0-	B	-0-	740	2			N	-0-					6
*04	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

11	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					8
12	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					8
01	606	N	606	-0-	-0-	B	-0-	606	2			N	-0-					8
02	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					8
03	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					8
*04	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	453	N	453	-0-	-0- B	-0-	451	2	2	9	N	2					47
12	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					47
01	248	N	12	-0-	-236 B	-0-	12	2			N	-0-					47
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					47
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					47
04	12	N	-0-	-0-	-12 B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					24
12	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					24
01	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					24
02	420	N	357	-0-	-63 B	-0-	357	2			N	-0-					19
03	465	N	379	-0-	-86 B	-0-	379	2			N	-0-					19
*04	392	N	392	-0-	-0- B	-0-	389	2	3	9	N	3					22

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1204	-0-	-26	-0-	22	1	1182	3	N	-0-					54
12	1271	N	1061	-0-	-210	-0-	20	1	1041	3	N	-0-					54
01	1302	N	884	-0-	-418	-0-	11	1	842	3	N	28					82
							31	9									
02	1120	N	1076	-0-	-44	-0-	18	1	1058	3	N	-0-					82
*03	1141	N	1141	-0-	-0-	-0-	17	1	1124	3	N	-0-					82
*04	1104	N	1104	-0-	-0-	-0-	12	1	1092	3	N	-0-					82

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1001	-0-	-49	-0-	32	1	969	3	N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	35	1	745	3	N	-0-					-0-
01	1085	N	402	-0-	-683	-0-	16	1	386	3	N	-0-					-0-
02	924	N	531	-0-	-393	-0-	26	1	505	3	N	-0-					-0-
*03	775	N	628	-0-	-147	-0-	27	1	601	3	N	-0-					-0-
*04	673	N	673	-0-	-0-	-0-	12	1	661	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	200	-0-	-970	-0-	200	2			N	-0-					274
12	713	N	176	-0-	-537	-0-	176	2			N	-0-					274
01	310	N	164	-0-	-146	-0-	164	2			N	-0-					274
02	196	N	129	-0-	-67	-0-	129	2			N	-0-					274
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					274
04	150	N	108	-0-	-42	-0-	108	2			N	-0-					274

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2320	-0-	-80	-0-	91 8	1 9	2221	2	N	7					25
12	2449	N	2337	-0-	-112	-0-	90 8	1 9	2239	2	N	7					32
01	2325	N	1918	-0-	-407	-0-	87 12	1 9	1819	2	N	11					43
02	2167	N	2167	-0-	-0-	-0-	87 11	1 9	2069	2	N	10					53
03	2325	N	2243	-0-	-82	-0-	97 11	1 9	2135	2	N	10					63
*04	1960	N	1960	-0-	-0-	-0-	86 11	1 9	1863	2	N	10					73

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2267	-0-	-223	-0-	171 18	1 9	2078	2	N	16					144
12	2315	N	2315	-0-	-0-	-0-	177 7	1 9	2131	2	N	6					150
01	2356	N	2326	-0-	-30	-0-	186	1	2140	2	N	-0-					150
02	2128	N	2113	-0-	-15	-0-	162 6	1 9	1945	2	N	5					155
03	2325	N	2273	-0-	-52	-0-	162 21	1 9	2090	2	N	19					174
04	2250	N	2162	-0-	-88	-0-	163 20	1 9	1979	2	N	18					192

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1415	2	7	9	N	6					374
12	1428	N	1428	-0-	-0-	-0-	1424	2	4	9	N	4					378
01	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					378
02	1536	N	1536	-0-	-0-	-0-	1511	2	25	9	N	23					401
*03	1427	N	1427	-0-	-0-	-0-	1421	2	6	9	N	5					406
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					406

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

11	0	N	-0-	-0-	-0-	-0-					N	-0-					393
12	0	N	-0-	-0-	-0-	-0-					N	-0-					393
01	0	N	-0-	-0-	-0-	-0-					N	-0-					393
02	0	N	-0-	-0-	-0-	-0-					N	-0-					393
03	0	N	-0-	-0-	-0-	-0-					N	-0-					393
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

11	0	N	-0-	-0-	-0-	-0-					N	-0-					733
12	0	N	-0-	-0-	-0-	-0-					N	-0-					733
01	0	N	-0-	-0-	-0-	-0-					N	-0-					733
02	0	N	-0-	-0-	-0-	-0-					N	-0-					733
03	0	N	-0-	-0-	-0-	-0-					N	-0-					733
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

11	2070	N	2046	-0-	-24	-0-	30	1	2001	2	N	14					77
							15	9									
12	2108	N	2058	-0-	-50	-0-	31	1	2021	2	N	5					82
							6	9									
01	2108	N	2075	-0-	-33	-0-	31	1	2026	2	N	16					98
							18	9									
02	1921	N	1921	-0-	-0-	-0-	28	1	1880	2	N	12					110
							13	9									
03	2230	N	2230	-0-	-0-	-0-	31	1	2133	2	N	60					170
							66	9									
*04	2112	N	2112	-0-	-0-	-0-	30	1	2082	2	N	-0-					170

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1531	-0-	-359	-0-	30	1	1481	2	N	18					78
							20	9									
12	1798	N	1567	-0-	-231	-0-	31	1	1530	2	N	5					83
							6	9									
01	1674	N	1469	-0-	-205	-0-	30	1	1426	2	N	12					95
							13	9									
02	1428	N	1392	-0-	-36	-0-	28	1	1353	2	N	10					105
							11	9									
03	1598	N	1598	-0-	-0-	-0-	31	1	1501	2	N	60					165
							66	9									
*04	1491	N	1491	-0-	-0-	-0-	30	1	1461	2	N	-0-					165

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1771	-0-	-599	-0-	331	1	1426	2	N	13					205
							14	9									
12	2170	N	1686	-0-	-484	-0-	297	1	1387	2	N	2					207
							2	9									
01	2170	N	2031	-0-	-139	-0-	498	1	1526	2	N	6					213
							7	9									
02	2017	N	2017	-0-	-0-	-0-	516	1	1490	2	N	10					223
							11	9									
03	2274	N	2274	-0-	-0-	-0-	639	1	1611	2	N	22	197	1			48
							24	9									
04	1980	N	1550	-0-	-430	-0-	373	1	1177	2	N	-0-					48

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2144	-0-	-16	-0-	30	1	2095	2	N	17					215
							19	9									
12	2201	N	2194	-0-	-7	-0-	31	1	2144	2	N	17					232
							19	9									
01	2232	N	2120	-0-	-112	-0-	31	1	2072	2	N	15					247
							17	9									
02	1988	N	1947	-0-	-41	-0-	28	1	1897	2	N	20					267
							22	9									
03	2201	N	2165	-0-	-36	-0-	31	1	2122	2	N	11					278
							12	9									
*04	2142	N	2142	-0-	-0-	-0-	30	1	2110	2	N	2					280
							2	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2072	N	2072	-0-	-0-	-0-	30	1	2028	2	N	13					218
							14	9									
12	2374	N	2374	-0-	-0-	-0-	31	1	2339	2	N	4					222
							4	9									
01	2170	N	2128	-0-	-42	-0-	29	1	2081	2	N	16	193	1			45
							18	9									
02	1932	N	1904	-0-	-28	-0-	28	1	1870	2	N	5					50
							6	9									
03	2387	N	2155	-0-	-232	-0-	31	1	2107	2	N	15					65
							17	9									
*04	2122	N	2122	-0-	-0-	-0-	30	1	2073	2	N	17					82
							19	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

11	1380	N	1358	-0-	-22	-0-	30	1	1314	2	N	13	113	1			68
							14	9									
12	1457	N	1439	-0-	-18	-0-	31	1	1404	2	N	4					72
							4	9									
01	1457	N	1392	-0-	-65	-0-	29	1	1363	2	N	-0-					72
02	1275	N	1275	-0-	-0-	-0-	28	1	1229	2	N	16					88
							18	9									
03	1426	N	1403	-0-	-23	-0-	31	1	1372	2	N	-0-					88
*04	1386	N	1386	-0-	-0-	-0-	30	1	1348	2	N	7					95
							8	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

11	1110	N	1001	-0-	-109	-0-	30	1	963	2	N	7					97
							8	9									
12	1085	N	1047	-0-	-38	-0-	30	1	1008	2	N	8					105
							9	9									
01	1085	N	1017	-0-	-68	-0-	31	1	977	2	N	8					113
							9	9									
02	944	N	944	-0-	-0-	-0-	28	1	910	2	N	5					118
							6	9									
03	1062	N	1062	-0-	-0-	-0-	31	1	1025	2	N	5					123
							6	9									
*04	1031	N	1031	-0-	-0-	-0-	30	1	993	2	N	7					130
							8	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2516	-0-	-94	-0-	30	1	2469	2	N	15					307
							17	9									
12	2697	N	2655	-0-	-42	-0-	29	1	2597	2	N	26	193	1			140
							29	9									
01	2728	N	2582	-0-	-146	-0-	29	1	2553	2	N	-0-					140
02	2391	N	2391	-0-	-0-	-0-	26	1	2354	2	N	10					150
							11	9									
03	2680	N	2680	-0-	-0-	-0-	29	1	2638	2	N	12					162
							13	9									
*04	2760	N	2760	-0-	-0-	-0-	30	1	2724	2	N	5					167
							6	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4034	-0-	-406	-0-	30	1	3917	2	N	79					314
							87	9									
12	4588	X	4130	-0-	-458	-0-	31	1	4004	2	N	86	196	1			204
							95	9									
01	4557	X	3575	-0-	-982	-0-	31	1	3452	2	N	84					288
							92	9									
02	4004	X	4002	-0-	-2	-0-	28	1	3899	2	N	68					356
							75	9									
03	4444	X	4444	-0-	-0-	-0-	31	1	4216	2	N	179	382	1			153
							197	9									
04	4020	X	3956	-0-	-64	-0-	30	1	3870	2	N	51					204
							56	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	9					161
12	SWR 10		-0-	-0-	-0-	-0-					N	15					176
01	SWR 10		-0-	-0-	-0-	-0-					N	11					187
02	SWR 10		-0-	-0-	-0-	-0-					N	36					223
03	SWR 10		-0-	-0-	-0-	-0-					N	35					258
04	SWR 10		-0-	-0-	-0-	-0-					N	80	182	1			156

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF. 10133 - 10140

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

11	6269	X	6269	-0-	-0-	-0-	30	1	6193	2	N	42	194	1			162
							46	9									
12	6758	X	6278	-0-	-480	-0-	31	1	6234	2	N	12					174
							13	9									
01	6758	X	6384	-0-	-374	-0-	31	1	6279	2	N	67					241
							74	9									
02	6048	X	5681	-0-	-367	-0-	28	1	5625	2	N	25					266
							28	9									
03	6572	X	6236	-0-	-336	-0-	31	1	6177	2	N	25					291
							28	9									
04	6270	X	5999	-0-	-271	-0-	30	1	5928	2	N	37					328
							41	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

11	1470	N	1031	-0-	-439	-0-	30	1	998	2	N	3					314
							3	9									
12	1550	N	1198	-0-	-352	-0-	31	1	1158	2	N	8					322
							9	9									
01	1271	N	866	-0-	-405	-0-	31	1	826	2	N	8					330
							9	9									
02	952	N	817	-0-	-135	-0-	28	1	782	2	N	6					336
							7	9									
03	1209	N	913	-0-	-296	-0-	31	1	875	2	N	6					342
							7	9									
*04	847	N	847	-0-	-0-	-0-	30	1	803	2	N	13	192	1			163
							14	9									

SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

11	540	X	4	-0-	-536	-0-	4	1			N	-0-					198
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					198
01	62	N	15	-0-	-47	-0-	1	1	14	2	N	-0-					198
02	297	N	297	-0-	-0-	-0-	23	1	274	2	N	-0-					198
03	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					198
*04	714	N	714	-0-	-0-	-0-	30	1	684	2	N	-0-					198

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6397	-0-	-53	-0-	30	1	6367	2	N	-0-					220
12	6665	X	6540	-0-	-125	-0-	31	1	6509	2	N	-0-					220
01	6665	X	6562	-0-	-103	-0-	31	1	6531	2	N	-0-					220
02	6041	X	6041	-0-	-0-	-0-	28	1	6013	2	N	-0-					220
03	6634	X	6618	-0-	-16	-0-	31	1	6587	2	N	-0-					220
04	6390	X	6335	-0-	-55	-0-	30	1	6305	2	N	-0-					220

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

11	4530	X	4303	-0-	-227	-0-	30	1	4236	2	N	34					207
							37	9									
12	4681	X	4345	-0-	-336	-0-	31	1	4283	2	N	28					235
							31	9									
01	4650	X	4229	-0-	-421	-0-	31	1	4158	2	N	36	118	1			153
							40	9									
02	4200	X	3724	-0-	-476	-0-	28	1	3674	2	N	20					173
							22	9									
03	4495	X	4128	-0-	-367	-0-	31	1	4064	2	N	30					203
							33	9									
04	4290	X	3925	-0-	-365	-0-	30	1	3867	2	N	25					228
							28	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

11	2910	X	2530	-0-	-380	-0-	30	1	2476	2	N	22	120	1			117
							24	9									
12	2976	X	2690	-0-	-286	-0-	31	1	2639	2	N	18					135
							20	9									
01	2976	X	2432	-0-	-544	-0-	31	1	2371	2	N	27					162
							30	9									
02	2352	N	2310	-0-	-42	-0-	28	1	2270	2	N	11					173
							12	9									
03	2756	N	2756	-0-	-0-	-0-	31	1	2704	2	N	19					192
							21	9									
*04	2529	N	2529	-0-	-0-	-0-	30	1	2479	2	N	18					210
							20	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

11	1470	N	1376	-0-	-94	-0-	30	1	1335	2	N	10					223
							11	9									
12	1457	N	1398	-0-	-59	-0-	31	1	1350	2	N	15					238
							17	9									
01	1426	N	1365	-0-	-61	-0-	31	1	1321	2	N	12					250
							13	9									
02	1288	N	1232	-0-	-56	-0-	28	1	1187	2	N	15	196	1			69
							17	9									
03	1395	N	1339	-0-	-56	-0-	31	1	1308	2	N	-0-					69
04	1320	N	1279	-0-	-41	-0-	30	1	1249	2	N	-0-					69

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2067	-0-		-63	-0-	30	1	2016	2	N	19					192
								21	9									
12	2192	N	2192	-0-		-0-	-0-	31	1	2141	2	N	18					210
								20	9									
01	2263	N	1896	-0-		-367	-0-	31	1	1845	2	N	18					228
								20	9									
02	1932	N	1690	-0-		-242	-0-	28	1	1641	2	N	19	192	1			55
								21	9									
03	2201	N	1827	-0-		-374	-0-	31	1	1796	2	N	-0-					55
*04	1969	N	1969	-0-		-0-	-0-	30	1	1917	2	N	20					75
								22	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

11	1860	N	1792	-0-		-68	-0-	29	1	1745	2	N	16					198
								18	9									
12	1922	N	1720	-0-		-202	-0-	31	1	1670	2	N	17					215
								19	9									
01	1829	N	1761	-0-		-68	-0-	31	1	1722	2	N	7					222
								8	9									
02	1680	N	1664	-0-		-16	-0-	28	1	1616	2	N	18					240
								20	9									
03	1705	N	1692	-0-		-13	-0-	31	1	1641	2	N	18					258
								20	9									
04	1710	N	1655	-0-		-55	-0-	30	1	1610	2	N	14					272
								15	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

11	1860	N	1730	-0-		-130	-0-	30	1	1680	2	N	18					260
								20	9									
12	1891	N	1718	-0-		-173	-0-	31	1	1681	2	N	5					265
								6	9									
01	1829	N	1799	-0-		-30	-0-	31	1	1757	2	N	10					275
								11	9									
02	1685	N	1685	-0-		-0-	-0-	28	1	1622	2	N	32					307
								35	9									
03	1865	N	1865	-0-		-0-	-0-	31	1	1817	2	N	15					322
								17	9									
04	1740	N	1622	-0-		-118	-0-	29	1	1557	2	N	33	191	1			164
								36	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

11	540	N	498	-0-		-42	-0-	30	1	468	2	N	-0-					120
12	589	N	454	-0-		-135	-0-	30	1	424	2	N	-0-					120
01	527	N	496	-0-		-31	-0-	30	1	466	2	N	-0-					120
02	506	N	506	-0-		-0-	-0-	28	1	478	2	N	-0-					120
03	542	N	542	-0-		-0-	-0-	31	1	511	2	N	-0-					120
*04	493	N	493	-0-		-0-	-0-	30	1	463	2	N	-0-					120

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7093	X	7093	-0-	-0-	-0-	30	1	7042	2	N	19					232
							21	9									
12	7223	X	7179	-0-	-44	-0-	31	1	7136	2	N	11					243
							12	9									
01	7254	X	7215	-0-	-39	-0-	30	1	7172	2	N	12					255
							13	9									
02	6608	X	6345	-0-	-263	-0-	28	1	6296	2	N	19	197	1			77
							21	9									
03	7316	X	7073	-0-	-243	-0-	31	1	7024	2	N	16					93
							18	9									
04	7080	X	6840	-0-	-240	-0-	30	1	6777	2	N	30					123
							33	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	4134	-0-	-246	-0-	30	1	4076	2	N	25					288
							28	9									
12	4402	X	4193	-0-	-209	-0-	31	1	4143	2	N	17					305
							19	9									
01	4402	X	4128	-0-	-274	-0-	31	1	4064	2	N	30	195	1			140
							33	9									
02	3976	X	3589	-0-	-387	-0-	28	1	3539	2	N	20					160
							22	9									
03	4402	X	4035	-0-	-367	-0-	31	1	3976	2	N	25					185
							28	9									
04	4140	X	3855	-0-	-285	-0-	30	1	3797	2	N	25					210
							28	9									

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6862	-0-	-458	-0-	6859	2	3	9	N	3					68
12	7719	X	6684	-0-	-1035	-0-	6670	2	14	9	N	13					81
01	7719	X	6502	-0-	-1217	-0-	6500	2	2	9	N	2					83
02	6972	X	6169	-0-	-803	-0-	6147	2	22	9	N	20					103
03	7533	X	6720	-0-	-813	-0-	6718	2	2	9	N	2					105
04	6870	X	6113	-0-	-757	-0-	6113	2			N	-0-					105

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	-0-	29	1	1922	2	N	17					133
							19	9									
12	1813	N	1813	-0-	-0-	-0-	57	1	1741	2	N	14					147
							15	9									
01	1922	N	1573	-0-	-349	-0-	61	1	1504	2	N	7					154
							8	9									
02	1848	N	1470	-0-	-378	-0-	53	1	1413	2	N	4					158
							4	9									
03	1798	N	1670	-0-	-128	-0-	61	1	1597	2	N	11					169
							12	9									
*04	1560	N	1560	-0-	-0-	-0-	17	1	1541	2	N	2					171
							2	9									

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13	-0-	10	1	547	2	N	-0-					98
12	556	N	556	-0-	-0-	-0-	10	1	546	2	N	-0-					98
01	562	N	562	-0-	-0-	-0-	10	1	552	2	N	-0-					98
02	532	N	467	-0-	-65	-0-	9	1	458	2	N	-0-					8
03	558	N	554	-0-	-4	-0-	10	1	544	2	N	-0-					8
04	540	N	504	-0-	-36	-0-	10	1	494	2	N	-0-					8

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	439	-0-	-57	-0-	6	1	430	2	N	3					33
							3	9									
*06	450	N	405	-0-	-45	-0-	6	1	399	2	N	-0-					33
*07	434	N	419	-0-	-15	-0-	6	1	411	2	N	2					35
							2	9									
*08	434	N	415	-0-	-19	-0-	6	1	409	2	N	-0-					35
*09	420	N	396	-0-	-24	-0-	6	1	388	2	N	2					37
							2	9									
*10	403	N	400	-0-	-3	-0-	6	1	392	2	N	2					39
							2	9									
*11	392	N	392	-0-	-0-	-0-	5	1	385	2	N	2					41
							2	9									
*12	311	N	311	-0-	-0-	-0-	5	1	302	2	N	4					45
							4	9									
*01	403	N	387	-0-	-16	-0-	5	1	380	2	N	2					47
							2	9									
*02	364	N	298	-0-	-66	-0-	6	1	290	2	N	2					49
							2	9									
03	310	N	297	-0-	-13	-0-	6	1	290	2	N	1					50
							1	9									
04	360	N	260	-0-	-100	-0-	6	1	254	2	N	-0-					50

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					131
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					131
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					131
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					131

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

11	1320	N	1320	-0-	-0-	-0-	924	2	396	9	N	360	357	1			143
12	2521	N	2521	-0-	-0-	-0-	1983	2	538	9	N	489	357	1			275
01	3100	N	3235	-0-	135	135	2774	2	461	9	N	419	542	1			152
02	2800	N	3135	-0-	335	470	2863	2	272	9	N	247	186	1			213
03	2898	N	2428	-0-	-470	-0-	2101	2	327	9	N	297	175	1			335
04	2460	X	383	-0-	-2077	-0-	253	2	130	9	N	118	190	1			263

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

11	8	N	-0-	-0-	-8	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	62	94	1			6

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

11	4440	X	3843	-0-	-597	-0-	3806	2	37	9	N	34	176	1			65
12	4247	X	3868	-0-	-379	-0-	3847	2	21	9	N	19					84
01	4330	X	4330	-0-	-0-	-0-	4299	2	31	9	N	28					112
02	3708	X	3708	-0-	-0-	-0-	3678	2	30	9	N	27					139
03	4213	X	4213	-0-	-0-	-0-	4185	2	28	9	N	25					164
04	4110	X	3977	-0-	-133	-0-	3958	2	19	9	N	17					181

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

11	48600	X	39952	-0-	-8648	-0-	39648	2	304	9	N	276	366	1			91
12	43369	X	38577	-0-	-4792	-0-	38279	2	298	9	N	271	189	1			173
01	43369	X	38188	-0-	-5181	-0-	37846	2	342	9	N	311	375	1			109
02	39172	X	33567	-0-	-5605	-0-	33301	2	266	9	N	242	180	1			171
03	42687	X	34009	-0-	-8678	-0-	33744	2	265	9	N	241	182	1			230
04	39960	X	33899	-0-	-6061	-0-	33661	2	238	9	N	216	270	1			176

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

11	27210	X	20966	-0-	-6244	-0-	20762	2	204	9	N	185	178	1			111
12	23405	X	20526	-0-	-2879	-0-	20304	2	222	9	N	202	186	1			127
01	23405	X	18208	-0-	-5197	-0-	18004	2	204	9	N	185	181	1			131
02	21140	X	11883	-0-	-9257	-0-	11759	2	124	9	N	113	184	1			60
03	22847	X	15971	-0-	-6876	-0-	15809	2	162	9	N	147	182	1			25
04	20970	X	13857	-0-	-7113	-0-	13735	2	122	9	N	111					136

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

11	2190	N	2033	-0-	-157	-0-	13	1	2020	3	N	-0-	119	1			12
12	2170	N	2066	-0-	-104	-0-	14	1	2052	3	N	-0-					12
01	2170	N	1788	-0-	-382	-0-	11	1	1777	3	N	-0-					12
02	1904	N	1815	-0-	-89	-0-	13	1	1793	3	N	8					20
							9	9									
03	2077	N	1968	-0-	-109	-0-	13	1	1955	3	N	-0-					20
*04	1861	N	1861	-0-	-0-	-0-	12	1	1849	3	N	-0-					20

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

11	240	N	177	-0-	-63	-0-	3	1	174	3	N	-0-					15
12	248	N	126	-0-	-122	-0-	2	1	124	3	N	-0-					15
01	279	N	167	-0-	-112	-0-	5	1	162	3	N	-0-	3	5			12
02	220	N	220	-0-	-0-	-0-	5	1	215	3	N	-0-					12
03	250	N	250	-0-	-0-	-0-	7	1	243	3	N	-0-	4	5			8
04	210	N	71	-0-	-139	-0-	12	1	59	3	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1207	-0-	-23	-0-	8	1	1169	3	N	27	193	1			10
							30	9									
12	1240	N	1174	-0-	-66	-0-	9	1	1165	3	N	-0-					10
01	1271	N	1061	-0-	-210	-0-	5	1	1056	3	N	-0-					10
02	1120	N	1074	-0-	-46	-0-	8	1	1040	3	N	24					34
							26	9									
*03	1178	N	1109	-0-	-69	-0-	9	1	1100	3	N	-0-					34
*04	1127	N	1127	-0-	-0-	-0-	12	1	1115	3	N	-0-					34

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0-	-0-	1	1	264	3	N	22	141	1			10
							24	9									
12	279	N	268	-0-	-11	-0-	2	1	266	3	N	-0-					10
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					10
02	280	N	246	-0-	-34	-0-	2	1	241	3	N	3					13
							3	9									
03	279	N	271	-0-	-8	-0-	5	1	266	3	N	-0-					13
*04	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					13

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	508	-0-	-62	-0-	508	3			N	-0-					8
12	589	N	292	-0-	-297	-0-	292	3			N	-0-					8
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					8
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					8
03	635	N	635	-0-	-0-	-0-	3	1	632	3	N	-0-					8
04	630	N	597	-0-	-33	-0-	12	1	585	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	425	-0-	-175	-0-	10	1	415	3	N	-0-					17
12	496	N	433	-0-	-63	-0-	10	1	423	3	N	-0-					17
01	403	N	217	-0-	-186	-0-	6	1	211	3	N	-0-					17
02	606	N	606	-0-	-0-	-0-	9	1	582	3	N	-0-					17
							15	4									
*03	665	N	665	-0-	-0-	-0-	12	1	653	3	N	-0-					17
*04	623	N	623	-0-	-0-	-0-	12	1	611	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	742	-0-	-98	-0-	6	1	725	3	N	10					25
							11	9									
12	871	N	871	-0-	-0-	-0-	9	1	862	3	N	-0-					25
01	837	N	715	-0-	-122	-0-	5	1	706	3	N	4					29
							4	9									
02	713	N	713	-0-	-0-	-0-	7	1	706	3	N	-0-					29
03	868	N	778	-0-	-90	-0-	9	1	769	3	N	-0-					29
04	840	N	633	-0-	-207	-0-	12	1	621	3	N	-0-					29

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	595	-0-	-5	-0-	6	1	589	3	N	-0-					77
12	620	N	540	-0-	-80	-0-	5	1	531	3	N	4					81
							4	9									
01	651	N	600	-0-	-51	-0-	5	1	595	3	N	-0-					81
02	601	N	601	-0-	-0-	-0-	7	1	594	3	N	-0-					81
*03	647	N	647	-0-	-0-	-0-	8	1	632	3	N	6					87
							7	9									
*04	607	N	607	-0-	-0-	-0-	12	1	595	3	N	-0-					87

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	11	1	352	3	N	-0-					10
12	403	N	378	-0-	-25	-0-	11	1	367	3	N	-0-					10
01	434	N	386	-0-	-48	-0-	8	1	378	3	N	-0-					10
02	360	N	360	-0-	-0-	-0-	12	1	348	3	N	-0-					10
*03	390	N	390	-0-	-0-	-0-	12	1	378	3	N	-0-					10
*04	371	N	371	-0-	-0-	-0-	12	1	359	3	N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1031	-0-	-19	-0-	36	1	995	3	N	-0-					76
12	1054	N	1043	-0-	-11	-0-	37	1	1006	3	N	-0-					76
01	1116	N	991	-0-	-125	-0-	27	1	947	3	N	15					91
							17	9									
02	952	N	915	-0-	-37	-0-	29	1	886	3	N	-0-					91
*03	1054	N	981	-0-	-73	-0-	28	1	953	3	N	-0-					91
04	960	N	938	-0-	-22	-0-	25	1	913	3	N	-0-					91

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1014	-0-	-156	-0-	10	1	1004	3	N	-0-	2	5			97
12	1116	N	1055	-0-	-61	-0-	9	1	1046	3	N	-0-					97
01	1184	N	1184	-0-	-0-	-0-	7	1	1177	3	N	-0-					97
02	1098	N	1098	-0-	-0-	-0-	8	1	1055	3	N	32					129
							35	9									
*03	1163	N	1163	-0-	-0-	-0-	9	1	1154	3	N	-0-					129
04	1140	N	1124	-0-	-16	-0-	12	1	1112	3	N	-0-					129

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	368	-0-	-22	-0-	7	1	361	3	N	-0-					17
12	381	N	381	-0-	-0-	-0-	7	1	374	3	N	-0-					17
01	403	N	375	-0-	-28	-0-	5	1	312	3	N	53					70
							58	9									
02	336	N	303	-0-	-33	-0-	6	1	297	3	N	-0-					70
*03	372	N	307	-0-	-65	-0-	7	1	300	3	N	-0-					70
04	360	N	311	-0-	-49	-0-	13	1	298	3	N	-0-					70

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	442	-0-	-8	-0-	13	1	429	3	N	-0-					30
12	465	N	445	-0-	-20	-0-	9	1	436	3	N	-0-					30
01	496	N	435	-0-	-61	-0-	7	1	424	3	N	4					34
							4	9									
02	420	N	393	-0-	-27	-0-	8	1	385	3	N	-0-					34
*03	435	N	435	-0-	-0-	-0-	9	1	426	3	N	-0-					34
04	420	N	414	-0-	-6	-0-	12	1	402	3	N	-0-					34

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					97
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					97
01	948	N	948	-0-	-0-	-0-	916	3	32	9	N	29					126
02	863	N	863	-0-	-0-	-0-	863	3			N	-0-					126
*03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					126
*04	934	N	934	-0-	-0-	-0-	934	3			N	-0-					126

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1208	-0-	-112	-0-	36	1	1172	3	N	-0-					116
12	1302	N	1084	-0-	-218	-0-	35	1	1049	3	N	-0-					116
01	1395	N	1074	-0-	-321	-0-	24	1	1016	3	N	-0-					116
							34	4									
02	1120	N	993	-0-	-127	-0-	29	1	953	3	N	10					126
							11	9									
*03	1085	N	1031	-0-	-54	-0-	26	1	1005	3	N	-0-					126
04	1050	N	1002	-0-	-48	-0-	12	1	990	3	N	-0-					126

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

11	730	N	730	-0-	-0-	-0-	17	1	713	3	N	-0-					29
12	588	N	588	-0-	-0-	-0-	11	1	577	3	N	-0-					29
01	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					29
02	672	N	572	-0-	-100	-0-	13	1	559	3	N	-0-					29
*03	591	N	591	-0-	-0-	-0-	14	1	577	3	N	-0-					29
04	570	N	545	-0-	-25	-0-	12	1	527	3	N	5					34
							6	9									

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

11	2730	N	2506	-0-	-224	-0-	48	1	2405	3	N	48					87
							53	9									
12	2635	N	2510	-0-	-125	-0-	58	1	2441	3	N	10					97
							11	9									
01	2635	N	2491	-0-	-144	-0-	58	1	2157	3	N	16					113
							258	4	18	9							
02	2352	N	1849	-0-	-503	-0-	48	1	1744	3	N	10					123
							46	4	11	9							
*03	2511	N	1863	-0-	-648	-0-	39	1	1824	3	N	-0-					123
04	2400	N	1654	-0-	-746	-0-	13	1	1641	3	N	-0-					123

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

11	330	N	95	-0-	-235	-0-	19	3	74	4	N	2	156	1			16
							2	9									
12	341	N	-0-	-0-	-341	-0-					N	-0-					16
01	310	N	-0-	-0-	-310	-0-					N	-0-					16
02	84	N	-0-	-0-	-84	-0-					N	-0-					16
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					16
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					16

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	5	-0-	-2	-0-	5	1			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	7	1	8	9	N	7					7
01	31	N	6	-0-	-25	-0-	6	1			N	-0-					7
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					7
03	15	N	8	-0-	-7	-0-	5	1	3	9	N	3					10
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

11	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-					18
12	496	N	420	-0-	-76	-0-	13	1	407	2	N	-0-					18
01	573	N	573	-0-	-0-	-0-	14	1	553	2	N	5					23
							6	9									
02	476	N	402	-0-	-74	-0-	13	1	389	2	N	-0-					23
03	434	N	254	-0-	-180	-0-	10	1	244	2	N	-0-					23
04	540	N	13	-0-	-527	-0-	12	1	1	2	N	-0-					23

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

11	739	N	739	-0-	-0-	-0-	9	1	730	3	N	-0-					34
12	806	N	617	-0-	-189	-0-	7	1	494	3	N	-0-					34
							116	4									
01	868	N	-0-	-0-	-868	-0-					N	-0-					34
02	974	N	974	-0-	-0-	-0-	7	1	967	3	N	-0-					34
*03	2501	N	2501	-0-	-0-	-0-	19	1	2482	3	N	-0-					34
*04	1769	N	1769	-0-	-0-	-0-	12	1	1757	3	N	-0-					34

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

11	2	N	-0-	-0-	-2	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-	4	5			13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	570	-0-	-30	-0-	60	1	510	3	N	-0-					155
12	589	N	585	-0-	-4	-0-	64	1	521	3	N	-0-					155
01	620	N	568	-0-	-52	-0-	56	1	512	3	N	-0-					155
02	532	N	509	-0-	-23	-0-	57	1	452	3	N	-0-					155
*03	589	N	533	-0-	-56	-0-	49	1	484	3	N	-0-					155
04	540	N	471	-0-	-69	-0-	13	1	458	3	N	-0-					155

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

11	510	N	493	-0-	-17	-0-	4	1	478	3	N	10					62
							11	9									
12	496	N	486	-0-	-10	-0-	12	1	474	3	N	-0-					62
01	558	N	488	-0-	-70	-0-	5	1	483	3	N	-0-					62
02	645	N	645	-0-	-0-	-0-	8	1	622	3	N	14					76
							15	9									
*03	496	N	478	-0-	-18	-0-	6	1	472	3	N	-0-					76
04	480	N	479	-0-	-1	-0-	12	1	467	3	N	-0-					76

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

11	1470	N	1459	-0-	-11	-0-	1459	3			N	-0-					72
12	1488	N	1444	-0-	-44	-0-	1444	3			N	-0-					72
01	1488	N	1258	-0-	-230	-0-	1256	3	2	9	N	2					74
02	1372	N	1215	-0-	-157	-0-	1215	3			N	-0-					74
*03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					74
*04	1441	N	1441	-0-	-0-	-0-	1435	3	6	9	N	5					79

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

11	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	6	1	186	3	N	-0-					-0-
01	248	N	166	-0-	-82	-0-	5	1	161	3	N	-0-					-0-
02	168	N	165	-0-	-3	-0-	6	1	159	3	N	-0-					-0-
*03	186	N	47	-0-	-139	-0-	5	1	42	3	N	-0-					-0-
*04	402	N	402	-0-	-0-	-0-	12	1	390	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	14	N	-0-	-0-	-14	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					2
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2698	N	2698	-0-	-0-	-0-	46	1	2652	3	N	-0-					79
12	2928	N	2928	-0-	-0-	-0-	60	1	2868	3	N	-0-					79
01	2853	N	2853	-0-	-0-	-0-	72	1	2751	3	N	27					106
							30	9									
02	2481	N	2481	-0-	-0-	-0-	48	1	2433	3	N	-0-					106
*03	2621	N	2621	-0-	-0-	-0-	39	1	2582	3	N	-0-					106
*04	2545	N	2545	-0-	-0-	-0-	13	1	2499	3	N	30					136
							33	9									

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
01	217	N	169	-0-	-48	-0-	4	1	165	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-
*03	186	N	174	-0-	-12	-0-	6	1	168	3	N	-0-					-0-
*04	174	N	174	-0-	-0-	-0-	12	1	162	3	N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
*04	48	N	48	-0-	-0-	-0-	12	1	36	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	-0-	4	1	199	3	N	-0-					20
12	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					20
01	279	N	155	-0-	-124	-0-	5	1	150	3	N	-0-					20
02	204	N	204	-0-	-0-	-0-	6	1	198	3	N	-0-					20
*03	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					20
*04	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

11	1830	N	1795	-0-	-35	-0-	48	1	1747	3	N	-0-					13
12	1829	N	1815	-0-	-14	-0-	53	1	1762	3	N	-0-					13
01	1891	N	1587	-0-	-304	-0-	50	1	1518	3	N	17					30
							19	9									
02	1727	N	1727	-0-	-0-	-0-	49	1	1678	3	N	-0-					30
*03	1829	N	1748	-0-	-81	-0-	40	1	1708	3	N	-0-					30
*04	1680	N	1680	-0-	-0-	-0-	13	1	1650	3	N	15					45
							17	9									

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

11	1410	N	1383	-0-	-27	-0-	10	1	1373	3	N	-0-					158
12	1488	N	1402	-0-	-86	-0-	11	1	1391	3	N	-0-					158
01	1519	N	1356	-0-	-163	-0-	11	1	1345	3	N	-0-					158
02	1288	N	1094	-0-	-194	-0-	8	1	1077	3	N	8	149	1			17
							9	9									
*03	1515	N	1515	-0-	-0-	-0-	13	1	1502	3	N	-0-					17
*04	1410	N	1410	-0-	-0-	-0-	13	1	1378	3	N	17					34
							19	9									

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

11	637	N	637	-0-	-0-	-0-	10	1	627	3	N	-0-					44
12	683	N	683	-0-	-0-	-0-	12	1	671	3	N	-0-					44
01	691	N	691	-0-	-0-	-0-	15	1	676	3	N	-0-					44
02	592	N	592	-0-	-0-	-0-	10	1	582	3	N	-0-					44
*03	682	N	667	-0-	-15	-0-	12	1	655	3	N	-0-					44
04	660	N	638	-0-	-22	-0-	12	1	626	3	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2077	-0-	-83	-0-	46	1	1944	3	N	79					138
							87	9									
12	2232	N	2029	-0-	-203	-0-	42	1	1726	3	N	-0-					138
							261	4									
01	1767	N	1439	-0-	-328	-0-	33	1	1286	3	N	37					175
							79	4	41	9							
02	1932	N	1151	-0-	-781	-0-	19	1	1114	3	N	-0-					175
							18	4									
*03	2015	N	1454	-0-	-561	-0-	20	1	1434	3	N	-0-					175
*04	1472	N	1472	-0-	-0-	-0-	12	1	1436	3	N	22					197
							24	9									

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

11	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					129
12	1664	N	1664	-0-	-0-	-0-	1616	3	48	4	N	-0-					129
01	1395	N	962	-0-	-433	-0-	347	3	615	4	N	-0-					129
02	1964	N	1964	-0-	-0-	-0-	1548	3	416	4	N	-0-					129
*03	1836	N	1836	-0-	-0-	-0-	4	1	1794	3	N	32					161
							3	4	35	9							
*04	1640	N	1640	-0-	-0-	-0-	14	1	1622	3	N	4					165
							4	9									

OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

11	1050	N	987	-0-	-63	-0-	37	1	949	3	N	1	7	5			91
							1	9									
12	1054	N	981	-0-	-73	-0-	36	1	945	3	N	-0-					91
01	1054	N	965	-0-	-89	-0-	30	1	935	3	N	-0-					91
02	924	N	895	-0-	-29	-0-	32	1	863	3	N	-0-					91
*03	992	N	987	-0-	-5	-0-	29	1	957	3	N	1					92
							1	9									
*04	945	N	945	-0-	-0-	-0-	13	1	932	3	N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

11	2	N	-0-	-0-	-2	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	31	N	-0-	-0-	-31	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					60
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1907	-0-	-43	-0-	41	1	1866	2	N	-0-					17
12	2084	N	2084	-0-	-0-	-0-	44	1	2040	2	N	-0-					17
01	2045	N	2045	-0-	-0-	-0-	40	1	1991	2	N	13					30
							14	9									
02	1792	N	1743	-0-	-49	-0-	39	1	1704	2	N	-0-					30
03	2015	N	1732	-0-	-283	-0-	31	1	1701	2	N	-0-					30
04	1950	N	867	-0-	-1083	-0-	12	1	842	2	N	12					42
							13	9									

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

11	1590	N	1539	-0-	-51	-0-	24	1	1506	3	N	8					20
							9	9									
12	1736	N	1736	-0-	-0-	-0-	37	1	1699	3	N	-0-					20
01	1643	N	1413	-0-	-230	-0-	28	1	1385	3	N	-0-					20
02	1429	N	1429	-0-	-0-	-0-	28	1	1401	3	N	-0-					20
*03	1736	N	1593	-0-	-143	-0-	25	1	1568	3	N	-0-					20
*04	1663	N	1663	-0-	-0-	-0-	13	1	1650	3	N	-0-					20

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

11	630	N	626	-0-	-4	-0-	11	1	615	3	N	-0-					19
12	651	N	649	-0-	-2	-0-	11	1	638	3	N	-0-					19
01	682	N	646	-0-	-36	-0-	11	1	635	3	N	-0-					19
02	588	N	582	-0-	-6	-0-	11	1	571	3	N	-0-					19
*03	651	N	641	-0-	-10	-0-	12	1	629	3	N	-0-					19
*04	672	N	672	-0-	-0-	-0-	13	1	659	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

11	2466	N	2466	-0-	-0-	-0-	38	1	2428	3	N	-0-					17
12	2375	N	2375	-0-	-0-	-0-	38	1	2337	3	N	-0-					17
01	2299	N	2299	-0-	-0-	-0-	29	1	2235	3	N	32					49
							35	9									
02	2239	N	2239	-0-	-0-	-0-	36	1	2203	3	N	-0-					49
*03	2446	N	2446	-0-	-0-	-0-	33	1	2413	3	N	-0-					49
*04	2242	N	2242	-0-	-0-	-0-	12	1	2184	3	N	42					91
							46	9									

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

11	690	N	336	-0-	-354	-0-	11	1	325	3	N	-0-					10
12	403	N	392	-0-	-11	-0-	13	1	379	3	N	-0-					10
01	496	N	418	-0-	-78	-0-	10	1	408	3	N	-0-					10
02	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					10
*03	403	N	356	-0-	-47	-0-	14	1	342	3	N	-0-					10
04	390	N	335	-0-	-55	-0-	12	1	323	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

11	662	N	662	-0-	-0-	-0-	10	1	652	3	N	-0-					57
12	682	N	675	-0-	-7	-0-	13	1	662	3	N	-0-					57
01	732	N	732	-0-	-0-	-0-	14	1	718	3	N	-0-					57
02	616	N	602	-0-	-14	-0-	9	1	593	3	N	-0-					57
*03	682	N	680	-0-	-2	-0-	11	1	669	3	N	-0-					57
04	720	N	651	-0-	-69	-0-	13	1	638	3	N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

11	390	N	354	-0-	-36	-0-	3	1	320	3	N	28					102
							31	9									
12	496	N	404	-0-	-92	-0-	2	1	402	3	N	-0-					102
01	465	N	389	-0-	-76	-0-	2	1	387	3	N	-0-					102
02	373	N	373	-0-	-0-	-0-	3	1	366	3	N	4					106
							4	9									
03	403	N	364	-0-	-39	-0-	8	1	356	3	N	-0-					106
*04	419	N	419	-0-	-0-	-0-	12	1	407	3	N	-0-					106

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

11	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	N	7					66
12	1178	N	1115	-0-	-63	-0-	1115	3			N	-0-					66
01	1180	N	1180	-0-	-0-	-0-	1098	3	82	4	N	-0-					66
02	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					66
*03	1219	N	1219	-0-	-0-	-0-	1213	3	6	9	N	5					71
*04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					71

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1994	N	1994	-0-	-0-	-0-	49	1	1945	3	N	-0-					42
12	1342	N	1342	-0-	-0-	-0-	16	1	1326	3	N	-0-					42
01	1426	N	1064	-0-	-362	-0-	15	1	1049	3	N	-0-					42
02	1848	N	989	-0-	-859	-0-	17	1	972	3	N	-0-					42
*03	1333	N	1085	-0-	-248	-0-	18	1	1067	3	N	-0-					42
*04	1035	N	1035	-0-	-0-	-0-	13	1	1022	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

11	660	N	639	-0-	-21	-0-	11	1	628	3	N	-0-					22
12	682	N	336	-0-	-346	-0-	5	1	331	3	N	-0-					22
01	769	N	769	-0-	-0-	-0-	5	1	753	3	N	10					32
							11	9									
02	637	N	637	-0-	-0-	-0-	8	1	629	3	N	-0-					32
03	670	N	670	-0-	-0-	-0-	10	1	660	3	N	-0-					32
04	690	N	575	-0-	-115	-0-	12	1	557	3	N	5					37
							6	9									

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

11	1650	N	1379	-0-	-271	-0-	47	1	1332	3	N	-0-					15
12	1674	N	879	-0-	-795	-0-	34	1	845	3	N	-0-					15
01	1804	N	1804	-0-	-0-	-0-	52	1	1739	3	N	12					27
							13	9									
02	1632	N	1632	-0-	-0-	-0-	57	1	1575	3	N	-0-					27
03	1713	N	1713	-0-	-0-	-0-	51	1	1662	3	N	-0-					27
04	1920	N	1366	-0-	-554	-0-	13	1	1325	3	N	25					52
							28	9									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

11	1432	N	1432	-0-	-0-	-0-	36	1	1377	3	N	17					155
							19	9									
12	1488	N	1382	-0-	-106	-0-	34	1	1346	3	N	2	137	1			20
							2	9									
01	1519	N	1178	-0-	-341	-0-	24	1	1154	3	N	-0-					20
02	1344	N	1319	-0-	-25	-0-	34	1	1285	3	N	-0-					20
*03	1409	N	1409	-0-	-0-	-0-	32	1	1377	3	N	-0-					20
*04	1340	N	1340	-0-	-0-	-0-	12	1	1328	3	N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

11	30	N	-0-	-0-	-30	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	31	N	-0-	-0-	-31	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					13
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					76
12	651	N	650	-0-	-1	-0-	650	3			N	-0-					76
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					76
02	588	N	586	-0-	-2	-0-	586	3			N	-0-					76
*03	651	N	645	-0-	-6	-0-	645	3			N	-0-					76
*04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					76
	GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480																
11	1141	N	1141	-0-	-0-	-0-	17	1	1113	3	N	10					77
							11	9									
12	1209	N	1154	-0-	-55	-0-	19	1	1135	3	N	-0-					77
01	1209	N	861	-0-	-348	-0-	10	1	851	3	N	-0-					77
02	1083	N	1083	-0-	-0-	-0-	16	1	1059	3	N	7					84
							8	9									
03	1147	N	1127	-0-	-20	-0-	18	1	1109	3	N	-0-					84
04	1230	N	944	-0-	-286	-0-	12	1	932	3	N	-0-					84
	WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656																
11	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					34
12	116	N	116	-0-	-0-	-0-	14	1	102	3	N	-0-					34
01	124	N	63	-0-	-61	-0-	3	1	60	3	N	-0-					34
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					34
03	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					34
04	330	N	137	-0-	-193	-0-	10	1	127	3	N	-0-					34
	WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310																
11	2190	N	973	-0-	-1217	-0-	11	1	962	3	N	-0-	1	5			150
12	2223	N	2223	-0-	-0-	-0-	29	1	2194	3	N	-0-					150
01	2183	N	2183	-0-	-0-	-0-	25	1	2096	3	N	-0-					150
							62	4									
02	1953	N	1953	-0-	-0-	-0-	30	1	1911	3	N	10					160
							1	4	11	9							
*03	2232	N	2071	-0-	-161	-0-	28	1	2043	3	N	-0-					160
04	2100	N	1984	-0-	-116	-0-	13	1	1971	3	N	-0-					160
	MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653																
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889																
11	1410	N	1010	-0-	-400	-0-	26	1	984	3	N	-0-					136
12	1624	N	1624	-0-	-0-	-0-	38	1	1452	3	N	-0-					136
							134	4									
01	1519	N	869	-0-	-650	-0-	12	1	788	3	N	19					155
							48	4	21	9							
02	952	N	346	-0-	-606	-0-	9	1	337	3	N	-0-					155
03	1612	N	110	-0-	-1502	-0-	10	1	100	3	N	-0-					155
04	1680	N	25	-0-	-1655	-0-	25	1			N	-0-					155

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1709	N	1709	-0-	-0-	-0-	41	1	1668	3	N	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	39	1	1374	3	N	-0-					-0-
01	1305	N	1305	-0-	-0-	-0-	41	1	1220	3	N	40					40
							44	9									
02	1512	N	1018	-0-	-494	-0-	29	1	989	3	N	-0-					40
*03	1426	N	1035	-0-	-391	-0-	22	1	1013	3	N	-0-					40
04	1260	N	886	-0-	-374	-0-	13	1	856	3	N	15					55
							17	9									

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*03	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1354	-0-	-146	-0-	39	1	1315	3	N	-0-					144
12	1488	N	1350	-0-	-138	-0-	40	1	1231	3	N	14					158
							64	4	15	9							
01	1426	N	1249	-0-	-177	-0-	42	1	1207	3	N	-0-	141	1			17
02	1260	N	1057	-0-	-203	-0-	32	1	1025	3	N	-0-					17
*03	1364	N	1150	-0-	-214	-0-	28	1	1097	3	N	23					40
							25	9									
04	1200	N	1119	-0-	-81	-0-	13	1	1098	3	N	7					47
							8	9									

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2030	-0-	-130	-0-	2030	3			N	-0-					64
12	2164	N	2164	-0-	-0-	-0-	2105	3	59	9	N	54					118
01	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					118
02	2075	N	2075	-0-	-0-	-0-	2066	3	9	9	N	8					126
03	2263	N	2263	-0-	-0-	-0-	2263	3			N	-0-					126
*04	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					126

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1429	-0-	-11	-0-	1420	3	9	9	N	8					161
12	1488	N	1457	-0-	-31	-0-	1457	3			N	-0-					161
01	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					161
02	1344	N	1303	-0-	-41	-0-	1299	3	4	9	N	4					165
*03	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					165
*04	1437	N	1437	-0-	-0-	-0-	1420	3	17	9	N	15					180

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	841	-0-	-29	-0-	22	1	819	3	N	-0-					-0-
12	868	N	866	-0-	-2	-0-	19	1	847	3	N	-0-					-0-
01	899	N	853	-0-	-46	-0-	15	1	838	3	N	-0-					-0-
02	784	N	758	-0-	-26	-0-	19	1	739	3	N	-0-					-0-
*03	868	N	831	-0-	-37	-0-	18	1	813	3	N	-0-					-0-
04	840	N	796	-0-	-44	-0-	12	1	784	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	13	1	347	3	N	1	114	1			23
							1	9									
12	399	N	399	-0-	-0-	-0-	12	1	387	3	N	-0-					23
01	372	N	282	-0-	-90	-0-	10	1	272	3	N	-0-					23
02	346	N	346	-0-	-0-	-0-	10	1	336	3	N	-0-					23
*03	403	N	296	-0-	-107	-0-	10	1	276	3	N	9					32
							10	9									
*04	330	N	330	-0-	-0-	-0-	12	1	318	3	N	-0-					32

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	42	1	1213	3	N	21	154	1			20
							23	9									
12	1340	N	1340	-0-	-0-	-0-	49	1	1291	3	N	-0-					20
01	1333	N	1270	-0-	-63	-0-	51	1	1219	3	N	-0-					20
02	1204	N	1177	-0-	-27	-0-	43	1	1126	3	N	7					27
							8	9									
*03	1333	N	1258	-0-	-75	-0-	38	1	1220	3	N	-0-					27
04	1230	N	1193	-0-	-37	-0-	12	1	1181	3	N	-0-					27

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2595	-0-	-285	-0-	27	1	2568	3	N	-0-					190
12	2976	X	2955	-0-	-21	-0-	26	1	2657	3	N	247	181	1			256
							272	9									
01	2976	X	2612	-0-	-364	-0-	23	1	2589	3	N	-0-					256
02	2436	N	2344	-0-	-92	-0-	27	1	2317	3	N	-0-					256
*03	2945	N	2807	-0-	-138	-0-	26	1	2575	3	N	187	191	1			252
							206	9									
04	2520	N	2493	-0-	-27	-0-	11	1	2482	3	N	-0-					252

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	733	-0-	-17	-0-	15	1	718	3	N	-0-					148
12	744	N	740	-0-	-4	-0-	17	1	723	3	N	-0-					148
01	775	N	765	-0-	-10	-0-	17	1	737	3	N	10					158
							11	9									
02	672	N	671	-0-	-1	-0-	16	1	655	3	N	-0-					158
*03	744	N	739	-0-	-5	-0-	15	1	724	3	N	-0-					158
04	750	N	715	-0-	-35	-0-	11	1	704	3	N	-0-					158

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

11	1230	N	1192	-0-	-38	-0-	18	1	1174	3	N	-0-					133
12	1364	N	1206	-0-	-158	-0-	18	1	1188	3	N	-0-					133
01	1364	N	1187	-0-	-177	-0-	14	1	1161	3	N	11	122	1			22
							12	9									
02	1120	N	1043	-0-	-77	-0-	16	1	1027	3	N	-0-					22
*03	1209	N	1127	-0-	-82	-0-	16	1	1111	3	N	-0-					22
04	1140	N	1064	-0-	-76	-0-	13	1	1051	3	N	-0-					22

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

11	1538	N	1538	-0-	-0-	-0-	36	1	1502	3	N	-0-					3
12	1550	N	1527	-0-	-23	-0-	49	1	1455	3	N	-0-					3
							23	4									
01	1581	N	1364	-0-	-217	-0-	28	1	1336	3	N	-0-					3
02	1493	N	1493	-0-	-0-	-0-	35	1	1458	3	N	-0-					3
*03	1563	N	1563	-0-	-0-	-0-	33	1	1530	3	N	-0-					3
*04	1506	N	1506	-0-	-0-	-0-	13	1	1493	3	N	-0-					3

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					24
12	682	N	639	-0-	-43	-0-	27	1	612	3	N	-0-					24
01	682	N	635	-0-	-47	-0-	25	1	610	3	N	-0-					24
02	588	N	584	-0-	-4	-0-	26	1	558	3	N	-0-					24
*03	651	N	635	-0-	-16	-0-	24	1	611	3	N	-0-					24
04	600	N	589	-0-	-11	-0-	12	1	577	3	N	-0-					24

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

11	930	N	873	-0-	-57	-0-	24	1	849	3	N	-0-					17
12	1077	N	1077	-0-	-0-	-0-	39	1	966	3	N	-0-					17
							72	4									
01	961	N	949	-0-	-12	-0-	26	1	923	3	N	-0-					17
02	812	N	767	-0-	-45	-0-	22	1	745	3	N	-0-					17
*03	1085	N	861	-0-	-224	-0-	20	1	841	3	N	-0-					17
04	930	N	564	-0-	-366	-0-	13	1	551	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

11	360	N	330	-0-	-30	-0-	6	1	324	3	N	-0-					25
12	372	N	327	-0-	-45	-0-	6	1	321	3	N	-0-					25
01	372	N	320	-0-	-52	-0-	4	1	316	3	N	-0-					25
02	308	N	294	-0-	-14	-0-	5	1	289	3	N	-0-					25
*03	427	N	427	-0-	-0-	-0-	7	1	326	3	N	-0-					25
							94	4									
*04	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

11	2430	N	2282	-0-	-148	-0-	39	1	2228	3	N	14	135	1			18
							15	9									
12	2449	N	2157	-0-	-292	-0-	42	1	2115	3	N	-0-					18
01	2480	N	2034	-0-	-446	-0-	43	1	1991	3	N	-0-					18
02	2128	N	1867	-0-	-261	-0-	44	1	1823	3	N	-0-	1	5			17
*03	2170	N	1973	-0-	-197	-0-	36	1	1937	3	N	-0-					17
04	1980	N	1871	-0-	-109	-0-	13	1	1858	3	N	-0-					17

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

11	510	N	478	-0-	-32	-0-	5	1	473	3	N	-0-					-0-
12	527	N	480	-0-	-47	-0-	6	1	474	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	5	1	466	3	N	-0-					-0-
02	448	N	419	-0-	-29	-0-	5	1	414	3	N	-0-					-0-
*03	465	N	462	-0-	-3	-0-	8	1	454	3	N	-0-					-0-
04	450	N	449	-0-	-1	-0-	13	1	436	3	N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

11	840	N	804	-0-	-36	-0-	17	1	787	3	N	-0-					20
12	837	N	828	-0-	-9	-0-	18	1	810	3	N	-0-					20
01	899	N	747	-0-	-152	-0-	16	1	687	3	N	40					60
							44	9									
02	756	N	740	-0-	-16	-0-	14	1	726	3	N	-0-					60
*03	848	N	848	-0-	-0-	-0-	16	1	789	3	N	39					99
							43	9									
*04	768	N	768	-0-	-0-	-0-	12	1	756	3	N	-0-					99

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

11	4748	X	4748	-0-	-0-	-0-	96	1	4611	3	N	37					156
							41	9									
12	5177	X	4745	-0-	-432	-0-	100	1	4645	3	N	-0-					156
01	4960	X	4437	-0-	-523	-0-	78	1	4273	3	N	78					234
							86	9									
02	4480	X	4140	-0-	-340	-0-	84	1	4026	3	N	27	192	1			69
							30	9									
*03	4898	X	4316	-0-	-582	-0-	69	1	4247	3	N	-0-					69
04	4740	X	4203	-0-	-537	-0-	12	1	4191	3	N	-0-					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3754	X	3754	-0-	-0-	-0-	188	1	3566	3	N	-0-					101
12	3802	X	3802	-0-	-0-	-0-	170	1	3549	3	N	75					176
							83	9									
01	3816	X	3816	-0-	-0-	-0-	181	1	3585	3	N	45	193	1			28
							50	9									
02	2405	X	2405	-0-	-0-	-0-	129	1	2276	3	N	-0-					28
*03	4443	X	4443	-0-	-0-	-0-	180	1	4263	3	N	-0-					28
*04	4229	X	4229	-0-	-0-	-0-	12	1	4137	3	N	73					101
							80	9									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	15	1	979	3	N	-0-					84
12	993	N	993	-0-	-0-	-0-	15	1	978	3	N	-0-					84
01	992	N	830	-0-	-162	-0-	10	1	817	3	N	3					87
							3	9									
02	924	N	851	-0-	-73	-0-	12	1	839	3	N	-0-					87
03	992	N	780	-0-	-212	-0-	10	1	770	3	N	-0-					87
04	1020	N	609	-0-	-411	-0-	13	1	596	3	N	-0-					87

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2924	X	2924	-0-	-0-	-0-	71	1	2853	3	N	-0-					108
12	2955	X	2955	-0-	-0-	-0-	65	1	2728	3	N	-0-	84	1	2	5	22
							162	4									
01	2790	X	2765	-0-	-25	-0-	48	1	2568	3	N	-0-					22
							149	4									
02	2528	X	2528	-0-	-0-	-0-	59	1	2469	3	N	-0-	2	5			20
*03	2790	X	2184	-0-	-606	-0-	37	1	2147	3	N	-0-					20
*04	2814	N	2814	-0-	-0-	-0-	12	1	2802	3	N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2687	-0-	-13	-0-	85	1	2602	3	N	-0-	155	1			139
12	2769	N	2769	-0-	-0-	-0-	80	1	2689	3	N	-0-					139
01	2790	N	2115	-0-	-675	-0-	46	1	1777	3	N	16					155
							274	4	18	9							
02	2527	N	2527	-0-	-0-	-0-	83	1	2444	3	N	-0-					155
*03	2759	N	2611	-0-	-148	-0-	73	1	2538	3	N	-0-					155
*04	2463	N	2463	-0-	-0-	-0-	12	1	2433	3	N	16					171
							18	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					30
12	645	N	645	-0-	-0-	-0-	15	1	630	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	9	1	562	3	N	9					39
							10	9									
02	572	N	572	-0-	-0-	-0-	10	1	562	3	N	-0-					39
*03	651	N	638	-0-	-13	-0-	13	1	625	3	N	-0-					39
*04	614	N	614	-0-	-0-	-0-	13	1	601	3	N	-0-					39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

11	180	N	129	-0-	-51	-0-	3	1	125	3	N	1	67	1			20
							1	9									
12	155	N	122	-0-	-33	-0-	8	1	114	3	N	-0-					20
01	186	N	144	-0-	-42	-0-	6	1	138	3	N	-0-					20
02	220	N	220	-0-	-0-	-0-	23	1	197	3	N	-0-					20
03	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					20
*04	323	N	323	-0-	-0-	-0-	206	1	117	3	N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

11	1230	N	1230	-0-	-0-	-0-	25	1	1205	3	N	-0-					69
12	1317	N	1317	-0-	-0-	-0-	26	1	1234	3	N	52					121
							57	9									
01	1364	N	1197	-0-	-167	-0-	19	1	1178	3	N	-0-					121
02	1158	N	1158	-0-	-0-	-0-	23	1	1096	3	N	35					156
							39	9									
*03	1302	N	1199	-0-	-103	-0-	23	1	1176	3	N	-0-					156
*04	1189	N	1189	-0-	-0-	-0-	12	1	1145	3	N	29					185
							32	9									

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					34
01	248	N	126	-0-	-122	-0-	126	3			N	-0-					34
02	224	N	-0-	-0-	-224	-0-					N	-0-					34
03	217	N	-0-	-0-	-217	-0-					N	-0-					34
04	30	N	-0-	-0-	-30	-0-					N	-0-					34

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

11	3000	N	4308	-0-	1308	1308	77	1	4231	3	N	-0-					121
12	3100	N	4328	-0-	1228	2536	111	1	4217	3	N	-0-					121
01	3100	N	3047	-0-	-53	2483	62	1	2985	3	N	-0-					121
02	5143	X	2660	-0-	-2483	-0-	103	1	2557	3	N	-0-					121
*03	2883	X	1812	-0-	-1071	-0-	61	1	1728	3	N	-0-					121
							23	4									
04	2790	X	947	-0-	-1843	-0-	13	1	934	3	N	-0-					121

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	661	N	661	-0-	-0-	-0-	22	1	635	3	N	4					24
							4	9									
12	682	N	635	-0-	-47	-0-	20	1	615	3	N	-0-					24
01	713	N	603	-0-	-110	-0-	19	1	584	3	N	-0-					24
02	616	N	613	-0-	-3	-0-	22	1	591	3	N	-0-					24
*03	665	N	665	-0-	-0-	-0-	21	1	644	3	N	-0-					24
*04	606	N	606	-0-	-0-	-0-	13	1	593	3	N	-0-					24

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

11	330	N	283	-0-	-47	-0-	283	3			N	-0-					86
12	385	N	385	-0-	-0-	-0-	296	3	89	4	N	-0-					86
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					86
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					86
*03	372	N	345	-0-	-27	-0-	345	3			N	-0-					86
04	450	N	326	-0-	-124	-0-	316	3	10	4	N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

11	960	N	908	-0-	-52	-0-	17	1	880	3	N	10	85	1			22
							11	9									
12	1054	N	703	-0-	-351	-0-	15	1	680	3	N	7					29
							8	9									
01	992	N	718	-0-	-274	-0-	13	1	705	3	N	-0-					29
02	840	N	839	-0-	-1	-0-	22	1	817	3	N	-0-					29
*03	1015	N	1015	-0-	-0-	-0-	28	1	962	3	N	23					52
							25	9									
*04	950	N	950	-0-	-0-	-0-	11	1	939	3	N	-0-					52

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					60
12	248	N	243	-0-	-5	-0-	235	3	8	9	N	7					67
01	279	N	227	-0-	-52	-0-	223	3	4	9	N	4					71
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					71
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					71
04	300	N	108	-0-	-192	-0-	108	3			N	-0-					71

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

11	1813	X	1813	-0-	-0-	-0-	47	1	1766	3	N	-0-					35
12	1116	X	333	-0-	-783	-0-	1	1	55	3	N	-0-					35
							277	4									
01	1116	X	587	-0-	-529	-0-	5	1	230	3	N	-0-					35
							352	4									
02	3652	X	3652	-0-	-0-	-0-	77	1	3575	3	N	-0-					35
*03	3613	X	3613	-0-	-0-	-0-	68	1	3545	3	N	-0-					35
*04	2663	X	2663	-0-	-0-	-0-	12	1	2616	3	N	32					67
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	-0-	9	1	620	3	N	46					106
							51	9									
12	682	N	638	-0-	-44	-0-	9	1	576	3	N	-0-					106
							53	4									
01	682	N	681	-0-	-1	-0-	9	1	576	3	N	23					129
							71	4	25	9							
02	644	N	576	-0-	-68	-0-	9	1	567	3	N	-0-	3	5			126
*03	651	N	626	-0-	-25	-0-	12	1	614	3	N	-0-					126
04	660	N	508	-0-	-152	-0-	12	1	496	3	N	-0-					126

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21	-0-	2	1	247	3	N	-0-					10
12	279	N	277	-0-	-2	-0-	3	1	253	3	N	19					29
							21	9									
01	279	N	200	-0-	-79	-0-	2	1	198	3	N	-0-					29
02	224	N	133	-0-	-91	-0-	1	1	132	3	N	-0-					29
*03	279	N	219	-0-	-60	-0-	5	1	196	3	N	16					45
							18	9									
04	180	N	59	-0-	-121	-0-	11	1	48	3	N	-0-					45

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3135	X	3135	-0-	-0-	-0-	48	1	2966	3	N	-0-					86
							121	4									
12	3227	X	3227	-0-	-0-	-0-	69	1	3035	3	N	112					198
							123	9									
01	2869	X	2869	-0-	-0-	-0-	57	1	2635	3	N	8	161	1			45
							168	4	9	9							
02	2475	X	2475	-0-	-0-	-0-	48	1	2415	3	N	-0-					45
							12	4									
*03	2919	X	2919	-0-	-0-	-0-	41	1	2878	3	N	-0-					45
*04	2909	X	2909	-0-	-0-	-0-	12	1	2799	3	N	89					134
							98	9									

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	603	-0-	-417	-0-	10	1	593	3	N	-0-					82
12	899	N	706	-0-	-193	-0-	10	1	670	3	N	-0-					82
							26	4									
01	845	N	845	-0-	-0-	-0-	12	1	833	3	N	-0-					82
02	1021	N	1021	-0-	-0-	-0-	17	1	928	3	N	19					101
							55	4	21	9							
*03	1035	N	1035	-0-	-0-	-0-	14	1	1021	3	N	-0-					101
*04	994	N	994	-0-	-0-	-0-	12	1	982	3	N	-0-					101

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					64
12	1457	N	1432	-0-	-25	-0-	1432	3			N	-0-					64
01	1484	N	1484	-0-	-0-	-0-	1436	3	48	9	N	44					108
02	1319	N	1319	-0-	-0-	-0-	1290	3	29	9	N	26					134
*03	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					134
04	1440	N	1346	-0-	-94	-0-	1335	3	11	9	N	10					144

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34	-0-	27	1	719	3	N	-0-					81
12	837	N	750	-0-	-87	-0-	30	1	720	3	N	-0-					81
01	837	N	740	-0-	-97	-0-	24	1	716	3	N	-0-					81
02	700	N	671	-0-	-29	-0-	27	1	644	3	N	-0-					81
*03	744	N	727	-0-	-17	-0-	25	1	702	3	N	-0-					81
04	720	N	678	-0-	-42	-0-	12	1	666	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	2956	-0-	-14	-0-	2956	3			N	-0-					57
12	3177	X	3177	-0-	-0-	-0-	3142	3	35	9	N	32					89
01	3100	X	2975	-0-	-125	-0-	2975	3			N	-0-					89
02	2800	X	2757	-0-	-43	-0-	2757	3			N	-0-					89
03	3131	X	3022	-0-	-109	-0-	3	1	3019	3	N	-0-					89
04	3030	X	2821	-0-	-209	-0-	11	1	2780	3	N	27					116
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4058	-0-	-52	-0-	3997	3	61	9	N	55					146
12	4185	X	4002	-0-	-183	-0-	3807	3	195	4	N	-0-					146
01	4092	X	3937	-0-	-155	-0-	3856	3	81	9	N	74					220
02	3780	X	3480	-0-	-300	-0-	3479	3	1	9	N	1	168	1			53
*03	4185	X	3567	-0-	-618	-0-	3567	3			N	-0-					53
04	4050	X	3324	-0-	-726	-0-	3324	3			N	-0-					53

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	975	N	975	-0-	-0-	-0-	19	1	948	3	N	7					22
							8	9									
12	868	N	758	-0-	-110	-0-	19	1	716	3	N	-0-					22
							23	4									
01	868	N	865	-0-	-3	-0-	31	1	834	3	N	-0-					22
02	803	N	803	-0-	-0-	-0-	25	1	770	3	N	7					29
							8	9									
*03	852	N	852	-0-	-0-	-0-	24	1	828	3	N	-0-					29
*04	853	N	853	-0-	-0-	-0-	12	1	841	3	N	-0-					29

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	560	-0-	-10	-0-	19	1	541	3	N	-0-					-0-
12	589	N	580	-0-	-9	-0-	22	1	558	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	15	1	542	3	N	-0-					-0-
02	532	N	507	-0-	-25	-0-	19	1	488	3	N	-0-					-0-
*03	589	N	558	-0-	-31	-0-	19	1	539	3	N	-0-					-0-
04	540	N	535	-0-	-5	-0-	13	1	522	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	11	1	1025	3	N	-0-					168
12	1081	N	1081	-0-	-0-	-0-	11	1	1070	3	N	-0-					168
01	1081	N	1081	-0-	-0-	-0-	9	1	1072	3	N	-0-					168
02	980	N	818	-0-	-162	-0-	8	1	810	3	N	-0-					168
*03	1085	N	961	-0-	-124	-0-	10	1	951	3	N	-0-					168
04	1050	N	918	-0-	-132	-0-	13	1	905	3	N	-0-					168

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	502	-0-	-38	-0-	25	1	477	3	N	-0-					8
12	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-					8
01	589	N	452	-0-	-137	-0-	23	1	429	3	N	-0-					8
02	476	N	446	-0-	-30	-0-	25	1	421	3	N	-0-					8
*03	494	N	494	-0-	-0-	-0-	24	1	470	3	N	-0-					8
*04	478	N	478	-0-	-0-	-0-	13	1	465	3	N	-0-					8

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2726	N	2726	-0-	-0-	-0-	36	1	2658	3	N	29					55
							32	9									
12	2728	N	2639	-0-	-89	-0-	38	1	2601	3	N	-0-					55
01	2728	N	2562	-0-	-166	-0-	29	1	2533	3	N	-0-					55
02	2464	N	2403	-0-	-61	-0-	37	1	2342	3	N	22					77
							24	9									
*03	2847	N	2847	-0-	-0-	-0-	35	1	2812	3	N	-0-					77
04	2490	N	2376	-0-	-114	-0-	13	1	2363	3	N	-0-					77

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

11	930	N	925	-0-	-5	-0-	24	1	886	3	N	14					76
							15	9									
12	930	N	918	-0-	-12	-0-	24	1	894	3	N	-0-					76
01	992	N	827	-0-	-165	-0-	21	1	806	3	N	-0-					76
02	868	N	817	-0-	-51	-0-	21	1	790	3	N	5					81
							6	9									
*03	930	N	845	-0-	-85	-0-	19	1	826	3	N	-0-					81
*04	847	N	847	-0-	-0-	-0-	13	1	834	3	N	-0-					81

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

11	720	N	688	-0-	-32	-0-	14	1	674	3	N	-0-					99
12	744	N	584	-0-	-160	-0-	12	1	572	3	N	-0-					99
01	744	N	705	-0-	-39	-0-	10	1	695	3	N	-0-					99
02	644	N	639	-0-	-5	-0-	13	1	626	3	N	-0-					99
*03	606	N	606	-0-	-0-	-0-	34	1	570	3	N	2					101
							2	9									
04	690	N	650	-0-	-40	-0-	12	1	638	3	N	-0-					101

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1615	N	1615	-0-	-0-	-0-	51	1	1542	3	N	20					55
							22	9									
12	1581	N	1442	-0-	-139	-0-	47	1	1395	3	N	-0-					55
01	1550	N	1314	-0-	-236	-0-	32	1	1282	3	N	-0-					55
02	1512	N	1403	-0-	-109	-0-	47	1	1356	3	N	-0-					55
*03	1554	N	1554	-0-	-0-	-0-	40	1	1460	3	N	49					104
							54	9									
*04	1352	N	1352	-0-	-0-	-0-	12	1	1340	3	N	-0-					104

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	605	-0-	-25	-0-	7	1	597	3	N	1	7	5			54
							1	9									
12	663	N	663	-0-	-0-	-0-	8	1	655	3	N	-0-					54
01	620	N	611	-0-	-9	-0-	7	1	604	3	N	-0-					54
02	560	N	532	-0-	-28	-0-	6	1	504	3	N	20					74
							22	9									
*03	651	N	633	-0-	-18	-0-	9	1	624	3	N	-0-					74
*04	607	N	607	-0-	-0-	-0-	12	1	595	3	N	-0-					74

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	985	-0-	-65	-0-	24	1	953	3	N	7					89
							8	9									
12	1054	N	922	-0-	-132	-0-	23	1	899	3	N	-0-					89
01	1085	N	894	-0-	-191	-0-	17	1	877	3	N	-0-					89
02	924	N	840	-0-	-84	-0-	22	1	810	3	N	7					96
							8	9									
*03	930	N	883	-0-	-47	-0-	21	1	862	3	N	-0-					96
04	870	N	833	-0-	-37	-0-	13	1	820	3	N	-0-					96

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	976	-0-	-14	-0-	12	1	964	3	N	-0-					30
12	1020	N	1020	-0-	-0-	-0-	13	1	1007	3	N	-0-					30
01	1023	N	965	-0-	-58	-0-	15	1	946	3	N	4					34
							4	9									
02	924	N	893	-0-	-31	-0-	12	1	881	3	N	-0-					34
*03	1023	N	981	-0-	-42	-0-	14	1	967	3	N	-0-					34
*04	990	N	990	-0-	-0-	-0-	13	1	977	3	N	-0-					34

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11	-0-	8	1	611	3	N	-0-					133
12	651	N	593	-0-	-58	-0-	10	1	583	3	N	-0-					133
01	682	N	625	-0-	-57	-0-	7	1	607	3	N	10					143
							11	9									
02	588	N	584	-0-	-4	-0-	9	1	575	3	N	-0-					143
*03	647	N	647	-0-	-0-	-0-	11	1	636	3	N	-0-					143
*04	628	N	628	-0-	-0-	-0-	12	1	616	3	N	-0-					143

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	725	-0-	-25	-0-	11	1	714	3	N	-0-					74
12	744	N	739	-0-	-5	-0-	10	1	729	3	N	-0-					74
01	806	N	702	-0-	-104	-0-	20	1	679	3	N	3					77
							3	9									
02	672	N	634	-0-	-38	-0-	9	1	625	3	N	-0-					77
*03	744	N	673	-0-	-71	-0-	11	1	662	3	N	-0-					77
04	690	N	688	-0-	-2	-0-	13	1	658	3	N	15					92
							17	9									

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3785	X	3785	-0-	-0-	-0-	82	1	3703	3	N	-0-					20
12	3786	X	3786	-0-	-0-	-0-	75	1	3711	3	N	-0-					20
01	3926	X	3926	-0-	-0-	-0-	75	1	3851	3	N	-0-					20
02	3616	X	3616	-0-	-0-	-0-	77	1	3539	3	N	-0-					20
*03	3813	X	3813	-0-	-0-	-0-	61	1	3746	3	N	-0-					20
							6	4									
*04	3570	X	3570	-0-	-0-	-0-	12	1	3558	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0-	-0-	47	1	1277	3	N	-0-					71
12	1457	N	1292	-0-	-165	-0-	53	1	1239	3	N	-0-					71
01	1381	N	1381	-0-	-0-	-0-	44	1	1337	3	N	-0-					71
02	1232	N	964	-0-	-268	-0-	22	1	942	3	N	-0-					71
*03	1539	N	1539	-0-	-0-	-0-	34	1	1462	3	N	-0-					71
							43	4									
04	1350	N	1129	-0-	-221	-0-	13	1	1116	3	N	-0-					71

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	504	-0-	-36	-0-	7	1	497	3	N	-0-					22
12	558	N	502	-0-	-56	-0-	7	1	495	3	N	-0-					22
01	558	N	504	-0-	-54	-0-	6	1	498	3	N	-0-					22
02	476	N	439	-0-	-37	-0-	7	1	432	3	N	-0-					22
*03	505	N	505	-0-	-0-	-0-	9	1	496	3	N	-0-					22
*04	499	N	499	-0-	-0-	-0-	13	1	486	3	N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
02	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
*03	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					42
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					42
01	310	N	191	-0-	-119	-0-	191	3			N	-0-					42
02	224	N	167	-0-	-57	-0-	167	3			N	-0-					42
*03	217	N	199	-0-	-18	-0-	199	3			N	-0-					42
*04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	-0-	14	1	360	3	N	-0-					20
12	403	N	17	-0-	-386	-0-	1	1	16	3	N	-0-					20
01	465	N	-0-	-0-	-465	-0-					N	-0-					20
02	336	N	-0-	-0-	-336	-0-					N	-0-					20
*03	31	N	6	-0-	-25	-0-	6	1			N	-0-					20
*04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	-0-	8	1	495	3	N	-0-					118
12	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					118
*01	620	N	620	-0-	-0-	-0-	7	1	459	3	N	140	198	1			60
							154	9									
02	476	N	355	-0-	-121	-0-	10	1	345	3	N	-0-					60
*03	496	N	328	-0-	-168	-0-	10	1	318	3	N	-0-					60
04	600	N	316	-0-	-284	-0-	12	1	300	3	N	4					64
							4	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	-0-	8	1	507	3	N	-0-					92
12	516	N	516	-0-	-0-	-0-	8	1	500	3	N	7					99
							8	9									
01	558	N	489	-0-	-69	-0-	9	1	480	3	N	-0-					99
02	476	N	453	-0-	-23	-0-	8	1	445	3	N	-0-					99
*03	527	N	488	-0-	-39	-0-	9	1	460	3	N	17					116
							19	9									
04	480	N	463	-0-	-17	-0-	12	1	451	3	N	-0-					116

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1619	N	1619	-0-	-0-	-0-	37	1	1582	3	N	-0-					79
12	1681	N	1681	-0-	-0-	-0-	40	1	1641	3	N	-0-					79
01	1567	N	1567	-0-	-0-	-0-	35	1	1521	3	N	10					89
							11	9									
02	1395	N	1395	-0-	-0-	-0-	33	1	1362	3	N	-0-					89
*03	1499	N	1499	-0-	-0-	-0-	30	1	1469	3	N	-0-					89
*04	1477	N	1477	-0-	-0-	-0-	12	1	1444	3	N	19					108
							21	9									

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1440	-0-	-90	-0-	29	1	1409	3	N	2					111
							2	9									
12	1581	N	1374	-0-	-207	-0-	30	1	1344	3	N	-0-					111
01	1581	N	1306	-0-	-275	-0-	20	1	1282	3	N	4	102	1			13
							4	9									
02	1344	N	1268	-0-	-76	-0-	25	1	1243	3	N	-0-	3	5			10
*03	1364	N	1234	-0-	-130	-0-	21	1	1213	3	N	-0-					10
04	1260	N	1120	-0-	-140	-0-	13	1	1107	3	N	-0-					10

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	-0-	38	1	520	3	N	-0-					34
12	589	N	567	-0-	-22	-0-	38	1	529	3	N	-0-					34
01	620	N	573	-0-	-47	-0-	49	1	524	3	N	-0-					34
02	532	N	499	-0-	-33	-0-	36	1	463	3	N	-0-					34
*03	558	N	430	-0-	-128	-0-	34	1	396	3	N	-0-					34
04	540	N	12	-0-	-528	-0-	12	1			N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	2	1	229	3	N	-0-					72
12	217	N	202	-0-	-15	-0-	2	1	200	3	N	-0-					72
01	279	N	210	-0-	-69	-0-	1	1	203	3	N	5					77
							6	9									
02	224	N	216	-0-	-8	-0-	2	1	214	3	N	-0-					77
*03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					77
*04	240	N	240	-0-	-0-	-0-	12	1	222	3	N	5					82
							6	9									

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

11	330	N	312	-0-	-18	-0-	6	1	306	3	N	-0-					91
12	341	N	292	-0-	-49	-0-	6	1	286	3	N	-0-					91
01	345	N	345	-0-	-0-	-0-	6	1	339	3	N	-0-					91
02	292	N	292	-0-	-0-	-0-	6	1	286	3	N	-0-					91
*03	318	N	318	-0-	-0-	-0-	8	1	310	3	N	-0-					91
04	330	N	323	-0-	-7	-0-	12	1	311	3	N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

11	1080	N	1064	-0-	-16	-0-	33	1	1031	3	N	-0-					113
12	1147	N	941	-0-	-206	-0-	34	1	907	3	N	-0-					113
01	1116	N	977	-0-	-139	-0-	29	1	948	3	N	-0-					113
02	1017	N	1017	-0-	-0-	-0-	29	1	981	3	N	6					119
							7	9									
*03	1115	N	1115	-0-	-0-	-0-	29	1	1086	3	N	-0-					119
*04	1063	N	1063	-0-	-0-	-0-	13	1	1050	3	N	-0-					119

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

11	1686	N	1686	-0-	-0-	-0-	38	1	1641	3	N	6					35
							7	9									
12	1528	N	1528	-0-	-0-	-0-	37	1	1491	3	N	-0-					35
01	1767	N	1541	-0-	-226	-0-	34	1	1507	3	N	-0-					35
02	1568	N	1531	-0-	-37	-0-	35	1	1483	3	N	12					47
							13	9									
*03	1609	N	1609	-0-	-0-	-0-	32	1	1577	3	N	-0-					47
*04	1527	N	1527	-0-	-0-	-0-	12	1	1515	3	N	-0-					47

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1089	-0-	-81	-0-	24	1	1065	3	N	-0-					16
12	1178	N	1106	-0-	-72	-0-	27	1	1079	3	N	-0-	1	5			15
01	1178	N	1061	-0-	-117	-0-	17	1	1044	3	N	-0-					15
02	1024	N	1024	-0-	-0-	-0-	25	1	999	3	N	-0-					15
*03	1157	N	1157	-0-	-0-	-0-	22	1	1096	3	N	35					50
							39	9									
*04	1088	N	1088	-0-	-0-	-0-	13	1	1075	3	N	-0-					50

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	5	1	211	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	4	1	186	3	N	-0-					-0-
01	248	N	181	-0-	-67	-0-	3	1	178	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	4	1	174	3	N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	6	1	202	3	N	-0-					-0-
*04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	11	1	579	3	N	25					153
							16	4	28	9							
12	624	N	624	-0-	-0-	-0-	12	1	570	3	N	38	166	1			25
							42	9									
01	713	N	536	-0-	-177	-0-	10	1	526	3	N	-0-					25
02	588	N	484	-0-	-104	-0-	7	1	477	3	N	-0-					25
*03	620	N	530	-0-	-90	-0-	10	1	520	3	N	-0-					25
*04	534	N	534	-0-	-0-	-0-	13	1	500	3	N	19					44
							21	9									

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1373	-0-	-67	-0-	39	1	1334	3	N	-0-					39
12	1457	N	1303	-0-	-154	-0-	38	1	1265	3	N	-0-					39
01	1488	N	1004	-0-	-484	-0-	28	1	937	3	N	-0-					39
							39	4									
02	1288	N	1269	-0-	-19	-0-	29	1	1240	3	N	-0-					39
*03	1391	N	1391	-0-	-0-	-0-	27	1	1364	3	N	-0-					39
*04	1298	N	1298	-0-	-0-	-0-	13	1	1285	3	N	-0-					39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	940	-0-	-50	-0-	8	1	920	3	N	11	135	1			15
							12	9									
12	1467	N	1467	-0-	-0-	-0-	22	1	1434	3	N	-0-					15
							11	4									
01	1412	N	1412	-0-	-0-	-0-	25	1	1387	3	N	-0-					15
02	1359	N	1359	-0-	-0-	-0-	25	1	1334	3	N	-0-					15
*03	1457	N	1342	-0-	-115	-0-	23	1	1319	3	N	-0-	3	5			12
04	1380	N	1231	-0-	-149	-0-	13	1	1218	3	N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3344	X	3344	-0-	-0-	-0-	22	1	3322	3	N	-0-					40
12	1838	X	1838	-0-	-0-	-0-	12	1	1702	3	N	34					74
							87	4	37	9							
01	3080	X	3080	-0-	-0-	-0-	16	1	3064	3	N	-0-					74
02	4565	X	4565	-0-	-0-	-0-	34	1	4531	3	N	-0-					74
*03	4437	X	4437	-0-	-0-	-0-	31	1	4375	3	N	28					102
							31	9									
*04	4036	X	4036	-0-	-0-	-0-	14	1	4022	3	N	-0-					102

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

11	1590	N	1488	-0-	-102	-0-	18	1	1470	3	N	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	28	1	1685	3	N	-0-					-0-
01	1643	N	1543	-0-	-100	-0-	18	1	1525	3	N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	19	1	1424	3	N	-0-					-0-
*03	1705	N	1523	-0-	-182	-0-	18	1	1505	3	N	-0-					-0-
04	1500	N	1406	-0-	-94	-0-	13	1	1393	3	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

11	600	N	568	-0-	-32	-0-	17	1	551	3	N	-0-					17
12	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					17
01	814	N	814	-0-	-0-	-0-	48	1	766	3	N	-0-					17
02	701	N	701	-0-	-0-	-0-	21	1	680	3	N	-0-					17
*03	748	N	748	-0-	-0-	-0-	20	1	728	3	N	-0-					17
04	780	N	711	-0-	-69	-0-	14	1	694	3	N	3					20
							3	9									

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

11	1470	N	1463	-0-	-7	-0-	30	1	1423	3	N	9					39
							10	9									
12	1488	N	1408	-0-	-80	-0-	31	1	1377	3	N	-0-					39
01	1457	N	1306	-0-	-151	-0-	25	1	1281	3	N	-0-					39
02	1372	N	1362	-0-	-10	-0-	31	1	1324	3	N	6					45
							7	9									
*03	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	N	-0-					45
*04	1440	N	1440	-0-	-0-	-0-	12	1	1428	3	N	-0-					45

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

11	697	N	697	-0-	-0-	-0-	10	1	687	3	N	-0-					59
12	713	N	686	-0-	-27	-0-	11	1	669	3	N	5					64
							6	9									
01	744	N	694	-0-	-50	-0-	8	1	686	3	N	-0-					64
02	657	N	657	-0-	-0-	-0-	11	1	646	3	N	-0-					64
*03	682	N	645	-0-	-37	-0-	13	1	630	3	N	2					66
							2	9									
04	660	N	614	-0-	-46	-0-	13	1	601	3	N	-0-					66

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0-	-0-	3	1	334	3	N	-0-					14
12	352	N	352	-0-	-0-	-0-	4	1	348	3	N	-0-					14
01	372	N	366	-0-	-6	-0-	3	1	346	3	N	15					29
							17	9									
02	308	N	303	-0-	-5	-0-	3	1	300	3	N	-0-					29
*03	353	N	353	-0-	-0-	-0-	6	1	342	3	N	-0-					29
							5	4									
04	360	N	347	-0-	-13	-0-	13	1	301	3	N	30					59
							33	9									

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

11	1245	N	1245	-0-	-0-	-0-	22	1	1212	3	N	10					62
							11	9									
12	1425	N	1425	-0-	-0-	-0-	23	1	1140	3	N	-0-					62
							262	4									
01	1302	N	1235	-0-	-67	-0-	14	1	1221	3	N	-0-					62
02	1176	N	1125	-0-	-51	-0-	17	1	1095	3	N	12					74
							13	9									
*03	1426	N	1159	-0-	-267	-0-	18	1	1141	3	N	-0-					74
04	1200	N	1092	-0-	-108	-0-	13	1	1079	3	N	-0-					74

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

11	758	N	758	-0-	-0-	-0-	12	1	746	3	N	-0-					15
12	775	N	751	-0-	-24	-0-	12	1	739	3	N	-0-					15
01	806	N	697	-0-	-109	-0-	8	1	689	3	N	-0-					15
02	700	N	668	-0-	-32	-0-	11	1	657	3	N	-0-					15
*03	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					15
*04	725	N	725	-0-	-0-	-0-	12	1	713	3	N	-0-					15

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1099	N	1099	-0-	-0-	-0-	14	1	1085	3	N	-0-					40
12	1209	N	1119	-0-	-90	-0-	13	1	1066	3	N	36					76
							40	9									
01	1209	N	1103	-0-	-106	-0-	11	1	1092	3	N	-0-					76
02	1038	N	1038	-0-	-0-	-0-	14	1	1024	3	N	-0-					76
*03	1176	N	1176	-0-	-0-	-0-	14	1	1139	3	N	21					97
							23	9									
*04	1151	N	1151	-0-	-0-	-0-	12	1	1139	3	N	-0-					97

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1072	-0-	-68	-0-	17	1	1055	3	N	-0-					22
12	1178	N	911	-0-	-267	-0-	17	1	894	3	N	-0-					22
01	992	N	954	-0-	-38	-0-	14	1	940	3	N	-0-					22
02	1008	N	958	-0-	-50	-0-	18	1	932	3	N	7					29
							8	9									
*03	1164	N	1164	-0-	-0-	-0-	19	1	1145	3	N	-0-					29
*04	1099	N	1099	-0-	-0-	-0-	12	1	1087	3	N	-0-					29

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1122	-0-	-48	-0-	32	1	1090	3	N	-0-					24
12	1209	N	1129	-0-	-80	-0-	33	1	1096	3	N	-0-					24
01	1240	N	1017	-0-	-223	-0-	26	1	991	3	N	-0-					24
02	1036	N	874	-0-	-162	-0-	28	1	846	3	N	-0-					24
*03	1133	N	1133	-0-	-0-	-0-	27	1	1106	3	N	-0-					24
04	990	N	990	-0-	-0-	-0-	12	1	978	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	947	N	947	-0-	-0-	-0-	33	1	914	3	N	-0-					87
12	744	N	681	-0-	-63	-0-	39	1	642	3	N	-0-					87
01	837	N	767	-0-	-70	-0-	30	1	737	3	N	-0-					87
02	896	N	429	-0-	-467	-0-	35	1	394	3	N	-0-					87
*03	746	N	746	-0-	-0-	-0-	29	1	717	3	N	-0-					87
04	750	N	716	-0-	-34	-0-	13	1	703	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	12	146	1			17
01	31	N	-0-	-0-	-31	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					17
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					17

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	-0-	4	1	165	3	N	1	82	1			6
							1	9									
12	152	N	152	-0-	-0-	-0-	4	1	148	3	N	-0-					6
01	217	N	146	-0-	-71	-0-	3	1	143	3	N	-0-					6
02	168	N	114	-0-	-54	-0-	4	1	110	3	N	-0-	1	5			5
*03	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					5
04	150	N	113	-0-	-37	-0-	12	1	101	3	N	-0-					5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	794	-0-	-346	-0-	34	1	760	3	N	-0-					11
12	1178	N	627	-0-	-551	-0-	18	1	609	3	N	-0-					11
01	1364	N	509	-0-	-855	-0-	10	1	499	3	N	-0-	1	5			10
02	728	N	501	-0-	-227	-0-	11	1	490	3	N	-0-					10
*03	620	N	548	-0-	-72	-0-	11	1	537	3	N	-0-					10
*04	529	N	529	-0-	-0-	-0-	12	1	514	3	N	3					13
							3	9									

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8	-0-	7	1	285	3	N	-0-					67
12	317	N	317	-0-	-0-	-0-	10	1	307	3	N	-0-					67
01	374	N	374	-0-	-0-	-0-	3	1	371	3	N	-0-					67
02	409	N	409	-0-	-0-	-0-	9	1	400	3	N	-0-					67
*03	323	N	323	-0-	-0-	-0-	10	1	313	3	N	-0-					67
04	360	N	305	-0-	-55	-0-	12	1	293	3	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	582	-0-	-18	-0-	8	1	574	3	N	-0-					13
12	620	N	600	-0-	-20	-0-	8	1	592	3	N	-0-					13
01	620	N	610	-0-	-10	-0-	7	1	558	3	N	41					54
							45	9									
02	543	N	543	-0-	-0-	-0-	8	1	535	3	N	-0-					54
*03	596	N	596	-0-	-0-	-0-	10	1	586	3	N	-0-					54
04	600	N	571	-0-	-29	-0-	13	1	557	3	N	1					55
							1	9									

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

11	480	N	453	-0-	-27	-0-	11	1	417	3	N	-0-					76
							25	4									
12	527	N	446	-0-	-81	-0-	13	1	433	3	N	-0-					76
01	558	N	437	-0-	-121	-0-	19	1	418	3	N	-0-					76
02	439	N	439	-0-	-0-	-0-	14	1	344	3	N	-0-					76
							81	4									
*03	468	N	468	-0-	-0-	-0-	9	1	459	3	N	-0-					76
*04	458	N	458	-0-	-0-	-0-	12	1	446	3	N	-0-					76

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

11	780	N	770	-0-	-10	-0-	20	1	750	3	N	-0-					15
12	837	N	718	-0-	-119	-0-	25	1	693	3	N	-0-					15
01	868	N	718	-0-	-150	-0-	19	1	699	3	N	-0-					15
02	728	N	662	-0-	-66	-0-	19	1	643	3	N	-0-					15
*03	723	N	723	-0-	-0-	-0-	19	1	704	3	N	-0-					15
04	690	N	684	-0-	-6	-0-	13	1	661	3	N	9					24
							10	9									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

11	510	N	475	-0-	-35	-0-	4	1	471	3	N	-0-					53
12	527	N	512	-0-	-15	-0-	5	1	506	3	N	1	40	1	7	5	7
							1	9									
01	496	N	467	-0-	-29	-0-	3	1	464	3	N	-0-					7
02	450	N	450	-0-	-0-	-0-	3	1	447	3	N	-0-					7
*03	558	N	494	-0-	-64	-0-	6	1	488	3	N	-0-					7
*04	471	N	471	-0-	-0-	-0-	12	1	459	3	N	-0-					7

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

11	330	N	285	-0-	-45	-0-	8	1	277	3	N	-0-					55
12	372	N	272	-0-	-100	-0-	6	1	266	3	N	-0-					55
01	372	N	238	-0-	-134	-0-	7	1	231	3	N	-0-					55
02	280	N	189	-0-	-91	-0-	6	1	183	3	N	-0-					55
*03	279	N	205	-0-	-74	-0-	8	1	197	3	N	-0-					55
04	240	N	201	-0-	-39	-0-	13	1	188	3	N	-0-					55

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

11	990	N	985	-0-	-5	-0-	23	1	962	3	N	-0-					163
12	1054	N	999	-0-	-55	-0-	31	1	953	3	N	14	159	1			18
							15	9									
01	1054	N	969	-0-	-85	-0-	25	1	944	3	N	-0-					18
02	940	N	940	-0-	-0-	-0-	28	1	912	3	N	-0-					18
*03	1018	N	1018	-0-	-0-	-0-	26	1	985	3	N	6					24
							7	9									
*04	976	N	976	-0-	-0-	-0-	13	1	963	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8	-0-	1	1	51	3	N	-0-					13
12	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					13
01	186	N	186	-0-	-0-	-0-	4	1	182	3	N	-0-					13
02	279	N	279	-0-	-0-	-0-	5	1	141	3	N	-0-					13
							133	4									
*03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					13
04	180	N	139	-0-	-41	-0-	12	1	127	3	N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	15	1	494	3	N	-0-					24
12	672	N	672	-0-	-0-	-0-	21	1	618	3	N	-0-					24
							33	4									
01	558	N	434	-0-	-124	-0-	15	1	419	3	N	-0-	4	5			20
02	487	N	487	-0-	-0-	-0-	20	1	459	3	N	-0-					20
							8	4									
*03	682	N	473	-0-	-209	-0-	31	1	442	3	N	-0-					20
*04	454	N	454	-0-	-0-	-0-	13	1	441	3	N	-0-					20

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	417	3	48	9	N	44					136
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					136
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					136
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					136
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					136
*04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					136

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	655	-0-	-35	-0-	11	1	644	3	N	-0-					18
12	713	N	653	-0-	-60	-0-	14	1	639	3	N	-0-					18
01	744	N	622	-0-	-122	-0-	10	1	612	3	N	-0-					18
02	616	N	592	-0-	-24	-0-	11	1	581	3	N	-0-					18
*03	654	N	654	-0-	-0-	-0-	13	1	641	3	N	-0-					18
*04	634	N	634	-0-	-0-	-0-	13	1	619	3	N	2					20
							2	9									

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1070	-0-	-40	-0-	19	1	1051	3	N	-0-					32
12	1116	N	1109	-0-	-7	-0-	23	1	1086	3	N	-0-					32
01	1116	N	1050	-0-	-66	-0-	17	1	1033	3	N	-0-					32
02	1008	N	959	-0-	-49	-0-	21	1	938	3	N	-0-					32
*03	1116	N	1027	-0-	-89	-0-	20	1	1007	3	N	-0-					32
04	1020	N	950	-0-	-70	-0-	12	1	938	3	N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1091	-0-	-19	-0-	28	1	1063	3	N	-0-					106
12	1178	N	1172	-0-	-6	-0-	28	1	1144	3	N	-0-					106
01	1178	N	991	-0-	-187	-0-	21	1	968	3	N	2					108
							2	9									
02	1008	N	933	-0-	-75	-0-	26	1	907	3	N	-0-					108
*03	1178	N	1012	-0-	-166	-0-	24	1	988	3	N	-0-					108
04	960	N	875	-0-	-85	-0-	13	1	862	3	N	-0-					108

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30	-0-	12	1	378	3	N	-0-					86
12	434	N	385	-0-	-49	-0-	11	1	374	3	N	-0-					86
01	465	N	394	-0-	-71	-0-	7	1	387	3	N	-0-					86
02	380	N	380	-0-	-0-	-0-	12	1	367	3	N	1					87
							1	9									
*03	421	N	421	-0-	-0-	-0-	13	1	408	3	N	-0-					87
04	390	N	375	-0-	-15	-0-	12	1	363	3	N	-0-					87

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0-	-0-	8	1	676	3	N	-0-					25
12	584	N	584	-0-	-0-	-0-	9	1	575	3	N	-0-					25
01	620	N	531	-0-	-89	-0-	8	1	523	3	N	-0-					25
02	644	N	569	-0-	-75	-0-	10	1	559	3	N	-0-					25
*03	601	N	601	-0-	-0-	-0-	11	1	590	3	N	-0-					25
*04	566	N	566	-0-	-0-	-0-	12	1	554	3	N	-0-					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

11	870	N	788	-0-	-82	-0-	12	1	776	3	N	-0-					42
12	822	N	822	-0-	-0-	-0-	13	1	809	3	N	-0-					42
01	837	N	823	-0-	-14	-0-	10	1	767	3	N	42					84
							46	9									
02	728	N	694	-0-	-34	-0-	10	1	684	3	N	-0-					84
*03	837	N	815	-0-	-22	-0-	12	1	803	3	N	-0-					84
04	810	N	803	-0-	-7	-0-	11	1	792	3	N	-0-					84

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

11	270	N	250	-0-	-20	-0-	8	1	242	3	N	-0-					47
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					47
01	310	N	228	-0-	-82	-0-	8	1	217	3	N	3					50
							3	9									
02	224	N	209	-0-	-15	-0-	9	1	200	3	N	-0-					50
*03	248	N	226	-0-	-22	-0-	11	1	215	3	N	-0-					50
04	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					50

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

11	480	N	446	-0-	-34	-0-	13	1	433	3	N	-0-					55
12	465	N	454	-0-	-11	-0-	14	1	440	3	N	-0-					55
01	527	N	372	-0-	-155	-0-	12	1	331	3	N	-0-					55
							29	4									
02	420	N	408	-0-	-12	-0-	11	1	397	3	N	-0-					55
*03	465	N	432	-0-	-33	-0-	12	1	420	3	N	-0-					55
*04	428	N	428	-0-	-0-	-0-	13	1	415	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1182	-0-	-258	-0-	20	1	1162	3	N	-0-					13
12	1581	N	1140	-0-	-441	-0-	18	1	1122	3	N	-0-					13
01	1271	N	1100	-0-	-171	-0-	14	1	1084	3	N	2					15
							2	9									
02	1110	N	1110	-0-	-0-	-0-	19	1	1091	3	N	-0-					15
*03	1153	N	1153	-0-	-0-	-0-	18	1	1135	3	N	-0-					15
*04	1088	N	1088	-0-	-0-	-0-	13	1	1064	3	N	10					25
							11	9									

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0-	-0-	18	1	807	3	N	-0-	170	1	9	5	18
12	789	N	789	-0-	-0-	-0-	18	1	771	3	N	-0-					18
01	806	N	717	-0-	-89	-0-	14	1	703	3	N	-0-					18
02	784	N	678	-0-	-106	-0-	14	1	664	3	N	-0-					18
*03	775	N	710	-0-	-65	-0-	14	1	696	3	N	-0-					18
*04	754	N	754	-0-	-0-	-0-	12	1	742	3	N	-0-					18

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	-0-	3	1	429	3	N	-0-					18
12	496	N	457	-0-	-39	-0-	4	1	453	3	N	-0-					18
01	465	N	392	-0-	-73	-0-	2	1	390	3	N	-0-					18
02	392	N	226	-0-	-166	-0-	3	1	223	3	N	-0-					18
*03	465	N	405	-0-	-60	-0-	5	1	400	3	N	-0-					18
04	390	N	371	-0-	-19	-0-	13	1	358	3	N	-0-					18

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0-	-0-	32	1	1495	3	N	-0-					52
12	1514	N	1514	-0-	-0-	-0-	36	1	1478	3	N	-0-					52
01	1419	N	1419	-0-	-0-	-0-	27	1	1392	3	N	-0-					52
02	1428	N	1352	-0-	-76	-0-	31	1	1321	3	N	-0-					52
*03	1519	N	1446	-0-	-73	-0-	27	1	1419	3	N	-0-					52
*04	1425	N	1425	-0-	-0-	-0-	12	1	1413	3	N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	13	1	668	3	N	10					49
							11	9									
12	744	N	686	-0-	-58	-0-	16	1	670	3	N	-0-					49
01	775	N	674	-0-	-101	-0-	15	1	659	3	N	-0-					49
02	671	N	671	-0-	-0-	-0-	15	1	623	3	N	30					79
							33	9									
*03	704	N	704	-0-	-0-	-0-	17	1	687	3	N	-0-					79
*04	683	N	683	-0-	-0-	-0-	13	1	670	3	N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

11	600	N	575	-0-	-25	-0-	6	1	569	3	N	-0-					49
12	620	N	600	-0-	-20	-0-	6	1	574	3	N	18					67
							20	9									
01	651	N	638	-0-	-13	-0-	9	1	629	3	N	-0-					67
02	693	N	693	-0-	-0-	-0-	12	1	652	3	N	-0-					67
							29	4									
*03	922	N	922	-0-	-0-	-0-	14	1	875	3	N	30					97
							33	9									
*04	793	N	793	-0-	-0-	-0-	12	1	781	3	N	-0-					97

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

11	901	N	901	-0-	-0-	-0-	14	1	887	3	N	-0-					25
12	868	N	830	-0-	-38	-0-	12	1	807	3	N	-0-					25
							11	4									
01	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					25
02	840	N	710	-0-	-130	-0-	13	1	697	3	N	-0-					25
*03	837	N	796	-0-	-41	-0-	13	1	716	3	N	-0-					25
							67	4									
04	810	N	729	-0-	-81	-0-	13	1	716	3	N	-0-					25

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

11	749	N	749	-0-	-0-	-0-	11	1	738	3	N	-0-					30
12	775	N	730	-0-	-45	-0-	11	1	719	3	N	-0-					30
01	806	N	705	-0-	-101	-0-	8	1	684	3	N	12					42
							13	9									
02	700	N	647	-0-	-53	-0-	10	1	637	3	N	-0-					42
*03	744	N	696	-0-	-48	-0-	12	1	682	3	N	2					44
							2	9									
*04	697	N	697	-0-	-0-	-0-	15	1	682	3	N	-0-					44

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

11	1372	N	1372	-0-	-0-	-0-	38	1	1334	3	N	-0-	127	1	24	5	12
12	1488	N	1330	-0-	-158	-0-	46	1	1284	3	N	-0-					12
01	1488	N	1257	-0-	-231	-0-	47	1	1199	3	N	-0-					12
							11	4									
02	1288	N	1246	-0-	-42	-0-	36	1	1209	3	N	1					13
							1	9									
*03	1333	N	1196	-0-	-137	-0-	28	1	1157	3	N	4					17
							7	4	4	9							
*04	1260	N	1260	-0-	-0-	-0-	13	1	1247	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	964	-0-	-26	-0-	17	1	947	3	N	-0-					92
12	1054	N	959	-0-	-95	-0-	21	1	938	3	N	-0-					92
01	1085	N	923	-0-	-162	-0-	16	1	907	3	N	-0-					92
02	896	N	878	-0-	-18	-0-	17	1	857	3	N	4					96
							4	9									
*03	961	N	871	-0-	-90	-0-	17	1	854	3	N	-0-					96
04	900	N	553	-0-	-347	-0-	13	1	540	3	N	-0-					96

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	268	-0-	-32	-0-	4	1	264	3	N	-0-					102
12	310	N	223	-0-	-87	-0-	4	1	219	3	N	-0-	87	1			15
01	341	N	230	-0-	-111	-0-	3	1	227	3	N	-0-					15
02	252	N	221	-0-	-31	-0-	3	1	218	3	N	-0-					15
*03	217	N	214	-0-	-3	-0-	6	1	208	3	N	-0-					15
04	210	N	56	-0-	-154	-0-	12	1	44	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					59
12	62	N	11	-0-	-51	-0-	2	1	9	3	N	-0-					59
01	97	N	97	-0-	-0-	-0-	1	1	95	3	N	1					60
							1	9									
02	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					60
*03	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					60
04	90	N	90	-0-	-0-	-0-	13	1	77	3	N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	760	-0-	-50	-0-	21	1	739	3	N	-0-					79
12	837	N	702	-0-	-135	-0-	21	1	673	3	N	7					86
							8	9									
01	868	N	622	-0-	-246	-0-	16	1	606	3	N	-0-					86
02	700	N	671	-0-	-29	-0-	19	1	652	3	N	-0-					86
*03	739	N	739	-0-	-0-	-0-	18	1	721	3	N	-0-					86
*04	741	N	741	-0-	-0-	-0-	12	1	720	3	N	8					94
							9	9									

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2151	-0-	-159	-0-	38	1	2062	3	N	46					148
							51	9									
12	2325	N	2161	-0-	-164	-0-	39	1	2038	3	N	18					166
							64	4	20	9							
01	2139	N	1659	-0-	-480	-0-	25	1	1557	3	N	-0-					166
							77	4									
02	2016	N	1783	-0-	-233	-0-	36	1	1688	3	N	54	178	1			42
							59	9									
*03	2170	N	1811	-0-	-359	-0-	32	1	1779	3	N	-0-					42
*04	1675	N	1675	-0-	-0-	-0-	13	1	1662	3	N	-0-					42

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	-0-	40	1	1627	3	N	-0-					13
12	1658	N	1658	-0-	-0-	-0-	44	1	1614	3	N	-0-					13
01	1829	N	1642	-0-	-187	-0-	29	1	1478	3	N	-0-					13
							135	4									
02	1616	N	1616	-0-	-0-	-0-	35	1	1410	3	N	-0-					13
							171	4									
*03	1643	N	1506	-0-	-137	-0-	29	1	1472	3	N	-0-					13
							5	4									
04	1590	N	1488	-0-	-102	-0-	13	1	1475	3	N	-0-					13

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	993	-0-	-57	-0-	14	1	979	3	N	-0-					20
12	1054	N	1003	-0-	-51	-0-	16	1	981	3	N	5					25
							6	9									
01	1085	N	931	-0-	-154	-0-	14	1	917	3	N	-0-					25
02	924	N	915	-0-	-9	-0-	15	1	900	3	N	-0-					25
*03	1201	N	1201	-0-	-0-	-0-	19	1	1156	3	N	24					49
							26	9									
*04	1102	N	1102	-0-	-0-	-0-	12	1	1090	3	N	-0-					49

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	N	2314	-0-	-0-	-0-	30	1	2284	3	N	-0-					123
12	2418	N	2202	-0-	-216	-0-	33	1	2149	3	N	18					141
							20	9									
01	2511	N	2344	-0-	-167	-0-	43	1	2301	3	N	-0-					141
02	2298	N	2298	-0-	-0-	-0-	35	1	2263	3	N	-0-					141
*03	2453	N	2453	-0-	-0-	-0-	30	1	2423	3	N	-0-					141
04	2280	N	1879	-0-	-401	-0-	12	1	1814	3	N	48	184	1			5
							53	9									

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1267	-0-	-23	-0-	24	1	1243	3	N	-0-	1	5			13
12	1333	N	1266	-0-	-67	-0-	23	1	1243	3	N	-0-					13
01	1395	N	1230	-0-	-165	-0-	20	1	1210	3	N	-0-					13
02	1176	N	1170	-0-	-6	-0-	21	1	1126	3	N	21					34
							23	9									
*03	1271	N	1259	-0-	-12	-0-	20	1	1239	3	N	-0-					34
*04	1205	N	1205	-0-	-0-	-0-	13	1	1192	3	N	-0-					34

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1235	-0-	-25	-0-	27	1	1208	3	N	-0-					44
12	1273	N	1273	-0-	-0-	-0-	31	1	1242	3	N	-0-					44
01	1302	N	1231	-0-	-71	-0-	22	1	1208	3	N	1					45
							1	9									
02	1148	N	1146	-0-	-2	-0-	28	1	1118	3	N	-0-					45
*03	1271	N	1240	-0-	-31	-0-	26	1	1214	3	N	-0-					45
*04	1201	N	1201	-0-	-0-	-0-	13	1	1188	3	N	-0-					45

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	911	-0-	-79	-0-	13	1	898	3	N	-0-					22
12	1035	N	1035	-0-	-0-	-0-	18	1	853	3	N	-0-					22
							164	4									
01	992	N	706	-0-	-286	-0-	17	1	669	3	N	3					25
							17	4	3	9							
02	915	N	915	-0-	-0-	-0-	28	1	887	3	N	-0-					25
*03	1023	N	987	-0-	-36	-0-	25	1	962	3	N	-0-					25
*04	971	N	971	-0-	-0-	-0-	12	1	946	3	N	12					37
							13	9									

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	N	1253	-0-	-0-	-0-	23	1	1230	3	N	-0-					121
12	1233	N	1233	-0-	-0-	-0-	24	1	1209	3	N	-0-					121
01	1333	N	1063	-0-	-270	-0-	18	1	1045	3	N	-0-					121
02	1176	N	1079	-0-	-97	-0-	23	1	1056	3	N	-0-					121
*03	1240	N	1169	-0-	-71	-0-	22	1	1147	3	N	-0-					121
*04	1115	N	1115	-0-	-0-	-0-	13	1	1102	3	N	-0-					121

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1072	-0-	-128	-0-	16	1	1056	3	N	-0-					44
12	1178	N	1069	-0-	-109	-0-	19	1	1039	3	N	10					54
							11	9									
01	1178	N	986	-0-	-192	-0-	15	1	971	3	N	-0-					54
02	1008	N	881	-0-	-127	-0-	18	1	863	3	N	-0-					54
*03	1054	N	802	-0-	-252	-0-	18	1	760	3	N	22					76
							24	9									
04	960	N	907	-0-	-53	-0-	12	1	895	3	N	-0-					76

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30	N	-0-	-0-	-30	-0-					N	41					71
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
*01	31	N	-0-	-0-	-31	-0-					N	-0-					71
*02	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			5
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-	5	5			-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	235	-0-	-35	-0-	9	1	220	3	N	5					30
							6	9									
12	251	N	251	-0-	-0-	-0-	7	1	244	3	N	-0-					30
01	279	N	274	-0-	-5	-0-	7	1	267	3	N	-0-					30
02	230	N	230	-0-	-0-	-0-	8	1	222	3	N	-0-					30
*03	258	N	258	-0-	-0-	-0-	9	1	249	3	N	-0-					30
04	270	N	192	-0-	-78	-0-	12	1	180	3	N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1081	-0-	-89	-0-	52	1	1029	3	N	-0-					24
12	1147	N	1036	-0-	-111	-0-	57	1	979	3	N	-0-					24
01	1178	N	1016	-0-	-162	-0-	47	1	969	3	N	-0-					24
02	1008	N	982	-0-	-26	-0-	51	1	931	3	N	-0-					24
*03	1044	N	1044	-0-	-0-	-0-	45	1	993	3	N	5					29
							6	9									
*04	1024	N	1024	-0-	-0-	-0-	13	1	1011	3	N	-0-					29

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	2	1	239	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	2	1	183	3	N	-0-					-0-
*03	256	N	256	-0-	-0-	-0-	6	1	250	3	N	-0-					-0-
*04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	814	-0-	-56	-0-	15	1	799	3	N	-0-					42
12	1122	N	1122	-0-	-0-	-0-	18	1	846	3	N	-0-					42
							258	4									
01	899	N	856	-0-	-43	-0-	13	1	843	3	N	-0-					42
02	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					42
*03	1116	N	880	-0-	-236	-0-	16	1	864	3	N	-0-					42
*04	848	N	848	-0-	-0-	-0-	13	1	835	3	N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	366	-0-	-384	-0-	21	1	345	3	N	-0-					67
12	1207	N	1207	-0-	-0-	-0-	24	1	1183	3	N	-0-					67
01	1140	N	1140	-0-	-0-	-0-	14	1	1126	3	N	-0-					67
02	916	N	916	-0-	-0-	-0-	16	1	900	3	N	-0-					67
*03	1209	N	897	-0-	-312	-0-	34	1	863	3	N	-0-					67
*04	1421	N	1421	-0-	-0-	-0-	12	1	1409	3	N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27	-0-	7	1	356	3	N	-0-					52
12	403	N	135	-0-	-268	-0-	3	1	132	3	N	-0-					52
01	434	N	125	-0-	-309	-0-	1	1	124	3	N	-0-					52
02	336	N	278	-0-	-58	-0-	2	1	120	3	N	-0-					52
							156	4									
*03	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					52
*04	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	N	63	-0-	-0-	-0-	1	1	62	3	N	-0-					13
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					13
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					13
02	147	N	147	-0-	-0-	-0-	27	3	120	4	N	-0-					13
*03	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					13
*04	67	N	67	-0-	-0-	-0-	12	1	55	3	N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	-0-	10	1	684	3	N	-0-					54
12	713	N	705	-0-	-8	-0-	11	1	694	3	N	-0-					54
01	744	N	681	-0-	-63	-0-	6	1	675	3	N	-0-					54
02	644	N	613	-0-	-31	-0-	8	1	605	3	N	-0-					54
*03	713	N	678	-0-	-35	-0-	10	1	668	3	N	-0-					54
*04	685	N	685	-0-	-0-	-0-	13	1	672	3	N	-0-					54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	620	-0-	-40	-0-	11	1	609	3	N	-0-					30
12	651	N	619	-0-	-32	-0-	11	1	608	3	N	-0-					30
01	651	N	581	-0-	-70	-0-	8	1	573	3	N	-0-	8	5			22
02	588	N	559	-0-	-29	-0-	9	1	550	3	N	-0-					22
*03	620	N	598	-0-	-22	-0-	10	1	588	3	N	-0-					22
*04	587	N	587	-0-	-0-	-0-	12	1	575	3	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

11	278	N	278	-0-	-0-	-0-	7	1	271	3	N	-0-					22
12	280	N	280	-0-	-0-	-0-	9	1	271	3	N	-0-					22
01	310	N	266	-0-	-44	-0-	7	1	259	3	N	-0-					22
02	256	N	256	-0-	-0-	-0-	9	1	247	3	N	-0-					22
*03	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					22
*04	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

11	1200	N	1184	-0-	-16	-0-	30	1	1146	3	N	7					128
							8	9									
12	1260	N	1260	-0-	-0-	-0-	33	1	1227	3	N	-0-					128
01	1240	N	1144	-0-	-96	-0-	30	1	1114	3	N	-0-					128
02	1092	N	1006	-0-	-86	-0-	29	1	977	3	N	-0-					128
*03	1271	N	1094	-0-	-177	-0-	27	1	1067	3	N	-0-					128
04	1110	N	1035	-0-	-75	-0-	13	1	1022	3	N	-0-					128

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-	8	5			-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

11	2	N	-0-	-0-	-2	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	31	N	-0-	-0-	-31	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					116
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-					116

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

11	2760	X	2581	-0-	-179	-0-	48	1	2533	3	N	-0-					24
12	2783	X	2783	-0-	-0-	-0-	63	1	2708	3	N	11					35
							12	9									
01	2749	N	2749	-0-	-0-	-0-	84	1	2665	3	N	-0-					35
02	2800	N	2927	-0-	127	127	156	1	2752	3	N	17					52
							19	9									
*03	2996	N	2869	-0-	-127	-0-	105	1	2758	3	N	5					57
							6	9									
*04	2733	N	2733	-0-	-0-	-0-	13	1	2720	3	N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	656	-0-	-34	-0-	9	1	643	3	N	4					138
							4	9									
12	682	N	599	-0-	-83	-0-	15	1	584	3	N	-0-					138
01	775	N	507	-0-	-268	-0-	10	1	472	3	N	23					161
							25	9									
02	682	N	682	-0-	-0-	-0-	9	1	612	3	N	55	195	1			21
							61	9									
*03	674	N	674	-0-	-0-	-0-	11	1	663	3	N	-0-					21
*04	641	N	641	-0-	-0-	-0-	11	1	630	3	N	-0-					21

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1888	-0-	-512	-0-	204	1	1682	3	N	2					10
							2	9									
12	2542	N	1861	-0-	-681	-0-	211	1	1650	3	N	-0-					10
01	2325	N	1816	-0-	-509	-0-	194	1	1622	3	N	-0-					10
02	2422	N	2422	-0-	-0-	-0-	198	1	2211	3	N	12					22
							13	9									
*03	2990	N	2990	-0-	-0-	-0-	166	1	2605	3	N	199	187	1			34
							219	9									
*04	2327	N	2327	-0-	-0-	-0-	12	1	2315	3	N	-0-					34

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1059	-0-	-1311	-0-	45	1	1014	3	N	-0-					22
12	2201	N	1823	-0-	-378	-0-	38	1	1785	3	N	-0-					22
01	2201	N	1991	-0-	-210	-0-	40	1	1937	3	N	13					35
							14	9									
02	1849	N	1849	-0-	-0-	-0-	44	1	1805	3	N	-0-					35
*03	2098	N	2098	-0-	-0-	-0-	38	1	2060	3	N	-0-					35
*04	2063	N	2063	-0-	-0-	-0-	2063	3			N	-0-					35

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2457	-0-	-63	-0-	59	1	2392	3	N	5					166
							6	9									
12	2542	N	2479	-0-	-63	-0-	62	1	2417	3	N	-0-	144	1	2	5	20
01	2604	N	2142	-0-	-462	-0-	46	1	2096	3	N	-0-					20
02	2296	N	2195	-0-	-101	-0-	56	1	2113	3	N	24					44
							26	9									
*03	2480	N	2374	-0-	-106	-0-	44	1	2330	3	N	-0-					44
*04	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0-	-0-	26	1	1230	3	N	15					96
							17	9									
12	1062	N	1062	-0-	-0-	-0-	26	1	1036	3	N	-0-					96
01	866	N	866	-0-	-0-	-0-	12	1	837	3	N	15					111
							17	9									
02	1082	N	1082	-0-	-0-	-0-	25	1	1038	3	N	-0-					111
							19	4									
*03	1946	N	1946	-0-	-0-	-0-	40	1	1507	3	N	-0-					111
							399	4									
*04	1296	N	1296	-0-	-0-	-0-	12	1	1284	3	N	-0-					111

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1769	-0-	-31	-0-	31	1	1718	3	N	18					99
							20	9									
12	1824	N	1824	-0-	-0-	-0-	35	1	1789	3	N	-0-					99
01	1860	N	1626	-0-	-234	-0-	22	1	1569	3	N	32					131
							35	9									
02	1652	N	1596	-0-	-56	-0-	32	1	1564	3	N	-0-					131
*03	1829	N	1672	-0-	-157	-0-	28	1	1644	3	N	-0-					131
*04	1592	N	1592	-0-	-0-	-0-	12	1	1580	3	N	-0-					131

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	680	-0-	-10	-0-	9	1	660	3	N	10					18
							11	9									
12	713	N	675	-0-	-38	-0-	10	1	665	3	N	-0-					18
01	744	N	648	-0-	-96	-0-	8	1	640	3	N	-0-					18
02	644	N	639	-0-	-5	-0-	9	1	590	3	N	36					54
							40	9									
*03	682	N	669	-0-	-13	-0-	11	1	658	3	N	-0-					54
*04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					54

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0-	-0-	36	1	2435	3	N	-0-					15
12	2571	N	2571	-0-	-0-	-0-	48	1	2523	3	N	-0-					15
01	2411	N	2411	-0-	-0-	-0-	40	1	2371	3	N	-0-					15
02	2285	N	2285	-0-	-0-	-0-	39	1	2246	3	N	-0-					15
*03	2403	N	2403	-0-	-0-	-0-	35	1	2365	3	N	3					18
							3	9									
*04	2311	N	2311	-0-	-0-	-0-	13	1	2298	3	N	-0-					18

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2933	-0-	-67	133	66	1	2861	3	N	5					168
							6	9									
12	3077	N	2944	-0-	-133	-0-	66	1	2837	3	N	37					205
							41	9									
01	2914	X	2639	-0-	-275	-0-	71	1	2568	3	N	-0-					205
02	2632	X	2377	-0-	-255	-0-	52	1	2325	3	N	-0-					205
*03	2914	X	2493	-0-	-421	-0-	44	1	2361	3	N	80	190	1			95
							88	9									
04	2820	X	2234	-0-	-586	-0-	12	1	2222	3	N	-0-					95

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1600	-0-	-50	-0-	27	1	1573	3	N	-0-					25
12	1657	N	1657	-0-	-0-	-0-	32	1	1625	3	N	-0-					25
01	1674	N	1481	-0-	-193	-0-	26	1	1449	3	N	5					30
							6	9									
02	1484	N	1410	-0-	-74	-0-	26	1	1384	3	N	-0-					30
*03	1643	N	1300	-0-	-343	-0-	21	1	1279	3	N	-0-					30
04	1440	N	1320	-0-	-120	-0-	12	1	1289	3	N	17					47
							19	9									

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1905	N	1905	-0-	-0-	-0-	53	1	1852	3	N	-0-					52
12	2015	N	1827	-0-	-188	-0-	53	1	1741	3	N	30					82
							33	9									
01	2108	N	1697	-0-	-411	-0-	39	1	1658	3	N	-0-					82
02	1797	N	1797	-0-	-0-	-0-	46	1	1751	3	N	-0-					82
*03	1890	N	1890	-0-	-0-	-0-	39	1	1851	3	N	-0-					82
*04	1758	N	1758	-0-	-0-	-0-	13	1	1322	3	N	15					97
							406	4	17	9							

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	1936	-0-	-314	-0-	44	1	1834	3	N	53	42	5			72
							58	9									
12	2740	X	2740	-0-	-0-	-0-	53	1	2687	3	N	-0-					72
01	2790	X	2790	-0-	-0-	-0-	44	1	2698	3	N	44					116
							48	9									
02	2217	X	2217	-0-	-0-	-0-	38	1	2179	3	N	-0-					116
*03	2524	N	2524	-0-	-0-	-0-	33	1	2445	3	N	42					158
							46	9									
*04	2347	N	2347	-0-	-0-	-0-	12	1	2335	3	N	-0-					158

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2139	N	2139	-0-	-0-	-0-	45	1	2075	3	N	17					50
							19	9									
12	2194	N	2194	-0-	-0-	-0-	48	1	2110	3	N	7					57
							28	4	8	9							
01	2032	N	2032	-0-	-0-	-0-	35	1	1997	3	N	-0-					57
02	2038	N	2038	-0-	-0-	-0-	48	1	1975	3	N	14					71
							15	9									
*03	2362	N	2362	-0-	-0-	-0-	47	1	2306	3	N	8					79
							9	9									
*04	2107	N	2107	-0-	-0-	-0-	12	1	2095	3	N	-0-					79

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	715	-0-	-5	-0-	9	1	706	3	N	-0-					84
12	904	N	904	-0-	-0-	-0-	16	1	888	3	N	-0-					84
01	806	N	748	-0-	-58	-0-	9	1	739	3	N	-0-					84
02	1427	N	1427	-0-	-0-	-0-	41	1	1380	3	N	5					89
							6	9									
*03	1240	N	1240	-0-	-0-	-0-	31	1	1209	3	N	-0-					89
*04	1075	N	1075	-0-	-0-	-0-	13	1	1062	3	N	-0-					89

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3211	X	3211	-0-	-0-	-0-	141	1	3037	3	N	30					99
							33	9									
12	3417	X	3417	-0-	-0-	-0-	155	1	3212	3	N	37	121	1			15
							9	4	41	9							
01	2917	X	2917	-0-	-0-	-0-	145	1	2631	3	N	-0-					15
							141	4									
02	2989	X	2989	-0-	-0-	-0-	142	1	2790	3	N	52					67
							57	9									
*03	3050	X	3050	-0-	-0-	-0-	113	1	2937	3	N	-0-					67
*04	2878	X	2878	-0-	-0-	-0-	12	1	2866	3	N	-0-					67

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1345	N	1345	-0-	-0-	-0-	33	1	1312	3	N	-0-					44
12	757	N	757	-0-	-0-	-0-	21	1	643	3	N	13					57
							79	4	14	9							
01	826	N	826	-0-	-0-	-0-	20	1	806	3	N	-0-					57
02	1260	N	665	-0-	-595	-0-	22	1	639	3	N	-0-					57
							4	4									
*03	744	N	549	-0-	-195	-0-	27	1	449	3	N	-0-					57
							73	4									
*04	944	N	944	-0-	-0-	-0-	12	1	932	3	N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0-	-0-	25	1	1012	3	N	10					22
							77	4	11	9							
12	1147	N	1124	-0-	-23	-0-	24	1	1066	3	N	-0-					22
							34	4									
01	1209	N	1143	-0-	-66	-0-	23	1	1096	3	N	22					44
							24	9									
02	1106	N	1106	-0-	-0-	-0-	23	1	1083	3	N	-0-					44
*03	1183	N	1183	-0-	-0-	-0-	22	1	1161	3	N	-0-					44
*04	1157	N	1157	-0-	-0-	-0-	13	1	1130	3	N	13					57
							14	9									

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0-	-0-	5	1	265	3	N	-0-					7
12	230	N	230	-0-	-0-	-0-	5	1	225	3	N	-0-					7
01	434	N	231	-0-	-203	-0-	3	1	228	3	N	-0-					7
02	252	N	175	-0-	-77	-0-	2	1	173	3	N	-0-					7
*03	217	N	194	-0-	-23	-0-	5	1	189	3	N	-0-					7
04	210	N	188	-0-	-22	-0-	12	1	176	3	N	-0-					7

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	-0-	121	1	2411	3	N	5					109
							6	9									
12	2573	N	2305	-0-	-268	-0-	104	1	2201	3	N	-0-					109
01	2666	N	2500	-0-	-166	-0-	99	1	2401	3	N	-0-					109
02	2434	N	2434	-0-	-0-	-0-	106	1	2306	3	N	20					129
							22	9									
*03	2752	N	2752	-0-	-0-	-0-	99	1	2653	3	N	-0-					129
*04	2541	N	2541	-0-	-0-	-0-	12	1	2529	3	N	-0-					129

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	-0-	60	1	2066	3	N	-0-					175
12	2480	N	2080	-0-	-400	-0-	65	1	2015	3	N	-0-					175
01	1870	N	1870	-0-	-0-	-0-	44	1	1771	3	N	-0-					175
							55	4									
02	1988	N	1916	-0-	-72	-0-	61	1	1855	3	N	-0-					175
*03	2077	N	2041	-0-	-36	-0-	53	1	1988	3	N	-0-					175
*04	1905	N	1905	-0-	-0-	-0-	12	1	1892	3	N	1					176
							1	9									

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1580	-0-	-520	-0-	49	1	1531	3	N	-0-					79
12	2015	N	1585	-0-	-430	-0-	48	1	1537	3	N	-0-					79
01	1953	N	1526	-0-	-427	-0-	35	1	1491	3	N	-0-					79
02	1484	N	1286	-0-	-198	-0-	49	1	1237	3	N	-0-					79
*03	1581	N	1499	-0-	-82	-0-	39	1	1460	3	N	-0-					79
*04	1709	N	1709	-0-	-0-	-0-	13	1	1696	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	N	2482	-0-	-0-	-0-	51	1	2366	3	N	59					205
							65	9									
12	2495	N	2495	-0-	-0-	-0-	52	1	2420	3	N	21	172	1			54
							23	9									
01	2167	N	2167	-0-	-0-	-0-	42	1	2070	3	N	50					104
							55	9									
02	2342	N	2342	-0-	-0-	-0-	54	1	2280	3	N	7					111
							8	9									
*03	2517	N	2517	-0-	-0-	-0-	48	1	2469	3	N	-0-					111
*04	2362	N	2362	-0-	-0-	-0-	13	1	2349	3	N	-0-					111

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	47	1	1918	3	N	-0-					13
12	2081	N	2081	-0-	-0-	-0-	47	1	1550	3	N	-0-					13
							484	4									
01	1798	N	1581	-0-	-217	-0-	26	1	1555	3	N	-0-					13
02	1624	N	1550	-0-	-74	-0-	31	1	1519	3	N	-0-					13
*03	1798	N	1739	-0-	-59	-0-	29	1	1710	3	N	-0-					13
*04	1700	N	1700	-0-	-0-	-0-	12	1	1688	3	N	-0-					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3986	X	3986	-0-	-0-	-0-	206	1	3671	3	N	99					183
							109	9									
12	3937	X	3937	-0-	-0-	-0-	203	1	3623	3	N	101					284
							111	9									
01	3214	X	3214	-0-	-0-	-0-	189	1	2916	3	N	99	198	1			185
							109	9									
02	3541	X	3541	-0-	-0-	-0-	199	1	3342	3	N	-0-					185
*03	3804	X	3804	-0-	-0-	-0-	166	1	3438	3	N	182	191	1			176
							200	9									
*04	3253	X	3253	-0-	-0-	-0-	12	1	3241	3	N	-0-					176

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3385	X	3385	-0-	-0-	-0-	143	1	3242	3	N	-0-					24
12	3173	X	3173	-0-	-0-	-0-	130	1	2868	3	N	-0-					24
							175	4									
01	2157	X	2157	-0-	-0-	-0-	81	1	2024	3	N	47					71
							52	9									
02	3003	X	3003	-0-	-0-	-0-	129	1	2819	3	N	50					121
							55	9									
*03	2452	X	2452	-0-	-0-	-0-	117	1	2335	3	N	-0-					121
*04	1729	X	1729	-0-	-0-	-0-	12	1	1717	3	N	-0-					121

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1570	N	1570	-0-	-0-	-0-	37	1	1516	3	N	15					25
							17	9									
12	1705	N	1466	-0-	-239	-0-	41	1	1425	3	N	-0-					25
01	1705	N	1323	-0-	-382	-0-	25	1	1298	3	N	-0-					25
02	1469	N	1469	-0-	-0-	-0-	43	1	1426	3	N	-0-					25
*03	1596	N	1596	-0-	-0-	-0-	38	1	1558	3	N	-0-					25
*04	1460	N	1460	-0-	-0-	-0-	12	1	1448	3	N	-0-					25

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1505	-0-	-655	-0-	32	1	1473	3	N	-0-					59
12	1749	N	1749	-0-	-0-	-0-	47	1	1702	3	N	-0-					59
01	1612	N	1528	-0-	-84	-0-	27	1	1501	3	N	-0-					59
02	1400	N	1375	-0-	-25	-0-	35	1	1340	3	N	-0-					59
*03	1736	N	1521	-0-	-215	-0-	30	1	1491	3	N	-0-					59
04	1470	N	1457	-0-	-13	-0-	13	1	1444	3	N	-0-					59

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2949	X	2949	-0-	-0-	-0-	54	1	2862	2	N	30					45
							33	9									
12	1967	X	1967	-0-	-0-	-0-	39	1	1928	2	N	-0-					45
01	3112	X	3112	-0-	-0-	-0-	59	1	3053	2	N	-0-					45
02	3294	X	3294	-0-	-0-	-0-	59	1	3235	2	N	-0-					45
03	3262	X	3262	-0-	-0-	-0-	49	1	3168	2	N	41					86
							45	9									
*04	2210	X	2210	-0-	-0-	-0-	13	1	2197	2	N	-0-					86

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1575	-0-	-45	-0-	30	1	1545	3	N	-0-					26
12	1829	N	1563	-0-	-266	-0-	33	1	1496	3	N	31					57
							34	9									
01	1612	N	1299	-0-	-313	-0-	33	1	1224	3	N	17					74
							23	4	19	9							
02	1484	N	1277	-0-	-207	-0-	33	1	1244	3	N	-0-	3	5			71
*03	1563	N	1563	-0-	-0-	-0-	31	1	1532	3	N	-0-					71
*04	1269	N	1269	-0-	-0-	-0-	11	1	1165	3	N	-0-					71
							93	4									

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	829	-0-	-131	-0-	12	1	817	3	N	-0-					82
12	1023	N	900	-0-	-123	-0-	13	1	746	3	N	-0-					82
							141	4									
01	930	N	859	-0-	-71	-0-	7	1	477	3	N	-0-					82
							375	4									
02	784	N	613	-0-	-171	-0-	10	1	603	3	N	-0-					82
*03	899	N	657	-0-	-242	-0-	11	1	646	3	N	-0-					82
04	840	N	642	-0-	-198	-0-	13	1	629	3	N	-0-					82

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1342	-0-	-8	-0-	19	1	1289	3	N	31	131	1			9
							34	9									
12	1353	N	1353	-0-	-0-	-0-	23	1	1308	3	N	20					29
							22	9									
01	1463	N	1463	-0-	-0-	-0-	54	1	1409	3	N	-0-					29
02	1260	N	1155	-0-	-105	-0-	16	1	1139	3	N	-0-					29
*03	1364	N	1341	-0-	-23	-0-	17	1	1258	3	N	60					89
							66	9									
04	1410	N	1209	-0-	-201	-0-	12	1	1197	3	N	-0-					89

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	N	2782	-0-	-0-	-0-	73	1	2709	3	N	-0-					29
12	2942	N	2942	-0-	-0-	-0-	70	1	2872	3	N	-0-					29
01	2604	N	2434	-0-	-170	-0-	47	1	2387	3	N	-0-					29
02	2427	N	2427	-0-	-0-	-0-	50	1	2377	3	N	-0-					29
*03	2626	N	2626	-0-	-0-	-0-	46	1	2580	3	N	-0-					29
*04	2540	N	2540	-0-	-0-	-0-	12	1	2528	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2300	N	2300	-0-	-0-	-0-	81	1	2219	3	N	-0-					22
12	2529	N	2529	-0-	-0-	-0-	91	1	2438	3	N	-0-					22
01	1669	N	1669	-0-	-0-	-0-	54	1	1615	3	N	-0-					22
02	2048	N	2048	-0-	-0-	-0-	51	1	1972	3	N	23					45
							25	9									
*03	2263	N	1951	-0-	-312	-0-	41	1	1910	3	N	-0-					45
*04	1706	N	1706	-0-	-0-	-0-	12	1	1670	3	N	22					67
							24	9									

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					18
12	3100	N	6277	-0-	3177	3177	570	3	5707	4	N	-0-					18
01	3100	N	1558	-0-	-1542	1635	591	3	967	4	N	-0-					18
02	2800	N	3042	-0-	242	1877	3042	3			N	-0-					18
*03	3951	X	2074	-0-	-1877	-0-	2074	3			N	-0-					18
*04	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					18

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1568	-0-	-112	-0-	1568	3			N	-0-					161
12	1891	N	1534	-0-	-357	-0-	1513	3	21	9	N	19					180
01	1643	N	1515	-0-	-128	-0-	1515	3			N	-0-					180
02	1456	N	1443	-0-	-13	-0-	1435	3	8	9	N	7	166	1			21
*03	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					21
*04	1534	N	1534	-0-	-0-	-0-	1520	3	14	9	N	13					34

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	30	1	1577	3	N	-0-					22
12	1550	N	1526	-0-	-24	-0-	32	1	1485	3	N	-0-					22
							9	4									
01	1674	N	1471	-0-	-203	-0-	25	1	1446	3	N	-0-					22
02	1512	N	1394	-0-	-118	-0-	33	1	1361	3	N	-0-					22
*03	1520	N	1520	-0-	-0-	-0-	27	1	1459	3	N	-0-					22
							34	4									
*04	1506	N	1506	-0-	-0-	-0-	13	1	1493	3	N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1474	N	1474	-0-	-0-	-0-	37	1	1437	3	N	-0-	4	5			50
12	1395	N	1354	-0-	-41	-0-	36	1	1318	3	N	-0-					50
01	1353	N	1353	-0-	-0-	-0-	28	1	1325	3	N	-0-					50
02	1293	N	1293	-0-	-0-	-0-	31	1	1230	3	N	29					79
							32	9									
*03	1539	N	1539	-0-	-0-	-0-	34	1	1505	3	N	-0-					79
*04	1447	N	1447	-0-	-0-	-0-	12	1	1392	3	N	39					118
							43	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3631	-0-	-269	-0-	3629	3	2	9	N	2	149	1			18
12	4030	X	3670	-0-	-360	-0-	3670	3			N	-0-					18
01	3937	X	3514	-0-	-423	-0-	3514	3			N	-0-					18
02	3556	X	3280	-0-	-276	-0-	3251	3	29	9	N	26					44
*03	3906	X	3581	-0-	-325	-0-	3581	3			N	-0-					44
04	3630	X	3486	-0-	-144	-0-	3486	3			N	-0-					44

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0-	-0-	30	1	1861	3	N	-0-					84
12	2073	N	2073	-0-	-0-	-0-	40	1	2026	3	N	-0-					84
							7	4									
01	1860	N	1860	-0-	-0-	-0-	28	1	1832	3	N	-0-					84
02	1676	N	1676	-0-	-0-	-0-	29	1	1647	3	N	-0-					84
*03	1872	N	1872	-0-	-0-	-0-	27	1	1845	3	N	-0-					84
*04	1772	N	1772	-0-	-0-	-0-	12	1	1760	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3025	X	3025	-0-	-0-	-0-	188	1	2834	3	N	3	92	1	12	5	20
							3	9									
12	3100	X	2715	-0-	-385	-0-	208	1	2503	3	N	4					24
							4	9									
01	3100	X	2271	-0-	-829	-0-	176	1	2095	3	N	-0-					24
02	2800	X	2750	-0-	-50	-0-	190	1	2468	3	N	84					108
							92	9									
*03	3100	X	2736	-0-	-364	-0-	157	1	2571	3	N	7					115
							8	9									
*04	3000	X	2433	-0-	-567	-0-	13	1	2396	3	N	22					137
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

11	420	N	400	-0-	-20	-0-	400	3			N	-0-					141
*12	434	N	404	-0-	-30	-0-	403	3	1	9	N	1					142
*01	434	N	400	-0-	-34	-0-	400	3			N	-0-					142
*02	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3					145
*03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					145
*04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					145

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

11	4273	X	4273	-0-	-0-	-0-	235	1	4012	2	N	24					34
							26	9									
12	2852	X	1862	-0-	-990	-0-	107	1	1755	2	N	-0-					34
01	3067	X	3067	-0-	-0-	-0-	141	1	2919	2	N	6					40
							7	9									
02	4557	X	4557	-0-	-0-	-0-	227	1	4330	2	N	-0-					40
03	4299	X	4299	-0-	-0-	-0-	193	1	4072	2	N	31					71
							34	9									
*04	3778	X	3778	-0-	-0-	-0-	80	1	3698	2	N	-0-					71

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

11	1920	N	1774	-0-	-146	-0-	1774	3			N	-0-					72
12	2025	N	2025	-0-	-0-	-0-	1919	3	106	4	N	-0-					72
01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					72
02	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					72
*03	2015	N	1987	-0-	-28	-0-	1987	3			N	-0-					72
04	2280	N	1933	-0-	-347	-0-	1933	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

11	1440	N	1432	-0-	-8	-0-	31	1	1401	3	N	-0-					44
12	1370	N	1370	-0-	-0-	-0-	34	1	1318	3	N	16					60
							18	9									
01	1374	N	1374	-0-	-0-	-0-	35	1	1339	3	N	-0-					60
02	1344	N	1305	-0-	-39	-0-	32	1	1273	3	N	-0-					60
*03	1432	N	1432	-0-	-0-	-0-	28	1	1400	3	N	4					64
							4	9									
*04	1356	N	1356	-0-	-0-	-0-	12	1	1338	3	N	5					69
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0-	-0-	15	1	1185	3	N	-0-					18
12	3100	N	4415	-0-	1315	1315	21	1	985	3	N	-0-					18
							3409	4									
01	3100	N	3535	-0-	435	1750	14	1	1054	3	N	-0-	3	5			15
							2467	4									
02	2761	N	1011	-0-	-1750	-0-	15	1	996	3	N	-0-					15
*03	2914	X	1062	-0-	-1852	-0-	14	1	1048	3	N	-0-					15
04	2820	X	1125	-0-	-1695	-0-	12	1	1050	3	N	57					72
							63	9									

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1248	-0-	-42	-0-	17	1	1231	3	N	-0-					13
12	1333	N	1299	-0-	-34	-0-	23	1	1276	3	N	-0-					13
01	1333	N	1271	-0-	-62	-0-	13	1	1228	3	N	27					40
							30	9									
02	1176	N	1140	-0-	-36	-0-	17	1	1123	3	N	-0-					40
*03	1302	N	1238	-0-	-64	-0-	15	1	1208	3	N	14					54
							15	9									
04	1230	N	1179	-0-	-51	-0-	12	1	1167	3	N	-0-					54

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1312	-0-	-68	-0-	141	1	1171	3	N	-0-					123
12	1581	N	1358	-0-	-223	-0-	149	1	1209	3	N	-0-					123
01	1426	N	1097	-0-	-329	-0-	93	1	890	3	N	104	168	1			59
							114	9									
02	1293	N	1293	-0-	-0-	-0-	135	1	1158	3	N	-0-					59
*03	1364	N	1254	-0-	-110	-0-	113	1	1141	3	N	-0-					59
*04	1111	N	1111	-0-	-0-	-0-	12	1	1099	3	N	-0-					59

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1755	-0-	-15	-0-	39	1	1708	3	N	7					99
							8	9									
12	1829	N	1676	-0-	-153	-0-	39	1	1637	3	N	-0-					99
01	1829	N	1511	-0-	-318	-0-	33	1	1478	3	N	-0-					99
02	1652	N	1434	-0-	-218	-0-	26	1	1335	3	N	27					126
							43	4	30	9							
*03	1674	N	1607	-0-	-67	-0-	23	1	1584	3	N	-0-					126
*04	1510	N	1510	-0-	-0-	-0-	11	1	1499	3	N	-0-					126

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	999	-0-	-261	-0-	27	1	972	3	N	-0-					34
12	1085	N	1025	-0-	-60	-0-	36	1	989	3	N	-0-					34
01	1085	N	1013	-0-	-72	-0-	29	1	978	3	N	5					39
							6	9									
02	924	N	880	-0-	-44	-0-	28	1	852	3	N	-0-					39
*03	1023	N	1008	-0-	-15	-0-	26	1	982	3	N	-0-					39
*04	1110	N	1110	-0-	-0-	-0-	12	1	1098	3	N	-0-					39

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	863	-0-	-307	-0-	21	1	842	3	N	-0-					44
12	2037	N	2037	-0-	-0-	-0-	41	1	1996	3	N	-0-					44
01	1941	N	1941	-0-	-0-	-0-	40	1	1901	3	N	-0-					44
02	1687	N	1687	-0-	-0-	-0-	32	1	1655	3	N	-0-					44
*03	1736	N	1734	-0-	-2	-0-	28	1	1706	3	N	-0-					44
*04	1772	N	1772	-0-	-0-	-0-	12	1	1760	3	N	-0-					44

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1090	-0-	-50	-0-	18	1	1071	3	N	1	125	1			10
							1	9									
12	2982	N	2982	-0-	-0-	-0-	25	1	688	3	N	-0-					10
							2269	4									
01	1587	N	1587	-0-	-0-	-0-	1587	4			N	-0-					10
02	1602	N	1602	-0-	-0-	-0-	28	1	1574	3	N	-0-					10
*03	1984	N	1188	-0-	-796	-0-	20	1	1168	3	N	-0-					10
04	1530	N	1069	-0-	-461	-0-	12	1	1057	3	N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2448	N	2448	-0-	-0-	-0-	2437	3	11	9	N	10					148
12	2395	N	2395	-0-	-0-	-0-	2392	3	3	9	N	3	133	1			18
01	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					18
02	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					18
*03	2382	N	2382	-0-	-0-	-0-	2382	3			N	-0-					18
*04	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					18

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1830	N	1661	-0-	-169	-0-	39	1	1622	3	N	-0-					37
*12	1754	N	1754	-0-	-0-	-0-	48	1	1705	3	N	1	20	5			18
							1	9									
*01	1736	N	1667	-0-	-69	-0-	36	1	1630	3	N	1					19
							1	9									
*02	1575	N	1575	-0-	-0-	-0-	41	1	1534	3	N	-0-					19
*03	1767	N	1689	-0-	-78	-0-	34	1	1655	3	N	-0-					19
04	1620	N	1620	-0-	-0-	-0-	12	1	1608	3	N	-0-					19

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3955	X	3955	-0-	-0-	-0-	68	1	3798	3	N	81	197	1			60
							89	9									
12	3846	X	3846	-0-	-0-	-0-	69	1	3777	3	N	-0-					60
01	3712	X	3712	-0-	-0-	-0-	61	1	3651	3	N	-0-					60
02	3742	X	3742	-0-	-0-	-0-	63	1	3462	3	N	197	200	1			57
							217	9									
*03	3916	X	3916	-0-	-0-	-0-	55	1	3861	3	N	-0-					57
*04	3939	X	3939	-0-	-0-	-0-	11	1	3700	3	N	207	170	1			94
							228	9									

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	N	1060	-0-	-0-	-0-	27	1	1033	3	N	-0-					66
12	761	N	761	-0-	-0-	-0-	32	1	723	3	N	5					71
							6	9									
01	1458	N	1458	-0-	-0-	-0-	26	1	1432	3	N	-0-					71
02	983	N	983	-0-	-0-	-0-	29	1	954	3	N	-0-					71
*03	775	N	551	-0-	-224	-0-	28	1	500	3	N	21					92
							23	9									
04	1410	N	1066	-0-	-344	-0-	12	1	1054	3	N	-0-					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1791	N	1791	-0-	-0-	-0-	37	1	1754	3	N	-0-					45
12	1891	N	1793	-0-	-98	-0-	43	1	1750	3	N	-0-					45
01	1922	N	1637	-0-	-285	-0-	44	1	1572	3	N	19					64
							21	9									
02	1771	N	1771	-0-	-0-	-0-	49	1	1722	3	N	-0-					64
*03	1811	N	1811	-0-	-0-	-0-	34	1	1777	3	N	-0-					64
*04	1725	N	1725	-0-	-0-	-0-	13	1	1712	3	N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1334	-0-	-76	-0-	29	1	1305	3	N	-0-					57
12	1426	N	1295	-0-	-131	-0-	26	1	1269	3	N	-0-					57
01	1457	N	1133	-0-	-324	-0-	32	1	1101	3	N	-0-					57
02	1292	N	1292	-0-	-0-	-0-	39	1	1253	3	N	-0-					57
*03	1408	N	1408	-0-	-0-	-0-	33	1	1373	3	N	2					59
							2	9									
*04	1332	N	1332	-0-	-0-	-0-	12	1	1320	3	N	-0-					59

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	2	1	169	3	N	-0-					44
12	186	N	166	-0-	-20	-0-	2	1	164	3	N	-0-					44
01	217	N	192	-0-	-25	-0-	1	1	191	3	N	-0-					44
02	179	N	179	-0-	-0-	-0-	2	1	177	3	N	-0-					44
*03	209	N	209	-0-	-0-	-0-	5	1	204	3	N	-0-					44
*04	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2553	-0-	-27	-0-	2553	3			N	-0-	5	5			17
12	2635	N	2378	-0-	-257	-0-	2378	3			N	-0-					17
01	2666	N	2630	-0-	-36	-0-	2630	3			N	-0-					17
02	2380	N	2370	-0-	-10	-0-	2362	3	8	9	N	7					24
*03	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					24
04	2550	N	2466	-0-	-84	-0-	2466	3			N	-0-					24

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2674	N	2674	-0-	-0-	-0-	63	1	2607	3	N	4					123
							4	9									
12	2551	N	2551	-0-	-0-	-0-	68	1	2483	3	N	-0-					123
01	2860	N	2860	-0-	-0-	-0-	84	1	2776	3	N	-0-					123
02	2670	N	2670	-0-	-0-	-0-	91	1	2572	3	N	6					129
							7	9									
*03	2828	N	2828	-0-	-0-	-0-	76	1	2752	3	N	-0-					129
*04	2638	N	2638	-0-	-0-	-0-	13	1	2625	3	N	-0-					129

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	X	2725	-0-	-0-	-0-	65	1	2660	3	N	-0-					18
12	2767	N	2767	-0-	-0-	-0-	64	1	2690	3	N	12					30
							13	9									
01	2604	N	965	-0-	-1639	-0-	29	1	840	3	N	-0-					30
							96	4									
02	2352	N	2081	-0-	-271	-0-	63	1	2018	3	N	-0-					30
*03	3085	N	3085	-0-	-0-	-0-	51	1	3028	3	N	5					35
							6	9									
*04	2742	N	2742	-0-	-0-	-0-	12	1	2730	3	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	375	-0-	-45	-0-	4	1	371	3	N	-0-					17
12	403	N	137	-0-	-266	-0-	2	1	135	3	N	-0-					17
01	434	N	295	-0-	-139	-0-	3	1	292	3	N	-0-					17
02	371	N	371	-0-	-0-	-0-	5	1	366	3	N	-0-					17
03	487	N	487	-0-	-0-	-0-	12	1	475	3	N	-0-					17
*04	418	N	418	-0-	-0-	-0-	12	1	406	3	N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2933	-0-	-67	-0-	58	1	2875	3	N	-0-					34
12	3487	X	3487	-0-	-0-	-0-	40	1	3296	3	N	137					171
							151	9									
01	3232	X	3232	-0-	-0-	-0-	55	1	3157	3	N	18	154	1			35
							20	9									
02	3142	X	3142	-0-	-0-	-0-	60	1	3047	3	N	32					67
							35	9									
*03	3339	X	3339	-0-	-0-	-0-	48	1	3270	3	N	-0-					67
							21	4									
*04	3144	X	3144	-0-	-0-	-0-	13	1	3131	3	N	-0-					67

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4185	-0-	-315	-0-	206	1	3979	3	N	-0-					34
12	4743	X	4052	-0-	-691	-0-	224	1	3764	3	N	58					92
							64	9									
01	4743	X	3423	-0-	-1320	-0-	185	1	3238	3	N	-0-					92
02	4284	X	3586	-0-	-698	-0-	197	1	3370	3	N	17					109
							19	9									
*03	4464	X	3346	-0-	-1118	-0-	119	1	3214	3	N	12					121
							13	9									
04	4200	X	4047	-0-	-153	-0-	80	1	3967	3	N	-0-					121

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	213	-0-	-657	-0-	3	1	95	3	N	-0-					57
							115	4									
12	930	N	254	-0-	-676	-0-	5	1	146	3	N	-0-					57
							103	4									
01	808	N	808	-0-	-0-	-0-	71	1	33	3	N	-0-					57
							704	4									
02	196	N	98	-0-	-98	-0-	81	1	17	3	N	-0-					57
*03	1382	N	1382	-0-	-0-	-0-	3	1	1379	3	N	-0-					57
*04	887	N	887	-0-	-0-	-0-	13	1	874	3	N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1819	-0-	-371	-0-	39	1	1779	3	N	1	76	1	12	5	24
							1	9									
12	2232	N	1841	-0-	-391	-0-	47	1	1794	3	N	-0-					24
01	2449	N	1828	-0-	-621	-0-	34	1	1794	3	N	-0-					24
02	1708	N	1673	-0-	-35	-0-	37	1	1636	3	N	-0-					24
*03	1859	N	1859	-0-	-0-	-0-	33	1	1826	3	N	-0-					24
*04	1792	N	1792	-0-	-0-	-0-	12	1	1780	3	N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

11	2280	N	2154	-0-	-126	-0-	50	1	2082	3	N	20					133
							22	9									
12	2356	N	2146	-0-	-210	-0-	50	1	1912	3	N	-0-					133
							184	4									
01	2418	N	2129	-0-	-289	-0-	36	1	2093	3	N	-0-					133
02	2140	N	2140	-0-	-0-	-0-	48	1	2045	3	N	43					176
							47	9									
*03	2139	N	2063	-0-	-76	-0-	39	1	1981	3	N	-0-					176
							43	4									
04	2070	N	1927	-0-	-143	-0-	13	1	1914	3	N	-0-					176

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

11	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					3
12	3850	X	3850	-0-	-0-	-0-	3850	3			N	-0-					3
01	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					3
02	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					3
*03	3699	X	3699	-0-	-0-	-0-	3	1	3653	3	N	-0-					3
							43	4									
*04	3558	X	3558	-0-	-0-	-0-	13	1	3545	3	N	-0-					3

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

11	4778	X	4778	-0-	-0-	-0-	4741	3	37	9	N	34					86
12	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					86
01	4765	X	4765	-0-	-0-	-0-	4707	3	58	9	N	53					139
02	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					139
*03	4759	X	4759	-0-	-0-	-0-	4759	3			N	-0-					139
*04	4686	X	4686	-0-	-0-	-0-	4635	3	51	9	N	46					185

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3560	X	3560	-0-	-0-	-0-	3541	3	19	9	N	17					119
12	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					119
01	2993	X	2993	-0-	-0-	-0-	2993	3			N	-0-					119
02	3358	X	3358	-0-	-0-	-0-	3318	3	40	9	N	36					155
03	3104	X	3104	-0-	-0-	-0-	3104	3			N	-0-					155
*04	2713	X	2713	-0-	-0-	-0-	2682	3	31	9	N	28					183

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

11	1656	N	1656	-0-	-0-	-0-	1608	3	48	9	N	44	129	1			50
12	1736	N	1719	-0-	-17	-0-	1719	3			N	-0-					50
01	1705	N	1658	-0-	-47	-0-	1658	3			N	-0-					50
02	1540	N	1480	-0-	-60	-0-	1461	3	19	9	N	17					67
*03	1705	N	1559	-0-	-146	-0-	1559	3			N	-0-					67
04	1590	N	1553	-0-	-37	-0-	1553	3			N	-0-					67

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	47	1	1	5	21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

11	2730	X	2448	-0-	-282	-0-	59	1	2383	3	N	5					55
							6	9									
12	2232	N	2232	-0-	-0-	-0-	60	1	2146	3	N	-0-					55
							26	4									
01	2455	N	2455	-0-	-0-	-0-	56	1	2399	3	N	-0-					55
02	1969	N	1969	-0-	-0-	-0-	57	1	1906	3	N	5					60
							6	9									
*03	2452	N	2452	-0-	-0-	-0-	49	1	2403	3	N	-0-	1	5			59
*04	2349	N	2349	-0-	-0-	-0-	13	1	2336	3	N	-0-					59

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

11	1140	N	1057	-0-	-83	-0-	1030	3	27	4	N	-0-					175
12	1147	N	1140	-0-	-7	-0-	708	3	404	4	N	25					200
							28	9									
01	1209	N	230	-0-	-979	-0-	230	3			N	-0-					200
02	980	N	791	-0-	-189	-0-	791	3			N	-0-					200
*03	1147	N	580	-0-	-567	-0-	292	3	288	4	N	-0-					200
04	210	N	55	-0-	-155	-0-	52	3	3	9	N	3					203

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

11	660	N	595	-0-	-65	-0-	6	1	589	3	N	-0-	162	1	3	5	10
12	641	N	641	-0-	-0-	-0-	8	1	626	3	N	-0-					10
							7	4									
01	603	N	603	-0-	-0-	-0-	6	1	597	3	N	-0-					10
02	560	N	519	-0-	-41	-0-	21	1	498	3	N	-0-					10
*03	651	N	566	-0-	-85	-0-	10	1	556	3	N	-0-					10
04	570	N	429	-0-	-141	-0-	12	1	417	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					69
04	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

11	5939	X	5939	-0-	-0-	-0-	309	1	5511	3	N	108	179	1			85
							119	9									
12	5915	X	5915	-0-	-0-	-0-	306	1	5493	3	N	105					190
							116	9									
01	5383	X	5383	-0-	-0-	-0-	284	1	5016	3	N	75	196	1			69
							83	9									
02	5041	X	5041	-0-	-0-	-0-	298	1	4743	3	N	-0-					69
*03	5233	X	5233	-0-	-0-	-0-	248	1	4985	3	N	-0-					69
*04	5007	X	5007	-0-	-0-	-0-	13	1	4728	3	N	242	197	1			114
							266	9									

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

11	4547	X	4547	-0-	-0-	-0-	307	1	4240	3	N	-0-	130	1			139
12	4709	X	4709	-0-	-0-	-0-	303	1	4406	3	N	-0-					139
01	4946	X	4946	-0-	-0-	-0-	282	1	4613	3	N	46					185
							51	9									
02	4260	X	4260	-0-	-0-	-0-	282	1	3939	3	N	35	181	1			39
							39	9									
*03	4881	X	4881	-0-	-0-	-0-	239	1	4568	3	N	67					106
							74	9									
*04	3866	X	3866	-0-	-0-	-0-	12	1	3800	3	N	49					155
							54	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

11	2430	N	2279	-0-	-151	-0-	96	1	2183	3	N	-0-					55
12	2619	N	2619	-0-	-0-	-0-	75	1	1380	3	N	-0-					55
							1164	4									
01	2686	N	2686	-0-	-0-	-0-	88	1	2418	3	N	-0-					55
							180	4									
02	2128	N	2067	-0-	-61	-0-	50	1	2017	3	N	-0-					55
*03	2604	N	2181	-0-	-423	-0-	45	1	2136	3	N	-0-					55
04	2610	N	1982	-0-	-628	-0-	13	1	1969	3	N	-0-					55

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

11	3930	X	3815	-0-	-115	-0-	133	1	3682	3	N	-0-					42
12	3867	X	3867	-0-	-0-	-0-	140	1	3727	3	N	-0-					42
01	3443	X	3443	-0-	-0-	-0-	127	1	3316	3	N	-0-					42
02	3348	X	3348	-0-	-0-	-0-	119	1	3229	3	N	-0-					42
*03	3684	X	3684	-0-	-0-	-0-	105	1	3579	3	N	-0-					42
*04	3546	X	3546	-0-	-0-	-0-	13	1	3530	3	N	3					45
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3675	-0-	-165	-0-	185	1	3490	3	N	-0-					205
12	3937	X	3561	-0-	-376	-0-	187	1	3374	3	N	-0-					205
01	3937	X	3692	-0-	-245	-0-	182	1	3414	3	N	87					292
							96	9									
02	3556	X	3335	-0-	-221	-0-	170	1	3165	3	N	-0-					292
*03	3937	X	3741	-0-	-196	-0-	149	1	3484	3	N	98	191	1			199
							108	9									
04	3690	X	3420	-0-	-270	-0-	12	1	3388	3	N	18					217
							20	9									

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	128	1			-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

11	2521	N	2521	-0-	-0-	-0-	74	1	2447	3	N	-0-					49
12	1907	N	1907	-0-	-0-	-0-	52	1	1527	3	N	-0-					49
							328	4									
01	702	N	702	-0-	-0-	-0-	11	1	691	3	N	-0-					49
02	1505	N	1505	-0-	-0-	-0-	24	1	1481	3	N	-0-					49
*03	2126	N	2126	-0-	-0-	-0-	30	1	2096	3	N	-0-					49
*04	2267	N	2267	-0-	-0-	-0-	13	1	2229	3	N	23					72
							25	9									

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

11	2213	N	2213	-0-	-0-	-0-	70	1	2143	3	N	-0-					188
12	2193	N	2193	-0-	-0-	-0-	70	1	2123	3	N	-0-					188
01	1652	N	1652	-0-	-0-	-0-	66	1	1586	3	N	-0-					188
02	1895	N	1895	-0-	-0-	-0-	64	1	1831	3	N	-0-					188
*03	2042	N	2042	-0-	-0-	-0-	54	1	1975	3	N	-0-					188
							13	4									
*04	1955	N	1955	-0-	-0-	-0-	24	1	1931	3	N	-0-					188

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

11	4320	X	3975	-0-	-345	-0-	147	1	3701	3	N	115	146	1			59
							127	9									
12	4464	X	3864	-0-	-600	-0-	159	1	3518	3	N	170	175	1			54
							187	9									
01	4464	X	3301	-0-	-1163	-0-	172	1	3129	3	N	-0-					54
02	3724	X	3483	-0-	-241	-0-	144	1	3157	3	N	165	167	1			52
							182	9									
*03	4212	X	4212	-0-	-0-	-0-	208	1	3761	3	N	221	195	1			78
							243	9									
*04	4158	X	4158	-0-	-0-	-0-	331	1	3612	3	N	195	185	1			88
							215	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1701	-0-	-99	-0-	1650	3	51	9	N	46					111
12	1860	N	1503	-0-	-357	-0-	1430	3	56	4	N	15					126
							17	9									
01	1767	N	436	-0-	-1331	-0-	406	3	4	4	N	24					150
							26	9									
02	1934	N	1934	-0-	-0-	-0-	1924	3	10	9	N	9	111	1			48
*03	1543	N	1543	-0-	-0-	-0-	1248	3	291	4	N	4					52
							4	9									
*04	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					52

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

11	2670	N	2475	-0-	-195	-0-	426	1	1935	3	N	104					193
							114	9									
12	2418	N	2418	-0-	-0-	-0-	476	1	1896	3	N	42					235
							46	9									
01	2433	N	2433	-0-	-0-	-0-	445	1	1886	3	N	93	199	1			129
							102	9									
02	2324	N	2249	-0-	-75	-0-	456	1	1793	3	N	-0-					129
*03	2418	N	2235	-0-	-183	-0-	368	1	1867	3	N	-0-					129
04	2340	N	1901	-0-	-439	-0-	26	1	1745	3	N	118	188	1			59
							130	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

11	3557	X	3557	-0-	-0-	-0-	488	1	3069	3	N	-0-	2	5			79
12	3400	X	3400	-0-	-0-	-0-	502	1	2898	3	N	-0-					79
01	3305	X	3305	-0-	-0-	-0-	466	1	2839	3	N	-0-					79
02	2895	X	2895	-0-	-0-	-0-	419	1	2476	3	N	-0-	2	5			77
*03	2896	X	2896	-0-	-0-	-0-	366	1	2530	3	N	-0-					77
*04	2711	X	2711	-0-	-0-	-0-	12	1	2699	3	N	-0-					77

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

11	5580	X	5580	-0-	-0-	-0-	209	1	5367	3	N	4					161
							4	9									
12	5007	X	5007	-0-	-0-	-0-	189	1	4812	3	N	5					166
							6	9									
01	5629	X	5629	-0-	-0-	-0-	194	1	5429	3	N	5					171
							6	9									
02	4924	X	4924	-0-	-0-	-0-	202	1	4721	3	N	1	157	1			15
							1	9									
*03	5222	X	5222	-0-	-0-	-0-	168	1	5046	3	N	7					22
							8	9									
*04	4806	X	4806	-0-	-0-	-0-	13	1	4793	3	N	-0-					22

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

11	1970	N	1970	-0-	-0-	-0-	253	1	1474	3	N	221					360
							243	9									
12	372	N	166	-0-	-206	-0-	155	1	11	9	N	10	167	1			203
01	1648	N	1648	-0-	-0-	-0-	275	1	1224	3	N	135					338
							149	9									
02	1455	N	1455	-0-	-0-	-0-	272	1	1183	3	N	-0-	183	1			155
*03	1691	N	1691	-0-	-0-	-0-	220	1	1206	3	N	241					396
							265	9									
*04	1193	N	1193	-0-	-0-	-0-	12	1	1181	3	N	-0-					396

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4043	X	4043	-0-	-0-	-0-	518	1	3359	3	N	151	178	1			55
							166	9									
12	3266	X	3266	-0-	-0-	-0-	499	1	2767	3	N	-0-					55
01	3021	X	3021	-0-	-0-	-0-	446	1	2575	3	N	-0-					55
02	2520	X	2520	-0-	-0-	-0-	338	1	2167	3	N	14					69
							15	9									
*03	3430	X	3430	-0-	-0-	-0-	407	1	2990	3	N	30					99
							33	9									
*04	2691	X	2691	-0-	-0-	-0-	15	1	2676	3	N	-0-					99

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2149	N	2149	-0-	-0-	-0-	365	1	1717	3	N	61					91
							67	9									
12	2263	N	1823	-0-	-440	-0-	363	1	1419	3	N	37					128
							41	9									
01	2232	N	1565	-0-	-667	-0-	288	1	1214	3	N	57					185
							63	9									
02	2016	N	1573	-0-	-443	-0-	341	1	1232	3	N	-0-	5	5			180
*03	1978	N	1978	-0-	-0-	-0-	311	1	1591	3	N	69	180	1			69
							76	9									
04	1500	N	1458	-0-	-42	-0-	26	1	1401	3	N	28					97
							31	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	-0-	120	1	473	3	N	-0-	166	1			20
12	651	N	579	-0-	-72	-0-	116	1	463	3	N	-0-					20
01	620	N	560	-0-	-60	-0-	100	1	460	3	N	-0-					20
02	560	N	500	-0-	-60	-0-	107	1	393	3	N	-0-					20
*03	589	N	530	-0-	-59	-0-	91	1	439	3	N	-0-					20
04	540	N	428	-0-	-112	-0-	12	1	405	3	N	10					30
							11	9									

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	990	-0-	-0-	-0-	71	1	873	3	N	42					220
							46	9									
12	1240	N	102	-0-	-1138	-0-	4	1	34	3	N	58	197	1			81
							64	9									
01	899	N	31	-0-	-868	-0-	3	1	28	3	N	-0-					81
02	924	N	29	-0-	-895	-0-	3	1	26	3	N	-0-					81
*03	93	N	24	-0-	-69	-0-	8	1	16	3	N	-0-					81
*04	31	N	31	-0-	-0-	-0-	23	1	8	3	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-
02	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*03	0	W	-0-	-0-	-0-	153					N	-0-					-0-
04	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

11	SWR 10		2015	-0-	2015	128690	105	1	1902	3	N	7					128
							8	9									
12	SWR 10		1750	-0-	1750	130440	97	1	1639	3	N	13					141
							14	9									
01	SWR 10		1801	-0-	1801	132241	93	1	1708	3	N	-0-					141
02	SWR 10		1666	-0-	1666	133907	80	1	1578	3	N	7					148
							8	9									
*03	SWR 10		1958	-0-	1958	135865	79	1	1879	3	N	-0-					148
04	SWR 10		1730	-0-	1730	137595	12	1	1718	3	N	-0-					148

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

11	1269	N	1269	-0-	-0-	-0-	30	1	1239	3	N	-0-					60
12	1230	N	1230	-0-	-0-	-0-	30	1	1200	3	N	-0-					60
01	1178	N	1176	-0-	-2	-0-	22	1	1119	3	N	32					92
							35	9									
02	1064	N	1051	-0-	-13	-0-	17	1	1034	3	N	-0-					92
*03	1450	N	1450	-0-	-0-	-0-	25	1	1425	3	N	-0-					92
*04	1331	N	1331	-0-	-0-	-0-	12	1	1319	3	N	-0-					92

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

11	37320	X	29177	-0-	-8143	-0-	29120	2	57	9	N	52					60
12	36549	X	28548	-0-	-8001	-0-	28483	2	65	9	N	59					119
01	34968	X	27106	-0-	-7862	-0-	26976	2	130	9	N	118	193	1			44
02	30072	X	23456	-0-	-6616	-0-	23456	2			N	-0-					44
*03	31806	X	24988	-0-	-6818	-0-	24931	2	57	9	N	52					96
04	29190	X	23318	-0-	-5872	-0-	23252	2	66	9	N	60					156

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

11	50640	X	41281	-0-	-9359	-0-	40886	2	395	9	N	359	366	1			15
12	49848	X	40924	-0-	-8924	-0-	40652	2	272	9	N	247	201	1			61
01	48205	X	39127	-0-	-9078	-0-	38927	2	200	9	N	182	198	1			45
02	41692	X	34212	-0-	-7480	-0-	33986	2	226	9	N	205	191	1			59
*03	44020	X	36604	-0-	-7416	-0-	36388	2	216	9	N	196	191	1			64
04	41280	X	34381	-0-	-6899	-0-	34192	2	189	9	N	172	192	1			44

FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

11	59610	X	35136	-0-	-24474	-0-	285	1	33958	2	N	812	784	1			209
							893	9									
12	52514	X	33507	-0-	-19007	-0-	304	1	32371	2	N	756	787	1			178
							832	9									
01	46283	X	29844	-0-	-16439	-0-	171	1	28712	2	N	874	758	1			294
							961	9									
02	37632	X	26473	-0-	-11159	-0-	292	1	25688	2	N	448	682	1			60
							493	9									
*03	40641	X	28044	-0-	-12597	-0-	238	1	27133	2	N	612	541	1			131
							673	9									
04	35130	X	25205	-0-	-9925	-0-	24602	2	603	9	N	548	559	1			120

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32670	X	22045	-0-	-10625	-0-	196	1	19692	2	N	1961	1947	1			261
							2157	9									
12	30163	X	20955	-0-	-9208	-0-	205	1	18933	2	N	1652	1763	1			150
							1817	9									
01	27373	X	18103	-0-	-9270	-0-	134	1	16304	2	N	1514	1540	1			124
							1665	9									
02	21420	X	17780	-0-	-3640	-0-	198	1	15901	2	N	1528	1531	1			121
							1681	9									
*03	23715	X	19268	-0-	-4447	-0-	174	1	17255	2	N	1672	1688	1			105
							1839	9									
04	22050	X	18644	-0-	-3406	-0-	45	1	16991	2	N	1462	1338	1			229
							1608	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

11	4560	X	2135	-0-	-2425	-0-	1823	2	312	9	N	284	184	1			250
12	4712	X	1731	-0-	-2981	-0-	1373	2	358	9	N	325	372	1			203
01	2294	X	1482	-0-	-812	-0-	1289	2	193	9	N	175	169	1			209
02	1833	X	1833	-0-	-0-	-0-	1474	2	359	9	N	326	357	1			178
*03	2201	X	1414	-0-	-787	-0-	1243	2	171	9	N	155	187	1			146
04	2130	X	-0-	-0-	-2130	-0-					N	185	189	1			142

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 12/18/2015 TOTAL DEPTH 7943 PERF. N/A

11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

11	19794	X	19794	-0-	-0-	-0-	19458	2	336	9	N	305	394	1			39
12	23494	X	23494	-0-	-0-	-0-	23230	2	264	9	N	240	190	1			89
01	25145	X	25145	-0-	-0-	-0-	24884	2	261	9	N	237	173	1			153
02	18830	X	18830	-0-	-0-	-0-	18635	2	195	9	N	177	199	1			131
*03	20497	X	20497	-0-	-0-	-0-	20161	2	336	9	N	305	375	1			61
*04	20095	X	20095	-0-	-0-	-0-	19853	2	242	9	N	220	170	1			111

BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

11	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					83
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					83
01	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					83
02	980	N	945	-0-	-35	-0-	945	2			N	-0-					83
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					83
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
02	756	N	224	-0-	-532	-0-	213	3	11	9	N	10					10
03	837	N	547	-0-	-290	-0-	536	3	11	9	N	10					20
04	1020	N	953	-0-	-67	-0-	942	3	11	9	N	10					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1970	-0-	-10	-0-	1892	2	78	9	N	71					225
12	1387	N	1387	-0-	-0-	-0-	1359	2	28	9	N	25					250
01	991	N	991	-0-	-0-	-0-	965	2	26	9	N	24					274
02	2105	N	2105	-0-	-0-	-0-	2028	2	77	9	N	70					344
03	2820	N	2820	-0-	-0-	-0-	2710	2	110	9	N	100	195	1			249
*04	2672	N	2672	-0-	-0-	-0-	2595	2	77	9	N	70					319

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5304	X	5304	-0-	-0-	-0-	5118	2	186	9	N	169	190	1			377
12	5673	X	5123	-0-	-550	-0-	4980	2	143	9	N	130	197	1			310
01	5707	X	5707	-0-	-0-	-0-	5662	2	45	9	N	41					351
02	5124	X	3639	-0-	-1485	-0-	3604	2	35	9	N	32					383
03	5487	X	3572	-0-	-1915	-0-	3537	2	35	9	N	32	195	1			220
04	5520	X	4133	-0-	-1387	-0-	4091	2	42	9	N	38					258

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3725	-0-	-505	-0-	3387	2	338	9	N	307	386	1			402
12	4697	X	4697	-0-	-0-	-0-	4251	2	446	9	N	405	390	1			417
01	4464	X	4464	-0-	-0-	-0-	4003	2	461	9	N	419	392	1			444
02	3752	X	3005	-0-	-747	-0-	2630	2	375	9	N	341	197	1			588
03	4712	X	2995	-0-	-1717	-0-	2573	2	422	9	N	384	395	1			577
04	4560	X	3705	-0-	-855	-0-	3306	2	399	9	N	363	387	1			553

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4139	X	4139	-0-	-0-	-0-	3972	2	167	9	N	152	194	1			293
12	4069	X	4069	-0-	-0-	-0-	3873	2	196	9	N	178	194	1			277
01	4154	X	3924	-0-	-230	-0-	3758	2	166	9	N	151					428
02	3752	X	3498	-0-	-254	-0-	3359	2	139	9	N	126	193	1			361
03	4154	X	3598	-0-	-556	-0-	3444	2	154	9	N	140	195	1			306
04	4020	X	3286	-0-	-734	-0-	3145	2	141	9	N	128	193	1			241

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	315	-0-	-2775	-0-	284	2	31	9	N	28					428
12	3193	X	967	-0-	-2226	-0-	774	2	193	9	N	175					603
01	3193	X	801	-0-	-2392	-0-	742	2	59	9	N	54	196	1			461
02	1792	X	494	-0-	-1298	-0-	442	2	52	9	N	47					508
03	2728	X	2728	-0-	-0-	-0-	2453	2	275	9	N	250					758
*04	2686	X	2686	-0-	-0-	-0-	2519	2	167	9	N	152	389	1			521

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7638	X	7638	-0-	-0-	-0-	7341	2	297	9	N	270	388	1			308
12	7626	X	7421	-0-	-205	-0-	7156	2	265	9	N	241	196	1			353
01	7626	X	6369	-0-	-1257	-0-	6016	2	353	9	N	321	392	1			282
02	6888	X	6826	-0-	-62	-0-	6562	2	264	9	N	240	194	1			328
03	7626	X	7175	-0-	-451	-0-	6879	2	296	9	N	269	390	1			207
04	7380	X	6961	-0-	-419	-0-	6694	2	267	9	N	243	198	1			252

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2744	-0-	-556	-0-	2589	2	155	9	N	141	197	1			210
12	3658	X	3322	-0-	-336	-0-	3176	2	146	9	N	133					343
01	3658	X	3244	-0-	-414	-0-	3106	2	138	9	N	125	200	1			268
02	3304	X	2527	-0-	-777	-0-	2417	2	110	9	N	100					368
03	3317	X	2997	-0-	-320	-0-	2868	2	129	9	N	117	197	1			288
*04	3495	X	3495	-0-	-0-	-0-	3330	2	165	9	N	150	196	1			242

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -A- WELL #: 1 RRCID -> 088951 COMPL. DATE 11/18/1979 TOTAL DEPTH 7696 PERF. 7532 - 7584

11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					28
01	0		-0-	-0-	-0-	-0-					N	-0-					28
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

11	750	N	708	-0-	-42	-0-	708	3			N	-0-					127
12	682	N	540	-0-	-142	-0-	540	3			N	-0-					127
01	744	N	731	-0-	-13	-0-	731	3			N	-0-					127
02	672	N	609	-0-	-63	-0-	609	3			N	-0-					127
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					127
04	720	N	632	-0-	-88	-0-	618	3	14	9	N	13					140

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

11	451	N	451	-0-	-0-	-0-	449	3	2	9	N	2					2
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					2
01	527	N	465	-0-	-62	-0-	465	3			N	-0-					2
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					2
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					2
*04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					2

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					135
12	1116	N	497	-0-	-619	-0-	497	3			N	-0-					135
*01	899	N	628	-0-	-271	-0-	628	3			N	-0-					135
*02	560	N	556	-0-	-4	-0-	556	3			N	-0-					135
*03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					135
04	750	N	559	-0-	-191	-0-	559	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					123
12	832	N	832	-0-	-0-	-0-	832	3			N	-0-					123
*01	875	N	875	-0-	-0-	-0-	875	3			N	-0-					123
*02	880	N	880	-0-	-0-	-0-	880	3			N	-0-					123
*03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					123
*04	1032	N	1032	-0-	-0-	-0-	1017	3	15	9	N	14					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					57
12	434	N	407	-0-	-27	-0-	407	3			N	-0-					57
01	434	N	415	-0-	-19	-0-	415	3			N	-0-					57
02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					57
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					57
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					57

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

11	720	N	664	-0-	-56	-0-	93	1	571	2	N	-0-					60
12	775	N	681	-0-	-94	-0-	90	1	591	2	N	-0-					60
01	671	N	671	-0-	-0-	-0-	93	1	578	2	N	-0-					60
02	616	N	600	-0-	-16	-0-	84	1	516	2	N	-0-					60
03	682	N	654	-0-	-28	-0-	93	1	561	2	N	-0-					60
04	660	N	633	-0-	-27	-0-	90	1	543	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-	124	1			38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. //CONT.// 182785
BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	187	N	187	-0-	-0-	-0-	62	1	125	2	N	-0-					27
*06	161	N	161	-0-	-0-	-0-	60	1	101	2	N	-0-					27
*07	155	N	155	-0-	-0-	-0-	54	1	101	2	N	-0-					27
*08	93	N	69	-0-	-24	-0-	36	1	33	2	N	-0-					27
*09	162	N	162	-0-	-0-	-0-	60	1	102	2	N	-0-					27
*10	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					27
*11	158	N	158	-0-	-0-	-0-	60	1	98	2	N	-0-					27
*12	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					27
*01	178	N	178	-0-	-0-	-0-	62	1	116	2	N	-0-					27
*02	177	N	177	-0-	-0-	-0-	56	1	121	2	N	-0-					27
*03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					27
*04	196	N	196	-0-	-0-	-0-	60	1	136	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

11	1080	N	849	-0-	-231	-0-	60	1	789	2	N	-0-					64
12	899	N	671	-0-	-228	-0-	42	1	629	2	N	-0-					64
01	620	N	182	-0-	-438	-0-	4	1	178	2	N	-0-					64
02	784	N	338	-0-	-446	-0-	42	1	296	2	N	-0-					64
03	731	N	731	-0-	-0-	-0-	62	1	669	2	N	-0-					64
*04	761	N	761	-0-	-0-	-0-	60	1	701	2	N	-0-					64

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

11	1469	N	1469	-0-	-0-	-0-	60	1	1409	2	N	-0-					35
12	1488	N	1187	-0-	-301	-0-	42	1	1143	2	N	2					37
							2	9									
01	1550	N	804	-0-	-746	-0-	4	1	800	2	N	-0-					37
02	1372	N	1369	-0-	-3	-0-	42	1	1327	2	N	-0-					37
03	1518	N	1518	-0-	-0-	-0-	62	1	1456	2	N	-0-					37
*04	1310	N	1310	-0-	-0-	-0-	60	1	1250	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

11	150	N	148	-0-	-2	-0-	148	2			N	-0-					25
12	155	N	151	-0-	-4	-0-	140	2	11	9	N	10					35
01	172	N	172	-0-	-0-	-0-	161	2	11	9	N	10					45
02	140	N	128	-0-	-12	-0-	117	2	11	9	N	10					55
03	155	N	133	-0-	-22	-0-	122	2	11	9	N	10					65
04	180	N	129	-0-	-51	-0-	109	2	20	9	N	18					83

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

11	450	N	396	-0-	-54	-0-	394	3	2	9	N	2					152
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					152
01	465	N	312	-0-	-153	-0-	312	3			N	-0-					152
02	364	N	364	-0-	-0-	-0-	357	3	7	9	N	6					158
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					158
*04	367	N	367	-0-	-0-	-0-	358	3	9	9	N	8					166

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131

MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

11	1110	N	823	-0-	-287	-0-	823	2			N	-0-					170
12	899	N	815	-0-	-84	-0-	815	2			N	-0-					170
01	899	N	813	-0-	-86	-0-	813	2			N	-0-					170
02	756	N	552	-0-	-204	-0-	552	2			N	-0-					170
03	966	N	966	-0-	-0-	-0-	966	2			N	-0-					170
*04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					170

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

11	1529	N	1529	-0-	-0-	-0-	1525	2	4	9	N	4					68
12	1612	N	1421	-0-	-191	-0-	1421	2			N	-0-					68
01	1612	N	1340	-0-	-272	-0-	1336	2	4	9	N	4					72
02	1428	N	1110	-0-	-318	-0-	1100	2	10	9	N	9					81
03	1426	N	1361	-0-	-65	-0-	1350	2	11	9	N	10					91
04	1290	N	1281	-0-	-9	-0-	1269	2	12	9	N	11					102

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

11	1704	N	1704	-0-	-0-	-0-	1671	2	33	9	N	30					175
12	1848	N	1848	-0-	-0-	-0-	1805	2	43	9	N	39					214
01	1775	N	1775	-0-	-0-	-0-	1744	2	31	9	N	28					242
02	1450	N	1450	-0-	-0-	-0-	1420	2	30	9	N	27					269
03	1345	N	1345	-0-	-0-	-0-	1328	2	17	9	N	15					284
*04	1251	N	1251	-0-	-0-	-0-	1240	2	11	9	N	10					294

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					260

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

11	3000	N	2385	-0-	-615	2068	2374	2	11	9	N	10					95
12	3100	N	2432	-0-	-668	1400	2429	2	3	9	N	3					98
01	3100	N	2407	-0-	-693	707	2399	2	8	9	N	7					105
02	2800	N	2187	-0-	-613	94	2174	2	13	9	N	12					117
03	2461	N	2367	-0-	-94	-0-	2358	2	9	9	N	8					125
*04	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					237

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

11	150	N	148	-0-	-2	-0-	148	2			N	-0-					185
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					185
01	177	N	177	-0-	-0-	-0-	167	2	10	9	N	9					194
02	154	N	154	-0-	-0-	-0-	137	2	17	9	N	15					209
03	186	N	161	-0-	-25	-0-	152	2	9	9	N	8					217
04	180	N	154	-0-	-26	-0-	148	2	6	9	N	5					222

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
02	56	N	44	-0-	-12	-0-	44	1			N	-0-					10
03	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
04	60	N	47	-0-	-13	-0-	47	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

11	3541	X	3541	-0-	-0-	-0-	94	1	3426	2	N	19	81	1			41
							21	9									
12	3710	X	3710	-0-	-0-	-0-	97	1	3583	2	N	27					68
							30	9									
01	3100	X	1895	-0-	-1205	-0-	56	1	1817	2	N	20					88
							22	9									
02	3057	X	3057	-0-	-0-	-0-	68	1	2983	2	N	5					93
							6	9									
03	3100	X	1731	-0-	-1369	-0-	32	1	1682	2	N	15					108
							17	9									
*04	4435	X	4435	-0-	-0-	-0-	94	1	4309	2	N	29					137
							32	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	93	N	-0-	-0-	-93	-0-					N	-0-					20
01	93	N	-0-	-0-	-93	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	28	-0-	-752	-0-	3	1	25	2	N	-0-	108	1			29
12	124	N	-0-	-0-	-124	-0-					N	-0-					29
01	124	N	-0-	-0-	-124	-0-					N	-0-					29
02	28	N	-0-	-0-	-28	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29
04	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1068	-0-	-192	-0-	82	1	956	2	N	27	49	1			61
							30	9									
12	1147	N	976	-0-	-171	-0-	70	1	877	2	N	26					87
							29	9									
01	1430	N	1430	-0-	-0-	-0-	92	1	1329	2	N	8					95
							9	9									
02	1149	N	1149	-0-	-0-	-0-	86	1	1063	2	N	-0-					95
03	1315	N	1315	-0-	-0-	-0-	92	1	1223	2	N	-0-					95
04	1380	N	1292	-0-	-88	-0-	92	1	1192	2	N	7					102
							8	9									

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2175	N	2175	-0-	-0-	-0-	94	1	2077	2	N	4	71	1			15
							4	9									
12	2246	N	2246	-0-	-0-	-0-	97	1	2149	2	N	-0-					15
01	2213	N	2213	-0-	-0-	-0-	96	1	2110	2	N	6					21
							7	9									
02	2044	N	2007	-0-	-37	-0-	87	1	1920	2	N	-0-					21
03	2232	N	2161	-0-	-71	-0-	94	1	2064	2	N	3					24
							3	9									
04	2130	N	2102	-0-	-28	-0-	94	1	2004	2	N	4					28
							4	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1160	-0-	-10	-0-	94	1	994	2	N	65					105
							72	9									
12	1147	N	1147	-0-	-0-	-0-	97	1	984	2	N	60	103	1			62
							66	9									
01	1119	N	1119	-0-	-0-	-0-	94	1	973	2	N	47					109
							52	9									
02	1092	N	1014	-0-	-78	-0-	87	1	880	2	N	43	120	1			32
							47	9									
03	1147	N	816	-0-	-331	-0-	81	1	688	2	N	43					75
							47	9									
04	1080	N	739	-0-	-341	-0-	85	1	617	2	N	34					109
							37	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1913	-0-	-127	-0-	94	1	1796	2	N	21					38
							23	9									
12	1925	N	1925	-0-	-0-	-0-	97	1	1798	2	N	27					65
							30	9									
01	1860	N	1809	-0-	-51	-0-	94	1	1685	2	N	27					92
							30	9									
02	1792	N	1585	-0-	-207	-0-	87	1	1481	2	N	15					107
							17	9									
03	2012	N	2012	-0-	-0-	-0-	97	1	1891	2	N	22	92	1			37
							24	9									
04	1740	N	1725	-0-	-15	-0-	90	1	1613	2	N	20					57
							22	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

11	1251	N	1251	-0-	-0-	-0-	1250	3	1	9	N	1					6
12	1178	N	1145	-0-	-33	-0-	1145	3			N	-0-					6
01	1333	N	1213	-0-	-120	-0-	1204	2	9	9	N	8					14
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					14
*03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	465	N	465	-0-	-0-	-0-	1	1	464	2	N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

11	2130	N	1838	-0-	-292	-0-	1838	2			N	-0-					33
12	2232	N	2043	-0-	-189	-0-	2043	2			N	-0-					33
01	2170	N	1690	-0-	-480	-0-	1690	2			N	-0-					33
02	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					33
03	2046	N	1763	-0-	-283	-0-	1763	2			N	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	2			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	747	-0-	-33	-0-	747	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
02	700	N	694	-0-	-6	-0-	694	2			N	-0-					-0-
03	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	750	-0-	-300	-0-	749	3	1	9	N	1					13
12	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					13
01	1054	N	917	-0-	-137	-0-	917	2			N	-0-					13
02	912	N	912	-0-	-0-	-0-	912	2			N	-0-					13
03	1209	N	936	-0-	-273	-0-	936	2			N	-0-					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	-0-	60	1	235	3	N	-0-					67
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					67
01	403	N	278	-0-	-125	-0-	1	1	277	2	N	-0-					67
02	334	N	334	-0-	-0-	-0-	32	1	302	2	N	-0-					67
*03	407	N	407	-0-	-0-	-0-	35	1	372	2	N	-0-					67
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1064	-0-	-76	-0-	1044	3	20	9	N	18					165
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					165
01	1085	N	1060	-0-	-25	-0-	1018	2	42	9	N	38					203
02	980	N	934	-0-	-46	-0-	897	2	37	9	N	34	195	1			42
*03	1161	N	1161	-0-	-0-	-0-	1130	2	31	9	N	28					70
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
12	1333	N	1216	-0-	-117	-0-	1216	2			N	-0-					-0-
01	1302	N	1295	-0-	-7	-0-	1295	2			N	-0-					-0-
02	1232	N	1166	-0-	-66	-0-	1166	2			N	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					93
12	1147	N	1008	-0-	-139	-0-	136	1	872	3	N	-0-					93
01	930	N	898	-0-	-32	-0-	3	1	895	2	N	-0-					93
02	834	N	834	-0-	-0-	-0-	89	1	745	2	N	-0-					93
03	1023	N	941	-0-	-82	-0-	104	1	837	2	N	-0-					93
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

11	1590	N	-0-	-0-	-1590	-0-					N	-0-					80
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

11	1530	N	1362	-0-	-168	-0-	1362	2			N	-0-					20
12	1705	N	1178	-0-	-527	-0-	1178	2			N	-0-					20
01	1519	N	1479	-0-	-40	-0-	5	1	1474	2	N	-0-					20
02	1400	N	1400	-0-	-0-	-0-	143	1	1257	2	N	-0-					20
*03	1479	N	1479	-0-	-0-	-0-	157	1	1322	2	N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

11	660	N	537	-0-	-123	-0-	109	1	428	3	N	-0-					-0-
12	589	N	522	-0-	-67	-0-	71	1	451	3	N	-0-					-0-
01	806	N	465	-0-	-341	-0-	1	1	464	2	N	-0-					-0-
02	504	N	460	-0-	-44	-0-	48	1	412	2	N	-0-					-0-
03	527	N	487	-0-	-40	-0-	52	1	435	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

11	1650	N	1216	-0-	-434	-0-	247	1	969	3	N	-0-					-0-
12	1240	N	1102	-0-	-138	-0-	149	1	953	3	N	-0-					-0-
01	1054	N	836	-0-	-218	-0-	4	1	832	2	N	-0-					-0-
02	1533	N	1533	-0-	-0-	-0-	128	1	1403	2	N	2					2
							2	9									
*03	1127	N	1127	-0-	-0-	-0-	139	1	988	2	N	-0-					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1460	-0-	-550	-0-	1460	3			N	-0-					54
12	1953	N	1921	-0-	-32	-0-	1921	3			N	-0-					54
01	1829	N	1717	-0-	-112	-0-	1717	2			N	-0-					54
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					54
*03	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1994	-0-	-76	-0-	1994	3			N	-0-					64
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					64
01	2170	N	1910	-0-	-260	-0-	1910	2			N	-0-					64
02	1848	N	1678	-0-	-170	-0-	1678	2			N	-0-					64
03	2263	N	1979	-0-	-284	-0-	1979	2			N	-0-					64
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	632	-0-	-208	-0-	632	3			N	-0-					54
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					54
01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					54
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					54
*03	945	N	945	-0-	-0-	-0-	945	2			N	-0-					54
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
12	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
*03	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-			4
12	1271	N	1107	-0-	-164	-0-	1107	3			N	-0-			4
01	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-			4
02	1008	N	910	-0-	-98	-0-	910	2			N	-0-			4
*03	2479	N	2479	-0-	-0-	-0-	2478	2	1	9	N	1			5
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			5

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-			19
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-			19
01	31	N	-0-	-0-	-31	-0-					N	-0-			19
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-			19
*03	31	N	31	-0-	-0-	-0-	31	1			N	-0-			19
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	765	-0-	-555	-0-	762	3	3	9	N	3			105
12	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-			105
01	1240	N	736	-0-	-504	-0-	736	2			N	-0-			105
02	953	N	953	-0-	-0-	-0-	953	2			N	-0-			105
*03	1217	N	1217	-0-	-0-	-0-	1214	2	3	9	N	3			108
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			108

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1282	-0-	-278	-0-	1282	2			N	-0-			22
12	1488	N	1365	-0-	-123	-0-	1364	2	1	9	N	1			23
01	1493	N	1493	-0-	-0-	-0-	1489	2	4	9	N	4			27
02	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-			27
*03	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-			27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			77
01	14B2 EXT		540	-0-	540	540	540	2			N	-0-			77
*02	14B2 EXT		-0-	-0-	-0-	540					N	-0-			77
03	14B2 EXT		-0-	-0-	-0-	540					N	-0-			77
04	14B2 EXT		NO RPT	-0-	-0-	540					N	NO RPT			77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			10
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
12	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	2			N	-0-					-0-
02	728	N	719	-0-	-9	-0-	719	2			N	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

11	1530	N	1527	-0-	-3	-0-	1527	3			N	-0-					79
12	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					79
01	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					79
02	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					79
03	1922	N	1551	-0-	-371	-0-	1551	2			N	-0-					79
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

11	1065	N	1065	-0-	-0-	-0-	1045	2	20	9	N	18					75
12	1085	N	1010	-0-	-75	-0-	1008	2	2	9	N	2					77
01	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					77
02	980	N	897	-0-	-83	-0-	897	2			N	-0-					77
03	1023	N	895	-0-	-128	-0-	895	2			N	-0-					77
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	789	-0-	-51	-0-	780	2	9	9	N	8					41
12	892	N	892	-0-	-0-	-0-	884	2	8	9	N	7					48
01	868	N	719	-0-	-149	-0-	719	2			N	-0-					48
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					48
*03	899	N	812	-0-	-87	-0-	812	2			N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1239	-0-	-51	-0-	1239	2			N	-0-					53
12	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	N	1					54
01	1023	N	954	-0-	-69	-0-	951	2	3	9	N	3					57
02	1148	N	998	-0-	-150	-0-	998	2			N	-0-					57
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					57
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	997	N	997	-0-	-0-	-0-	996	2	1	9	N	1					60
12	1069	N	1069	-0-	-0-	-0-	1061	2	8	9	N	7					67
01	1054	N	1025	-0-	-29	-0-	1008	2	17	9	N	15					82
02	924	N	890	-0-	-34	-0-	890	2			N	-0-					82
*03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					82
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	896	-0-	-154	-0-	896	2			N	-0-					22
12	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					22
01	1116	N	948	-0-	-168	-0-	948	2			N	-0-					22
02	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					22
*03	1574	N	1574	-0-	-0-	-0-	1	1	1573	2	N	-0-					22
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					30
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					30
01	1337	N	1337	-0-	-0-	-0-	1326	2	11	9	N	10					40
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					40
*03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

11	420	N	369	-0-	-51	-0-	369	2			N	-0-					18
12	589	N	574	-0-	-15	-0-	78	1	496	2	N	-0-					18
01	527	N	433	-0-	-94	-0-	2	1	431	2	N	-0-					18
02	466	N	466	-0-	-0-	-0-	45	1	421	2	N	-0-					18
03	589	N	540	-0-	-49	-0-	49	1	491	2	N	-0-					18
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	53	-0-	-97	-0-	53	2			N	-0-					-0-
12	155	N	59	-0-	-96	-0-	59	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1148	-0-	-142	-0-	1148	2			N	-0-					56
12	1364	N	1221	-0-	-143	-0-	1221	2			N	-0-					56
01	1302	N	1187	-0-	-115	-0-	1187	2			N	-0-					56
02	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					56
*03	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					56
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	468	-0-	-162	-0-	468	2			N	-0-					7
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					7
01	628	N	628	-0-	-0-	-0-	573	2	55	9	N	50					57
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					57
*03	702	N	702	-0-	-0-	-0-	699	2	3	9	N	3					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1416	-0-	-144	-0-	1416	2			N	-0-					8
12	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					8
01	1736	N	1636	-0-	-100	-0-	2	1	1634	2	N	-0-					8
02	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					8
*03	3100	N	3549	-0-	449	449	1	1	3548	2	N	-0-					8
04	0	N	NO RPT	-0-	-0-	449					N	NO RPT					8

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	168	2	66	9	N	60					102
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					102
01	239	N	239	-0-	-0-	-0-	162	2	77	9	N	70	158	1			14
02	415	N	415	-0-	-0-	-0-	293	2	122	9	N	111					125
*03	341	N	341	-0-	-0-	-0-	298	2	43	9	N	39					164
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

11	2010	N	512	-0-	-1498	-0-	512	2			N	-0-					78
12	2108	N	612	-0-	-1496	-0-	230	1	382	2	N	-0-					78
01	1767	N	1219	-0-	-548	-0-	267	1	952	2	N	-0-					78
02	476	N	444	-0-	-32	-0-	444	2			N	-0-					78
*03	620	N	237	-0-	-383	-0-	237	2			N	-0-					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

11	3300	X	2983	-0-	-317	-0-	2983	2			N	-0-					50
12	3239	X	3239	-0-	-0-	-0-	310	1	2929	2	N	-0-					50
01	2976	X	2282	-0-	-694	-0-	60	1	2222	2	N	-0-					50
02	2688	X	601	-0-	-2087	-0-	601	2			N	-0-					50
*03	2976	X	1238	-0-	-1738	-0-	1238	2			N	-0-					50
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

11	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					99
12	1645	N	1645	-0-	-0-	-0-	230	1	1413	2	N	2					101
							2	9									
01	3048	N	3048	-0-	-0-	-0-	744	1	2304	2	N	-0-					101
02	2800	N	2816	-0-	16	16	672	1	2144	2	N	-0-					101
*03	3100	N	3365	-0-	265	281	744	1	2621	2	N	-0-					101
04	0	N	NO RPT	-0-	-0-	281					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

11	720	X	648	-0-	-72	-0-	648	1			N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3314	X	3314	-0-	-0-	-0-	96	1	3195	2	N	21					220
							23	9									
12	3030	X	3030	-0-	-0-	-0-	99	1	2902	2	N	26	198	1			48
							29	9									
01	3251	X	3251	-0-	-0-	-0-	106	1	3143	2	N	2					50
							2	9									
02	3429	X	3429	-0-	-0-	-0-	90	1	3322	2	N	15					65
							17	9									
*03	3672	X	3672	-0-	-0-	-0-	91	1	3564	2	N	15					80
							17	9									
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					80

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5742	-0-	-1038	-0-	720	1	4978	2	N	40					260
							44	9									
12	5797	X	5569	-0-	-228	-0-	744	1	4790	2	N	32	194	1			98
							35	9									
01	5797	X	5307	-0-	-490	-0-	150	1	5157	2	N	-0-					98
02	5236	X	4551	-0-	-685	-0-	5	1	4546	2	N	-0-					98
03	5797	X	4942	-0-	-855	-0-	24	1	4918	2	N	-0-					98
04	5610	X	NO RPT	-0-	-5610	-0-					N	NO RPT					98

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1120	-0-	-2330	-0-	1120	2			N	-0-					88
12	3565	X	2084	-0-	-1481	-0-	274	1	1810	2	N	-0-					88
01	4216	X	623	-0-	-3593	-0-	26	1	597	2	N	-0-					88
02	3808	X	1910	-0-	-1898	-0-	1910	2			N	-0-					88
*03	4216	X	3249	-0-	-967	-0-	3249	2			N	-0-					88
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5561	-0-	-1279	-0-	5561	2			N	-0-					67
12	7037	X	5562	-0-	-1475	-0-	230	1	5332	2	N	-0-					67
01	6944	X	-0-	-0-	-6944	-0-					N	-0-					67
02	6272	X	5240	-0-	-1032	-0-	5240	2			N	-0-					67
*03	6076	X	5848	-0-	-228	-0-	5848	2			N	-0-					67
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4650	-0-	-0-	-0-	4625	2	25	9	N	23					118
12	4515	X	4515	-0-	-0-	-0-	4483	2	32	9	N	29					147
01	4092	X	3958	-0-	-134	-0-	96	1	3806	2	N	51					198
							56	9									
02	3963	X	3963	-0-	-0-	-0-	5	1	3928	2	N	27					225
							30	9									
*03	4387	X	4387	-0-	-0-	-0-	4328	2	59	9	N	54	197	1			82
04	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					82

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8426	X	8426	-0-	-0-	-0-	96	1	8308	2	N	20					197
							22	9									
12	8772	X	8772	-0-	-0-	-0-	99	1	8655	2	N	16					213
							18	9									
01	8556	X	8212	-0-	-344	-0-	115	1	8076	2	N	19					232
							21	9									
02	7812	X	7443	-0-	-369	-0-	99	1	7316	2	N	25	200	1			57
							28	9									
03	8649	X	7841	-0-	-808	-0-	74	1	7756	2	N	10					67
							11	9									
04	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					67

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0-	-0-	96	1	1101	2	N	188	192	1			228
							207	9									
12	1551	N	1551	-0-	-0-	-0-	267	1	1102	2	N	165	198	1			195
							182	9									
01	1238	N	1238	-0-	-0-	-0-	106	1	957	2	N	159	196	1			158
							175	9									
02	1305	N	1305	-0-	-0-	-0-	90	1	1006	2	N	190	195	1			153
							209	9									
*03	1300	N	1300	-0-	-0-	-0-	75	1	1035	2	N	173	194	1			132
							190	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0-	-0-	10	1	115	2	N	2					80
							2	9									
12	122	N	122	-0-	-0-	-0-	10	1	109	2	N	3					83
							3	9									
01	107	N	107	-0-	-0-	-0-	10	1	97	2	N	-0-					83
02	112	N	108	-0-	-4	-0-	10	1	98	2	N	-0-					83
03	124	N	106	-0-	-18	-0-	10	1	96	2	N	-0-					83
*04	123	N	123	-0-	-0-	-0-	10	1	113	2	N	-0-					83

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	985	N	985	-0-	-0-	-0-	10	1	975	2	N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	10	1	1056	2	N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	10	1	1011	2	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	10	1	861	2	N	-0-					-0-
03	1054	N	894	-0-	-160	-0-	10	1	884	2	N	-0-					-0-
04	990	N	811	-0-	-179	-0-	10	1	801	2	N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY 355300
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	-0-	633	2			N	-0-					90
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					90
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					90
02	588	N	580	-0-	-8	-0-	580	2			N	-0-					90
03	651	N	633	-0-	-18	-0-	633	2			N	-0-					90
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					90

HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1246	-0-	-14	-0-	1246	2			N	-0-					101
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					101
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					101
02	1176	N	1141	-0-	-35	-0-	1141	2			N	-0-					101
03	1271	N	1246	-0-	-25	-0-	1246	2			N	-0-					101
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	71	-0-	-49	-0-	71	2			N	-0-					13
12	93	N	66	-0-	-27	-0-	66	2			N	-0-					13
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					13
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					13
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					13
*04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0-	-0-	115	1	837	2	N	-0-					161
12	899	N	899	-0-	-0-	-0-	108	1	791	2	N	-0-					161
01	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					161
02	752	N	752	-0-	-0-	-0-	90	1	662	2	N	-0-					161
*03	808	N	808	-0-	-0-	-0-	97	1	711	2	N	-0-					161
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	48	1	358	2	N	-0-					25
12	392	N	392	-0-	-0-	-0-	47	1	345	2	N	-0-					25
01	391	N	391	-0-	-0-	-0-	47	1	344	2	N	-0-					25
02	363	N	363	-0-	-0-	-0-	43	1	320	2	N	-0-					25
*03	415	N	415	-0-	-0-	-0-	50	1	365	2	N	-0-					25
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86
02	0	N	-0-	-0-	-0-	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	44	-0-	44	44	1	1	43	2	N	-0-					-0-
03	14B2	EXT	1337	-0-	1337	1381	26	1	1311	2	N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1381					N	NO RPT					-0-

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	912	N	912	-0-	-0-	-0-	110	1	802	2	N	-0-					19
12	452	N	452	-0-	-0-	-0-	54	1	398	2	N	-0-					19
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					19
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	5					99
12	0	N	-0-	-0-	-0-	-0-					N	8					107
01	0	N	-0-	-0-	-0-	-0-					N	3					110
02	0	N	-0-	-0-	-0-	-0-					N	12					122
*03	0	N	-0-	-0-	-0-	-0-					N	8					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0-	-0-	58	1	593	2	N	-0-					-0-
12	838	N	838	-0-	-0-	-0-	75	1	763	2	N	-0-					-0-
01	14B2	EXT	955	-0-	955	955	85	1	870	2	N	-0-					-0-
02	14B2	EXT	738	-0-	738	1693	66	1	672	2	N	-0-					-0-
03	14B2	EXT	747	-0-	747	2440	67	1	680	2	N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	2440					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	60					129
01	0	N	-0-	-0-	-0-	-0-					N	8					137
02	0	N	-0-	-0-	-0-	-0-					N	3					140
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					297
12	0	N	-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297
02	0	N	-0-	-0-	-0-	-0-					N	-0-					297
03	0	N	-0-	-0-	-0-	-0-					N	-0-					297
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1730	N	1730	-0-	-0-	-0-	156 3	1 9	1571	2	N	3					112
12	1738	N	1738	-0-	-0-	-0-	157	1	1581	2	N	-0-					112
01	1683	N	1683	-0-	-0-	-0-	151 11	1 9	1521	2	N	10					122
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					122
*03	1754	N	1754	-0-	-0-	-0-	155 33	1 9	1566	2	N	30					152
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					152

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					29
12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-					29
01	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					29
02	1481	N	1481	-0-	-0-	-0-	133 9	1 9	1339	2	N	8					37
*03	1885	N	1885	-0-	-0-	-0-	170 2	1 9	1713	2	N	2					39
04	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*03	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					5
12	223	N	223	-0-	-0-	-0-	19	1	204	2	N	-0-					5
01	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					5
02	184	N	184	-0-	-0-	-0-	16	1	168	2	N	-0-					5
*03	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					5
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0-	-0-	109	1	1103	2	N	17					50
							19	9									
12	1198	N	1198	-0-	-0-	-0-	107	1	1078	2	N	12					62
							13	9									
01	1017	N	1017	-0-	-0-	-0-	90	1	921	2	N	5					67
							6	9									
02	1045	N	1045	-0-	-0-	-0-	95	1	950	2	N	-0-					67
*03	1050	N	1050	-0-	-0-	-0-	95	1	955	2	N	-0-					67
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					67

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0-	-0-	172	1	1810	2	N	40					152
							44	9									
12	1882	N	1882	-0-	-0-	-0-	164	1	1715	2	N	3					155
							3	9									
01	1903	N	1903	-0-	-0-	-0-	166	1	1737	2	N	-0-					155
02	1842	N	1842	-0-	-0-	-0-	157	1	1652	2	N	30					185
							33	9									
*03	2024	N	2024	-0-	-0-	-0-	172	1	1806	2	N	42					227
							46	9									
04	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					227

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					62
12	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-					62
01	1637	N	1637	-0-	-0-	-0-	131	1	1506	2	N	-0-					62
02	545	N	545	-0-	-0-	-0-	43	1	502	2	N	-0-					62
*03	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					62
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0-	-0-	183	1	1907	2	N	30					130
							33	9									
12	2171	N	2171	-0-	-0-	-0-	189	1	1958	2	N	22					152
							24	9									
01	1347	N	1347	-0-	-0-	-0-	117	1	1217	2	N	12					164
							13	9									
02	1774	N	1774	-0-	-0-	-0-	156	1	1618	2	N	-0-					164
*03	3100	N	14733	-0-	11633	11633	129	1	14546	2	N	53	149	1			68
							58	9									
04	1290	N	NO RPT	-0-	-1290	10343					N	NO RPT					68

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	38	1	390	2	N	-0-					63
12	124	N	124	-0-	-0-	-0-	11	1	113	2	N	-0-					63
01	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					63
02	110	N	110	-0-	-0-	-0-	10	1	100	2	N	-0-					63
*03	85	N	85	-0-	-0-	-0-	8	1	77	2	N	-0-					63
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					63

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	-0-	54	1	547	2	N	-0-					8
12	393	N	393	-0-	-0-	-0-	35	1	358	2	N	-0-					8
01	592	N	592	-0-	-0-	-0-	53	1	539	2	N	-0-					8
02	400	N	400	-0-	-0-	-0-	36	1	364	2	N	-0-					8
*03	913	N	913	-0-	-0-	-0-	82	1	829	2	N	2					10
							2	9									
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					10

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	-0-	115	1	1162	2	N	-0-					43
12	1282	N	1282	-0-	-0-	-0-	116	1	1166	2	N	-0-					43
01	1209	N	1209	-0-	-0-	-0-	109	1	1100	2	N	-0-					43
02	1149	N	1149	-0-	-0-	-0-	102	1	1025	2	N	20					63
							22	9									
*03	1265	N	1265	-0-	-0-	-0-	114	1	1145	2	N	5					68
							6	9									
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					68

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	211	1	2130	2	N	23					176
							25	9									
12	2531	N	2531	-0-	-0-	-0-	225	1	2276	2	N	27	171	1			32
							30	9									
01	1449	N	1449	-0-	-0-	-0-	129	1	1306	2	N	13					45
							14	9									
02	1654	N	1654	-0-	-0-	-0-	148	1	1492	2	N	13					58
							14	9									
*03	1922	N	1922	-0-	-0-	-0-	166	1	1679	2	N	70					128
							77	9									
04	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					128

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3011	-0-	11	404	268	1	2710	2	N	30					95
							33	9									
12	3100	N	2803	-0-	-297	107	250	1	2531	2	N	20					115
							22	9									
01	2642	N	2535	-0-	-107	-0-	226	1	2287	2	N	20					135
							22	9									
02	2232	N	2232	-0-	-0-	-0-	199	1	2016	2	N	15					150
							17	9									
*03	3100	X	2212	-0-	-888	-0-	198	1	2001	2	N	12					162
							13	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					162

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2400	-0-	-0-	-0-	212	1	2185	2	N	3					25
							3	9									
12	2366	N	2366	-0-	-0-	-0-	209	1	2154	2	N	3					28
							3	9									
01	2257	N	2257	-0-	-0-	-0-	199	1	2050	2	N	7					35
							8	9									
02	1848	N	1848	-0-	-0-	-0-	164	1	1682	2	N	2					37
							2	9									
*03	2026	N	2026	-0-	-0-	-0-	180	1	1846	2	N	-0-					37
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					37

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3316	X	3316	-0-	-0-	-0-	298	1	3009	2	N	8					46
							9	9									
12	3649	X	3649	-0-	-0-	-0-	327	1	3300	2	N	20					66
							22	9									
01	2798	X	2798	-0-	-0-	-0-	249	1	2527	2	N	20					86
							22	9									
02	3229	X	3229	-0-	-0-	-0-	290	1	2930	2	N	8					94
							9	9									
*03	3422	X	3422	-0-	-0-	-0-	307	1	3102	2	N	12					106
							13	9									
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					106

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2555	-0-	-445	3043	202	1	2323	2	N	27					81
							30	9									
12	3100	N	2377	-0-	-723	2320	188	1	2165	2	N	22					103
							24	9									
01	3100	N	1643	-0-	-1457	863	132	1	1511	2	N	-0-					103
02	2797	N	1934	-0-	-863	-0-	154	1	1772	2	N	7					110
							8	9									
*03	2376	N	2376	-0-	-0-	-0-	189	1	2173	2	N	13					123
							14	9									
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					123

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3387	X	3387	-0-	-0-	-0-	299	1	3020	2	N	62					95
							68	9									
12	3276	X	3276	-0-	-0-	-0-	293	1	2955	2	N	25					120
							28	9									
01	3897	X	3897	-0-	-0-	-0-	342	1	3456	2	N	90	189	1			21
							99	9									
02	3449	X	3449	-0-	-0-	-0-	303	1	3054	2	N	84					105
							92	9									
*03	3640	X	3640	-0-	-0-	-0-	320	1	3228	2	N	84					189
							92	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					189

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2052	N	2052	-0-	-0-	-0-	180	1	1817	2	N	50					66
							55	9									
12	2206	N	2206	-0-	-0-	-0-	189	1	1906	2	N	101	167	1			-0-
							111	9									
01	1807	N	1807	-0-	-0-	-0-	162	1	1636	2	N	8					8
							9	9									
02	1324	N	1324	-0-	-0-	-0-	116	1	1167	2	N	37					45
							41	9									
*03	1581	N	1581	-0-	-0-	-0-	137	1	1383	2	N	55					100
							61	9									
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					100

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

11	3383	X	3383	-0-	-0-	-0-	433	1	2903	2	N	43					221
							47	9									
12	3308	X	3308	-0-	-0-	-0-	427	1	2857	2	N	22					243
							24	9									
01	2491	X	2491	-0-	-0-	-0-	319	1	2133	2	N	35					278
							39	9									
02	3225	X	3225	-0-	-0-	-0-	393	1	2628	2	N	185	183	1			280
							204	9									
*03	3343	X	3343	-0-	-0-	-0-	429	1	2870	2	N	40					320
							44	9									
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					320

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

11	3759	X	3759	-0-	-0-	-0-	472	1	3156	2	N	119	170	1			91
							131	9									
12	3658	X	3649	-0-	-9	-0-	471	1	3148	2	N	27					118
							30	9									
01	3569	X	3569	-0-	-0-	-0-	459	1	3077	2	N	30					148
							33	9									
02	3283	X	3283	-0-	-0-	-0-	424	1	2837	2	N	20					168
							22	9									
*03	3782	X	3600	-0-	-182	-0-	459	1	3077	2	N	58	185	1			41
							64	9									
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	80					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2931	N	2931	-0-	-0-	-0-	234 3	1 9	2694	2	N	3					60
12	2657	N	2657	-0-	-0-	-0-	209 39	1 9	2409	2	N	35					95
01	2366	N	2366	-0-	-0-	-0-	189 2	1 9	2175	2	N	2					97
02	2214	N	2214	-0-	-0-	-0-	177	1	2037	2	N	-0-					97
*03	2553	N	2553	-0-	-0-	-0-	204 6	1 9	2343	2	N	5					102
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					102

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0-	-0-	182 25	1 9	1217	2	N	23					83
12	1633	N	1633	-0-	-0-	-0-	210 20	1 9	1403	2	N	18					101
01	1380	N	1380	-0-	-0-	-0-	178 13	1 9	1189	2	N	12					113
02	1257	N	1257	-0-	-0-	-0-	162 11	1 9	1084	2	N	10					123
*03	1360	N	1360	-0-	-0-	-0-	176 9	1 9	1175	2	N	8					131
04	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					131

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2053	N	2053	-0-	-0-	-0-	136 228	1 9	1689	2	N	207	166	1			158
12	1866	N	1866	-0-	-0-	-0-	148 35	1 9	1683	2	N	32					190
01	1668	N	1668	-0-	-0-	-0-	204 24	1 9	1440	2	N	22					212
02	1429	N	1429	-0-	-0-	-0-	116 25	1 9	1288	2	N	23					235
*03	1801	N	1801	-0-	-0-	-0-	102 118	1 9	1581	2	N	107	186	1			156
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	3					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	3					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	89					130
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

11	2419	X	2419	-0-	-0-	-0-	178	1	2239	2	N	2					17
							2	9									
12	2504	N	2504	-0-	-0-	-0-	185	1	2317	2	N	2					19
							2	9									
01	1974	N	1974	-0-	-0-	-0-	146	1	1828	2	N	-0-					19
02	2071	N	2071	-0-	-0-	-0-	153	1	1916	2	N	2					21
							2	9									
*03	2447	N	2447	-0-	-0-	-0-	180	1	2256	2	N	10					31
							11	9									
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					31

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

11	752	N	752	-0-	-0-	-0-	65	1	663	2	N	22					133
							24	9									
12	878	N	878	-0-	-0-	-0-	77	1	787	2	N	13					146
							14	9									
01	798	N	798	-0-	-0-	-0-	71	1	719	2	N	7					153
							8	9									
02	646	N	646	-0-	-0-	-0-	58	1	588	2	N	-0-					153
*03	747	N	747	-0-	-0-	-0-	66	1	670	2	N	10					163
							11	9									
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					163

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

11	2973	N	2973	-0-	-0-	-0-	380	1	2543	2	N	45					97
							50	9									
12	3100	N	3101	-0-	1	1	398	1	2667	2	N	33					130
							36	9									
01	1699	N	1698	-0-	-1	-0-	220	1	1470	2	N	7					137
							8	9									
02	310	N	310	-0-	-0-	-0-	40	1	268	2	N	2					139
							2	9									
*03	2767	N	2767	-0-	-0-	-0-	358	1	2395	2	N	13					152
							14	9									
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	3					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					465
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					465

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	-0-	146 41	1 9	1562	2	N	37					86
12	1688	N	1688	-0-	-0-	-0-	143 20	1 9	1525	2	N	18					104
01	1983	N	1983	-0-	-0-	-0-	169 6	1 9	1808	2	N	5					109
02	1764	N	1764	-0-	-0-	-0-	149 17	1 9	1598	2	N	15					124
*03	1956	N	1956	-0-	-0-	-0-	164 35	1 9	1757	2	N	32					156
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2422	N	2422	-0-	-0-	-0-	170 2	1 9	2250	2	N	2					329
12	2226	N	2226	-0-	-0-	-0-	154 25	1 9	2047	2	N	23					352
01	3100	X	1725	-0-	-1375	-0-	121	1	1604	2	N	-0-	187	1			165
02	2800	X	883	-0-	-1917	-0-	61	1	822	2	N	-0-					165
03	2635	X	245	-0-	-2390	-0-	17 2	1 9	226	2	N	2					167
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					167

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	172	1	1258	2	N	-0-					221
12	1463	N	1463	-0-	-0-	-0-	176	1	1287	2	N	-0-					221
01	1155	N	1155	-0-	-0-	-0-	139	1	1016	2	N	-0-					221
02	585	N	585	-0-	-0-	-0-	70	1	515	2	N	-0-					221
*03	1083	N	1083	-0-	-0-	-0-	130	1	953	2	N	-0-					221
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					221

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	81 33	1 9	875	2	N	30					154
12	1020	N	1020	-0-	-0-	-0-	86 11	1 9	923	2	N	10					164
01	808	N	808	-0-	-0-	-0-	68 9	1 9	731	2	N	8					172
02	878	N	878	-0-	-0-	-0-	74 3	1 9	801	2	N	3					175
*03	481	N	481	-0-	-0-	-0-	41	1	440	2	N	-0-					175
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					151
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151
02	0	N	-0-	-0-	-0-	-0-					N	-0-					151
*03	767	N	767	-0-	-0-	-0-	93	1	674	2	N	-0-					151
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	72	1	1287	2	N	-0-					1609
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					1609
01	2224	N	2224	-0-	-0-	-0-	2185	2	39	9	N	35					1644
02	1730	N	1730	-0-	-0-	-0-	1719	2	11	9	N	10					1654
*03	1618	N	1618	-0-	-0-	-0-	1522	2	96	9	N	87					1741
04	2160	N	NO RPT	-0-	-2160	-0-					N	NO RPT					1741

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	452	N	452	-0-	-0-	-0-	20	1	353	2	N	72	183	1			1691
							79	9									
12	718	N	718	-0-	-0-	-0-	657	2	61	9	N	55					1746
01	409	N	409	-0-	-0-	-0-	37	1	322	2	N	45					1791
							50	9									
02	916	N	916	-0-	-0-	-0-	47	1	736	2	N	121	187	1			1725
							133	9									
*03	992	N	992	-0-	-0-	-0-	51	1	790	2	N	137					1862
							151	9									
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1862

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	303	-0-	-2397	-0-	36	1	267	2	N	-0-					193
12	1922	X	1226	-0-	-696	-0-	147	1	1077	2	N	2					195
							2	9									
01	2016	N	2016	-0-	-0-	-0-	242	1	1774	2	N	-0-					195
02	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-					195
*03	1571	N	1571	-0-	-0-	-0-	188	1	1383	2	N	-0-					195
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					195

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	96	1	702	2	N	-0-					169
12	1056	N	1056	-0-	-0-	-0-	127	1	929	2	N	-0-					169
01	716	N	716	-0-	-0-	-0-	85	1	631	2	N	-0-					169
02	441	N	441	-0-	-0-	-0-	53	1	388	2	N	-0-					169
*03	532	N	532	-0-	-0-	-0-	63	1	469	2	N	-0-					169
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2548	N	2548	-0-	-0-	-0-	110	1	2427	2	N	10			26
							11	9							
12	2639	N	2639	-0-	-0-	-0-	113	1	2502	2	N	22			48
							24	9							
01	2462	N	2462	-0-	-0-	-0-	104	1	2312	2	N	42			90
							46	9							
02	2013	N	2013	-0-	-0-	-0-	86	1	1925	2	N	2			92
							2	9							
*03	2258	N	2258	-0-	-0-	-0-	98	1	2160	2	N	-0-			92
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT			92

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			387
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			387
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			387
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			387
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			387
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			37
12	0	N	-0-	-0-	-0-	-0-					N	-0-			37
01	0	N	-0-	-0-	-0-	-0-					N	-0-			37
02	0	N	-0-	-0-	-0-	-0-					N	5			42
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	63			105
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			105

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2078	N	2078	-0-	-0-	-0-	249	1	1829	2	N	-0-			160
12	956	N	956	-0-	-0-	-0-	115	1	841	2	N	-0-			160
01	25	N	25	-0-	-0-	-0-	3	1	22	2	N	-0-			160
02	0	N	-0-	-0-	-0-	-0-					N	-0-			160
*03	1454	N	1454	-0-	-0-	-0-	175	1	1279	2	N	-0-			160
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					N	12			77
12	837	X	-0-	-0-	-837	-0-					N	-0-			77
01	0	X	-0-	-0-	-0-	-0-					N	-0-			77
02	0	X	-0-	-0-	-0-	-0-					N	-0-			77
03	837	X	56	-0-	-781	-0-	4	1	52	2	N	-0-			77
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			77

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	-0-	216	1	1583	2	N	-0-			186
12	1549	N	1549	-0-	-0-	-0-	186	1	1363	2	N	-0-			186
01	1488	N	1488	-0-	-0-	-0-	179	1	1309	2	N	-0-			186
02	1290	N	1290	-0-	-0-	-0-	155	1	1135	2	N	-0-			186
*03	1315	N	1315	-0-	-0-	-0-	158	1	1157	2	N	-0-			186
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT			186

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	-0-	-0-	-570	-0-					N	-0-					523
12	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
01	11160	X	-0-	-0-	-11160	-0-					N	-0-					523
02	3304	X	-0-	-0-	-3304	-0-					N	-0-					523
03	0	X	-0-	-0-	-0-	-0-					N	-0-					523
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					523

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3640	X	3640	-0-	-0-	-0-	157 8	1 9	3475	2	N	7					45
12	3944	X	3944	-0-	-0-	-0-	170	1	3774	2	N	-0-					45
01	3500	X	3500	-0-	-0-	-0-	151 6	1 9	3343	2	N	5					50
02	3118	X	3118	-0-	-0-	-0-	134 9	1 9	2975	2	N	8					58
*03	3829	X	3829	-0-	-0-	-0-	165 2	1 9	3662	2	N	2					60
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					60

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					139
12	0	N	-0-	-0-	-0-	-0-					N	-0-					139
01	0	N	-0-	-0-	-0-	-0-					N	-0-					139
02	0	N	-0-	-0-	-0-	-0-					N	-0-					139
03	0	N	-0-	-0-	-0-	-0-					N	-0-					139
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0-	-0-	24 3	1 9	536	2	N	3					28
12	172	N	172	-0-	-0-	-0-	7	1	165	2	N	-0-					28
01	184	N	184	-0-	-0-	-0-	8	1	176	2	N	-0-					28
02	128	N	128	-0-	-0-	-0-	5	1	123	2	N	-0-					28
*03	89	N	89	-0-	-0-	-0-	4	1	85	2	N	-0-					28
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1698	N	1698	-0-	-0-	-0-	59	1	1639	2	N	-0-			202
12	1672	N	1672	-0-	-0-	-0-	58	1	1614	2	N	-0-			202
01	1652	N	1652	-0-	-0-	-0-	58	1	1594	2	N	-0-			202
02	1526	N	1526	-0-	-0-	-0-	53	1	1473	2	N	-0-			202
*03	1755	N	1755	-0-	-0-	-0-	60	1	1654	2	N	37			239
							41	9							
04	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT			239

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			15
12	0	N	-0-	-0-	-0-	-0-					N	-0-			15
01	0	N	-0-	-0-	-0-	-0-					N	-0-			15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4974	X	4974	-0-	-0-	-0-	174	1	4794	2	N	5			276
							6	9							
12	4861	X	4861	-0-	-0-	-0-	170	1	4678	2	N	12			288
							13	9							
01	5704	X	4703	-0-	-1001	-0-	165	1	4538	2	N	-0-			288
02	5208	X	3937	-0-	-1271	-0-	138	1	3797	2	N	2			290
							2	9							
03	5766	X	4853	-0-	-913	-0-	170	1	4681	2	N	2			292
							2	9							
04	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT			292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2659	N	2659	-0-	-0-	-0-	208	1	2388	2	N	57			391
							63	9							
12	3038	X	1455	-0-	-1583	-0-	114	1	1310	2	N	28			419
							31	9							
01	3087	X	3087	-0-	-0-	-0-	240	1	2762	2	N	77			496
							85	9							
02	2950	X	2950	-0-	-0-	-0-	236	1	2714	2	N	-0-			496
*03	3022	X	3022	-0-	-0-	-0-	240	1	2769	2	N	12	185 1		323
							13	9							
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT			323

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	X	2172	-0-	-1188	-0-	76	1	2096	2	N	-0-			232
12	3007	X	1663	-0-	-1344	-0-	58	1	1605	2	N	-0-			232
01	2356	X	1541	-0-	-815	-0-	54	1	1487	2	N	-0-			232
02	2464	X	232	-0-	-2232	-0-	8	1	224	2	N	-0-			232
03	2728	X	2582	-0-	-146	-0-	90	1	2492	2	N	-0-	147 1		85
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT			85

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			380
12	0	N	-0-	-0-	-0-	-0-					N	-0-			380
01	0	N	-0-	-0-	-0-	-0-					N	-0-			380
02	0	N	-0-	-0-	-0-	-0-					N	-0-			380
03	0	N	-0-	-0-	-0-	-0-					N	-0-			380
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1293
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3324	X	3324	-0-	-0-	-0-	3282	2	42	9	N	38					102
12	3038	X	2312	-0-	-726	-0-	2284	2	28	9	N	25					127
01	3027	X	3027	-0-	-0-	-0-	3010	2	17	9	N	15					142
02	1988	X	1988	-0-	-0-	-0-	1969	2	19	9	N	17					159
*03	3131	X	2586	-0-	-545	-0-	2547	2	39	9	N	35	177	1			17
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					17

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	2866	-0-	2866	6626	138 305	1 9	2423	2	N	277	385	1			927
12	1000	N	4209	-0-	3209	9835	228 395	1 9	3586	2	N	359	195	1			1091
01	3100	N	4084	-0-	984	10819	387 371	1 9	3326	2	N	337	386	1			1042
02	2800	N	3549	-0-	749	11568	198 304	1 9	3047	2	N	276	385	1			933
*03	3100	N	2317	-0-	-783	10785	125 257	1 9	1935	2	N	234	360	1			807
04	2550	X	NO RPT	-0-	-2550	8235					N	NO RPT					807

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	-0-	19	1	541	2	N	-0-					136
12	557	N	557	-0-	-0-	-0-	19	1	538	2	N	-0-					136
01	593	N	593	-0-	-0-	-0-	21	1	572	2	N	-0-					136
02	446	N	446	-0-	-0-	-0-	16	1	430	2	N	-0-					136
03	0	N	-0-	-0-	-0-	-0-					N	-0-					136
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2					54
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3690	X	3690	-0-	-0-	-0-	332	1	3349	2	N	8			146
							9	9							
12	3688	X	3688	-0-	-0-	-0-	331	1	3340	2	N	15			161
							17	9							
01	3268	X	3268	-0-	-0-	-0-	293	1	2956	2	N	17			178
							19	9							
02	3185	X	3185	-0-	-0-	-0-	284	1	2871	2	N	27			205
							30	9							
*03	3520	X	3520	-0-	-0-	-0-	317	1	3197	2	N	5			210
							6	9							
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT			210

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

11	0	N	-0-	-0-	-0-	-0-					N	-0-			60
12	0	N	-0-	-0-	-0-	-0-					N	-0-			60
01	0	N	-0-	-0-	-0-	-0-					N	-0-			60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			60
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			318
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

11	0	N	-0-	-0-	-0-	-0-					N	-0-			751
12	0	N	-0-	-0-	-0-	-0-					N	-0-			751
01	112	N	112	-0-	-0-	-0-	9	1	103	2	N	-0-			751
02	0	N	-0-	-0-	-0-	-0-					N	-0-			751
03	0	N	-0-	-0-	-0-	-0-					N	-0-			751
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	738	-0-	-1632	-0-	653	2	85	9	N	77					1478
12	2449	X	1191	-0-	-1258	-0-	1128	2	63	9	N	57					1535
01	1581	X	366	-0-	-1215	-0-	238	2	128	9	N	116	180	1			1471
02	896	X	608	-0-	-288	-0-	44	1	500	2	N	58					1529
							64	9									
03	775	X	423	-0-	-352	-0-	347	2	76	9	N	69	180	1			1418
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1418

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	-0-	37	1	655	2	N	-0-					606
12	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					606
01	0	N	-0-	-0-	-0-	-0-					N	-0-					606
02	670	N	670	-0-	-0-	-0-	33	1	503	2	N	122	182	1			546
							134	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					546
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					546

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2295	-0-	-705	57903	2155	2	140	9	N	127	184	1			2202
12	3100	N	1043	-0-	-2057	55846	50	1	855	2	N	125					2327
							138	9									
01	3100	N	995	-0-	-2105	53741	47	1	806	2	N	129	372	1			2084
							142	9									
02	2800	N	992	-0-	-1808	51933	818	2	174	9	N	158					2242
*03	3100	N	733	-0-	-2367	49566	36	1	606	2	N	83					2325
							91	9									
04	960	N	NO RPT	-0-	-960	48606					N	NO RPT					2325

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					2010
12	1302	X	-0-	-0-	-1302	-0-					N	-0-	163	1			1847
01	1302	X	20	-0-	-1282	-0-	2	1	18	2	N	-0-					1847
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1847
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1847
04	30	X	NO RPT	-0-	-30	-0-					N	NO RPT					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	339	5	36	9	N	33					327
12	286	N	286	-0-	-0-	-0-	245	5	41	9	N	37					364
01	224	N	224	-0-	-0-	-0-	177	5	47	9	N	43					407
02	169	N	169	-0-	-0-	-0-	3	2	136	5	N	27	198	1			236
							30	9									
*03	181	N	181	-0-	-0-	-0-	137	5	44	9	N	40					276
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					276

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5546	X	5546	-0-	-0-	-0-	5458	2	88	9	N	80					3075
12	3280	X	3280	-0-	-0-	-0-	3250	2	30	9	N	27					3102
01	2976	X	2664	-0-	-312	-0-	2565	2	99	9	N	90	185	1			3007
02	4442	X	4442	-0-	-0-	-0-	365	1	3992	2	N	77					3084
							85	9									
*03	6989	X	6989	-0-	-0-	-0-	6891	2	98	9	N	89	192	1			2981
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					2981

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	90	1	1583	2	N	202	187	1			6152
							222	9									
12	3100	X	569	-0-	-2531	-0-	25	1	390	2	N	140	191	1			6101
							154	9									
01	3100	X	60	-0-	-3040	-0-	2	2	58	9	N	53					6154
02	2464	X	-0-	-0-	-2464	-0-					N	8					6162
03	1953	X	-0-	-0-	-1953	-0-					N	-0-					6162
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					6162

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					117
12	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					117
01	202	N	202	-0-	-0-	-0-	21	1	181	2	N	-0-					117
02	678	N	678	-0-	-0-	-0-	41	1	637	2	N	-0-					117
*03	566	N	566	-0-	-0-	-0-	35	1	531	2	N	-0-					117
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					117

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	1219	-0-	-1271	-0-	23	1	373	2	N	70					4364
							746	5	77	9							
12	3373	X	3373	-0-	-0-	-0-	9	1	140	2	N	27					4391
							3194	5	30	9							
01	9705	X	9705	-0-	-0-	-0-	9705	5			N	-0-	185	1			4206
02	1932	X	1648	-0-	-284	-0-	65	1	979	2	N	122					4328
							470	5	134	9							
03	1674	X	921	-0-	-753	-0-	34	1	507	2	N	55	364	1			4019
							319	5	61	9							
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					4019

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2611	X	2611	-0-	-0-	-0-	140	1	2288	2	N	166	182	1			402
							183	9									
12	2790	X	2714	-0-	-76	-0-	168	1	2341	2	N	186	183	1			405
							205	9									
01	2082	N	2082	-0-	-0-	-0-	223	1	1716	2	N	130	183	1			352
							143	9									
02	2369	N	2369	-0-	-0-	-0-	153	1	2027	2	N	172	180	1			344
							189	9									
*03	2303	N	2303	-0-	-0-	-0-	151	1	1998	2	N	140	181	1			303
							154	9									
04	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					303

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	717	-0-	-153	-0-	19	1	698	2	N	-0-					2218
12	710	N	710	-0-	-0-	-0-	21	1	689	2	N	-0-					2218
01	608	N	608	-0-	-0-	-0-	32	1	576	2	N	-0-					2218
02	568	N	568	-0-	-0-	-0-	17	1	551	2	N	-0-					2218
*03	529	N	529	-0-	-0-	-0-	16	1	513	2	N	-0-					2218
04	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2583	N	2583	-0-	-0-	-0-	140	1	2300	2	N	124					1791
							7	5	136	9							
12	3011	N	3011	-0-	-0-	-0-	181	1	2717	2	N	100	193	1			1698
							3	5	110	9							
01	2948	N	2948	-0-	-0-	-0-	158	1	2372	2	N	142					1840
							262	5	156	9							
02	2703	N	2703	-0-	-0-	-0-	161	1	2412	2	N	111	199	1			1752
							8	5	122	9							
*03	3100	N	3538	-0-	438	438	213	1	3205	2	N	109	199	1			1662
							120	9									
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					1662

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1725	X	1725	-0-	-0-	-0-	4	1	53	2	N	125	174	1			858
							1530	5	138	9							
12	1581	X	1124	-0-	-457	-0-	1124	5			N	-0-					858
01	1643	X	1120	-0-	-523	-0-	1017	5	103	9	N	94					952
02	1332	N	1332	-0-	-0-	-0-	1185	5	147	9	N	134	185	1			901
*03	1093	N	1093	-0-	-0-	-0-	40	1	524	2	N	124					1025
							393	5	136	9							
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					1025

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	-0-	-0-	-2010	-0-					N	-0-					3712
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3712

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3159	-0-	-921	-0-	2991	2	168	9	N	153	196	1			2757
12	4216	X	3282	-0-	-934	-0-	3282	2			N	-0-					2757
01	4061	X	1234	-0-	-2827	-0-	1220	2	14	9	N	13					2770
02	3052	X	2855	-0-	-197	-0-	231	1	2503	2	N	110					2880
							121	9									
*03	5107	X	5107	-0-	-0-	-0-	4883	2	224	9	N	204	183	1			2901
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					2901

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3313	-0-	-257	-0-	165	1	2922	2	N	205	203	1			2270
							226	9									
12	4495	X	2705	-0-	-1790	-0-	153	1	2409	2	N	130					2400
							143	9									
01	4495	X	3028	-0-	-1467	-0-	304	1	2619	2	N	95					2495
							105	9									
02	3416	X	1516	-0-	-1900	-0-	89	1	1369	2	N	53					2548
							58	9									
03	3627	X	-0-	-0-	-3627	-0-					N	-0-					2548
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					2548

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3947	X	3947	-0-	-0-	-0-	193	1	3453	2	N	274	391	1			3768
							301	9									
12	3524	X	3524	-0-	-0-	-0-	195	1	3092	2	N	215	196	1			3787
							237	9									
01	3922	X	3922	-0-	-0-	-0-	380	1	3293	2	N	226	197	1			3816
							249	9									
02	2800	X	2193	-0-	-607	-0-	127	1	1955	2	N	101	197	1			3720
							111	9									
03	3100	X	1038	-0-	-2062	-0-	58	1	894	2	N	78					3798
							86	9									
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					3798

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					N	-0-					7832
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7832
02	T. A.		709	-0-	709	709	38	1	596	2	N	68					7900
							75	9									
03	T. A.		2390	-0-	2390	3099	132	1	2060	2	N	180	180	1			7900
							198	9									
04	T. A.		NO RPT	-0-	-0-	3099					N	NO RPT					7900

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4925	X	4925	-0-	-0-	-0-	267	1	4380	2	N	253	371	1			1067
							278	9									
12	4960	X	4055	-0-	-905	-0-	265	1	3687	2	N	94	188	1			973
							103	9									
01	4960	X	1203	-0-	-3757	-0-	138	1	1065	2	N	-0-					973
02	5082	X	5082	-0-	-0-	-0-	333	1	4395	2	N	322	182	1			1113
							354	9									
*03	4960	X	4739	-0-	-221	-0-	311	1	4116	2	N	284	376	1			1021
							312	9									
04	4800	X	NO RPT	-0-	-4800	-0-					N	NO RPT					1021

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4389	X	4389	-0-	-0-	-0-	229	1	4076	2	N	76	186	1			4046
							84	9									
12	4730	X	4730	-0-	-0-	-0-	276	1	4374	2	N	73					4119
							80	9									
01	3627	X	2706	-0-	-921	-0-	273	1	2359	2	N	67					4186
							74	9									
02	3707	X	3707	-0-	-0-	-0-	219	1	3374	2	N	104	191	1			4099
							114	9									
03	3627	X	3096	-0-	-531	-0-	181	1	2806	2	N	99					4198
							109	9									
04	3510	X	NO RPT	-0-	-3510	-0-					N	NO RPT					4198

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	X	7771	-0-	-899	-0-	405	1	7193	2	N	157	184	1			2338
							173	9									
12	8959	X	6043	-0-	-2916	-0-	347	1	5488	2	N	189	173	1			2354
							208	9									
01	8649	X	5905	-0-	-2744	-0-	610	1	5253	2	N	38					2392
							42	9									
02	7364	X	5566	-0-	-1798	-0-	336	1	5167	2	N	57	121	1			2328
							63	9									
03	8029	X	6325	-0-	-1704	-0-	379	1	5841	2	N	95					2423
							105	9									
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					2423

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	174	-0-	-1116	-0-	9	1	159	2	N	5					10963
							6	9									
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					10963
01	341	X	-0-	-0-	-341	-0-					N	-0-					10963
02	308	X	-0-	-0-	-308	-0-					N	-0-					10963
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10963
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10963

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2110	-0-	-1250	-0-	114	1	1856	2	N	127	183	1			940
							140	9									
12	2635	X	2328	-0-	-307	-0-	146	1	2029	2	N	139					1079
							153	9									
01	2542	X	1927	-0-	-615	-0-	215	1	1654	2	N	53					1132
							58	9									
02	2555	X	2555	-0-	-0-	-0-	162	1	2134	2	N	235	366	1			1001
							259	9									
*03	2096	N	2096	-0-	-0-	-0-	138	1	1829	2	N	117					1118
							129	9									
04	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					1118

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3456	X	3456	-0-	-0-	-0-	184	1	3026	2	N	224	364	1			3764
							246	9									
12	3544	X	3544	-0-	-0-	-0-	221	1	3077	2	N	224	179	1			3809
							246	9									
01	3542	X	3542	-0-	-0-	-0-	382	1	2936	2	N	204	187	1			3826
							224	9									
02	3070	X	3070	-0-	-0-	-0-	199	1	2629	2	N	220	179	1			3867
							242	9									
*03	3182	X	3182	-0-	-0-	-0-	207	1	2734	2	N	219	185	1			3901
							241	9									
04	1200	X	NO RPT	-0-	-1200	-0-					N	NO RPT					3901

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3445	-0-	-335	-0-	172	1	3080	2	N	175	185	1			1325
							193	9									
12	13206	X	4581	-0-	-8625	-0-	264	1	4164	2	N	139	183	1			1281
							153	9									
01	13206	X	4392	-0-	-8814	-0-	439	1	3782	2	N	155	186	1			1250
							171	9									
02	3921	X	3921	-0-	-0-	-0-	231	1	3563	2	N	115					1365
							127	9									
*03	4392	X	4392	-0-	-0-	-0-	258	1	3987	2	N	134	187	1			1312
							147	9									
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					1312

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3312	X	3312	-0-	-0-	-0-	181	1	2975	2	N	142	187	1			447
							156	9									
12	3325	X	3325	-0-	-0-	-0-	214	1	2970	2	N	128					575
							141	9									
01	3366	X	3366	-0-	-0-	-0-	371	1	2855	2	N	127	186	1			516
							140	9									
02	2987	X	2987	-0-	-0-	-0-	199	1	2623	2	N	150	183	1			483
							165	9									
*03	3182	X	3182	-0-	-0-	-0-	213	1	2815	2	N	140					623
							154	9									
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					623

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1563
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1563
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1563

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15210	X	9441	-0-	-5769	-0-	480 414	1 9	8547	2	N	376	389	1			8878
12	13826	X	10689	-0-	-3137	-0-	608 433	1 9	9648	2	N	394	393	1			8879
01	13826	X	9783	-0-	-4043	-0-	959 513	1 9	8311	2	N	466	386	1			8959
02	11676	X	8719	-0-	-2957	-0-	504 398	1 9	7817	2	N	362	390	1			8931
*03	9774	X	9774	-0-	-0-	-0-	560 504	1 9	8710	2	N	458	190	1			9199
04	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					9199

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	2727	-0-	-3753	-0-	109 24	1 9	2594	2	N	22					1325
12	4712	X	1389	-0-	-3323	-0-	61 20	1 9	1308	2	N	18					1343
01	4712	X	841	-0-	-3871	-0-	62 46	1 9	733	2	N	42					1385
02	4032	X	1156	-0-	-2876	-0-	53	1	1103	2	N	-0-					1385
03	3875	X	417	-0-	-3458	-0-	19	1	398	2	N	-0-	181	1			1204
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					1204

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2409
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					2409

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10853	X	10853	-0-	-0-	-0-	544 663	1 9	9646	2	N	603	393	1			3743
12	9659	X	9659	-0-	-0-	-0-	548 444	1 9	8667	2	N	404	593	1			3554
01	8769	X	8769	-0-	-0-	-0-	849 571	1 9	7349	2	N	519	397	1			3676
02	7910	X	7910	-0-	-0-	-0-	451 475	1 9	6984	2	N	432	580	1			3528
*03	6884	X	6884	-0-	-0-	-0-	392 400	1 9	6092	2	N	364	198	1			3694
04	1440	X	NO RPT	-0-	-1440	-0-					N	NO RPT					3694

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	193	-0-	193	642	10 8	1 9	175	2	N	7					10398
12	998	X	356	-0-	-642	-0-	17 64	1 9	275	2	N	58	194	1			10262
01	438	N	438	-0-	-0-	-0-	35 99	1 9	304	2	N	90					10352
02	372	N	372	-0-	-0-	-0-	20 46	1 9	306	2	N	42					10394
*03	309	N	309	-0-	-0-	-0-	16 42	1 9	251	2	N	38	191	1			10241
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					10241

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1418
02	2162	N	2162	-0-	-0-	-0-	123 157	1 9	1882	2	N	143	197	1			1364
*03	1445	N	1445	-0-	-0-	-0-	83 69	1 9	1293	2	N	63	196	1			1231
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1231

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	2512	-0-	-1028	-0-	136 142	1 9	2234	2	N	129	185	1			469
12	3658	X	2398	-0-	-1260	-0-	153 120	1 9	2125	2	N	109					578
01	3255	X	2866	-0-	-389	-0-	313 147	1 9	2406	2	N	134	186	1			526
02	2940	X	2580	-0-	-360	-0-	255 136	1 9	2189	2	N	124					650
*03	2852	X	2378	-0-	-474	-0-	158 132	1 9	2088	2	N	120	186	1			584
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					584

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	5836	-0-	-3494	-0-	373 94	1 9	5369	2	N	85	188	1			721
12	8959	X	8625	-0-	-334	-0-	551 145	1 9	7929	2	N	132					853
01	8959	X	7429	-0-	-1530	-0-	463 317	1 9	6649	2	N	288	391	1			750
02	8092	X	7209	-0-	-883	-0-	449 290	1 9	6470	2	N	264	170	1			844
*03	8415	X	8415	-0-	-0-	-0-	522 393	1 9	7500	2	N	357	389	1			812
04	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					812

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	2979	-0-	-6681	-0-	158 36	1 9	2785	2	N	33					1239
12	9610	X	-0-	-0-	-9610	-0-					N	10					1249
01	9517	X	303	-0-	-9214	-0-	12 132	1 9	159	2	N	120					1369
02	8568	X	2427	-0-	-6141	-0-	142 107	1 9	2178	2	N	97					1466
03	8897	X	3006	-0-	-5891	-0-	184	1	2822	2	N	-0-					1466
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1466

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5901	-0-	-339	-0-	302	1	5338	2	N	237	183	1			431
							261	9									
12	6386	X	5665	-0-	-721	-0-	323	1	5092	2	N	227	187	1			471
							250	9									
01	6510	X	5427	-0-	-1083	-0-	539	1	4644	2	N	222	185	1			508
							244	9									
02	5880	X	3966	-0-	-1914	-0-	229	1	3526	2	N	192	368	1			332
							211	9									
03	6262	X	-0-	-0-	-6262	-0-					N	-0-					332
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					332

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	X	1659	-0-	-0-	-0-	79	1	1418	2	N	147					469
							162	9									
12	620	X	377	-0-	-243	-0-	18	1	279	2	N	73	187	1			355
							80	9									
01	527	X	320	-0-	-207	-0-	28	1	246	2	N	42					397
							46	9									
02	560	X	110	-0-	-450	-0-	6	1	91	2	N	12					409
							13	9									
03	620	X	118	-0-	-502	-0-	6	1	95	2	N	15					424
							17	9									
04	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					424

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	4718	-0-	-2632	-0-	221	1	4065	2	N	222	222	1			3215
							188	5	244	9							
12	7998	X	4934	-0-	-3064	-0-	241	1	3954	2	N	205	242	1			3178
							513	5	226	9							
01	7657	X	4931	-0-	-2726	-0-	405	1	3802	2	N	260	163	1			3275
							438	5	286	9							
02	5908	X	4491	-0-	-1417	-0-	188	1	3387	2	N	174	175	1			3274
							725	5	191	9							
03	5301	X	4468	-0-	-833	-0-	183	1	3224	2	N	207					3481
							833	5	228	9							
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					3481

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1597	N	1597	-0-	-0-	-0-	130	1	488	2	N	137					824
							828	5	151	9							
12	1100	N	1100	-0-	-0-	-0-	78	1	798	2	N	204	364	1			664
							224	9									
01	1886	N	1886	-0-	-0-	-0-	143	1	1151	2	N	264	187	1			741
							302	5	290	9							
02	1705	N	1705	-0-	-0-	-0-	135	1	1367	2	N	177	186	1			732
							8	5	195	9							
*03	2258	N	2258	-0-	-0-	-0-	180	1	1822	2	N	224	183	1			773
							10	5	246	9							
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					773

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12090	X	5248	-0-	-6842	-0-	236 823	1 9	4189	2	N	748	768	1			1592
12	6262	X	5052	-0-	-1210	-0-	265 603	1 9	4184	2	N	548	388	1			1752
01	6262	X	4217	-0-	-2045	-0-	384 527	1 9	3306	2	N	479	582	1			1649
02	5544	X	4654	-0-	-890	-0-	244 655	1 9	3755	2	N	595	574	1			1670
03	6138	X	5627	-0-	-511	-0-	307 571	1 9	4749	2	N	519	384	1			1805
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					1805

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4904	-0-	-226	-0-	390 86	1 5	3857 571	2 9	N	519	367	1			948
12	4743	X	4281	-0-	-462	-0-	344 457	1 9	3480	2	N	415	365	1			998
01	4743	X	2843	-0-	-1900	-0-	223 431	1 5	1841 348	2 9	N	316	359	1			955
02	4284	X	3501	-0-	-783	-0-	273 714	1 5	2077 437	2 9	N	397	369	1			983
03	4743	X	4064	-0-	-679	-0-	315 454	1 5	2753 542	2 9	N	493	559	1			917
04	4590	X	NO RPT	-0-	-4590	-0-					N	NO RPT					917

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	5741	-0-	-289	-0-	270 18	1 5	4955 498	2 9	N	453	494	1			5498
12	5606	X	5606	-0-	-0-	-0-	294 78	1 5	4809 425	2 9	N	386	452	1			5432
01	6107	X	5820	-0-	-287	-0-	496 84	1 5	4660 580	2 9	N	527	296	1			5663
02	5544	X	4740	-0-	-804	-0-	225 111	1 5	4063 341	2 9	N	310	439	1			5534
03	6138	X	5192	-0-	-946	-0-	226 439	1 5	3991 536	2 9	N	487					6021
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					6021

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	143 3	1 5	1437 330	2 9	N	300	28	1			3987
12	1766	N	1766	-0-	-0-	-0-	130 325	1 9	1311	2	N	295	252	1			4030
01	1580	N	1580	-0-	-0-	-0-	113 29	1 5	1124 314	2 9	N	285	217	1			4098
02	1503	N	1503	-0-	-0-	-0-	110 22	1 5	1098 273	2 9	N	248	382	1			3964
*03	1707	N	1707	-0-	-0-	-0-	124 18	1 5	1240 325	2 9	N	295					4259
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					4259

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1546	N	1546	-0-	-0-	-0-	124	1	449	2	N	160	184	1			170
							797	5	176	9							
12	1675	N	1675	-0-	-0-	-0-	125	1	1265	2	N	259	370	1			59
							285	9									
01	2527	N	2527	-0-	-0-	-0-	199	1	1744	2	N	274	197	1			136
							283	5	301	9							
02	2800	N	2828	-0-	28	28	224	1	2286	2	N	284	188	1			232
							6	5	312	9							
*03	3007	N	2979	-0-	-28	-0-	238	1	2417	2	N	284	374	1			142
							12	5	312	9							
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					142

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5050	-0-	-1010	-0-	275	1	4324	2	N	410	533	1			659
							451	9									
12	5735	X	4757	-0-	-978	-0-	261	1	4094	2	N	329	357	1			631
							40	5	362	9							
01	5642	X	4766	-0-	-876	-0-	258	1	4053	2	N	412	181	1			862
							2	5	453	9							
02	5040	X	4016	-0-	-1024	-0-	221	1	3473	2	N	284	369	1			777
							10	5	312	9							
03	5580	X	4439	-0-	-1141	-0-	244	1	3827	2	N	319	182	1			914
							17	5	351	9							
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					914

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5481	-0-	-309	-0-	210	1	3295	2	N	395	175	1			543
							1541	5	435	9							
12	5132	X	5132	-0-	-0-	-0-	203	1	3186	2	N	192	194	1			541
							1532	5	211	9							
01	4712	X	4144	-0-	-568	-0-	199	1	3121	2	N	189	365	1			365
							616	5	208	9							
02	4256	X	3803	-0-	-453	-0-	177	1	2769	2	N	176					541
							663	5	194	9							
03	4712	X	4491	-0-	-221	-0-	196	1	3072	2	N	184	183	1			542
							1021	5	202	9							
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					542

PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5004	X	5004	-0-	-0-	-0-	195	1	3056	2	N	551	370	1			556
							1147	5	606	9							
12	4526	X	2892	-0-	-1634	-0-	91	1	1439	2	N	259	186	1			629
							1077	5	285	9							
01	4526	X	2323	-0-	-2203	-0-	43	1	676	2	N	226	360	1			495
							1355	5	249	9							
02	4060	X	3724	-0-	-336	-0-	156	1	2446	2	N	207	184	1			518
							894	5	228	9							
*03	4912	X	4912	-0-	-0-	-0-	168	1	2630	2	N	210	186	1			542
							1883	5	231	9							
04	4380	X	NO RPT	-0-	-4380	-0-					N	NO RPT					542

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	5560	-0-	-920	-0-	313 345	1 9	4902	2	N	314	184	1			513
12	6417	X	6359	-0-	-58	-0-	309 2	1 5	5840 208	2 9	N	189	369	1			333
01	6262	X	5064	-0-	-1198	-0-	288 17	1 5	4511 248	2 9	N	225	181	1			377
02	5432	X	4488	-0-	-944	-0-	256 7	1 5	4008 217	2 9	N	197					574
03	5766	X	4590	-0-	-1176	-0-	262 219	1 9	4109	2	N	199	374	1			399
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					399

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	3879	-0-	-2601	-0-	190 2	1 5	3295 392	2 9	N	356	357	1			687
12	6014	X	4002	-0-	-2012	-0-	222 17	1 5	3477 286	2 9	N	260	181	1			766
01	6014	X	2995	-0-	-3019	-0-	159 78	1 5	2486 272	2 9	N	247	181	1			832
02	5068	X	3906	-0-	-1162	-0-	212 117	1 5	3318 259	2 9	N	235	369	1			698
03	4681	X	4134	-0-	-547	-0-	231 276	1 9	3627	2	N	251	180	1			769
04	3870	X	NO RPT	-0-	-3870	-0-					N	NO RPT					769

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13800	X	11277	-0-	-2523	-0-	578 413	1 9	10286	2	N	375	368	1			1910
12	13020	X	10985	-0-	-2035	-0-	631 359	1 9	9995	2	N	326	186	1			2050
01	13020	X	10663	-0-	-2357	-0-	1071 345	1 9	9247	2	N	314	376	1			1988
02	11396	X	9259	-0-	-2137	-0-	541 365	1 9	8353	2	N	332	372	1			1948
03	12307	X	9874	-0-	-2433	-0-	580 316	1 9	8978	2	N	287	365	1			1870
04	11280	X	NO RPT	-0-	-11280	-0-					N	NO RPT					1870

ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5010	-0-	-2070	-0-	254 253	1 9	4503	2	N	230	183	1			1309
12	6882	X	4860	-0-	-2022	-0-	277 5	1 5	4372 206	2 9	N	187	182	1			1314
01	5394	X	3793	-0-	-1601	-0-	376 173	1 9	3244	2	N	157					1471
02	5012	X	3988	-0-	-1024	-0-	231 1	1 5	3559 197	2 9	N	179	189	1			1461
03	5549	X	4099	-0-	-1450	-0-	239 1	1 5	3695 164	2 9	N	149	374	1			1236
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					1236

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	6248	-0-	-3712	-0-	317	1	5630	2	N	274	184	1			673
							301	9									
12	9765	X	6194	-0-	-3571	-0-	351	1	5561	2	N	256	187	1			742
							282	9									
01	9238	X	5726	-0-	-3512	-0-	568	1	4903	2	N	232	189	1			785
							255	9									
02	7644	X	5033	-0-	-2611	-0-	291	1	4501	2	N	219	374	1			630
							241	9									
03	6665	X	4054	-0-	-2611	-0-	234	1	3627	2	N	175	180	1			625
							193	9									
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					625

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2665	X	2665	-0-	-0-	-0-	123	1	2167	2	N	328	545	1			1181
							14	5	361	9							
12	3100	N	4025	-0-	925	925	197	1	3114	2	N	615	550	1			1246
							37	5	677	9							
01	3100	N	4167	-0-	1067	1992	388	1	3342	2	N	397	187	1			1456
							437	9									
02	2800	N	3178	-0-	378	2370	175	1	2694	2	N	281	554	1			1183
							309	9									
*03	3100	N	4369	-0-	1269	3639	236	1	3644	2	N	333	372	1			1144
							123	5	366	9							
04	2310	X	NO RPT	-0-	-2310	1329					N	NO RPT					1144

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	3831	-0-	-3969	-0-	165	1	2933	2	N	169	185	1			979
							547	5	186	9							
12	6696	X	3566	-0-	-3130	-0-	173	1	2742	2	N	185	187	1			977
							447	5	204	9							
01	6696	X	3919	-0-	-2777	-0-	297	1	2568	2	N	218	188	1			1007
							814	5	240	9							
02	5824	X	2904	-0-	-2920	-0-	151	1	2331	2	N	180	183	1			1004
							224	5	198	9							
03	5208	X	3020	-0-	-2188	-0-	144	1	2231	2	N	182	180	1			1006
							445	5	200	9							
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					1006

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					468
12	0	N	-0-	-0-	-0-	-0-					N	-0-					468
01	0	N	-0-	-0-	-0-	-0-					N	-0-					468
02	0	N	-0-	-0-	-0-	-0-					N	-0-					468
03	0	N	-0-	-0-	-0-	-0-					N	-0-					468
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					468

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18480	X	16570	-0-		-1910		-0-	1483	1	14993	2	N	85					271
									94	9									
12	18419	X	18419	-0-		-0-		-0-	1649	1	16675	2	N	86	183	1			174
									95	9									
01	17794	X	9829	-0-		-7965		-0-	872	1	8888	2	N	63					237
									69	9									
02	17207	X	17207	-0-		-0-		-0-	1528	1	15581	2	N	89	186	1			140
									98	9									
*03	18315	X	18315	-0-		-0-		-0-	1622	1	16533	2	N	145					285
									160	9									
04	17820	X	NO RPT	-0-		-17820		-0-					N	NO RPT					285

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5807	X	5807	-0-		-0-		-0-	287	1	5120	2	N	364	390	1			700
									400	9									
12	5740	X	5740	-0-		-0-		-0-	313	1	4980	2	N	406	197	1			909
									447	9									
01	4784	X	4784	-0-		-0-		-0-	454	1	3930	2	N	364	391	1			882
									400	9									
02	5628	X	4950	-0-		-678		-0-	278	1	4295	2	N	343	581	1			644
									377	9									
03	6231	X	5932	-0-		-299		-0-	328	1	5091	2	N	466	196	1			914
									513	9									
04	5820	X	NO RPT	-0-		-5820		-0-					N	NO RPT					914

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9098	X	9098	-0-		-0-		-0-	453	1	8063	2	N	529	576	1			982
									582	9									
12	8636	X	8636	-0-		-0-		-0-	469	1	7430	2	N	670	589	1			1063
									737	9									
01	9211	X	9211	-0-		-0-		-0-	871	1	7529	2	N	725	785	1			1003
									13	5	798	9							
02	6633	X	6633	-0-		-0-		-0-	370	1	5721	2	N	493	389	1			1107
									542	9									
*03	4649	X	4649	-0-		-0-		-0-	264	1	4090	2	N	266	375	1			998
									2	5	293	9							
04	1050	X	NO RPT	-0-		-1050		-0-					N	NO RPT					998

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	3364	-0-		-5246		-0-	165	1	2917	2	N	233	369	1			1078
									26	5	256	9							
12	4991	X	2967	-0-		-2024		-0-	160	1	2535	2	N	247	183	1			1142
									272	9									
01	6231	X	2187	-0-		-4044		-0-	145	1	1854	2	N	170	183	1			1129
									1	5	187	9							
02	5628	X	2853	-0-		-2775		-0-	159	1	2455	2	N	203	186	1			1146
									16	5	223	9							
03	3782	X	2193	-0-		-1589		-0-	119	1	1836	2	N	199	189	1			1156
									19	5	219	9							
04	3360	X	NO RPT	-0-		-3360		-0-					N	NO RPT					1156

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	7248	-0-	-822	-0-	360	1	6402	2	N	351	361	1			1707
							100	5	386	9							
12	8339	X	7296	-0-	-1043	-0-	405	1	6405	2	N	342	180	1			1869
							110	5	376	9							
01	7719	X	7616	-0-	-103	-0-	734	1	6342	2	N	340	365	1			1844
							166	5	374	9							
02	6916	X	4353	-0-	-2563	-0-	249	1	3852	2	N	131	359	1			1616
							108	5	144	9							
03	7502	X	1866	-0-	-5636	-0-	1706	5	160	9	N	145					1761
04	7380	X	NO RPT	-0-	-7380	-0-					N	NO RPT					1761

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2144	N	2144	-0-	-0-	-0-	100	1	1769	2	N	235					517
							16	5	259	9							
12	2260	N	2260	-0-	-0-	-0-	118	1	1864	2	N	253	363	1			407
							278	9									
01	2256	N	2256	-0-	-0-	-0-	206	1	1778	2	N	247	366	1			288
							272	9									
02	2269	N	2269	-0-	-0-	-0-	124	1	1922	2	N	203	183	1			308
							223	9									
*03	2650	N	2650	-0-	-0-	-0-	140	1	2168	2	N	311	364	1			255
							342	9									
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					255

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	X	6973	-0-	-287	-0-	353	1	6275	2	N	314	367	1			1115
							345	9									
12	7285	X	6234	-0-	-1051	-0-	353	1	5584	2	N	270	189	1			1196
							297	9									
01	7285	X	6283	-0-	-1002	-0-	621	1	5366	2	N	269	372	1			1093
							296	9									
02	6580	X	5089	-0-	-1491	-0-	296	1	4551	2	N	220	182	1			1131
							242	9									
*03	8611	X	8611	-0-	-0-	-0-	501	1	7761	2	N	317	368	1			1080
							349	9									
04	6960	X	NO RPT	-0-	-6960	-0-					N	NO RPT					1080

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3406	-0-	-224	-0-	69	1	1273	2	N	152	181	1			409
							1897	5	167	9							
12	3073	X	3073	-0-	-0-	-0-	65	1	1065	2	N	162	199	1			372
							1765	5	178	9							
01	3967	X	3967	-0-	-0-	-0-	147	1	1382	2	N	254					626
							2159	5	279	9							
02	2408	X	1801	-0-	-607	-0-	3	1	40	2	N	107	376	1			357
							1640	5	118	9							
03	2666	X	1866	-0-	-800	-0-	34	1	599	2	N	134					491
							1086	5	147	9							
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					491

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3884	-0-	-1246	-0-	144	1	2642	2	N	215	183	1			853
							861	5	237	9							
12	5301	X	4041	-0-	-1260	-0-	137	1	2250	2	N	302	354	1			801
							1322	5	332	9							
01	5208	X	4857	-0-	-351	-0-	248	1	2325	2	N	215	184	1			832
							2047	5	237	9							
02	4788	X	4012	-0-	-776	-0-	131	1	2360	2	N	232	188	1			876
							1266	5	255	9							
03	5301	X	4289	-0-	-1012	-0-	129	1	2273	2	N	286	366	1			796
							1572	5	315	9							
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					796

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	2292	-0-	-2658	-0-	206	1	2078	2	N	7					132
							8	9									
12	4185	X	1372	-0-	-2813	-0-	118	1	1186	2	N	62					194
							68	9									
01	3255	X	186	-0-	-3069	-0-	16	1	158	2	N	2					196
							10	5	2	9							
02	2940	X	462	-0-	-2478	-0-	41	1	421	2	N	-0-					196
03	2480	X	413	-0-	-2067	-0-	37	1	376	2	N	-0-					196
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5631	-0-	-429	-0-	302	1	4945	2	N	292	292	1			311
							63	5	321	9							
12	6262	X	5106	-0-	-1156	-0-	294	1	4082	2	N	264	186	1			389
							440	5	290	9							
01	5694	X	5694	-0-	-0-	-0-	490	1	3773	2	N	307	396	1			300
							1093	5	338	9							
02	3776	X	3776	-0-	-0-	-0-	233	1	3079	2	N	219	187	1			332
							223	5	241	9							
03	5828	X	5626	-0-	-202	-0-	369	1	4876	2	N	310	399	1			243
							40	5	341	9							
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					243

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14010	X	7569	-0-	-6441	-0-	423	1	6949	2	N	179	184	1			817
							197	9									
12	12183	X	5379	-0-	-6804	-0-	353	1	4899	2	N	115	173	1			759
							127	9									
01	12183	X	4999	-0-	-7184	-0-	548	1	4219	2	N	177					936
							37	5	195	9							
02	9800	X	3804	-0-	-5996	-0-	262	1	3468	2	N	67					1003
							74	9									
03	8494	X	1481	-0-	-7013	-0-	99	1	1309	2	N	65	186	1			882
							1	5	72	9							
04	7560	X	NO RPT	-0-	-7560	-0-					N	NO RPT					882

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11892	X	11892	-0-	-0-	-0-	576	1	10188	2	N	1025	914	1			1042
							1128	9									
12	12997	X	12997	-0-	-0-	-0-	708	1	11161	2	N	1025	888	1			1179
							1128	9									
01	13483	X	13483	-0-	-0-	-0-	1252	1	10786	2	N	1167	1284	1			1062
							161	5	1284	9							
02	12278	X	12278	-0-	-0-	-0-	678	1	10430	2	N	1058	897	1			1223
							6	5	1164	9							
*03	15285	X	15285	-0-	-0-	-0-	856	1	13216	2	N	1102	1292	1			1033
							1	5	1212	9							
04	11460	X	NO RPT	-0-	-11460	-0-					N	NO RPT					1033

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8648	-0-	-472	-0-	776	1	7858	2	N	13					165
							14	9									
12	10230	X	8032	-0-	-2198	-0-	718	1	7263	2	N	46	188	1			23
							51	9									
01	10726	X	8321	-0-	-2405	-0-	740	1	7545	2	N	33					56
							36	9									
02	9688	X	8678	-0-	-1010	-0-	773	1	7888	2	N	15					71
							17	9									
03	10075	X	7756	-0-	-2319	-0-	692	1	7050	2	N	13					84
							14	9									
04	8640	X	NO RPT	-0-	-8640	-0-					N	NO RPT					84

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	6709	-0-	-1631	-0-	602	1	6093	2	N	13					334
							14	9									
12	8308	X	4202	-0-	-4106	-0-	377	1	3811	2	N	13					347
							14	9									
01	8060	X	3743	-0-	-4317	-0-	332	1	3383	2	N	25					372
							28	9									
02	7112	X	6469	-0-	-643	-0-	576	1	5876	2	N	15					387
							17	9									
03	7285	X	2711	-0-	-4574	-0-	241	1	2464	2	N	5					392
							6	9									
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					392

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8658	X	8658	-0-	-0-	-0-	439	1	7723	2	N	451	364	1			723
							496	9									
12	8496	X	8496	-0-	-0-	-0-	482	1	7592	2	N	384	185	1			922
							422	9									
01	8525	X	6687	-0-	-1838	-0-	664	1	5717	2	N	278	551	1			649
							306	9									
02	7700	X	4352	-0-	-3348	-0-	253	1	3893	2	N	187	184	1			652
							206	9									
03	8525	X	-0-	-0-	-8525	-0-					N	-0-					652
04	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					652

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	X	1938	-0-	-0-	-0-	105	1	1723	2	N	99					362
							1	5	109	9							
12	2807	X	2807	-0-	-0-	-0-	178	1	2469	2	N	144	191	1			315
							2	5	158	9							
01	3748	X	3748	-0-	-0-	-0-	416	1	3199	2	N	121	194	1			242
							133	9									
02	2867	X	2867	-0-	-0-	-0-	193	1	2552	2	N	110					352
							1	5	121	9							
*03	2850	X	2850	-0-	-0-	-0-	187	1	2475	2	N	171	198	1			325
							188	9									
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					325

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6426	X	6426	-0-	-0-	-0-	193	1	3533	2	N	367	395	1			547
							2296	5	404	9							
12	5657	X	5657	-0-	-0-	-0-	235	1	3845	2	N	244	177	1			614
							1309	5	268	9							
01	4731	X	4731	-0-	-0-	-0-	307	1	2884	2	N	309	390	1			533
							1200	5	340	9							
02	4216	X	4216	-0-	-0-	-0-	184	1	3316	2	N	296	199	1			630
							390	5	326	9							
*03	4426	X	4426	-0-	-0-	-0-	175	1	3098	2	N	224	397	1			457
							907	5	246	9							
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					457

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	6917	-0-	-2713	-0-	355	1	6253	2	N	281	185	1			407
							309	9									
12	8060	X	3759	-0-	-4301	-0-	217	1	3415	2	N	115	190	1			332
							127	9									
01	8060	X	-0-	-0-	-8060	-0-					N	-0-					332
02	5964	X	-0-	-0-	-5964	-0-					N	18	187	1			163
03	7161	X	1824	-0-	-5337	-0-	103	1	1589	2	N	120					283
							132	9									
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					283

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	2962	-0-	-2558	-0-	147	1	2582	2	N	211	184	1			709
							1	5	232	9							
12	3844	X	3119	-0-	-725	-0-	169	1	2657	2	N	266	353	1			622
							293	9									
01	3317	X	3021	-0-	-296	-0-	198	1	2545	2	N	251	189	1			684
							2	5	276	9							
02	3128	X	3128	-0-	-0-	-0-	173	1	2658	2	N	269	367	1			586
							1	5	296	9							
03	3348	X	2093	-0-	-1255	-0-	114	1	1753	2	N	205	186	1			605
							226	9									
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					605

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4274	X	4274	-0-	-0-	-0-	207	1	3656	2	N	374	370	1			457
							411	9									
12	3976	X	3976	-0-	-0-	-0-	214	1	3369	2	N	357	365	1			449
							393	9									
01	2917	X	2917	-0-	-0-	-0-	270	1	2328	2	N	290	186	1			553
							319	9									
02	4521	X	4521	-0-	-0-	-0-	246	1	3787	2	N	444	370	1			627
							488	9									
*03	5584	X	5584	-0-	-0-	-0-	309	1	4766	2	N	463	732	1			358
							509	9									
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					358

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410	X	14506	-0-	-7904	-0-	704	1	12740	2	N	965	978	1			1376
							1062	9									
12	9410	X	9410	-0-	-0-	-0-	499	1	7855	2	N	634	792	1			1218
							359	5	697	9							
01	14715	X	14715	-0-	-0-	-0-	1384	1	11907	2	N	954	592	1			1580
							375	5	1049	9							
02	18900	X	13355	-0-	-5545	-0-	746	1	11449	2	N	1048	1374	1			1254
							7	5	1153	9							
03	20925	X	10647	-0-	-10278	-0-	587	1	9068	2	N	772	783	1			1243
							143	5	849	9							
04	14520	X	NO RPT	-0-	-14520	-0-					N	NO RPT					1243

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7333	X	7333	-0-	-0-	-0-	348	1	6164	2	N	746	727	1			1437
							821	9									
12	7508	X	7508	-0-	-0-	-0-	399	1	6314	2	N	723	739	1			1421
							795	9									
01	7143	X	7143	-0-	-0-	-0-	661	1	5705	2	N	706	542	1			1585
							777	9									
02	7140	X	5495	-0-	-1645	-0-	299	1	4612	2	N	531	875	1			1241
							584	9									
*03	8000	X	8000	-0-	-0-	-0-	432	1	6686	2	N	802	735	1			1308
							882	9									
04	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					1308

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	974	X	974	-0-	-0-	-0-	49	1	873	2	N	47					147
							52	9									
12	203	X	203	-0-	-0-	-0-	12	1	189	2	N	2					149
							2	9									
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					149
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					149
03	0	N	-0-	-0-	-0-	-0-					N	-0-					149
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14279	X	14279	-0-	-0-	-0-	697	1	12361	2	N	1110	1100	1			192
							1221	9									
12	13143	X	13143	-0-	-0-	-0-	717	1	11357	2	N	972	912	1			252
							1069	9									
01	12314	X	12314	-0-	-0-	-0-	1169	1	10096	2	N	954	921	1			285
							1049	9									
02	9456	X	9456	-0-	-0-	-0-	532	1	8216	2	N	643	544	1			384
							1	5	707	9							
03	16089	X	11819	-0-	-4270	-0-	651	1	10127	2	N	946	1101	1			229
							1041	9									
04	14280	X	NO RPT	-0-	-14280	-0-					N	NO RPT					229

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8062	X	8062	-0-	-0-	-0-	328	1	7573	2	N	57	186	1			276
							98	5	63	9							
12	8131	X	8131	-0-	-0-	-0-	354	1	7093	2	N	85					361
							590	5	94	9							
01	7998	X	5370	-0-	-2628	-0-	314	1	4918	2	N	50					411
							83	5	55	9							
02	6860	X	4509	-0-	-2351	-0-	218	1	4242	2	N	35					446
							10	5	39	9							
03	8339	X	4328	-0-	-4011	-0-	207	1	4057	2	N	57	186	1			317
							1	5	63	9							
04	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					317

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	1291	-0-	-1079	-0-	75	1	712	2	N	416	394	1			197
							46	5	458	9							
12	1519	X	1070	-0-	-449	-0-	54	1	546	2	N	427	379	1			245
							470	9									
01	1333	X	876	-0-	-457	-0-	41	1	389	2	N	375	391	1			229
							33	5	413	9							
02	1974	X	1974	-0-	-0-	-0-	141	1	1432	2	N	359	393	1			195
							6	5	395	9							
*03	2311	X	2311	-0-	-0-	-0-	172	1	1757	2	N	347	398	1			144
							382	9									
04	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					144

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25650	X	17173	-0-	-8477	-0-	899	1	15944	2	N	300	363	1			597
							330	9									
12	21638	X	14808	-0-	-6830	-0-	861	1	13602	2	N	314	371	1			540
							345	9									
01	19282	X	12846	-0-	-6436	-0-	1304	1	11250	2	N	265	186	1			619
							292	9									
02	11096	X	11096	-0-	-0-	-0-	659	1	10165	2	N	247	187	1			679
							272	9									
03	17732	X	11840	-0-	-5892	-0-	701	1	10853	2	N	260	374	1			565
							286	9									
04	17160	X	NO RPT	-0-	-17160	-0-					N	NO RPT					565

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21795	X	21795	-0-	-0-	-0-	1951	1	19725	2	N	108	189	1			176
							119	9									
12	19967	X	19967	-0-	-0-	-0-	1788	1	18072	2	N	97					273
							107	9									
01	19581	X	19581	-0-	-0-	-0-	1737	1	17721	2	N	112	190	1			195
							123	9									
02	17040	X	17040	-0-	-0-	-0-	129	1	16802	2	N	99					294
							109	9									
*03	17940	X	17940	-0-	-0-	-0-	1728	1	16101	2	N	101	187	1			208
							111	9									
04	21810	X	NO RPT	-0-	-21810	-0-					N	NO RPT					208

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60840	X	616	-0-	-60224	-0-	34	1	454	2	N	116	179	1			484
							128	9									
12	62868	X	1276	-0-	-61592	-0-	61	1	962	2	N	173	179	1			478
							63	5	190	9							
01	790	X	790	-0-	-0-	-0-	46	1	591	2	N	137					615
							2	5	151	9							
02	1176	X	884	-0-	-292	-0-	43	1	667	2	N	146	189	1			572
							13	5	161	9							
*03	1568	X	1568	-0-	-0-	-0-	84	1	1299	2	N	155	186	1			541
							14	5	171	9							
04	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					541

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61980	X	6934	-0-	-55046	-0-	351	1	6234	2	N	317	368	1			908
							349	9									
12	64046	X	6197	-0-	-57849	-0-	346	1	5469	2	N	347	181	1			1074
							382	9									
01	5757	X	5757	-0-	-0-	-0-	394	1	5049	2	N	285	180	1			1179
							314	9									
02	7084	X	4667	-0-	-2417	-0-	269	1	4152	2	N	216	369	1			1026
							8	5	238	9							
03	7316	X	5528	-0-	-1788	-0-	317	1	4900	2	N	274	364	1			936
							10	5	301	9							
04	6930	X	NO RPT	-0-	-6930	-0-					N	NO RPT					936

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15700	X	15700	-0-	-0-	-0-	806	1	14274	2	N	564	551	1			1135
							620	9									
12	15428	X	15428	-0-	-0-	-0-	882	1	13930	2	N	560	551	1			1144
							616	9									
01	15433	X	15433	-0-	-0-	-0-	1532	1	13212	2	N	626	556	1			1214
							689	9									
02	15288	X	1007	-0-	-14281	-0-	52	1	810	2	N	132					1346
							145	9									
03	16213	X	16006	-0-	-207	-0-	903	1	13931	2	N	1065	1096	1			1315
							1172	9									
04	15690	X	NO RPT	-0-	-15690	-0-					N	NO RPT					1315

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9300	X	9300	-0-	-0-	-0-	479	1	8556	2	N	241	367	1			2289
							265	9									
12	13937	X	13937	-0-	-0-	-0-	793	1	12604	2	N	491	536	1			2244
							540	9									
01	13285	X	13285	-0-	-0-	-0-	1327	1	11476	2	N	438	371	1			2311
							482	9									
02	14812	X	11966	-0-	-2846	-0-	704	1	10864	2	N	362	370	1			2303
							398	9									
03	13237	X	12813	-0-	-424	-0-	750	1	11620	2	N	403	365	1			2341
							443	9									
04	13500	X	NO RPT	-0-	-13500	-0-					N	NO RPT					2341

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	1561	-0-	-17189	-0-	76	1	1343	2	N	129	181	1			544
							142	9									
12	1607	X	1607	-0-	-0-	-0-	86	1	1363	2	N	144					688
							158	9									
01	1234	X	1234	-0-	-0-	-0-	117	1	1000	2	N	106	184	1			610
							117	9									
02	1263	X	1263	-0-	-0-	-0-	70	1	1091	2	N	93	185	1			518
							102	9									
*03	1984	X	1285	-0-	-699	-0-	71	1	1105	2	N	99					617
							109	9									
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					617

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78900	X	4828	-0-	-74072	-0-	237	1	4192	2	N	363	553	1			243
							399	9									
12	81530	X	4470	-0-	-77060	-0-	248	1	3911	2	N	269	331	1			181
							15	5	296	9							
01	81530	X	4091	-0-	-77439	-0-	388	1	3343	2	N	306	186	1			301
							23	5	337	9							
02	1660	X	1660	-0-	-0-	-0-	66	1	1027	2	N	449	369	1			381
							73	5	494	9							
03	4991	X	3416	-0-	-1575	-0-	159	1	2464	2	N	685	730	1			336
							39	5	754	9							
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					336

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35310	X	13981	-0-	-21329	-0-	684	1	12087	2	N	960	921	1			622
							154	5	1056	9							
12	36487	X	18666	-0-	-17821	-0-	1047	1	16526	2	N	994	919	1			697
							1093	9									
01	36487	X	21075	-0-	-15412	-0-	2078	1	17914	2	N	984	728	1			953
							1	5	1082	9							
02	17822	X	17822	-0-	-0-	-0-	1036	1	15927	2	N	781	1096	1			638
							859	9									
03	19127	X	18625	-0-	-502	-0-	1076	1	16616	2	N	839	724	1			753
							10	5	923	9							
04	20400	X	NO RPT	-0-	-20400	-0-					N	NO RPT					753

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	81330	X	21515	-0-	-59815	-0-	1082	1	19100	2	N	1212	1108	1			902
							1333	9									
12	84041	X	16047	-0-	-67994	-0-	916	1	14439	2	N	629	720	1			811
							692	9									
01	14298	X	14298	-0-	-0-	-0-	1393	1	11998	2	N	822	374	1			1259
							3	5	904	9							
02	17302	X	17302	-0-	-0-	-0-	984	1	15138	2	N	1073	1291	1			1041
							1180	9									
03	22227	X	19038	-0-	-3189	-0-	1082	1	16707	2	N	1135	923	1			1253
							1249	9									
04	21510	X	NO RPT	-0-	-21510	-0-					N	NO RPT					1253

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82800	X	11517	-0-	-71283	-0-	603	1	10651	2	N	239	183	1			537
							263	9									
12	85560	X	10629	-0-	-74931	-0-	609	1	9621	2	N	363	372	1			528
							399	9									
01	7937	X	7937	-0-	-0-	-0-	792	1	6824	2	N	292	367	1			453
							321	9									
02	7866	X	7866	-0-	-0-	-0-	463	1	7120	2	N	257	182	1			528
							283	9									
*03	11904	X	4505	-0-	-7399	-0-	264	1	4081	2	N	145	186	1			487
							160	9									
04	11520	X	NO RPT	-0-	-11520	-0-					N	NO RPT					487

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140850	X	15047	-0-	-125803	-0-	1351	1	13657	2	N	35					933
							39	9									
12	145545	X	15321	-0-	-130224	-0-	1373	1	13891	2	N	52	184	1			801
							57	9									
01	10636	X	10636	-0-	-0-	-0-	946	1	9643	2	N	43					844
							47	9									
02	14868	X	12693	-0-	-2175	-0-	1130	1	11519	2	N	40					884
							44	9									
03	15593	X	11661	-0-	-3932	-0-	1039	1	10594	2	N	25					909
							28	9									
04	15060	X	NO RPT	-0-	-15060	-0-					N	NO RPT					909

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90450	X	5603	-0-	-84847	-0-	290	1	5139	2	N	137	184	1			121
							23	5	151	9							
12	93465	X	11315	-0-	-82150	-0-	651	1	10266	2	N	341	188	1			274
							23	5	375	9							
01	11421	X	11421	-0-	-0-	-0-	1155	1	9960	2	N	276	364	1			186
							2	5	304	9							
02	8816	X	8816	-0-	-0-	-0-	519	1	8011	2	N	245	184	1			247
							16	5	270	9							
03	16957	X	9207	-0-	-7750	-0-	538	1	8331	2	N	230	181	1			296
							85	5	253	9							
04	11040	X	NO RPT	-0-	-11040	-0-					N	NO RPT					296

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37620	X	4857	-0-	-32763	-0-	82	1	3392	2	N	692	919	1			592
							622	5	761	9							
12	38874	X	4393	-0-	-34481	-0-	79	1	3037	2	N	1151	1107	1			636
							11	5	1266	9							
01	5015	X	5015	-0-	-0-	-0-	80	1	3524	2	N	1283	907	1			1012
							1411	9									
02	3587	X	3587	-0-	-0-	-0-	55	1	2276	2	N	1090	1288	1			814
							57	5	1199	9							
*03	10416	X	3938	-0-	-6478	-0-	62	1	2609	2	N	1145	1288	1			671
							7	5	1260	9							
04	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					671

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17820	X	8158	-0-	-9662	-0-	286	1	5041	2	N	2571	2541	1			688
							3	5	2828	9							
12	18414	X	6268	-0-	-12146	-0-	247	1	3922	2	N	1444	1277	1			855
							511	5	1588	9							
01	9246	X	9246	-0-	-0-	-0-	685	1	5918	2	N	2288	522	1			2621
							126	5	2517	9							
02	3669	X	3669	-0-	-0-	-0-	118	1	1824	2	N	670	905	1			2386
							990	5	737	9							
03	8432	X	-0-	-0-	-8432	-0-					N	342	186	1			2542
04	8940	X	NO RPT	-0-	-8940	-0-					N	NO RPT					2542

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30750	X	11177	-0-	-19573	-0-	543	1	9576	2	N	962	920	1			745
							1058	9									
12	31775	X	11344	-0-	-20431	-0-	618	1	9724	2	N	911	733	1			923
							1002	9									
01	10187	X	10187	-0-	-0-	-0-	970	1	8353	2	N	785	908	1			800
							864	9									
02	9963	X	9963	-0-	-0-	-0-	556	1	8546	2	N	783	700	1			883
							861	9									
03	11563	X	10265	-0-	-1298	-0-	572	1	8832	2	N	783	736	1			930
							861	9									
04	11190	X	NO RPT	-0-	-11190	-0-					N	NO RPT					930

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26970	X	8894	-0-	-18076	-0-	448	1	7922	2	N	476	369	1			481
							524	9									
12	27869	X	8778	-0-	-19091	-0-	496	1	7819	2	N	421	557	1			345
							463	9									
01	8337	X	8337	-0-	-0-	-0-	824	1	7096	2	N	379	372	1			352
							417	9									
02	6953	X	6953	-0-	-0-	-0-	404	1	6212	2	N	306	183	1			475
							337	9									
03	9517	X	7423	-0-	-2094	-0-	428	1	6606	2	N	354	370	1			459
							389	9									
04	8880	X	NO RPT	-0-	-8880	-0-					N	NO RPT					459

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		22191	-0-	22191	52139	951	1	16882	2	N	3629	3427	1			724
							366	5	3992	9							
12	0		20341	-0-	20341	72480	1014	1	16027	2	N	2913	2855	1			782
							96	5	3204	9							
01	89947	X	17467	-0-	-72480	-0-	1535	1	13247	2	N	2440	2566	1			656
							1	5	2684	9							
02	20328	X	13943	-0-	-6385	-0-	722	1	11140	2	N	1892	1840	1			708
							2081	9									
03	22506	X	14395	-0-	-8111	-0-	740	1	11467	2	N	1987	2010	1			685
							2	5	2186	9							
04	21780	X	NO RPT	-0-	-21780	-0-					N	NO RPT					685

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		27995	-0-	27995	69756	1359	1	24012	2	N	2379	2363	1			484
							7	5	2617	9							
12	0		23916	-0-	23916	93672	1304	1	20559	2	N	1866	1796	1			554
							2053	9									
01	113421	X	19749	-0-	-93672	-0-	1861	1	16218	2	N	1517	1478	1			593
							1	5	1669	9							
02	22428	X	15263	-0-	-7165	-0-	854	1	13138	2	N	1132	1297	1			428
							26	5	1245	9							
*03	24831	X	16974	-0-	-7857	-0-	943	1	14557	2	N	1340	1101	1			667
							1474	9									
04	24030	X	NO RPT	-0-	-24030	-0-					N	NO RPT					667

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		3170	-0-	3170	11729	143	1	2523	2	N	455	355	1			264
							3	5	501	9							
12	0		3685	-0-	3685	15414	193	1	3037	2	N	414	534	1			144
							455	9									
01	0		3385	-0-	3385	18799	309	1	2662	2	N	374	362	1			156
							3	5	411	9							
02	21581	X	2782	-0-	-18799	-0-	151	1	2321	2	N	277	185	1			248
							5	5	305	9							
*03	2834	X	2834	-0-	-0-	-0-	153	1	2365	2	N	287	362	1			173
							316	9									
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT					173

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		17433	-0-	17433	39965	800	1	14060	2	N	2339	2005	1			547
							2573	9									
12	0		22092	-0-	22092	62057	1192	1	18773	2	N	1934	1824	1			657
							2127	9									
01	82952	X	20895	-0-	-62057	-0-	1999	1	17212	2	N	1531	1462	1			726
							1684	9									
02	17090	X	17090	-0-	-0-	-0-	969	1	14887	2	N	1122	1280	1			568
							1234	9									
*03	17241	X	17241	-0-	-0-	-0-	977	1	15058	2	N	1096	915	1			749
							1206	9									
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					749

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		5309	-0-	5309	5309	183	1	3248	2	N	858	726	1			132
							934	5	944	9							
12	0		22589	-0-	22589	27898	1167	1	18405	2	N	2737	2538	1			331
							6	5	3011	9							
01	0		18587	-0-	18587	46485	1748	1	15060	2	N	1552	1532	1			351
							72	5	1707	9							
02	61435	X	14950	-0-	-46485	-0-	814	1	12534	2	N	980					1331
							524	5	1078	9							
03	19809	X	9617	-0-	-10192	-0-	538	1	8286	2	N	720	729	1			1322
							1	5	792	9							
04	19170	X	NO RPT	-0-	-19170	-0-					N	NO RPT					1322

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6267	-0-	6267	6267	228	1	4025	2	N	1047	916	1			131
							862	5	1152	9							
12	0		12389	-0-	12389	18656	510	1	8065	2	N	2690	2547	1			274
							855	5	2959	9							
01	0		12616	-0-	12616	31272	1072	1	9256	2	N	2061	2182	1			153
							21	5	2267	9							
02	43486	X	12214	-0-	-31272	-0-	644	1	9947	2	N	1475					1628
							1623	9									
*03	10945	X	10945	-0-	-0-	-0-	577	1	8899	2	N	1204	1275	1			1557
							145	5	1324	9							
04	10290	X	NO RPT	-0-	-10290	-0-					N	NO RPT					1557

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10760	X	10760	-0-	-0-	-0-	512	1	9001	2	N	946	1079	1			314
							206	5	1041	9							
12	9468	X	9468	-0-	-0-	-0-	503	1	7917	2	N	710	733	1			291
							267	5	781	9							
01	5301	X	1837	-0-	-3464	-0-	12	1	106	2	N	558	729	1			120
							1105	5	614	9							
02	4788	X	1549	-0-	-3239	-0-	4	1	64	2	N	512	364	1			268
							918	5	563	9							
03	5301	X	3088	-0-	-2213	-0-	92	1	1470	2	N	630	736	1			162
							833	5	693	9							
04	5130	X	NO RPT	-0-	-5130	-0-					N	NO RPT					162

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32130	X	2415	-0-	-29715	-0-	99	1	1822	2	N	172	180	1			140
							305	5	189	9							
12	33201	X	3231	-0-	-29970	-0-	105	1	1721	2	N	204	200	1			144
							1181	5	224	9							
01	33201	X	3610	-0-	-29591	-0-	168	1	1577	2	N	247	173	1			218
							1593	5	272	9							
02	29988	X	3523	-0-	-26465	-0-	88	1	1590	2	N	192	200	1			210
							1634	5	211	9							
03	33201	X	3735	-0-	-29466	-0-	100	1	1770	2	N	214	199	1			225
							1630	5	235	9							
04	32130	X	NO RPT	-0-	-32130	-0-					N	NO RPT					225

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	25764	X	NO RPT	-0-	-25764	-0-					N	NO RPT					-0-
04	40680	X	NO RPT	-0-	-40680	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		823	-0-	823	823	538	5	285	9	N	259	181	1			78
01	0		19561	-0-	19561	20384	1046	1	16389	2	N	1405	928	1			555
							580	5	1546	9							
02	0		NO RPT	-0-	-0-	20384					N	NO RPT					555
03	0		NO RPT	-0-	-0-	20384					N	NO RPT					555
04	22412	X	NO RPT	-0-	-22412	-0-					N	NO RPT					555

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

11	0		4797	-0-	4797	4797	185	1	3258	2	N	772	546	1			226
							505	5	849	9							
12	0		5840	-0-	5840	10637	232	1	3650	2	N	1010	1087	1			149
							847	5	1111	9							
01	0		8203	-0-	8203	18840	744	1	6396	2	N	957	730	1			376
							10	5	1053	9							
02	0		NO RPT	-0-	-0-	18840					N	NO RPT					376
03	6214	X	NO RPT	-0-	-6214	12626					N	NO RPT					376
04	7170	X	NO RPT	-0-	-7170	5456					N	NO RPT					376

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1880	X	NO RPT	-0-	-1880	-0-					N	NO RPT					-0-
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

11	150	N	35	-0-	-115	-0-	35	2			N	-0-					146
12	124	N	8	-0-	-116	-0-	8	2			N	-0-					146
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					146
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					146
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					146
04	120	N	-0-	-0-	-120	-0-					N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

11	390	N	380	-0-	-10	-0-	380	2			N	-0-					64
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					64
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					64
02	420	N	376	-0-	-44	-0-	376	2			N	-0-					64
*03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					64
04	330	N	112	-0-	-218	-0-	112	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

*05	282	N	282	-0-	-0-	-0-	31	1	251	2	N	-0-					10
*06	300	N	265	-0-	-35	-0-	30	1	235	2	N	-0-					10
*07	279	N	275	-0-	-4	-0-	31	1	244	2	N	-0-					10
*08	264	N	264	-0-	-0-	-0-	31	1	233	2	N	-0-					10
*09	270	N	263	-0-	-7	-0-	30	1	233	2	N	-0-					10
*10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					10
*11	270	N	264	-0-	-6	-0-	30	1	234	2	N	-0-					10
*12	249	N	249	-0-	-0-	-0-	31	1	218	2	N	-0-					10
*01	248	N	235	-0-	-13	-0-	31	1	204	2	N	-0-					10
*02	224	N	189	-0-	-35	-0-	28	1	161	2	N	-0-					10
*03	246	N	246	-0-	-0-	-0-	31	1	215	2	N	-0-					10
*04	242	N	242	-0-	-0-	-0-	30	1	212	2	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					107
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					107
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					107
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					107
03	124	N	14	-0-	-110	-0-	14	2			N	-0-					107
04	150	N	-0-	-0-	-150	-0-					N	-0-					107

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					111
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					111
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					111
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					111
03	248	N	13	-0-	-235	-0-	13	2			N	-0-					111
04	300	N	-0-	-0-	-300	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

11	2383	N	2383	-0-	-0-	-0-	2383	2			N	-0-					574
12	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					574
01	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					574
02	2212	N	1881	-0-	-331	-0-	1881	2			N	-0-					574
03	2356	N	2031	-0-	-325	-0-	2031	2			N	-0-					574
04	2160	N	1880	-0-	-280	-0-	1880	2			N	-0-					574

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

11	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					296
12	899	N	760	-0-	-139	-0-	760	2			N	-0-					296
01	617	N	617	-0-	-0-	-0-	617	2			N	-0-					296
02	924	N	631	-0-	-293	-0-	631	2			N	-0-					296
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					296
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

11	810	N	737	-0-	-73	-0-	737	2			N	-0-					230
12	837	N	769	-0-	-68	-0-	769	2			N	-0-					230
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					230
*02	700	N	623	-0-	-77	-0-	623	2			N	-0-					230
*03	775	N	664	-0-	-111	-0-	664	2			N	-0-					230
04	960	N	646	-0-	-314	-0-	646	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

11	0	N	-0-	-0-	-0-	-0-					N	-0-					270
12	0	N	-0-	-0-	-0-	-0-					N	-0-					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	0	N	-0-	-0-	-0-	-0-					N	-0-					270
03	0	N	-0-	-0-	-0-	-0-					N	-0-					270
04	0	N	-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					133
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					133
01	310	N	302	-0-	-8	-0-	302	2			N	-0-					133
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					133
03	310	N	299	-0-	-11	-0-	299	2			N	-0-					133
04	300	N	270	-0-	-30	-0-	270	2			N	-0-					133

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					242

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					299
12	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					299
01	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					299
02	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					299
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					299
04	2100	N	1584	-0-	-516	-0-	1582	2	2	9	N	2	176	1			125

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

11	5100	X	4894	-0-	-206	-0-	4013	2	881	9	N	801	910	1			348
12	5619	X	5619	-0-	-0-	-0-	4478	2	1141	9	N	1037	957	1			428
01	4867	X	4389	-0-	-478	-0-	3480	2	909	9	N	826	902	1			352
02	4396	X	4087	-0-	-309	-0-	3122	2	965	9	N	877	763	1			466
03	4867	X	4383	-0-	-484	-0-	3393	2	990	9	N	900	910	1			456
04	4710	X	4130	-0-	-580	-0-	3202	2	928	9	N	844	736	1			564

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

11	990	N	970	-0-	-20	-0-	73	1	897	2	N	-0-					19
12	992	N	983	-0-	-9	-0-	74	1	909	2	N	-0-					19
01	1023	N	1020	-0-	-3	-0-	76	1	944	2	N	-0-					19
02	1024	N	1024	-0-	-0-	-0-	75	1	949	2	N	-0-					19
03	1192	N	1192	-0-	-0-	-0-	87	1	1105	2	N	-0-					19
*04	1364	N	1364	-0-	-0-	-0-	92	1	1272	2	N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1050	-0-	-150	-0-	76	1	974	2	N	-0-					160
12	1178	N	973	-0-	-205	-0-	74	1	899	2	N	-0-					160
01	1147	N	922	-0-	-225	-0-	71	1	851	2	N	-0-					160
02	980	N	845	-0-	-135	-0-	66	1	779	2	N	-0-					160
03	961	N	936	-0-	-25	-0-	73	1	863	2	N	-0-					160
04	900	N	866	-0-	-34	-0-	71	1	795	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

11	540	N	405	-0-	-135	-0-	47	1	358	2	N	-0-					167
12	651	N	590	-0-	-61	-0-	56	1	534	2	N	-0-					167
01	465	N	457	-0-	-8	-0-	50	1	407	2	N	-0-					167
02	396	N	396	-0-	-0-	-0-	45	1	351	2	N	-0-					167
03	589	N	438	-0-	-151	-0-	49	1	389	2	N	-0-					167
04	450	N	179	-0-	-271	-0-	27	1	152	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

11	1080	N	1010	-0-	-70	-0-	30	1	980	2	N	-0-					22
12	1085	N	705	-0-	-380	-0-	31	1	674	2	N	-0-					22
01	1054	N	767	-0-	-287	-0-	31	1	736	2	N	-0-					22
02	952	N	597	-0-	-355	-0-	28	1	569	2	N	-0-					22
03	713	N	629	-0-	-84	-0-	31	1	598	2	N	-0-					22
04	750	N	608	-0-	-142	-0-	30	1	578	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

11	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					76
12	217	N	173	-0-	-44	-0-	24	1	149	2	N	-0-					76
01	223	N	223	-0-	-0-	-0-	31	1	192	2	N	-0-					76
02	196	N	189	-0-	-7	-0-	27	1	162	2	N	-0-					76
03	222	N	222	-0-	-0-	-0-	31	1	191	2	N	-0-					76
04	210	N	185	-0-	-25	-0-	27	1	158	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

11	1440	N	1421	-0-	-19	-0-	102	1	1316	2	N	3					168
							3	9									
12	1302	N	1219	-0-	-83	-0-	90	1	1129	2	N	-0-					168
01	1519	N	1418	-0-	-101	-0-	113	1	1290	2	N	14					182
							15	9									
02	1482	N	1482	-0-	-0-	-0-	189	1	1286	2	N	6					188
							7	9									
03	1517	N	1517	-0-	-0-	-0-	134	1	1381	2	N	2					190
							2	9									
04	1380	N	1324	-0-	-56	-0-	107	1	1217	2	N	-0-					190

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

11	1260	N	1196	-0-	-64	-0-	83	1	1113	2	N	-0-					94
12	1240	N	1198	-0-	-42	-0-	84	1	1114	2	N	-0-					94
01	1271	N	1189	-0-	-82	-0-	83	1	1106	2	N	-0-					94
02	1120	N	1075	-0-	-45	-0-	77	1	998	2	N	-0-					94
03	1209	N	1147	-0-	-62	-0-	86	1	1061	2	N	-0-					94
04	1140	N	1113	-0-	-27	-0-	83	1	1030	2	N	-0-					94

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	610	-0-	-50	-0-	56	1	554	2	N	-0-					-0-
12	651	N	585	-0-	-66	-0-	56	1	529	2	N	-0-					-0-
01	651	N	614	-0-	-37	-0-	57	1	557	2	N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	54	1	521	2	N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	60	1	558	2	N	-0-					-0-
04	600	N	593	-0-	-7	-0-	58	1	535	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	694	-0-	-26	-0-	60	1	634	2	N	-0-					185
12	744	N	693	-0-	-51	-0-	61	1	632	2	N	-0-					185
01	744	N	708	-0-	-36	-0-	62	1	646	2	N	-0-					185
02	644	N	637	-0-	-7	-0-	57	1	580	2	N	-0-					185
03	692	N	692	-0-	-0-	-0-	64	1	628	2	N	-0-					185
04	690	N	674	-0-	-16	-0-	62	1	612	2	N	-0-					185

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	50	1	328	2	N	-0-					27
12	341	N	237	-0-	-104	-0-	43	1	194	2	N	-0-					27
01	310	N	256	-0-	-54	-0-	43	1	213	2	N	-0-					27
02	364	N	222	-0-	-142	-0-	51	1	171	2	N	-0-					27
03	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27
*04	344	N	344	-0-	-0-	-0-	51	1	293	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	312	N	312	-0-	-0-	-0-	46	1	266	2	N	-0-					38
12	340	N	340	-0-	-0-	-0-	51	1	289	2	N	-0-					38
01	336	N	336	-0-	-0-	-0-	51	1	285	2	N	-0-					38
02	281	N	281	-0-	-0-	-0-	56	1	225	2	N	-0-					38
03	341	N	292	-0-	-49	-0-	47	1	245	2	N	-0-					38
04	330	N	290	-0-	-40	-0-	42	1	248	2	N	-0-					38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138
02	0	N	-0-	-0-	-0-	-0-					N	-0-					138
03	0	N	-0-	-0-	-0-	-0-					N	-0-	120	1			18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	-0-	30	1	479	2	N	-0-					208
12	637	N	637	-0-	-0-	-0-	31	1	606	2	N	-0-					208
01	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					208
02	476	N	362	-0-	-114	-0-	28	1	334	2	N	-0-					208
03	651	N	476	-0-	-175	-0-	31	1	445	2	N	-0-					208
*04	493	N	493	-0-	-0-	-0-	30	1	463	2	N	-0-					208

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	361	-0-	-29	-0-	50	1	311	2	N	-0-					165
12	403	N	370	-0-	-33	-0-	52	1	318	2	N	-0-					165
01	372	N	370	-0-	-2	-0-	53	1	317	2	N	-0-					165
02	351	N	351	-0-	-0-	-0-	66	1	285	2	N	-0-					165
03	372	N	346	-0-	-26	-0-	52	1	294	2	N	-0-					165
04	360	N	342	-0-	-18	-0-	48	1	285	2	N	8					173
							9	9									

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	312	-0-	-78	-0-	46	1	266	2	N	-0-					160
12	403	N	334	-0-	-69	-0-	43	1	291	2	N	-0-					160
01	389	N	389	-0-	-0-	-0-	49	1	340	2	N	-0-					160
02	286	N	286	-0-	-0-	-0-	58	1	228	2	N	-0-					160
03	341	N	-0-	-0-	-341	-0-					N	-0-					160
04	390	N	-0-	-0-	-390	-0-					N	-0-					160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	78	1	772	2	N	-0-					82
12	878	N	878	-0-	-0-	-0-	85	1	793	2	N	-0-					82
01	899	N	885	-0-	-14	-0-	86	1	799	2	N	-0-					82
02	834	N	834	-0-	-0-	-0-	122	1	712	2	N	-0-					82
03	868	N	860	-0-	-8	-0-	93	1	767	2	N	-0-					82
04	870	N	816	-0-	-54	-0-	82	1	734	2	N	-0-					82

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0-	-0-	36	1	97	2	N	-0-					27
12	142	N	142	-0-	-0-	-0-	38	1	104	2	N	-0-					27
01	155	N	139	-0-	-16	-0-	38	1	101	2	N	-0-					27
02	140	N	140	-0-	-0-	-0-	41	1	99	2	N	-0-					27
03	155	N	153	-0-	-2	-0-	40	1	113	2	N	-0-					27
*04	144	N	144	-0-	-0-	-0-	38	1	106	2	N	-0-					27

FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	163	-0-	-107	-0-	38	1	125	2	N	-0-					163
12	188	N	188	-0-	-0-	-0-	41	1	147	2	N	-0-					163
01	186	N	177	-0-	-9	-0-	40	1	137	2	N	-0-					163
02	174	N	174	-0-	-0-	-0-	45	1	129	2	N	-0-					163
03	188	N	188	-0-	-0-	-0-	43	1	145	2	N	-0-					163
04	180	N	164	-0-	-16	-0-	39	1	125	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	321	-0-	-9	-0-	47	1	274	2	N	-0-					185
12	341	N	156	-0-	-185	-0-	24	1	132	2	N	-0-					185
01	341	N	16	-0-	-325	-0-	1	1	15	2	N	-0-					185
02	308	N	57	-0-	-251	-0-	9	1	48	2	N	-0-					185
03	400	N	400	-0-	-0-	-0-	47	1	353	2	N	-0-					185
*04	254	N	254	-0-	-0-	-0-	25	1	190	2	N	35					220
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0-	-0-	55	1	412	2	N	14					132
							15	9									
12	496	N	421	-0-	-75	-0-	51	1	370	2	N	-0-					132
01	480	N	480	-0-	-0-	-0-	55	1	411	2	N	13					145
							14	9									
02	448	N	404	-0-	-44	-0-	67	1	328	2	N	8					153
							9	9									
03	434	N	411	-0-	-23	-0-	53	1	336	2	N	20					173
							22	9									
04	450	N	406	-0-	-44	-0-	51	1	355	2	N	-0-					173

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

11	690	N	595	-0-	-95	-0-	30	1	565	2	N	-0-					15
12	713	N	704	-0-	-9	-0-	31	1	673	2	N	-0-					15
01	741	N	741	-0-	-0-	-0-	31	1	710	2	N	-0-					15
02	571	N	571	-0-	-0-	-0-	28	1	543	2	N	-0-					15
03	713	N	662	-0-	-51	-0-	31	1	631	2	N	-0-					15
04	720	N	687	-0-	-33	-0-	30	1	657	2	N	-0-					15

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

11	90	N	-0-	-0-	-90	-0-					N	-0-					172
12	31	N	1	-0-	-30	-0-	1	1			N	-0-					172
01	31	N	-0-	-0-	-31	-0-					N	-0-					172
02	5	N	5	-0-	-0-	-0-	5	1			N	-0-					172
03	1	N	-0-	-0-	-1	-0-					N	-0-					172
*04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					172

GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

11	1110	N	1082	-0-	-28	-0-	78	1	1004	2	N	-0-					107
12	1116	N	1069	-0-	-47	-0-	75	1	994	2	N	-0-					107
01	1116	N	1056	-0-	-60	-0-	72	1	984	2	N	-0-					107
02	1008	N	976	-0-	-32	-0-	73	1	903	2	N	-0-					107
03	1054	N	1053	-0-	-1	-0-	81	1	972	2	N	-0-					107
04	1020	N	980	-0-	-40	-0-	77	1	903	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

11	360	N	346	-0-	-14	-0-	44	1	302	2	N	-0-					128
12	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-					128
01	372	N	350	-0-	-22	-0-	45	1	305	2	N	-0-					128
02	336	N	314	-0-	-22	-0-	41	1	273	2	N	-0-					128
03	344	N	344	-0-	-0-	-0-	46	1	298	2	N	-0-					128
*04	337	N	337	-0-	-0-	-0-	45	1	292	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

11	570	N	562	-0-	-8	-0-	54	1	508	2	N	-0-					150
12	589	N	570	-0-	-19	-0-	55	1	515	2	N	-0-					150
01	589	N	564	-0-	-25	-0-	55	1	509	2	N	-0-					150
02	532	N	510	-0-	-22	-0-	51	1	459	2	N	-0-					150
03	558	N	553	-0-	-5	-0-	57	1	496	2	N	-0-					150
04	540	N	539	-0-	-1	-0-	55	1	484	2	N	-0-					150

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0-	-0-	46	1	330	2	N	-0-					43
12	403	N	403	-0-	-0-	-0-	48	1	355	2	N	-0-					43
01	373	N	373	-0-	-0-	-0-	46	1	327	2	N	-0-					43
02	364	N	347	-0-	-17	-0-	43	1	304	2	N	-0-					43
03	403	N	362	-0-	-41	-0-	47	1	315	2	N	-0-					43
04	360	N	316	-0-	-44	-0-	44	1	272	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	-0-	45	1	320	2	N	-0-					102
12	385	N	385	-0-	-0-	-0-	47	1	338	2	N	-0-					102
01	376	N	376	-0-	-0-	-0-	47	1	329	2	N	-0-					102
02	336	N	325	-0-	-11	-0-	42	1	283	2	N	-0-					102
03	372	N	321	-0-	-51	-0-	45	1	276	2	N	-0-					102
04	360	N	288	-0-	-72	-0-	43	1	245	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	537	-0-	-3	-0-	53	1	484	2	N	-0-					163
12	558	N	533	-0-	-25	-0-	54	1	479	2	N	-0-					163
01	558	N	528	-0-	-30	-0-	53	1	475	2	N	-0-					163
02	504	N	474	-0-	-30	-0-	49	1	425	2	N	-0-					163
03	527	N	500	-0-	-27	-0-	54	1	446	2	N	-0-					163
04	510	N	494	-0-	-16	-0-	53	1	441	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3	-0-	33	1	54	2	N	-0-					108
12	104	N	104	-0-	-0-	-0-	36	1	68	2	N	-0-					108
01	113	N	113	-0-	-0-	-0-	36	1	77	2	N	-0-					108
02	96	N	96	-0-	-0-	-0-	36	1	60	2	N	-0-					108
03	107	N	107	-0-	-0-	-0-	37	1	70	2	N	-0-					108
04	120	N	105	-0-	-15	-0-	35	1	70	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1399	-0-	-11	-0-	30 39	1 9	1330	2	N	35					211
12	1395	N	1385	-0-	-10	-0-	31 22	1 9	1332	2	N	20					231
01	1396	N	1396	-0-	-0-	-0-	31 22	1 9	1343	2	N	20	176	1			75
02	1316	N	896	-0-	-420	-0-	28 6	1 9	862	2	N	5					80
03	2339	N	2339	-0-	-0-	-0-	31 12	1 9	2296	2	N	11					91
04	1350	N	1062	-0-	-288	-0-	28 8	1 9	1026	2	N	7					98

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	608	-0-	-112	-0-	64	1	544	2	N	-0-					190
12	651	N	631	-0-	-20	-0-	69	1	562	2	N	-0-					190
01	651	N	601	-0-	-50	-0-	68	1	533	2	N	-0-					190
02	608	N	608	-0-	-0-	-0-	96	1	512	2	N	-0-					190
03	620	N	442	-0-	-178	-0-	54	1	388	2	N	-0-					190
04	570	N	504	-0-	-66	-0-	55	1	449	2	N	-0-					190

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	290	-0-	-10	-0-	45	1	245	2	N	-0-					27
12	297	N	297	-0-	-0-	-0-	44	1	253	2	N	-0-					27
01	287	N	287	-0-	-0-	-0-	41	1	246	2	N	-0-					27
02	280	N	253	-0-	-27	-0-	52	1	201	2	N	-0-					27
03	310	N	292	-0-	-18	-0-	48	1	244	2	N	-0-					27
*04	284	N	284	-0-	-0-	-0-	47	1	237	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	264	-0-	-1416	-0-	44	1	220	2	N	-0-					45
12	589	N	158	-0-	-431	-0-	39	1	119	2	N	-0-					45
01	310	N	156	-0-	-154	-0-	34	1	122	2	N	-0-					45
02	252	N	154	-0-	-98	-0-	43	1	111	2	N	-0-					45
03	155	N	84	-0-	-71	-0-	33	1	51	2	N	-0-					45
*04	158	N	158	-0-	-0-	-0-	38	1	120	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	569	N	569	-0-	-0-	-0-	30 44	1 9	495	2	N	40	183	1			109
12	583	N	583	-0-	-0-	-0-	31 28	1 9	524	2	N	25					134
01	558	N	519	-0-	-39	-0-	28 50	1 9	441	2	N	45					179
02	543	N	543	-0-	-0-	-0-	28 69	1 9	446	2	N	63					242
03	620	N	620	-0-	-0-	-0-	31 63	1 9	526	2	N	57	179	1			120
04	510	N	337	-0-	-173	-0-	30 29	1 9	278	2	N	26					146

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	-0-	44	1	229	2	N	-0-					138
12	442	N	442	-0-	-0-	-0-	57	1	385	2	N	-0-					138
01	380	N	380	-0-	-0-	-0-	51	1	329	2	N	-0-					138
02	368	N	368	-0-	-0-	-0-	68	1	300	2	N	-0-					138
03	434	N	293	-0-	-141	-0-	51	1	242	2	N	-0-					138
04	360	N	252	-0-	-108	-0-	45	1	207	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	590	-0-	-10	-0-	54	1	536	2	N	-0-					138
12	634	N	634	-0-	-0-	-0-	58	1	576	2	N	-0-					138
01	620	N	602	-0-	-18	-0-	57	1	545	2	N	-0-					138
02	560	N	481	-0-	-79	-0-	49	1	432	2	N	-0-					138
03	620	N	441	-0-	-179	-0-	41	1	400	2	N	-0-					138
04	570	N	562	-0-	-8	-0-	53	1	509	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0-	-0-	53	1	371	2	N	-0-					108
12	443	N	443	-0-	-0-	-0-	57	1	386	2	N	-0-					108
01	441	N	441	-0-	-0-	-0-	57	1	384	2	N	-0-					108
02	422	N	422	-0-	-0-	-0-	74	1	348	2	N	-0-					108
03	440	N	440	-0-	-0-	-0-	61	1	379	2	N	-0-					108
*04	427	N	427	-0-	-0-	-0-	56	1	371	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1013	-0-	-37	-0-	30	1	972	2	N	10					202
							11	9									
12	1044	N	1044	-0-	-0-	-0-	31	1	1012	2	N	1					203
							1	9									
01	1054	N	973	-0-	-81	-0-	31	1	934	2	N	7					210
							8	9									
02	952	N	944	-0-	-8	-0-	28	1	899	2	N	15					225
							17	9									
03	1054	N	1033	-0-	-21	-0-	31	1	974	2	N	25	197	1			53
							28	9									
*04	998	N	998	-0-	-0-	-0-	30	1	968	2	N	-0-					53

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1036	N	1036	-0-	-0-	-0-	30	1	1006	2	N	-0-					93
12	1147	N	1016	-0-	-131	-0-	30	1	980	2	N	5					98
							6	9									
01	1147	N	1015	-0-	-132	-0-	31	1	984	2	N	-0-					98
02	1175	N	1175	-0-	-0-	-0-	26	1	1141	2	N	7					105
							8	9									
03	1165	N	1165	-0-	-0-	-0-	30	1	1132	2	N	3					108
							3	9									
*04	1086	N	1086	-0-	-0-	-0-	29	1	1049	2	N	7					115
							8	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0-	-0-	21	1	83	2	N	-0-					147
12	96	N	96	-0-	-0-	-0-	21	1	75	2	N	-0-					147
01	88	N	88	-0-	-0-	-0-	20	1	68	2	N	-0-					147
02	93	N	93	-0-	-0-	-0-	23	1	70	2	N	-0-					147
03	93	N	84	-0-	-9	-0-	20	1	64	2	N	-0-					147
04	90	N	74	-0-	-16	-0-	17	1	57	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5	-0-	39	1	136	2	N	-0-					80
12	186	N	172	-0-	-14	-0-	36	1	136	2	N	-0-					80
01	202	N	202	-0-	-0-	-0-	41	1	161	2	N	-0-					80
02	184	N	184	-0-	-0-	-0-	46	1	138	2	N	-0-					80
03	186	N	179	-0-	-7	-0-	42	1	137	2	N	-0-					80
04	210	N	180	-0-	-30	-0-	40	1	140	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					173
12	16	N	16	-0-	-0-	-0-	2	1	14	2	N	-0-					173
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					173
02	28	N	24	-0-	-4	-0-	8	1	16	2	N	-0-					173
03	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					173
04	30	N	14	-0-	-16	-0-	1	1	13	2	N	-0-					173

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	133	1	1645	2	N	23					260
							25	9									
12	1860	N	1579	-0-	-281	-0-	128	1	1428	2	N	21	179	1			102
							23	9									
01	1860	N	1531	-0-	-329	-0-	123	1	1344	2	N	58					160
							64	9									
02	1680	N	1419	-0-	-261	-0-	187	1	1199	2	N	30					190
							33	9									
03	1581	N	1496	-0-	-85	-0-	137	1	1318	2	N	37					227
							41	9									
04	1470	N	1422	-0-	-48	-0-	120	1	1271	2	N	28					255
							31	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

11	999	N	999	-0-	-0-	-0-	30	1	958	2	N	10					247
							11	9									
12	1085	N	930	-0-	-155	-0-	30	1	888	2	N	11					258
							12	9									
01	1023	N	959	-0-	-64	-0-	31	1	918	2	N	9					267
							10	9									
02	924	N	869	-0-	-55	-0-	26	1	843	2	N	-0-					267
03	969	N	969	-0-	-0-	-0-	31	1	938	2	N	-0-					267
04	930	N	872	-0-	-58	-0-	30	1	842	2	N	-0-					267

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

11	2100	N	2035	-0-	-65	-0-	147	1	1865	2	N	21	184	1			87
							23	9									
12	2139	N	2116	-0-	-23	-0-	161	1	1927	2	N	25					112
							28	9									
01	2108	N	2092	-0-	-16	-0-	161	1	1902	2	N	26					138
							29	9									
02	1990	N	1990	-0-	-0-	-0-	254	1	1703	2	N	30					168
							33	9									
03	2108	N	2021	-0-	-87	-0-	175	1	1785	2	N	55					223
							61	9									
04	2010	N	1839	-0-	-171	-0-	147	1	1673	2	N	17					240
							19	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

11	540	N	535	-0-	-5	-0-	59	1	476	2	N	-0-					88
12	558	N	546	-0-	-12	-0-	63	1	483	2	N	-0-					88
01	558	N	535	-0-	-23	-0-	58	1	477	2	N	-0-					88
02	562	N	562	-0-	-0-	-0-	91	1	471	2	N	-0-					88
03	563	N	563	-0-	-0-	-0-	70	1	493	2	N	-0-					88
04	510	N	479	-0-	-31	-0-	59	1	420	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	371	N	371	-0-	-0-	-0-	48	1	299	2	N	22					222
							24	9									
12	372	N	352	-0-	-20	-0-	51	1	294	2	N	6					228
							7	9									
01	384	N	384	-0-	-0-	-0-	52	1	302	2	N	27					255
							30	9									
02	341	N	341	-0-	-0-	-0-	63	1	268	2	N	9	176	1			88
							10	9									
03	365	N	365	-0-	-0-	-0-	54	1	292	2	N	17					105
							19	9									
04	360	N	354	-0-	-6	-0-	48	1	286	2	N	18					123
							20	9									

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4555	X	4555	-0-	-0-	-0-	296	1	4257	2	N	2					172
							2	9									
12	5267	X	5267	-0-	-0-	-0-	361	1	4881	2	N	23					195
							25	9									
01	5195	X	5195	-0-	-0-	-0-	359	1	4797	2	N	35					230
							39	9									
02	5078	X	5078	-0-	-0-	-0-	615	1	4424	2	N	35	190	1			75
							39	9									
03	5328	X	5328	-0-	-0-	-0-	424	1	4876	2	N	25					100
							28	9									
*04	5158	X	5158	-0-	-0-	-0-	367	1	4755	2	N	33					133
							36	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0-	-0-	115	1	1347	2	N	22					230
							24	9									
12	2046	N	936	-0-	-1110	-0-	81	1	798	2	N	52	189	1			93
							57	9									
01	1674	N	571	-0-	-1103	-0-	57	1	514	2	N	-0-					93
02	1400	N	885	-0-	-515	-0-	122	1	706	2	N	52					145
							57	9									
03	930	N	591	-0-	-339	-0-	70	1	480	2	N	37					182
							41	9									
04	540	N	98	-0-	-442	-0-	32	1	54	2	N	11					193
							12	9									

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	N	2658	-0-	-0-	-0-	178	1	2363	2	N	106	181	1			188
							117	9									
12	1953	N	576	-0-	-1377	-0-	51	1	506	2	N	17					205
							19	9									
01	992	N	-0-	-0-	-992	-0-					N	-0-					205
02	2492	N	13	-0-	-2479	-0-	13	1			N	-0-					205
03	589	N	-0-	-0-	-589	-0-					N	-0-					205
04	0	N	-0-	-0-	-0-	-0-					N	-0-					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2885	-0-	-325	-0-	198	1	2679	2	N	7	189	1			73
							8	9									
12	3069	X	3019	-0-	-50	-0-	220	1	2790	2	N	8					81
							9	9									
01	3092	X	3092	-0-	-0-	-0-	225	1	2825	2	N	38					119
							42	9									
02	2947	X	2947	-0-	-0-	-0-	365	1	2538	2	N	40					159
							44	9									
03	3030	X	3030	-0-	-0-	-0-	252	1	2748	2	N	27					186
							30	9									
*04	2979	X	2979	-0-	-0-	-0-	223	1	2723	2	N	30					216
							33	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

11	1830	N	1810	-0-	-20	-0-	30	1	1780	2	N	-0-					116
12	1860	N	1848	-0-	-12	-0-	31	1	1817	2	N	-0-					116
01	1784	N	1784	-0-	-0-	-0-	30	1	1754	2	N	-0-					116
02	1680	N	1525	-0-	-155	-0-	28	1	1497	2	N	-0-					116
03	1860	N	1705	-0-	-155	-0-	31	1	1674	2	N	-0-					116
04	1740	N	1553	-0-	-187	-0-	30	1	1523	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

11	985	N	985	-0-	-0-	-0-	30	1	914	2	N	37					253
							41	9									
12	1023	N	933	-0-	-90	-0-	31	1	843	2	N	54					307
							59	9									
01	1138	N	1138	-0-	-0-	-0-	31	1	1049	2	N	53	197	1			163
							58	9									
02	924	N	711	-0-	-213	-0-	28	1	617	2	N	60					223
							66	9									
03	930	N	645	-0-	-285	-0-	31	1	555	2	N	54					277
							59	9									
04	1110	N	381	-0-	-729	-0-	60	1	277	2	N	40	187	1			130
							44	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

11	610	N	610	-0-	-0-	-0-	18	1	592	2	N	-0-					227
12	279	N	84	-0-	-195	-0-	7	1	77	2	N	-0-					227
01	279	N	84	-0-	-195	-0-	11	1	73	2	N	-0-					227
02	560	N	121	-0-	-439	-0-	6	1	115	2	N	-0-					227
03	134	N	134	-0-	-0-	-0-	23	1	111	2	N	-0-					227
04	90	N	39	-0-	-51	-0-	1	1	38	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

11	601	N	601	-0-	-0-	-0-	30	1	453	2	N	107	187	1			138
							118	9									
12	682	N	630	-0-	-52	-0-	31	1	505	2	N	85					223
							94	9									
01	744	N	692	-0-	-52	-0-	31	1	572	2	N	81	187	1			117
							89	9									
02	560	N	395	-0-	-165	-0-	25	1	302	2	N	62					179
							68	9									
03	620	N	436	-0-	-184	-0-	31	1	322	2	N	75					254
							83	9									
04	660	N	421	-0-	-239	-0-	30	1	323	2	N	62	184	1			132
							68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4464	-0-	-426	-0-	330	1	4109	2	N	23					328
							25	9									
12	4681	X	2712	-0-	-1969	-0-	341	1	2371	2	N	-0-					328
01	4743	X	3113	-0-	-1630	-0-	261	1	2805	2	N	43					371
							47	9									
02	4284	X	2616	-0-	-1668	-0-	212	1	2402	2	N	2					373
							2	9									
03	4743	X	3378	-0-	-1365	-0-	308	1	3055	2	N	14					387
							15	9									
04	4470	X	3889	-0-	-581	-0-	330	1	3559	2	N	-0-					387

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

11	5310	X	4901	-0-	-409	-0-	30	1	4871	2	N	-0-					113
12	5487	X	4410	-0-	-1077	-0-	26	1	4384	2	N	-0-					113
01	5239	X	3773	-0-	-1466	-0-	24	1	3749	2	N	-0-					113
02	4676	X	4533	-0-	-143	-0-	28	1	4505	2	N	-0-					113
03	5053	X	4393	-0-	-660	-0-	30	1	4363	2	N	-0-					113
04	4890	X	4193	-0-	-697	-0-	30	1	4163	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

11	2730	N	2667	-0-	-63	-0-	183	1	2463	2	N	19					248
							21	9									
12	2852	N	2047	-0-	-805	-0-	160	1	1887	2	N	-0-					248
01	2912	N	2912	-0-	-0-	-0-	199	1	2694	2	N	17					265
							19	9									
02	2510	N	2510	-0-	-0-	-0-	170	1	2317	2	N	21	186	1			100
							23	9									
03	2656	N	2656	-0-	-0-	-0-	206	1	2437	2	N	12					112
							13	9									
04	2820	N	2554	-0-	-266	-0-	96	1	2430	2	N	25					137
							28	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

11	5610	X	5417	-0-	-193	-0-	30	1	5333	2	N	49					217
							54	9									
12	5797	X	5242	-0-	-555	-0-	28	1	5159	2	N	50					267
							55	9									
01	6448	X	6448	-0-	-0-	-0-	31	1	6355	2	N	56	193	1			130
							62	9									
02	5541	X	5541	-0-	-0-	-0-	28	1	5419	2	N	85					215
							94	9									
03	5766	X	880	-0-	-4886	-0-	7	1	873	2	N	-0-					215
04	6000	X	6	-0-	-5994	-0-	6	1			N	-0-					215

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

11	1920	N	1631	-0-	-289	-0-	121	1	1470	2	N	36	186	1			118
							40	9									
12	1922	N	1411	-0-	-511	-0-	117	1	1292	2	N	2					120
							2	9									
01	1666	N	1666	-0-	-0-	-0-	123	1	1543	2	N	-0-					120
02	1779	N	1779	-0-	-0-	-0-	122	1	1604	2	N	48					168
							53	9									
03	1881	N	1881	-0-	-0-	-0-	152	1	1677	2	N	47					215
							52	9									
*04	1753	N	1753	-0-	-0-	-0-	74	1	1604	2	N	68					283
							75	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3124	-0-	-296	-0-	212	1	2908	2	N	4					212
							4	9									
12	3720	X	2886	-0-	-834	-0-	202	1	2552	2	N	120					332
							132	9									
01	3720	X	2905	-0-	-815	-0-	215	1	2690	2	N	-0-					332
02	3360	X	3228	-0-	-132	-0-	400	1	2805	2	N	21					353
							23	9									
03	3410	X	3169	-0-	-241	-0-	263	1	2906	2	N	-0-					353
04	3120	X	2829	-0-	-291	-0-	215	1	2614	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2636	-0-	-184	-0-	30	1	2551	2	N	50	184	1			133
							55	9									
12	2821	X	2617	-0-	-204	-0-	30	1	2532	2	N	50					183
							55	9									
01	2821	N	2707	-0-	-114	-0-	31	1	2617	2	N	54					237
							59	9									
02	2464	N	2398	-0-	-66	-0-	28	1	2325	2	N	41					278
							45	9									
03	2604	N	2565	-0-	-39	-0-	30	1	2505	2	N	27	187	1			118
							30	9									
04	2610	N	2573	-0-	-37	-0-	30	1	2488	2	N	50					168
							55	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1970	-0-	-100	-0-	30	1	1854	2	N	78	187	1			269
							86	9									
12	2139	N	1720	-0-	-419	-0-	30	1	1625	2	N	59					328
							65	9									
01	2108	N	1926	-0-	-182	-0-	31	1	1729	2	N	151					479
							166	9									
02	1848	N	1800	-0-	-48	-0-	28	1	1637	2	N	123					602
							135	9									
03	2035	N	2035	-0-	-0-	-0-	31	1	1934	2	N	64	336	1			330
							70	9									
*04	1996	N	1996	-0-	-0-	-0-	30	1	1889	2	N	70	190	1			210
							77	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6630	-0-	-180	-0-	30	1	6246	2	N	322	372	1			297
							354	9									
12	6727	X	6560	-0-	-167	-0-	31	1	6292	2	N	215	198	1			314
							237	9									
01	6727	X	6590	-0-	-137	-0-	31	1	6266	2	N	266					580
							293	9									
02	6188	X	5684	-0-	-504	-0-	28	1	5447	2	N	190	190	1			580
							209	9									
03	6851	X	6351	-0-	-500	-0-	31	1	6085	2	N	214	374	1			420
							235	9									
04	6630	X	6387	-0-	-243	-0-	30	1	6112	2	N	223	192	1			451
							245	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	910	N	910	-0-	-0-	-0-	30	1	819	2	N	55	190	1			162
							61	9									
12	992	N	911	-0-	-81	-0-	30	1	823	2	N	53					215
							58	9									
01	961	N	904	-0-	-57	-0-	28	1	813	2	N	57					272
							63	9									
02	840	N	747	-0-	-93	-0-	11	1	714	2	N	20					292
							22	9									
03	960	N	960	-0-	-0-	-0-	31	1	838	2	N	83	190	1			185
							91	9									
*04	878	N	878	-0-	-0-	-0-	30	1	790	2	N	53					238
							58	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

11	960	N	836	-0-	-124	-0-	30	1	799	2	N	6					297
							7	9									
12	961	N	869	-0-	-92	-0-	29	1	797	2	N	39					336
							43	9									
01	961	N	837	-0-	-124	-0-	29	1	774	2	N	31					367
							34	9									
02	789	N	789	-0-	-0-	-0-	28	1	740	2	N	19					386
							21	9									
03	868	N	837	-0-	-31	-0-	30	1	778	2	N	26					412
							29	9									
04	810	N	805	-0-	-5	-0-	29	1	752	2	N	22	190	1			244
							24	9									

PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

11	2130	X	201	-0-	-1929	-0-	30	1	47	2	N	113	175	1			196
							124	9									
12	868	X	792	-0-	-76	-0-	133	1	508	2	N	137					333
							151	9									
01	4208	X	4208	-0-	-0-	-0-	884	1	3167	2	N	143	176	1			300
							157	9									
02	2074	X	2074	-0-	-0-	-0-	455	1	1481	2	N	125	178	1			247
							138	9									
03	6411	X	6411	-0-	-0-	-0-	1085	1	5099	2	N	206					453
							227	9									
*04	5931	X	5931	-0-	-0-	-0-	1050	1	4738	2	N	130	181	1			402
							143	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

11	4710	X	4524	-0-	-186	-0-	30	1	4317	2	N	161	184	1			270
							177	9									
12	4867	X	4371	-0-	-496	-0-	31	1	4209	2	N	119	176	1			213
							131	9									
01	4867	X	4306	-0-	-561	-0-	31	1	4133	2	N	129	179	1			163
							142	9									
02	4340	X	3860	-0-	-480	-0-	28	1	3705	2	N	115					278
							127	9									
03	4681	X	4060	-0-	-621	-0-	31	1	3912	2	N	106	184	1			200
							117	9									
04	4530	X	3623	-0-	-907	-0-	28	1	3548	2	N	43					243
							47	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1019	-0-	-301	-0-	30	1	916	2	N	66	195	1			325
							73	9									
12	1271	N	1064	-0-	-207	-0-	30	1	951	2	N	75					400
							83	9									
01	1116	N	1073	-0-	-43	-0-	30	1	956	2	N	79					479
							87	9									
02	1087	N	1087	-0-	-0-	-0-	28	1	980	2	N	72	187	1			364
							79	9									
03	1084	N	1084	-0-	-0-	-0-	31	1	964	2	N	81					445
							89	9									
04	1050	N	1005	-0-	-45	-0-	30	1	887	2	N	80	190	1			335
							88	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

11	2760	X	2517	-0-	-243	-0-	142	1	2375	2	N	-0-					-0-
12	2852	X	2492	-0-	-360	-0-	142	1	2350	2	N	-0-					-0-
01	2759	X	2571	-0-	-188	-0-	146	1	2425	2	N	-0-					-0-
02	2492	X	2247	-0-	-245	-0-	132	1	2115	2	N	-0-					-0-
03	2666	X	2427	-0-	-239	-0-	148	1	2279	2	N	-0-					-0-
04	2520	X	2067	-0-	-453	-0-	125	1	1942	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

11	4530	X	3423	-0-	-1107	-0-	29	1	3351	2	N	39					255
							43	9									
12	4805	X	3982	-0-	-823	-0-	30	1	3883	2	N	63	198	1			120
							69	9									
01	4805	X	3008	-0-	-1797	-0-	25	1	2932	2	N	46					166
							51	9									
02	4116	X	3407	-0-	-709	-0-	28	1	3331	2	N	44					210
							48	9									
03	4154	X	3123	-0-	-1031	-0-	29	1	3019	2	N	68					278
							75	9									
04	3840	X	1755	-0-	-2085	-0-	27	1	1715	2	N	12					290
							13	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

11	4530	X	2358	-0-	-2172	-0-	135	1	2223	2	N	-0-					133
12	4402	X	2743	-0-	-1659	-0-	151	1	2589	2	N	3					136
							3	9									
01	4402	X	2874	-0-	-1528	-0-	159	1	2715	2	N	-0-					136
02	2996	X	2099	-0-	-897	-0-	125	1	1968	2	N	5					141
							6	9									
03	2852	X	2001	-0-	-851	-0-	126	1	1875	2	N	-0-					141
04	2790	X	2296	-0-	-494	-0-	137	1	2159	2	N	-0-					141

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

11	4770	X	4434	-0-	-336	-0-	289	1	4094	2	N	46	178	1			146
							51	9									
12	4898	X	4537	-0-	-361	-0-	316	1	4159	2	N	56					202
							62	9									
01	4867	X	4471	-0-	-396	-0-	288	1	4119	2	N	58					260
							64	9									
02	4396	X	4210	-0-	-186	-0-	266	1	3881	2	N	57	182	1			135
							63	9									
03	4790	X	4790	-0-	-0-	-0-	346	1	4367	2	N	70					205
							77	9									
*04	4661	X	4661	-0-	-0-	-0-	153	1	4455	2	N	48					253
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3839	-0-	-181	-0-	30 234	1 9	3575	2	N	213	180	1			387
12	3906	X	3354	-0-	-552	-0-	31 193	1 9	3130	2	N	175	185	1			377
01	3906	X	3006	-0-	-900	-0-	31 163	1 9	2812	2	N	148	182	1			343
02	3528	X	2032	-0-	-1496	-0-	28 142	1 9	1862	2	N	129					472
03	3906	X	49	-0-	-3857	-0-	2	1	47	9	N	43					515
04	3780	X	-0-	-0-	-3780	-0-					N	-0-					515

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2593	-0-	-77	-0-	30 48	1 9	2515	2	N	44					252
12	2697	N	2591	-0-	-106	-0-	26 58	1 9	2507	2	N	53					305
01	2666	N	2416	-0-	-250	-0-	29 61	1 9	2326	2	N	55					360
02	2451	N	2451	-0-	-0-	-0-	28 68	1 9	2355	2	N	62					422
03	2650	N	2650	-0-	-0-	-0-	29 53	1 9	2568	2	N	48	187	1			283
*04	2588	N	2588	-0-	-0-	-0-	30 43	1 9	2515	2	N	39					322

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3506	-0-	506	506	30 119	1 9	3357	2	N	108	189	1			235
12	3825	X	3319	-0-	-506	-0-	31 102	1 9	3186	2	N	93					328
01	3636	X	3636	-0-	-0-	-0-	31 255	1 9	3350	2	N	232					560
02	3204	X	3204	-0-	-0-	-0-	28 114	1 9	3062	2	N	104	370	1			294
03	3069	X	2797	-0-	-272	-0-	28 111	1 9	2658	2	N	101					395
*04	3236	X	3236	-0-	-0-	-0-	30 193	1 9	3013	2	N	175	192	1			378

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0-	-0-	30 257	1 9	1602	2	N	234	374	1			109
12	1886	N	1886	-0-	-0-	-0-	31 224	1 9	1631	2	N	204	193	1			120
01	1798	N	1763	-0-	-35	-0-	30 184	1 9	1549	2	N	167	147	1			140
02	1764	N	1701	-0-	-63	-0-	28 191	1 9	1482	2	N	174					314
03	1891	N	1854	-0-	-37	-0-	31 180	1 9	1643	2	N	164	187	1			291
*04	1761	N	1761	-0-	-0-	-0-	30 171	1 9	1560	2	N	155	188	1			258

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2638	-0-		-242	-0-	29 145	1 9	2464	2	N	132					294
12	2976	N	2780	-0-		-196	-0-	31 139	1 9	2610	2	N	126	182	1			238
01	2914	N	2648	-0-		-266	-0-	31 166	1 9	2451	2	N	151	187	1			202
02	2464	N	2399	-0-		-65	-0-	25 259	1 9	2115	2	N	235					437
03	2926	N	2926	-0-		-0-	-0-	28 211	1 9	2687	2	N	192	187	1			442
*04	2797	N	2797	-0-		-0-	-0-	29 163	1 9	2605	2	N	148	190	1			400

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5088	-0-		-282	-0-	315 232	1 9	4541	2	N	211	186	1			320
12	5549	X	4911	-0-		-638	-0-	324 215	1 9	4372	2	N	195	170	1			345
01	5549	X	4896	-0-		-653	-0-	330 204	1 9	4362	2	N	185	188	1			342
02	4956	X	4705	-0-		-251	-0-	553 196	1 9	3956	2	N	178	187	1			333
03	5487	X	4992	-0-		-495	-0-	383 234	1 9	4375	2	N	213	173	1			373
04	5100	X	4702	-0-		-398	-0-	324 209	1 9	4169	2	N	190	171	1			392

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	7091	-0-		-1189	-0-	30 120	1 9	6941	2	N	109	185	1			166
12	8122	X	5575	-0-		-2547	-0-	28 99	1 9	5448	2	N	90					256
01	7812	X	4357	-0-		-3455	-0-	31 62	1 9	4264	2	N	56					312
02	7000	X	6621	-0-		-379	-0-	28 134	1 9	6459	2	N	122	186	1			248
03	7750	X	5352	-0-		-2398	-0-	31 74	1 9	5247	2	N	67	187	1			128
04	7080	X	1181	-0-		-5899	-0-	30 11	1 9	1140	2	N	10					138

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-		-0-	-0-	30 68	1 9	241	2	N	62					177
12	433	N	433	-0-		-0-	-0-	27 47	1 9	359	2	N	43					220
01	411	N	411	-0-		-0-	-0-	31 63	1 9	317	2	N	57					277
02	349	N	349	-0-		-0-	-0-	28 58	1 9	263	2	N	53	188	1			142
03	434	N	405	-0-		-29	-0-	31 69	1 9	305	2	N	63					205
04	390	N	355	-0-		-35	-0-	30 30	1 9	295	2	N	27					232

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3122	-0-	122	122	30	1	2827	2	N	241	194	1			330
							265	9									
12	3039	N	2917	-0-	-122	-0-	31	1	2772	2	N	104	188	1			246
							114	9									
01	2815	N	2815	-0-	-0-	-0-	31	1	2697	2	N	79					325
							87	9									
02	2833	X	2833	-0-	-0-	-0-	28	1	2687	2	N	107	186	1			246
							118	9									
03	3038	X	2932	-0-	-106	-0-	31	1	2817	2	N	76					322
							84	9									
04	2940	X	2846	-0-	-94	-0-	30	1	2736	2	N	73					395
							80	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3347	-0-	347	347	390	1	2926	2	N	28					178
							31	9									
12	3024	N	2677	-0-	-347	-0-	341	1	2295	2	N	37					215
							41	9									
01	3100	N	3234	-0-	134	134	403	1	2800	2	N	28					243
							31	9									
02	3275	X	3141	-0-	-134	-0-	364	1	2738	2	N	35					278
							39	9									
03	3038	X	2624	-0-	-414	-0-	372	1	2230	2	N	20					298
							22	9									
*04	3018	X	3018	-0-	-0-	-0-	387	1	2603	2	N	25					323
							28	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6626	-0-	-694	-0-	30	1	6498	2	N	89					231
							98	9									
12	7409	X	6602	-0-	-807	-0-	30	1	6461	2	N	101	184	1			148
							111	9									
01	7254	X	6692	-0-	-562	-0-	31	1	6560	2	N	92					240
							101	9									
02	6552	X	6178	-0-	-374	-0-	28	1	6048	2	N	93					333
							102	9									
03	7006	X	6599	-0-	-407	-0-	96	1	6475	2	N	25					358
							28	9									
*04	7055	X	7055	-0-	-0-	-0-	215	1	6715	2	N	114	185	1			287
							125	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5445	X	5445	-0-	-0-	-0-	480	1	4870	2	N	86	179	1			175
							95	9									
12	5098	X	5098	-0-	-0-	-0-	438	1	4558	2	N	93					268
							102	9									
01	5445	X	5445	-0-	-0-	-0-	496	1	4836	2	N	103	188	1			183
							113	9									
02	4598	X	4598	-0-	-0-	-0-	448	1	4065	2	N	77					260
							85	9									
03	5342	X	5342	-0-	-0-	-0-	496	1	4760	2	N	78					338
							86	9									
*04	5112	X	5112	-0-	-0-	-0-	480	1	4555	2	N	70	185	1			223
							77	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1105	-0-		-185	-0-	30 52	1 9	1023	2	N	47	186	1			189
12	1178	N	1054	-0-		-124	-0-	31 53	1 9	970	2	N	48					237
01	1178	N	1028	-0-		-150	-0-	31 62	1 9	935	2	N	56					293
02	1036	N	923	-0-		-113	-0-	28 48	1 9	847	2	N	44					337
03	1065	N	1065	-0-		-0-	-0-	31 59	1 9	975	2	N	54					391
04	990	N	940	-0-		-50	-0-	27 52	1 9	861	2	N	47	190	1			248

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3899	-0-		-481	-0-	30 144	1 9	3725	2	N	131	193	1			205
12	4464	X	3934	-0-		-530	-0-	31 141	1 9	3762	2	N	128					333
01	4464	X	4016	-0-		-448	-0-	31 168	1 9	3817	2	N	153	193	1			293
02	3948	X	3449	-0-		-499	-0-	28 131	1 9	3290	2	N	119					412
03	4154	X	3003	-0-		-1151	-0-	31 87	1 9	2885	2	N	79	193	1			298
04	3900	X	1919	-0-		-1981	-0-	30 54	1 9	1835	2	N	49					347

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1025	-0-		-55	-0-	30 143	1 9	852	2	N	130					325
12	1023	N	865	-0-		-158	-0-	23 73	1 9	769	2	N	66	189	1			202
01	1147	N	904	-0-		-243	-0-	17 127	1 9	760	2	N	115					317
02	1082	N	1082	-0-		-0-	-0-	28 165	1 9	889	2	N	150	184	1			283
03	1104	N	1104	-0-		-0-	-0-	31 124	1 9	949	2	N	113	181	1			215
*04	1202	N	1202	-0-		-0-	-0-	30 177	1 9	995	2	N	161	178	1			198

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3863	-0-		-217	-0-	30 112	1 9	3721	2	N	102	195	1			147
12	4960	X	3704	-0-		-1256	-0-	27	1	3677	2	N	-0-					147
01	4960	X	4009	-0-		-951	-0-	31 6	1 9	3972	2	N	5					152
02	4172	X	3871	-0-		-301	-0-	28 51	1 9	3792	2	N	46					198
03	4340	X	3868	-0-		-472	-0-	31	1	3837	2	N	-0-					198
04	3870	X	3087	-0-		-783	-0-	30 43	1 9	3014	2	N	39					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3132	X	3132	-0-		-0-	-0-	30	1	3005	2	N	88	186	1			428
								97	9									
12	3191	X	3191	-0-		-0-	-0-	30	1	3075	2	N	78	192	1			314
								86	9									
01	3132	X	3132	-0-		-0-	-0-	31	1	2991	2	N	100					414
								110	9									
02	2833	X	2833	-0-		-0-	-0-	28	1	2729	2	N	69	186	1			297
								76	9									
03	3209	X	3209	-0-		-0-	-0-	31	1	3080	2	N	89					386
								98	9									
*04	3182	X	3182	-0-		-0-	-0-	30	1	3068	2	N	76					462
								84	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	4357	-0-		-323	-0-	30	1	4298	2	N	26					257
								29	9									
12	4774	X	4336	-0-		-438	-0-	31	1	4269	2	N	33					290
								36	9									
01	4774	X	3813	-0-		-961	-0-	27	1	3755	2	N	28	188	1			130
								31	9									
02	4312	X	2758	-0-		-1554	-0-	25	1	2729	2	N	4					134
								4	9									
03	4619	X	2989	-0-		-1630	-0-	58	1	2921	2	N	9					143
								10	9									
04	4350	X	2724	-0-		-1626	-0-	102	1	2605	2	N	15					158
								17	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8447	X	8447	-0-		-0-	-0-	49	1	8285	2	N	103	185	1			183
								113	9									
12	8711	X	6864	-0-		-1847	-0-	30	1	6788	2	N	42					225
								46	9									
01	8711	X	7725	-0-		-986	-0-	31	1	7615	2	N	72					297
								79	9									
02	7896	X	7071	-0-		-825	-0-	458	1	6545	2	N	62	182	1			177
								68	9									
03	8742	X	3032	-0-		-5710	-0-	44	1	2982	2	N	5					182
								6	9									
04	8460	X	8167	-0-		-293	-0-	147	1	7958	2	N	56					238
								62	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-		-0-	-0-	38	1	134	2	N	-0-					-0-
12	184	N	184	-0-		-0-	-0-	41	1	143	2	N	-0-					-0-
01	178	N	178	-0-		-0-	-0-	40	1	138	2	N	-0-					-0-
02	166	N	166	-0-		-0-	-0-	44	1	122	2	N	-0-					-0-
03	169	N	169	-0-		-0-	-0-	41	1	128	2	N	-0-					-0-
*04	157	N	157	-0-		-0-	-0-	38	1	119	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4685	-0-		-295	-0-	30	1	4578	2	N	70					316
								77	9									
12	5115	X	4714	-0-		-401	-0-	31	1	4606	2	N	70	196	1			190
								77	9									
01	4960	X	4690	-0-		-270	-0-	31	1	4575	2	N	76					266
								84	9									
02	4480	X	505	-0-		-3975	-0-	16	1	487	2	N	2					268
								2	9									
03	4836	X	-0-	-0-		-4836	-0-					N	-0-					268
04	4680	X	-0-	-0-		-4680	-0-					N	-0-					268

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	6195	-0-		-645	-0-	30	1	6095	2	N	64					262
								70	9									
12	6975	X	6214	-0-		-761	-0-	31	1	6096	2	N	79	198	1			143
								87	9									
01	6851	X	6277	-0-		-574	-0-	31	1	6127	2	N	108					251
								119	9									
02	6132	X	5720	-0-		-412	-0-	28	1	5591	2	N	92	193	1			150
								101	9									
03	6634	X	6286	-0-		-348	-0-	31	1	6150	2	N	95					245
								105	9									
04	6210	X	6047	-0-		-163	-0-	30	1	5910	2	N	97					342
								107	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	8077	-0-		-743	-0-	493	1	7386	2	N	180	194	1			283
								198	9									
12	8587	X	8119	-0-		-468	-0-	530	1	7381	2	N	189	195	1			277
								208	9									
01	8587	X	7758	-0-		-829	-0-	515	1	7055	2	N	171					448
								188	9									
02	7773	X	7773	-0-		-0-	-0-	913	1	6670	2	N	173	383	1			238
								190	9									
03	8370	X	7975	-0-		-395	-0-	611	1	7196	2	N	153	193	1			198
								168	9									
04	8070	X	7880	-0-		-190	-0-	536	1	7151	2	N	175					373
								193	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2131	N	2131	-0-		-0-	-0-	150	1	1918	2	N	57	184	1			278
								63	9									
12	2294	N	2198	-0-		-96	-0-	164	1	1964	2	N	64					342
								70	9									
01	2263	N	2194	-0-		-69	-0-	165	1	1960	2	N	63					405
								69	9									
02	2042	N	2042	-0-		-0-	-0-	257	1	1727	2	N	53	193	1			265
								58	9									
03	2201	N	2137	-0-		-64	-0-	183	1	1882	2	N	65					330
								72	9									
04	2130	N	2079	-0-		-51	-0-	161	1	1850	2	N	62					392
								68	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	3426	-0-		-9294	-0-	30	1	3309	2	N	79	196	1			60
								87	9									
12	11966	X	3944	-0-		-8022	-0-	30	1	3818	2	N	87					147
								96	9									
01	12028	X	5400	-0-		-6628	-0-	27	1	5309	2	N	58					205
								64	9									
02	10864	X	5846	-0-		-5018	-0-	24	1	5706	2	N	105	195	1			115
								116	9									
03	12028	X	7740	-0-		-4288	-0-	31	1	7593	2	N	105					220
								116	9									
04	5220	X	4295	-0-		-925	-0-	104	1	4133	2	N	53					273
								58	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	8890	-0-		-1070	-0-	30	1	8750	2	N	100					278
								110	9									
12	9920	X	9360	-0-		-560	-0-	31	1	9211	2	N	107	199	1			186
								118	9									
01	9858	X	8988	-0-		-870	-0-	31	1	8884	2	N	66					252
								73	9									
02	8624	X	7936	-0-		-688	-0-	28	1	7827	2	N	74	199	1			127
								81	9									
03	9362	X	8481	-0-		-881	-0-	31	1	8359	2	N	83					210
								91	9									
04	9060	X	7732	-0-		-1328	-0-	30	1	7650	2	N	47					257
								52	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7233	-0-		-747	-0-	30	1	7107	2	N	87	201	1			135
								96	9									
12	8184	X	7534	-0-		-650	-0-	31	1	7351	2	N	138					273
								152	9									
01	8029	X	7031	-0-		-998	-0-	30	1	7001	2	N	-0-					273
02	7252	X	6337	-0-		-915	-0-	28	1	6279	2	N	27					300
								30	9									
03	7533	X	6939	-0-		-594	-0-	31	1	6852	2	N	51	198	1			153
								56	9									
04	7290	X	6440	-0-		-850	-0-	28	1	6368	2	N	40					193
								44	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4122	-0-		-618	-0-	272	1	3822	2	N	25					279
								28	9									
12	4712	X	4319	-0-		-393	-0-	303	1	3979	2	N	34					313
								37	9									
01	4712	X	4387	-0-		-325	-0-	283	1	4056	2	N	44					357
								48	9									
02	4032	X	3885	-0-		-147	-0-	249	1	3602	2	N	31	201	1			187
								34	9									
03	4338	X	4338	-0-		-0-	-0-	318	1	3981	2	N	35					222
								39	9									
04	4260	X	4098	-0-		-162	-0-	138	1	3937	2	N	21					243
								23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4494	X	4494	-0-	-0-	-0-	30	1	4300	2	N	149	198	1			268
							164	9									
12	4991	X	4335	-0-	-656	-0-	31	1	4138	2	N	151	201	1			218
							166	9									
01	4991	X	4214	-0-	-777	-0-	30	1	4019	2	N	150	198	1			170
							165	9									
02	4312	X	-0-	-0-	-4312	-0-					N	108					278
03	4774	X	405	-0-	-4369	-0-	7	1	37	2	N	328	388	1			218
							361	9									
04	4500	X	163	-0-	-4337	-0-	3	1	121	2	N	35	195	1			58
							39	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

11	2910	X	2175	-0-	-735	-0-	30	1	2011	2	N	122					332
							134	9									
12	3007	X	2256	-0-	-751	-0-	31	1	2072	2	N	139	189	1			282
							153	9									
01	3007	X	2009	-0-	-998	-0-	31	1	1850	2	N	116					398
							128	9									
02	2716	X	1438	-0-	-1278	-0-	28	1	1298	2	N	102					500
							112	9									
03	2408	X	2408	-0-	-0-	-0-	31	1	2266	2	N	101	192	1			409
							111	9									
04	2190	X	1845	-0-	-345	-0-	30	1	1703	2	N	102	189	1			322
							112	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

11	1770	N	1473	-0-	-297	-0-	233	1	1024	2	N	196	192	1			165
							216	9									
12	1705	N	1653	-0-	-52	-0-	276	1	1212	2	N	150					315
							165	9									
01	1643	N	776	-0-	-867	-0-	108	1	617	2	N	46	184	1			177
							51	9									
02	1372	N	1350	-0-	-22	-0-	156	1	1007	2	N	170					347
							187	9									
03	1814	N	1814	-0-	-0-	-0-	285	1	1312	2	N	197	187	1			357
							217	9									
*04	1636	N	1636	-0-	-0-	-0-	271	1	1166	2	N	181	370	1			168
							199	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

11	5931	X	5931	-0-	-0-	-0-	27	1	5848	2	N	51					284
							56	9									
12	5932	X	5932	-0-	-0-	-0-	28	1	5834	2	N	64	196	1			152
							70	9									
01	6014	X	5898	-0-	-116	-0-	29	1	5802	2	N	61					213
							67	9									
02	5601	X	5601	-0-	-0-	-0-	26	1	5518	2	N	52					265
							57	9									
03	6138	X	5337	-0-	-801	-0-	27	1	5260	2	N	45					310
							50	9									
04	5940	X	4469	-0-	-1471	-0-	28	1	4379	2	N	56	201	1			165
							62	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1751	-0-	-649	-0-	30	1	1641	2	N	73	190	1			208
							80	9									
12	2480	N	1910	-0-	-570	-0-	30	1	1812	2	N	62					270
							68	9									
01	1984	N	1392	-0-	-592	-0-	21	1	1327	2	N	40					310
							44	9									
02	1624	N	209	-0-	-1415	-0-	16	1	193	2	N	-0-					310
03	1922	N	764	-0-	-1158	-0-	13	1	740	2	N	10					320
							11	9									
04	1350	N	1204	-0-	-146	-0-	30	1	1047	2	N	115	197	1			238
							127	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	2487	-0-	-93	-0-	30	1	2283	2	N	158	186	1			355
							174	9									
12	2108	X	1943	-0-	-165	-0-	31	1	1821	2	N	83	181	1			257
							91	9									
01	2759	X	2082	-0-	-677	-0-	31	1	1924	2	N	115					372
							127	9									
02	2492	X	1566	-0-	-926	-0-	28	1	1452	2	N	78	180	1			270
							86	9									
03	2759	X	523	-0-	-2236	-0-	22	1	448	2	N	48					318
							53	9									
04	2490	X	30	-0-	-2460	-0-	14	1	12	2	N	4					322
							4	9									

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11190	X	10868	-0-	-322	-0-	30	1	10204	2	N	576	768	1			268
							634	9									
12	11160	X	10971	-0-	-189	-0-	31	1	10158	2	N	711	591	1			388
							782	9									
01	11160	X	10952	-0-	-208	-0-	31	1	10184	2	N	670	578	1			480
							737	9									
02	10080	X	9950	-0-	-130	-0-	28	1	9316	2	N	551	573	1			458
							606	9									
03	11160	X	10031	-0-	-1129	-0-	31	1	9386	2	N	558	589	1			427
							614	9									
04	10800	X	6874	-0-	-3926	-0-	23	1	6500	2	N	319	364	1			382
							351	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	3728	-0-	-3802	-0-	30	1	3698	2	N	-0-					137
12	7781	X	3862	-0-	-3919	-0-	31	1	3831	2	N	-0-					137
01	7781	X	3328	-0-	-4453	-0-	31	1	3297	2	N	-0-					137
02	5768	X	2870	-0-	-2898	-0-	28	1	2831	2	N	10					147
							11	9									
03	3875	X	3008	-0-	-867	-0-	31	1	2977	2	N	-0-					147
04	3750	X	2817	-0-	-933	-0-	30	1	2787	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6445	-0-	-1115	-0-	30	1	6046	2	N	335	375	1			255
							369	9									
12	7035	X	7035	-0-	-0-	-0-	31	1	6637	2	N	334	382	1			207
							367	9									
01	7223	X	7223	-0-	-0-	-0-	31	1	6885	2	N	279	183	1			303
							307	9									
02	5964	X	5637	-0-	-327	-0-	27	1	5414	2	N	178	179	1			302
							196	9									
03	7063	X	7063	-0-	-0-	-0-	30	1	6712	2	N	292	362	1			232
							321	9									
*04	8043	X	8043	-0-	-0-	-0-	30	1	7686	2	N	297	184	1			345
							327	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2817	-0-	-243	-0-	30	1	2467	2	N	291	175	1			348
							320	9									
12	3007	X	2857	-0-	-150	-0-	31	1	2563	2	N	239	177	1			410
							263	9									
01	3254	X	3254	-0-	-0-	-0-	31	1	2835	2	N	353	535	1			228
							388	9									
02	2854	X	2854	-0-	-0-	-0-	28	1	2541	2	N	259					487
							285	9									
03	3169	X	3169	-0-	-0-	-0-	31	1	2839	2	N	272	349	1			410
							299	9									
*04	3113	X	3113	-0-	-0-	-0-	30	1	2812	2	N	246	381	1			275
							271	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	8190	-0-	-870	-0-	30	1	7813	2	N	315	381	1			393
							347	9									
12	9269	X	8171	-0-	-1098	-0-	31	1	7693	2	N	406	381	1			418
							447	9									
01	9269	X	7847	-0-	-1422	-0-	31	1	7501	2	N	286	187	1			517
							315	9									
02	8344	X	6500	-0-	-1844	-0-	28	1	6216	2	N	233	381	1			369
							256	9									
03	8866	X	6997	-0-	-1869	-0-	31	1	6669	2	N	270	191	1			448
							297	9									
04	8190	X	6634	-0-	-1556	-0-	30	1	6318	2	N	260	381	1			327
							286	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4358	-0-	-202	-0-	30	1	4079	2	N	226	387	1			122
							249	9									
12	4402	X	4308	-0-	-94	-0-	31	1	4055	2	N	202	172	1			152
							222	9									
01	4247	X	4207	-0-	-40	-0-	31	1	3945	2	N	210	199	1			163
							231	9									
02	4060	X	3753	-0-	-307	-0-	28	1	3527	2	N	180					343
							198	9									
03	4495	X	4048	-0-	-447	-0-	31	1	3818	2	N	181	196	1			328
							199	9									
04	4350	X	3833	-0-	-517	-0-	30	1	3606	2	N	179	192	1			315
							197	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13620	X	12666	-0-	-954	-0-	30	1	12199	2	N	397	375	1			451
							437	9									
12	15190	X	12810	-0-	-2380	-0-	31	1	12392	2	N	352	382	1			421
							387	9									
01	14973	X	11047	-0-	-3926	-0-	31	1	10685	2	N	301	392	1			330
							331	9									
02	12852	X	9500	-0-	-3352	-0-	28	1	9193	2	N	254	188	1			396
							279	9									
03	13547	X	10783	-0-	-2764	-0-	31	1	10328	2	N	385	374	1			407
							424	9									
04	12660	X	10200	-0-	-2460	-0-	30	1	9785	2	N	350	380	1			377
							385	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1792	N	1792	-0-	-0-	-0-	30	1	1558	2	N	185	388	1			117
							204	9									
12	1896	N	1896	-0-	-0-	-0-	27	1	1610	2	N	235	195	1			157
							259	9									
01	2334	N	2334	-0-	-0-	-0-	30	1	2045	2	N	235					392
							259	9									
02	2090	N	2090	-0-	-0-	-0-	28	1	1820	2	N	220	389	1			223
							242	9									
03	2256	N	2256	-0-	-0-	-0-	31	1	2049	2	N	160	195	1			188
							176	9									
04	2250	N	2179	-0-	-71	-0-	30	1	1950	2	N	181	194	1			175
							199	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1832	-0-	-118	-0-	27	1	1650	2	N	141	196	1			220
							155	9									
12	2170	N	1584	-0-	-586	-0-	31	1	1454	2	N	90					310
							99	9									
01	2015	N	1686	-0-	-329	-0-	31	1	1495	2	N	145	198	1			257
							160	9									
02	1831	N	1831	-0-	-0-	-0-	28	1	1636	2	N	152	199	1			210
							167	9									
03	1802	N	1802	-0-	-0-	-0-	30	1	1648	2	N	113					323
							124	9									
*04	1789	N	1789	-0-	-0-	-0-	29	1	1635	2	N	114	182	1			255
							125	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9630	X	8036	-0-	-1594	-0-	30	1	7931	2	N	68					292
							75	9									
12	8463	X	8118	-0-	-345	-0-	31	1	7988	2	N	90	197	1			185
							99	9									
01	8463	X	7604	-0-	-859	-0-	29	1	7485	2	N	82					267
							90	9									
02	7644	X	7053	-0-	-591	-0-	27	1	6942	2	N	76					343
							84	9									
03	8339	X	7546	-0-	-793	-0-	30	1	7440	2	N	69					412
							76	9									
04	8040	X	6072	-0-	-1968	-0-	29	1	5998	2	N	41					453
							45	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3896	-0-	-424	-0-	30	1	3639	2	N	206	194	1			267
							227	9									
12	4402	X	3545	-0-	-857	-0-	31	1	3282	2	N	211					478
							232	9									
01	4402	X	2696	-0-	-1706	-0-	22	1	2533	2	N	128	197	1			409
							141	9									
02	3696	X	3542	-0-	-154	-0-	28	1	3312	2	N	184	193	1			400
							202	9									
03	4092	X	3764	-0-	-328	-0-	31	1	3496	2	N	215	195	1			420
							237	9									
04	3900	X	2682	-0-	-1218	-0-	30	1	2477	2	N	159	188	1			391
							175	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3889	X	3889	-0-	-0-	-0-	364	1	3442	2	N	75					470
							83	9									
12	2914	X	2295	-0-	-619	-0-	503	1	1759	2	N	30	193	1			307
							33	9									
01	2914	X	2681	-0-	-233	-0-	186	1	2403	2	N	84					391
							92	9									
02	3282	X	3282	-0-	-0-	-0-	168	1	3036	2	N	71					462
							78	9									
03	2914	X	2495	-0-	-419	-0-	117	1	2332	2	N	42	189	1			315
							46	9									
*04	3084	X	3084	-0-	-0-	-0-	180	1	2759	2	N	132					447
							145	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3420	-0-	-480	-0-	30	1	3171	2	N	199	175	1			392
							219	9									
12	5022	X	4095	-0-	-927	-0-	31	1	3825	2	N	217	161	1			448
							239	9									
01	4774	X	3649	-0-	-1125	-0-	20	1	3432	2	N	179	175	1			452
							197	9									
02	4312	X	3655	-0-	-657	-0-	25	1	3402	2	N	207	174	1			485
							228	9									
03	4092	X	3546	-0-	-546	-0-	31	1	3344	2	N	155	173	1			467
							171	9									
04	3960	X	3567	-0-	-393	-0-	30	1	3247	2	N	264	346	1			385
							290	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	5099	-0-	-961	-0-	29	1	4965	2	N	95					300
							105	9									
12	6107	X	4980	-0-	-1127	-0-	31	1	4822	2	N	115	192	1			223
							127	9									
01	5921	X	3867	-0-	-2054	-0-	23	1	3756	2	N	80					303
							88	9									
02	5208	X	1523	-0-	-3685	-0-	18	1	1366	2	N	126	202	1			227
							139	9									
03	5518	X	2066	-0-	-3452	-0-	16	1	1986	2	N	58					285
							64	9									
04	5100	X	574	-0-	-4526	-0-	14	1	527	2	N	30	197	1			118
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3759	-0-	-681	-0-		28	1	3620	2	N	101	193	1			233
								111	9									
12	4678	X	4678	-0-	-0-	-0-		31	1	4492	2	N	141	179	1			195
								155	9									
01	5391	X	5391	-0-	-0-	-0-		31	1	5159	2	N	183	223	1			155
								201	9									
02	4682	X	4682	-0-	-0-	-0-		28	1	4544	2	N	100					255
								110	9									
03	4806	X	4806	-0-	-0-	-0-		31	1	4640	2	N	123	191	1			187
								135	9									
04	5220	X	4157	-0-	-1063	-0-		26	1	4047	2	N	76					263
								84	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7463	X	7463	-0-	-0-	-0-		448	1	6671	2	N	313	391	1			298
								344	9									
12	7657	X	7563	-0-	-94	-0-		489	1	6777	2	N	270	190	1			378
								297	9									
01	7688	X	7063	-0-	-625	-0-		464	1	6311	2	N	262	395	1			245
								288	9									
02	6972	X	6760	-0-	-212	-0-		788	1	5729	2	N	221	198	1			268
								243	9									
03	7719	X	7303	-0-	-416	-0-		552	1	6465	2	N	260	183	1			345
								286	9									
04	7470	X	7022	-0-	-448	-0-		475	1	6284	2	N	239	191	1			393
								263	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	764	-0-	-256	-0-		267	1	468	2	N	26					323
								29	9									
12	1459	N	1459	-0-	-0-	-0-		284	1	1133	2	N	38	168	1			193
								42	9									
01	1246	N	1246	-0-	-0-	-0-		172	1	1031	2	N	39					232
								43	9									
02	1115	N	1115	-0-	-0-	-0-		351	1	725	2	N	35					267
								39	9									
03	1457	N	1327	-0-	-130	-0-		403	1	768	2	N	142	171	1			238
								156	9									
04	1200	N	1084	-0-	-116	-0-		377	1	672	2	N	32					270
								35	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6956	-0-	-904	-0-		30	1	6626	2	N	273	195	1			501
								300	9									
12	7998	X	6862	-0-	-1136	-0-		31	1	6574	2	N	234	377	1			358
								257	9									
01	7967	X	7010	-0-	-957	-0-		30	1	6610	2	N	336	187	1			507
								370	9									
02	7196	X	6209	-0-	-987	-0-		28	1	5894	2	N	261	379	1			389
								287	9									
03	7967	X	6910	-0-	-1057	-0-		31	1	6573	2	N	278	185	1			482
								306	9									
04	6960	X	6413	-0-	-547	-0-		30	1	6133	2	N	227	191	1			518
								250	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5170	X	5170	-0-	-0-	-0-	30	1	5045	2	N	86	194	1			140
							95	9									
12	5301	X	5257	-0-	-44	-0-	31	1	5125	2	N	92					232
							101	9									
01	5363	X	4787	-0-	-576	-0-	31	1	4658	2	N	89	188	1			133
							98	9									
02	5211	X	5211	-0-	-0-	-0-	28	1	5080	2	N	94					227
							103	9									
03	5456	X	5456	-0-	-0-	-0-	31	1	5308	2	N	106					333
							117	9									
04	5160	X	3978	-0-	-1182	-0-	28	1	3893	2	N	52	190	1			195
							57	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

11	5370	X	4510	-0-	-860	-0-	4419	2	91	9	N	83					435
12	5549	X	4331	-0-	-1218	-0-	4253	2	78	9	N	71	176	1			330
01	5022	X	4351	-0-	-671	-0-	4198	2	153	9	N	139	177	1			292
02	4536	X	3930	-0-	-606	-0-	3823	2	107	9	N	97	179	1			210
03	4929	X	4239	-0-	-690	-0-	4083	2	156	9	N	142					352
04	4500	X	3962	-0-	-538	-0-	3855	2	107	9	N	97	179	1			270

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

11	3540	X	3375	-0-	-165	-0-	30	1	3159	2	N	169	174	1			248
							186	9									
12	3689	X	3256	-0-	-433	-0-	31	1	3050	2	N	159					407
							175	9									
01	3689	X	3129	-0-	-560	-0-	31	1	2911	2	N	170	182	1			395
							187	9									
02	3332	X	2716	-0-	-616	-0-	28	1	2525	2	N	148	173	1			370
							163	9									
03	3596	X	3100	-0-	-496	-0-	31	1	2917	2	N	138	171	1			337
							152	9									
04	3390	X	2876	-0-	-514	-0-	28	1	2724	2	N	113	172	1			278
							124	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

11	5250	X	4628	-0-	-622	-0-	30	1	4492	2	N	96	195	1			153
							106	9									
12	6944	X	5406	-0-	-1538	-0-	31	1	5270	2	N	95					248
							105	9									
01	6944	X	4823	-0-	-2121	-0-	30	1	4712	2	N	74					322
							81	9									
02	5628	X	3938	-0-	-1690	-0-	27	1	3832	2	N	72	187	1			207
							79	9									
03	5394	X	4279	-0-	-1115	-0-	31	1	4165	2	N	75					282
							83	9									
04	5220	X	4067	-0-	-1153	-0-	30	1	3957	2	N	73					355
							80	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3826	-0-	-524	-0-	30	1	3518	2	N	253	398	1			222
							278	9									
12	4309	X	3926	-0-	-383	-0-	31	1	3690	2	N	186					408
							205	9									
01	4309	X	3993	-0-	-316	-0-	31	1	3685	2	N	252	400	1			260
							277	9									
02	3892	X	3052	-0-	-840	-0-	28	1	2798	2	N	205					465
							226	9									
03	4309	X	2451	-0-	-1858	-0-	31	1	2292	2	N	116	198	1			383
							128	9									
04	3870	X	1561	-0-	-2309	-0-	29	1	1453	2	N	72					455
							79	9									

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	3020	-0-	-310	-0-	30	1	2803	2	N	170	198	1			282
							187	9									
12	3441	X	2114	-0-	-1327	-0-	30	1	1973	2	N	101	198	1			185
							111	9									
01	3472	X	3472	-0-	-0-	-0-	31	1	3184	2	N	234	197	1			222
							257	9									
02	3024	X	2539	-0-	-485	-0-	28	1	2359	2	N	138					360
							152	9									
03	3131	X	2675	-0-	-456	-0-	31	1	2508	2	N	124	191	1			293
							136	9									
04	3360	X	2211	-0-	-1149	-0-	30	1	2131	2	N	45					338
							50	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3488	X	3334	-0-	-154	-0-	30	1	2939	2	N	332	194	1			405
							365	9									
12	3460	X	3460	-0-	-0-	-0-	31	1	3144	2	N	259	381	1			283
							285	9									
01	2356	X	2109	-0-	-247	-0-	11	1	2003	2	N	86	194	1			175
							95	9									
02	2682	X	2682	-0-	-0-	-0-	27	1	2326	2	N	299	189	1			285
							329	9									
03	3151	X	3151	-0-	-0-	-0-	30	1	2816	2	N	277	384	1			178
							305	9									
*04	2299	X	2299	-0-	-0-	-0-	17	1	2124	2	N	144					322
							158	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6022	-0-	-698	-0-	30	1	5727	2	N	241	195	1			343
							265	9									
12	6820	X	6039	-0-	-781	-0-	31	1	5680	2	N	298	393	1			248
							328	9									
01	6727	X	5742	-0-	-985	-0-	31	1	5458	2	N	230	196	1			282
							253	9									
02	5628	X	5127	-0-	-501	-0-	28	1	4866	2	N	212	191	1			303
							233	9									
03	6231	X	5246	-0-	-985	-0-	31	1	4998	2	N	197	181	1			319
							217	9									
04	6030	X	4777	-0-	-1253	-0-	26	1	4536	2	N	195	195	1			319
							215	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5165	-0-		-2335	-0-	30 266	1 9	4869	2	N	242	184	1			253
12	7533	X	5357	-0-		-2176	-0-	31 309	1 9	5017	2	N	281	192	1			342
01	7409	X	5432	-0-		-1977	-0-	30 318	1 9	5084	2	N	289	358	1			273
02	6664	X	4549	-0-		-2115	-0-	28 223	1 9	4298	2	N	203	191	1			285
03	6200	X	5175	-0-		-1025	-0-	31 295	1 9	4849	2	N	268	190	1			363
04	5250	X	4877	-0-		-373	-0-	30 253	1 9	4594	2	N	230	390	1			203

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	6491	-0-		-79	-0-	30 124	1 9	6337	2	N	113	189	1			138
12	6758	X	6670	-0-		-88	-0-	31 156	1 9	6483	2	N	142					280
01	6510	X	5812	-0-		-698	-0-	31 140	1 9	5641	2	N	127					407
02	6048	X	5850	-0-		-198	-0-	28 61	1 9	5761	2	N	55	185	1			277
03	7138	X	7138	-0-		-0-	-0-	31 132	1 9	6975	2	N	120	189	1			208
*04	7130	X	7130	-0-		-0-	-0-	30 161	1 9	6939	2	N	146					354

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	8463	-0-		-1257	-0-	30 437	1 9	7996	2	N	397	372	1			283
12	9734	X	8467	-0-		-1267	-0-	31 453	1 9	7983	2	N	412	376	1			319
01	9393	X	8307	-0-		-1086	-0-	31 433	1 9	7843	2	N	394	377	1			336
02	8372	X	7344	-0-		-1028	-0-	28 376	1 9	6940	2	N	342	381	1			297
03	9052	X	8040	-0-		-1012	-0-	31 398	1 9	7611	2	N	362	186	1			473
04	8460	X	7751	-0-		-709	-0-	30 384	1 9	7337	2	N	349	377	1			445

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5477	-0-		-1333	-0-	30 146	1 9	5301	2	N	133	179	1			315
12	6200	X	5513	-0-		-687	-0-	31 204	1 9	5278	2	N	185					500
01	6200	X	4771	-0-		-1429	-0-	29 144	1 9	4598	2	N	131	177	1			454
02	5544	X	3642	-0-		-1902	-0-	28 3	1 9	3611	2	N	3	175	1			282
03	5673	X	5360	-0-		-313	-0-	31 299	1 9	5030	2	N	272	182	1			372
04	5490	X	4634	-0-		-856	-0-	30 135	1 9	4469	2	N	123					495

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	7432	-0-		-1358	-0-	30 218	1 9	7184	2	N	198	394	1			137
12	8835	X	7513	-0-		-1322	-0-	31 227	1 9	7255	2	N	206	188	1			155
01	8308	X	7233	-0-		-1075	-0-	30 221	1 9	6982	2	N	201	194	1			162
02	7420	X	3056	-0-		-4364	-0-	19 56	1 9	2981	2	N	51					213
03	7905	X	6189	-0-		-1716	-0-	31 184	1 9	5974	2	N	167					380
04	7440	X	5877	-0-		-1563	-0-	30 160	1 9	5687	2	N	145	395	1			130

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7526	-0-		-1744	-0-	30 73	1 9	7423	2	N	66					308
12	9238	X	8229	-0-		-1009	-0-	31 106	1 9	8092	2	N	96	189	1			215
01	9083	X	7119	-0-		-1964	-0-	31 96	1 9	6992	2	N	87					302
02	8204	X	6159	-0-		-2045	-0-	28 56	1 9	6075	2	N	51	181	1			172
03	8215	X	7015	-0-		-1200	-0-	31 77	1 9	6907	2	N	70					242
04	7950	X	6427	-0-		-1523	-0-	30 69	1 9	6328	2	N	63					305

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	5788	-0-		-962	-0-	30 117	1 9	5641	2	N	106	195	1			232
12	6572	X	5843	-0-		-729	-0-	31 102	1 9	5710	2	N	93					325
01	6572	X	5695	-0-		-877	-0-	31 114	1 9	5550	2	N	104	189	1			240
02	5656	X	4724	-0-		-932	-0-	26 76	1 9	4622	2	N	69					309
03	6262	X	5558	-0-		-704	-0-	31 113	1 9	5414	2	N	103	180	1			232
04	5790	X	5192	-0-		-598	-0-	30 44	1 9	5118	2	N	40					272

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4840	-0-		-410	-0-	30 369	1 9	4441	2	N	335	583	1			306
12	5219	X	5219	-0-		-0-	-0-	31 419	1 9	4769	2	N	381	200	1			487
01	5022	X	4961	-0-		-61	-0-	30 394	1 9	4537	2	N	358	380	1			465
02	4536	X	4490	-0-		-46	-0-	28 328	1 9	4134	2	N	298	382	1			381
03	5101	X	5101	-0-		-0-	-0-	31 349	1 9	4721	2	N	317	191	1			507
04	4860	X	4703	-0-		-157	-0-	30 321	1 9	4352	2	N	292	387	1			412

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21540	X	17036	-0-	-4504	-0-	30	1	16760	2	N	224	371	1			223
							246	9									
12	21638	X	16603	-0-	-5035	-0-	31	1	16278	2	N	267					490
							294	9									
01	20832	X	15377	-0-	-5455	-0-	31	1	15063	2	N	257	383	1			364
							283	9									
02	17640	X	13880	-0-	-3760	-0-	28	1	13659	2	N	175	199	1			340
							193	9									
03	18724	X	13469	-0-	-5255	-0-	30	1	13260	2	N	163					503
							179	9									
04	17040	X	13186	-0-	-3854	-0-	30	1	12984	2	N	156	391	1			268
							172	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7377	-0-	-543	-0-	30	1	6910	2	N	397	589	1			128
							437	9									
12	7440	X	6435	-0-	-1005	-0-	31	1	6000	2	N	367	393	1			102
							404	9									
01	7440	X	5753	-0-	-1687	-0-	31	1	5268	2	N	413	200	1			315
							454	9									
02	6720	X	4420	-0-	-2300	-0-	28	1	4033	2	N	326	394	1			247
							359	9									
03	7440	X	4451	-0-	-2989	-0-	31	1	4046	2	N	340	391	1			196
							374	9									
04	7200	X	5084	-0-	-2116	-0-	26	1	4590	2	N	425	194	1			427
							468	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5714	-0-	-916	-0-	29	1	5672	2	N	12					170
							13	9									
12	6262	X	6205	-0-	-57	-0-	31	1	6135	2	N	35					205
							39	9									
01	6262	X	2045	-0-	-4217	-0-	14	1	2000	2	N	28					233
							31	9									
02	5656	X	2859	-0-	-2797	-0-	28	1	2827	2	N	4					237
							4	9									
03	6200	X	3293	-0-	-2907	-0-	31	1	3253	2	N	8					245
							9	9									
04	6000	X	3540	-0-	-2460	-0-	30	1	3499	2	N	10					255
							11	9									

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	6283	-0-	-707	-0-	30	1	6007	2	N	224	180	1			227
							246	9									
12	6448	X	6144	-0-	-304	-0-	31	1	5925	2	N	171					398
							188	9									
01	6448	X	5922	-0-	-526	-0-	30	1	5575	2	N	288	356	1			330
							317	9									
02	5852	X	4932	-0-	-920	-0-	27	1	4704	2	N	183					513
							201	9									
03	6479	X	5103	-0-	-1376	-0-	31	1	4925	2	N	134	182	1			465
							147	9									
04	6270	X	5464	-0-	-806	-0-	30	1	5251	2	N	166	181	1			450
							183	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	7223	-0-	-4177	-0-	30	1	6780	2	N	375	566	1			207
							413	9									
12	9486	X	6929	-0-	-2557	-0-	31	1	6470	2	N	389	184	1			412
							428	9									
01	9486	X	6555	-0-	-2931	-0-	31	1	6121	2	N	366	581	1			197
							403	9									
02	7616	X	5643	-0-	-1973	-0-	28	1	5239	2	N	342	192	1			347
							376	9									
03	8029	X	5905	-0-	-2124	-0-	31	1	5492	2	N	347	190	1			504
							382	9									
04	7230	X	5412	-0-	-1818	-0-	30	1	5018	2	N	331	572	1			263
							364	9									

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1043	-0-	-127	-0-	30	1	665	2	N	316	194	1			255
							348	9									
12	1116	N	957	-0-	-159	-0-	31	1	695	2	N	210	180	1			285
							231	9									
01	1240	N	900	-0-	-340	-0-	30	1	668	2	N	184	192	1			277
							202	9									
02	980	N	703	-0-	-277	-0-	28	1	525	2	N	136					413
							150	9									
03	961	N	627	-0-	-334	-0-	31	1	472	2	N	113	194	1			332
							124	9									
04	870	N	561	-0-	-309	-0-	30	1	408	2	N	112	192	1			252
							123	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	317	-0-	-5203	-0-	44	1	251	2	N	20					236
							22	9									
12	5704	X	340	-0-	-5364	-0-	48	1	264	2	N	25					261
							28	9									
01	5704	X	358	-0-	-5346	-0-	50	1	274	2	N	31					292
							34	9									
02	5152	X	326	-0-	-4826	-0-	60	1	244	2	N	20					312
							22	9									
03	5704	X	348	-0-	-5356	-0-	53	1	267	2	N	25					337
							28	9									
*04	342	X	342	-0-	-0-	-0-	49	1	263	2	N	27	164	1			200
							30	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34170	X	876	-0-	-33294	-0-	77	1	759	2	N	36					271
							40	9									
12	35309	X	887	-0-	-34422	-0-	82	1	766	2	N	35					306
							39	9									
01	35309	X	890	-0-	-34419	-0-	84	1	767	2	N	35					341
							39	9									
02	31892	X	866	-0-	-31026	-0-	120	1	695	2	N	46					387
							51	9									
03	35309	X	889	-0-	-34420	-0-	92	1	755	2	N	38					425
							42	9									
*04	863	X	863	-0-	-0-	-0-	83	1	745	2	N	32					457
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51480	X	7895	-0-	-43585	-0-	30	1	7308	2	N	506	358	1			352
							557	9									
12	53196	X	7846	-0-	-45350	-0-	31	1	7257	2	N	507	578	1			281
							558	9									
01	53196	X	7498	-0-	-45698	-0-	31	1	6933	2	N	485	371	1			395
							534	9									
02	48048	X	4179	-0-	-43869	-0-	15	1	3904	2	N	236	388	1			243
							260	9									
03	53196	X	7941	-0-	-45255	-0-	31	1	7319	2	N	537	375	1			405
							591	9									
*04	6679	X	6679	-0-	-0-	-0-	29	1	6190	2	N	418	553	1			270
							460	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51300	X	6203	-0-	-45097	-0-	30	1	5854	2	N	290	194	1			372
							319	9									
12	53010	X	6173	-0-	-46837	-0-	31	1	5820	2	N	293	384	1			281
							322	9									
01	53010	X	5169	-0-	-47841	-0-	30	1	4899	2	N	218	187	1			312
							240	9									
02	47880	X	5231	-0-	-42649	-0-	28	1	4915	2	N	262	194	1			380
							288	9									
03	53010	X	5739	-0-	-47271	-0-	31	1	5405	2	N	275	185	1			470
							303	9									
*04	5713	X	5713	-0-	-0-	-0-	30	1	5357	2	N	296	381	1			385
							326	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22380	X	1439	-0-	-20941	-0-	111	1	1286	2	N	38					163
							42	9									
12	23126	X	1454	-0-	-21672	-0-	117	1	1295	2	N	38					201
							42	9									
01	23126	X	1515	-0-	-21611	-0-	123	1	1341	2	N	46					247
							51	9									
02	20888	X	1424	-0-	-19464	-0-	187	1	1198	2	N	35					282
							39	9									
03	23126	X	1447	-0-	-21679	-0-	134	1	1276	2	N	34	183	1			133
							37	9									
*04	1429	X	1429	-0-	-0-	-0-	120	1	1265	2	N	40					173
							44	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	X	97	-0-	-1313	-0-	34	1	53	2	N	9	182	1			98
							10	9									
12	1457	X	72	-0-	-1385	-0-	29	1	37	2	N	5					103
							6	9									
01	1457	X	71	-0-	-1386	-0-	33	1	32	2	N	5					108
							6	9									
02	1316	X	44	-0-	-1272	-0-	30	1	14	2	N	-0-					108
03	1457	X	25	-0-	-1432	-0-	13	1	6	2	N	5					113
							6	9									
04	14B2 EXT		13	-0-	13	13	2	1	1	2	N	9					122
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79350	X	2011	-0-	-77339	-0-	29	1	1930	2	N	47	177	1			183
							52	9									
12	81995	X	1075	-0-	-80920	-0-	27	1	930	2	N	107					290
							118	9									
01	81995	X	1226	-0-	-80769	-0-	26	1	1137	2	N	57					347
							63	9									
02	74060	X	1858	-0-	-72202	-0-	27	1	1710	2	N	110					457
							121	9									
03	81995	X	2542	-0-	-79453	-0-	31	1	2420	2	N	83	178	1			362
							91	9									
*04	2845	X	2845	-0-	-0-	-0-	30	1	2627	2	N	171					533
							188	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

11	937	N	937	-0-	-0-	-0-	913	3	24	9	N	22					104
12	935	N	935	-0-	-0-	-0-	913	3	22	9	N	20					124
01	719	N	719	-0-	-0-	-0-	683	3	36	9	N	33					157
02	877	N	877	-0-	-0-	-0-	866	3	11	9	N	10					167
03	896	N	896	-0-	-0-	-0-	894	3	2	9	N	2					169
*04	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1					170

REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

11	2992	X	2992	-0-	-0-	-0-	2869	3	123	9	N	112	165	1	1	8	125
12	2981	X	2981	-0-	-0-	-0-	2867	3	114	9	N	104	156	1			73
01	2595	X	2595	-0-	-0-	-0-	2473	3	122	9	N	111					184
02	2557	X	2557	-0-	-0-	-0-	2413	3	144	9	N	131	178	1	18	8	119
03	2748	X	2748	-0-	-0-	-0-	2641	3	107	9	N	97					216
*04	2624	X	2624	-0-	-0-	-0-	2500	3	124	9	N	113	187	1			142

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

11	3000	N	1077	-0-	-1923	5616	60	1	1016	2	N	1					35
							1	9									
12	3100	N	1081	-0-	-2019	3597	62	1	1019	2	N	-0-					35
01	4656	X	1059	-0-	-3597	-0-	62	1	986	2	N	10					45
							11	9									
02	2296	X	945	-0-	-1351	-0-	56	1	885	2	N	4					49
							4	9									
03	2542	X	1050	-0-	-1492	-0-	60	1	978	2	N	11					60
							12	9									
04	1080	X	991	-0-	-89	-0-	60	1	931	2	N	-0-					60

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RANGE PRODUCTION COMPANY, LLC 691795
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	907	-0-	-173	-0-	905	1	2	9	N	2					88
12	1023	N	885	-0-	-138	-0-	885	1			N	-0-					88
01	992	N	963	-0-	-29	-0-	963	1			N	-0-					88
02	957	N	957	-0-	-0-	-0-	957	1			N	-0-					88
*03	1060	N	1060	-0-	-0-	-0-	1060	1			N	-0-					88
*04	849	N	849	-0-	-0-	-0-	849	1			N	-0-					88

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

11	2823	X	2823	-0-	-0-	-0-	2713	2	110	9	N	100					313
12	4168	X	4168	-0-	-0-	-0-	4093	2	75	9	N	68					381
01	2821	X	2705	-0-	-116	-0-	2636	2	69	9	N	63					444
02	3144	X	3144	-0-	-0-	-0-	2993	2	151	9	N	137					581
03	3782	X	3782	-0-	-0-	-0-	3704	2	78	9	N	71	383	1			269
*04	3047	X	3047	-0-	-0-	-0-	2986	2	61	9	N	55	187	1			137

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

11	14040	X	10326	-0-	-3714	-0-	10088	2	238	9	N	216	191	1			369
12	DLQ G-10		10017	-0-	10017	10017	9756	2	261	9	N	237	384	1			222
01	DLQ G-10		9238	-0-	9238	19255	8807	2	431	9	N	392					614
02	DLQ G-10		9803	-0-	9803	29058	9487	2	316	9	N	287	385	1			516
03	38524	X	9466	-0-	-29058	-0-	9225	2	241	9	N	219	381	1			354
*04	8719	X	8719	-0-	-0-	-0-	8553	2	166	9	N	151	196	1			309

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	62	N	-0-	-0-	-62	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-	-0-	-0-	22	1	86	2	N	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	715	-0-	-815	-0-	715	2			N	-0-					-0-
12	837	N	749	-0-	-88	-0-	749	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
03	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*04	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	540	-0-	-30	-0-	540	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	504	N	477	-0-	-27	-0-	477	2			N	-0-					-0-
03	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
04	480	N	259	-0-	-221	-0-	259	2			N	-0-					-0-

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1615	-0-	-305	-0-	38	1	1577	2	N	-0-					62
12	2183	N	2183	-0-	-0-	-0-	45	1	2124	2	N	13					75
							14	9									
01	1651	N	1651	-0-	-0-	-0-	42	1	1599	2	N	9					84
							10	9									
02	1512	N	1479	-0-	-33	-0-	45	1	1416	2	N	16					100
							18	9									
03	2170	N	1826	-0-	-344	-0-	45	1	1781	2	N	-0-					100
*04	2061	N	2061	-0-	-0-	-0-	45	1	1986	2	N	27					127
							30	9									

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	329	-0-	-781	-0-	329	2			N	-0-					116
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					116
01	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					116
02	1075	N	1075	-0-	-0-	-0-	1062	2	13	9	N	12					128
03	1395	N	1076	-0-	-319	-0-	1073	2	3	9	N	3	2	8			129
*04	1094	N	1094	-0-	-0-	-0-	1065	2	29	9	N	26					155

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	241	-0-	-629	-0-	45	1	196	2	N	-0-					-0-
12	775	N	587	-0-	-188	-0-	45	1	542	2	N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	41	1	932	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	45	1	655	2	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					-0-
04	930	N	771	-0-	-159	-0-	45	1	726	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	212	-0-	-388	-0-	212	2			N	-0-					-0-
12	620	N	78	-0-	-542	-0-	78	2			N	-0-					-0-
01	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-
02	196	N	12	-0-	-184	-0-	12	2			N	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2423	-0-	-157	-0-	45	1	2378	2	N	-0-					70
12	2573	N	2364	-0-	-209	-0-	45	1	2319	2	N	-0-					70
01	2667	N	2667	-0-	-0-	-0-	45	1	2622	2	N	-0-					70
02	2276	N	2276	-0-	-0-	-0-	45	1	2231	2	N	-0-					70
03	2540	N	2540	-0-	-0-	-0-	45	1	2492	2	N	3					73
							3	9									
04	2580	N	2389	-0-	-191	-0-	45	1	2344	2	N	-0-					73

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1413	-0-	-57	-0-	117	1	1296	2	N	-0-					41
12	1519	N	1510	-0-	-9	-0-	117	1	1393	2	N	-0-					41
01	1519	N	1507	-0-	-12	-0-	117	1	1390	2	N	-0-					41
02	1384	N	1384	-0-	-0-	-0-	117	1	1257	2	N	9					50
							10	9									
03	1519	N	1199	-0-	-320	-0-	117	1	1079	2	N	3					53
							3	9									
04	1470	N	965	-0-	-505	-0-	117	1	848	2	N	-0-					53

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2018	N	2018	-0-	-0-	-0-	117	1	1771	2	N	118	179	1			169
							130	9									
12	1891	N	1823	-0-	-68	-0-	117	1	1597	2	N	99	176	1			92
							109	9									
01	1891	N	1670	-0-	-221	-0-	109	1	1448	2	N	103					195
							113	9									
02	1708	N	1583	-0-	-125	-0-	117	1	1385	2	N	74	181	1			88
							81	9									
03	1829	N	735	-0-	-1094	-0-	102	1	603	2	N	27					115
							30	9									
*04	1665	N	1665	-0-	-0-	-0-	117	1	1403	2	N	132					247
							145	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

11	2190	X	264	-0-	-1926	-0-	45	1	219	2	N	-0-					55
12	2263	X	1807	-0-	-456	-0-	45	1	1762	2	N	-0-					55
01	3172	X	3172	-0-	-0-	-0-	45	1	3127	2	N	-0-					55
02	3306	X	3306	-0-	-0-	-0-	45	1	3252	2	N	8					63
							9	9									
03	1798	X	1564	-0-	-234	-0-	45	1	1517	2	N	2					65
							2	9									
04	2190	X	1546	-0-	-644	-0-	45	1	1501	2	N	-0-					65

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

11	1890	N	1882	-0-	-8	-0-	174	1	1708	2	N	-0-					105
12	2139	N	2139	-0-	-0-	-0-	174	1	1965	2	N	-0-					105
01	1979	N	1979	-0-	-0-	-0-	174	1	1805	2	N	-0-					105
02	1764	N	1709	-0-	-55	-0-	174	1	1535	2	N	-0-					105
03	2139	N	2112	-0-	-27	-0-	174	1	1938	2	N	-0-					105
*04	1955	N	1955	-0-	-0-	-0-	174	1	1781	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

11	2220	X	2000	-0-	-220	-0-	140	1	1832	2	N	25					177
							28	9									
12	2294	X	1897	-0-	-397	-0-	126	1	1740	2	N	28					205
							31	9									
01	2294	X	1926	-0-	-368	-0-	140	1	1765	2	N	19					224
							21	9									
02	2016	X	1815	-0-	-201	-0-	140	1	1645	2	N	27					251
							30	9									
03	1891	N	1831	-0-	-60	-0-	140	1	1635	2	N	51					302
							56	9									
04	1860	N	1551	-0-	-309	-0-	140	1	1399	2	N	11	186	1			127
							12	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	1818	-0-	-1992	-0-	135	1	1560	2	N	112					224
							123	9									
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					224
01	4185	X	-0-	-0-	-4185	-0-					N	-0-					224
02	3780	X	215	-0-	-3565	-0-	79	1	136	2	N	-0-					224
03	4185	X	435	-0-	-3750	-0-	104	1	322	2	N	8					232
							9	9									
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					232

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	X	1402	-0-	-0-	-0-	202	1	1168	2	N	29	179	1			131
							32	9									
12	2114	X	2114	-0-	-0-	-0-	137	1	1902	2	N	68					199
							75	9									
01	1550	X	1550	-0-	-0-	-0-	98	1	1434	2	N	16					215
							18	9									
02	3908	X	3908	-0-	-0-	-0-	202	1	3578	2	N	116	176	1			155
							128	9									
03	4201	X	4201	-0-	-0-	-0-	202	1	3949	2	N	45					200
							50	9									
*04	1811	X	1811	-0-	-0-	-0-	101	1	1656	2	N	49					249
							54	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	X	2607	-0-	-0-	-0-	106	1	2264	2	N	215	175	1			212
							237	9									
12	3604	X	3604	-0-	-0-	-0-	145	1	3268	2	N	174	186	1			200
							191	9									
01	3001	N	3001	-0-	-0-	-0-	136	1	2808	2	N	52					252
							57	9									
02	2436	N	559	-0-	-1877	-0-	78	1	418	2	N	57	181	1			128
							63	9									
03	3100	X	2244	-0-	-856	-0-	117	1	2046	2	N	74					202
							81	9									
*04	3218	X	3218	-0-	-0-	-0-	126	1	3002	2	N	82					284
							90	9									

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	116	-0-	-1894	-0-	47	1	69	2	N	-0-					128
12	2077	N	1292	-0-	-785	-0-	24	1	1047	2	N	201					329
							221	9									
01	1798	N	51	-0-	-1747	-0-	9	1	42	9	N	38	178	1			189
02	2800	N	2823	-0-	23	23	66	1	1987	2	N	700	611	1			278
							770	9									
03	2361	N	2338	-0-	-23	-0-	84	1	1690	2	N	513	538	1			253
							564	9									
*04	1564	N	1564	-0-	-0-	-0-	65	1	1144	2	N	323	364	1			212
							355	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5947	X	5947	-0-	-0-	-0-	145	1	5673	2	N	117	185	1			167
							129	9									
12	6200	X	5386	-0-	-814	-0-	145	1	5092	2	N	135	175	1			127
							149	9									
01	6200	X	5539	-0-	-661	-0-	145	1	5276	2	N	107					234
							118	9									
02	5600	X	5572	-0-	-28	-0-	145	1	5410	2	N	15					249
							17	9									
03	6295	X	6295	-0-	-0-	-0-	145	1	6075	2	N	68	187	1			130
							75	9									
04	5940	X	5853	-0-	-87	-0-	145	1	5629	2	N	72					202
							79	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	338	2	56	9	N	51	164	1			86
12	465	N	465	-0-	-0-	-0-	401	2	64	9	N	58					144
01	546	N	546	-0-	-0-	-0-	394	2	152	9	N	138					282
02	434	N	434	-0-	-0-	-0-	359	2	75	9	N	68	183	1	2	8	165
03	465	N	432	-0-	-33	-0-	382	2	50	9	N	45					210
04	540	N	413	-0-	-127	-0-	361	2	52	9	N	47					257

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5018	X	5018	-0-	-0-	-0-	4007	2	1011	9	N	919	729	1			563
12	5487	X	4972	-0-	-515	-0-	4089	2	883	9	N	803	915	1			451
01	5430	X	5430	-0-	-0-	-0-	4445	2	985	9	N	895	735	1			611
02	4760	X	3232	-0-	-1528	-0-	2606	2	626	9	N	569	707	1			473
03	5177	X	4429	-0-	-748	-0-	3504	2	925	9	N	841	688	1			626
04	5250	X	4694	-0-	-556	-0-	3816	2	878	9	N	798	1080	1			344

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4168	X	4168	-0-	-0-	-0-	206	1	3284	3	N	616	769	1			95
							678	9									
12	4512	X	4512	-0-	-0-	-0-	240	1	3560	3	N	591	194	1			492
							62	5	650	9							
01	4509	X	4509	-0-	-0-	-0-	406	1	3381	3	N	647	962	1			177
							10	5	712	9							
02	4160	X	4160	-0-	-0-	-0-	229	1	3303	3	N	543	382	1			338
							31	5	597	9							
03	4550	X	4550	-0-	-0-	-0-	247	1	3664	3	N	578	770	1			146
							3	5	636	9							
*04	3911	X	3911	-0-	-0-	-0-	238	1	3044	3	N	505	192	1			459
							73	5	556	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	178
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	178
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	178
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	178
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	178
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	178

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	828	N	828	-0-	-0-	-0-	736	2	92	9	N	84					229
12	857	N	857	-0-	-0-	-0-	108	1	677	3	N	65	192	1			102
							72	9									
01	900	N	900	-0-	-0-	-0-	112	1	697	3	N	83					185
							91	9									
02	803	N	803	-0-	-0-	-0-	101	1	629	3	N	66					251
							73	9									
03	860	N	860	-0-	-0-	-0-	112	1	693	3	N	50	192	1			109
							55	9									
04	870	N	749	-0-	-121	-0-	671	3	78	9	N	71					180

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1762	-0-	-248	-0-	1756	2	6	9	N	5	169	1			31
12	2135	N	2135	-0-	-0-	-0-	310	1	1810	3	N	14					45
							15	9									
01	2113	N	2113	-0-	-0-	-0-	310	1	1801	3	N	2					47
							2	9									
02	1921	N	1921	-0-	-0-	-0-	280	1	1635	3	N	5					52
							6	9									
03	2305	N	2305	-0-	-0-	-0-	310	1	1991	3	N	4					56
							4	9									
04	2040	N	1761	-0-	-279	-0-	1758	3	3	9	N	3					59

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10110	X	8723	-0-	-1387	-0-	8407	2	316	9	N	287	199	1			420
12	DLQ G-10		9635	-0-	9635	9635	1240	1	7996	3	N	363	591	1			192
							399	9									
01	19274	X	9639	-0-	-9635	-0-	1240	1	8104	3	N	268					460
							295	9									
02	8499	X	8499	-0-	-0-	-0-	1120	1	7091	3	N	262	397	1			325
							288	9									
03	9434	X	9434	-0-	-0-	-0-	1240	1	7909	3	N	259	198	1			386
							285	9									
*04	9626	X	9626	-0-	-0-	-0-	1800	1	7559	3	N	243	395	1			234
							267	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	X	13335	-0-	-435	-0-	13008	2	327	9	N	297	397	1			327
12	DLQ G-10		13420	-0-	13420	13420	310	1	12771	3	N	308	201	1			434
							339	9									
01	27612	X	14192	-0-	-13420	-0-	310	1	13505	3	N	343	395	1			382
							377	9									
02	12516	X	11524	-0-	-992	-0-	280	1	10918	3	N	296	398	1			280
							326	9									
03	13795	X	13471	-0-	-324	-0-	310	1	12831	3	N	300	385	1			195
							330	9									
04	13410	X	12420	-0-	-990	-0-	12145	3	275	9	N	250	191	1			254

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	11840	X	11840	-0-	-0-	-0-	11085	2	755	9	N	686	794	1	527
12	DLQ G-10		11283	-0-	11283	11283	310	1	10115	3	N	780	798	1	509
							858	9							
01	22174	X	10891	-0-	-11283	-0-	310	1	9766	3	N	741	598	1	652
							815	9							
02	11144	X	9535	-0-	-1609	-0-	280	1	8551	3	N	640	788	1	504
							704	9							
03	12245	X	10270	-0-	-1975	-0-	310	1	9140	3	N	745	593	1	656
							820	9							
04	11850	X	9484	-0-	-2366	-0-	8903	3	581	9	N	528	759	1	425

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

11	630	N	623	-0-	-7	-0-	623	2			N	-0-			214
12	651	N	635	-0-	-16	-0-	635	2			N	-0-			214
01	651	N	574	-0-	-77	-0-	574	2			N	-0-			214
02	588	N	559	-0-	-29	-0-	559	2			N	-0-			214
03	620	N	615	-0-	-5	-0-	615	2			N	-0-	172	7	42
*04	595	N	595	-0-	-0-	-0-	595	2			N	-0-			42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

11	450	N	425	-0-	-25	-0-	425	3			N	-0-			78
12	465	N	426	-0-	-39	-0-	426	3			N	-0-			78
01	465	N	428	-0-	-37	-0-	428	3			N	-0-			78
02	392	N	353	-0-	-39	-0-	353	3			N	-0-			78
*03	434	N	341	-0-	-93	-0-	341	2			N	-0-	50	7	28
*04	420	N	343	-0-	-77	-0-	343	2			N	-0-			28

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

11	4560	X	4142	-0-	-418	-0-	4131	3	11	9	N	10			213
12	4312	X	4312	-0-	-0-	-0-	4293	3	19	9	N	17			230
01	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-			230
02	3852	X	3852	-0-	-0-	-0-	3831	3	21	9	N	19	201	1	48
03	4171	X	4171	-0-	-0-	-0-	4134	3	37	9	N	34			82
*04	3911	X	3911	-0-	-0-	-0-	3910	3	1	9	N	1			83

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

11	7110	X	6309	-0-	-801	-0-	6273	3	36	9	N	33			293
12	6359	X	6359	-0-	-0-	-0-	6322	3	37	9	N	34			327
01	5872	X	5872	-0-	-0-	-0-	5858	3	14	9	N	13	191	1	149
02	6080	X	6080	-0-	-0-	-0-	6037	3	43	9	N	39			188
03	6248	X	6248	-0-	-0-	-0-	6215	3	33	9	N	30			218
*04	5928	X	5928	-0-	-0-	-0-	5893	3	35	9	N	32			250

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

11	1096	N	1096	-0-	-0-	-0-	971	3	125	9	N	114	186	1	155
12	1150	N	1150	-0-	-0-	-0-	989	3	161	9	N	146	199	1	102
01	1116	N	1055	-0-	-61	-0-	955	3	100	9	N	91			193
02	1036	N	997	-0-	-39	-0-	817	3	180	9	N	164	194	1	163
03	1147	N	1108	-0-	-39	-0-	897	3	211	9	N	192			355
04	1020	N	959	-0-	-61	-0-	839	3	120	9	N	109	184	1	280

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
WEIDNER, GARTH L. 905035
WEIDNER, OTTO WELL #: 3 RRCID -> 145214 COMPL. DATE 04/29/1993 TOTAL DEPTH 7755 PERF. 7584 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/19/2016 - P/A 05/19/16

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

11	960	N	910	-0-	-50	-0-	897	2	13	9	N	12					28
12	407	N	407	-0-	-0-	-0-	407	2			N	-0-					28
01	992	N	163	-0-	-829	-0-	163	2			N	-0-					28
02	840	N	134	-0-	-706	-0-	134	2			N	-0-					28
03	403	N	-0-	-0-	-403	-0-					N	-0-					28
04	150	N	-0-	-0-	-150	-0-					N	-0-					28

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

11	80	N	80	-0-	-0-	-0-	80	2			N	-0-					73
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					73
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					73
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					73
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	352	-0-	-98	-0-	352	2			N	-0-					21
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					21
01	310	N	232	-0-	-78	-0-	232	2			N	-0-					21
02	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					21
04	210	N	194	-0-	-16	-0-	179	2	15	9	N	14					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6127	X	6127	-0-	-0-	-0-	78	1	6017	2	N	29					132
							32	9									
12	6510	X	5241	-0-	-1269	-0-	81	1	5132	2	N	25					157
							28	9									
01	6510	X	4926	-0-	-1584	-0-	81	1	4842	2	N	3					160
							3	9									
02	5796	X	4895	-0-	-901	-0-	73	1	4809	2	N	12					172
							13	9									
03	6417	X	5142	-0-	-1275	-0-	81	1	5054	2	N	6					178
							7	9									
04	6120	X	4957	-0-	-1163	-0-	78	1	4842	2	N	34	174	1			38
							37	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					72
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					72
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					72
02	140	N	116	-0-	-24	-0-	116	2			N	-0-					72
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					72
04	120	N	-0-	-0-	-120	-0-					N	-0-	72	1			-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	876	-0-	-204	-0-	876	2			N	-0-					33
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					33
01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					33
02	812	N	607	-0-	-205	-0-	605	2	2	9	N	2					35
03	1023	N	889	-0-	-134	-0-	885	2	4	9	N	4					39
04	780	N	742	-0-	-38	-0-	739	2	3	9	N	3					42

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2263	-0-	-407	-0-	30	1	2216	2	N	15					107
							17	9									
12	2194	N	2194	-0-	-0-	-0-	46	1	2126	2	N	20					127
							22	9									
01	2852	N	2037	-0-	-815	-0-	46	1	1972	2	N	17					144
							19	9									
02	2333	N	2333	-0-	-0-	-0-	41	1	2252	2	N	36					180
							40	9									
03	2446	N	2446	-0-	-0-	-0-	46	1	2377	2	N	21					201
							23	9									
*04	2415	N	2415	-0-	-0-	-0-	44	1	2337	2	N	31	174	1			58
							34	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

11	2394	N	2394	-0-	-0-	-0-	35	1	2324	2	N	32					123
							35	9									
12	2503	N	2503	-0-	-0-	-0-	54	1	2394	2	N	50					173
							55	9									
01	2427	N	2427	-0-	-0-	-0-	54	1	2343	2	N	27					200
							30	9									
02	1851	N	1851	-0-	-0-	-0-	48	1	1789	2	N	13					213
							14	9									
03	1986	N	1986	-0-	-0-	-0-	54	1	1917	2	N	14					227
							15	9									
*04	2072	N	2072	-0-	-0-	-0-	52	1	1995	2	N	23					250
							25	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

11	600	N	467	-0-	-133	-0-	467	2			N	-0-					71
12	543	N	543	-0-	-0-	-0-	543	2			N	-0-					71
01	651	N	473	-0-	-178	-0-	473	2			N	-0-					71
02	448	N	120	-0-	-328	-0-	120	2			N	-0-					30
03	558	N	-0-	-0-	-558	-0-					N	-0-					30
04	450	N	-0-	-0-	-450	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

11	108	N	108	-0-	-0-	-0-	9	1	99	2	N	-0-					91
12	132	N	132	-0-	-0-	-0-	10	1	122	2	N	-0-					91
01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					91
02	112	N	45	-0-	-67	-0-	9	1	36	2	N	-0-					91
03	124	N	10	-0-	-114	-0-	10	1			N	-0-					91
04	270	N	-0-	-0-	-270	-0-					N	-0-					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	17	-0-	-703	-0-	17	2			N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	372	N	272	-0-	-100	-0-	1	1	264	2	N	6					194
							7	9									
02	599	N	599	-0-	-0-	-0-	14	1	577	2	N	7					201
							8	9									
03	1003	N	1003	-0-	-0-	-0-	32	1	964	2	N	6					207
							7	9									
*04	659	N	659	-0-	-0-	-0-	9	1	633	2	N	15	174	1			48
							17	9									

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

11	1140	X	-0-	-0-	-1140	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

11	780	N	524	-0-	-256	-0-	14	1	510	2	N	-0-					56
12	673	N	673	-0-	-0-	-0-	15	1	658	2	N	-0-					56
01	558	N	337	-0-	-221	-0-	15	1	322	2	N	-0-					56
02	476	N	262	-0-	-214	-0-	13	1	249	2	N	-0-					56
03	682	N	396	-0-	-286	-0-	15	1	381	2	N	-0-					56
*04	508	N	508	-0-	-0-	-0-	14	1	494	2	N	-0-					56

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

11	617	N	617	-0-	-0-	-0-	15	1	599	2	N	3					67
							3	9									
12	554	N	554	-0-	-0-	-0-	16	1	536	2	N	2					69
							2	9									
01	345	N	345	-0-	-0-	-0-	16	1	326	2	N	3					72
							3	9									
02	588	N	76	-0-	-512	-0-	14	1	62	2	N	-0-					72
03	558	N	16	-0-	-542	-0-	16	1			N	-0-					72
04	330	N	-0-	-0-	-330	-0-					N	-0-					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

11	1590	N	1434	-0-	-156	-0-	30	1	1404	2	N	-0-					104
12	1704	N	1704	-0-	-0-	-0-	31	1	1673	2	N	-0-					104
01	1984	N	1214	-0-	-770	-0-	31	1	1183	2	N	-0-					104
02	1388	N	1388	-0-	-0-	-0-	28	1	1359	2	N	1					66
							1	9									
03	1705	N	1362	-0-	-343	-0-	31	1	1331	2	N	-0-					66
*04	1904	N	1904	-0-	-0-	-0-	30	1	1872	2	N	2					68
							2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3040	X	3040	-0-	-0-	-0-	44 85	1 9	2911	2	N	77					199
12	2511	X	971	-0-	-1540	-0-	42 50	1 9	879	2	N	45	167	1			77
01	2511	X	612	-0-	-1899	-0-	39 20	1 9	553	2	N	18					95
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					95
03	2511	X	-0-	-0-	-2511	-0-					N	82					177
04	2430	X	-0-	-0-	-2430	-0-					N	-0-					177

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	8	N	-0-	-0-	-8	-0-					N	-0-					61
02	5	N	-0-	-0-	-5	-0-					N	-0-					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3753	X	3753	-0-	-0-	-0-	135 94	1 9	3524	2	N	85					275
12	2790	X	2611	-0-	-179	-0-	140 57	1 9	2414	2	N	52	188	1			139
01	2790	X	2028	-0-	-762	-0-	9 18	1 9	2001	2	N	16					155
02	2520	X	2315	-0-	-205	-0-	8 46	1 9	2261	2	N	42					197
03	2790	X	2624	-0-	-166	-0-	9 64	1 9	2551	2	N	58					255
04	2700	X	1720	-0-	-980	-0-	9 32	1 9	1679	2	N	29					284

DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3226	X	3226	-0-	-0-	-0-	156 42	1 9	3028	2	N	38					116
12	3400	X	3400	-0-	-0-	-0-	177 25	1 9	3198	2	N	23					139
01	3427	X	3427	-0-	-0-	-0-	177 28	1 9	3222	2	N	25					164
02	3162	X	3162	-0-	-0-	-0-	160 21	1 9	2981	2	N	19					183
03	3438	X	3438	-0-	-0-	-0-	177 35	1 9	3226	2	N	32					215
*04	3108	X	3108	-0-	-0-	-0-	171 18	1 9	2919	2	N	16					231

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2679	-0-	-171	-0-	19	1	2650	2	N	9					191
							10	9									
12	3610	X	3610	-0-	-0-	-0-	20	1	3577	2	N	12					203
							13	9									
01	3920	X	3920	-0-	-0-	-0-	20	1	3878	2	N	20					223
							22	9									
02	3433	X	3433	-0-	-0-	-0-	18	1	3404	2	N	10					233
							11	9									
03	2945	X	2869	-0-	-76	-0-	20	1	2846	2	N	3					236
							3	9									
04	2850	X	2581	-0-	-269	-0-	19	1	2561	2	N	1					237
							1	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

11	960	N	139	-0-	-821	-0-	117	2	22	9	N	20					160
12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					160
01	1922	N	340	-0-	-1582	-0-	34	1	248	2	N	53					213
							58	9									
02	175	N	175	-0-	-0-	-0-	22	1	140	2	N	12					225
							13	9									
03	100	N	100	-0-	-0-	-0-	97	2	3	9	N	3					228
04	330	N	296	-0-	-34	-0-	294	2	2	9	N	2	184	1			46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

11	245	N	245	-0-	-0-	-0-	236	2	9	9	N	8					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	620	N	6	-0-	-614	-0-	6	2			N	-0-					95
02	224	N	-0-	-0-	-224	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	6	N	-0-	-0-	-6	-0-					N	-0-					95

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4905	X	4905	-0-	-0-	-0-	491	1	4389	2	N	23					149
							25	9									
12	4564	X	4564	-0-	-0-	-0-	528	1	4011	2	N	23					172
							25	9									
01	2263	X	2093	-0-	-170	-0-	528	1	1552	2	N	12					184
							13	9									
02	2898	X	2898	-0-	-0-	-0-	477	1	2397	2	N	22					206
							24	9									
03	2528	X	2528	-0-	-0-	-0-	528	1	1996	2	N	4					210
							4	9									
*04	2795	X	2795	-0-	-0-	-0-	511	1	2275	2	N	8					218
							9	9									

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

11	1950	N	1471	-0-	-479	-0-	38	1	1421	2	N	11					170
							12	9									
12	1790	N	1790	-0-	-0-	-0-	40	1	1740	2	N	9					179
							10	9									
01	1984	N	1970	-0-	-14	-0-	40	1	1915	2	N	14					193
							15	9									
02	1820	N	1820	-0-	-0-	-0-	36	1	1772	2	N	11					204
							12	9									
03	1798	N	1727	-0-	-71	-0-	40	1	1680	2	N	6					210
							7	9									
04	1920	N	1736	-0-	-184	-0-	38	1	1689	2	N	8					218
							9	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

11	240	N	-0-	-0-	-240	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

11	90	N	-0-	-0-	-90	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

11	1950	N	170	-0-	-1780	-0-	75	1	92	2	N	3					357
							3	9									
12	1685	N	1685	-0-	-0-	-0-	78	1	1565	2	N	38	195	1			200
							42	9									
01	1860	N	1763	-0-	-97	-0-	78	1	1641	2	N	40					240
							44	9									
02	630	N	630	-0-	-0-	-0-	70	1	497	2	N	57					297
							63	9									
03	1674	N	78	-0-	-1596	-0-	78	1			N	-0-					297
*04	3000	N	13285	-0-	10285	10285	75	1	12353	2	N	779	569	1			507
							857	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1886	X	1886	-0-	-0-	-0-	19	1	1831	2	N	33					105
							36	9									
12	1643	X	1405	-0-	-238	-0-	17	1	1366	2	N	20					125
							22	9									
01	3518	X	3518	-0-	-0-	-0-	127	1	3268	2	N	112	189	1			48
							123	9									
02	2861	X	2861	-0-	-0-	-0-	117	1	2658	2	N	78					126
							86	9									
03	2742	X	2742	-0-	-0-	-0-	141	1	2513	2	N	80					206
							88	9									
*04	2394	X	2394	-0-	-0-	-0-	85	1	2230	2	N	72	191	1			87
							79	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

11	3300	X	739	-0-	-2561	-0-	57	1	664	2	N	16					45
							18	9									
12	3131	X	23	-0-	-3108	-0-	23	1			N	-0-					45
01	3131	X	1838	-0-	-1293	-0-	27	1	1767	2	N	40					85
							44	9									
02	2744	X	1859	-0-	-885	-0-	80	1	1769	2	N	9					94
							10	9									
03	1944	X	1944	-0-	-0-	-0-	66	1	1848	2	N	27					121
							30	9									
*04	2234	X	2234	-0-	-0-	-0-	74	1	2132	2	N	25					146
							28	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	0	N	-0-	-0-	-0-	-0-					N	-0-					56

REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

11	6540	X	5106	-0-	-1434	-0-	18	1	4910	2	N	162	194	1			75
							178	9									
12	6510	X	6080	-0-	-430	-0-	19	1	5818	2	N	221	196	1			100
							243	9									
01	6510	X	5696	-0-	-814	-0-	19	1	5407	2	N	245	197	1			148
							270	9									
02	5656	X	3689	-0-	-1967	-0-	17	1	3505	2	N	152					300
							167	9									
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					300
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1187	-0-	-883	-0-	63 33	1 9	1091	2	N	30					69
12	982	N	982	-0-	-0-	-0-	28 19	1 9	935	2	N	17					86
01	1333	N	1219	-0-	-114	-0-	52 43	1 9	1124	2	N	39					125
02	1120	N	1089	-0-	-31	-0-	47 24	1 9	1018	2	N	22					147
03	1110	N	1110	-0-	-0-	-0-	79 19	1 9	1012	2	N	17					164
04	1170	N	1006	-0-	-164	-0-	28 13	1 9	965	2	N	12					176

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7949	X	7949	-0-	-0-	-0-	320 573	1 9	7056	2	N	521	751	1			47
12	9610	X	9610	-0-	-0-	-0-	331 659	1 9	8620	2	N	599	563	1			83
01	5487	X	1688	-0-	-3799	-0-	331 105	1 9	1252	2	N	95					178
02	8614	X	8614	-0-	-0-	-0-	299 560	1 9	7755	2	N	509	370	1			317
03	7841	X	7841	-0-	-0-	-0-	331 425	1 9	7085	2	N	386	383	1			320
*04	6565	X	6565	-0-	-0-	-0-	320 298	1 9	5947	2	N	271	309	1			282

PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0-	-0-	79 69	1 9	1488	2	N	63	184	1			82
12	1425	N	1425	-0-	-0-	-0-	105 51	1 9	1269	2	N	46					128
01	1612	N	1387	-0-	-225	-0-	121 50	1 9	1216	2	N	45					173
02	1456	N	1223	-0-	-233	-0-	109 43	1 9	1071	2	N	39					212
03	1426	N	1399	-0-	-27	-0-	121 54	1 9	1224	2	N	49	187	1			74
04	1350	N	1273	-0-	-77	-0-	75 47	1 9	1151	2	N	43					117

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0-	-0-	25	2	80	9	N	73					205
12	52	N	52	-0-	-0-	-0-	1	2	51	9	N	46	186	1			65
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
02	112	N	95	-0-	-17	-0-	42	2	53	9	N	48					113
03	62	N	27	-0-	-35	-0-	27	2			N	-0-					113
*04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					113

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	-0-	-0-	-0-	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

11	1440	N	1114	-0-	-326	-0-	18 94	1 9	1002	2	N	85					219
12	1928	N	1928	-0-	-0-	-0-	19 99	1 9	1810	2	N	90	196	1			113
01	1694	N	1694	-0-	-0-	-0-	19 46	1 9	1629	2	N	42					155
02	1036	N	567	-0-	-469	-0-	17 3	1 9	547	2	N	3					158
03	1488	N	19	-0-	-1469	-0-	19	1			N	-0-					158
04	1440	N	156	-0-	-1284	-0-	18	1	138	2	N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3586	-0-	-494	-0-	18 175	1 9	3393	2	N	159	194	1			247
12	4154	X	317	-0-	-3837	-0-	19 73	1 9	225	2	N	66					313
01	4154	X	1658	-0-	-2496	-0-	19 222	1 9	1417	2	N	202	193	1			322
02	3752	X	1828	-0-	-1924	-0-	17 138	1 9	1673	2	N	125	194	1			253
03	4092	X	1855	-0-	-2237	-0-	19 118	1 9	1718	2	N	107					360
04	3600	X	2328	-0-	-1272	-0-	18 125	1 9	2185	2	N	114	187	1			287

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2356	-0-	-1034	-0-	18 58	1 9	2280	2	N	53					113
12	3379	X	2767	-0-	-612	-0-	19 33	1 9	2715	2	N	30					143
01	3317	X	2438	-0-	-879	-0-	19 33	1 9	2386	2	N	30					173
02	2996	X	1959	-0-	-1037	-0-	17	1	1942	2	N	-0-					173
03	3131	X	870	-0-	-2261	-0-	19 20	1 9	831	2	N	18					191
04	2670	X	330	-0-	-2340	-0-	18 34	1 9	278	2	N	31					222

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	3	-0-	-387	-0-	3	1			N	-0-					30
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					30
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3932	-0-	-268	-0-	301 864	1 9	2767	2	N	785	938	1			143
12	4340	X	96	-0-	-4244	-0-	96	1			N	-0-					143
01	5890	X	116	-0-	-5774	-0-	9	1	107	2	N	-0-					143
02	5320	X	13	-0-	-5307	-0-	13	2			N	-0-					143
03	4061	X	4	-0-	-4057	-0-	4	2			N	-0-					143
04	3930	X	2583	-0-	-1347	-0-	71 532	1 9	1980	2	N	484	377	1			250

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7254	X	7254	-0-	-0-	-0-	60	1	7008	2	N	169	187	1			137
							186	9									
12	7926	X	7926	-0-	-0-	-0-	62	1	7631	2	N	212	195	1			154
							233	9									
01	8334	X	8334	-0-	-0-	-0-	62	1	8073	2	N	181	187	1			148
							199	9									
02	7112	X	6814	-0-	-298	-0-	56	1	6614	2	N	131					279
							144	9									
03	7936	X	7152	-0-	-784	-0-	62	1	6955	2	N	123	188	1			214
							135	9									
04	7950	X	6876	-0-	-1074	-0-	60	1	6564	2	N	229	189	1			254
							252	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	4631	-0-	-1399	-0-	222	1	4205	2	N	185					334
							204	9									
12	5673	X	4502	-0-	-1171	-0-	229	1	4042	2	N	210	394	1			150
							231	9									
01	5673	X	4598	-0-	-1075	-0-	229	1	4134	2	N	214	196	1			168
							235	9									
02	5124	X	1142	-0-	-3982	-0-	207	1	745	2	N	173	176	1			165
							190	9									
03	5673	X	390	-0-	-5283	-0-	229	1	159	2	N	2					167
							2	9									
04	4620	X	7	-0-	-4613	-0-	7	2			N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	3028	-0-	-2762	-0-	180	1	2696	2	N	138					231
							152	9									
12	3203	X	3203	-0-	-0-	-0-	156	1	2880	2	N	152	189	1			194
							167	9									
01	3007	X	2832	-0-	-175	-0-	110	1	2586	2	N	124	181	1			137
							136	9									
02	2716	X	2283	-0-	-433	-0-	162	1	1920	2	N	183	187	1			133
							201	9									
03	3298	X	3298	-0-	-0-	-0-	186	1	2859	2	N	230	192	1			171
							253	9									
*04	3011	X	3011	-0-	-0-	-0-	116	1	2699	2	N	178	190	1			159
							196	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5668	-0-	-572	-0-	180	1	5228	2	N	236	187	1			198
							260	9									
12	6572	X	5729	-0-	-843	-0-	186	1	5247	2	N	269	188	1			279
							296	9									
01	6572	X	5109	-0-	-1463	-0-	150	1	4678	2	N	255	379	1			155
							281	9									
02	5936	X	5044	-0-	-892	-0-	168	1	4612	2	N	240	187	1			208
							264	9									
03	6324	X	5060	-0-	-1264	-0-	186	1	4587	2	N	261	365	1			104
							287	9									
04	5670	X	4534	-0-	-1136	-0-	116	1	4172	2	N	224	189	1			139
							246	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11940	X	6859	-0-	-5081	-0-	180	1	6302	2	N	343	376	1			241
							377	9									
12	9083	X	6976	-0-	-2107	-0-	186	1	6387	2	N	366	374	1			233
							403	9									
01	9083	X	6172	-0-	-2911	-0-	186	1	5648	2	N	307	374	1			166
							338	9									
02	8064	X	5293	-0-	-2771	-0-	168	1	4772	2	N	321	376	1			111
							353	9									
03	8401	X	5441	-0-	-2960	-0-	186	1	4933	2	N	293	188	1			216
							322	9									
04	6870	X	3006	-0-	-3864	-0-	75	1	2753	2	N	162	191	1			187
							178	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	6219	-0-	-1311	-0-	872	1	5234	2	N	103	186	1			152
							113	9									
12	6625	X	6625	-0-	-0-	-0-	1007	1	5519	2	N	90	190	1			52
							99	9									
01	5704	X	5295	-0-	-409	-0-	173	1	5024	2	N	89					141
							98	9									
02	5652	X	5652	-0-	-0-	-0-	155	1	5414	2	N	75					216
							83	9									
03	5993	X	5993	-0-	-0-	-0-	185	1	5721	2	N	79	164	1			131
							87	9									
04	5520	X	4493	-0-	-1027	-0-	116	1	4316	2	N	55					186
							61	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		2020	-0-	2020	2020	25	1	442	2	N	584	356	1			228
							911	5	642	9							
12	0		45337	-0-	45337	47357	2451	1	38600	2	N	3879	3651	1			456
							19	5	4267	9							
01	0		43509	-0-	43509	90866	4283	1	36872	2	N	2140	2175	1			421
							2354	9									
02	32315	X	NO RPT	-0-	-32315	58551					N	NO RPT					421
03	58554	X	3	-0-	-58551	-0-	3	1			N	-0-					-0-
*04	43058	X	43058	-0-	-0-	-0-	195	1	40785	2	N	1889	2090	1			325
							2078	9									

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4793	-0-	4793	4793	107	1	1905	2	N	1551	1084	1			467
							1075	5	1706	9							
12	0		34226	-0-	34226	39019	1671	1	26289	2	N	5676	5268	1			875
							22	5	6244	9							
01	0		33466	-0-	33466	72485	3096	1	26648	2	N	3374	3290	1			959
							11	5	3711	9							
02	14938	X	NO RPT	-0-	-14938	57547					N	NO RPT					959
03	57939	X	392	-0-	-57547	-0-	12	1	380	9	N	345					345
04	32010	X	23428	-0-	-8582	-0-	136	1	21413	2	N	1708	1721	1			332
							1879	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

11	14B2	EXT	11	-0-	11	247	11	2			N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	247					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	247					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	247					N	-0-					37
03	14B2	EXT	390	-0-	390	637	390	2			N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	637					N	NO RPT					37

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

11	14B2	EXT	1237	-0-	1237	4483	1231	2	6	9	N	5					73
12	14B2	EXT	785	-0-	785	5268	785	2			N	-0-					73
01	14B2	EXT	891	-0-	891	6159	891	2			N	-0-					73
02	14B2	EXT	1177	-0-	1177	7336	1171	2	6	9	N	5					78
03	14B2	EXT	1231	-0-	1231	8567	1231	2			N	-0-					78
04	14B2	EXT	NO RPT	-0-	-0-	8567					N	NO RPT					78

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	X	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					477
12	124	N	124	-0-	-0-	-0-	121	2	3	9	N	3					480
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					480
02	0	N	-0-	-0-	-0-	-0-					N	-0-					480
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					480
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

11	688	X	688	-0-	-0-	-0-	664	2	24	9	N	22					558
12	473	X	473	-0-	-0-	-0-	464	2	9	9	N	8					566
01	14B2	EXT	435	-0-	435	435	429	2	6	9	N	5					571
02	14B2	EXT	454	-0-	454	889	445	2	9	9	N	8					579
03	14B2	EXT	467	-0-	467	1356	464	2	3	9	N	3					582
04	14B2	EXT	NO RPT	-0-	-0-	1356					N	NO RPT					582

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	564	N	564	-0-	-0-	-0-	558	2	6	9	N	5					258
12	703	N	703	-0-	-0-	-0-	678	2	25	9	N	23					281
01	687	N	687	-0-	-0-	-0-	684	2	3	9	N	3					284
02	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12					296
03	630	N	630	-0-	-0-	-0-	598	2	32	9	N	29					325
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					325

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	8820	-0-	-0-	-0-	8283	2	537	9	N	488	362	1			406
12	8748	X	8748	-0-	-0-	-0-	8414	2	334	9	N	304	187	1			523
01	8265	X	8265	-0-	-0-	-0-	7950	2	315	9	N	286	339	1			470
02	7597	X	7597	-0-	-0-	-0-	7340	2	257	9	N	234	164	1			540
03	8651	X	8651	-0-	-0-	-0-	8369	2	282	9	N	256	356	1			440
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					440

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4691	X	4691	-0-	-0-	-0-	4691	2			N	-0-					161
12	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					161
01	4730	X	4730	-0-	-0-	-0-	4544	2	186	9	N	169					330
02	4114	X	4114	-0-	-0-	-0-	3965	2	149	9	N	135	191	1			274
03	4755	X	4755	-0-	-0-	-0-	4560	2	195	9	N	177	190	1			261
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	4091	-0-	-1879	-0-	3625	2	466	9	N	424	424	1			836
12	4960	X	4463	-0-	-497	-0-	3903	2	560	9	N	509	504	1			841
01	4960	X	3256	-0-	-1704	-0-	2827	2	429	9	N	390	389	1			842
02	4480	X	4081	-0-	-399	-0-	3454	2	627	9	N	570	555	1			857
03	4200	X	4200	-0-	-0-	-0-	3582	2	618	9	N	562	572	1			847
04	4320	X	NO RPT	-0-	-4320	-0-					N	NO RPT					847

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3695	-0-	-85	-0-	3175	2	520	9	N	473	533	1			989
12	3554	X	3554	-0-	-0-	-0-	3042	2	512	9	N	465	548	1			906
01	2976	X	2840	-0-	-136	-0-	2459	2	381	9	N	346	192	1			1060
02	3326	X	3326	-0-	-0-	-0-	2900	2	426	9	N	387	379	1			1068
03	2808	X	2808	-0-	-0-	-0-	2389	2	419	9	N	381	384	1			1065
04	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					1065

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5542	X	5542	-0-	-0-	-0-	5155	2	387	9	N	352	377	1			913
12	3875	X	1451	-0-	-2424	-0-	1082	2	369	9	N	335	382	1			866
01	4290	X	4290	-0-	-0-	-0-	4014	2	276	9	N	251	188	1			929
02	9438	X	9438	-0-	-0-	-0-	9146	2	292	9	N	265	376	1			818
03	10761	X	10761	-0-	-0-	-0-	10449	2	312	9	N	284	183	1			919
04	6060	X	NO RPT	-0-	-6060	-0-					N	NO RPT					919

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	X	5370	-0-	-0-	-0-	5010	2	360	9	N	327	371	1			634
12	5951	X	5951	-0-	-0-	-0-	5633	2	318	9	N	289	370	1			553
01	2766	X	2766	-0-	-0-	-0-	2498	2	268	9	N	244	192	1			605
02	4442	X	4442	-0-	-0-	-0-	4066	2	376	9	N	342	383	1			564
03	5764	X	5764	-0-	-0-	-0-	5378	2	386	9	N	351	369	1			546
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	X	2227	-0-	-0-	-0-	1641	2	586	9	N	533					1879
12	2522	X	2522	-0-	-0-	-0-	1889	2	633	9	N	575					2454
01	1875	X	1875	-0-	-0-	-0-	1300	2	575	9	N	523	556	1			2421
02	2257	N	2257	-0-	-0-	-0-	1809	2	448	9	N	407	378	1			2450
03	2447	N	2447	-0-	-0-	-0-	1883	2	564	9	N	513	750	1			2213
04	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					2213

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	6569	-0-	-61	-0-	6062	2	507	9	N	461	188	1			1093
12	6169	X	5181	-0-	-988	-0-	4821	2	360	9	N	327	385	1			1035
01	6169	X	4935	-0-	-1234	-0-	4685	2	250	9	N	227	414	1			848
02	5460	X	3360	-0-	-2100	-0-	3002	2	358	9	N	325	384	1			789
03	4132	X	4132	-0-	-0-	-0-	3689	2	443	9	N	403	216	1			976
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					976

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9338	X	9338	-0-	-0-	-0-	8558	2	780	9	N	709	380	1			2054
12	9276	X	9276	-0-	-0-	-0-	8337	2	939	9	N	854					2908
01	6963	X	6963	-0-	-0-	-0-	6325	2	638	9	N	580	769	1			2719
02	7852	X	7852	-0-	-0-	-0-	6922	2	930	9	N	845	954	1			2610
03	9362	X	9362	-0-	-0-	-0-	8561	2	801	9	N	728	564	1			2774
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					2774

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8468	X	8468	-0-	-0-	-0-	8205	2	263	9	N	239	189	1			974
12	9300	X	6840	-0-	-2460	-0-	6589	2	251	9	N	228					1202
01	9300	X	8090	-0-	-1210	-0-	7823	2	267	9	N	243	374	1			1071
02	8400	X	6448	-0-	-1952	-0-	6211	2	237	9	N	215	193	1			1093
03	6587	X	6587	-0-	-0-	-0-	6358	2	229	9	N	208	195	1			1106
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					1106

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5927	X	5927	-0-	-0-	-0-	5615	2	312	9	N	284	183	1			817
12	5325	X	5325	-0-	-0-	-0-	5130	2	195	9	N	177	188	1			806
01	3808	X	3808	-0-	-0-	-0-	3563	2	245	9	N	223	193	1			836
02	5507	X	5507	-0-	-0-	-0-	5137	2	370	9	N	336	364	1			808
03	6115	X	6115	-0-	-0-	-0-	5745	2	370	9	N	336	369	1			775
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					775

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	-0-	572	2	25	9	N	23					474
12	1240	N	440	-0-	-800	-0-	440	2			N	-0-					474
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					474
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					474
03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					474
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					474

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4269	-0-	-471	-0-	3922	2	347	9	N	315	539	1			748
12	4726	X	4726	-0-	-0-	-0-	4351	2	375	9	N	341	356	1			733
01	4650	X	4377	-0-	-273	-0-	4057	2	320	9	N	291	193	1			831
02	4200	X	4118	-0-	-82	-0-	3810	2	308	9	N	280	348	1			763
03	4513	X	4513	-0-	-0-	-0-	4219	2	294	9	N	267	189	1			841
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					841

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	657	N	657	-0-	-0-	-0-	327	2	330	9	N	300	164	1			1496
12	847	N	847	-0-	-0-	-0-	575	2	272	9	N	247					1743
01	1005	N	1005	-0-	-0-	-0-	664	2	341	9	N	310	386	1			1667
02	1087	N	1087	-0-	-0-	-0-	794	2	293	9	N	266	182	1			1751
03	1128	N	1128	-0-	-0-	-0-	700	2	428	9	N	389	362	1			1778
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					1778

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	-0-	-0-	-4140	-0-					N	-0-	370	1			270
12	4774	X	-0-	-0-	-4774	-0-					N	-0-	193	1			77
01	4681	X	4505	-0-	-176	-0-	4191	2	314	9	N	285	359	1			3
02	5293	X	5293	-0-	-0-	-0-	4875	2	418	9	N	380	378	1			5
03	4830	X	4830	-0-	-0-	-0-	4446	2	384	9	N	349	331	1			23
04	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					23

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	-0-	1753	2	164	9	N	149					554
12	3100	N	3153	-0-	53	53	2975	2	178	9	N	162	193	1			523
01	3049	N	2996	-0-	-53	-0-	2791	2	205	9	N	186	184	1			525
02	2612	N	2612	-0-	-0-	-0-	2331	2	281	9	N	255	377	1			403
03	3100	N	3755	-0-	655	655	3559	2	196	9	N	178	190	1			391
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					391

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5278	X	5278	-0-	-0-	-0-	4562	2	716	9	N	651	561	1			891
12	4436	X	4436	-0-	-0-	-0-	3789	2	647	9	N	588	568	1			911
01	4473	X	4473	-0-	-0-	-0-	3882	2	591	9	N	537	550	1			898
02	5402	X	5402	-0-	-0-	-0-	4701	2	701	9	N	637	738	1			797
03	6152	X	6152	-0-	-0-	-0-	5537	2	615	9	N	559	522	1			834
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					834

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3149	X	3149	-0-	-0-	-0-	2470	2	679	9	N	617	761	1			962
12	3012	X	3012	-0-	-0-	-0-	2467	2	545	9	N	495	383	1			1074
01	1410	X	1410	-0-	-0-	-0-	1171	2	239	9	N	217	379	1			912
02	11	X	11	-0-	-0-	-0-	11	2			N	-0-					912
03	3100	N	3721	-0-	621	621	2833	2	888	9	N	807	562	1			1157
04	600	X	NO RPT	-0-	-600	21					N	NO RPT					1157

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	391	-0-	-3929	-0-	369	2	22	9	N	20					597
12	2097	X	2097	-0-	-0-	-0-	1901	2	196	9	N	178					775
01	2038	X	2038	-0-	-0-	-0-	1612	2	426	9	N	387	356	1			806
02	3307	X	3307	-0-	-0-	-0-	2997	2	310	9	N	282	386	1			702
03	4434	X	4434	-0-	-0-	-0-	4139	2	295	9	N	268	370	1			600
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					600

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3071	-0-	71	71	2589	2	482	9	N	438	181	1			907
12	2547	N	2476	-0-	-71	-0-	2264	2	212	9	N	193	378	1			722
01	1794	N	1794	-0-	-0-	-0-	1453	2	341	9	N	310	386	1			646
02	2759	N	2759	-0-	-0-	-0-	2404	2	355	9	N	323	384	1			585
03	3100	N	3645	-0-	545	545	3197	2	448	9	N	407	381	1			611
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					611

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7324	X	7324	-0-	-0-	-0-	6510	2	814	9	N	740	542	1			1747
12	6379	X	6379	-0-	-0-	-0-	5740	2	639	9	N	581					2328
01	5658	X	5658	-0-	-0-	-0-	4934	2	724	9	N	658	744	1			2242
02	5893	X	5893	-0-	-0-	-0-	5295	2	598	9	N	544	382	1			2404
03	3100	N	6974	-0-	3874	3874	6281	2	693	9	N	630	577	1			2457
04	1500	X	NO RPT	-0-	-1500	2374					N	NO RPT					2457

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3157	-0-	157	157	2642	2	515	9	N	468	189	1			2081
12	3100	N	3116	-0-	16	173	2720	2	396	9	N	360					2441
01	2383	N	2210	-0-	-173	-0-	1593	2	617	9	N	561	743	1			2259
02	2800	N	3504	-0-	704	704	2972	2	532	9	N	484	608	1			2135
03	3100	N	3389	-0-	289	993	2918	2	471	9	N	428	348	1			2215
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					2215

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6698	X	6698	-0-	-0-	-0-	6094	2	604	9	N	549	183	1			2147
12	6963	X	6963	-0-	-0-	-0-	6271	2	692	9	N	629					2776
01	6634	X	4198	-0-	-2436	-0-	3716	2	482	9	N	438	360	1			2854
02	5992	X	5432	-0-	-560	-0-	4777	2	655	9	N	595	733	1			2716
03	7118	X	7118	-0-	-0-	-0-	6405	2	713	9	N	648	572	1			2792
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					2792

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	19635	-0-	-1335	-0-	18539	2	1096	9	N	996	725	1			526
12	19841	X	19841	-0-	-0-	-0-	18822	2	1019	9	N	926	1130	1			322
01	19002	X	19002	-0-	-0-	-0-	18121	2	881	9	N	801	754	1			369
02	16979	X	16979	-0-	-0-	-0-	16120	2	859	9	N	781	577	1			573
03	19266	X	19266	-0-	-0-	-0-	18320	2	946	9	N	860	936	1			497
04	18150	X	NO RPT	-0-	-18150	-0-					N	NO RPT					497

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8158	X	8158	-0-	-0-	-0-	7325	2	833	9	N	757	576	1			1359
12	8239	X	8239	-0-	-0-	-0-	7367	2	872	9	N	793	911	1			1241
01	7527	X	7527	-0-	-0-	-0-	6616	2	911	9	N	828	1103	1			966
02	6568	X	6568	-0-	-0-	-0-	5828	2	740	9	N	673	544	1			1095
03	7448	X	7448	-0-	-0-	-0-	6587	2	861	9	N	783	766	1			1112
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					1112

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

11	0	#	-0-	-0-	-0-	-0-					N	-0-					160
12	0	#	-0-	-0-	-0-	-0-					N	-0-					160
01	0	#	-0-	-0-	-0-	-0-					N	-0-					160
02	0	#	-0-	-0-	-0-	-0-					N	-0-					160
03	0	#	-0-	-0-	-0-	-0-					N	-0-					160
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	31	N	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					-0-
12	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
02	1876	N	1055	-0-	-821	-0-	1055	2			N	-0-					-0-
03	1581	N	1107	-0-	-474	-0-	1107	2			N	-0-					-0-
04	1320	N	948	-0-	-372	-0-	948	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2928	X	2928	-0-	-0-	-0-	30	1	2861	2	N	34					107
							37	9									
12	3212	X	3212	-0-	-0-	-0-	31	1	3148	2	N	30					137
							33	9									
01	3060	X	3060	-0-	-0-	-0-	31	1	3022	2	N	6					143
							7	9									
02	2975	X	2975	-0-	-0-	-0-	28	1	2947	2	N	-0-					143
03	2883	X	2736	-0-	-147	-0-	31	1	2705	2	N	-0-					143
04	2790	X	1611	-0-	-1179	-0-	25	1	1586	2	N	-0-					143

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2255	-0-	-85	-0-	2255	2			N	-0-					-0-
12	2395	N	2395	-0-	-0-	-0-	264	1	2131	3	N	-0-					-0-
01	2486	N	2486	-0-	-0-	-0-	273	1	2213	3	N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	271	1	2043	3	N	-0-					-0-
03	2561	N	2561	-0-	-0-	-0-	310	1	2251	3	N	-0-					-0-
04	2400	N	2167	-0-	-233	-0-	2167	3			N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	682	-0-	-2318	15431	682	2			N	-0-					40
12	3100	N	802	-0-	-2298	13133	788	2	14	9	N	13					53
01	3100	N	387	-0-	-2713	10420	387	2			N	-0-					53
02	2800	N	777	-0-	-2023	8397	777	2			N	-0-					53
03	3100	N	648	-0-	-2452	5945	648	2			N	-0-					53
*04	3000	N	650	-0-	-2350	3595	650	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

11	DLQ G-10		3316	-0-	3316	3316	3291	2	25	9	N	23					81
12	DLQ G-10		3308	-0-	3308	6624	3286	2	22	9	N	20					101
01	DLQ G-10		3264	-0-	3264	9888	3241	2	23	9	N	21					122
02	DLQ G-10		2934	-0-	2934	12822	2895	2	39	9	N	35					157
03	16030	X	3208	-0-	-12822	-0-	3179	2	29	9	N	26					183
04	3330	X	3003	-0-	-327	-0-	2968	2	35	9	N	32					215

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

11	DLQ G-10		3761	-0-	3761	3761	3759	2	2	9	N	2					99
12	DLQ G-10		3963	-0-	3963	7724	3960	2	3	9	N	3					102
01	DLQ G-10		3756	-0-	3756	11480	3735	2	21	9	N	19					121
02	DLQ G-10		3353	-0-	3353	14833	3352	2	1	9	N	1					122
03	18479	X	3646	-0-	-14833	-0-	3645	2	1	9	N	1					123
04	3840	X	3399	-0-	-441	-0-	3396	2	3	9	N	3					126

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

11		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180
12		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180
01		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180
02		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180
03		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180
04		DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					180

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

11	210	N	33	-0-	-177	-0-	33	2			N	-0-					15
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					15
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					15
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					15
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					15
*04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					15

DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

11	12887	X	12887	-0-	-0-	-0-	130	1	12659	2	N	89	187	1			92
							98	9									
12	12855	X	12855	-0-	-0-	-0-	201	1	12563	2	N	83					175
							91	9									
01	12205	X	12205	-0-	-0-	-0-	201	1	11916	2	N	80					255
							88	9									
02	11792	X	11792	-0-	-0-	-0-	181	1	11503	2	N	98	188	1			165
							108	9									
03	12601	X	12601	-0-	-0-	-0-	201	1	12308	2	N	84					249
							92	9									
*04	11784	X	11784	-0-	-0-	-0-	194	1	11511	2	N	72					321
							79	9									

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DLQ G-10	4995	-0-	4995	4995	74	1	4880	2	N	37	186	1			96
							41	9									
12		DLQ G-10	4978	-0-	4978	9973	115	1	4824	2	N	35					131
							39	9									
01		DLQ G-10	4760	-0-	4760	14733	115	1	4608	2	N	34					165
							37	9									
02		DLQ G-10	4523	-0-	4523	19256	104	1	4371	2	N	44					209
							48	9									
03	24273	X	5017	-0-	-19256	-0-	115	1	4834	2	N	62					271
							68	9									
*04	5293	X	5293	-0-	-0-	-0-	111	1	5136	2	N	42					313
							46	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

11		DLQ G-10	2966	-0-	2966	2966	2954	2	12	9	N	11					59
12		DLQ G-10	2826	-0-	2826	5792	2816	2	10	9	N	9					68
01		DLQ G-10	2328	-0-	2328	8120	2314	2	14	9	N	13					81
02		DLQ G-10	2702	-0-	2702	10822	2680	2	22	9	N	20					101
03	13771	X	2949	-0-	-10822	-0-	2937	2	12	9	N	11					112
04	2970	X	2800	-0-	-170	-0-	2790	2	10	9	N	9					121

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

11	390	N	268	-0-	-122	-0-	17	1	251	3	N	-0-	99	1	9	5	5
12	310	N	256	-0-	-54	-0-	17	1	239	3	N	-0-					5
01	310	N	216	-0-	-94	-0-	14	1	202	3	N	-0-					5
02	252	N	248	-0-	-4	-0-	17	1	231	3	N	-0-					5
*03	525	N	525	-0-	-0-	-0-	16	1	509	3	N	-0-					5
*04	459	N	459	-0-	-0-	-0-	12	1	441	3	N	5					10
							6	9									

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	1590	2	88	9	N	80					209
12	1721	N	1721	-0-	-0-	-0-	1660	2	61	9	N	55	170	1			94
01	1463	N	1463	-0-	-0-	-0-	1401	2	62	9	N	56					150
02	1627	N	1627	-0-	-0-	-0-	1498	2	129	9	N	117	178	1			89
03	1791	N	1791	-0-	-0-	-0-	1620	2	171	9	N	155	174	1			70
*04	1716	N	1716	-0-	-0-	-0-	1582	2	134	9	N	122					192

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

11	1410	N	1312	-0-	-98	-0-	1044	1	169	2	N	90	184	1			90
							99	9									
12	1457	N	1277	-0-	-180	-0-	1079	1	86	2	N	102	123	1			69
							112	9									
01	1577	N	1577	-0-	-0-	-0-	1079	1	410	2	N	80					149
							88	9									
02	1459	N	1459	-0-	-0-	-0-	945	1	420	2	N	85					234
							94	9									
03	1390	N	1390	-0-	-0-	-0-	1045	1	246	2	N	90	184	1			140
							99	9									
04	1530	N	1380	-0-	-150	-0-	1044	1	244	2	N	84					224
							92	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

11	7350	X	6379	-0-	-971	-0-	1044	1	4973	2	N	329	178	1			258
							362	9									
12	7285	X	6513	-0-	-772	-0-	1079	1	5083	2	N	319	353	1			224
							351	9									
01	7037	X	6558	-0-	-479	-0-	1079	1	5169	2	N	282	357	1			149
							310	9									
02	5992	X	5557	-0-	-435	-0-	915	1	4356	2	N	260	186	1			223
							286	9									
03	6603	X	6046	-0-	-557	-0-	1079	1	4637	2	N	300	349	1			174
							330	9									
04	6390	X	5759	-0-	-631	-0-	1032	1	4423	2	N	276	181	1			269
							304	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

11	14100	X	12312	-0-	-1788	-0-	947	1	11042	2	N	294	361	1			141
							323	9									
12	14291	X	12329	-0-	-1962	-0-	1025	1	10976	2	N	298	248	1			191
							328	9									
01	13609	X	11286	-0-	-2323	-0-	896	1	10064	2	N	296	366	1			121
							326	9									
02	11872	X	10358	-0-	-1514	-0-	937	1	9127	2	N	267	180	1			208
							294	9									
03	11966	X	10911	-0-	-1055	-0-	1027	1	9569	2	N	286	372	1			122
							315	9									
04	11580	X	10454	-0-	-1126	-0-	1032	1	9113	2	N	281	182	1			221
							309	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

11	7020	X	2958	-0-	-4062	-0-	2290	2	668	9	N	607	637	1			83
12	7254	X	5217	-0-	-2037	-0-	4913	2	304	9	N	276	171	1			188
01	6820	X	4811	-0-	-2009	-0-	4312	2	499	9	N	454	193	1			449
*02	7276	X	7276	-0-	-0-	-0-	6346	2	930	9	N	845	724	1			570
*03	5926	X	5926	-0-	-0-	-0-	5920	2	6	9	N	5	357	1			218
*04	5575	X	5575	-0-	-0-	-0-	5365	2	210	9	N	191	319	1			90

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29070	X	23672	-0-	-5398	-0-	22053	2	1619	9	N	1472	1719	1			155
12	28024	X	22315	-0-	-5709	-0-	21141	2	1174	9	N	1067	1137	1			85
01	27249	X	21463	-0-	-5786	-0-	19712	2	1751	9	N	1592	1455	1			222
02	23352	X	18153	-0-	-5199	-0-	16901	2	1252	9	N	1138	1098	1			262
*03	19058	X	19058	-0-	-0-	-0-	17880	2	1178	9	N	1071	1131	1			202
*04	17838	X	17838	-0-	-0-	-0-	16630	2	1208	9	N	1098	1066	1			234

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	170	-0-	-40	-0-	170	2			N	-0-					23
12	248	N	-0-	-0-	-248	-0-					N	-0-					23
01	341	N	-0-	-0-	-341	-0-					N	-0-					23
02	168	N	-0-	-0-	-168	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*12	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	21430	-0-	-2900	-0-	21230	3	200	9	N	182	185	1			98
12	25141	X	19650	-0-	-5491	-0-	19444	3	206	9	N	187	187	1			98
01	25141	X	10183	-0-	-14958	-0-	10183	3			N	-0-					98
02	24023	X	24023	-0-	-0-	-0-	23810	3	213	9	N	194	194	1			98
03	20805	X	20805	-0-	-0-	-0-	20780	3	25	9	N	23					121
*04	19132	X	19132	-0-	-0-	-0-	18945	3	187	9	N	170	170	1			121

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4601	-0-	-889	-0-	4297	3	304	9	N	276	192	1			153
12	5611	X	4434	-0-	-1177	-0-	4029	3	405	9	N	368	384	1			137
01	5301	X	2505	-0-	-2796	-0-	2295	3	210	9	N	191	191	1			137
02	5494	X	5494	-0-	-0-	-0-	5158	3	336	9	N	305	367	1			75
03	4183	X	4183	-0-	-0-	-0-	3889	3	294	9	N	267	189	1			153
*04	4191	X	4191	-0-	-0-	-0-	3787	3	404	9	N	367	367	1			153

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	18719	-0-	-5281	-0-	18312	3	407	9	N	370	383	1			79
12	24273	X	16730	-0-	-7543	-0-	16310	3	420	9	N	382	384	1			77
01	22103	X	9750	-0-	-12353	-0-	9331	3	419	9	N	381	381	1			77
02	19964	X	19798	-0-	-166	-0-	19373	3	425	9	N	386	381	1			82
03	18564	X	18564	-0-	-0-	-0-	18123	3	441	9	N	401	385	1			98
*04	16396	X	16396	-0-	-0-	-0-	15971	3	425	9	N	386	386	1			98

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12662	X	3750	-0-	-8912	-0-	193	1	3546	2	N	10					228
							11	9									
12	3051	X	3051	-0-	-0-	-0-	175	1	2868	2	N	7					235
							8	9									
01	2635	X	1947	-0-	-688	-0-	187	1	1754	2	N	5	187	1			53
							6	9									
02	2380	X	1359	-0-	-1021	-0-	71	1	1286	2	N	2					55
							2	9									
*03	3005	X	3005	-0-	-0-	-0-	161	1	2835	2	N	8					63
							9	9									
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					63

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	-0-	-0-	-2670	-0-					N	2					471
12	2812	X	2812	-0-	-0-	-0-	141	1	2671	2	N	-0-					471
01	6580	X	6580	-0-	-0-	-0-	325	1	6167	2	N	80					551
							88	9									
02	6101	X	6101	-0-	-0-	-0-	302	1	5725	2	N	67	197	1			421
							74	9									
*03	3100	N	6551	-0-	3451	3451	324	1	6142	2	N	77					498
							85	9									
04	2670	X	NO RPT	-0-	-2670	781					N	NO RPT					498

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4905	-0-	-675	-0-	4807	2	98	9	N	89	199	1			1199
12	5766	X	5173	-0-	-593	-0-	241	1	4801	2	N	119					1318
							131	9									
01	5518	X	4335	-0-	-1183	-0-	204	1	4032	2	N	90	199	1			1209
							99	9									
02	4956	X	3870	-0-	-1086	-0-	187	1	3597	2	N	78					1287
							86	9									
03	5332	X	4112	-0-	-1220	-0-	202	1	3824	2	N	78	199	1			1166
							86	9									
04	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					1166

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9000	X	5379	-0-	-3621	-0-	5278	2	101	9	N	92	198	1			832
12	8339	X	3992	-0-	-4347	-0-	183	1	3702	2	N	97					929
							107	9									
01	8339	X	3278	-0-	-5061	-0-	152	1	3034	2	N	84	198	1			815
							92	9									
02	4494	X	4494	-0-	-0-	-0-	214	1	4171	2	N	99					914
							109	9									
03	5549	X	5002	-0-	-547	-0-	241	1	4643	2	N	107	199	1			822
							118	9									
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					822

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	-0-	-0-	-12450	-0-					N	-0-	182	1			688
12	12865	X	249	-0-	-12616	-0-	4	1	63	2	N	165					853
							182	9									
01	12369	X	2371	-0-	-9998	-0-	157	1	2017	2	N	179					1032
							197	9									
02	10696	X	1957	-0-	-8739	-0-	112	1	1720	2	N	114	175	1			971
							125	9									
*03	4817	X	4817	-0-	-0-	-0-	269	1	4143	2	N	368	377	1			962
							405	9									
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					962

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2759	-0-	-361	-0-	2577	2	182	9	N	165	199	1			596
12	3371	X	3371	-0-	-0-	-0-	154	1	3064	2	N	139					735
							153	9									
01	3050	X	3050	-0-	-0-	-0-	141	1	2778	2	N	119	200	1			654
							131	9									
02	3138	X	3138	-0-	-0-	-0-	151	1	2880	2	N	97	191	1			560
							107	9									
*03	3343	X	3343	-0-	-0-	-0-	161	1	3040	2	N	129	1	1			688
							142	9									
04	3270	X	NO RPT	-0-	-3270	-0-					N	NO RPT					688

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	N	2521	-0-	-0-	-0-	1615	2	415	5	N	446	553	1			448
							491	9									
12	2668	N	2668	-0-	-0-	-0-	1342	2	838	5	N	444	372	1			520
							488	9									
01	2425	N	2425	-0-	-0-	-0-	1353	2	596	5	N	433	373	1			580
							476	9									
02	1806	N	1806	-0-	-0-	-0-	1061	2	438	5	N	279	186	1			673
							307	9									
*03	2495	N	2495	-0-	-0-	-0-	1336	2	643	5	N	469	552	1			590
							516	9									
04	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					590

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12397	X	12397	-0-	-0-	-0-	12193	2	204	9	N	185	198	1			102
12	12462	X	11213	-0-	-1249	-0-	510	1	10560	2	N	130	191	1			41
							143	9									
01	12710	X	11218	-0-	-1492	-0-	519	1	10644	2	N	50					91
							55	9									
02	11480	X	8629	-0-	-2851	-0-	407	1	8123	2	N	90	181	1			-0-
							99	9									
03	12803	X	10068	-0-	-2735	-0-	481	1	9466	2	N	110					110
							121	9									
04	12390	X	NO RPT	-0-	-12390	-0-					N	NO RPT					110

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0-	-0-	98	1	983	2	N	317	371	1			165
							349	9									
12	1145	N	1145	-0-	-0-	-0-	83	1	851	2	N	192	183	1			174
							211	9									
01	742	N	742	-0-	-0-	-0-	577	5	165	9	N	150	182	1			142
02	832	N	832	-0-	-0-	-0-	56	1	213	2	N	182	183	1			141
							363	5	200	9							
*03	1234	N	1234	-0-	-0-	-0-	88	1	621	2	N	222	187	1			176
							281	5	244	9							
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					176

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	7085	-0-	-4555	-0-	6975	2	110	9	N	100					359
12	12028	X	7588	-0-	-4440	-0-	347	1	7076	2	N	150	196	1			313
							165	9									
01	10974	X	7073	-0-	-3901	-0-	325	1	6577	2	N	155					468
							171	9									
02	9912	X	5547	-0-	-4365	-0-	265	1	5210	2	N	65	198	1			335
							72	9									
03	9951	X	7338	-0-	-2613	-0-	349	1	6781	2	N	189	197	1			327
							208	9									
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					327

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	4980	-0-	-3030	-0-	411	1	4155	2	N	376	374	1			1762
							414	9									
12	7564	X	5648	-0-	-1916	-0-	463	1	4678	2	N	461	544	1			1679
							507	9									
01	6975	X	4896	-0-	-2079	-0-	406	1	4128	2	N	319	186	1			1812
							11	5	351	9							
02	5544	X	4976	-0-	-568	-0-	402	1	4105	2	N	426	557	1			1681
							469	9									
03	5239	X	5082	-0-	-157	-0-	417	1	4258	2	N	370	373	1			1678
							407	9									
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					1678

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	6138	-0-	-132	-0-	535	1	1339	2	N	182	182	1			247
							4064	5	200	9							
12	6479	X	5492	-0-	-987	-0-	477	1	4818	2	N	179					426
							197	9									
01	6479	X	3858	-0-	-2621	-0-	328	1	1647	2	N	171	186	1			411
							1695	5	188	9							
02	5152	X	4014	-0-	-1138	-0-	329	1	2288	2	N	306	374	1			343
							1060	5	337	9							
03	6355	X	4237	-0-	-2118	-0-	353	1	2422	2	N	264	343	1			264
							1172	5	290	9							
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					264

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2901	X	2901	-0-	-0-	-0-	243	1	1648	2	N	179	179	1			-0-
							813	5	197	9							
12	2879	X	2879	-0-	-0-	-0-	241	1	2439	2	N	181	181	1			-0-
							199	9									
01	2472	X	2472	-0-	-0-	-0-	206	1	1361	2	N	150					150
							740	5	165	9							
02	2584	X	2584	-0-	-0-	-0-	219	1	1387	2	N	121	200	1			71
							845	5	133	9							
*03	2756	X	2756	-0-	-0-	-0-	231	1	1389	2	N	154	198	1			27
							967	5	169	9							
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					27

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

11	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					473
12	0	N	-0-	-0-	-0-	-0-					N	-0-					473
01	0	N	-0-	-0-	-0-	-0-					N	-0-					473
02	607	N	607	-0-	-0-	-0-	41	1	414	2	N	129					602
							10	5	142	9							
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					602
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					602

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

11	5548	X	5548	-0-	-0-	-0-	462	1	4647	2	N	387	338	1			665
							13	5	426	9							
12	3983	X	3983	-0-	-0-	-0-	328	1	3313	2	N	311	368	1			608
							342	9									
01	6820	X	2796	-0-	-4024	-0-	217	1	2101	2	N	329	182	1			755
							116	5	362	9							
02	6160	X	3864	-0-	-2296	-0-	310	1	3134	2	N	363	554	1			564
							21	5	399	9							
03	6107	X	3673	-0-	-2434	-0-	290	1	2944	2	N	391	371	1			584
							9	5	430	9							
04	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					584

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

11	8520	X	7461	-0-	-1059	-0-	630	1	6373	2	N	416	395	1			994
							458	9									
12	8308	X	7529	-0-	-779	-0-	627	1	6342	2	N	509	589	1			914
							560	9									
01	8804	X	6139	-0-	-2665	-0-	514	1	5237	2	N	353	399	1			868
							388	9									
02	7952	X	6744	-0-	-1208	-0-	558	1	5688	2	N	453	398	1			923
							498	9									
03	8308	X	6761	-0-	-1547	-0-	564	1	5750	2	N	406	398	1			931
							447	9									
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					931

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0-	-0-	34	1	278	2	N	42	52	1			37
							69	5	46	9							
12	424	N	424	-0-	-0-	-0-	34	1	343	2	N	43	9	1			71
							47	9									
01	352	N	352	-0-	-0-	-0-	28	1	203	2	N	37	31	1			77
							80	5	41	9							
02	403	N	403	-0-	-0-	-0-	31	1	273	2	N	50	83	1			44
							44	5	55	9							
*03	444	N	444	-0-	-0-	-0-	35	1	311	2	N	47					91
							46	5	52	9							
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					91

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	1676	-0-	-604	-0-	141	1	748	2	N	100	178	1			457
							677	5	110	9							
12	1632	N	1632	-0-	-0-	-0-	138	1	1391	2	N	94					551
							103	9									
01	1998	N	1998	-0-	-0-	-0-	168	1	629	2	N	107	183	1			475
							1083	5	118	9							
02	1348	N	1348	-0-	-0-	-0-	111	1	131	2	N	99	184	1			390
							997	5	109	9							
*03	1190	N	1190	-0-	-0-	-0-	1076	5	114	9	N	104					494
04	1920	N	NO RPT	-0-	-1920	-0-					N	NO RPT					494

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570	X	5676	-0-	-894	-0-	477	1	4813	2	N	349	367	1			595
							2	5	384	9							
12	7006	X	5318	-0-	-1688	-0-	437	1	4426	2	N	414	364	1			645
							455	9									
01	7006	X	5352	-0-	-1654	-0-	447	1	4504	2	N	308	370	1			583
							62	5	339	9							
02	6104	X	5318	-0-	-786	-0-	441	1	4494	2	N	337	371	1			549
							12	5	371	9							
03	6634	X	5675	-0-	-959	-0-	473	1	4710	2	N	346	365	1			530
							111	5	381	9							
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					530

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	6894	-0-	-4326	-0-	595	1	6013	2	N	260	184	1			1311
							286	9									
12	8804	X	6434	-0-	-2370	-0-	555	1	5615	2	N	240	368	1			1183
							264	9									
01	6935	X	6935	-0-	-0-	-0-	590	1	6020	2	N	295	180	1			1298
							325	9									
02	7363	X	7363	-0-	-0-	-0-	627	1	6402	2	N	304	363	1			1239
							334	9									
*03	7724	X	7724	-0-	-0-	-0-	661	1	6735	2	N	298	369	1			1168
							328	9									
04	6900	X	NO RPT	-0-	-6900	-0-					N	NO RPT					1168

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7441	-0-	-1739	-0-	623	1	6350	2	N	425	340	1			1751
							468	9									
12	9021	X	6620	-0-	-2401	-0-	549	1	5592	2	N	435	353	1			1833
							479	9									
01	8556	X	5544	-0-	-3012	-0-	472	1	4802	2	N	245	181	1			1897
							270	9									
02	7168	X	4004	-0-	-3164	-0-	339	1	3456	2	N	190	190	1			1897
							209	9									
03	7843	X	4419	-0-	-3424	-0-	367	1	3740	2	N	284	369	1			1812
							312	9									
04	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					1812

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5531	X	5531	-0-	-0-	-0-	455	1	4595	2	N	435	473	1			3609
							2	5	479	9							
12	5849	X	5849	-0-	-0-	-0-	473	1	4774	2	N	547	449	1			3707
							602	9									
01	3565	X	2828	-0-	-737	-0-	246	1	2138	2	N	312	334	1			3685
							101	5	343	9							
02	5443	X	5443	-0-	-0-	-0-	403	1	4083	2	N	843	547	1			3981
							30	5	927	9							
*03	6068	X	6068	-0-	-0-	-0-	480	1	4888	2	N	634					4615
							3	5	697	9							
04	5670	X	NO RPT	-0-	-5670	-0-					N	NO RPT					4615

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	4115	-0-	-2125	-0-	355	1	3591	2	N	154	173	1			2240
							169	9									
12	6045	X	4146	-0-	-1899	-0-	352	1	3559	2	N	214	135	1			2319
							235	9									
01	5239	X	2784	-0-	-2455	-0-	232	1	2355	2	N	166	147	1			2338
							14	5	183	9							
02	4368	X	2912	-0-	-1456	-0-	247	1	2518	2	N	134	255	1			2217
							147	9									
03	4681	X	3255	-0-	-1426	-0-	273	1	2790	2	N	174					2391
							1	5	191	9							
04	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					2391

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2272	X	2272	-0-	-0-	-0-	191	1	1935	2	N	133	179	1			1831
							146	9									
12	2666	X	1042	-0-	-1624	-0-	83	1	846	2	N	103	137	1			1797
							113	9									
01	2666	X	202	-0-	-2464	-0-	5	1	30	2	N	135	55	1			1877
							18	5	149	9							
02	2408	X	246	-0-	-2162	-0-	8	1	69	2	N	146	136	1			1887
							8	5	161	9							
03	2666	X	-0-	-0-	-2666	-0-					N	140					2027
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					2027

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	5338	-0-	-1712	-0-	456	1	4619	2	N	239	184	1			759
							263	9									
12	7161	X	6377	-0-	-784	-0-	547	1	5537	2	N	266	182	1			843
							293	9									
01	6305	X	6305	-0-	-0-	-0-	542	1	5526	2	N	215	185	1			873
							237	9									
02	5371	X	5371	-0-	-0-	-0-	456	1	4651	2	N	240	365	1			748
							264	9									
03	5518	X	4755	-0-	-763	-0-	403	1	4113	2	N	217	183	1			782
							239	9									
04	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					782

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2726	-0-	-154	-0-	34	1	618	2	N	117					256
							1945	5	129	9							
12	2945	X	2403	-0-	-542	-0-	24	1	397	2	N	101	187	1			170
							1871	5	111	9							
01	3282	X	3282	-0-	-0-	-0-	137	1	1286	2	N	115					285
							1732	5	127	9							
02	2618	X	2618	-0-	-0-	-0-	35	1	641	2	N	174	186	1			273
							1751	5	191	9							
03	2821	X	2333	-0-	-488	-0-	25	1	445	2	N	143	187	1			229
							1706	5	157	9							
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					229

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1323	-0-	1323	122928	104	1	1051	2	N	153	185	1			187
							168	9									
12	14B2 EXT		75	-0-	75	123003	7	1	68	2	N	-0-					187
01	14B2 EXT		662	-0-	662	123665	41	1	303	2	N	185					372
							114	5	204	9							
02	14B2 EXT		1351	-0-	1351	125016	98	1	849	2	N	238	366	1			244
							142	5	262	9							
*03	126640	X	1624	-0-	-125016	-0-	119	1	1002	2	N	270	185	1			329
							206	5	297	9							
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					329

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2535	-0-	-585	-0-	211	1	2136	2	N	171	172	1			2184
							188	9									
12	3224	X	1737	-0-	-1487	-0-	139	1	1400	2	N	180	173	1			2191
							198	9									
01	3906	X	778	-0-	-3128	-0-	63	1	422	2	N	59	127	1			2123
							228	5	65	9							
02	3528	X	2214	-0-	-1314	-0-	178	1	1792	2	N	200	149	1			2174
							24	5	220	9							
03	2914	X	2179	-0-	-735	-0-	178	1	1794	2	N	167					2341
							23	5	184	9							
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					2341

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	2802	-0-	-978	-0-	232	1	2348	2	N	202	169	1			2185
							222	9									
12	3906	X	2621	-0-	-1285	-0-	215	1	2171	2	N	214	208	1			2191
							235	9									
01	3937	X	1567	-0-	-2370	-0-	131	1	1333	2	N	94	134	1			2151
							103	9									
02	3556	X	2592	-0-	-964	-0-	208	1	2120	2	N	239	204	1			2186
							1	5	263	9							
03	3286	X	2569	-0-	-717	-0-	209	1	2132	2	N	207					2393
							228	9									
04	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					2393

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2549	-0-	-811	-0-	212	1	2144	2	N	175	76	1			1996
							193	9									
12	3007	X	2471	-0-	-536	-0-	206	1	2081	2	N	167	216	1			1947
							184	9									
01	2263	X	2080	-0-	-183	-0-	179	1	1826	2	N	68	139	1			1876
							75	9									
02	2541	X	2541	-0-	-0-	-0-	207	1	2112	2	N	200	148	1			1928
							2	5	220	9							
03	2635	X	2450	-0-	-185	-0-	204	1	2048	2	N	150					2078
							33	5	165	9							
04	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					2078

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	124	1	1098	2	N	152	186	1			244
							148	5	167	9							
12	1149	N	1149	-0-	-0-	-0-	95	1	960	2	N	85					329
							94	9									
01	1295	N	1295	-0-	-0-	-0-	1183	5	112	9	N	102	175	1			256
02	1592	N	1592	-0-	-0-	-0-	133	1	800	2	N	94					350
							556	5	103	9							
*03	1207	N	1207	-0-	-0-	-0-	100	1	779	2	N	87	189	1			248
							232	5	96	9							
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					248

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	2619	-0-	-1101	-0-	220	1	2226	2	N	157	146	1			2734
							173	9									
12	3162	X	2356	-0-	-806	-0-	195	1	1966	2	N	177	181	1			2730
							195	9									
01	3162	X	2226	-0-	-936	-0-	182	1	1814	2	N	167	97	1			2800
							46	5	184	9							
02	2660	X	2074	-0-	-586	-0-	169	1	1723	2	N	164	213	1			2751
							2	5	180	9							
03	2945	X	2620	-0-	-325	-0-	214	1	2144	2	N	203					2954
							39	5	223	9							
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					2954

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	4067	-0-	-4243	-0-	351	1	3551	2	N	150	166	1			2022
							165	9									
12	8587	X	4132	-0-	-4455	-0-	350	1	3537	2	N	223	132	1			2113
							245	9									
01	7533	X	4041	-0-	-3492	-0-	347	1	3528	2	N	144	148	1			2109
							8	5	158	9							
02	6048	X	4399	-0-	-1649	-0-	370	1	3777	2	N	229	318	1			2020
							252	9									
03	4960	X	4017	-0-	-943	-0-	341	1	3472	2	N	185					2205
							204	9									
04	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					2205

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1111	N	1111	-0-	-0-	-0-	87	1	888	2	N	124	180	1			1039
							136	9									
12	1158	N	1158	-0-	-0-	-0-	88	1	892	2	N	162	188	1			1013
							178	9									
01	892	N	892	-0-	-0-	-0-	74	1	757	2	N	55					1068
							61	9									
02	911	N	911	-0-	-0-	-0-	69	1	713	2	N	117	180	1			1005
							129	9									
*03	935	N	935	-0-	-0-	-0-	72	1	734	2	N	117	176	1			946
							129	9									
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					946

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4756	X	4756	-0-	-0-	-0-	408	1	4124	2	N	204	246	1			1857
							224	9									
12	4840	X	4840	-0-	-0-	-0-	414	1	4186	2	N	218	249	1			1826
							240	9									
01	5051	X	5051	-0-	-0-	-0-	425	1	4340	2	N	260	156	1			1930
							286	9									
02	4368	X	4218	-0-	-150	-0-	360	1	3667	2	N	172	259	1			1843
							2	5	189	9							
03	4929	X	4577	-0-	-352	-0-	391	1	3991	2	N	176					2019
							1	5	194	9							
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					2019

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	X	1159	-0-	-0-	-0-	51	1	943	2	N	150					685
							165	9									
12	1085	X	836	-0-	-249	-0-	42	1	694	2	N	68	187	1			566
							25	5	75	9							
01	1085	X	639	-0-	-446	-0-	56	1	531	2	N	47					613
							52	9									
02	1064	X	672	-0-	-392	-0-	35	1	637	2	N	-0-					613
03	1209	X	643	-0-	-566	-0-	34	1	609	2	N	-0-					613
04	1170	X	NO RPT	-0-	-1170	-0-					N	NO RPT					613

CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5448	X	5448	-0-	-0-	-0-	462	1	4666	2	N	291	196	1			717
							320	9									
12	5055	X	5055	-0-	-0-	-0-	427	1	4327	2	N	274	387	1			604
							301	9									
01	4867	X	4401	-0-	-466	-0-	369	1	3767	2	N	241	199	1			646
							265	9									
02	4648	X	4013	-0-	-635	-0-	338	1	3447	2	N	207	197	1			656
							228	9									
03	5642	X	4808	-0-	-834	-0-	405	1	4128	2	N	250	199	1			707
							275	9									
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					707

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3308	-0-	-532	-0-	240	1	2429	2	N	581	786	1			3685
							639	9									
12	3968	X	3286	-0-	-682	-0-	245	1	2484	2	N	506	359	1			3832
							557	9									
01	3309	X	3309	-0-	-0-	-0-	248	1	2310	2	N	484	397	1			3919
							219	5	532	9							
02	3612	X	3068	-0-	-544	-0-	227	1	2308	2	N	478	584	1			3813
							7	5	526	9							
03	3999	X	3007	-0-	-992	-0-	218	1	2218	2	N	516	595	1			3734
							3	5	568	9							
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					3734

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4719	X	4719	-0-	-0-	-0-	391	1	3961	2	N	334	392	1			3231
							367	9									
12	4123	X	4123	-0-	-0-	-0-	338	1	3414	2	N	337	349	1			3219
							371	9									
01	3999	X	3431	-0-	-568	-0-	290	1	2950	2	N	173	214	1			3178
							1	5	190	9							
02	4116	X	3396	-0-	-720	-0-	271	1	2764	2	N	328	319	1			3187
							361	9									
03	4867	X	3543	-0-	-1324	-0-	292	1	2975	2	N	251					3438
							276	9									
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					3438

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1643	X	1643	-0-	-0-	-0-	120	1	1191	2	N	286	369	1			452
							17	5	315	9							
12	1553	N	1553	-0-	-0-	-0-	118	1	1187	2	N	225	180	1			497
							248	9									
01	532	N	532	-0-	-0-	-0-	44	1	453	2	N	32					529
							35	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					529
03	0	N	-0-	-0-	-0-	-0-					N	-0-					529
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					529

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2721	X	2721	-0-	-0-	-0-	203	1	1732	2	N	425	393	1			281
							318	5	468	9							
12	2790	X	2155	-0-	-635	-0-	153	1	1551	2	N	410	391	1			300
							451	9									
01	2976	X	2165	-0-	-811	-0-	159	1	1339	2	N	346	399	1			247
							286	5	381	9							
02	2688	X	1801	-0-	-887	-0-	125	1	1242	2	N	369	397	1			219
							28	5	406	9							
03	2821	X	2013	-0-	-808	-0-	143	1	1420	2	N	375	398	1			196
							37	5	413	9							
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					196

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	X	2513	-0-	-0-	-0-	208	1	895	2	N	180	179	1			757
							1212	5	198	9							
12	2638	X	2638	-0-	-0-	-0-	229	1	2313	2	N	87	182	1			662
							96	9									
01	2287	X	2287	-0-	-0-	-0-	195	1	632	2	N	92					754
							1359	5	101	9							
02	2471	X	2471	-0-	-0-	-0-	211	1	433	2	N	94	178	1			670
							1724	5	103	9							
*03	2286	X	2286	-0-	-0-	-0-	195	1	696	2	N	92					762
							1294	5	101	9							
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					762

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	3212	-0-	-2938	-0-	261	1	2617	2	N	284					392
							22	5	312	9							
12	6355	X	2903	-0-	-3452	-0-	234	1	2376	2	N	266	543	1			115
							293	9									
01	4061	X	2026	-0-	-2035	-0-	164	1	1172	2	N	174					289
							499	5	191	9							
02	3668	X	2102	-0-	-1566	-0-	162	1	1637	2	N	266	374	1			181
							10	5	293	9							
03	3441	X	2402	-0-	-1039	-0-	185	1	1709	2	N	304	369	1			116
							174	5	334	9							
04	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					116

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	3773	-0-	-2857	-0-	318	1	3213	2	N	220	174	1			2612
							242	9									
12	6355	X	3763	-0-	-2592	-0-	316	1	3195	2	N	229	241	1			2600
							252	9									
01	5301	X	3397	-0-	-1904	-0-	286	1	2907	2	N	185	182	1			2603
							204	9									
02	4256	X	3278	-0-	-978	-0-	280	1	2853	2	N	131	301	1			2433
							1	5	144	9							
03	4061	X	3478	-0-	-583	-0-	288	1	2934	2	N	232					2665
							1	5	255	9							
04	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					2665

FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2153	-0-	-2137	-0-	176	1	1618	2	N	173	179	1			140
							169	5	190	9							
12	4433	X	1710	-0-	-2723	-0-	138	1	1386	2	N	169	184	1			125
							186	9									
01	2976	X	2750	-0-	-226	-0-	215	1	2191	2	N	305	187	1			243
							8	5	336	9							
02	2842	X	2842	-0-	-0-	-0-	234	1	2370	2	N	197	187	1			253
							21	5	217	9							
*03	3681	X	3681	-0-	-0-	-0-	309	1	3135	2	N	204	183	1			274
							13	5	224	9							
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					274

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	1182	-0-	-1848	-0-	83	1	759	2	N	235	275	1			319
							81	5	259	9							
12	3131	X	1940	-0-	-1191	-0-	149	1	1502	2	N	263	195	1			387
							289	9									
01	2790	X	1385	-0-	-1405	-0-	105	1	1014	2	N	196	200	1			383
							50	5	216	9							
02	1979	X	1979	-0-	-0-	-0-	157	1	1563	2	N	206	198	1			391
							32	5	227	9							
*03	1624	X	1624	-0-	-0-	-0-	123	1	1196	2	N	229	200	1			420
							53	5	252	9							
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					420

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	3851	-0-	-1189	-0-	308	1	3091	2	N	393	393	1			165
							20	5	432	9							
12	4495	X	4057	-0-	-438	-0-	327	1	3308	2	N	384	390	1			159
							422	9									
01	3472	X	3350	-0-	-122	-0-	273	1	2412	2	N	256	199	1			216
							383	5	282	9							
02	3292	X	3292	-0-	-0-	-0-	265	1	2654	2	N	295	200	1			311
							48	5	325	9							
03	3968	X	3611	-0-	-357	-0-	293	1	2959	2	N	306	393	1			224
							22	5	337	9							
04	3930	X	NO RPT	-0-	-3930	-0-					N	NO RPT					224

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	X	2740	-0-	-0-	-0-	229	1	2320	2	Y	174					716
							191	9									
12	1488	X	1485	-0-	-3	-0-	115	1	1154	2	Y	196	188	1			724
							216	9									
01	1519	X	1294	-0-	-225	-0-	96	1	976	2	Y	202	115	1			811
							222	9									
02	2548	X	1389	-0-	-1159	-0-	100	1	1014	2	Y	250	242	1			819
							275	9									
*03	1672	N	1672	-0-	-0-	-0-	113	1	1149	2	Y	373					1192
							410	9									
04	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					1192

WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	-0-	-0-	-4320	-0-					Y	-0-					1736
12	4464	X	1800	-0-	-2664	-0-	139	1	1398	2	Y	239	81	1			1894
							263	9									
01	4464	X	1160	-0-	-3304	-0-	80	1	390	2	Y	237	99	1			2032
							429	5	261	9							
02	4032	X	1521	-0-	-2511	-0-	101	1	1022	2	Y	362	287	1			2107
							398	9									
03	3875	X	1202	-0-	-2673	-0-	95	1	960	2	Y	134					2241
							147	9									
04	1740	X	NO RPT	-0-	-1740	-0-					Y	NO RPT					2241

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	1940	-0-	-2920	-0-	127	1	1281	2	Y	484					1000
							532	9									
12	4309	X	1787	-0-	-2522	-0-	109	1	1105	2	Y	521	496	1			1025
							573	9									
01	4309	X	905	-0-	-3404	-0-	758	5	147	9	Y	134	308	1			851
02	2240	X	938	-0-	-1302	-0-	62	1	142	2	Y	217	322	1			746
							495	5	239	9							
03	2015	X	752	-0-	-1263	-0-	682	5	70	9	Y	64					810
04	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					810

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5194	X	5194	-0-	-0-	-0-	421	1	4195	2	N	466	395	1			883
							65	5	513	9							
12	5301	X	4112	-0-	-1189	-0-	340	1	3438	2	N	304	388	1			799
							334	9									
01	5301	X	4234	-0-	-1067	-0-	359	1	3411	2	N	194	201	1			792
							251	5	213	9							
02	4788	X	4308	-0-	-480	-0-	358	1	3584	2	N	269	199	1			862
							70	5	296	9							
03	5704	X	4831	-0-	-873	-0-	401	1	4037	2	N	314	399	1			777
							48	5	345	9							
04	5190	X	NO RPT	-0-	-5190	-0-					N	NO RPT					777

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2592	X	2592	-0-	-0-	-0-	221	1	2151	2	N	121	183	1			293
							87	5	133	9							
12	2861	X	2861	-0-	-0-	-0-	241	1	2440	2	N	164	186	1			271
							180	9									
01	1858	X	1858	-0-	-0-	-0-	159	1	1339	2	N	73					344
							280	5	80	9							
02	2021	N	2021	-0-	-0-	-0-	172	1	1393	2	N	89					433
							358	5	98	9							
*03	2074	N	2074	-0-	-0-	-0-	176	1	1391	2	N	96	187	1			342
							401	5	106	9							
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					342

KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9352	-0-	-1148	-0-	364	1	7209	2	N	1566	1837	1			1883
							56	5	1723	9							
12	10633	X	9183	-0-	-1450	-0-	455	1	7131	2	N	1354	1114	1			2123
							108	5	1489	9							
01	10633	X	9178	-0-	-1455	-0-	407	1	6387	2	N	1326	1296	1			2153
							925	5	1459	9							
02	9604	X	7886	-0-	-1718	-0-	384	1	6012	2	N	1193	1461	1			1885
							178	5	1312	9							
03	9765	X	8379	-0-	-1386	-0-	395	1	6514	2	N	1242	1288	1			1839
							104	5	1366	9							
04	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					1839

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	409	N	409	-0-	-0-	-0-	5	1	52	2	N	320	285	1			4876
							352	9									
12	301	N	301	-0-	-0-	-0-	10	1	100	2	N	174	332	1			4718
							191	9									
01	4	N	4	-0-	-0-	-0-	4	5			N	-0-	157	1			4561
02	1439	N	1439	-0-	-0-	-0-	685	1	376	5	N	344	94	1			4811
							378	9									
*03	1668	N	1668	-0-	-0-	-0-	109	1	1069	2	N	405					5216
							44	5	446	9							
04	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					5216

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5970	X	5441	-0-	-529	-0-	247	1	4530	2	N	604	738	1			422
							664	9									
12	6169	X	5318	-0-	-851	-0-	269	1	4414	2	N	565	372	1			615
							13	5	622	9							
01	6045	X	5148	-0-	-897	-0-	424	1	3987	2	N	613	365	1			863
							63	5	674	9							
02	5292	X	4433	-0-	-859	-0-	200	1	3613	2	N	564	925	1			502
							620	9									
03	5735	X	4965	-0-	-770	-0-	230	1	4054	2	N	618	555	1			565
							1	5	680	9							
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					565

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2720	-0-	-430	-0-	2363	2	7	5	N	318	364	1			35
							350	9									
12	3255	X	2554	-0-	-701	-0-	2183	2	48	5	N	294	188	1			141
							323	9									
01	3038	X	2497	-0-	-541	-0-	2137	2	37	5	N	294	371	1			64
							323	9									
02	2800	X	2281	-0-	-519	-0-	1945	2	59	5	N	252	185	1			131
							277	9									
03	3100	X	2517	-0-	-583	-0-	2137	2	37	5	N	312	370	1			73
							343	9									
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					73

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7200	-0-	-330	-0-	568	1	5751	2	N	801	571	1			688
							881	9									
12	7781	X	6611	-0-	-1170	-0-	531	1	5369	2	N	646	949	1			385
							711	9									
01	7781	X	6331	-0-	-1450	-0-	494	1	5001	2	N	726	374	1			737
							37	5	799	9							
02	7028	X	5616	-0-	-1412	-0-	434	1	4388	2	N	689	996	1			430
							36	5	758	9							
03	7750	X	6429	-0-	-1321	-0-	505	1	5088	2	N	710	588	1			552
							55	5	781	9							
04	7200	X	NO RPT	-0-	-7200	-0-					N	NO RPT					552

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3612	-0-	-78	-0-	288	1	2903	2	Y	383					968
							421	9									
12	4260	X	4260	-0-	-0-	-0-	339	1	3428	2	Y	448	400	1			1016
							493	9									
01	4433	X	3875	-0-	-558	-0-	310	1	2571	2	Y	371	259	1			1128
							586	5	408	9							
02	4004	X	3377	-0-	-627	-0-	245	1	2378	2	Y	570	480	1			1218
							127	5	627	9							
03	4309	X	3527	-0-	-782	-0-	243	1	2419	2	Y	729					1947
							63	5	802	9							
04	4110	X	NO RPT	-0-	-4110	-0-					Y	NO RPT					1947

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4549	X	4549	-0-	-0-	-0-	365	1	3687	2	Y	452					1335
							497	9									
12	4698	X	4698	-0-	-0-	-0-	370	1	3747	2	Y	528	464	1			1399
							581	9									
01	4340	X	3394	-0-	-946	-0-	261	1	2664	2	Y	425	305	1			1519
							1	5	468	9							
02	3920	X	3748	-0-	-172	-0-	275	1	2805	2	Y	607	556	1			1570
							668	9									
03	4712	X	3736	-0-	-976	-0-	295	1	3000	2	Y	401					1971
							441	9									
04	4560	X	NO RPT	-0-	-4560	-0-					Y	NO RPT					1971

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5267	-0-	-733	-0-	432	1	4218	2	N	411	404	1			4143
							165	5	452	9							
12	6200	X	5523	-0-	-677	-0-	457	1	4630	2	N	396	372	1			4167
							436	9									
01	5704	X	4635	-0-	-1069	-0-	387	1	3145	2	N	274	286	1			4155
							802	5	301	9							
02	5068	X	4295	-0-	-773	-0-	362	1	3540	2	N	223	477	1			3901
							148	5	245	9							
03	5549	X	4898	-0-	-651	-0-	396	1	3911	2	N	425					4326
							123	5	468	9							
04	5340	X	NO RPT	-0-	-5340	-0-					N	NO RPT					4326

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	4453	-0-	-1697	-0-	349	1	3466	2	N	525	499	1			5622
							60	5	578	9							
12	6355	X	4517	-0-	-1838	-0-	359	1	3626	2	N	484	549	1			5557
							532	9									
01	6355	X	3370	-0-	-2985	-0-	264	1	1555	2	N	367	334	1			5590
							1147	5	404	9							
02	5628	X	3046	-0-	-2582	-0-	248	1	1563	2	N	238	462	1			5366
							973	5	262	9							
03	4867	X	3906	-0-	-961	-0-	310	1	2895	2	N	402					5768
							259	5	442	9							
04	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					5768

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2203	X	2203	-0-	-0-	-0-	155	1	1488	2	N	442	478	1			3490
							74	5	486	9							
12	2208	X	2208	-0-	-0-	-0-	155	1	1562	2	N	446	426	1			3510
							491	9									
01	2078	X	2078	-0-	-0-	-0-	158	1	1514	2	N	278	293	1			3495
							100	5	306	9							
02	2420	X	2420	-0-	-0-	-0-	171	1	1683	2	N	465	522	1			3438
							54	5	512	9							
*03	2689	N	2689	-0-	-0-	-0-	195	1	1987	2	N	461					3899
							507	9									
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					3899

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4275	-0-	-465	-0-	360	1	1400	2	N	255	191	1			431
							2234	5	281	9							
12	4898	X	3985	-0-	-913	-0-	335	1	3383	2	N	243	200	1			474
							267	9									
01	4867	X	4653	-0-	-214	-0-	391	1	1688	2	N	251	201	1			524
							2298	5	276	9							
02	4404	X	4404	-0-	-0-	-0-	372	1	1239	2	N	220	399	1			345
							2551	5	242	9							
*03	4834	X	4834	-0-	-0-	-0-	412	1	1459	2	N	199	198	1			346
							2744	5	219	9							
04	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					346

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0-	-0-	93	1	1855	2	N	169	169	1			279
							186	9									
12	1746	N	1746	-0-	-0-	-0-	148	1	1495	2	N	94	197	1			176
							103	9									
01	1864	N	1864	-0-	-0-	-0-	24	1	1742	5	N	89					265
							98	9									
02	1493	N	1493	-0-	-0-	-0-	91	1	1	2	N	77	198	1			144
							1316	5	85	9							
*03	1018	N	1018	-0-	-0-	-0-	82	1	324	2	N	84					228
							520	5	92	9							
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					228

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4259	-0-	-781	-0-	365	1	487	2	N	184	184	1			563
							3205	5	202	9							
12	5208	X	1891	-0-	-3317	-0-	164	1	1652	2	N	68	189	1			442
							75	9									
01	4588	X	1736	-0-	-2852	-0-	143	1	1436	2	N	129	186	1			385
							15	5	142	9							
02	4172	X	1837	-0-	-2335	-0-	148	1	1502	2	N	167					552
							3	5	184	9							
03	4619	X	2064	-0-	-2555	-0-	167	1	1681	2	N	174	184	1			542
							25	5	191	9							
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					542

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1287	N	1287	-0-	-0-	-0-	100	1	1000	2	N	170	184	1			517
							187	9									
12	1358	N	1358	-0-	-0-	-0-	104	1	1039	2	N	195	185	1			527
							215	9									
01	1211	N	1211	-0-	-0-	-0-	86	1	540	2	N	219	174	1			572
							344	5	241	9							
02	1056	N	1056	-0-	-0-	-0-	85	1	823	2	N	92	179	1			485
							47	5	101	9							
*03	1108	N	1108	-0-	-0-	-0-	85	1	869	2	N	140	180	1			445
							154	9									
04	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					445

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	7488	-0-	-42	-0-	316	1	6086	2	N	956	916	1			1812
							34	5	1052	9							
12	7781	X	7417	-0-	-364	-0-	389	1	6090	2	N	832	733	1			1911
							23	5	915	9							
01	7781	X	7142	-0-	-639	-0-	370	1	5804	2	N	858	916	1			1853
							24	5	944	9							
02	7028	X	6512	-0-	-516	-0-	340	1	5329	2	N	743	738	1			1858
							26	5	817	9							
*03	7180	X	7180	-0-	-0-	-0-	356	1	5889	2	N	823	747	1			1934
							30	5	905	9							
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					1934

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0-	-0-	119	1	1204	2	N	254	176	1			743
							279	9									
12	1564	N	1564	-0-	-0-	-0-	122	1	1225	2	N	197	182	1			758
							217	9									
01	1230	N	1230	-0-	-0-	-0-	90	1	874	2	N	199	185	1			772
							47	5	219	9							
02	1313	N	1313	-0-	-0-	-0-	101	1	1002	2	N	171	186	1			757
							22	5	188	9							
*03	1293	N	1293	-0-	-0-	-0-	99	1	999	2	N	177	186	1			748
							195	9									
04	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					748

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2915	-0-	-415	-0-	245	1	1245	2	N	174	369	1			171
							1234	5	191	9							
12	3441	X	3082	-0-	-359	-0-	259	1	2623	2	N	182					353
							200	9									
01	3318	X	3318	-0-	-0-	-0-	279	1	1451	2	N	182	175	1			360
							1388	5	200	9							
02	3402	X	3402	-0-	-0-	-0-	281	1	1245	2	N	242	366	1			236
							1610	5	266	9							
*03	3766	X	3766	-0-	-0-	-0-	319	1	1430	2	N	184	180	1			240
							1815	5	202	9							
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					240

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	-0-	-0-	-3060	-0-					N	-0-					1069
12	3131	X	-0-	-0-	-3131	-0-					N	2					1071
01	3131	X	-0-	-0-	-3131	-0-					N	-0-					1071
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					1071
03	0	X	-0-	-0-	-0-	-0-					N	-0-					1071
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1071

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	10101	-0-	-789	-0-	398	1	7832	2	N	1384	1275	1			2080
							349	5	1522	9							
12	11005	X	9538	-0-	-1467	-0-	448	1	7022	2	N	1227	1107	1			2200
							718	5	1350	9							
01	10751	X	10751	-0-	-0-	-0-	532	1	8333	2	N	1421	1476	1			2145
							323	5	1563	9							
02	10166	X	10166	-0-	-0-	-0-	511	1	8003	2	N	1196	1280	1			2061
							336	5	1316	9							
*03	10991	X	10991	-0-	-0-	-0-	535	1	8728	2	N	1256	1285	1			2032
							346	5	1382	9							
04	10410	X	NO RPT	-0-	-10410	-0-					N	NO RPT					2032

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	7486	-0-	-2114	-0-	626	1	6266	2	N	472	544	1			519
							75	5	519	9							
12	8773	X	7131	-0-	-1642	-0-	596	1	6028	2	N	461	366	1			614
							507	9									
01	8742	X	6727	-0-	-2015	-0-	556	1	5662	2	N	453	547	1			520
							11	5	498	9							
02	7448	X	5992	-0-	-1456	-0-	489	1	4953	2	N	475	544	1			451
							27	5	523	9							
03	7967	X	6327	-0-	-1640	-0-	518	1	5261	2	N	481	370	1			562
							19	5	529	9							
04	7500	X	NO RPT	-0-	-7500	-0-					N	NO RPT					562

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	6138	-0-	-2322	-0-	617	1	4995	2	N	478	369	1			645
							526	9									
12	8246	X	6315	-0-	-1931	-0-	634	1	5136	2	N	495	374	1			766
							545	9									
01	6665	X	5862	-0-	-803	-0-	589	1	4754	2	N	456	553	1			669
							17	5	502	9							
02	6020	X	5791	-0-	-229	-0-	581	1	4691	2	N	459	555	1			573
							14	5	505	9							
03	6634	X	5804	-0-	-830	-0-	589	1	4754	2	N	404	369	1			608
							17	5	444	9							
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					608

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	-0-	-0-	-4500	-0-					N	73					332
12	3534	X	3404	-0-	-130	-0-	240	1	2429	2	N	668	568	1			432
							735	9									
01	3410	X	2357	-0-	-1053	-0-	150	1	1268	2	N	620	595	1			457
							257	5	682	9							
02	2716	X	2408	-0-	-308	-0-	162	1	1494	2	N	543	780	1			220
							155	5	597	9							
*03	3530	X	3530	-0-	-0-	-0-	262	1	2670	2	N	538	397	1			361
							6	5	592	9							
04	3300	X	NO RPT	-0-	-3300	-0-					N	NO RPT					361

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9359	-0-	-481	-0-	804	1	8135	2	N	382	539	1			179
							420	9									
12	10478	X	8978	-0-	-1500	-0-	773	1	7819	2	N	351	360	1			170
							386	9									
01	10943	X	8699	-0-	-2244	-0-	737	1	7519	2	N	403	525	1			48
							443	9									
02	9884	X	7813	-0-	-2071	-0-	661	1	6738	2	N	376	187	1			237
							414	9									
03	10168	X	8593	-0-	-1575	-0-	728	1	7426	2	N	399	356	1			280
							439	9									
04	9360	X	NO RPT	-0-	-9360	-0-					N	NO RPT					280

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3531	-0-	-339	-0-	289	1	2919	2	N	294	367	1			2920
							323	9									
12	3999	X	3397	-0-	-602	-0-	280	1	2825	2	N	265	183	1			3002
							292	9									
01	3999	X	1856	-0-	-2143	-0-	155	1	1572	2	N	116	188	1			2930
							1	5	128	9							
02	3878	X	3878	-0-	-0-	-0-	311	1	3164	2	N	366	372	1			2924
							403	9									
03	4123	X	3065	-0-	-1058	-0-	248	1	2532	2	N	259	186	1			2997
							285	9									
04	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					2997

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	1842	-0-	-1518	-0-	115	1	1093	2	N	514	553	1			476
							69	5	565	9							
12	3255	X	2419	-0-	-836	-0-	156	1	1578	2	N	623	548	1			551
							685	9									
01	2976	X	1558	-0-	-1418	-0-	1122	5	436	9	N	396	374	1			573
02	3673	X	3673	-0-	-0-	-0-	277	1	1092	2	N	528	556	1			545
							1723	5	581	9							
*03	4133	X	4133	-0-	-0-	-0-	304	1	2271	2	N	670	373	1			842
							821	5	737	9							
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					842

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6135	X	6135	-0-	-0-	-0-	457	1	3650	2	N	959	965	1			1846
							973	5	1055	9							
12	5436	X	5436	-0-	-0-	-0-	417	1	4186	2	N	757	952	1			1651
							833	9									
01	6263	X	6263	-0-	-0-	-0-	459	1	3082	2	N	1015	791	1			1875
							1605	5	1117	9							
02	5410	X	5410	-0-	-0-	-0-	395	1	3084	2	N	898	993	1			1780
							943	5	988	9							
*03	5472	X	5472	-0-	-0-	-0-	407	1	3345	2	N	828	793	1			1815
							809	5	911	9							
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					1815

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1967	-0-	-1003	-0-	167	1	1682	2	N	107					880
							118	9									
12	2480	X	2001	-0-	-479	-0-	166	1	1677	2	N	144	176	1			848
							158	9									
01	2294	X	1339	-0-	-955	-0-	113	1	1154	2	N	65	181	1			732
							72	9									
02	1932	X	1339	-0-	-593	-0-	115	1	1171	2	N	48					780
							53	9									
*03	2013	N	2013	-0-	-0-	-0-	168	1	1715	2	N	118	181	1			717
							130	9									
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					717

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3049	-0-	-521	-0-	235	1	2374	2	N	398	394	1			3417
							2	5	438	9							
12	3689	X	3037	-0-	-652	-0-	235	1	2383	2	N	381	366	1			3432
							419	9									
01	3317	X	2812	-0-	-505	-0-	216	1	1729	2	N	351	277	1			3506
							481	5	386	9							
02	3319	X	3319	-0-	-0-	-0-	263	1	2654	2	N	334	340	1			3500
							35	5	367	9							
*03	3440	X	3440	-0-	-0-	-0-	277	1	2745	2	N	317					3817
							69	5	349	9							
04	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					3817

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1322	N	1322	-0-	-0-	-0-	86	1	876	2	N	327	180	1			346
							360	9									
12	1669	N	1669	-0-	-0-	-0-	128	1	1286	2	N	232	186	1			392
							255	9									
01	1330	N	1330	-0-	-0-	-0-	104	1	817	2	N	157	186	1			363
							236	5	173	9							
02	1382	N	1382	-0-	-0-	-0-	106	1	1001	2	N	179	180	1			362
							78	5	197	9							
*03	1587	N	1587	-0-	-0-	-0-	122	1	1235	2	N	209	375	1			196
							230	9									
04	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					196

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5041	-0-	-539	-0-	404	1	4061	2	N	498	403	1			3845
							28	5	548	9							
12	5766	X	4564	-0-	-1202	-0-	361	1	3657	2	N	496	477	1			3864
							546	9									
01	5673	X	3975	-0-	-1698	-0-	315	1	3032	2	N	413	339	1			3938
							174	5	454	9							
02	4984	X	3583	-0-	-1401	-0-	280	1	2663	2	N	413	635	1			3716
							186	5	454	9							
03	5301	X	4246	-0-	-1055	-0-	335	1	3259	2	N	450					4166
							157	5	495	9							
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					4166

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7123	-0-	-767	-0-	588	1	5812	2	N	538	446	1			4456
							131	5	592	9							
12	8153	X	6615	-0-	-1538	-0-	538	1	5443	2	N	576	555	1			4477
							634	9									
01	7409	X	5602	-0-	-1807	-0-	461	1	4535	2	N	408	392	1			4493
							157	5	449	9							
02	6244	X	4943	-0-	-1301	-0-	394	1	3576	2	N	481	667	1			4307
							444	5	529	9							
03	7347	X	4514	-0-	-2833	-0-	358	1	3530	2	N	463					4770
							117	5	509	9							
04	7110	X	NO RPT	-0-	-7110	-0-					N	NO RPT					4770

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	4216	-0-	-2294	-0-	356	1	3607	2	N	230	185	1			1066
							253	9									
12	6138	X	4268	-0-	-1870	-0-	363	1	3668	2	N	215	184	1			1097
							237	9									
01	4619	X	3847	-0-	-772	-0-	325	1	2999	2	N	195	180	1			1112
							308	5	215	9							
02	4284	X	4208	-0-	-76	-0-	352	1	3539	2	N	239	184	1			1167
							54	5	263	9							
03	4743	X	4458	-0-	-285	-0-	375	1	3819	2	N	235	373	1			1029
							5	5	259	9							
04	4230	X	NO RPT	-0-	-4230	-0-					N	NO RPT					1029

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2778	-0-	-222	-0-	230	1	1368	2	N	204	198	1			681
							956	5	224	9							
12	3292	X	3292	-0-	-0-	-0-	280	1	2819	2	N	175					856
							193	9									
01	3100	X	2624	-0-	-476	-0-	2466	5	158	9	N	144	199	1			801
02	2800	X	2607	-0-	-193	-0-	216	1	1531	2	N	165	197	1			769
							678	5	182	9							
03	2945	X	2839	-0-	-106	-0-	235	1	1480	2	N	189	198	1			760
							916	5	208	9							
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					760

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2377	-0-	-803	-0-	201	1	399	2	N	129	184	1			65
							1635	5	142	9							
12	2883	X	2094	-0-	-789	-0-	169	1	1705	2	N	200					265
							220	9									
01	2542	X	1580	-0-	-962	-0-	129	1	202	2	N	124	187	1			202
							1113	5	136	9							
02	2324	X	1362	-0-	-962	-0-	1215	5	147	9	N	134	185	1			151
*03	1346	N	1346	-0-	-0-	-0-	50	1	1182	5	N	104					255
							114	9									
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					255

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	3000	-0-	-1800	-0-	248	1	2460	2	N	219	222	1			2130
							51	5	241	9							
12	4960	X	3077	-0-	-1883	-0-	253	1	2561	2	N	239	221	1			2148
							263	9									
01	3937	X	2768	-0-	-1169	-0-	236	1	2402	2	N	115	166	1			2097
							3	5	127	9							
02	3192	X	2722	-0-	-470	-0-	215	1	2179	2	N	287	237	1			2147
							12	5	316	9							
03	3224	X	2783	-0-	-441	-0-	225	1	2263	2	N	237					2384
							34	5	261	9							
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					2384

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2212	-0-	-1208	-0-	187	1	1885	2	N	116	198	1			563
							12	5	128	9							
12	3286	X	761	-0-	-2525	-0-	62	1	631	2	N	62					625
							68	9									
01	2697	X	168	-0-	-2529	-0-	15	1	131	2	N	3					628
							19	5	3	9							
02	3537	X	3537	-0-	-0-	-0-	294	1	2997	2	N	224	199	1			653
							246	9									
*03	5148	X	5148	-0-	-0-	-0-	437	1	4459	2	N	229	198	1			684
							252	9									
04	2220	X	NO RPT	-0-	-2220	-0-					N	NO RPT					684

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4041	X	4041	-0-	-0-	-0-	349	1	3497	2	N	151	197	1			352
							29	5	166	9							
12	5676	X	5676	-0-	-0-	-0-	485	1	4898	2	N	266	188	1			430
							293	9									
01	4540	X	4540	-0-	-0-	-0-	387	1	3944	2	N	190	195	1			425
							209	9									
02	4689	X	4689	-0-	-0-	-0-	395	1	4028	2	N	239	396	1			268
							3	5	263	9							
*03	4979	X	4979	-0-	-0-	-0-	425	1	4304	2	N	200	198	1			270
							30	5	220	9							
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					270

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5249	-0-	-601	-0-	216	1	4117	2	N	833	790	1			478
							916	9									
12	5177	X	4691	-0-	-486	-0-	193	1	3660	2	N	762	971	1			269
							838	9									
01	5177	X	3089	-0-	-2088	-0-	109	1	2070	2	N	827	597	1			499
							910	9									
02	4260	X	4260	-0-	-0-	-0-	173	1	3294	2	N	721	992	1			228
							793	9									
03	5425	X	4391	-0-	-1034	-0-	176	1	3346	2	N	790	595	1			423
							869	9									
04	5250	X	NO RPT	-0-	-5250	-0-					N	NO RPT					423

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	501	-0-	-2499	76334	40	1	369	2	N	53					313
							34	5	58	9							
12	3100	N	1	-0-	-3099	73235	1	2			N	-0-					313
01	3100	N	4	-0-	-3096	70139	4	5			N	-0-					313
02	2800	N	9	-0-	-2791	67348	1	1	8	5	N	-0-					313
*03	3100	N	969	-0-	-2131	65217	62	1	558	2	N	244	185	1			372
							81	5	268	9							
04	4	N	NO RPT	-0-	-4	65213					N	NO RPT					372

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4469	-0-	-1591	-0-	358	1	3605	2	N	449	371	1			1413
							12	5	494	9							
12	5797	X	4419	-0-	-1378	-0-	360	1	3634	2	N	386	370	1			1429
							425	9									
01	5611	X	2822	-0-	-2789	-0-	230	1	1887	2	N	222	187	1			1464
							461	5	244	9							
02	4844	X	3028	-0-	-1816	-0-	229	1	2306	2	N	418	369	1			1513
							33	5	460	9							
03	4867	X	3695	-0-	-1172	-0-	280	1	2828	2	N	514	561	1			1466
							22	5	565	9							
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					1466

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5951	-0-	-859	-0-	475	1	4798	2	Y	616					1408
							678	9									
12	7037	X	6178	-0-	-859	-0-	496	1	5010	2	Y	611	621	1			1398
							672	9									
01	5223	X	5223	-0-	-0-	-0-	440	1	4489	2	Y	265	386	1			1277
							2	5	292	9							
02	5723	X	5723	-0-	-0-	-0-	462	1	4704	2	Y	505	475	1			1307
							1	5	556	9							
*03	6182	X	6182	-0-	-0-	-0-	499	1	5087	2	Y	542					1849
							596	9									
04	5970	X	NO RPT	-0-	-5970	-0-					Y	NO RPT					1849

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	X	3372	-0-	-0-	-0-	279	1	1966	2	N	247	368	1			672
							855	5	272	9							
12	3452	X	3452	-0-	-0-	-0-	290	1	2925	2	N	215	185	1			702
							237	9									
01	3286	X	2715	-0-	-571	-0-	223	1	812	2	N	194					896
							1467	5	213	9							
02	2968	X	2835	-0-	-133	-0-	234	1	1605	2	N	195	372	1			719
							781	5	215	9							
03	3596	X	2995	-0-	-601	-0-	247	1	1748	2	N	200	183	1			736
							780	5	220	9							
04	3360	X	NO RPT	-0-	-3360	-0-					N	NO RPT					736

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-	N	-0-	505
12	0	N	-0-	-0-	-0-	-0-	N	-0-	505
01	0	N	-0-	-0-	-0-	-0-	N	-0-	505
02	0	N	-0-	-0-	-0-	-0-	N	-0-	505
03	0	N	-0-	-0-	-0-	-0-	N	-0-	505
04	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	2813	-0-	-457	-0-	213	1	2157	2	N	403	393	1			3222
							443	9									
12	3379	X	2586	-0-	-793	-0-	190	1	1926	2	N	427	378	1			3271
							470	9									
01	3255	X	2491	-0-	-764	-0-	189	1	1902	2	N	345	276	1			3340
							20	5	380	9							
02	2660	X	2358	-0-	-302	-0-	174	1	1758	2	N	368	371	1			3337
							21	5	405	9							
03	2914	X	1755	-0-	-1159	-0-	132	1	1343	2	N	253					3590
							2	5	278	9							
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					3590

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	4668	-0-	-2682	-0-	378	1	3821	2	Y	426					1148
							469	9									
12	7595	X	4343	-0-	-3252	-0-	351	1	3544	2	Y	407					1555
							448	9									
01	7564	X	3218	-0-	-4346	-0-	261	1	2593	2	Y	262	260	1			1557
							76	5	288	9							
02	6832	X	2253	-0-	-4579	-0-	173	1	1661	2	Y	288	382	1			1463
							102	5	317	9							
03	6293	X	1484	-0-	-4809	-0-	108	1	1021	2	Y	259					1722
							70	5	285	9							
04	4680	X	NO RPT	-0-	-4680	-0-					Y	NO RPT					1722

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4363	X	4363	-0-	-0-	-0-	349	1	2974	2	N	442	394	1			810
							554	5	486	9							
12	4939	X	4939	-0-	-0-	-0-	382	1	3862	2	N	632	766	1			676
							695	9									
01	3844	X	3802	-0-	-42	-0-	289	1	2108	2	N	519	584	1			611
							834	5	571	9							
02	3631	X	3631	-0-	-0-	-0-	285	1	2093	2	N	405	199	1			817
							807	5	446	9							
03	4712	X	3750	-0-	-962	-0-	297	1	2206	2	N	385	399	1			803
							823	5	424	9							
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					803

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	6450	-0-	-0-	-0-	687	1	5556	2	N	188	183	1			379
							207	9									
12	5216	X	5216	-0-	-0-	-0-	554	1	4485	2	N	161	187	1			353
							177	9									
01	4284	X	4284	-0-	-0-	-0-	457	1	3698	2	N	114					467
							4	5	125	9							
02	3615	X	3615	-0-	-0-	-0-	384	1	3110	2	N	110	184	1			393
							121	9									
03	7316	X	4306	-0-	-3010	-0-	457	1	3698	2	N	134	179	1			348
							4	5	147	9							
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					348

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4677	-0-	-903	-0-	3904	2	271	5	N	456	361	1			1111
							502	9									
12	5766	X	4486	-0-	-1280	-0-	3750	2	364	5	N	338	374	1			1075
							372	9									
01	5766	X	4213	-0-	-1553	-0-	3517	2	323	5	N	339	372	1			1042
							373	9									
02	5208	X	3812	-0-	-1396	-0-	3303	2	161	5	N	316	184	1			1174
							348	9									
03	4929	X	4221	-0-	-708	-0-	3517	2	323	5	N	346	372	1			1148
							381	9									
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					1148

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5972	X	5972	-0-	-0-	-0-	5594	2	5	5	N	339	361	1			566
							373	9									
12	6262	X	5652	-0-	-610	-0-	5103	2	114	5	N	395	185	1			776
							435	9									
01	6262	X	4681	-0-	-1581	-0-	3759	2	613	5	N	281	364	1			693
							309	9									
02	5824	X	3427	-0-	-2397	-0-	3204	2	58	5	N	150	185	1			658
							165	9									
03	5673	X	4385	-0-	-1288	-0-	3759	2	613	5	N	12					670
							13	9									
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					670

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4033	-0-	-887	-0-	297	1	3416	2	N	291	188	1			355
							320	9									
12	4340	X	3376	-0-	-964	-0-	174	1	2816	2	N	287	377	1			265
							70	5	316	9							
01	4185	X	2286	-0-	-1899	-0-	107	1	1871	2	N	229	185	1			309
							56	5	252	9							
02	3864	X	2944	-0-	-920	-0-	184	1	2474	2	N	232	186	1			355
							31	5	255	9							
03	3813	X	3692	-0-	-121	-0-	243	1	3141	2	N	253	375	1			233
							30	5	278	9							
04	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					233

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6468	X	6468	-0-	-0-	-0-	481	1	3863	2	N	1025	1217	1			1855
							996	5	1128	9							
12	6665	X	6665	-0-	-0-	-0-	500	1	5050	2	N	1014					2869
							1115	9									
01	6510	X	5756	-0-	-754	-0-	436	1	4158	2	N	786	700	1			2955
							297	5	865	9							
02	5684	X	5317	-0-	-367	-0-	390	1	3360	2	N	862	1137	1			2680
							619	5	948	9							
03	6696	X	5436	-0-	-1260	-0-	395	1	3550	2	N	923					3603
							476	5	1015	9							
04	6480	X	NO RPT	-0-	-6480	-0-					N	NO RPT					3603

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5874	X	5874	-0-	-0-	-0-	484 684	1 9	4706	2	N	622					2053
12	6319	X	6319	-0-	-0-	-0-	525 922	1 5	4186 686	2 9	N	624	601	1			2076
01	5499	X	5499	-0-	-0-	-0-	433 642	1 9	4424	2	N	584	433	1			2227
02	5824	X	4843	-0-	-981	-0-	386 526	1 9	3931	2	N	478	850	1			1855
*03	6231	X	5468	-0-	-763	-0-	431 638	1 9	4399	2	N	580					2435
04	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					2435

RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	X	1988	-0-	-0-	-0-	166 147	1 9	1675	2	N	134	183	1			802
12	4347	X	4347	-0-	-0-	-0-	361 1529	1 5	2120 337	2 9	N	306	373	1			735
01	4275	X	4275	-0-	-0-	-0-	355 1523	1 5	2093 304	2 9	N	276	187	1			824
02	4629	X	4629	-0-	-0-	-0-	388 1961	1 5	2001 279	2 9	N	254	185	1			893
*03	8266	X	8266	-0-	-0-	-0-	441 2070	1 5	5451 304	2 9	N	276	369	1			800
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					800

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4987	X	4987	-0-	-0-	-0-	416 359	1 9	4212	2	N	326	368	1			49
12	5120	X	5120	-0-	-0-	-0-	422 33	1 5	4241 424	2 9	N	385	364	1			70
01	3798	X	3798	-0-	-0-	-0-	313 428	1 5	2756 301	2 9	N	274	181	1			163
02	5040	X	4083	-0-	-957	-0-	338 147	1 5	3300 298	2 9	N	271	363	1			71
*03	4166	X	4166	-0-	-0-	-0-	345 47	1 5	3473 301	2 9	N	274	185	1			160
04	690	X	NO RPT	-0-	-690	-0-					N	NO RPT					160

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2808	-0-	-642	-0-	139 33	1 9	2636	2	N	30					1144
12	3565	X	2092	-0-	-1473	-0-	103 46	1 9	1943	2	N	42					1186
01	2821	X	988	-0-	-1833	-0-	46 61	1 9	881	2	N	55					1241
02	2352	X	2040	-0-	-312	-0-	101 35	1 9	1904	2	N	32	200	1			1073
03	2914	X	1020	-0-	-1894	-0-	49 36	1 9	935	2	N	33					1106
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					1106

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3607	-0-	-2063	-0-	271	1	2277	2	N	536	616	1			2989
							469	5	590	9							
12	4433	X	3244	-0-	-1189	-0-	247	1	2512	2	N	441	576	1			2854
							485	9									
01	5673	X	2619	-0-	-3054	-0-	188	1	242	2	N	463	326	1			2991
							1680	5	509	9							
02	5124	X	2499	-0-	-2625	-0-	177	1	65	2	N	472	614	1			2849
							1738	5	519	9							
03	3503	X	2840	-0-	-663	-0-	214	1	540	2	N	400					3249
							1646	5	440	9							
04	3390	X	NO RPT	-0-	-3390	-0-					N	NO RPT					3249

URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	X	38	-0-	-0-	-0-	1	1	14	2	Y	21	21	1			1288
							23	9									
12	1931	X	1931	-0-	-0-	-0-	165	1	1614	2	Y	96	31	1			1353
							46	5	106	9							
01	2641	X	2641	-0-	-0-	-0-	196	1	774	2	Y	409	519	1			1243
							1221	5	450	9							
02	3108	X	2713	-0-	-395	-0-	195	1	1961	2	Y	476	494	1			1225
							33	5	524	9							
*03	2947	X	2947	-0-	-0-	-0-	224	1	2137	2	Y	397	328	1			1294
							149	5	437	9							
04	2550	X	NO RPT	-0-	-2550	-0-					Y	NO RPT					1294

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3759	X	3759	-0-	-0-	-0-	300	1	3031	2	N	389	372	1			325
							428	9									
12	3722	X	3722	-0-	-0-	-0-	296	1	2483	2	N	402	370	1			357
							501	5	442	9							
01	3590	X	3590	-0-	-0-	-0-	286	1	2764	2	N	354	374	1			337
							151	5	389	9							
02	3255	X	3255	-0-	-0-	-0-	253	1	2555	2	N	379	373	1			343
							30	5	417	9							
*03	4805	X	3393	-0-	-1412	-0-	264	1	2698	2	N	392	375	1			360
							431	9									
04	3750	X	NO RPT	-0-	-3750	-0-					N	NO RPT					360

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5216	X	5216	-0-	-0-	-0-	439	1	3570	2	N	311	366	1			706
							865	5	342	9							
12	6461	X	6461	-0-	-0-	-0-	540	1	4252	2	N	416	373	1			749
							1211	5	458	9							
01	5102	X	5102	-0-	-0-	-0-	429	1	3931	2	N	269	372	1			646
							446	5	296	9							
02	4854	X	4854	-0-	-0-	-0-	403	1	3249	2	N	304	186	1			764
							868	5	334	9							
*03	5523	X	5523	-0-	-0-	-0-	453	1	3961	2	N	404					1168
							665	5	444	9							
04	6240	X	NO RPT	-0-	-6240	-0-					N	NO RPT					1168

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3557	X	3557	-0-	-0-	-0-	287	1	2897	2	N	339	361	1			870
							373	9									
12	3216	X	3216	-0-	-0-	-0-	263	1	307	2	N	264	368	1			766
							2356	5	290	9							
01	2885	X	2885	-0-	-0-	-0-	232	1	1864	2	N	256					1022
							507	5	282	9							
02	3312	X	3312	-0-	-0-	-0-	257	1	2012	2	N	387	558	1			851
							617	5	426	9							
03	4061	X	3057	-0-	-1004	-0-	244	1	2457	2	N	291	184	1			958
							36	5	320	9							
04	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					958

HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	3571	-0-	-9929	-0-	313	1	3157	2	N	92					874
							101	9									
12	4625	X	4625	-0-	-0-	-0-	399	1	4044	2	N	165	142	1			897
							182	9									
01	2984	X	2984	-0-	-0-	-0-	257	1	2598	2	N	89	83	1			903
							31	5	98	9							
02	4452	X	2815	-0-	-1637	-0-	233	1	2221	2	N	182	170	1			915
							161	5	200	9							
03	4929	X	1808	-0-	-3121	-0-	148	1	1475	2	N	138					1053
							33	5	152	9							
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					1053

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	X	2097	-0-	-0-	-0-	60	1	596	2	N	1299	1376	1			588
							12	5	1429	9							
12	11303	X	11303	-0-	-0-	-0-	878	1	8603	2	N	1407	1360	1			635
							274	5	1548	9							
01	8320	X	8320	-0-	-0-	-0-	626	1	6385	2	N	1190	1377	1			448
							1309	9									
02	8041	X	8041	-0-	-0-	-0-	630	1	6431	2	N	891	582	1			757
							980	9									
03	10881	X	7028	-0-	-3853	-0-	558	1	4596	2	N	713	963	1			507
							1090	5	784	9							
04	10950	X	NO RPT	-0-	-10950	-0-					N	NO RPT					507

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	6664	-0-	6664	391671	546	1	5515	2	N	548	552	1			658
							603	9									
12	0	Z	6389	-0-	6389	398060	521	1	5050	2	N	546	559	1			645
							217	5	601	9							
01	0	Z	4923	-0-	4923	402983	395	1	3875	2	N	451	354	1			742
							157	5	496	9							
02	0	Z	5642	-0-	5642	408625	453	1	4567	2	N	508	553	1			697
							63	5	559	9							
*03	0	Z	5874	-0-	5874	414499	477	1	4779	2	N	493	557	1			633
							76	5	542	9							
04	0	X	NO RPT	-0-	-0-	414499					N	NO RPT					633

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	3903	-0-	3903	226302	336	1	3398	2	N	154	185	1			526
							169	9									
12	0	Z	1670	-0-	1670	227972	130	1	1190	2	N	210	183	1			553
							119	5	231	9							
01	0	Z	1256	-0-	1256	229228	107	1	982	2	N	52					605
							110	5	57	9							
02	0	Z	3958	-0-	3958	233186	302	1	3036	2	N	526	560	1			571
							41	5	579	9							
03	0	Z	3616	-0-	3616	236802	290	1	2956	2	N	336	370	1			537
							370	9									
04	0	X	NO RPT	-0-	-0-	236802					N	NO RPT					537

CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	3506	-0-	3506	291654	292	1	2954	2	N	236	354	1			493
							260	9									
12	0	Z	3620	-0-	3620	295274	300	1	2697	2	N	264	190	1			567
							333	5	290	9							
01	0	Z	3817	-0-	3817	299091	308	1	1750	2	N	336	185	1			718
							1389	5	370	9							
02	0	Z	2895	-0-	2895	301986	230	1	1733	2	N	292	367	1			643
							611	5	321	9							
03	0	Z	2568	-0-	2568	304554	208	1	1510	2	N	214	368	1			489
							615	5	235	9							
04	0	X	NO RPT	-0-	-0-	304554					N	NO RPT					489

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4944	X	4944	-0-	-0-	-0-	280	1	4331	2	N	303	365	1			548
							333	9									
12	4634	X	4634	-0-	-0-	-0-	325	1	3959	2	N	318	184	1			682
							350	9									
01	4770	X	4770	-0-	-0-	-0-	556	1	3825	2	N	354	185	1			851
							389	9									
02	4463	X	4463	-0-	-0-	-0-	313	1	3807	2	N	312	373	1			790
							343	9									
*03	4342	X	4342	-0-	-0-	-0-	275	1	3741	2	N	296	364	1			722
							326	9									
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					722

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36690	X	12937	-0-	-23753	-0-	1122	1	11341	2	Y	431					1611
							474	9									
12	12860	X	12860	-0-	-0-	-0-	1115	1	11275	2	Y	427	444	1			1594
							470	9									
01	7927	X	7927	-0-	-0-	-0-	684	1	6961	2	Y	251	270	1			1575
							6	5	276	9							
02	13244	X	12573	-0-	-671	-0-	1077	1	10969	2	Y	479	382	1			1672
							527	9									
03	13361	X	11845	-0-	-1516	-0-	1029	1	10486	2	Y	298					1970
							2	5	328	9							
04	12930	X	NO RPT	-0-	-12930	-0-					Y	NO RPT					1970

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	5835	-0-		-5835	-0-	480	1	4847	2	Y	462					911
								508	9									
12	6237	X	6237	-0-		-0-	-0-	516	1	5217	2	Y	458	488	1			881
								504	9									
01	3685	X	3685	-0-		-0-	-0-	305	1	3104	2	Y	251	290	1			842
								276	9									
02	5460	X	5345	-0-		-115	-0-	430	1	4388	2	Y	479	396	1			925
								527	9									
*03	6045	X	5759	-0-		-286	-0-	475	1	4834	2	Y	407					1332
								2	5	448	9							
04	6030	X	NO RPT	-0-		-6030	-0-					Y	NO RPT					1332

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13500	X	1535	-0-		-11965	-0-	134	1	1323	2	N	43					216
								31	5	47	9							
12	2379	X	2379	-0-		-0-	-0-	204	1	2059	2	N	105	52	1			269
								116	9									
01	1572	X	1572	-0-		-0-	-0-	137	1	1349	2	N	39	73	1			235
								43	5	43	9							
02	1990	X	1990	-0-		-0-	-0-	170	1	1724	2	N	76	62	1			249
								12	5	84	9							
*03	1781	X	1781	-0-		-0-	-0-	153	1	1539	2	N	64					313
								19	5	70	9							
04	2310	X	NO RPT	-0-		-2310	-0-					N	NO RPT					313

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22800	X	6804	-0-		-15996	-0-	569	1	5734	2	N	442					1053
								15	5	486	9							
12	6530	X	6530	-0-		-0-	-0-	542	1	5443	2	N	455	422	1			1086
								44	5	501	9							
01	6201	X	6201	-0-		-0-	-0-	514	1	5065	2	N	412	319	1			1179
								169	5	453	9							
02	5179	X	5179	-0-		-0-	-0-	423	1	4275	2	N	395	409	1			1165
								46	5	435	9							
03	7502	X	6138	-0-		-1364	-0-	505	1	5143	2	N	445					1610
								490	9									
04	6810	X	NO RPT	-0-		-6810	-0-					N	NO RPT					1610

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21390	X	5680	-0-		-15710	-0-	462	1	4668	2	N	500	548	1			494
								550	9									
12	6429	X	6429	-0-		-0-	-0-	526	1	5263	2	N	533	555	1			472
								54	5	586	9							
01	4992	X	4992	-0-		-0-	-0-	404	1	4080	2	N	421	377	1			516
								45	5	463	9							
02	5124	X	5124	-0-		-0-	-0-	415	1	4186	2	N	431	562	1			385
								49	5	474	9							
*03	6913	X	4936	-0-		-1977	-0-	395	1	3998	2	N	468	365	1			488
								28	5	515	9							
04	6210	X	NO RPT	-0-		-6210	-0-					N	NO RPT					488

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2794	X	2794	-0-	-0-	-0-	219	1	2222	5	N	321	194	1			970
							353	9									
12	T. A.		2251	-0-	2251	2251	1953	5	298	9	N	271					1241
01	T. A.		2047	-0-	2047	4298	1691	5	356	9	N	324	198	1			1367
02	T. A.		3376	-0-	3376	7674	269	1	147	2	N	329	370	1			1326
							2598	5	362	9							
03	T. A.		2666	-0-	2666	10340	210	1	67	2	N	286	364	1			1248
							2074	5	315	9							
04	0	X	NO RPT	-0-	-0-	10340					N	NO RPT					1248

URSCHEL 72 WELL #: 5H RRCID -> 281084 COMPL. DATE 04/28/2015 TOTAL DEPTH 8839 PERF. 9078 - 12702

11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09516 09/01/2015

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

11	25770	X	4528	-0-	-21242	-0-	374	1	3782	2	N	338	367	1			1518
							372	9									
12	26629	X	3439	-0-	-23190	-0-	288	1	2906	2	N	223	184	1			1557
							245	9									
01	2029	X	2029	-0-	-0-	-0-	169	1	1728	2	N	120					1677
							132	9									
02	4536	X	3943	-0-	-593	-0-	317	1	3232	2	N	358	566	1			1469
							394	9									
03	5022	X	1462	-0-	-3560	-0-	131	1	1331	2	N	-0-					1469
04	4530	X	NO RPT	-0-	-4530	-0-					N	NO RPT					1469

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

11	20490	X	6333	-0-	-14157	-0-	528	1	5337	2	N	425	371	1			279
							468	9									
12	21173	X	6202	-0-	-14971	-0-	522	1	5199	2	N	363	376	1			266
							82	5	399	9							
01	6066	X	6066	-0-	-0-	-0-	504	1	5136	2	N	384	388	1			262
							4	5	422	9							
02	7560	X	4608	-0-	-2952	-0-	378	1	3828	2	N	342	368	1			236
							26	5	376	9							
03	6572	X	4356	-0-	-2216	-0-	370	1	3770	2	N	196	186	1			246
							216	9									
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					246

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

11	63157	X	13343	-0-	-49814	-0-	1109	1	11214	2	N	927	741	1			564
							1020	9									
12	22072	X	11626	-0-	-10446	-0-	969	1	9795	2	N	784	910	1			438
							862	9									
01	22072	X	11575	-0-	-10497	-0-	964	1	9834	2	N	703	553	1			588
							4	5	773	9							
02	19936	X	11173	-0-	-8763	-0-	943	1	9444	2	N	557	728	1			417
							173	5	613	9							
03	22072	X	13980	-0-	-8092	-0-	1180	1	12012	2	N	693	736	1			374
							26	5	762	9							
04	13350	X	NO RPT	-0-	-13350	-0-					N	NO RPT					374

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	X	-0-	-0-	-5550	-0-					N	-0-					1187
12	5735	X	-0-	-0-	-5735	-0-					N	-0-					1187
01	5735	X	814	-0-	-4921	-0-	573	5	241	9	N	219					1406
02	5180	X	376	-0-	-4804	-0-	2	1	21	5	N	321	596	1			1131
							353	9									
03	5735	X	215	-0-	-5520	-0-	43	5	172	9	N	156					1287
04	780	X	NO RPT	-0-	-780	-0-					N	NO RPT					1287

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200	X	3074	-0-	-4126	-0-	227	1	2293	2	Y	504	505	1			4881
							554	9									
12	7440	X	2927	-0-	-4513	-0-	213	1	2053	2	Y	512	168	1			5225
							98	5	563	9							
01	7440	X	2947	-0-	-4493	-0-	231	1	2347	2	Y	325	413	1			5137
							11	5	358	9							
02	6720	X	2367	-0-	-4353	-0-	183	1	1856	2	Y	294	305	1			5126
							5	5	323	9							
03	7440	X	2041	-0-	-5399	-0-	158	1	1610	2	Y	246	203	1			5169
							2	5	271	9							
04	3060	X	NO RPT	-0-	-3060	-0-					Y	NO RPT					5169

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		68581	-0-	68581	100877	3232	1	56850	2	N	7717	7261	1			869
							10	5	8489	9							
12	0		52095	-0-	52095	152972	2836	1	44562	2	N	4160	4175	1			854
							121	5	4576	9							
01	0		40679	-0-	40679	193651	2701	1	34651	2	N	2892	2851	1			895
							146	5	3181	9							
02	226560	X	32909	-0-	-193651	-0-	1858	1	28514	2	N	2297	2203	1			989
							10	5	2527	9							
03	56699	X	32520	-0-	-24179	-0-	1833	1	28243	2	N	2221	2393	1			817
							1	5	2443	9							
04	54870	X	NO RPT	-0-	-54870	-0-					N	NO RPT					817

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	8					8
11	0		6914	-0-	6914	6914	241	1	4241	2	N	1374	1096	1			286
							921	5	1511	9							
12	0		9966	-0-	9966	16880	503	1	7917	2	N	1163	1086	1			363
							267	5	1279	9							
01	0		10658	-0-	10658	27538	703	1	9017	2	N	853	911	1			305
							938	9									
*02	36725	X	9187	-0-	-27538	-0-	518	1	7953	2	N	651	726	1			230
							716	9									
03	12059	X	6722	-0-	-5337	-0-	369	1	5689	2	N	558	363	1			425
							50	5	614	9							
04	11670	X	NO RPT	-0-	-11670	-0-					N	NO RPT					425

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	7059	X	NO RPT	-0-	-7059	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579

TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	12805	-0-	-2315	-0-	12662	2	143	9	N	130	195	1			130
12	15004	X	13354	-0-	-1650	-0-	13191	2	163	9	N	148					278
01	14322	X	12336	-0-	-1986	-0-	12202	2	134	9	N	122	195	1			205
02	12040	X	9499	-0-	-2541	-0-	9431	2	68	9	N	62					267
03	13361	X	12221	-0-	-1140	-0-	12032	2	189	9	N	172	197	1			242
04	12930	X	11463	-0-	-1467	-0-	11352	2	111	9	N	101					343

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210	X	5788	-0-	-422	-0-	5254	2	534	9	N	485	540	1			205
12	6417	X	5795	-0-	-622	-0-	5275	2	520	9	N	473	355	1			323
01	6417	X	5456	-0-	-961	-0-	4970	2	486	9	N	442	535	1			230
02	5544	X	4756	-0-	-788	-0-	4331	2	425	9	N	386	353	1			263
03	5146	X	5146	-0-	-0-	-0-	4702	2	444	9	N	404	530	1			137
04	4980	X	4840	-0-	-140	-0-	4456	2	384	9	N	349	351	1			135

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6252	X	6252	-0-	-0-	-0-	4730	2	1522	9	N	1384	1581	1			179
12	6206	X	6206	-0-	-0-	-0-	4640	2	1566	9	N	1424	1393	1			210
01	6665	X	6665	-0-	-0-	-0-	5144	2	1521	9	N	1383	1375	1			218
02	5600	X	5540	-0-	-60	-0-	4201	2	1339	9	N	1217	1189	1			246
03	6211	X	6211	-0-	-0-	-0-	4740	2	1471	9	N	1337	1375	1			208
*04	5566	X	5566	-0-	-0-	-0-	4201	2	1365	9	N	1241	1175	1			274

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF.10645 - 15162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	8278	-0-	-1892	-0-	7482	2	796	9	N	724	775	1			273
12	10509	X	8172	-0-	-2337	-0-	7356	2	816	9	N	742	575	1			440
01	10261	X	7658	-0-	-2603	-0-	7044	2	614	9	N	558	576	1			422
02	8176	X	7615	-0-	-561	-0-	6933	2	682	9	N	620	574	1			468
03	9052	X	8495	-0-	-557	-0-	7741	2	754	9	N	685	758	1			395
04	8280	X	7755	-0-	-525	-0-	7063	2	692	9	N	629	769	1			255

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF.10581 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23820	X	18899	-0-	-4921	-0-	18060	2	839	9	N	763	538	1			515
12	24614	X	18815	-0-	-5799	-0-	18242	2	573	9	N	521	538	1			498
01	23374	X	17796	-0-	-5578	-0-	17073	2	723	9	N	657	728	1			427
02	18928	X	15223	-0-	-3705	-0-	14682	2	541	9	N	492	524	1			395
03	17391	X	15923	-0-	-1468	-0-	15246	2	677	9	N	615	533	1			477
04	16830	X	14846	-0-	-1984	-0-	14211	2	635	9	N	577	527	1			527

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29820	X	20433	-0-	-9387	-0-	19745	2	688	9	N	625	579	1			340
12	30628	X	21033	-0-	-9595	-0-	20355	2	678	9	N	616	580	1			376
01	27559	X	18997	-0-	-8562	-0-	18328	2	669	9	N	608	580	1			404
02	22344	X	16323	-0-	-6021	-0-	15788	2	535	9	N	486	578	1			312
03	18073	X	17485	-0-	-588	-0-	16801	2	684	9	N	622	579	1			355
04	17490	X	16278	-0-	-1212	-0-	15757	2	521	9	N	474	558	1			271

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23910	X	20477	-0-	-3433	-0-	20249	2	228	9	N	207					394
12	23963	X	19658	-0-	-4305	-0-	19463	2	195	9	N	177	197	1			374
01	22258	X	17531	-0-	-4727	-0-	17436	2	95	9	N	86	193	1			267
02	19124	X	16970	-0-	-2154	-0-	16784	2	186	9	N	169	180	1			256
03	21173	X	17444	-0-	-3729	-0-	17246	2	198	9	N	180	188	1			248
04	20490	X	16262	-0-	-4228	-0-	16102	2	160	9	N	145					393

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23880	X	20774	-0-	-3106	-0-	20611	2	163	9	N	148					373
12	24149	X	20945	-0-	-3204	-0-	20738	2	207	9	N	188	199	1			362
01	22661	X	20135	-0-	-2526	-0-	19970	2	165	9	N	150	194	1			318
02	19376	X	18648	-0-	-728	-0-	18537	2	111	9	N	101	176	1			243
03	21452	X	20476	-0-	-976	-0-	20410	2	66	9	N	60	196	1			107
04	20760	X	17276	-0-	-3484	-0-	17220	2	56	9	N	51					158

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6310	-0-	-1520	-0-	5981	2	329	9	N	299	196	1			234
12	7719	X	6654	-0-	-1065	-0-	6372	2	282	9	N	256	198	1			292
01	7502	X	5215	-0-	-2287	-0-	4995	2	220	9	N	200	197	1			295
02	6720	X	4924	-0-	-1796	-0-	4667	2	257	9	N	234	196	1			333
03	5543	X	5543	-0-	-0-	-0-	5238	2	305	9	N	277	198	1			412
*04	5736	X	5736	-0-	-0-	-0-	5407	2	329	9	N	299	391	1			320

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3115	X	3115	-0-	-0-	-0-	2522	2	593	9	N	539	571	1			218
12	3158	X	3158	-0-	-0-	-0-	2531	2	627	9	N	570	546	1			242
01	3174	X	3174	-0-	-0-	-0-	2549	2	625	9	N	568	377	1			433
02	3208	X	3208	-0-	-0-	-0-	2645	2	563	9	N	512	578	1			367
03	3545	X	3545	-0-	-0-	-0-	2916	2	629	9	N	572	766	1			173
*04	3178	X	3178	-0-	-0-	-0-	2493	2	685	9	N	623	568	1			228

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5205	X	5205	-0-	-0-	-0-	4219	2	986	9	N	896	975	1			449
12	5053	X	4871	-0-	-182	-0-	3825	2	1046	9	N	951	785	1			615
01	5053	X	4819	-0-	-234	-0-	3817	2	1002	9	N	911	985	1			541
02	4564	X	4023	-0-	-541	-0-	3175	2	848	9	N	771	983	1			329
03	4227	X	4227	-0-	-0-	-0-	3332	2	895	9	N	814	783	1			360
*04	4248	X	4248	-0-	-0-	-0-	3270	2	978	9	N	889	774	1			475

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2673	-0-	-177	-0-	1984	2	689	9	N	626	551	1			441
12	3056	X	3056	-0-	-0-	-0-	2177	2	879	9	N	799	929	1			311
01	2945	X	2812	-0-	-133	-0-	2016	2	796	9	N	724	746	1			289
02	2660	X	2243	-0-	-417	-0-	1563	2	680	9	N	618	559	1			348
03	2945	X	2694	-0-	-251	-0-	1902	2	792	9	N	720	744	1			324
04	2850	X	2432	-0-	-418	-0-	1786	2	646	9	N	587	563	1			348

WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	X	1500	-0-	-0-	-0-	1087	2	413	9	N	375	590	1			173
12	1364	N	1364	-0-	-0-	-0-	948	2	416	9	N	378	399	1			152
01	1730	N	1730	-0-	-0-	-0-	1310	2	420	9	N	382	199	1			335
02	1232	N	842	-0-	-390	-0-	432	2	410	9	N	373	196	1			512
03	1403	N	1403	-0-	-0-	-0-	993	2	410	9	N	373	592	1			293
04	1320	N	1145	-0-	-175	-0-	736	2	409	9	N	372	385	1			280

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7740	X	7378	-0-	-362	-0-	6200	2	1178	9	N	1071	1061	1			355
12	7998	X	7658	-0-	-340	-0-	6518	2	1140	9	N	1036	1058	1			333
01	7998	X	6715	-0-	-1283	-0-	5637	2	1078	9	N	980	878	1			435
02	7224	X	5675	-0-	-1549	-0-	4697	2	978	9	N	889	1209	1			115
03	6231	X	6157	-0-	-74	-0-	5125	2	1032	9	N	938	693	1			360
*04	6978	X	6978	-0-	-0-	-0-	5996	2	982	9	N	893	845	1			408

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8533	-0-	-1127	-0-	7290	2	1243	9	N	1130	1125	1			687
12	9982	X	7534	-0-	-2448	-0-	6338	2	1196	9	N	1087	1129	1			645
01	9734	X	7174	-0-	-2560	-0-	6042	2	1132	9	N	1029	1310	1			364
02	8456	X	6832	-0-	-1624	-0-	5827	2	1005	9	N	914	758	1			520
03	7564	X	7329	-0-	-235	-0-	6137	2	1192	9	N	1084	1308	1			296
04	7320	X	6919	-0-	-401	-0-	5865	2	1054	9	N	958	753	1			501

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	N	2308	-0-	-0-	-0-	1728	2	580	9	N	527	515	1			270
12	2599	N	2599	-0-	-0-	-0-	1947	2	652	9	N	593	350	1			513
01	2489	N	2489	-0-	-0-	-0-	1976	2	513	9	N	466	706	1			273
02	2176	N	2176	-0-	-0-	-0-	1681	2	495	9	N	450	341	1			382
03	2263	N	2261	-0-	-2	-0-	1844	2	417	9	N	379	346	1			415
04	2190	N	1785	-0-	-405	-0-	1354	2	431	9	N	392	344	1			463

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2388	N	2388	-0-	-0-	-0-	1573	2	815	9	N	741	784	1			373
12	1909	N	1909	-0-	-0-	-0-	1292	2	617	9	N	561	592	1			342
01	1767	N	1672	-0-	-95	-0-	1112	2	560	9	N	509	594	1			257
02	1840	N	1840	-0-	-0-	-0-	1183	2	657	9	N	597	592	1			262
03	1872	N	1872	-0-	-0-	-0-	1258	2	614	9	N	558	587	1			233
*04	2022	N	2022	-0-	-0-	-0-	1238	2	784	9	N	713	579	1			367

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5978	-0-	-1702	-0-	5620	2	358	9	N	325	394	1			233
12	7564	X	5953	-0-	-1611	-0-	5580	2	373	9	N	339	197	1			375
01	7099	X	5478	-0-	-1621	-0-	5089	2	389	9	N	354	550	1			179
02	6132	X	5222	-0-	-910	-0-	4872	2	350	9	N	318	194	1			303
03	5455	X	5455	-0-	-0-	-0-	5110	2	345	9	N	314	392	1			225
04	4650	X	4585	-0-	-65	-0-	4278	2	307	9	N	279	197	1			307

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5041	-0-	-1979	-0-	3994	2	1047	9	N	952	1106	1			216
12	7254	X	7228	-0-	-26	-0-	6111	2	1117	9	N	1015	753	1			478
01	7191	X	7191	-0-	-0-	-0-	6051	2	1140	9	N	1036	1118	1			396
02	6726	X	6726	-0-	-0-	-0-	5777	2	949	9	N	863	931	1			328
03	7120	X	7120	-0-	-0-	-0-	6172	2	948	9	N	862	748	1			442
*04	6841	X	6841	-0-	-0-	-0-	5888	2	953	9	N	866	940	1			368

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	8934	-0-	-1656	-0-	8491	2	443	9	N	403	383	1			149
12	10943	X	9144	-0-	-1799	-0-	8604	2	540	9	N	491	391	1			249
01	10416	X	8849	-0-	-1567	-0-	8320	2	529	9	N	481	389	1			341
02	9100	X	7802	-0-	-1298	-0-	7342	2	460	9	N	418	575	1			184
03	8486	X	8486	-0-	-0-	-0-	8010	2	476	9	N	433	390	1			227
*04	7967	X	7967	-0-	-0-	-0-	7509	2	458	9	N	416	384	1			259

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3666	-0-	-1434	-0-	3087	2	579	9	N	526	558	1			254
12	5239	X	4304	-0-	-935	-0-	3572	2	732	9	N	665	556	1			363
01	4929	X	4189	-0-	-740	-0-	3543	2	646	9	N	587	566	1			384
02	4368	X	3981	-0-	-387	-0-	3460	2	521	9	N	474	562	1			296
03	4274	X	4274	-0-	-0-	-0-	3661	2	613	9	N	557	564	1			289
*04	3964	X	3964	-0-	-0-	-0-	3429	2	535	9	N	486	562	1			213

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6270	X	5618	-0-	-652	-0-	5111	2	507	9	N	461	388	1			223
12	6479	X	5423	-0-	-1056	-0-	4946	2	477	9	N	434	388	1			269
01	6479	X	4364	-0-	-2115	-0-	3899	2	465	9	N	423	385	1			307
02	5852	X	3644	-0-	-2208	-0-	3260	2	384	9	N	349	377	1			279
03	4315	X	4315	-0-	-0-	-0-	3879	2	436	9	N	396	371	1			304
*04	4649	X	4649	-0-	-0-	-0-	4229	2	420	9	N	382	386	1			300

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF. 10452 - 14400

11	6600	X	5138	-0-	-1462	-0-	4766	2	372	9	N	338	384	1			197
12	6820	X	4988	-0-	-1832	-0-	4647	2	341	9	N	310	355	1			152
01	6572	X	4934	-0-	-1638	-0-	4565	2	369	9	N	335	355	1			132
02	5544	X	4230	-0-	-1314	-0-	3954	2	276	9	N	251	176	1			207
03	4278	X	4077	-0-	-201	-0-	3818	2	259	9	N	235	177	1			265
04	4140	X	4095	-0-	-45	-0-	3765	2	330	9	N	300	357	1	1	8	207

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

11	1140	N	1099	-0-	-41	-0-	897	2	202	9	N	184	197	1			385
12	1147	N	1055	-0-	-92	-0-	876	2	179	9	N	163	201	1			347
01	1147	N	1104	-0-	-43	-0-	900	2	204	9	N	185	195	1			337
02	1036	N	856	-0-	-180	-0-	760	2	96	9	N	87	199	1			225
03	1125	N	1125	-0-	-0-	-0-	905	2	220	9	N	200	197	1			228
04	1080	N	1025	-0-	-55	-0-	858	2	167	9	N	152					380

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

11	59340	X	32781	-0-	-26559	-0-	30242	2	2539	9	N	2308	2141	1			391
12	59303	X	30933	-0-	-28370	-0-	28525	2	2408	9	N	2189	2339	1			241
01	48980	X	28414	-0-	-20566	-0-	26160	2	2254	9	N	2049	1978	1			312
02	38052	X	23632	-0-	-14420	-0-	21798	2	1834	9	N	1667	1791	1			188
03	26536	X	24305	-0-	-2231	-0-	22634	2	1671	9	N	1519	1420	1			287
04	25680	X	23204	-0-	-2476	-0-	21596	2	1608	9	N	1462	1405	1			344

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

11	49110	X	27741	-0-	-21369	-0-	25576	2	2165	9	N	1968	1990	1			377
12	42966	X	27272	-0-	-15694	-0-	24930	2	2342	9	N	2129	2088	1			418
01	38130	X	24653	-0-	-13477	-0-	22307	2	2346	9	N	2133	2135	1			416
02	31304	X	21335	-0-	-9969	-0-	19433	2	1902	9	N	1729	1870	1			275
03	23033	X	22705	-0-	-328	-0-	20793	2	1912	9	N	1738	1696	1			317
04	22290	X	21312	-0-	-978	-0-	19487	2	1825	9	N	1659	1515	1			461

JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

11	34950	X	20592	-0-	-14358	-0-	18877	2	1715	9	N	1559	1528	1			297
12	31062	X	19349	-0-	-11713	-0-	17712	2	1637	9	N	1488	1610	1			175
01	27466	X	18273	-0-	-9193	-0-	16723	2	1550	9	N	1409	1430	1			154
02	22456	X	14745	-0-	-7711	-0-	13648	2	1097	9	N	997	882	1			269
03	17111	X	17111	-0-	-0-	-0-	15793	2	1318	9	N	1198	1218	1			249
04	16290	X	15713	-0-	-577	-0-	14439	2	1274	9	N	1158	1217	1			190

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

11	62970	X	53089	-0-	-9881	-0-	49492	2	3597	9	N	3270	3223	1			315
12	65069	X	49051	-0-	-16018	-0-	45816	2	3235	9	N	2941	3024	1			232
01	65069	X	44517	-0-	-20552	-0-	41994	2	2523	9	N	2294	2292	1			234
02	58772	X	37878	-0-	-20894	-0-	35767	2	2111	9	N	1919	1942	1			211
03	43059	X	39565	-0-	-3494	-0-	37306	2	2259	9	N	2054	1947	1			318
04	41670	X	35334	-0-	-6336	-0-	33086	2	2248	9	N	2044	2123	1			239

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	6681	-0-	-39	-0-	30	1	6188	2	N	421	396	1			182
							463	9									
12	6944	X	6592	-0-	-352	-0-	31	1	6133	2	N	389	399	1			172
							428	9									
01	6944	X	6301	-0-	-643	-0-	29	1	5881	2	N	355	199	1			328
							391	9									
02	6272	X	5536	-0-	-736	-0-	28	1	5161	2	N	315	401	1			242
							347	9									
03	6324	X	5923	-0-	-401	-0-	31	1	5526	2	N	333	397	1			178
							366	9									
04	6120	X	5650	-0-	-470	-0-	30	1	5262	2	N	325	188	1			315
							358	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	X	3439	-0-	-1241	-0-	28	1	3103	2	N	280	370	1			254
							308	9									
12	4836	X	2842	-0-	-1994	-0-	31	1	2523	2	N	262	186	1			330
							288	9									
01	4836	X	2949	-0-	-1887	-0-	31	1	2618	2	N	273	186	1			417
							300	9									
02	4060	X	2608	-0-	-1452	-0-	27	1	2285	2	N	269	379	1			307
							296	9									
03	3069	X	2973	-0-	-96	-0-	30	1	2628	2	N	286	185	1			408
							315	9									
04	2970	X	2795	-0-	-175	-0-	30	1	2500	2	N	241	377	1			272
							265	9									

MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2266	-0-	-1634	-0-	30	1	2098	2	N	125	194	1			288
							138	9									
12	4030	X	2921	-0-	-1109	-0-	31	1	2770	2	N	109					397
							120	9									
01	4030	X	2496	-0-	-1534	-0-	31	1	2385	2	N	73					470
							80	9									
02	2968	X	2138	-0-	-830	-0-	28	1	2025	2	N	77	382	1			165
							85	9									
03	3286	X	1885	-0-	-1401	-0-	28	1	1745	2	N	102					267
							112	9									
04	2820	X	1375	-0-	-1445	-0-	29	1	1279	2	N	61					328
							67	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	8784	-0-	-1626	-0-	30	1	8378	2	N	342	369	1			680
							376	9									
12	10757	X	8609	-0-	-2148	-0-	31	1	8215	2	N	330	383	1			627
							363	9									
01	10571	X	8047	-0-	-2524	-0-	31	1	7699	2	N	288					915
							317	9									
02	9128	X	7137	-0-	-1991	-0-	28	1	6819	2	N	264	559	1			620
							290	9									
03	8804	X	7582	-0-	-1222	-0-	31	1	7262	2	N	263					883
							289	9									
04	8520	X	6976	-0-	-1544	-0-	30	1	6690	2	N	233	747	1			369
							256	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16800	X	12337	-0-	-4463	-0-	30 2875	1 9	9432	2	N	2614	2758	1			213
12	17360	X	10934	-0-	-6426	-0-	31 2577	1 9	8326	2	N	2343	2279	1			277
01	17360	X	9559	-0-	-7801	-0-	29 2102	1 9	7428	2	N	1911	1740	1			448
02	15680	X	7601	-0-	-8079	-0-	28 1772	1 9	5801	2	N	1611	1749	1			310
03	9300	X	8172	-0-	-1128	-0-	31 1885	1 9	6256	2	N	1714	1217	1			807
04	9000	X	7325	-0-	-1675	-0-	30 1684	1 9	5611	2	N	1531	1725	1			613

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32250	X	3264	-0-	-28986	-0-	30 724	1 9	2510	2	N	658	584	1			358
12	4216	X	3230	-0-	-986	-0-	31 708	1 9	2491	2	N	644	785	1			217
01	3348	X	3044	-0-	-304	-0-	30 630	1 9	2384	2	N	573	392	1			398
02	3052	X	2628	-0-	-424	-0-	28 557	1 9	2043	2	N	506	582	1			322
03	3379	X	2772	-0-	-607	-0-	31 573	1 9	2168	2	N	521	391	1			452
04	3270	X	2669	-0-	-601	-0-	30 528	1 9	2111	2	N	480	575	1			357

SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	2596	-0-	-10874	-0-	30 314	1 9	2252	2	N	285	176	1			383
12	13919	X	2632	-0-	-11287	-0-	31 322	1 9	2279	2	N	293	352	1			324
01	13919	X	2312	-0-	-11607	-0-	19 271	1 9	2022	2	N	246	346	1			224
02	12572	X	2307	-0-	-10265	-0-	27 289	1 9	1991	2	N	263	174	1			313
03	13919	X	2692	-0-	-11227	-0-	31 318	1 9	2343	2	N	289	343	1			259
*04	13470	X	2301	-0-	-11169	-0-	30 292	1 9	1979	2	N	265	172	1			352

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16560	X	2700	-0-	-13860	-0-	30 382	1 9	2288	2	N	347	346	1			391
12	17112	X	2706	-0-	-14406	-0-	31 424	1 9	2251	2	N	385	348	1			428
01	17112	X	2460	-0-	-14652	-0-	26 372	1 9	2062	2	N	338	350	1			416
02	15456	X	2256	-0-	-13200	-0-	27 339	1 9	1890	2	N	308	345	1			379
03	17112	X	2588	-0-	-14524	-0-	31 406	1 9	2151	2	N	369	347	1			401
*04	16560	X	2438	-0-	-14122	-0-	30 362	1 9	2046	2	N	329	349	1			381

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3951	X	3951	-0-	-0-	-0-	30	1	3347	2	N	522	701	1			490
							574	9									
*12	3767	X	3767	-0-	-0-	-0-	31	1	3136	2	N	545	352	1			683
							600	9									
*01	3374	X	3374	-0-	-0-	-0-	29	1	2742	2	N	548	713	1			518
							603	9									
*02	3215	X	3215	-0-	-0-	-0-	28	1	2670	2	N	470	526	1			462
							517	9									
*03	3424	X	3424	-0-	-0-	-0-	31	1	2851	2	N	493	695	1			260
							542	9									
*04	3277	X	3277	-0-	-0-	-0-	30	1	2743	2	N	458	346	1			372
							504	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

11	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					-0-
12	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					-0-
01	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					-0-
02	10920	X	NO RPT	-0-	-10920	-0-					N	NO RPT					-0-
03	12090	X	NO RPT	-0-	-12090	-0-					N	NO RPT					-0-
04	11700	X	NO RPT	-0-	-11700	-0-					N	NO RPT					-0-

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

11	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					-0-
12	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					-0-
01	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					-0-
02	7700	X	NO RPT	-0-	-7700	-0-					N	NO RPT					-0-
03	8525	X	NO RPT	-0-	-8525	-0-					N	NO RPT					-0-
04	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					-0-

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3451	-0-	-209	-0-	36	1	3382	3	N	30					244
							33	9									
12	3782	X	3654	-0-	-128	-0-	3619	3	35	9	N	32					276
01	3728	X	3476	-0-	-252	-0-	3448	3	28	9	N	25	187	1			114
02	3360	X	2782	-0-	-578	-0-	2759	3	23	9	N	21					135
03	3658	X	2774	-0-	-884	-0-	2752	3	22	9	N	20					155
04	3540	X	3191	-0-	-349	-0-	3154	3	37	9	N	34					189

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2417	-0-	-223	-0-	25	1	2381	3	N	10					304
							11	9									
12	2728	X	1957	-0-	-771	-0-	1957	3			N	-0-					304
01	2728	X	1460	-0-	-1268	-0-	1460	3			N	-0-					304
02	3400	X	3400	-0-	-0-	-0-	3380	3	20	9	N	18					322
03	2728	X	2721	-0-	-7	-0-	2699	3	22	9	N	20					342
*04	3152	X	3152	-0-	-0-	-0-	3130	3	22	9	N	20					362

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10091	X	10091	-0-	-0-	-0-	106	1	9931	3	N	49					220
							54	9									
12	9195	X	9195	-0-	-0-	-0-	9145	3	50	9	N	45					265
01	9201	X	9201	-0-	-0-	-0-	9158	3	43	9	N	39					304
02	7142	X	7142	-0-	-0-	-0-	7132	3	10	9	N	9	193	1			120
03	6133	X	6133	-0-	-0-	-0-	6122	3	11	9	N	10					130
*04	6461	X	6461	-0-	-0-	-0-	6443	3	18	9	N	16	4	8			142

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600	-0-					Y	-0-					11
12	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					12
01	513	N	513	-0-	-0-	-0-	503	2	10	9	Y	9					21
02	453	N	453	-0-	-0-	-0-	447	2	6	9	Y	5					26
03	500	N	500	-0-	-0-	-0-	489	2	11	9	Y	10					36
04	510	N	405	-0-	-105	-0-	397	2	8	9	Y	7					43

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12939	X	12939	-0-	-0-	-0-	12544	2	395	9	N	359	179	1			329
12	5611	X	3661	-0-	-1950	-0-	3487	2	174	9	N	158	363	1	4	8	120
01	6200	X	4331	-0-	-1869	-0-	3790	2	541	9	N	492	367	1			245
02	5600	X	3905	-0-	-1695	-0-	3498	2	407	9	N	370	377	1	11	8	227
03	13361	X	5251	-0-	-8110	-0-	1142	1	3781	2	N	298	365	1	12	8	148
							328	9									
04	12930	X	4975	-0-	-7955	-0-	1094	1	3544	2	N	306	179	1	5	8	270
							337	9									

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24676	X	24676	-0-	-0-	-0-	23925	2	751	9	N	683	730	1			276
12	8835	X	7011	-0-	-1824	-0-	6545	2	466	9	N	424	364	1	9	8	327
01	8835	X	6929	-0-	-1906	-0-	6218	2	711	9	N	646	552	1			421
02	7980	X	6232	-0-	-1748	-0-	5665	2	567	9	N	515	554	1	10	8	372
03	15965	X	8464	-0-	-7501	-0-	1624	1	6174	2	N	605	546	1	7	8	424
							666	9									
04	15450	X	8233	-0-	-7217	-0-	1637	1	5897	2	N	635	728	1	4	8	327
							699	9									

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27750	X	25101	-0-	-2649	-0-	300	1	23523	2	N	1162	1097	1			350
							1278	9									
12	28303	X	24657	-0-	-3646	-0-	310	1	23084	2	N	1148	926	1	12	8	560
							1263	9									
01	27466	X	23156	-0-	-4310	-0-	310	1	21625	2	N	1110	1114	1			556
							1221	9									
02	24808	X	20878	-0-	-3930	-0-	280	1	19529	2	N	972	1121	1	12	8	395
							1069	9									
03	23095	X	22770	-0-	-325	-0-	620	1	21021	2	N	1026	1076	1	12	8	333
							1129	9									
*04	22451	X	22451	-0-	-0-	-0-	600	1	20703	2	N	1044	1099	1	6	8	272
							1148	9									

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10050	X	8541	-0-	-1509	-0-	7930	2	611	9	N	555	374	1			368
12	10385	X	8253	-0-	-2132	-0-	7666	2	587	9	N	534	554	1	9	8	339
01	10385	X	8039	-0-	-2346	-0-	7489	2	550	9	N	500	565	1			274
02	9380	X	7525	-0-	-1855	-0-	6954	2	571	9	N	519	553	1	10	8	230
03	9238	X	8093	-0-	-1145	-0-	7517	2	576	9	N	524	547	1	9	8	198
04	8550	X	7861	-0-	-689	-0-	7281	2	580	9	N	527	556	1	4	8	165

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2372	-0-	-628	372	2331	2	41	9	N	37	192	1			92
12	2816	N	2444	-0-	-372	-0-	511	1	1898	3	N	32					124
							35	9									
01	2188	N	2188	-0-	-0-	-0-	437	1	1719	3	N	29					153
							32	9									
02	2138	N	2138	-0-	-0-	-0-	487	1	1621	3	N	27					180
							30	9									
03	1528	N	1528	-0-	-0-	-0-	364	1	1139	3	N	23					203
							25	9									
04	2130	N	1337	-0-	-793	-0-	190	1	1136	3	N	10					213
							11	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6963	X	6963	-0-	-0-	-0-	6758	2	205	9	N	186	341	1			437
12	7091	X	7091	-0-	-0-	-0-	305	1	6577	3	N	190	173	1			454
							209	9									
01	6920	X	6920	-0-	-0-	-0-	305	1	6417	3	N	180					634
							198	9									
02	6028	X	6028	-0-	-0-	-0-	280	1	5571	3	N	161	349	1			446
							177	9									
03	6578	X	6578	-0-	-0-	-0-	310	1	6083	3	N	168	175	1			439
							185	9									
*04	5941	X	5941	-0-	-0-	-0-	5763	3	178	9	N	162					601

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	4422	-0-	-438	-0-	4295	2	127	9	N	115					435
12	4743	X	4431	-0-	-312	-0-	300	1	4015	3	N	105	187	1			353
							116	9									
01	4743	X	3723	-0-	-1020	-0-	270	1	3380	3	N	66					419
							73	9									
02	4228	X	2809	-0-	-1419	-0-	235	1	2529	3	N	41					460
							45	9									
03	3774	X	3774	-0-	-0-	-0-	290	1	3361	3	N	112	190	1			382
							123	9									
*04	3177	X	3177	-0-	-0-	-0-	3067	3	110	9	N	100					482

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2180	-0-	-340	-0-	2126	2	54	9	N	49					292
12	2573	N	2552	-0-	-21	-0-	565	1	1920	3	N	61	190	1			163
							67	9									
01	2537	N	2537	-0-	-0-	-0-	528	1	1965	3	N	40					203
							44	9									
02	2462	N	2462	-0-	-0-	-0-	541	1	1877	3	N	40					243
							44	9									
03	2123	N	2123	-0-	-0-	-0-	419	1	1673	3	N	28					271
							31	9									
04	2460	N	1434	-0-	-1026	-0-	190	1	1240	3	N	4					275
							4	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1731	N	1731	-0-	-0-	-0-	1717	2	14	9	N	13					85
12	1981	N	1981	-0-	-0-	-0-	264	1	1702	3	N	14					99
							15	9									
01	1753	N	1753	-0-	-0-	-0-	255	1	1484	3	N	13					112
							14	9									
02	1654	N	1654	-0-	-0-	-0-	243	1	1400	3	N	10					122
							11	9									
03	1400	N	1400	-0-	-0-	-0-	191	1	1196	3	N	12					134
							13	9									
04	1710	N	2	-0-	-1708	-0-	2	3			N	-0-					134

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	430	N	430	-0-	-0-	-0-	413	2	17	9	N	15					143
12	558	N	542	-0-	-16	-0-	514	2	28	9	N	25					168
01	539	N	539	-0-	-0-	-0-	509	2	30	9	N	27	135	1			60
02	469	N	469	-0-	-0-	-0-	405	2	64	9	N	58					118
03	561	N	561	-0-	-0-	-0-	539	2	22	9	N	20					138
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					138

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4612	-0-	-188	-0-	4577	2	35	9	N	32					126
12	4960	X	4433	-0-	-527	-0-	4245	2	188	9	N	171	191	1			106
01	4960	X	4134	-0-	-826	-0-	4026	2	108	9	N	98					204
02	4480	X	3240	-0-	-1240	-0-	3118	2	122	9	N	111	194	1			121
03	3790	X	3790	-0-	-0-	-0-	3687	2	103	9	N	94					215
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					215

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3092	X	3092	-0-	-0-	-0-	2737	2	355	9	N	323	384	1			862
12	3968	X	706	-0-	-3262	-0-	698	2	8	9	N	7					869
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					869
02	3220	X	1652	-0-	-1568	-0-	1502	2	150	9	N	136	191	1			814
03	T. A.		2407	-0-	2407	2407	2044	2	363	9	N	330	189	1			955
04	T. A.		NO RPT	-0-	-0-	2407					N	NO RPT					955

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					181
12	465	N	429	-0-	-36	-0-	429	2			N	-0-					181
01	188	N	188	-0-	-0-	-0-	122	2	66	9	N	60					241
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					241
03	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					278
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					278

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	713	-0-	-8347	-0-	713	2			N	-0-					160
12	9331	X	804	-0-	-8527	-0-	774	2	30	9	N	27					187
01	9114	X	8068	-0-	-1046	-0-	7861	2	207	9	N	188	191	1			184
02	8101	X	8101	-0-	-0-	-0-	7885	2	216	9	N	196					380
03	9170	X	9170	-0-	-0-	-0-	9005	2	165	9	N	150	190	1			340
04	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					340

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	12349	-0-	-1601	-0-	12207	2	142	9	N	129					429
12	13237	X	12121	-0-	-1116	-0-	12022	2	99	9	N	90	187	1			332
01	13237	X	11577	-0-	-1660	-0-	11577	2			N	-0-					332
02	11900	X	9099	-0-	-2801	-0-	9049	2	50	9	N	45					377
03	12410	X	12410	-0-	-0-	-0-	12407	2	3	9	N	3					380
04	11250	X	NO RPT	-0-	-11250	-0-					N	NO RPT					380

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

11	1031	N	1031	-0-	-0-	-0-	925	2	106	9	N	96					804
12	1612	N	1165	-0-	-447	-0-	1027	2	138	9	N	125	190	1			739
01	1795	N	1795	-0-	-0-	-0-	1668	2	127	9	N	115					854
02	1034	N	1034	-0-	-0-	-0-	888	2	146	9	N	133	184	1			803
03	1242	N	1242	-0-	-0-	-0-	1075	2	167	9	N	152	195	1			760
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					760

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

11	10020	X	9242	-0-	-778	-0-	8666	2	576	9	N	524	562	1			951
12	10354	X	9005	-0-	-1349	-0-	8353	2	652	9	N	593	576	1			968
01	9579	X	8031	-0-	-1548	-0-	7382	2	649	9	N	590	580	1			978
02	8652	X	7656	-0-	-996	-0-	7037	2	619	9	N	563	577	1			964
03	8450	X	8450	-0-	-0-	-0-	7750	2	700	9	N	636	572	1			1028
04	7710	X	NO RPT	-0-	-7710	-0-					N	NO RPT					1028

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

11	3338	X	3338	-0-	-0-	-0-	2823	2	515	9	N	468	535	1			866
12	3208	X	3208	-0-	-0-	-0-	2743	2	465	9	N	423					1289
01	4288	X	4288	-0-	-0-	-0-	3791	2	497	9	N	452	381	1			1360
02	2581	X	2581	-0-	-0-	-0-	2237	2	344	9	N	313	167	1			1506
03	0	X	-0-	-0-	-0-	-0-					N	363	557	1			1312
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					1312

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

11	5235	X	5235	-0-	-0-	-0-	4901	2	334	9	N	304	380	1			660
12	5580	X	5004	-0-	-576	-0-	4627	2	377	9	N	343	380	1			623
01	5084	X	5007	-0-	-77	-0-	4625	2	382	9	N	347	384	1			586
02	4498	X	4498	-0-	-0-	-0-	4200	2	298	9	N	271	192	1			665
03	5098	X	5098	-0-	-0-	-0-	4756	2	342	9	N	311	377	1			599
04	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					599

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

11	8563	X	8563	-0-	-0-	-0-	8399	2	164	9	N	149	191	1			357
12	8432	X	8349	-0-	-83	-0-	8171	2	178	9	N	162	193	1			326
01	8432	X	7100	-0-	-1332	-0-	7001	2	99	9	N	90					416
02	7420	X	5926	-0-	-1494	-0-	5838	2	88	9	N	80	190	1			306
03	7029	X	7029	-0-	-0-	-0-	6915	2	114	9	N	104					410
04	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					410

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

11	9785	X	9785	-0-	-0-	-0-	9266	2	519	9	N	472	569	1			744
12	10044	X	9561	-0-	-483	-0-	9018	2	543	9	N	494	575	1			663
01	10092	X	10092	-0-	-0-	-0-	9682	2	410	9	N	373	186	1			850
02	9072	X	8801	-0-	-271	-0-	8384	2	417	9	N	379	389	1			840
03	9322	X	9322	-0-	-0-	-0-	8740	2	582	9	N	529	543	1			826
04	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					826

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	7799	-0-	-181	-0-	7600	2	199	9	N	181	190	1			276
12	8794	X	8794	-0-	-0-	-0-	8578	2	216	9	N	196	380	1			92
01	8184	X	7839	-0-	-345	-0-	7588	2	251	9	N	228	195	1			125
02	7112	X	6426	-0-	-686	-0-	6149	2	277	9	N	252	190	1			187
03	6745	X	6745	-0-	-0-	-0-	6518	2	227	9	N	206	182	1			211
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					211

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10855	X	10855	-0-	-0-	-0-	10442	2	413	9	N	375	366	1			965
12	10172	X	10172	-0-	-0-	-0-	9715	2	457	9	N	415					1380
01	7524	X	7524	-0-	-0-	-0-	7198	2	326	9	N	296	196	1			1480
02	4834	X	4834	-0-	-0-	-0-	4688	2	146	9	N	133	192	1			1421
03	4910	X	4910	-0-	-0-	-0-	4669	2	241	9	N	219	191	1			1449
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					1449

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	10147	-0-	-1763	-0-	9864	2	283	9	N	257	190	1			697
12	11656	X	9290	-0-	-2366	-0-	9056	2	234	9	N	213	545	1			365
01	11563	X	10697	-0-	-866	-0-	10347	2	350	9	N	318	167	1			516
02	10220	X	8634	-0-	-1586	-0-	8350	2	284	9	N	258	387	1			387
03	10183	X	10183	-0-	-0-	-0-	9845	2	338	9	N	307					694
04	9720	X	NO RPT	-0-	-9720	-0-					N	NO RPT					694

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	9409	-0-	-2741	-0-	9127	2	282	9	N	256	191	1			666
12	12214	X	4211	-0-	-8003	-0-	4081	2	130	9	N	118	188	1			596
01	13950	X	13950	-0-	-0-	-0-	13554	2	396	9	N	360	362	1			594
02	10444	X	9873	-0-	-571	-0-	9602	2	271	9	N	246	185	1			655
03	9542	X	9542	-0-	-0-	-0-	9277	2	265	9	N	241	191	1			705
04	13500	X	NO RPT	-0-	-13500	-0-					N	NO RPT					705

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	X	2124	-0-	-0-	-0-	2005	2	119	9	N	108	191	1			327
12	2874	X	2874	-0-	-0-	-0-	2703	2	171	9	N	155	194	1			288
01	5726	X	5726	-0-	-0-	-0-	5439	2	287	9	N	261	193	1			356
02	5460	X	5460	-0-	-0-	-0-	5141	2	319	9	N	290	369	1			277
03	4883	X	4883	-0-	-0-	-0-	4610	2	273	9	N	248	190	1			335
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					335

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14520	X	12665	-0-	-1855	-0-	12153	2	512	9	N	465	558	1			662
12	14384	X	11671	-0-	-2713	-0-	11219	2	452	9	N	411	385	1			688
01	14384	X	13880	-0-	-504	-0-	13350	2	530	9	N	482	565	1			605
02	12376	X	11894	-0-	-482	-0-	11369	2	525	9	N	477	381	1			701
03	13121	X	13121	-0-	-0-	-0-	12557	2	564	9	N	513	570	1			644
04	12420	X	NO RPT	-0-	-12420	-0-					N	NO RPT					644

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6183	-0-	6183	21824	5933	2	250	9	N	227	189	1			211
12	0	W	2914	-0-	2914	24738	2751	2	163	9	N	148	192	1			167
01	0	W	7558	-0-	7558	32296	7166	2	392	9	N	356	388	1			135
02	0	W	6734	-0-	6734	39030	6405	2	329	9	N	299	191	1			243
03	0	W	7893	-0-	7893	46923	7559	2	334	9	N	304	383	1			164
04	0	W	NO RPT	-0-	-0-	46923					N	NO RPT					164

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	361	2	61	9	N	55					428
12	2821	N	1370	-0-	-1451	-0-	1014	2	356	9	N	324	372	1			380
01	889	N	889	-0-	-0-	-0-	688	2	201	9	N	183					563
02	1474	N	1474	-0-	-0-	-0-	1228	2	246	9	N	224	195	1			592
03	1652	N	1652	-0-	-0-	-0-	1343	2	309	9	N	281	328	1			545
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					545

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	9040	-0-	-560	-0-	8728	2	312	9	N	284	189	1			533
12	9920	X	8635	-0-	-1285	-0-	8368	2	267	9	N	243	181	1			595
01	9827	X	8918	-0-	-909	-0-	8613	2	305	9	N	277	384	1			488
02	8680	X	7860	-0-	-820	-0-	7551	2	309	9	N	281	182	1			587
03	9295	X	9295	-0-	-0-	-0-	9001	2	294	9	N	267	382	1			472
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					472

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5872	-0-	-128	-0-	5500	2	372	9	N	338	190	1			719
12	6200	X	6002	-0-	-198	-0-	5603	2	399	9	N	363	367	1			715
01	6200	X	6002	-0-	-198	-0-	5584	2	418	9	N	380	382	1			713
02	5600	X	4471	-0-	-1129	-0-	4100	2	371	9	N	337	379	1			671
03	4730	X	4730	-0-	-0-	-0-	4378	2	352	9	N	320	191	1			800
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					800

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2612	-0-	-208	-0-	2203	2	409	9	N	372	378	1			572
12	2821	X	2121	-0-	-700	-0-	1752	2	369	9	N	335	373	1			534
01	2808	X	2808	-0-	-0-	-0-	2338	2	470	9	N	427	388	1			573
02	1904	X	-0-	-0-	-1904	-0-					N	330	193	1			710
03	2453	N	2453	-0-	-0-	-0-	2102	2	351	9	N	319	384	1			645
04	2730	N	NO RPT	-0-	-2730	-0-					N	NO RPT					645

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	4958	-0-	-112	-0-	4836	2	122	9	N	111					451
12	5239	X	4610	-0-	-629	-0-	4580	2	30	9	N	27	177	1			301
01	5208	X	4183	-0-	-1025	-0-	4089	2	94	9	N	85	382	1			4
02	4648	X	3852	-0-	-796	-0-	3632	2	220	9	N	200	181	1			23
03	4381	X	4381	-0-	-0-	-0-	4281	2	100	9	N	91					114
04	4830	X	NO RPT	-0-	-4830	-0-					N	NO RPT					114

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8667	-0-	-1773	-0-	7781	2	886	9	N	805	189	1			2250
12	10478	X	7655	-0-	-2823	-0-	6533	2	1122	9	N	1020	1140	1			2130
01	10478	X	5923	-0-	-4555	-0-	4893	2	1030	9	N	936	1060	1			2006
02	8316	X	7476	-0-	-840	-0-	6593	2	883	9	N	803	744	1			2065
03	8730	X	8730	-0-	-0-	-0-	7711	2	1019	9	N	926	1140	1			1851
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					1851

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16290	X	13663	-0-	-2627	-0-	13465	2	198	9	N	180					242
12	15934	X	13394	-0-	-2540	-0-	13242	2	152	9	N	138	368	1			12
01	15283	X	12319	-0-	-2964	-0-	12185	2	134	9	N	122					134
02	13356	X	10814	-0-	-2542	-0-	10675	2	139	9	N	126	180	1			80
03	4932	X	4932	-0-	-0-	-0-	4798	2	134	9	N	122	194	1			8
04	12600	X	NO RPT	-0-	-12600	-0-					N	NO RPT					8

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5530	-0-	-800	-0-	5409	2	121	9	N	110	193	1			359
12	7349	X	7349	-0-	-0-	-0-	7238	2	111	9	N	101					460
01	5921	X	5179	-0-	-742	-0-	5069	2	110	9	N	100	196	1			364
02	5180	X	4396	-0-	-784	-0-	4286	2	110	9	N	100	186	1			278
03	5311	X	5311	-0-	-0-	-0-	5198	2	113	9	N	103					381
04	5100	X	NO RPT	-0-	-5100	-0-					N	NO RPT					381

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					394
12	2542	X	255	-0-	-2287	-0-	255	2			N	-0-					394
01	2542	X	103	-0-	-2439	-0-	103	2			N	-0-					394
02	2296	X	-0-	-0-	-2296	-0-					N	-0-					394
03	0	X	-0-	-0-	-0-	-0-					N	-0-					394
04	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					394

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

11	11743	X	11743	-0-	-0-	-0-	10860	2	883	9	N	803	770	1			860
12	11655	X	11655	-0-	-0-	-0-	10768	2	887	9	N	806	767	1			899
01	11414	X	11414	-0-	-0-	-0-	10603	2	811	9	N	737	764	1			872
02	9888	X	9888	-0-	-0-	-0-	9162	2	726	9	N	660	950	1			582
03	11605	X	11605	-0-	-0-	-0-	10815	2	790	9	N	718	549	1			751
04	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					751

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

11	27990	X	24323	-0-	-3667	-0-	23728	2	595	9	N	541	560	1			413
12	27559	X	24245	-0-	-3314	-0-	23642	2	603	9	N	548	575	1			386
01	27559	X	24146	-0-	-3413	-0-	23559	2	587	9	N	534	584	1			336
02	24332	X	20794	-0-	-3538	-0-	20199	2	595	9	N	541	372	1			505
03	23232	X	23232	-0-	-0-	-0-	22673	2	559	9	N	508	563	1			450
04	22710	X	NO RPT	-0-	-22710	-0-					N	NO RPT					450

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

11	2640	X	1881	-0-	-759	-0-	1719	2	162	9	N	147	371	1			149
12	1953	X	1898	-0-	-55	-0-	1763	2	135	9	N	123					272
01	1757	N	1757	-0-	-0-	-0-	1652	2	105	9	N	95					367
02	1552	N	1552	-0-	-0-	-0-	1460	2	92	9	N	84	194	1			257
03	1744	N	1744	-0-	-0-	-0-	1579	2	165	9	N	150					407
04	1710	N	NO RPT	-0-	-1710	-0-					N	NO RPT					407

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

11	12810	X	8346	-0-	-4464	-0-	7968	2	378	9	N	344	382	1			957
12	12462	X	7557	-0-	-4905	-0-	7165	2	392	9	N	356	408	1			905
01	11563	X	7851	-0-	-3712	-0-	7323	2	528	9	N	480	578	1			807
02	9660	X	6791	-0-	-2869	-0-	6391	2	400	9	N	364	376	1			795
03	7366	X	7366	-0-	-0-	-0-	6952	2	414	9	N	376	192	1			979
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					979

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

11	8100	X	7168	-0-	-932	-0-	7011	2	157	9	N	143					411
12	8370	X	6996	-0-	-1374	-0-	6831	2	165	9	N	150	192	1			369
01	8122	X	6422	-0-	-1700	-0-	6275	2	147	9	N	134	194	1			309
02	7168	X	6290	-0-	-878	-0-	6106	2	184	9	N	167	192	1			284
03	7291	X	7291	-0-	-0-	-0-	7127	2	164	9	N	149					433
04	6750	X	NO RPT	-0-	-6750	-0-					N	NO RPT					433

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	2977	-0-	-1223	-0-	2780	2	197	9	N	179					699
12	3627	X	2922	-0-	-705	-0-	2698	2	224	9	N	204	370	1			533
01	3503	X	2639	-0-	-864	-0-	2518	2	121	9	N	110					643
02	3164	X	2315	-0-	-849	-0-	2221	2	94	9	N	85	170	1			558
03	2651	X	2651	-0-	-0-	-0-	2510	2	141	9	N	128	191	1			495
04	2400	X	NO RPT	-0-	-2400	-0-					N	NO RPT					495

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

11	8850	X	7574	-0-	-1276	-0-	7311	2	263	9	N	239	192	1			499
12	7998	X	7423	-0-	-575	-0-	7173	2	250	9	N	227	185	1			541
01	7781	X	6503	-0-	-1278	-0-	6262	2	241	9	N	219	194	1			566
02	6748	X	5883	-0-	-865	-0-	5654	2	229	9	N	208	189	1			585
03	6332	X	6332	-0-	-0-	-0-	6076	2	256	9	N	233	190	1			628
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					628

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

11	9090	X	7558	-0-	-1532	-0-	6499	2	1059	9	N	963	1123	1			1449
12	9393	X	6392	-0-	-3001	-0-	5535	2	857	9	N	779	771	1			1457
01	9393	X	5681	-0-	-3712	-0-	4838	2	843	9	N	766	755	1			1468
02	8484	X	5746	-0-	-2738	-0-	4569	2	1177	9	N	1070	770	1			1768
03	10633	X	10633	-0-	-0-	-0-	7844	2	2789	9	N	2535	2646	1			1657
04	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					1657

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

11	690	N	535	-0-	-155	B	-5995	60	1	475	2	N	-0-					10
12	713	N	735	-0-	22	B	-5973	62	1	673	2	N	-0-					10
01	682	N	701	-0-	19	B	-5954	62	1	639	2	N	-0-					10
02	504	N	619	-0-	115	B	-5839	56	1	563	2	N	-0-					10
03	744	N	596	-0-	-148	B	-5839	60	1	536	2	N	-0-					10
04	690	N	523	-0-	-167	B	-5839	60	1	463	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3381	-0-	-399	-0-	986	1	2249	2	N	133					381
							146	9									
12	3906	X	3356	-0-	-550	-0-	1019	1	2099	2	N	216	530	1			67
							238	9									
01	4115	X	4115	-0-	-0-	-0-	1079	1	2880	2	N	142					209
							156	9									
02	3528	X	3311	-0-	-217	-0-	840	1	2274	2	N	179	182	1			206
							197	9									
03	3906	X	3639	-0-	-267	-0-	1079	1	2388	2	N	156	170	1			192
							172	9									
04	3780	X	3499	-0-	-281	-0-	1044	1	2333	2	N	111	169	1			134
							122	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2611	-0-	-509	-0-	2297	2	314	9	N	285	185	1			201
12	1105	X	1105	-0-	-0-	-0-	971	2	134	9	N	122					323
01	3623	X	3623	-0-	-0-	-0-	2998	2	625	9	N	568	752	1			139
02	3212	X	3212	-0-	-0-	-0-	2706	2	506	9	N	460	373	1			226
*03	3783	X	3783	-0-	-0-	-0-	3255	2	528	9	N	480	550	1			156
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					156

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3846	-0-	-564	-0-	3644	2	202	9	N	184	184	1			74
12	1978	X	1978	-0-	-0-	-0-	1884	2	94	9	N	85					159
01	4247	X	3039	-0-	-1208	-0-	2794	2	245	9	N	223	183	1			199
02	3640	X	3568	-0-	-72	-0-	3367	2	201	9	N	183	176	1			206
03	4030	X	3894	-0-	-136	-0-	3671	2	223	9	N	203	180	1			229
04	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					229

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4782	-0-	-18	-0-	4509	2	273	9	N	248	368	1			796
12	4991	X	4397	-0-	-594	-0-	4182	2	215	9	N	195					991
01	5022	X	3990	-0-	-1032	-0-	3834	2	156	9	N	142	381	1			752
02	4536	X	4361	-0-	-175	-0-	3981	2	380	9	N	345	188	1			909
03	5022	X	4944	-0-	-78	-0-	4762	2	182	9	N	165	180	1			894
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					894

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5910	X	806	-0-	-5104	-0-	778	2	28	9	N	25					673
12	6694	X	6694	-0-	-0-	-0-	6399	2	295	9	N	268	382	1			559
01	4805	X	1644	-0-	-3161	-0-	1497	2	147	9	N	134	189	1			504
02	2184	X	43	-0-	-2141	-0-	4	2	39	9	N	35					539
03	837	X	20	-0-	-817	-0-	20	2			N	-0-	184	1			355
04	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					355

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7623	-0-	-747	-0-	7445	2	178	9	N	162	190	1			1130
12	4193	X	4193	-0-	-0-	-0-	4120	2	73	9	N	66	190	1			1006
01	10230	X	10230	-0-	-0-	-0-	9946	2	284	9	N	258	181	1			1083
02	8498	X	8498	-0-	-0-	-0-	8288	2	210	9	N	191	186	1			1088
*03	8396	X	8396	-0-	-0-	-0-	8059	2	337	9	N	306	369	1			1025
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					1025

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	X	931	-0-	-29	-0-	913	2	18	9	N	16					213
12	992	X	855	-0-	-137	-0-	256	1	582	3	N	15					228
							17	9									
01	992	X	314	-0-	-678	-0-	256	1	58	3	N	-0-	187	1			41
02	868	X	232	-0-	-636	-0-	232	1			N	-0-					41
03	961	X	256	-0-	-705	-0-	256	1			N	-0-					41
04	930	X	248	-0-	-682	-0-	248	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	X	1957	-0-	-173	-0-	1924	2	33	9	N	30					182
12	2170	X	2055	-0-	-115	-0-	256	1	1742	3	N	52					234
							57	9									
01	2108	X	2057	-0-	-51	-0-	256	1	1722	3	N	72	182	1			124
							79	9									
02	1892	X	1892	-0-	-0-	-0-	232	1	1405	3	N	232	165	1			191
							255	9									
03	2015	X	1902	-0-	-113	-0-	256	1	1600	3	N	42					233
							46	9									
04	1980	X	1844	-0-	-136	-0-	248	1	1522	3	N	67					300
							74	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	3					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					N	-0-					22
12	434	X	-0-	-0-	-434	-0-					N	3					25
01	279	X	-0-	-0-	-279	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					N	-0-					132
12	62	X	-0-	-0-	-62	-0-					N	4					136
01	62	X	-0-	-0-	-62	-0-					N	-0-					136
02	28	X	-0-	-0-	-28	-0-					N	-0-					136
03	0	X	-0-	-0-	-0-	-0-					N	-0-					136
04	0	X	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					30
12	0	X	-0-	-0-	-0-	-0-					N	3					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	459	-0-	-171	-0-	459	2			N	-0-					138
12	651	X	579	-0-	-72	-0-	384	1	193	3	N	2					140
							2	9									
01	831	X	831	-0-	-0-	-0-	384	1	447	3	N	-0-					140
02	504	X	347	-0-	-157	-0-	347	1			N	-0-					140
03	465	X	384	-0-	-81	-0-	384	1			N	-0-					140
04	810	X	372	-0-	-438	-0-	372	1			N	-0-					140

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	12					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127
03	0	N	-0-	-0-	-0-	-0-					N	-0-					127
04	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF. 12263 - 12602

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF. 12118 - 13363

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF. 12178 - 13635

11	0	X	-0-	-0-	-0-	-0-					N	-0-					156
12	0	X	-0-	-0-	-0-	-0-					N	-0-					156
01	0	X	-0-	-0-	-0-	-0-					N	-0-					156
02	0	X	-0-	-0-	-0-	-0-					N	-0-					156
03	0	X	-0-	-0-	-0-	-0-					N	-0-					156
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF. 12217 - 13950

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF. 12284 - 13485

11	1620	X	1441	-0-	-179	-0-	1441	2			N	-0-					188
12	1746	X	1746	-0-	-0-	-0-	384	1	1359	3	N	3					191
							3	9									
01	1701	X	1701	-0-	-0-	-0-	384	1	1317	3	N	-0-	153	1			38
02	1432	X	1432	-0-	-0-	-0-	347	1	1085	3	N	-0-					38
03	1622	X	1622	-0-	-0-	-0-	384	1	1238	3	N	-0-					38
04	1680	X	1529	-0-	-151	-0-	372	1	1157	3	N	-0-					38

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	436	-0-	-434	-0-	428	2	8	9	N	7					242
12	1187	X	1187	-0-	-0-	-0-	384	1	772	3	N	28					270
							31	9									
01	1125	X	1125	-0-	-0-	-0-	384	1	717	3	N	22					292
							24	9									
02	628	X	628	-0-	-0-	-0-	347	1	277	3	N	4	165	1			131
							4	9									
03	781	X	781	-0-	-0-	-0-	384	1	396	3	N	1					132
							1	9									
04	1140	X	528	-0-	-612	-0-	372	1	156	3	N	-0-					132

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	X	-0-	-0-	-360	-0-					N	-0-					33
12	403	X	-0-	-0-	-403	-0-					N	3					36
01	403	X	-0-	-0-	-403	-0-					N	-0-					36
02	364	X	-0-	-0-	-364	-0-					N	-0-					36
03	0	X	-0-	-0-	-0-	-0-					N	-0-					36
04	0	X	-0-	-0-	-0-	-0-					N	-0-					36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					53
12	0	X	-0-	-0-	-0-	-0-					N	3					56
01	0	X	-0-	-0-	-0-	-0-					N	-0-					56
02	0	X	-0-	-0-	-0-	-0-					N	-0-					56
03	0	X	-0-	-0-	-0-	-0-					N	-0-					56
04	0	X	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					138
12	2640	X	2640	-0-	-0-	-0-	384	1	2253	3	N	3					141
							3	9									
01	3751	X	2380	-0-	-1371	-0-	384	1	1996	3	N	-0-					141
02	3500	X	1899	-0-	-1601	-0-	347	1	1552	3	N	-0-	120	1			21
03	3875	X	2128	-0-	-1747	-0-	384	1	1744	3	N	-0-					21
04	3750	X	1980	-0-	-1770	-0-	372	1	1608	3	N	-0-					21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1536	X	1536	-0-	-0-	-0-	1536	2			N	-0-					105
12	1603	X	1603	-0-	-0-	-0-	384	1	1216	3	N	3					108
							3	9									
01	1842	X	1842	-0-	-0-	-0-	384	1	1456	3	N	2					110
							2	9									
02	1562	X	1562	-0-	-0-	-0-	347	1	1212	3	N	3					113
							3	9									
03	1802	X	1802	-0-	-0-	-0-	384	1	1412	3	N	5					118
							6	9									
04	1770	X	1435	-0-	-335	-0-	372	1	1060	3	N	3					121
							3	9									

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2783	-0-	-307	-0-	2763	2	20	9	N	18					243
12	3162	X	3132	-0-	-30	-0-	384	1	2718	3	N	27					270
							30	9									
01	3064	X	3064	-0-	-0-	-0-	384	1	2646	3	N	31	186	1			115
							34	9									
02	2604	X	2578	-0-	-26	-0-	347	1	2208	3	N	21					136
							23	9									
03	2998	X	2998	-0-	-0-	-0-	384	1	2586	3	N	25					161
							28	9									
04	3030	X	2877	-0-	-153	-0-	372	1	2481	3	N	22					183
							24	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	-0-	-0-	-150	-0-					N	-0-					180
12	541	X	541	-0-	-0-	-0-	384	1	154	3	N	3					183
							3	9									
01	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183
02	347	X	347	-0-	-0-	-0-	347	1			N	-0-					183
03	384	X	384	-0-	-0-	-0-	384	1			N	-0-					183
04	510	X	372	-0-	-138	-0-	372	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					140
12	837	N	704	-0-	-133	-0-	704	3			N	-0-					140
*01	837	N	684	-0-	-153	-0-	684	3			N	-0-					140
02	815	N	815	-0-	-0-	-0-	663	3	152	9	N	138					138
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					138
*04	980	N	980	-0-	-0-	-0-	781	3	199	9	N	181	181	1			138

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

11	210	N	209	-0-	-1	-0-	178	3	31	9	N	28	28	1			7
12	217	N	210	-0-	-7	-0-	182	3	28	9	N	25	28	1			4
01	282	N	282	-0-	-0-	-0-	259	3	23	9	N	21	15	1			10
02	196	N	181	-0-	-15	-0-	153	3	28	9	N	25	15	1			20
03	217	N	198	-0-	-19	-0-	166	3	32	9	N	29	35	1			14
04	270	N	177	-0-	-93	-0-	147	3	30	9	N	27	20	1			21

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	101	N	101	-0-	-0-	-0-	30	1	71	2	N	-0-					198
12	94	N	94	-0-	-0-	-0-	31	1	63	2	N	-0-					198
01	93	N	75	-0-	-18	-0-	24	1	51	2	N	-0-					198
02	84	N	69	-0-	-15	-0-	28	1	41	2	N	-0-					198
03	93	N	77	-0-	-16	-0-	31	1	46	2	N	-0-					198
*04	79	N	79	-0-	-0-	-0-	30	1	49	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	3519	-0-	-81	-0-	60	1	3459	2	N	-0-					27
12	3720	X	3606	-0-	-114	-0-	62	1	3544	2	N	-0-					27
01	3689	X	3507	-0-	-182	-0-	62	1	3445	2	N	-0-					27
02	3332	X	3271	-0-	-61	-0-	56	1	3215	2	N	-0-					27
03	3689	X	3618	-0-	-71	-0-	62	1	3556	2	N	-0-					27
*04	3541	X	3541	-0-	-0-	-0-	60	1	3481	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	510	-0-	-0-	-0-	510	2			N	-0-					34
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					34
01	525	N	525	-0-	-0-	-0-	525	2			N	-0-					34
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					34
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					34
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					34

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF.12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1795	-0-	-635	-0-	1747	2	48	9	N	44	4	8			108
12	2511	X	2048	-0-	-463	-0-	1974	2	74	9	N	67	10	8			165
01	1781	N	1781	-0-	-0-	-0-	1761	2	20	9	N	18	11	8			172
02	1680	N	1491	-0-	-189	-0-	1407	2	84	9	N	76	8	8			240
03	2046	N	1576	-0-	-470	-0-	1565	2	11	9	N	10	201	1	10	8	39
04	1710	N	536	-0-	-1174	-0-	441	2	95	9	N	86	5	8			120

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF.11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2579	-0-	-211	-0-	2449	2	130	9	N	118	190	1			189
12	2883	X	2632	-0-	-251	-0-	2496	2	136	9	N	124	196	1			117
01	2852	X	1967	-0-	-885	-0-	1855	2	112	9	N	102					219
02	2520	X	1406	-0-	-1114	-0-	1294	2	112	9	N	102	193	1			128
03	2790	X	2623	-0-	-167	-0-	2532	2	91	9	N	83					211
*04	2598	X	2598	-0-	-0-	-0-	2440	2	158	9	N	144	197	1			158

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

11	3875	X	3875	-0-	-0-	-0-	3875	2			N	-0-					29
12	4729	X	4729	-0-	-0-	-0-	4610	2	119	9	N	108					137
01	5253	X	5253	-0-	-0-	-0-	5165	2	88	9	N	80					217
02	4837	X	4837	-0-	-0-	-0-	4790	2	47	9	N	43	201	1			59
03	5696	X	5696	-0-	-0-	-0-	5606	2	90	9	N	82					141
*04	4939	X	4939	-0-	-0-	-0-	4877	2	62	9	N	56					197

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

11	12047	X	12047	-0-	-0-	-0-	11963	2	84	9	N	76					161
12	13144	X	12316	-0-	-828	-0-	12216	2	100	9	N	91	199	1			53
01	13144	X	11986	-0-	-1158	-0-	11875	2	111	9	N	101					154
02	11256	X	10630	-0-	-626	-0-	10457	2	173	9	N	157	197	1			114
03	12462	X	11961	-0-	-501	-0-	11763	2	198	9	N	180	196	1			98
*04	12371	X	12371	-0-	-0-	-0-	12161	2	210	9	N	191	194	1			95

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

11	7800	X	6683	-0-	-1117	-0-	6305	2	378	9	N	344	586	1			133
12	8060	X	7481	-0-	-579	-0-	7001	2	480	9	N	436	391	1			178
01	6244	X	6244	-0-	-0-	-0-	5883	2	361	9	N	328	195	1			311
02	6799	X	6799	-0-	-0-	-0-	6372	2	427	9	N	388	393	1			306
03	8108	X	8108	-0-	-0-	-0-	7662	2	446	9	N	405	586	1			125
*04	7887	X	7887	-0-	-0-	-0-	7438	2	449	9	N	408	394	1			139

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

11	5302	X	5302	-0-	-0-	-0-	5047	2	255	9	N	232	198	1			290
12	6169	X	4302	-0-	-1867	-0-	4038	2	264	9	N	240	396	1			134
01	6169	X	3641	-0-	-2528	-0-	3442	2	199	9	N	181					315
02	5572	X	3186	-0-	-2386	-0-	3028	2	158	9	N	144	197	1			262
03	6169	X	3302	-0-	-2867	-0-	3109	2	193	9	N	175	192	1			245
04	5310	X	3465	-0-	-1845	-0-	3234	2	231	9	N	210	196	1			259

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

11	5310	X	3081	-0-	-2229	-0-	1194	1	1396	2	N	446	349	1			271
							491	9									
12	2897	X	2897	-0-	-0-	-0-	1274	1	1564	2	N	54	178	1			147
							59	9									
*01	1820	X	1820	-0-	-0-	-0-	149	1	1294	2	N	343	350	1			140
							377	9									
*02	945	X	945	-0-	-0-	-0-	128	1	681	2	N	124	181	1	6	8	77
							136	9									
*03	887	X	887	-0-	-0-	-0-	149	1	721	2	N	15					92
							17	9									
*04	1540	X	1540	-0-	-0-	-0-	183	1	1074	2	N	257	180	1			169
							283	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4826	X	4826	-0-	-0-	-0-	996 85	1 9	3745	2	N	77	180	1			149
12	4681	X	4681	-0-	-0-	-0-	989 189	1 9	3503	2	N	172					321
*01	4555	X	4555	-0-	-0-	-0-	144 20	1 9	4391	2	N	18	176	1			163
*02	3997	X	3997	-0-	-0-	-0-	130 129	1 9	3738	2	N	117	3	8			277
*03	3270	X	3270	-0-	-0-	-0-	149 116	1 9	3005	2	N	105	183	1			199
*04	2634	X	2634	-0-	-0-	-0-	167 140	1 9	2327	2	N	127	178	1			148

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

11	14B2 EXT		282	-0-	282	2935	282	2			N	-0-					152
12	2935	N	-0-	-0-	-2935	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					152

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

11	6819	X	6819	-0-	-0-	-0-	6592	2	227	9	N	206					356
12	7068	X	6311	-0-	-757	-0-	5964	2	347	9	N	315	189	1			482
01	7287	X	7287	-0-	-0-	-0-	6991	2	296	9	N	269	193	1			558
02	6104	X	4820	-0-	-1284	-0-	4559	2	261	9	N	237	237	1			558
03	6260	X	6260	-0-	-0-	-0-	6048	2	212	9	N	193	193	1			558
04	7620	X	NO RPT	-0-	-7620	-0-					N	NO RPT					558

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

11	8370	X	7611	-0-	-759	-0-	7390	2	221	9	N	201					333
12	8370	X	8183	-0-	-187	-0-	7876	2	307	9	N	279	180	1			432
01	8370	X	7502	-0-	-868	-0-	7227	2	275	9	N	250	164	1			518
02	7560	X	6779	-0-	-781	-0-	6760	2	19	9	N	17					535
03	8008	X	8008	-0-	-0-	-0-	7804	2	204	9	N	185	190	1			530
04	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					530

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

11	2031	N	2031	-0-	-0-	-0-	1968	2	63	9	N	57					217
12	3100	N	4220	-0-	1120	1120	3909	2	311	9	N	283					500
01	3100	N	2947	-0-	-153	967	2861	2	86	9	N	78					578
02	2800	N	2683	-0-	-117	850	2647	2	36	9	N	33	182	1			429
03	3100	N	4582	-0-	1482	2332	4532	2	50	9	N	45					474
04	2340	X	NO RPT	-0-	-2340	-0-					N	NO RPT					474

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

11	11100	X	10520	-0-	-580	-0-	10048	2	472	9	N	429					649
12	12245	X	9308	-0-	-2937	-0-	8766	2	542	9	N	493	190	1			952
01	12245	X	10728	-0-	-1517	-0-	10254	2	474	9	N	431	377	1			1006
02	10304	X	9098	-0-	-1206	-0-	8616	2	482	9	N	438	495	1			949
03	10337	X	10337	-0-	-0-	-0-	9894	2	443	9	N	403	190	1			1162
04	14160	X	NO RPT	-0-	-14160	-0-					N	NO RPT					1162

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	2927	-0-	-2023	-0-	2685	2	242	9	N	220					399
12	4867	X	3051	-0-	-1816	-0-	2730	2	321	9	N	292					691
01	4743	X	3051	-0-	-1692	-0-	2932	2	119	9	N	108					799
02	4284	X	2271	-0-	-2013	-0-	2203	2	68	9	N	62	195	1			666
03	1828	X	1828	-0-	-0-	-0-	1727	2	101	9	N	92	174	1			584
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					584

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	689	-0-	-1201	-0-	10	1	679	3	N	-0-					-0-
12	1550	N	681	-0-	-869	-0-	16	1	665	3	N	-0-					-0-
01	1085	N	728	-0-	-357	-0-	11	1	717	3	N	-0-					-0-
02	973	N	973	-0-	-0-	-0-	15	1	958	3	N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	19	1	1033	3	N	-0-					-0-
*04	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2266	-0-	-344	-0-	45	1	2221	3	N	-0-					-0-
12	2697	X	2383	-0-	-314	-0-	39	1	2344	3	N	-0-					-0-
01	2709	X	2709	-0-	-0-	-0-	41	1	2668	3	N	-0-					-0-
02	2468	X	2468	-0-	-0-	-0-	42	1	2426	3	N	-0-					-0-
03	2572	X	2572	-0-	-0-	-0-	46	1	2526	3	N	-0-					-0-
04	2610	X	2464	-0-	-146	-0-	2464	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0-	-0-	45	1	2	3	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	47	1	39	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	47	1	51	3	N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	42	1	41	3	N	-0-					-0-
03	93	N	78	-0-	-15	-0-	47	1	31	3	N	-0-					-0-
04	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2885	-0-	-205	-0-	2885	2			N	-0-					69
12	3193	X	2927	-0-	-266	-0-	2927	2			N	-0-					69
01	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					69
02	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					69
03	3007	X	2949	-0-	-58	-0-	2949	2			N	-0-					69
04	3150	X	2806	-0-	-344	-0-	2806	2			N	-0-					69

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6463	X	6463	-0-	-0-	-0-	6463	2			N	-0-					105
12	6792	X	6792	-0-	-0-	-0-	6791	2	1	9	N	1	1	8			105
01	6549	X	6549	-0-	-0-	-0-	6546	2	3	9	N	3					108
02	5921	X	5921	-0-	-0-	-0-	5917	2	4	9	N	4					112
03	6570	X	6570	-0-	-0-	-0-	6551	2	19	9	N	17	2	8			127
*04	6307	X	6307	-0-	-0-	-0-	6246	2	61	9	N	55					182

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	5726	-0-	-214	-0-	5670	2	56	9	N	51					144
12	6231	X	5852	-0-	-379	-0-	5816	2	36	9	N	33					177
01	6563	X	6563	-0-	-0-	-0-	6528	2	35	9	N	32	183	1			26
02	5877	X	5877	-0-	-0-	-0-	5811	2	66	9	N	60					86
03	6421	X	6421	-0-	-0-	-0-	6396	2	25	9	N	23					109
04	6360	X	5681	-0-	-679	-0-	5635	2	46	9	N	42					151

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

11	210	X	169	-0-	-41	-0-	169	2			N	-0-					24
12	217	X	159	-0-	-58	-0-	159	2			N	-0-					24
01	217	X	143	-0-	-74	-0-	143	2			N	-0-					24
02	196	X	137	-0-	-59	-0-	137	2			N	-0-					24
03	186	X	149	-0-	-37	-0-	149	2			N	-0-					24
04	180	X	149	-0-	-31	-0-	149	2			N	-0-					24

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

11	810	X	700	-0-	-110	-0-	700	2			N	-0-					95
12	962	X	962	-0-	-0-	-0-	962	2			N	-0-					95
01	846	X	846	-0-	-0-	-0-	846	2			N	-0-					95
02	1047	X	1047	-0-	-0-	-0-	1047	2			N	-0-					95
03	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					95
04	930	X	915	-0-	-15	-0-	915	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					74
12	577	N	577	-0-	-0-	-0-	564	2	13	9	N	12					86
01	527	N	527	-0-	-0-	-0-	518	2	9	9	N	8					94
02	464	N	464	-0-	-0-	-0-	464	2			N	-0-					94
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					94
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					94

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	X	395	-0-	-175	-0-	395	2			N	-0-					130
12	775	X	725	-0-	-50	-0-	290	1	435	2	N	-0-					130
01	775	X	678	-0-	-97	-0-	270	1	408	2	N	-0-					130
02	700	X	434	-0-	-266	-0-	230	1	204	2	N	-0-					130
03	667	X	667	-0-	-0-	-0-	310	1	357	2	N	-0-					130
04	690	X	408	-0-	-282	-0-	408	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26190	#	25390	-0-	-800	-0-	20	1	25370	2	N	-0-					10
12	26226	#	24876	-0-	-1350	-0-	28	1	24848	2	N	-0-	10	7			-0-
01	27001	#	24452	-0-	-2549	-0-	24452	3			N	-0-					-0-
02	24452	R	24452	-0-	-0-	-0-	24452	3			N	-0-					-0-
03	27001	#	23108	-0-	-3893	-0-	23108	3			N	-0-					-0-
04	25380	#	23490	-0-	-1890	-0-	23490	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	-0-	29	1	992	2	N	-0-					112
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-					112
01	1010	N	1010	-0-	-0-	-0-	30	1	980	2	N	-0-					112
02	901	N	901	-0-	-0-	-0-	27	1	874	2	N	-0-					112
03	999	N	999	-0-	-0-	-0-	31	1	956	2	N	11					123
							12	9									
*04	922	N	922	-0-	-0-	-0-	26	1	883	2	N	12					135
							13	9									

MAMMOTH CREEK (TONKAWA) //CONT.// 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1398	-0-	-12	-0-	1398	2			N	-0-					-0-
12	1457	N	960	-0-	-497	-0-	960	2			N	-0-					-0-
01	1457	N	915	-0-	-542	-0-	915	2			N	-0-					-0-
02	1316	N	829	-0-	-487	-0-	829	2			N	-0-					-0-
03	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
04	900	N	707	-0-	-193	-0-	707	2			N	-0-					-0-

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	#	2689	-0-	-41	-0-	2689	2			N	-0-					80
12	2852	#	2051	-0-	-801	-0-	2051	2			N	-0-					80
01	2852	#	1313	-0-	-1539	-0-	1313	2			N	-0-					80
02	2576	#	1375	-0-	-1201	-0-	1375	2			N	-0-					80
03	2790	#	1514	-0-	-1276	-0-	1514	2			N	-0-					80
04	2700	#	1421	-0-	-1279	-0-	1421	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	-0-	48	1	32	2	N	-0-					5
12	93	N	75	-0-	-18	-0-	40	1	31	2	N	4	1	8			8
							4	9									
01	124	N	110	-0-	-14	-0-	50	1	59	2	N	1	1	8			8
							1	9									
02	84	N	75	-0-	-9	-0-	34	1	37	2	N	4	4	8			8
							4	9									
03	116	N	116	-0-	-0-	-0-	46	1	66	2	N	4	2	8			10
							4	9									
*04	149	N	149	-0-	-0-	-0-	60	1	83	2	N	5					15
							6	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

11	1452	R	1452	-0-	-0-	-0-	1445	1	7	9	Y	6					48
12	1240	#	1074	-0-	-166	-0-	1067	1	7	9	Y	6					54
01	1240	#	474	-0-	-766	-0-	464	1	10	9	Y	9					63
02	1372	#	1326	-0-	-46	-0-	1320	1	6	9	Y	5					68
*03	1609	R	1609	-0-	-0-	-0-	1598	1	11	9	Y	10					78
*04	1634	R	1634	-0-	-0-	-0-	1612	1	22	9	Y	20					98

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

11	1500	#	208	-0-	-1292	-0-	208	1			Y	-0-					89
12	1891	#	285	-0-	-1606	-0-	285	1			Y	-0-					89
01	1891	#	148	-0-	-1743	-0-	148	1			Y	-0-					89
02	1792	#	836	-0-	-956	-0-	836	1			Y	-0-					89
03	1581	#	1286	-0-	-295	-0-	1286	1			Y	-0-					89
*04	669	R	669	-0-	-0-	-0-	669	1			Y	-0-					89

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

11	367	R	367	-0-	-0-	-0-	367	1			N	-0-					-0-
12	360	R	360	-0-	-0-	-0-	360	1			N	-0-					-0-
01	310	#	248	-0-	-62	-0-	248	1			N	-0-					-0-
*02	359	R	359	-0-	-0-	-0-	359	1			N	-0-					-0-
*03	388	R	388	-0-	-0-	-0-	388	1			N	-0-					-0-
*04	370	R	370	-0-	-0-	-0-	370	1			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

11	2756	N	2756	-0-	-0-	-0-	2756	1			N	-0-					175
12	1873	N	1873	-0-	-0-	-0-	1873	1			N	-0-					175
01	2821	N	1461	-0-	-1360	-0-	1461	1			N	-0-					175
02	2576	N	2426	-0-	-150	-0-	2423	1	3	9	N	3					178
*03	2853	N	2853	-0-	-0-	-0-	2840	1	13	9	N	12					190
*04	2755	N	2755	-0-	-0-	-0-	2737	1	18	9	N	16	191	1			15

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	N	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	-0-	-0-	-0-	-0-					N	-0-					120

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC //CONT.// 339787
LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					43
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					43
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					43
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					43
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					43
*04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	X	694	-0-	-0-	-0-	692	2	2	9	N	2					58
12	620	X	620	-0-	-0-	-0-	618	2	2	9	N	2					60
01	524	X	524	-0-	-0-	-0-	520	2	4	9	N	4					64
02	560	X	560	-0-	-0-	-0-	559	2	1	9	N	1					65
03	609	X	609	-0-	-0-	-0-	608	2	1	9	N	1					66
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1333	X	1333	-0-	-0-	-0-	1325	2	8	9	N	7					202
12	751	X	751	-0-	-0-	-0-	745	2	6	9	N	5					207
01	1253	X	1253	-0-	-0-	-0-	1241	2	12	9	N	11					218
02	1374	X	1374	-0-	-0-	-0-	1361	2	13	9	N	12					230
03	1719	X	1719	-0-	-0-	-0-	1706	2	13	9	N	12					242
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					242

HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	X	988	-0-	-0-	-0-	988	2			N	-0-					12
12	1094	X	1094	-0-	-0-	-0-	1088	2	6	9	N	5					17
01	1034	X	1034	-0-	-0-	-0-	1027	2	7	9	N	6					23
02	1019	X	1019	-0-	-0-	-0-	1013	2	6	9	N	5					28
03	1171	X	1171	-0-	-0-	-0-	1169	2	2	9	N	2					30
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					30

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1619	-0-	1619	1619	1619	2			N	-0-					202
12	14B2 EXT		1498	-0-	1498	3117	1492	2	6	9	N	5					207
01	14B2 EXT		1319	-0-	1319	4436	1315	2	4	9	N	4					211
02	14B2 EXT		1440	-0-	1440	5876	1440	2			N	-0-					211
03	14B2 EXT		1499	-0-	1499	7375	1497	2	2	9	N	2					213
04	14B2 EXT		NO RPT	-0-	-0-	7375					N	NO RPT					213

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33540	X	28530	-0-	-5010	-0-	27914	2	616	9	N	560	380	1			394
12	33263	X	28265	-0-	-4998	-0-	27533	2	732	9	N	665	575	1			484
01	32178	X	27894	-0-	-4284	-0-	27242	2	652	9	N	593	582	1			495
02	28420	X	26526	-0-	-1894	-0-	25891	2	635	9	N	577	792	1			280
03	30287	X	29212	-0-	-1075	-0-	28423	2	789	9	N	717	582	1			415
04	28530	X	28187	-0-	-343	-0-	27605	2	582	9	N	529	581	1			363

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	6680	-0-	-8830	-0-	6636	2	44	9	N	40					466
12	14260	X	13466	-0-	-794	-0-	13321	2	145	9	N	132	191	1			407
01	16208	X	16208	-0-	-0-	-0-	16025	2	183	9	N	166	196	1			377
02	15576	X	15576	-0-	-0-	-0-	15359	2	217	9	N	197	195	1			379
03	13658	X	13658	-0-	-0-	-0-	13407	2	251	9	N	228	198	1			409
04	14070	X	13475	-0-	-595	-0-	13222	2	253	9	N	230	190	1			449

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21450	X	20167	-0-	-1283	-0-	19831	2	336	9	N	305	189	1			600
12	22165	X	17622	-0-	-4543	-0-	17303	2	319	9	N	290	387	1			503
01	22165	X	12636	-0-	-9529	-0-	12421	2	215	9	N	195	198	1			500
02	19964	X	13408	-0-	-6556	-0-	13072	2	336	9	N	305	389	1			416
03	20832	X	15820	-0-	-5012	-0-	15336	2	484	9	N	440	384	1			472
04	20160	X	14566	-0-	-5594	-0-	14251	2	315	9	N	286	190	1			568

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

11	60	N	48	-0-	-12	-0-	48	2			N	-0-					112
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					112
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					112
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					112
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					112
*04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

11	390	N	276	-0-	-114	-0-	60	1	215	2	Y	1					42
							1	9									
12	105	N	105	-0-	-0-	-0-	62	1	43	2	Y	-0-					42
01	527	N	101	-0-	-426	-0-	62	1	39	2	Y	-0-					42
02	252	N	17	-0-	-235	-0-	17	2			Y	-0-					42
03	466	N	466	-0-	-0-	-0-	457	2	9	9	Y	8					50
04	90	N	30	-0-	-60	-0-	30	2			Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

11	480	N	480	-0-	-0-	-0-	474	2	6	9	N	5					77
12	454	N	454	-0-	-0-	-0-	439	2	15	9	N	14					91
01	496	N	449	-0-	-47	-0-	439	2	10	9	N	9					100
02	448	N	436	-0-	-12	-0-	425	2	11	9	N	10					110
03	465	N	437	-0-	-28	-0-	429	2	8	9	N	7					117
*04	500	N	500	-0-	-0-	-0-	492	2	8	9	N	7					124

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	769	-0-	-251	-0-	754	2	15	9	Y	14					88
12	818	N	818	-0-	-0-	-0-	799	2	19	9	Y	17					105
01	868	N	795	-0-	-73	-0-	776	2	19	9	Y	17					122
02	751	N	751	-0-	-0-	-0-	732	2	19	9	Y	17					139
03	811	N	811	-0-	-0-	-0-	791	2	20	9	Y	18					157
*04	802	N	802	-0-	-0-	-0-	782	2	20	9	Y	18					175

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF. 10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	-0-	-0-	-270	-0-					Y	-0-					75
12	348	N	348	-0-	-0-	-0-	339	2	9	9	Y	8					83
01	263	N	263	-0-	-0-	-0-	254	2	9	9	Y	8					91
02	131	N	131	-0-	-0-	-0-	118	2	13	9	Y	12					103
03	341	N	249	-0-	-92	-0-	243	2	6	9	Y	5					108
04	240	N	105	-0-	-135	-0-	105	2			Y	-0-					108

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF. 10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5863	-0-	-737	-0-	5795	2	68	9	Y	62					212
12	6913	X	5895	-0-	-1018	-0-	5804	2	91	9	Y	83	189	1	1	8	105
01	6417	X	5886	-0-	-531	-0-	5794	2	92	9	Y	84					189
02	5600	X	5209	-0-	-391	-0-	5135	2	74	9	Y	67	181	1	1	8	74
03	6200	X	5703	-0-	-497	-0-	5622	2	81	9	Y	74	1	8			147
04	5850	X	3461	-0-	-2389	-0-	3363	2	98	9	Y	89	187	1			49

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF. 10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	14245	-0-	-1205	-0-	150 232	1 9	13863	2	Y	211	188	1			155
12	16213	X	15182	-0-	-1031	-0-	155 266	1 9	14761	2	Y	242	190	1	2	8	205
01	15903	X	9118	-0-	-6785	-0-	155 169	1 9	8794	2	Y	154	190	1			169
02	14364	X	14038	-0-	-326	-0-	140 262	1 9	13636	2	Y	238	373	1	2	8	32
03	15190	X	15135	-0-	-55	-0-	155 256	1 9	14724	2	Y	233	181	1	2	8	82
04	14700	X	11545	-0-	-3155	-0-	150 195	1 9	11200	2	Y	177	175	1	1	8	83

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF. 10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	10881	-0-	-1509	-0-	150 154	1 9	10577	2	Y	140	186	1			127
12	12772	X	11762	-0-	-1010	-0-	155 196	1 9	11411	2	Y	178	189	1	3	8	113
01	12307	X	11167	-0-	-1140	-0-	155 164	1 9	10848	2	Y	149	187	1			75
02	10752	X	10461	-0-	-291	-0-	140 154	1 9	10167	2	Y	140	177	1	3	8	35
03	11749	X	11196	-0-	-553	-0-	155 166	1 9	10875	2	Y	151	4	8			182
04	11370	X	10753	-0-	-617	-0-	150 141	1 9	10462	2	Y	128	175	1	2	8	133

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12840	X	11643	-0-	-1197	-0-	150 178	1 9	11315	2	Y	162	179	1			175
12	12958	X	11715	-0-	-1243	-0-	155 219	1 9	11341	2	Y	199	184	1			190
01	12648	X	11323	-0-	-1325	-0-	155 169	1 9	10999	2	Y	154	187	1	8	8	149
02	11004	X	10197	-0-	-807	-0-	140 157	1 9	9900	2	Y	143	178	1	7	8	107
03	12090	X	10701	-0-	-1389	-0-	155 168	1 9	10378	2	Y	153	185	1			75
04	11640	X	10146	-0-	-1494	-0-	150 138	1 9	9858	2	Y	125					200

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13760	-0-	-1240	-0-	150 250	1 9	13360	2	Y	227	188	1			207
12	15128	X	13706	-0-	-1422	-0-	155 292	1 9	13259	2	Y	265	361	1	2	8	109
01	15128	X	13053	-0-	-2075	-0-	155 264	1 9	12634	2	Y	240	172	1			177
02	13608	X	12297	-0-	-1311	-0-	140 246	1 9	11911	2	Y	224	378	1	2	8	21
03	14787	X	11108	-0-	-3679	-0-	155 207	1 9	10746	2	Y	188	191	1	2	8	16
04	13770	X	12416	-0-	-1354	-0-	150 213	1 9	12053	2	Y	194	176	1	1	8	33

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9511	-0-	-719	-0-	150 241	1 9	9120	2	N	219	185	1			186
12	10509	X	9654	-0-	-855	-0-	155 276	1 9	9223	2	N	251	186	1	5	8	246
01	10478	X	9500	-0-	-978	-0-	155 303	1 9	9042	2	N	275	355	1			166
02	9296	X	8853	-0-	-443	-0-	140 256	1 9	8457	2	N	233	179	1	7	8	213
03	10199	X	9682	-0-	-517	-0-	155 287	1 9	9240	2	N	261	365	1	7	8	102
04	9510	X	9246	-0-	-264	-0-	150 281	1 9	8815	2	N	255	180	1	4	8	173

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4427	-0-	-373	-0-	4320	2	107	9	Y	97	188	1			7
12	4960	X	4315	-0-	-645	-0-	4225	2	90	9	Y	82	2	8			87
01	4960	X	3871	-0-	-1089	-0-	3750	2	121	9	Y	110	183	1			14
02	4368	X	3694	-0-	-674	-0-	3581	2	113	9	Y	103	3	8			114
03	4805	X	4119	-0-	-686	-0-	4007	2	112	9	Y	102	177	1	3	8	36
04	4440	X	3882	-0-	-558	-0-	3779	2	103	9	Y	94	2	8			128

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	8892	-0-	-1848	-0-	8570	2	322	9	Y	293	187	1			167
12	10757	X	8877	-0-	-1880	-0-	8566	2	311	9	Y	283	382	1	1	8	67
01	10106	X	8702	-0-	-1404	-0-	8396	2	306	9	Y	278	188	1			157
02	8652	X	8176	-0-	-476	-0-	7915	2	261	9	Y	237	367	1	1	8	26
03	9579	X	7560	-0-	-2019	-0-	7328	2	232	9	Y	211	181	1	1	8	55
04	8880	X	8124	-0-	-756	-0-	7813	2	311	9	Y	283	189	1			149

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	7967	-0-	-733	-0-	150 202	1 9	7615	2	Y	184	185	1			139
12	8804	X	7992	-0-	-812	-0-	155 210	1 9	7627	2	Y	191	188	1	1	8	141
01	8680	X	7863	-0-	-817	-0-	155 227	1 9	7481	2	Y	206	181	1			166
02	7672	X	7097	-0-	-575	-0-	140 201	1 9	6756	2	Y	183	190	1	1	8	158
03	8401	X	7674	-0-	-727	-0-	155 210	1 9	7309	2	Y	191	167	1	1	8	181
04	7980	X	7406	-0-	-574	-0-	150 197	1 9	7059	2	Y	179	173	1			187

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

11	8040	X	7386	-0-	-654	-0-	7257	2	129	9	N	117					184
12	8184	X	8113	-0-	-71	-0-	7968	2	145	9	N	132	183	1	2	8	131
01	8401	X	7743	-0-	-658	-0-	7590	2	153	9	N	139	165	1			105
02	7588	X	6847	-0-	-741	-0-	6726	2	121	9	N	110	172	1	2	8	41
03	8184	X	7281	-0-	-903	-0-	7157	2	124	9	N	113	1	8			153
04	7860	X	6857	-0-	-1003	-0-	6749	2	108	9	N	98	171	1	1	8	79

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

11	720	N	611	-0-	-109	-0-	600	2	11	9	Y	10					65
12	534	N	534	-0-	-0-	-0-	526	2	8	9	Y	7					72
01	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					73
02	560	N	529	-0-	-31	-0-	529	2			Y	-0-					73
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					73
*04	561	N	561	-0-	-0-	-0-	550	2	11	9	Y	10					83

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

11	27330	X	25258	-0-	-2072	-0-	24735	2	523	9	N	475	547	1			108
12	27001	X	25573	-0-	-1428	-0-	25000	2	573	9	N	521	367	1	7	8	255
01	26443	X	24918	-0-	-1525	-0-	24338	2	580	9	N	527	535	1			247
02	23744	X	21765	-0-	-1979	-0-	21323	2	442	9	N	402	545	1	8	8	96
03	26288	X	23450	-0-	-2838	-0-	22922	2	528	9	N	480	542	1	6	8	28
04	25260	X	22807	-0-	-2453	-0-	22334	2	473	9	N	430	369	1	3	8	86

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

11	29190	X	25527	-0-	-3663	-0-	25186	2	341	9	N	310	365	1			167
12	29233	X	25530	-0-	-3703	-0-	25147	2	383	9	N	348	372	1	4	8	139
01	28582	X	24620	-0-	-3962	-0-	24221	2	399	9	N	363	381	1			121
02	25228	X	21712	-0-	-3516	-0-	21400	2	312	9	N	284	187	1	4	8	214
03	27218	X	23833	-0-	-3385	-0-	23488	2	345	9	N	314	363	1	4	8	161
04	25530	X	22649	-0-	-2881	-0-	22335	2	314	9	N	285	365	1	2	8	79

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20490	X	16829	-0-	-3661	-0-	300	1	16212	2	N	288	188	1			192
							317	9									
12	20491	X	16911	-0-	-3580	-0-	310	1	16259	2	N	311	375	1	5	8	123
							342	9									
01	20491	X	14812	-0-	-5679	-0-	310	1	14186	2	N	287	173	1			237
							316	9									
02	17248	X	14292	-0-	-2956	-0-	280	1	13736	2	N	251	375	1	5	8	108
							276	9									
03	18197	X	14864	-0-	-3333	-0-	310	1	14253	2	N	274	188	1	5	8	189
							301	9									
04	16830	X	14520	-0-	-2310	-0-	300	1	13943	2	N	252	361	1	2	8	78
							277	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21150	X	16558	-0-	-4592	-0-	150	1	15966	2	N	402	546	1			118
							442	9									
12	19282	X	16461	-0-	-2821	-0-	155	1	15843	2	N	421	373	1			166
							463	9									
01	19282	X	15936	-0-	-3346	-0-	155	1	15322	2	N	417	378	1	29	8	176
							459	9									
02	16772	X	13929	-0-	-2843	-0-	140	1	13439	2	N	318	368	1	29	8	97
							350	9									
03	17887	X	14998	-0-	-2889	-0-	155	1	14478	2	N	332	182	1			247
							365	9									
04	16560	X	14403	-0-	-2157	-0-	150	1	13888	2	N	332	366	1			213
							365	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29520	X	25351	-0-	-4169	-0-	24923	2	428	9	N	389	554	1			98
12	29512	X	24897	-0-	-4615	-0-	24454	2	443	9	N	403	376	1	2	8	123
01	28830	X	23731	-0-	-5099	-0-	23268	2	463	9	N	421	353	1			191
02	24528	X	20694	-0-	-3834	-0-	20330	2	364	9	N	331	377	1	3	8	142
03	27156	X	21846	-0-	-5310	-0-	21435	2	411	9	N	374	364	1	2	8	150
04	25350	X	20930	-0-	-4420	-0-	20580	2	350	9	N	318	360	1	1	8	107

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24270	X	20778	-0-	-3492	-0-	300	1	19968	2	N	464	371	1			269
							510	9									
12	23436	X	20813	-0-	-2623	-0-	310	1	19945	2	N	507	543	1			233
							558	9									
01	23436	X	19653	-0-	-3783	-0-	310	1	18738	2	N	550	369	1	54	8	360
							605	9									
02	20636	X	17179	-0-	-3457	-0-	280	1	16490	2	N	372	542	1	46	8	144
							409	9									
03	22289	X	18419	-0-	-3870	-0-	465	1	17507	2	N	406	368	1			182
							447	9									
04	20790	X	18058	-0-	-2732	-0-	450	1	17165	2	N	403	361	1			224
							443	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37170	X	34222	-0-	-2948	-0-	300 564	1 9	33358	2	N	513	744	1			105
12	37665	X	33504	-0-	-4161	-0-	310 598	1 9	32596	2	N	544	370	1			279
01	36735	X	32794	-0-	-3941	-0-	310 611	1 9	31873	2	N	555	552	1	20	8	262
02	33180	X	28703	-0-	-4477	-0-	280 510	1 9	27913	2	N	464	568	1	21	8	137
03	36735	X	29366	-0-	-7369	-0-	310 482	1 9	28574	2	N	438	369	1			206
04	34230	X	28835	-0-	-5395	-0-	300 475	1 9	28060	2	N	432	563	1			75

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

11	27780	X	23796	-0-	-3984	-0-	150 679	1 9	22967	2	N	617	542	1			269
12	27218	X	24258	-0-	-2960	-0-	155 737	1 9	23366	2	N	670	547	1			392
01	27218	X	24703	-0-	-2515	-0-	155 718	1 9	23830	2	N	653	744	1	29	8	272
02	24444	X	21792	-0-	-2652	-0-	140 663	1 9	20989	2	N	603	547	1	34	8	294
03	25482	X	22074	-0-	-3408	-0-	155 609	1 9	21310	2	N	554	553	1			295
04	23910	X	11051	-0-	-12859	-0-	150 342	1 9	10559	2	N	311	533	1			73

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

11	68220	X	54465	-0-	-13755	-0-	52880	2	1585	9	N	1441	1287	1			394
12	63643	X	54379	-0-	-9264	-0-	52753	2	1626	9	N	1478	1463	1			409
01	63643	X	52705	-0-	-10938	-0-	51070	2	1635	9	N	1486	1484	1	38	8	373
02	55972	X	46250	-0-	-9722	-0-	44872	2	1378	9	N	1253	1287	1	41	8	298
03	58962	X	49301	-0-	-9661	-0-	47890	2	1411	9	N	1283	1280	1			301
04	54480	X	27841	-0-	-26639	-0-	27076	2	765	9	N	695	735	1			261

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

11	7460	X	7460	-0-	-0-	-0-	7460	3			N	-0-					-0-
12	6866	X	6866	-0-	-0-	-0-	6866	3			N	-0-					-0-
01	5909	X	5909	-0-	-0-	-0-	5909	3			N	-0-					-0-
02	5980	X	5980	-0-	-0-	-0-	5980	3			N	-0-					-0-
*03	6292	X	6292	-0-	-0-	-0-	6292	3			N	-0-					-0-
*04	6557	X	6557	-0-	-0-	-0-	6557	3			N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
03	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
*04	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

11	90	S	30	-0-	-60	-0-	30	1			N	-0-					-0-
12	73	S	73	-0-	-0-	-0-	31	1	42	2	N	-0-					-0-
01	82	S	82	-0-	-0-	-0-	31	1	51	2	N	-0-					-0-
02	84	S	84	-0-	-0-	-0-	28	1	56	2	N	-0-					-0-
03	110	S	110	-0-	-0-	-0-	31	1	79	2	N	-0-					-0-
04	90	S	76	-0-	-14	-0-	30	1	46	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

11	15268	S	15268	-0-	-0-	-0-	15268	2			N	-0-					-0-
12	17586	S	17586	-0-	-0-	-0-	17574	2	12	9	N	11	8	8			3
01	14210	S	14210	-0-	-0-	-0-	14209	2	1	9	N	1					4
02	11612	S	11612	-0-	-0-	-0-	11603	2	9	9	N	8	8	8			4
03	14945	S	14945	-0-	-0-	-0-	1273	1	13665	2	N	6	6	8			4
							7	9									
*04	12620	S	12620	-0-	-0-	-0-	1133	1	11484	2	N	3	3	8			4
							3	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

11	1256	N	1256	-0-	-0-	-0-	1116	2	140	9	Y	127					214
12	1250	N	1250	-0-	-0-	-0-	1106	2	144	9	Y	131	182	1	1	8	162
01	1302	N	1229	-0-	-73	-0-	1079	2	150	9	Y	136	189	1			109
02	1176	N	1138	-0-	-38	-0-	1003	2	135	9	Y	123	1	8			231
03	1240	N	1212	-0-	-28	-0-	1065	2	147	9	Y	134	187	1	1	8	177
04	1200	N	1171	-0-	-29	-0-	1033	2	138	9	Y	125	184	1	1	8	117

MATHERS RANCH (MORROW, UP) //CONT.// 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100320	X	91733	-0-	-8587	-0-	91733	2			N	-0-					203
12	DLQ G-10		86392	-0-	86392	86392	930	1	85462	3	N	-0-	2	1			201
01	167597	X	81205	-0-	-86392	-0-	930	1	80275	3	N	-0-					201
02	89180	X	75615	-0-	-13565	-0-	840	1	74773	3	N	2					203
							2	9									
03	96937	X	83374	-0-	-13563	-0-	930	1	82442	3	N	2					205
							2	9									
04	91740	X	79322	-0-	-12418	-0-	79321	3	1	9	N	1					206

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					164
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					164
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-	164	7			-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

11	1980	N	1975	-0-	-5	-0-	15	1	1951	2	Y	8					14
							9	9									
12	1949	N	1949	-0-	-0-	-0-	16	1	1921	2	Y	11					25
							12	9									
01	2053	N	2053	-0-	-0-	-0-	16	1	2027	2	Y	9					34
							10	9									
02	1848	N	1794	-0-	-54	-0-	14	1	1769	2	Y	10					44
							11	9									
03	2004	N	2004	-0-	-0-	-0-	16	1	1977	2	Y	10					54
							11	9									
04	1980	N	1886	-0-	-94	-0-	15	1	1859	2	Y	11					65
							12	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (BASAL MORROW) //CONT.// 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6	-0-	1023	3	21	9	N	19					130
12	1054	N	992	-0-	-62	-0-	947	3	45	9	N	41					171
01	1054	N	992	-0-	-62	-0-	975	3	17	9	N	15					186
02	980	N	919	-0-	-61	-0-	917	3	2	9	N	2					188
03	992	N	984	-0-	-8	-0-	973	3	11	9	N	10	178	1			20
04	960	N	954	-0-	-6	-0-	954	3			N	-0-					20

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					207
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	650	-0-	-70	-0-	26 9	1 9	615	2	N	8					103
12	744	N	677	-0-	-67	-0-	26 4	1 9	647	2	N	4					107
01	775	N	442	-0-	-333	-0-	20 3	1 9	419	2	N	3					110
02	633	N	633	-0-	-0-	-0-	21 22	1 9	590	2	N	20	100	1			30
03	809	N	809	-0-	-0-	-0-	31 14	1 9	764	2	N	13					43
*04	765	N	765	-0-	-0-	-0-	29 15	1 9	721	2	N	14					57

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
12	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
01	1488	N	1134	-0-	-354	-0-	1134	2			N	-0-					-0-
02	1680	N	1244	-0-	-436	-0-	1244	2			N	-0-					-0-
03	1612	N	1575	-0-	-37	-0-	1575	2			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*03	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	713	#	700	-0-	-13	-0-	700	3			N	-0-					-0-
01	713	#	672	-0-	-41	-0-	672	3			N	-0-					-0-
02	644	#	218	-0-	-426	-0-	218	3			N	-0-					-0-
03	713	#	151	-0-	-562	-0-	151	3			N	-0-					-0-
04	690	#	212	-0-	-478	-0-	212	3			N	-0-					-0-

TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

11	840	#	685	-0-	-155	-0-	88	1	590	3	N	6					121
							7	9									
12	868	#	702	-0-	-166	-0-	90	1	602	3	N	9					130
							10	9									
01	775	#	670	-0-	-105	-0-	84	1	561	3	N	23					153
							25	9									
02	672	#	454	-0-	-218	-0-	58	1	389	3	N	6					159
							7	9									
03	713	#	330	-0-	-383	-0-	43	1	286	3	N	1					160
							1	9									
04	690	#	387	-0-	-303	-0-	38	1	339	3	N	9					169
							10	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

11	780	#	778	-0-	-2	-0-	88	1	649	3	N	37					153
							41	9									
12	806	#	617	-0-	-189	-0-	72	1	528	3	N	15					168
							17	9									
01	806	#	503	-0-	-303	-0-	55	1	404	3	N	40					208
							44	9									
02	728	#	524	-0-	-204	-0-	59	1	436	3	N	26					234
							29	9									
03	821	R	821	-0-	-0-	-0-	91	1	669	3	N	55	190	1			99
							61	9									
04	780	#	540	-0-	-240	-0-	72	1	440	3	N	25					124
							28	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	827	-0-	-13	-0-	108	1	719	3	N	-0-					-0-
12	868	X	847	-0-	-21	-0-	110	1	737	3	N	-0-					-0-
01	868	X	843	-0-	-25	-0-	110	1	733	3	N	-0-					-0-
02	784	X	645	-0-	-139	-0-	84	1	561	3	N	-0-					-0-
03	869	X	869	-0-	-0-	-0-	113	1	756	3	N	-0-					-0-
*04	892	X	892	-0-	-0-	-0-	125	1	767	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3315	X	3315	-0-	-0-	-0-	3315	2			N	-0-					-0-
12	4309	X	1295	-0-	-3014	-0-	1295	2			N	-0-					-0-
01	4309	X	620	-0-	-3689	-0-	620	2			N	-0-					-0-
02	3892	X	1402	-0-	-2490	-0-	1402	2			N	-0-					-0-
03	3441	X	3105	-0-	-336	-0-	3105	2			N	-0-					-0-
*04	3945	X	3945	-0-	-0-	-0-	3945	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1561	-0-	-119	-0-	1539	2	22	9	N	20	158	1			38
12	1674	N	1531	-0-	-143	-0-	1514	2	17	9	N	15					53
01	1643	N	1548	-0-	-95	-0-	1526	2	22	9	N	20					73
02	1456	N	1439	-0-	-17	-0-	1417	2	22	9	N	20					93
03	1551	N	1551	-0-	-0-	-0-	1548	2	3	9	N	3					96
*04	1526	N	1526	-0-	-0-	-0-	1514	2	12	9	N	11					107

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	584	-0-	-16	-0-	572	2	12	9	N	11	61	1			90
12	618	N	618	-0-	-0-	-0-	603	2	15	9	N	14					104
01	685	N	685	-0-	-0-	-0-	663	2	22	9	N	20					124
02	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					126
03	656	N	656	-0-	-0-	-0-	648	2	8	9	N	7					133
04	660	N	629	-0-	-31	-0-	625	2	4	9	N	4					137

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61	-0-	506	2	3	9	N	3	125	1			44
12	558	N	445	-0-	-113	-0-	443	2	2	9	N	2					46
01	775	N	570	-0-	-205	-0-	570	2			N	-0-					46
02	508	N	508	-0-	-0-	-0-	500	2	8	9	N	7					53
03	629	N	629	-0-	-0-	-0-	598	2	31	9	N	28					81
04	540	N	377	-0-	-163	-0-	375	2	2	9	N	2					83

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3658	X	3658	-0-		-0-	-0-	3656	2	2	9	N	2					99
12	3748	X	3748	-0-		-0-	-0-	3741	2	7	9	N	6					105
01	3689	X	3689	-0-		-0-	-0-	3678	2	11	9	N	10					115
02	3389	X	3389	-0-		-0-	-0-	3389	2			N	-0-					115
03	3707	X	3707	-0-		-0-	-0-	3696	2	11	9	N	10					125
*04	3569	X	3569	-0-		-0-	-0-	3556	2	13	9	N	12					137

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

11	1391	N	1391	-0-		-0-	-0-	1367	2	24	9	N	22	168	1			51
12	1426	N	1374	-0-		-52	-0-	1357	2	17	9	N	15					66
01	1457	N	1359	-0-		-98	-0-	1326	2	33	9	N	30					96
02	1292	N	1292	-0-		-0-	-0-	1264	2	28	9	N	25					121
03	1365	N	1365	-0-		-0-	-0-	1340	2	25	9	N	23					144
04	1320	N	1300	-0-		-20	-0-	1282	2	18	9	N	16					160

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

11	2750	N	2750	-0-		-0-	-0-	2714	2	36	9	N	33	187	1			75
12	2752	N	2752	-0-		-0-	-0-	2724	2	28	9	N	25					100
01	2542	N	2467	-0-		-75	-0-	2442	2	25	9	N	23					123
02	2296	N	2265	-0-		-31	-0-	2241	2	24	9	N	22					145
03	2797	N	2797	-0-		-0-	-0-	2761	2	36	9	N	33					178
*04	2636	N	2636	-0-		-0-	-0-	2606	2	30	9	N	27					205

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

11	2940	X	2730	-0-		-210	-0-	2635	2	95	9	N	86	185	1			180
12	2573	X	2428	-0-		-145	-0-	2360	2	68	9	N	62					242
01	2573	X	2277	-0-		-296	-0-	2196	2	81	9	N	74					316
02	2370	N	2370	-0-		-0-	-0-	2306	2	64	9	N	58	193	1			181
03	2473	N	2473	-0-		-0-	-0-	2385	2	88	9	N	80					261
*04	2896	N	2896	-0-		-0-	-0-	2829	2	67	9	N	61					322

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

11	16440	X	14325	-0-		-2115	-0-	1044	1	12997	2	N	258	184	1			249
								284	9									
12	14632	X	13549	-0-		-1083	-0-	915	1	12372	2	N	238	384	1			103
								262	9									
01	14632	X	13305	-0-		-1327	-0-	928	1	12205	2	N	156					259
								172	9									
02	13216	X	11766	-0-		-1450	-0-	931	1	10651	2	N	167	192	1			234
								184	9									
03	14632	X	12854	-0-		-1778	-0-	957	1	11665	2	N	211	189	1			256
								232	9									
04	14160	X	12455	-0-		-1705	-0-	995	1	11228	2	N	211	185	1			282
								232	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

11	557	N	557	-0-		-0-	-0-	549	2	8	9	N	7					226
12	494	N	494	-0-		-0-	-0-	485	2	9	9	N	8	191	1			43
01	467	N	467	-0-		-0-	-0-	457	2	10	9	N	9					52
02	423	N	423	-0-		-0-	-0-	414	2	9	9	N	8					60
03	496	N	446	-0-		-50	-0-	439	2	7	9	N	6					66
*04	626	N	626	-0-		-0-	-0-	598	2	28	9	N	25					91

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	447	N	447	-0-	-0-	-0-	441	2	6	9	N	5					203
12	489	N	489	-0-	-0-	-0-	476	2	13	9	N	12	187	1			28
01	316	N	316	-0-	-0-	-0-	315	2	1	9	N	1					29
02	458	N	458	-0-	-0-	-0-	443	2	15	9	N	14					43
03	496	N	448	-0-	-48	-0-	433	2	15	9	N	14					57
*04	369	N	369	-0-	-0-	-0-	358	2	11	9	N	10					67

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3962	-0-	3962	25190	3905	2	57	9	N	52					242
12	29180	X	3990	-0-	-25190	-0-	3944	2	46	9	N	42					284
01	4185	X	3853	-0-	-332	-0-	3812	2	41	9	N	37	187	1			134
02	3780	X	3629	-0-	-151	-0-	3594	2	35	9	N	32					166
03	4185	X	4030	-0-	-155	-0-	4016	2	14	9	N	13					179
04	3960	X	3846	-0-	-114	-0-	3840	2	6	9	N	5					184

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1316	N	1316	-0-	-0-	-0-	1296	2	20	9	N	18					248
12	1285	N	1285	-0-	-0-	-0-	1268	2	17	9	N	15					263
01	1227	N	1227	-0-	-0-	-0-	1213	2	14	9	N	13	181	1			95
02	1084	N	1084	-0-	-0-	-0-	1081	2	3	9	N	3					98
03	1240	N	1206	-0-	-34	-0-	1198	2	8	9	N	7					105
04	1200	N	1077	-0-	-123	-0-	1077	2			N	-0-					105

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1074	N	1074	-0-	-0-	-0-	1063	2	11	9	N	10					224
12	1028	N	1028	-0-	-0-	-0-	1014	2	14	9	N	13					237
01	774	N	774	-0-	-0-	-0-	766	2	8	9	N	7					244
02	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5	183	1			66
*03	1111	N	1111	-0-	-0-	-0-	1101	2	10	9	N	9					75
*04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					75

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					196
12	2318	N	2318	-0-	-0-	-0-	2309	2	9	9	N	8					204
01	2164	N	2164	-0-	-0-	-0-	2125	2	39	9	N	35	188	1			51
02	1952	N	1952	-0-	-0-	-0-	1948	2	4	9	N	4					55
03	2325	N	2197	-0-	-128	-0-	2180	2	17	9	N	15					70
*04	2195	N	2195	-0-	-0-	-0-	2158	2	37	9	N	34					104

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4079	-0-	4079	23429	4036	2	43	9	N	39					183
12	27983	X	4554	-0-	-23429	-0-	676	1	3847	2	N	28					211
							31	9									
01	4535	X	4535	-0-	-0-	-0-	748	1	3787	2	N	-0-					211
02	4097	X	4097	-0-	-0-	-0-	676	1	3400	2	N	19					230
							21	9									
*03	4480	X	4480	-0-	-0-	-0-	748	1	3698	2	N	31					261
							34	9									
*04	3990	X	3990	-0-	-0-	-0-	386	1	3570	2	N	31					292
							34	9									

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	1265	2	13	9	N	12					200
12	1791	N	1791	-0-	-0-	-0-	452	1	1329	2	N	9					209
							10	9									
01	1125	N	1125	-0-	-0-	-0-	468	1	656	2	N	1	64	1			146
							1	9									
02	1800	N	1800	-0-	-0-	-0-	422	1	1364	2	N	13					159
							14	9									
03	1798	N	1762	-0-	-36	-0-	468	1	1287	2	N	6					165
							7	9									
*04	1481	N	1481	-0-	-0-	-0-	241	1	1238	2	N	2					167
							2	9									

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1355	N	1355	-0-	-0-	-0-	1333	2	22	9	N	20					164
12	1743	N	1743	-0-	-0-	-0-	407	1	1324	2	N	11					175
							12	9									
01	1052	N	1052	-0-	-0-	-0-	468	1	582	2	N	2	116	1			61
							2	9									
02	1868	N	1868	-0-	-0-	-0-	422	1	1436	2	N	9					70
							10	9									
*03	1876	N	1876	-0-	-0-	-0-	468	1	1386	2	N	20					90
							22	9									
*04	1442	N	1442	-0-	-0-	-0-	241	1	1187	2	N	13					103
							14	9									

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3302	-0-	3302	18648	543	1	2758	2	N	1					62
							1	9									
12	23493	X	4845	-0-	-18648	-0-	1798	1	3047	2	N	-0-					62
01	4755	X	4755	-0-	-0-	-0-	1837	1	2918	2	N	-0-					62
02	3932	X	3932	-0-	-0-	-0-	1400	1	2532	2	N	-0-					62
*03	3529	X	3529	-0-	-0-	-0-	748	1	2764	2	N	15					77
							17	9									
04	3330	X	3092	-0-	-238	-0-	386	1	2706	2	N	-0-					77

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					99
12	1041	N	1041	-0-	-0-	-0-	1022	2	19	9	N	17					116
01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					118
02	882	N	882	-0-	-0-	-0-	875	2	7	9	N	6					124
03	1054	N	1003	-0-	-51	-0-	990	2	13	9	N	12					136
*04	1000	N	1000	-0-	-0-	-0-	980	2	20	9	N	18					154

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

11	DLQ G-10		2350	-0-	2350	14965	2327	2	23	9	N	21					231
12	3100	N	2952	-0-	-148	14817	676	1	2257	2	N	17					248
							19	9									
01	3100	N	2837	-0-	-263	14554	748	1	2076	2	N	12					260
							13	9									
02	2800	N	2678	-0-	-122	14432	676	1	1981	2	N	19					279
							21	9									
*03	3100	N	2931	-0-	-169	14263	748	1	2171	2	N	11					290
							12	9									
*04	3000	N	2482	-0-	-518	13745	386	1	2076	2	N	18					308
							20	9									

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

11	1338	N	1338	-0-	-0-	-0-	1330	2	8	9	N	7					214
12	1266	N	1266	-0-	-0-	-0-	1263	2	3	9	N	3					217
01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					222
02	948	N	948	-0-	-0-	-0-	948	2			N	-0-					222
03	1271	N	1190	-0-	-81	-0-	1187	2	3	9	N	3					225
04	1200	N	1188	-0-	-12	-0-	1168	2	20	9	N	18					243

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

11	1708	N	1708	-0-	-0-	-0-	724	1	958	2	N	24					117
							26	9									
12	1682	N	1682	-0-	-0-	-0-	748	1	920	2	N	13					130
							14	9									
01	1696	N	1696	-0-	-0-	-0-	748	1	948	2	N	-0-					130
02	1561	N	1561	-0-	-0-	-0-	676	1	875	2	N	9					139
							10	9									
03	1674	N	1637	-0-	-37	-0-	748	1	889	2	N	-0-					139
04	1650	N	1598	-0-	-52	-0-	724	1	872	2	N	2					141
							2	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0-	-0-	973	2	79	9	N	72					492
12	1608	N	1608	-0-	-0-	-0-	676	1	896	2	N	33	369	1			156
							36	9									
01	1763	N	1763	-0-	-0-	-0-	769	1	944	2	N	45					201
							50	9									
02	1674	N	1674	-0-	-0-	-0-	676	1	910	2	N	80					281
							88	9									
*03	1867	N	1867	-0-	-0-	-0-	748	1	991	2	N	116	181	1			216
							128	9									
04	1710	N	1422	-0-	-288	-0-	386	1	940	2	N	87					303
							96	9									

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3233	-0-	3233	20011	3134	2	99	9	N	90					233
12	23315	X	3304	-0-	-20011	-0-	3228	2	76	9	N	69	175	1			127
01	3565	X	2398	-0-	-1167	-0-	2332	2	66	9	N	60					187
02	3319	X	3319	-0-	-0-	-0-	3219	2	100	9	N	91					278
03	3348	X	3093	-0-	-255	-0-	3010	2	83	9	N	75					353
04	3240	X	2550	-0-	-690	-0-	2449	2	101	9	N	92					445

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					81
12	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					81
01	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-					81
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					81
03	2108	N	1796	-0-	-312	-0-	1796	2			N	-0-					81
*04	1935	N	1935	-0-	-0-	-0-	1777	2	158	9	N	144					225

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4320	-0-	4320	27225	4279	2	41	9	N	37					245
12	31638	X	4413	-0-	-27225	-0-	221	1	4140	2	N	47	192	1			100
							52	9									
01	4464	X	4272	-0-	-192	-0-	312	1	3912	2	N	44					144
							48	9									
02	4032	X	3967	-0-	-65	-0-	282	1	3641	2	N	40					184
							44	9									
03	4464	X	4408	-0-	-56	-0-	312	1	4068	2	N	25					209
							28	9									
04	4320	X	3943	-0-	-377	-0-	161	1	3741	2	N	37					246
							41	9									

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		8909	-0-	8909	60156	515	1	8291	2	Y	94	182	1			197
							103	9									
12	67931	X	7775	-0-	-60156	-0-	649	1	7041	2	Y	77					274
							85	9									
01	8711	X	7526	-0-	-1185	-0-	688	1	6748	2	Y	82	187	1			169
							90	9									
02	7868	X	7187	-0-	-681	-0-	362	1	6783	2	Y	38					207
							42	9									
03	8711	X	7864	-0-	-847	-0-	7774	2	90	9	Y	82					289
04	8430	X	6420	-0-	-2010	-0-	6380	2	40	9	Y	36	186	1			139

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1608	-0-	1608	10994	1608	2			Y	-0-					86
12	3100	N	1561	-0-	-1539	9455	1561	2			Y	-0-					86
01	3100	N	1701	-0-	-1399	8056	1677	2	24	9	Y	22					108
02	2800	N	1284	-0-	-1516	6540	1277	2	7	9	Y	6					114
*03	3100	N	1487	-0-	-1613	4927	1487	2			Y	-0-					114
*04	3000	N	1337	-0-	-1663	3264	1236	2	101	9	Y	92					206

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		12437	-0-	12437	79796	12188	2	249	9	Y	226	185	1			295
12	91980	X	12184	-0-	-79796	-0-	12006	2	178	9	Y	162	184	1			273
01	12648	X	12247	-0-	-401	-0-	12065	2	182	9	Y	165	190	1			248
02	11424	X	11010	-0-	-414	-0-	10835	2	175	9	Y	159	286	1			121
03	12648	X	11881	-0-	-767	-0-	11698	2	183	9	Y	166	186	1			101
04	12240	X	11206	-0-	-1034	-0-	11050	2	156	9	Y	142	174	1			69

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11296	-0-	11296	72327	11129	2	167	9	N	152	183	1			391
12	83837	X	11510	-0-	-72327	-0-	11341	2	169	9	N	154	186	1			359
01	11656	X	10690	-0-	-966	-0-	10530	2	160	9	N	145	371	1			133
02	21493	X	21493	-0-	-0-	-0-	21337	2	156	9	N	142					275
03	11656	X	10747	-0-	-909	-0-	10559	2	188	9	N	171	185	1			261
04	11280	X	10242	-0-	-1038	-0-	10057	2	185	9	N	168	183	1			246

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14202	-0-	14202	93194	14074	2	128	9	Y	116	185	1			145
12	108082	X	14888	-0-	-93194	-0-	398	1	14335	2	Y	141	191	1			95
							155	9									
01	15979	X	15979	-0-	-0-	-0-	1122	1	14679	2	Y	162					257
							178	9									
02	13838	X	13838	-0-	-0-	-0-	1014	1	12727	2	Y	88	191	1			154
							97	9									
03	14818	X	14749	-0-	-69	-0-	1122	1	13471	2	Y	142					296
							156	9									
04	14340	X	14274	-0-	-66	-0-	1086	1	12854	2	Y	304	372	1			228
							334	9									

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14588	-0-	14588	92932	1086	1	13305	2	Y	179	192	1			255
							197	9									
12	106750	X	13818	-0-	-92932	-0-	1122	1	12519	2	Y	161	182	1			234
							177	9									
01	14151	X	14151	-0-	-0-	-0-	1122	1	12833	2	Y	178	192	1			220
							196	9									
02	12544	X	12083	-0-	-461	-0-	1014	1	10934	2	Y	123					343
							135	9									
03	13888	X	13593	-0-	-295	-0-	1122	1	12292	2	Y	163	187	1			319
							179	9									
04	13440	X	12811	-0-	-629	-0-	1086	1	11534	2	Y	174	180	1			313
							191	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1437	X	278	-0-	-1159	-0-	278	2			Y	-0-					41
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					41

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

11	DLQ G-10	7104	-0-	7104	39276	261	1	6740	2	Y	94	184	1			164
						103	9										
12	46273	X	6997	-0-	-39276	-0-	312	1	6607	2	Y	71					235
							78	9									
01	6730	X	6730	-0-	-0-	-0-	192	1	6459	2	Y	72	189	1			118
							79	9									
02	6191	X	6191	-0-	-0-	-0-	161	1	5957	2	Y	66					184
							73	9									
03	7037	X	6504	-0-	-533	-0-	6340	2	164	9	Y	149	175	1			158
04	6810	X	5938	-0-	-872	-0-	5848	2	90	9	Y	82					240

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

11	DLQ G-10	8749	-0-	8749	58507	8545	2	204	9	Y	185					309
12	66854	X	8347	-0-	-58507	-0-	8179	2	168	9	Y	153	184	1			278
01	8463	X	8245	-0-	-218	-0-	8116	2	129	9	Y	117	191	1			204
02	7644	X	7202	-0-	-442	-0-	7003	2	199	9	Y	181	188	1			197
03	8463	X	8081	-0-	-382	-0-	7914	2	167	9	Y	152	186	1			163
04	8190	X	7725	-0-	-465	-0-	7562	2	163	9	Y	148	184	1			127

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

11	DLQ G-10	18620	-0-	18620	116731	18335	2	285	9	Y	259	181	1			329
12	135503	X	18772	-0-	-116731	-0-	18475	2	297	9	Y	270	371	1			228
01	19344	X	18433	-0-	-911	-0-	18236	2	197	9	Y	179	189	1			218
02	17472	X	16505	-0-	-967	-0-	16274	2	231	9	Y	210	287	1			141
03	19344	X	18055	-0-	-1289	-0-	17823	2	232	9	Y	211	188	1			164
04	18630	X	16966	-0-	-1664	-0-	16743	2	223	9	Y	203	185	1			182

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

11	DLQ G-10	10286	-0-	10286	68510	10133	2	153	9	N	139					244
12	78378	X	9868	-0-	-68510	-0-	1014	1	8732	2	N	111	189	1			166
							122	9									
01	17867	X	17867	-0-	-0-	-0-	1122	1	16645	2	N	91					257
							100	9									
02	14629	X	14629	-0-	-0-	-0-	1014	1	13510	2	N	95	184	1			168
							105	9									
03	10354	X	4803	-0-	-5551	-0-	1122	1	3647	2	N	31	168	1			31
							34	9									
*04	10387	X	10387	-0-	-0-	-0-	579	1	9654	2	N	140					171
							154	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

11	71245	X	11662	-0-	-59583	-0-	11469	2	193	9	Y	175	185	1			243
12	11718	X	11042	-0-	-676	-0-	10851	2	191	9	Y	174	188	1			229
01	11718	X	11233	-0-	-485	-0-	11089	2	144	9	Y	131	182	1			178
02	10584	X	10232	-0-	-352	-0-	10033	2	199	9	Y	181	182	1			177
03	11718	X	10651	-0-	-1067	-0-	10464	2	187	9	Y	170	185	1			162
04	11340	X	10222	-0-	-1118	-0-	10055	2	167	9	Y	152	183	1			131

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10372	-0-	10372	69009	10177	2	195	9	Y	177	188	1			189
12	79928	X	10919	-0-	-69009	-0-	1014	1	9719	2	Y	169	185	1			173
							186	9									
01	19813	X	19813	-0-	-0-	-0-	1122	1	18562	2	Y	117	190	1			100
							129	9									
02	18044	X	18044	-0-	-0-	-0-	1014	1	16824	2	Y	187					287
							206	9									
*03	10658	X	10658	-0-	-0-	-0-	1122	1	9345	2	Y	174	374	1			87
							191	9									
04	9930	X	9661	-0-	-269	-0-	579	1	8898	2	Y	167					254
							184	9									

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5843	-0-	5843	36800	5729	2	114	9	Y	104	184	1			233
12	42630	X	5830	-0-	-36800	-0-	5699	2	131	9	Y	119					352
01	6014	X	5605	-0-	-409	-0-	5514	2	91	9	Y	83	182	1			253
02	5432	X	5055	-0-	-377	-0-	4947	2	108	9	Y	98	180	1			171
*03	6014	X	5484	-0-	-530	-0-	5372	2	112	9	Y	102					273
04	5820	X	5195	-0-	-625	-0-	5090	2	105	9	Y	95	179	1			189

JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3304	-0-	3304	21037	3280	2	24	9	Y	22	183	1			114
12	25307	X	4270	-0-	-21037	-0-	977	1	3258	2	Y	32					146
							35	9									
01	4083	X	4083	-0-	-0-	-0-	1122	1	2937	2	Y	22	131	1			37
							24	9									
02	3977	X	3977	-0-	-0-	-0-	1014	1	2935	2	Y	25					62
							28	9									
*03	3916	X	3916	-0-	-0-	-0-	1122	1	2758	2	Y	33					95
							36	9									
04	3420	X	3321	-0-	-99	-0-	579	1	2712	2	Y	27					122
							30	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5871	-0-	5871	34790	5761	2	110	9	Y	100	187	1			110
12	40710	X	5920	-0-	-34790	-0-	5818	2	102	9	Y	93					203
01	6417	X	5595	-0-	-822	-0-	5503	2	92	9	Y	84	187	1			100
02	5544	X	5082	-0-	-462	-0-	4986	2	96	9	Y	87					187
03	6138	X	5602	-0-	-536	-0-	5497	2	105	9	Y	95	181	1			101
04	5880	X	5249	-0-	-631	-0-	5165	2	84	9	Y	76					177

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4383	-0-	4383	26861	664	1	3718	2	N	1					146
							1	9									
12	31415	X	4554	-0-	-26861	-0-	997	1	3546	2	N	10					156
							11	9									
01	4495	X	3827	-0-	-668	-0-	994	1	2832	2	N	1					157
							1	9									
02	4256	X	3785	-0-	-471	-0-	901	1	2883	2	N	1					158
							1	9									
03	4712	X	4089	-0-	-623	-0-	997	1	3082	2	N	9					167
							10	9									
04	4410	X	3089	-0-	-1321	-0-	823	1	2266	2	N	-0-					167

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4477	-0-	4477	60434	4398	2	79	9	Y	72	185	1			142
12	64818	X	4384	-0-	-60434	-0-	382	1	3903	2	Y	90	90	5			142
							99	9									
01	25074	X	25074	-0-	-0-	-0-	1122	1	23835	2	Y	106					248
							117	9									
02	22149	X	22149	-0-	-0-	-0-	1014	1	21005	2	Y	118	184	1			182
							130	9									
*03	12269	X	12269	-0-	-0-	-0-	1122	1	11050	2	Y	88	183	1			87
							97	9									
*04	11190	X	11190	-0-	-0-	-0-	579	1	10473	2	Y	125					212
							138	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

11	DLQ G-10		12703	-0-	12703	81334	12475	2	228	9	N	207	186	1			209
12	94210	X	12876	-0-	-81334	-0-	12628	2	248	9	N	225	184	1			250
01	13361	X	12350	-0-	-1011	-0-	12142	2	208	9	N	189	190	1			249
02	12068	X	11061	-0-	-1007	-0-	10822	2	239	9	N	217	373	1			93
03	13330	X	12167	-0-	-1163	-0-	11883	2	284	9	N	258	186	1			165
04	12690	X	11508	-0-	-1182	-0-	11298	2	210	9	N	191					356

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

11	DLQ G-10		2751	-0-	2751	18541	2751	2			Y	-0-					148
12	21267	X	2726	-0-	-18541	-0-	2726	2			Y	-0-					148
01	3007	X	2706	-0-	-301	-0-	2705	2	1	9	Y	1					149
02	2604	X	2108	-0-	-496	-0-	2104	2	4	9	Y	4					153
03	2852	X	2660	-0-	-192	-0-	2660	2			Y	-0-					153
04	2760	X	2590	-0-	-170	-0-	2576	2	14	9	Y	13					166

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

11	DLQ G-10		7726	-0-	7726	48863	7540	2	186	9	N	169	185	1			236
12	56626	X	7763	-0-	-48863	-0-	7613	2	150	9	N	136	189	1			183
01	8184	X	7516	-0-	-668	-0-	7377	2	139	9	N	126	190	1			119
02	7392	X	6776	-0-	-616	-0-	6603	2	173	9	N	157					276
03	8060	X	7486	-0-	-574	-0-	7302	2	184	9	N	167	369	1			74
04	7740	X	6940	-0-	-800	-0-	6780	2	160	9	N	145					219

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

11	DLQ G-10		4416	-0-	4416	26429	4272	2	144	9	N	131	186	1			153
12	31035	X	4606	-0-	-26429	-0-	398	1	4076	2	N	120	191	1			82
							132	9									
01	4997	X	4997	-0-	-0-	-0-	1122	1	3780	2	N	86	55	1			113
							95	9									
02	4421	X	4421	-0-	-0-	-0-	1014	1	3262	2	N	132					245
							145	9									
*03	5010	X	5010	-0-	-0-	-0-	1122	1	3750	2	N	125	187	1			183
							138	9									
*04	4285	X	4285	-0-	-0-	-0-	579	1	3596	2	N	100	185	1			98
							110	9									

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4678	-0-	4678	30739	4547	2	131	9	N	119					199
12	35716	X	4977	-0-	-30739	-0-	436	1	4413	2	N	116	186	1			129
							128	9									
01	4934	X	4934	-0-	-0-	-0-	422	1	4402	2	N	100					229
							110	9									
02	4504	X	4504	-0-	-0-	-0-	394	1	3997	2	N	103					332
							113	9									
*03	4915	X	4915	-0-	-0-	-0-	436	1	4339	2	N	127	182	1			277
							140	9									
04	4740	X	4455	-0-	-285	-0-	225	1	4088	2	N	129	188	1			218
							142	9									

ANDERSON RANCH 97 WELL #: 4H RRCID -> 267463 COMPL. DATE 11/18/2011 TOTAL DEPTH 1829 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

11	DLQ G-10		8121	-0-	8121	52416	7983	2	138	9	N	125					258
12	61694	X	9278	-0-	-52416	-0-	1122	1	8000	2	N	142	191	1			209
							156	9									
01	9017	X	9017	-0-	-0-	-0-	1122	1	7800	2	N	86	183	1			112
							95	9									
02	7997	X	7997	-0-	-0-	-0-	1014	1	6877	2	N	96					208
							106	9									
*03	8847	X	8847	-0-	-0-	-0-	1122	1	7607	2	N	107	184	1			131
							118	9									
*04	8108	X	8108	-0-	-0-	-0-	579	1	7388	2	N	128					259
							141	9									

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

11	DLQ G-10		10908	-0-	10908	72678	30	1	10659	2	N	199	185	1			229
							219	9									
12	84862	X	12184	-0-	-72678	-0-	367	1	11638	2	N	163	191	1			201
							179	9									
01	12549	X	12549	-0-	-0-	-0-	380	1	11984	2	N	168	182	1			187
							185	9									
02	23330	X	23330	-0-	-0-	-0-	70	1	23027	2	N	212	182	1			217
							233	9									
03	11904	X	11380	-0-	-524	-0-	11127	2	253	9	N	230	182	1			265
04	11520	X	10790	-0-	-730	-0-	10569	2	221	9	N	201	185	1			281

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

11	59958	X	19272	-0-	-40686	-0-	261	1	18741	2	N	245	373	1			493
							270	9									
12	18756	X	18756	-0-	-0-	-0-	312	1	18191	2	N	230	192	1			531
							253	9									
01	20553	X	17675	-0-	-2878	-0-	312	1	17117	2	N	224	187	1			568
							246	9									
02	18564	X	15936	-0-	-2628	-0-	101	1	15587	2	N	225	565	1			228
							248	9									
03	20026	X	17200	-0-	-2826	-0-	17004	2	196	9	N	178	188	1			218
04	19260	X	16169	-0-	-3091	-0-	15918	2	251	9	N	228	181	1			265

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9563	-0-	9563	65681	9419	2	144	9	N	131	187	1			239
12	75769	X	10088	-0-	-65681	-0-	261	1	9694	2	N	121					360
							133	9									
01	10912	X	10305	-0-	-607	-0-	312	1	9863	2	N	118	182	1			296
							130	9									
02	9856	X	8962	-0-	-894	-0-	282	1	8548	2	N	120	184	1			232
							132	9									
03	10819	X	10066	-0-	-753	-0-	251	1	9655	2	N	145	180	1			197
							160	9									
04	9960	X	9034	-0-	-926	-0-	8895	2	139	9	N	126					323

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

11	2250	X	1861	-0-	-389	-0-	1857	3	4	9	N	4	104	1			-0-
12	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
01	2139	X	1947	-0-	-192	-0-	1945	3	2	9	N	2					2
02	2266	X	2266	-0-	-0-	-0-	2260	3	6	9	N	5					7
03	2501	X	2501	-0-	-0-	-0-	2500	3	1	9	N	1					8
04	2280	X	2269	-0-	-11	-0-	2269	3			N	-0-					8

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

11	1391	N	1391	-0-	-0-	-0-	30	1	1361	2	N	-0-					7
12	1372	N	1372	-0-	-0-	-0-	36	1	1336	2	N	-0-					7
01	1643	N	1548	-0-	-95	-0-	32	1	1516	2	N	-0-					7
02	1348	N	1348	-0-	-0-	-0-	36	1	1312	2	N	-0-					7
03	1364	N	1169	-0-	-195	-0-	34	1	1135	2	N	-0-					7
*04	1579	N	1579	-0-	-0-	-0-	52	1	1527	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

11	1950	X	1665	-0-	-285	-0-	1665	2			N	-0-					106
12	2031	X	2031	-0-	-0-	-0-	324	1	1706	3	N	1					107
							1	9									
01	1883	X	1883	-0-	-0-	-0-	324	1	1557	3	N	2					109
							2	9									
02	1624	X	1543	-0-	-81	-0-	292	1	1251	3	N	-0-					109
03	1736	X	1430	-0-	-306	-0-	324	1	1106	3	N	-0-					109
04	1980	X	1328	-0-	-652	-0-	313	1	1015	3	N	-0-					109

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

11	4680	X	2332	-0-	-2348	-0-	2330	2	2	9	N	2					50
12	4588	X	2834	-0-	-1754	-0-	343	1	2470	3	N	19					69
							21	9									
01	4588	X	3092	-0-	-1496	-0-	343	1	2732	3	N	15					84
							17	9									
02	4144	X	2897	-0-	-1247	-0-	309	1	2586	3	N	2					86
							2	9									
03	3937	X	3193	-0-	-744	-0-	343	1	2850	3	N	-0-					86
04	3000	X	2928	-0-	-72	-0-	332	1	2596	3	N	-0-					86

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

11	226	N	226	-0-	-0-	-0-	2	1	221	3	N	3					13
							3	9									
12	248	N	202	-0-	-46	-0-	3	1	199	3	N	-0-					13
01	288	N	288	-0-	-0-	-0-	4	1	284	3	N	-0-					13
02	224	N	201	-0-	-23	-0-	2	1	191	3	N	7					20
							8	9									
*03	217	N	212	-0-	-5	-0-	5	1	207	3	N	-0-					20
04	270	N	217	-0-	-53	-0-	11	1	206	3	N	-0-					20

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

11	1110	N	1054	-0-	-56	-0-	20	1	1034	3	N	-0-					121
12	1116	N	1014	-0-	-102	-0-	17	1	953	3	N	-0-					121
							44	4									
01	2736	N	2736	-0-	-0-	-0-	22	1	849	3	N	-0-					121
							1865	4									
02	980	N	904	-0-	-76	-0-	13	1	837	3	N	49					170
							54	9									
*03	1023	N	988	-0-	-35	-0-	15	1	973	3	N	-0-					170
04	2460	N	943	-0-	-1517	-0-	12	1	930	3	N	1					171
							1	9									

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

11	540	N	487	-0-	-53	-0-	6	1	481	3	N	-0-	58	1	19	5	32
12	558	N	474	-0-	-84	-0-	7	1	467	3	N	-0-					32
01	527	N	491	-0-	-36	-0-	6	1	280	3	N	-0-					32
							205	4									
02	448	N	448	-0-	-0-	-0-	7	1	441	3	N	-0-					32
*03	527	N	527	-0-	-0-	-0-	9	1	518	3	N	-0-					32
04	480	N	224	-0-	-256	-0-	10	1	214	3	N	-0-					32

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

11	90	N	-0-	-0-	-90	-0-					N	-0-					84
12	31	N	-0-	-0-	-31	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					84

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

11	526	N	526	-0-	-0-	-0-	7	1	509	3	N	9					69
							10	9									
12	527	N	464	-0-	-63	-0-	6	1	458	3	N	-0-					69
01	597	N	597	-0-	-0-	-0-	3	1	594	3	N	-0-					69
02	504	N	433	-0-	-71	-0-	6	1	405	3	N	20					89
							22	9									
*03	518	N	518	-0-	-0-	-0-	8	1	510	3	N	-0-					89
04	570	N	511	-0-	-59	-0-	11	1	500	3	N	-0-					89

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					22
12	217	N	212	-0-	-5	-0-	3	1	209	3	N	-0-					22
01	217	N	200	-0-	-17	-0-	6	1	192	3	N	2					24
							2	9									
02	168	N	167	-0-	-1	-0-	2	1	165	3	N	-0-					24
*03	217	N	214	-0-	-3	-0-	5	1	209	3	N	-0-					24
*04	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					24

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

11	1020	N	965	-0-	-55	-0-	16	1	931	3	N	16	144	1			16
							18	9									
12	1054	N	803	-0-	-251	-0-	14	1	789	3	N	-0-					16
01	1054	N	713	-0-	-341	-0-	9	1	683	3	N	19					35
							21	9									
02	896	N	830	-0-	-66	-0-	15	1	815	3	N	-0-					35
*03	974	N	974	-0-	-0-	-0-	16	1	958	3	N	-0-					35
*04	938	N	938	-0-	-0-	-0-	11	1	927	3	N	-0-					35

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

11	690	N	683	-0-	-7	-0-	13	1	670	3	N	-0-					144
12	689	N	689	-0-	-0-	-0-	16	1	673	3	N	-0-					144
01	651	N	644	-0-	-7	-0-	8	1	636	3	N	-0-					144
02	664	N	664	-0-	-0-	-0-	13	1	643	3	N	7					151
							8	9									
*03	736	N	736	-0-	-0-	-0-	14	1	722	3	N	-0-					151
*04	724	N	724	-0-	-0-	-0-	12	1	712	3	N	-0-					151

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

11	960	N	946	-0-	-14	-0-	11	1	925	3	N	9	137	1			10
							10	9									
12	992	N	943	-0-	-49	-0-	12	1	931	3	N	-0-					10
01	1054	N	895	-0-	-159	-0-	8	1	887	3	N	-0-					10
02	896	N	871	-0-	-25	-0-	11	1	790	3	N	64					74
							70	9									
*03	930	N	895	-0-	-35	-0-	12	1	883	3	N	-0-					74
*04	895	N	895	-0-	-0-	-0-	11	1	849	3	N	32					106
							35	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	X	2259	-0-	-0-	-0-	43	1	2052	3	N	149	56	1			118
							164	9									
12	2072	X	2072	-0-	-0-	-0-	41	1	2031	3	N	-0-					118
01	2015	X	1842	-0-	-173	-0-	25	1	1751	3	N	60					178
							66	9									
02	1820	X	1805	-0-	-15	-0-	27	1	1724	3	N	3					181
							51	4	3	9							
*03	2083	N	2083	-0-	-0-	-0-	27	1	2012	3	N	40	194	1			27
							44	9									
*04	2011	N	2011	-0-	-0-	-0-	11	1	2000	3	N	-0-					27

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

11	1890	N	1886	-0-	-4	-0-	20	1	1767	3	N	90	193	1			102
							99	9									
12	2015	N	1700	-0-	-315	-0-	21	1	1679	3	N	-0-					102
01	1953	N	1702	-0-	-251	-0-	17	1	1659	3	N	24					126
							26	9									
02	1764	N	1436	-0-	-328	-0-	19	1	1403	3	N	13					139
							14	9									
*03	1705	N	1596	-0-	-109	-0-	18	1	1578	3	N	-0-					139
04	1650	N	1497	-0-	-153	-0-	11	1	1446	3	N	36					175
							40	9									

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

11	1277	N	1277	-0-	-0-	-0-	17	1	1202	3	N	53	200	1			45
							58	9									
12	1271	N	1247	-0-	-24	-0-	17	1	1230	3	N	-0-	1	5			44
01	1302	N	1135	-0-	-167	-0-	19	1	1110	3	N	5					49
							6	9									
02	1204	N	961	-0-	-243	-0-	18	1	943	3	N	-0-					49
*03	1240	N	1110	-0-	-130	-0-	16	1	1044	3	N	45					94
							50	9									
04	1110	N	1019	-0-	-91	-0-	11	1	1008	3	N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

11	5670	X	5349	-0-	-321	-0-	30	1	5309	2	N	9	181	1			43
							10	9									
12	5673	X	5392	-0-	-281	-0-	29	1	5363	2	N	-0-					43
01	5673	X	4292	-0-	-1381	-0-	24	1	4268	2	N	-0-					43
02	5069	X	5069	-0-	-0-	-0-	28	1	5037	2	N	4					47
							4	9									
03	5611	X	5327	-0-	-284	-0-	31	1	5296	2	N	-0-					47
04	5340	X	5187	-0-	-153	-0-	30	1	5157	2	N	-0-					47

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					287
12	0	N	-0-	-0-	-0-	-0-					N	-0-					287
01	0	N	-0-	-0-	-0-	-0-					N	-0-					287
02	0	N	-0-	-0-	-0-	-0-					N	-0-					287
03	0	N	-0-	-0-	-0-	-0-					N	-0-					287
04	0	N	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					286
12	1061	N	1061	-0-	-0-	-0-	277	1	784	3	N	-0-					286
01	1085	N	1085	-0-	-0-	-0-	277	1	786	3	N	20					306
							22	9									
02	1007	N	1007	-0-	-0-	-0-	251	1	738	3	N	16					322
							18	9									
03	1022	N	1022	-0-	-0-	-0-	277	1	725	3	N	18	195	1			145
							20	9									
04	1050	N	959	-0-	-91	-0-	268	1	676	3	N	14					159
							15	9									

4P ENERGY TEXAS, LLC 953803
ISAACS WELL #: 3201 RRCID -> 198484 COMPL. DATE 10/08/2003 TOTAL DEPTH 10580 PERF. 9938 - 10445

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

11	240	N	78	-0-	-162	-0-	78	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	2	2	8			-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	2	2	8			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92
02	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					92
04	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

11	1869	R	1869	-0-	-0-	-0-	1841	3	28	9	N	25					166
12	1941	R	1941	-0-	-0-	-0-	1919	3	22	9	N	20					186
01	1829	#	1243	-0-	-586	-0-	1228	3	15	9	N	14	173	1			27
02	1736	#	-0-	-0-	-1736	-0-					N	-0-					27
*03	1953	#	-0-	-0-	-1953	-0-					N	-0-					27
04	1890	#	-0-	-0-	-1890	-0-					N	-0-					27

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

11	998	R	998	-0-	-0-	-0-	823	3	175	9	N	159	166	1			13
12	728	R	728	-0-	-0-	-0-	728	3			N	-0-					13
01	814	R	814	-0-	-0-	-0-	814	3			N	-0-					13
02	940	R	940	-0-	-0-	-0-	772	3	168	9	N	153					166
03	854	R	854	-0-	-0-	-0-	811	3	43	9	N	39	183	1			22
*04	743	R	743	-0-	-0-	-0-	707	3	36	9	N	33					55

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

11	968	R	968	-0-	-0-	-0-	30	1	938	2	N	-0-					15
12	992	#	848	-0-	-144	-0-	31	1	817	2	N	-0-					15
01	992	#	871	-0-	-121	-0-	31	1	840	2	N	-0-					15
02	896	#	843	-0-	-53	-0-	28	1	815	2	N	-0-					15
03	992	#	925	-0-	-67	-0-	31	1	894	2	N	-0-					15
04	960	#	880	-0-	-80	-0-	30	1	850	2	N	-0-					15

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	#	827	-0-	-163	-0-	821	2	6	9	N	5					100
12	2074	R	2074	-0-	-0-	-0-	276	1	893	2	N	11					111
							893	3	12	9							
01	2173	R	2173	-0-	-0-	-0-	276	1	943	2	N	10					121
							943	3	11	9							
02	3379	R	3379	-0-	-0-	-0-	249	1	1534	2	N	56					177
							1534	3	62	9							
03	3662	R	3662	-0-	-0-	-0-	276	1	1646	2	N	85	173	1			89
							1646	3	94	9							
*04	3374	R	3374	-0-	-0-	-0-	267	1	1528	2	N	45					134
							1529	3	50	9							

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

11	540	N	5	-0-	-535	-0-	5	3			N	-0-	103	1	2	5	124
12	93	N	-0-	-0-	-93	-0-					N	-0-					124
01	155	N	-0-	-0-	-155	-0-					N	-0-					124
02	5	N	-0-	-0-	-5	-0-					N	-0-					124
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					124
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					124

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2492	X	2492	-0-	-0-	-0-	38 41	1 9	2413	3	N	37					87
12	2573	X	1658	-0-	-915	-0-	27	1	1631	3	N	-0-					87
01	2573	X	1723	-0-	-850	-0-	23	1	1700	3	N	-0-					87
02	2324	X	1673	-0-	-651	-0-	25 89	1 9	1559	3	N	81					168
*03	2573	X	1807	-0-	-766	-0-	25 34	1 9	1748	3	N	31	179	1			20
04	2490	X	1630	-0-	-860	-0-	11	1	1619	3	N	-0-					20

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	635	-0-	-1645	-0-	87	1	548	2	N	-0-					-0-
12	346	X	346	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
01	558	X	530	-0-	-28	-0-	75	1	455	2	N	-0-					-0-
02	588	N	519	-0-	-69	-0-	94	1	425	2	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	68	1	386	2	N	-0-					-0-
04	2010	N	369	-0-	-1641	-0-	12	1	357	2	N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1323	N	1323	-0-	-0-	-0-	15	1	1283	3	N	23	179	1			39
							25	9									
12	1364	N	1268	-0-	-96	-0-	15	1	1253	3	N	-0-					39
01	1395	N	1210	-0-	-185	-0-	11	1	1199	3	N	-0-					39
02	1232	N	1203	-0-	-29	-0-	13	1	1109	3	N	74					113
							81	9									
*03	1271	N	1236	-0-	-35	-0-	14	1	1222	3	N	-0-					113
*04	1264	N	1264	-0-	-0-	-0-	11	1	1253	3	N	-0-					113

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					104
12	31	N	-0-	-0-	-31	-0-					N	-0-					104
01	31	N	-0-	-0-	-31	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					104
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	8	1	642	3	N	-0-					8
12	775	N	677	-0-	-98	-0-	10	1	667	3	N	-0-					8
01	713	N	580	-0-	-133	-0-	7	1	573	3	N	-0-					8
02	616	N	537	-0-	-79	-0-	9	1	528	3	N	-0-					8
*03	682	N	648	-0-	-34	-0-	12	1	636	3	N	-0-					8
*04	638	N	638	-0-	-0-	-0-	12	1	626	3	N	-0-					8

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1702	N	1702	-0-	-0-	-0-	19	1	1683	3	N	-0-					32
12	1829	N	1679	-0-	-150	-0-	21	1	1579	3	N	72					104
							79	9									
01	1798	N	1496	-0-	-302	-0-	13	1	1451	3	N	29					133
							32	9									
02	1596	N	1403	-0-	-193	-0-	18	1	1385	3	N	-0-					133
*03	1674	N	1499	-0-	-175	-0-	17	1	1482	3	N	-0-					133
*04	1703	N	1703	-0-	-0-	-0-	11	1	1692	3	N	-0-					133

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3185	X	3185	-0-	-0-	-0-	284	1	2879	3	N	20					200
							22	9									
12	3400	X	3400	-0-	-0-	-0-	310	1	3027	3	N	57					257
							63	9									
01	3411	X	3411	-0-	-0-	-0-	243	1	3133	3	N	32					289
							35	9									
02	3257	X	3257	-0-	-0-	-0-	270	1	2983	3	N	4	183	1			110
							4	9									
*03	3454	X	3454	-0-	-0-	-0-	231	1	3164	3	N	54					164
							59	9									
*04	3223	X	3223	-0-	-0-	-0-	11	1	3133	3	N	72	185	1			51
							79	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	690	-0-	-30	-0-	9	1	681	3	N	-0-					158
12	718	N	718	-0-	-0-	-0-	13	1	674	3	N	28					186
							31	9									
01	744	N	692	-0-	-52	-0-	8	1	684	3	N	-0-					186
02	644	N	596	-0-	-48	-0-	8	1	588	3	N	-0-					186
*03	713	N	690	-0-	-23	-0-	10	1	670	3	N	9					195
							10	9									
04	660	N	651	-0-	-9	-0-	12	1	639	3	N	-0-					195

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2	-0-	18	1	1006	3	N	22					168
							24	9									
12	1085	N	989	-0-	-96	-0-	24	1	965	3	N	-0-					168
01	1085	N	968	-0-	-117	-0-	12	1	956	3	N	-0-					168
02	980	N	868	-0-	-112	-0-	13	1	803	3	N	47					215
							52	9									
*03	1031	N	1031	-0-	-0-	-0-	25	1	1004	3	N	2	192	1			25
							2	9									
*04	1192	N	1192	-0-	-0-	-0-	12	1	1161	3	N	17					42
							19	9									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1314	-0-	-276	-0-	17	1	1245	3	N	47					175
							52	9									
12	1457	N	1265	-0-	-192	-0-	18	1	1247	3	N	-0-					175
01	1426	N	1239	-0-	-187	-0-	12	1	1221	3	N	5					180
							6	9									
02	1232	N	1173	-0-	-59	-0-	14	1	1147	3	N	11	176	1			15
							12	9									
*03	1310	N	1310	-0-	-0-	-0-	14	1	1259	3	N	34					49
							37	9									
*04	1224	N	1224	-0-	-0-	-0-	13	1	1211	3	N	-0-					49

MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	221	-0-	-49	-0-	3	1	218	3	N	-0-					50
12	279	N	160	-0-	-119	-0-	2	1	134	3	N	22					72
							24	9									
01	341	N	243	-0-	-98	-0-	2	1	233	3	N	7					79
							8	9									
02	196	N	187	-0-	-9	-0-	3	1	184	3	N	-0-					79
*03	222	N	222	-0-	-0-	-0-	5	1	217	3	N	-0-					79
*04	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					244
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-	2	5			242
01	93	N	58	-0-	-35	-0-	58	3			N	-0-	34	5			208
02	112	N	64	-0-	-48	-0-	64	3			N	-0-	187	1	3	5	18
*03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					18
*04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					18

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1448	-0-	-262	-0-	31	1	1347	3	N	64					136
							70	9									
12	1550	N	1337	-0-	-213	-0-	34	1	1303	3	N	-0-					136
01	1581	N	1373	-0-	-208	-0-	25	1	1294	3	N	49					185
							54	9									
02	1344	N	1201	-0-	-143	-0-	27	1	1174	3	N	-0-					185
*03	1552	N	1552	-0-	-0-	-0-	26	1	1473	3	N	48	195	1			38
							53	9									
*04	1658	N	1658	-0-	-0-	-0-	11	1	1600	3	N	43					81
							47	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	744	-0-	-66	-0-	12	1	713	3	N	17					30
							19	9									
12	868	N	611	-0-	-257	-0-	12	1	599	3	N	-0-					30
01	775	N	475	-0-	-300	-0-	6	1	469	3	N	-0-					30
02	700	N	541	-0-	-159	-0-	10	1	516	3	N	14					44
							15	9									
*03	707	N	707	-0-	-0-	-0-	13	1	694	3	N	-0-					44
*04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					44

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	-0-	1051	3	13	9	N	12					37
12	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					37
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					37
02	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					37
03	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					37
*04	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					37

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-	3	5			7
12	124	N	50	-0-	-74	-0-	2	1	48	3	N	-0-					7
01	124	N	-0-	-0-	-124	-0-					N	-0-					7
02	168	N	168	-0-	-0-	-0-	3	1	165	3	N	-0-					7
*03	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					7
*04	73	N	73	-0-	-0-	-0-	12	1	61	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

11	690	N	635	-0-	-55	-0-	9	1	626	3	N	-0-					153
12	744	N	583	-0-	-161	-0-	11	1	572	3	N	-0-					153
01	775	N	551	-0-	-224	-0-	7	1	544	3	N	-0-					153
02	613	N	613	-0-	-0-	-0-	10	1	603	3	N	-0-	5	5			148
*03	712	N	712	-0-	-0-	-0-	13	1	699	3	N	-0-					148
*04	652	N	652	-0-	-0-	-0-	12	1	640	3	N	-0-					148

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

11	1950	N	1948	-0-	-2	-0-	30	1	1908	3	N	9					138
							10	9									
12	1984	N	1972	-0-	-12	-0-	30	1	1942	3	N	-0-					138
01	2046	N	1895	-0-	-151	-0-	28	1	1861	3	N	5					143
							6	9									
02	1820	N	1691	-0-	-129	-0-	26	1	1665	3	N	-0-					143
*03	1984	N	1920	-0-	-64	-0-	25	1	1887	3	N	7					150
							8	9									
*04	1854	N	1854	-0-	-0-	-0-	12	1	1830	3	N	11					161
							12	9									

EARP "A" WELL #: 1058 RRCID -> 176455 COMPL. DATE 10/20/1981 TOTAL DEPTH 11340 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3100	N	14122	-0-	11022	27832	1	1	13447	3	N	611	543	1			88
							2	4	672	9							
*06	3000	N	1209	-0-	-1791	26041	1207	3	2	4	N	-0-					88
*07	32740	X	6699	-0-	-26041	-0-	6378	3	321	9	N	292	184	1			196
08	18414	X	14488	-0-	-3926	-0-	14039	3	2	4	N	406	368	1			234
							447	9									
09	17820	X	11268	-0-	-6552	-0-	11022	3	246	9	N	224	384	1			74
10	18414	X	10114	-0-	-8300	-0-	42	1	9776	3	N	269	182	1			161
							296	9									
11	14010	X	8838	-0-	-5172	-0-	8516	3	322	9	N	293	362	1			92
12	8195	X	8195	-0-	-0-	-0-	7989	3	206	9	N	187	198	1			81
01	7023	X	7023	-0-	-0-	-0-	6971	3	52	9	N	47					128
02	6167	X	6167	-0-	-0-	-0-	5833	3	334	9	N	304	254	1			178
*03	6208	X	6208	-0-	-0-	-0-	3	1	6062	3	N	130	183	1			125
							143	9									
*04	5746	X	5746	-0-	-0-	-0-	11	1	5573	3	N	147	181	1			91
							162	9									

MENDOTA RANCH WELL #: 2 RRCID -> 209053 COMPL. DATE 03/08/2005 TOTAL DEPTH 11500 PERF.10410 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2734	X	2734	-0-	-0-	-0-	2734	3			N	-0-					57
12	2818	X	2818	-0-	-0-	-0-	2690	3	128	9	N	116					173
01	2604	X	2509	-0-	-95	-0-	2509	3			N	-0-					173
02	2379	X	2379	-0-	-0-	-0-	2316	3	63	9	N	57	185	1			45
*03	2691	N	2691	-0-	-0-	-0-	2662	3	29	9	N	26					71
*04	2730	N	2730	-0-	-0-	-0-	2642	3	88	9	N	80					151

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0-	-0-	272	3	37	9	N	34	195	1			71
12	341	N	291	-0-	-50	-0-	266	3	25	9	N	23					94
01	279	N	247	-0-	-32	-0-	247	3			N	-0-					94
02	280	N	229	-0-	-51	-0-	229	3			N	-0-					94
*03	280	N	280	-0-	-0-	-0-	247	3	33	9	N	30					124
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					124

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2699	N	2680	-0-	-19	-0-	288	1	2392	3	N	-0-	195	1			190
12	2542	N	2425	-0-	-117	-0-	265	1	2157	3	N	3					193
							3	9									
01	2542	X	2478	-0-	-64	-0-	285	1	2191	3	N	2					195
							2	9									
02	2670	X	2670	-0-	-0-	-0-	295	1	2340	3	N	32					227
							35	9									
*03	2935	X	2935	-0-	-0-	-0-	244	1	2682	3	N	8					235
							9	9									
*04	2558	X	2558	-0-	-0-	-0-	11	1	2547	3	N	-0-					235

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1590	-0-	-120	-0-	1503	2	87	9	N	79	201	1			61
12	1643	N	1432	-0-	-211	-0-	1432	2			N	-0-					61
01	1550	N	1251	-0-	-299	-0-	1171	2	80	9	N	73					134
02	1484	N	1268	-0-	-216	-0-	1249	2	19	9	N	17					151
03	1426	N	1100	-0-	-326	-0-	1100	2			N	-0-					151
*04	1675	N	1675	-0-	-0-	-0-	1474	2	201	9	N	183	168	1			166

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	510	-0-	-60	-0-	466	3	44	9	N	40	152	1			29
12	589	N	462	-0-	-127	-0-	462	3			N	-0-					29
01	527	N	467	-0-	-60	-0-	467	3			N	-0-					29
02	476	N	402	-0-	-74	-0-	402	3			N	-0-					29
*03	465	N	444	-0-	-21	-0-	444	3			N	-0-					29
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2245	-0-	-5	-0-	42	1	2135	3	N	62					161
							68	9									
12	2356	N	2221	-0-	-135	-0-	42	1	2133	3	N	42					203
							46	9									
01	2325	N	2145	-0-	-180	-0-	46	1	2010	3	N	81	182	1			102
							89	9									
02	2100	N	1783	-0-	-317	-0-	36	1	1717	3	N	27					129
							30	9									
*03	2232	N	1987	-0-	-245	-0-	35	1	1952	3	N	-0-					129
04	2070	N	2045	-0-	-25	-0-	11	1	1887	3	N	134	147	1			116
							147	9									

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7475	X	5758	-0-	-1717	-0-	5622	3	136	9	N	124					220
12	5612	X	5612	-0-	-0-	-0-	5520	3	92	9	N	84	185	1			119
01	5231	X	5231	-0-	-0-	-0-	5047	3	184	9	N	167	199	1			87
02	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					87
*03	4566	X	4566	-0-	-0-	-0-	4499	3	67	9	N	61					148
*04	5327	X	5327	-0-	-0-	-0-	5138	3	189	9	N	172	184	1			136

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1829	-0-	-91	-0-	1796	3	33	9	N	30					111
12	2108	N	1775	-0-	-333	-0-	1775	3			N	-0-					111
01	2077	N	1764	-0-	-313	-0-	1764	3			N	-0-					111
02	1727	N	1727	-0-	-0-	-0-	1636	3	91	9	N	83	132	1			62
*03	1833	N	1833	-0-	-0-	-0-	1831	3	2	9	N	2					64
*04	1806	N	1806	-0-	-0-	-0-	1770	3	36	9	N	33					97

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1562	-0-	-88	-0-	1562	3			N	-0-					133
12	1643	N	1638	-0-	-5	-0-	1588	3	50	9	N	45					178
01	1783	N	1783	-0-	-0-	-0-	1772	3	11	9	N	10					188
02	1456	N	1430	-0-	-26	-0-	1430	3			N	-0-					188
*03	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					188
04	1740	N	1569	-0-	-171	-0-	1569	3			N	-0-					188

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	0	N	-0-	-0-	-0-	-0-					N	-0-					92
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2663	-0-	-157	-0-	2595	3	68	9	N	62					102
12	2914	X	2624	-0-	-290	-0-	2624	3			N	-0-					102
01	2883	X	2497	-0-	-386	-0-	2462	3	35	9	N	32					134
02	2492	N	2345	-0-	-147	-0-	2313	3	32	9	N	29					163
*03	2635	N	2525	-0-	-110	-0-	2525	3			N	-0-					163
04	2490	N	2406	-0-	-84	-0-	2387	3	19	9	N	17					180

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4252	X	4252	-0-	-0-	-0-	4145	3	107	9	N	97	163	1			47
12	4017	X	4017	-0-	-0-	-0-	4017	3			N	-0-					47
01	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					47
02	3382	X	3382	-0-	-0-	-0-	3249	3	133	9	N	121					168
*03	3506	X	3506	-0-	-0-	-0-	3500	3	6	9	N	5	124	1			49
*04	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					49

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3625	X	3625	-0-	-0-	-0-	3610	3	15	9	N	14					186
12	6578	X	6578	-0-	-0-	-0-	6563	3	15	9	N	14					200
01	5399	X	5399	-0-	-0-	-0-	5164	3	235	9	N	214	194	1			220
02	4508	X	4508	-0-	-0-	-0-	4475	3	33	9	N	30					250
*03	4609	X	4609	-0-	-0-	-0-	4501	3	108	9	N	98	188	1			160
*04	4485	X	4485	-0-	-0-	-0-	4457	3	28	9	N	25					185

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7289	X	7289	-0-	-0-	-0-	475	1	6650	3	N	149	177	1			86
							164	9									
12	8029	X	6279	-0-	-1750	-0-	421	1	5738	3	N	109					195
							120	9									
01	7874	X	6312	-0-	-1562	-0-	348	1	5844	3	N	109	129	1			175
							120	9									
02	7112	X	4932	-0-	-2180	-0-	326	1	4518	3	N	80					255
							88	9									
*03	7781	X	6660	-0-	-1121	-0-	327	1	6231	3	N	93	193	1			155
							102	9									
04	7290	X	6508	-0-	-782	-0-	10	1	6197	3	N	274	186	1			243
							301	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6200	X	6200	-0-	-0-	-0-	791	1	5353	3	N	51	181	1			171
							56	9									
12	6389	X	6389	-0-	-0-	-0-	852	1	5497	3	N	36	182	1			25
							40	9									
01	5103	X	5103	-0-	-0-	-0-	572	1	4469	3	N	56					81
							62	9									
02	5804	X	5804	-0-	-0-	-0-	788	1	4848	3	N	153					234
							168	9									
*03	5786	X	5786	-0-	-0-	-0-	654	1	5019	3	N	103	189	1			148
							113	9									
*04	4949	X	4949	-0-	-0-	-0-	11	1	4808	3	N	118	211	1			55
							130	9									

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

11	5164	X	5164	-0-	-0-	-0-	596	1	4532	3	N	33					188
							36	9									
12	5471	X	5471	-0-	-0-	-0-	621	1	4623	3	N	206	187	1			207
							227	9									
01	2945	X	2945	-0-	-0-	-0-	334	1	2611	3	N	-0-					207
02	2930	X	2930	-0-	-0-	-0-	492	1	2432	3	N	5	187	1			25
							6	9									
*03	3441	X	3441	-0-	-0-	-0-	493	1	2948	3	N	-0-					25
*04	2721	X	2721	-0-	-0-	-0-	11	1	2710	3	N	-0-					25

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

11	8430	X	8304	-0-	-126	-0-	8304	3			N	-0-					171
12	9393	X	8984	-0-	-409	-0-	8731	3	253	9	N	230	179	1			222
01	8959	X	8340	-0-	-619	-0-	8218	3	122	9	N	111					333
02	7756	X	6809	-0-	-947	-0-	6685	3	124	9	N	113	182	1			264
*03	8990	X	8191	-0-	-799	-0-	8156	3	35	9	N	32					296
04	8700	X	7418	-0-	-1282	-0-	7298	3	120	9	N	109					405

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

11	8087	X	8087	-0-	-0-	-0-	7937	3	150	9	N	136					206
12	5897	X	5897	-0-	-0-	-0-	5786	3	111	9	N	101	199	1			108
01	7220	X	7220	-0-	-0-	-0-	6886	3	334	9	N	304					412
02	6769	X	6769	-0-	-0-	-0-	6724	3	45	9	N	41	201	1			252
*03	7168	X	7168	-0-	-0-	-0-	7090	3	78	9	N	71					323
*04	6210	X	6210	-0-	-0-	-0-	6039	3	171	9	N	155	182	1			296

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

11	5910	X	5764	-0-	-146	-0-	5728	3	36	9	N	33	191	1			34
12	5799	X	5799	-0-	-0-	-0-	5557	3	242	9	N	220					254
01	4836	X	4786	-0-	-50	-0-	4785	3	1	9	N	1	183	1			72
02	4368	X	3345	-0-	-1023	-0-	3332	3	13	9	N	12					84
*03	4836	X	4733	-0-	-103	-0-	4564	3	169	9	N	154	189	1			49
*04	4947	X	4947	-0-	-0-	-0-	4947	3			N	-0-					49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7609	X	7609	-0-	-0-	-0-	539	1	7040	3	N	27					250
							30	9									
12	9763	X	9763	-0-	-0-	-0-	555	1	9208	3	N	-0-	1	5			249
01	8441	X	8441	-0-	-0-	-0-	528	1	7774	3	N	126					375
							139	9									
*02	8807	X	8807	-0-	-0-	-0-	673	1	8134	3	N	-0-	182	1			193
*03	9296	X	9296	-0-	-0-	-0-	570	1	8726	3	N	-0-					193
*04	7323	X	7323	-0-	-0-	-0-	12	1	7281	3	N	27					220
							30	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4876	-0-	-614	-0-	4874	3	2	9	N	2					272
12	5039	X	5039	-0-	-0-	-0-	4763	3	276	9	N	251	200	1			323
01	4068	X	4068	-0-	-0-	-0-	4055	3	13	9	N	12	182	1			153
02	4421	X	4421	-0-	-0-	-0-	4329	3	92	9	N	84					237
03	3822	X	3822	-0-	-0-	-0-	3814	3	8	9	N	7					244
*04	5151	X	5151	-0-	-0-	-0-	5110	3	41	9	N	37	165	1			116

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8742	-0-	-1488	-0-	795	1	7712	3	N	214	373	1			155
							235	9									
12	10044	X	8360	-0-	-1684	-0-	850	1	7409	3	N	92					247
							101	9									
01	9827	X	8022	-0-	-1805	-0-	605	1	7332	3	N	77	96	1			228
							85	9									
02	8876	X	6905	-0-	-1971	-0-	765	1	6059	3	N	74	194	1			108
							81	9									
*03	9393	X	7372	-0-	-2021	-0-	653	1	6486	3	N	212	190	1			130
							233	9									
04	8730	X	6508	-0-	-2222	-0-	41	1	6364	3	N	94					224
							103	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	X	4932	-0-	-318	-0-	354	1	4490	3	N	80	190	1			113
							88	9									
12	5425	X	4938	-0-	-487	-0-	358	1	4479	3	N	92					205
							101	9									
01	5425	X	4618	-0-	-807	-0-	257	1	4272	3	N	81	91	1			195
							89	9									
02	4900	X	4152	-0-	-748	-0-	298	1	3727	3	N	115	185	1			125
							127	9									
*03	5270	X	4420	-0-	-850	-0-	263	1	4116	3	N	37					162
							41	9									
04	4920	X	4212	-0-	-708	-0-	42	1	4091	3	N	72					234
							79	9									

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	9395	-0-	-1135	-0-	9395	3			N	-0-	93	1			57
12	10602	X	9489	-0-	-1113	-0-	9489	3			N	-0-					57
01	10540	X	9156	-0-	-1384	-0-	9156	3			N	-0-					57
02	9240	X	7829	-0-	-1411	-0-	7808	3	21	9	N	19					76
03	9858	X	6880	-0-	-2978	-0-	6880	3			N	-0-					76
04	9390	X	9217	-0-	-173	-0-	9217	3			N	-0-					76

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	19585	-0-	-2615	-0-	19396	2	189	9	N	172	196	1			203
12	21173	X	19474	-0-	-1699	-0-	19014	2	460	9	N	418	184	1			437
01	21173	X	18256	-0-	-2917	-0-	18234	2	22	9	N	20	192	1			265
02	19124	X	16704	-0-	-2420	-0-	16489	2	215	9	N	195	174	1			286
*03	20863	X	17208	-0-	-3655	-0-	17040	2	168	9	N	153	183	1			256
04	19590	X	15506	-0-	-4084	-0-	15286	2	220	9	N	200	191	1			265

WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

11	11970	X	11025	-0-	-945	-0-	10727	2	298	9	N	271	392	1			227
12	10943	X	10943	-0-	-0-	-0-	10847	2	96	9	N	87	193	1			121
01	10592	X	10592	-0-	-0-	-0-	10407	2	185	9	N	168	179	1			110
02	8987	X	8987	-0-	-0-	-0-	8760	2	227	9	N	206	188	1			128
*03	9739	X	9739	-0-	-0-	-0-	9727	2	12	9	N	11					139
*04	9172	X	9172	-0-	-0-	-0-	9069	2	103	9	N	94	186	1			47

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

11	37260	X	27376	-0-	-9884	-0-	25949	3	1427	9	N	1297	1450	1			142
12	31651	X	26212	-0-	-5439	-0-	24665	3	1547	9	N	1406	1318	1			230
01	31651	X	25974	-0-	-5677	-0-	24619	3	1355	9	N	1232	1291	1			171
02	28588	X	22430	-0-	-6158	-0-	20992	3	1438	9	N	1307	1276	1			202
*03	29946	X	24397	-0-	-5549	-0-	22854	3	1543	9	N	1403	1296	1			309
04	27390	X	23087	-0-	-4303	-0-	21835	3	1252	9	N	1138	1297	1			150

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

11	18810	X	16790	-0-	-2020	-0-	15607	2	1183	9	N	1075	1216	1			80
12	17205	X	16461	-0-	-744	-0-	15299	2	1162	9	N	1056	851	1			285
01	17205	X	16673	-0-	-532	-0-	15749	2	924	9	N	840	1050	1			75
02	15540	X	15265	-0-	-275	-0-	14233	2	1032	9	N	938	936	1			77
03	17205	X	16262	-0-	-943	-0-	15222	2	1040	9	N	945	932	1			90
04	16650	X	14791	-0-	-1859	-0-	14000	2	791	9	N	719	709	1			100

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

11	46740	X	32982	-0-	-13758	-0-	31332	3	1650	9	N	1500	1599	1			84
12	34844	X	32591	-0-	-2253	-0-	31030	3	1561	9	N	1419	1122	1			381
01	34844	X	30268	-0-	-4576	-0-	29393	3	875	9	N	795	880	1			296
02	31472	X	27502	-0-	-3970	-0-	26227	3	1275	9	N	1159	1104	1			351
*03	34844	X	30402	-0-	-4442	-0-	29001	3	1401	9	N	1274	1044	1			581
04	32970	X	28594	-0-	-4376	-0-	27443	3	1151	9	N	1046	1267	1			360

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

11	11970	X	4255	-0-	-7715	-0-	4178	2	77	9	N	70					282
12	11749	X	5043	-0-	-6706	-0-	4938	2	105	9	N	95	162	1			215
01	10416	X	5218	-0-	-5198	-0-	5188	2	30	9	N	27					242
*02	8036	X	4858	-0-	-3178	-0-	4838	2	20	9	N	18	195	1			65
*03	6448	X	4674	-0-	-1774	-0-	4620	2	54	9	N	49					114
04	5040	X	2277	-0-	-2763	-0-	2277	2			N	-0-					114

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	5471	-0-	-4279	-0-	5172	2	299	9	N	272	194	1			173
12	10757	X	10020	-0-	-737	-0-	9678	2	342	9	N	311	356	1			128
01	11220	X	11220	-0-	-0-	-0-	10446	2	774	9	N	704	701	1			131
02	9717	X	9717	-0-	-0-	-0-	9268	2	449	9	N	408	378	1			161
03	10027	X	10027	-0-	-0-	-0-	9689	2	338	9	N	307	369	1			99
04	10860	X	9361	-0-	-1499	-0-	8999	2	362	9	N	329	353	1			75

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42060	X	29286	-0-	-12774	-0-	28350	2	936	9	N	851	768	1			314
12	39835	X	29098	-0-	-10737	-0-	28126	2	972	9	N	884	942	1			256
01	36797	X	27784	-0-	-9013	-0-	26834	2	950	9	N	864	914	1			206
02	30772	X	23912	-0-	-6860	-0-	23163	2	749	9	N	681	567	1			320
03	32116	X	25001	-0-	-7115	-0-	24211	2	790	9	N	718	924	1			114
04	29280	X	23463	-0-	-5817	-0-	22563	2	900	9	N	818	755	1			177

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59970	X	34363	-0-	-25607	-0-	33271	2	1092	9	N	993	942	1			162
12	53320	X	30580	-0-	-22740	-0-	29581	2	999	9	N	908	773	1			297
01	48763	X	29306	-0-	-19457	-0-	28248	2	1058	9	N	962	1112	1			147
02	39368	X	24336	-0-	-15032	-0-	23492	2	844	9	N	767	566	1			348
*03	39432	X	25382	-0-	-14050	-0-	24513	2	869	9	N	790	740	1			398
04	34350	X	22853	-0-	-11497	-0-	22102	2	751	9	N	683	923	1			158

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	516	-0-	-54	-0-	516	2			N	-0-					24
12	524	N	524	-0-	-0-	-0-	524	2			N	-0-					24
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					24
02	476	N	472	-0-	-4	-0-	472	2			N	-0-					24
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3180	-0-	180	180	45	1	3045	3	N	82					200
							90	9									
12	2955	N	2775	-0-	-180	-0-	47	1	2710	3	N	16	198	1			18
							18	9									
01	2867	N	2867	-0-	-0-	-0-	47	1	2686	3	N	122					140
							134	9									
02	2744	X	2571	-0-	-173	-0-	42	1	2415	3	N	104	189	1			55
							114	9									
03	3038	X	2703	-0-	-335	-0-	47	1	2577	3	N	72					127
							79	9									
04	2940	X	2627	-0-	-313	-0-	2538	3	89	9	N	81					208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2414	N	2414	-0-	-0-	-0-	1099	1	1264	3	N	46	5	8			134
							51	9									
12	1943	N	1943	-0-	-0-	-0-	958	1	957	3	N	25	1	8			158
							28	9									
01	1929	N	1929	-0-	-0-	-0-	1147	1	743	3	N	35					193
							39	9									
02	1666	N	1666	-0-	-0-	-0-	1036	1	604	3	N	24	4	8			213
							26	9									
03	1767	N	1123	-0-	-644	-0-	585	1	518	3	N	18	180	1	4	8	47
							20	9									
04	1710	N	542	-0-	-1168	-0-	542	3			N	-0-					47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

11	1859	N	1859	-0-	-0-	-0-	1818	3	41	9	N	37					164
12	2201	N	1933	-0-	-268	-0-	1878	3	55	9	N	50					214
01	2077	N	1785	-0-	-292	-0-	1765	3	20	9	N	18	186	1			46
02	1736	N	1605	-0-	-131	-0-	1576	3	29	9	N	26					72
03	2072	N	2072	-0-	-0-	-0-	2029	3	43	9	N	39					111
*04	2250	N	2250	-0-	-0-	-0-	2211	3	39	9	N	35					146

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

11	390	N	367	-0-	-23	-0-	367	3			N	-0-					115
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					115
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					115
02	336	N	313	-0-	-23	-0-	313	3			N	-0-					115
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					115
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1779	-0-	-21	-0-	1758	3	21	9	N	19	1	8			63
12	1945	N	1945	-0-	-0-	-0-	1924	3	21	9	N	19	2	8			80
01	1872	N	1872	-0-	-0-	-0-	1855	3	17	9	N	15					95
02	1691	N	1691	-0-	-0-	-0-	1672	3	19	9	N	17	1	8			111
03	1953	N	1857	-0-	-96	-0-	1835	3	22	9	N	20	1	8			130
04	1800	N	1778	-0-	-22	-0-	1758	3	20	9	N	18					148

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

11	2340	N	2108	-0-	-232	-0-	2079	3	29	9	N	26	2	8			67
12	2325	N	2132	-0-	-193	-0-	2101	3	31	9	N	28					95
01	2187	N	2187	-0-	-0-	-0-	2159	3	28	9	N	25					120
02	1960	N	1896	-0-	-64	-0-	1873	3	23	9	N	21	1	8			140
03	2139	N	2037	-0-	-102	-0-	2005	3	32	9	N	29	4	8			165
04	2130	N	1944	-0-	-186	-0-	1894	3	50	9	N	45	146	1	1	8	63

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

11	1140	N	1020	-0-	-120	-0-	1001	3	19	9	N	17	1	8			150
12	1209	N	1046	-0-	-163	-0-	1023	3	23	9	N	21	2	8			169
01	1109	N	1109	-0-	-0-	-0-	1088	3	21	9	N	19	114	1			74
02	1023	N	1023	-0-	-0-	-0-	1003	3	20	9	N	18					92
03	1102	N	1102	-0-	-0-	-0-	1078	3	24	9	N	22					114
04	1080	N	1061	-0-	-19	-0-	1043	3	18	9	N	16					130

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

11	2400	N	1909	-0-	-491	-0-	1889	3	20	9	N	18					161
12	2201	N	1956	-0-	-245	-0-	1935	3	21	9	N	19	2	8			178
01	2077	N	1935	-0-	-142	-0-	1857	3	78	9	N	71	114	1			135
02	1792	N	1711	-0-	-81	-0-	1683	3	28	9	N	25					160
03	1953	N	1854	-0-	-99	-0-	1824	3	30	9	N	27	5	8			182
04	1860	N	1590	-0-	-270	-0-	1570	3	20	9	N	18	41	1			159

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

11	1470	N	1314	-0-	-156	-0-	1290	3	24	9	N	22					162
12	1488	N	1304	-0-	-184	-0-	1274	3	30	9	N	27					189
01	1550	N	1292	-0-	-258	-0-	1109	3	183	9	N	166	164	1			191
02	1232	N	1107	-0-	-125	-0-	1084	3	23	9	N	21					212
03	1302	N	931	-0-	-371	-0-	911	3	20	9	N	18	180	1	5	8	45
*04	1536	N	1536	-0-	-0-	-0-	1512	3	24	9	N	22					67

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

11	3302	X	3302	-0-	-0-	-0-	3239	3	63	9	N	57	7	8			92
12	3215	X	3215	-0-	-0-	-0-	3163	3	52	9	N	47	2	8			137
01	3127	X	3127	-0-	-0-	-0-	3093	3	34	9	N	31	1	8			167
02	2843	X	2843	-0-	-0-	-0-	2793	3	50	9	N	45	3	8			209
03	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	190	1	9	8	53
*04	3094	X	3094	-0-	-0-	-0-	3061	3	33	9	N	30	6	8			77

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF.10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2239	-0-	-221	-0-	2215	3	24	9	N	22	181	1			101
12	2418	N	2054	-0-	-364	-0-	2025	3	29	9	N	26					127
01	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					147
02	2100	N	2068	-0-	-32	-0-	2044	3	24	9	N	22					169
03	2046	N	1774	-0-	-272	-0-	1763	3	11	9	N	10					179
*04	2339	N	2339	-0-	-0-	-0-	2311	3	28	9	N	25					204

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

11	750	N	686	-0-	-64	-0-	686	3			N	-0-					35
12	775	N	610	-0-	-165	-0-	610	3			N	-0-					35
01	682	N	251	-0-	-431	-0-	251	3			N	-0-					35
02	644	N	156	-0-	-488	-0-	153	3	3	9	N	3					38
03	620	N	546	-0-	-74	-0-	544	3	2	9	N	2					40
*04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					40

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

11	1314	N	1314	-0-	-0-	-0-	1286	3	28	9	N	25					253
12	1440	N	1440	-0-	-0-	-0-	1409	3	31	9	N	28	184	1			97
01	1581	N	1534	-0-	-47	-0-	1505	3	29	9	N	26	2	8			121
02	1507	N	1507	-0-	-0-	-0-	1462	3	45	9	N	41	2	8			160
03	1710	N	1710	-0-	-0-	-0-	1669	3	41	9	N	37	2	8			195
*04	1680	N	1680	-0-	-0-	-0-	1632	3	48	9	N	44	4	8			235

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

11	2760	X	2540	-0-	-220	-0-	2509	3	31	9	N	28	2	8			68
12	2852	X	2618	-0-	-234	-0-	2578	3	40	9	N	36	2	8			102
01	2852	X	2568	-0-	-284	-0-	2529	3	39	9	N	35					137
02	2520	X	2339	-0-	-181	-0-	2305	3	34	9	N	31	1	8			167
03	2635	X	2052	-0-	-583	-0-	2018	3	34	9	N	31	1	8			197
*04	2693	X	2693	-0-	-0-	-0-	2679	3	14	9	N	13	183	1	2	8	25

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

11	1560	N	1468	-0-	-92	-0-	1457	3	11	9	N	10					200
12	1612	N	1544	-0-	-68	-0-	1535	3	9	9	N	8					208
01	1566	N	1566	-0-	-0-	-0-	1558	3	8	9	N	7					215
02	1437	N	1437	-0-	-0-	-0-	1409	3	28	9	N	25	52	1			188
03	1550	N	1307	-0-	-243	-0-	1294	3	13	9	N	12					200
*04	1659	N	1659	-0-	-0-	-0-	1622	3	37	9	N	34	2	8			232

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

11	2466	N	2466	-0-	-0-	-0-	2436	3	30	9	N	27	182	1	11	8	19
12	2543	N	2543	-0-	-0-	-0-	2517	3	26	9	N	24					43
01	2457	N	2457	-0-	-0-	-0-	2435	3	22	9	N	20					63
02	2197	N	2197	-0-	-0-	-0-	2177	3	20	9	N	18	3	8			78
03	1876	N	1876	-0-	-0-	-0-	1847	3	29	9	N	26	3	8			101
*04	2560	N	2560	-0-	-0-	-0-	2536	3	24	9	N	22	4	8			119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2562	N	2562	-0-		-0-	-0-	660	1	1862	3	N	36	6	8			229
								40	9									
12	2404	N	2404	-0-		-0-	-0-	682	1	1679	3	N	39	181	1	12	8	75
								43	9									
01	2406	N	2406	-0-		-0-	-0-	682	1	1671	3	N	48	1	8			122
								53	9									
02	2285	N	2285	-0-		-0-	-0-	616	1	1635	3	N	31	8	8			145
								34	9									
03	1974	N	1974	-0-		-0-	-0-	506	1	1429	3	N	35	10	8			170
								39	9									
*04	2647	N	2647	-0-		-0-	-0-	638	1	1981	3	N	25					195
								28	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2508	N	2508	-0-		-0-	-0-	479	1	1966	3	N	57	186	1	15	8	65
								63	9									
12	2555	N	2555	-0-		-0-	-0-	479	1	2031	3	N	41	2	8			104
								45	9									
01	2376	N	2376	-0-		-0-	-0-	467	1	1872	3	N	34	1	8			137
								37	9									
02	2185	N	2185	-0-		-0-	-0-	417	1	1716	3	N	47	9	8			175
								52	9									
03	2399	N	2399	-0-		-0-	-0-	460	1	1875	3	N	58	14	8			219
								64	9									
*04	2455	N	2455	-0-		-0-	-0-	431	1	1976	3	N	44	180	1	15	8	68
								48	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1247	N	1247	-0-		-0-	-0-	141	1	1074	3	N	29	2	8			52
								32	9									
12	1366	N	1366	-0-		-0-	-0-	156	1	1180	3	N	27	54	1			25
								30	9									
01	1361	N	1361	-0-		-0-	-0-	156	1	1166	3	N	35					60
								39	9									
02	1095	N	1095	-0-		-0-	-0-	128	1	944	3	N	21	1	8			80
								23	9									
03	1283	N	1283	-0-		-0-	-0-	157	1	1107	3	N	17	2	8			95
								19	9									
*04	1332	N	1332	-0-		-0-	-0-	156	1	1158	3	N	16	2	8			109
								18	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3168	-0-		-462	-0-	1458	1	1653	3	N	52	14	8			101
								57	9									
12	3751	X	2495	-0-		-1256	-0-	1137	1	1306	3	N	47					148
								52	9									
01	3596	X	2675	-0-		-921	-0-	1366	1	1294	3	N	14					162
								15	9									
02	3248	X	2370	-0-		-878	-0-	1258	1	1080	3	N	29	1	8			190
								32	9									
03	3596	X	3422	-0-		-174	-0-	1691	1	1705	3	N	24	2	8			212
								26	9									
*04	3278	X	3278	-0-		-0-	-0-	1641	1	1581	3	N	51	14	8			249
								56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	1089	3	23	9	N	21	2	8			215
12	1116	N	1080	-0-	-36	-0-	1051	3	29	9	N	26	178	1	2	8	61
01	1054	N	989	-0-	-65	-0-	989	3			N	-0-					61
02	1036	N	911	-0-	-125	-0-	883	3	28	9	N	25					86
03	1085	N	963	-0-	-122	-0-	943	3	20	9	N	18	2	8			102
04	960	N	922	-0-	-38	-0-	907	3	15	9	N	14					116

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1053	-0-	-27	-0-	1002	3	51	9	N	46	176	1			129
12	1116	N	1049	-0-	-67	-0-	1004	3	45	9	N	41					170
01	1116	N	1038	-0-	-78	-0-	1023	3	15	9	N	14					184
02	980	N	953	-0-	-27	-0-	914	3	39	9	N	35					219
03	1054	N	1045	-0-	-9	-0-	1001	3	44	9	N	40					259
*04	1035	N	1035	-0-	-0-	-0-	1009	3	26	9	N	24	179	1			104

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF. 10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	599	-0-	-151	-0-	599	3			N	-0-					129
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					129
01	755	N	755	-0-	-0-	-0-	738	3	17	9	N	15					144
02	650	N	650	-0-	-0-	-0-	647	3	3	9	N	3	130	1			17
03	744	N	545	-0-	-199	-0-	545	3			N	-0-					17
*04	767	N	767	-0-	-0-	-0-	767	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF. 10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF. 10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	-0-	-0-	-840	-0-					N	-0-					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF. 10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	-0-	428	1	805	3	N	116	5	8			179
							128	9									
12	1333	N	838	-0-	-495	-0-	341	1	479	3	N	16	177	1			18
							18	9									
01	1612	N	1206	-0-	-406	-0-	477	1	716	3	N	12					30
							13	9									
02	1260	N	990	-0-	-270	-0-	413	1	549	3	N	25	8	8			47
							28	9									
03	1605	N	1605	-0-	-0-	-0-	628	1	944	3	N	30	9	8			68
							33	9									
*04	1389	N	1389	-0-	-0-	-0-	487	1	879	3	N	21	5	8			84
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF. 10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	7					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF. 10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2844	-0-	-516	-0-	963 70	1 9	1811	3	N	64	2	8			202
12	3689	X	2351	-0-	-1338	-0-	959 45	1 9	1347	3	N	41	209	1	7	8	27
01	3689	X	2427	-0-	-1262	-0-	950 53	1 9	1424	3	N	48					75
02	3220	X	1819	-0-	-1401	-0-	763 42	1 9	1014	3	N	38	4	8			109
03	3379	X	2461	-0-	-918	-0-	961 55	1 9	1445	3	N	50	10	8			149
04	2850	X	2392	-0-	-458	-0-	846 19	1 9	1527	3	N	17	4	8			162

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1461	N	1461	-0-	-0-	-0-	1436	3	25	9	N	23	3	8			114
12	1553	N	1553	-0-	-0-	-0-	1536	3	17	9	N	15	102	1	5	8	22
01	1533	N	1533	-0-	-0-	-0-	1511	3	22	9	N	20					42
02	1372	N	1364	-0-	-8	-0-	1345	3	19	9	N	17	2	8			57
03	1550	N	1481	-0-	-69	-0-	1459	3	22	9	N	20	4	8			73
04	1470	N	1424	-0-	-46	-0-	1406	3	18	9	N	16	4	8			85

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1			13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1726	N	1726	-0-	-0-	-0-	1702	3	24	9	N	22	2	8			162
12	1774	N	1774	-0-	-0-	-0-	1763	3	11	9	N	10	80	1			92
01	1643	N	1585	-0-	-58	-0-	1557	3	28	9	N	25					117
02	1624	N	1359	-0-	-265	-0-	1344	3	15	9	N	14	1	8			130
03	1767	N	1502	-0-	-265	-0-	1478	3	24	9	N	22	2	8			150
04	1530	N	1361	-0-	-169	-0-	1337	3	24	9	N	22					172

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2028	-0-	-522	-0-	662	1	1246	3	N	109					172
							120	9									
12	2728	N	1674	-0-	-1054	-0-	690	1	970	3	N	13	165	1			20
							14	9									
01	2573	N	1725	-0-	-848	-0-	689	1	1034	3	N	2					22
							2	9									
02	1904	N	1782	-0-	-122	-0-	765	1	1017	3	N	-0-					22
03	1674	N	1352	-0-	-322	-0-	540	1	812	3	N	-0-					22
04	1680	N	1494	-0-	-186	-0-	533	1	961	3	N	-0-					22

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF. 10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	-0-	-0-	-2610	-0-					N	1	139	1	1	8	46
12	2511	N	-0-	-0-	-2511	-0-					N	-0-					46
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-	31	1			15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF. 10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3044	-0-	-76	-0-	2920	3	124	9	N	113	175	1			117
12	3193	X	3017	-0-	-176	-0-	2953	3	64	9	N	58					175
01	3193	X	2236	-0-	-957	-0-	2203	3	33	9	N	30					205
02	2856	X	2049	-0-	-807	-0-	2025	3	24	9	N	22					227
03	3131	X	3096	-0-	-35	-0-	3066	3	30	9	N	27					254
04	3030	X	1960	-0-	-1070	-0-	1948	3	12	9	N	11	178	1			87

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF. 11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5210	-0-	-490	-0-	597	1	4557	3	N	51	9	8			102
							56	9									
12	5704	X	5689	-0-	-15	-0-	659	1	4975	3	N	50	115	1			37
							55	9									
01	5890	X	5179	-0-	-711	-0-	607	1	4536	3	N	33					70
							36	9									
02	5320	X	4518	-0-	-802	-0-	533	1	3929	3	N	51	7	8			114
							56	9									
03	5890	X	4147	-0-	-1743	-0-	506	1	3564	3	N	70	10	8			174
							77	9									
04	5520	X	4447	-0-	-1073	-0-	521	1	3853	3	N	66	188	1	9	8	43
							73	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF. 11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3623	-0-	-517	-0-	718	1	2813	3	N	84	189	1	9	8	91
							92	9									
12	4309	X	3371	-0-	-938	-0-	730	1	2554	3	N	79	72	1	1	8	97
							87	9									
01	4309	X	3801	-0-	-508	-0-	718	1	2992	3	N	83					180
							91	9									
02	3892	X	3779	-0-	-113	-0-	775	1	2897	3	N	97	193	1	8	8	76
							107	9									
03	4200	X	4200	-0-	-0-	-0-	858	1	3270	3	N	65	10	8			131
							72	9									
*04	4106	X	4106	-0-	-0-	-0-	832	1	3221	3	N	48	11	8			168
							53	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1863	-0-	-27	-0-	1824	3	39	9	N	35	3	8			124
12	1984	N	1851	-0-	-133	-0-	1816	3	35	9	N	32	2	8			154
01	1953	N	1877	-0-	-76	-0-	1848	3	29	9	N	26	1	8			179
02	1736	N	1678	-0-	-58	-0-	1648	3	30	9	N	27	1	8			205
03	1860	N	1837	-0-	-23	-0-	1802	3	35	9	N	32	183	1	6	8	48
04	1830	N	1745	-0-	-85	-0-	1722	3	23	9	N	21					69

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF. 10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5401	X	5401	-0-	-0-	-0-	5332	3	69	9	N	63	4	8			229
12	5462	X	5462	-0-	-0-	-0-	5414	3	48	9	N	44	186	1	5	8	82
01	5420	X	5420	-0-	-0-	-0-	5392	3	28	9	N	25	2	8			105
02	4891	X	4891	-0-	-0-	-0-	4811	3	80	9	N	73	1	8			177
03	4290	X	4290	-0-	-0-	-0-	4239	3	51	9	N	46	115	1	7	8	101
*04	5851	X	5851	-0-	-0-	-0-	5798	3	53	9	N	48					149

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF. 11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3062	-0-	-58	-0-	3008	3	54	9	N	49	6	8			149
12	3224	X	3137	-0-	-87	-0-	3081	3	56	9	N	51	181	1	2	8	17
01	3224	X	3061	-0-	-163	-0-	3015	3	46	9	N	42	1	8			58
02	2912	X	2710	-0-	-202	-0-	2649	3	61	9	N	55	4	8			109
03	3193	X	3010	-0-	-183	-0-	2949	3	61	9	N	55	5	8			159
04	3060	X	2911	-0-	-149	-0-	2853	3	58	9	N	53	5	8			207

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	7145	-0-	-355	-0-	7007	3	138	9	N	125	5	8			195
12	7533	X	7343	-0-	-190	-0-	7182	3	161	9	N	146	191	1			150
01	7533	X	7367	-0-	-166	-0-	7222	3	145	9	N	132	188	1			94
02	6720	X	6539	-0-	-181	-0-	6426	3	113	9	N	103	3	8			194
03	7440	X	7257	-0-	-183	-0-	7124	3	133	9	N	121	191	1	5	8	119
04	7140	X	6982	-0-	-158	-0-	6860	3	122	9	N	111	5	8			225

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF. 10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5136	-0-	-534	-0-	583	1	4450	3	N	94	9	8			135
							103	9									
12	5859	X	4806	-0-	-1053	-0-	549	1	4144	3	N	103	135	1			103
							113	9									
01	5859	X	5183	-0-	-676	-0-	600	1	4484	3	N	90	82	1			111
							99	9									
02	5096	X	4876	-0-	-220	-0-	571	1	4205	3	N	91	7	8			195
							100	9									
03	5737	X	5737	-0-	-0-	-0-	700	1	4927	3	N	100	190	1	11	8	94
							110	9									
*04	5494	X	5494	-0-	-0-	-0-	643	1	4756	3	N	86	11	8			169
							95	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF. 10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

11	11340	X	11007	-0-	-333	-0-	556 244	1 9	10207	3	N	222	178	1	9	8	214
12	11718	X	9534	-0-	-2184	-0-	546 249	1 9	8739	3	N	226	183	1	20	8	237
01	12896	X	10881	-0-	-2015	-0-	568 254	1 9	10059	3	N	231	176	1	5	8	287
02	11648	X	10194	-0-	-1454	-0-	511 204	1 9	9479	3	N	185	182	1	4	8	286
03	12896	X	6524	-0-	-6372	-0-	424 183	1 9	5917	3	N	166	182	1	9	8	261
*04	12199	X	12199	-0-	-0-	-0-	570 268	1 9	11361	3	N	244	367	1			138

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

11	2771	X	2771	-0-	-0-	-0-	2743	3	28	9	N	25	183	1	3	8	44
12	2852	X	2652	-0-	-200	-0-	2622	3	30	9	N	27					71
01	2852	X	2613	-0-	-239	-0-	2573	3	40	9	N	36	1	8			106
02	2576	X	2538	-0-	-38	-0-	2519	3	19	9	N	17	1	8			122
03	2852	X	2603	-0-	-249	-0-	2575	3	28	9	N	25	66	1	6	8	75
*04	3250	X	3250	-0-	-0-	-0-	3211	3	39	9	N	35					110

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

11	5224	X	5224	-0-	-0-	-0-	1112 85	1 9	4027	3	N	77	6	8			200
12	5387	X	5387	-0-	-0-	-0-	1123 98	1 9	4166	3	N	89	180	1	15	8	94
01	5394	X	4674	-0-	-720	-0-	953 56	1 9	3665	3	N	51					145
02	4872	X	4058	-0-	-814	-0-	933 64	1 9	3061	3	N	58	6	8			197
03	5394	X	4546	-0-	-848	-0-	1033 84	1 9	3429	3	N	76	188	1	17	8	68
04	5220	X	4350	-0-	-870	-0-	998 95	1 9	3257	3	N	86	10	8			144

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11790	X	11389	-0-	-401	-0-	11255	3	134	9	N	122					293
12	12183	X	11591	-0-	-592	-0-	11485	3	106	9	N	96	189	1			200
01	12183	X	11400	-0-	-783	-0-	11247	3	153	9	N	139	188	1			151
02	10640	X	10188	-0-	-452	-0-	10063	3	125	9	N	114	2	8			263
03	11780	X	8848	-0-	-2932	-0-	8753	3	95	9	N	86	187	1			162
*04	13074	X	13074	-0-	-0-	-0-	12927	3	147	9	N	134	188	1	3	8	105

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	7359	-0-	-321	-0-	898	1	6179	3	N	256	184	1	24	8	162
							282	9									
12	7936	X	7640	-0-	-296	-0-	806	1	6571	3	N	239	184	1			217
							263	9									
01	7936	X	7140	-0-	-796	-0-	856	1	6045	3	N	217	181	1	1	8	252
							239	9									
02	6860	X	6549	-0-	-311	-0-	829	1	5457	3	N	239	371	1	19	8	101
							263	9									
03	7626	X	5541	-0-	-2085	-0-	675	1	4647	3	N	199	181	1	29	8	90
							219	9									
*04	7722	X	7722	-0-	-0-	-0-	883	1	6583	3	N	233	184	1			139
							256	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24960	X	19230	-0-	-5730	-0-	836	1	18060	3	N	304	370	1			339
							334	9									
12	23808	X	18600	-0-	-5208	-0-	768	1	17461	3	N	337	372	1			304
							371	9									
01	23808	X	18137	-0-	-5671	-0-	574	1	17142	3	N	383	373	1			314
							421	9									
02	20188	X	17108	-0-	-3080	-0-	16770	3	338	9	N	307	381	1			240
03	19871	X	17917	-0-	-1954	-0-	17660	3	257	9	N	234	188	1			286
04	19230	X	17913	-0-	-1317	-0-	17574	3	339	9	N	308	376	1			218

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	X	1261	-0-	-569	-0-	339	1	915	3	N	6	4	8			79
							7	9									
12	1612	X	1234	-0-	-378	-0-	334	1	894	3	N	5					84
							6	9									
01	1412	X	1412	-0-	-0-	-0-	345	1	1047	3	N	18	2	8			100
							20	9									
02	1494	X	1494	-0-	-0-	-0-	321	1	1131	3	N	38	4	8			134
							42	9									
03	1783	X	1783	-0-	-0-	-0-	364	1	1409	3	N	9	6	8			137
							10	9									
*04	1748	X	1748	-0-	-0-	-0-	351	1	1387	3	N	9	6	8			140
							10	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	75	-0-	-75	-0-	60	2	15	9	N	14					89
12	124	N	-0-	-0-	-124	-0-					N	-0-					89
01	124	N	-0-	-0-	-124	-0-					N	-0-					89
02	84	N	-0-	-0-	-84	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1041	-0-	-39	-0-	1019	3	22	9	N	20					114
12	1085	N	1070	-0-	-15	-0-	1045	3	25	9	N	23					137
01	1085	N	1064	-0-	-21	-0-	1044	3	20	9	N	18					155
02	980	N	953	-0-	-27	-0-	934	3	19	9	N	17					172
03	1085	N	1038	-0-	-47	-0-	1027	3	11	9	N	10					182
04	1020	N	1018	-0-	-2	-0-	993	3	25	9	N	23	180	1			25

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	952	-0-	-218	-0-	290	1	634	3	N	25	6	8			169
							28	9									
12	1178	N	858	-0-	-320	-0-	259	1	568	3	N	28					197
							31	9									
01	1147	N	939	-0-	-208	-0-	298	1	637	3	N	4	72	1			129
							4	9									
02	1027	N	1027	-0-	-0-	-0-	267	1	758	3	N	2	1	8			130
							2	9									
03	988	N	988	-0-	-0-	-0-	286	1	690	3	N	11	1	8			140
							12	9									
*04	967	N	967	-0-	-0-	-0-	279	1	674	3	N	13	1	8			152
							14	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1329	-0-	-21	-0-	1303	2	26	9	N	24					176
12	1426	N	1358	-0-	-68	-0-	1346	2	12	9	N	11					187
01	1364	N	1248	-0-	-116	-0-	1235	2	13	9	N	12					199
02	1232	N	1143	-0-	-89	-0-	1126	2	17	9	N	15					214
03	1364	N	1253	-0-	-111	-0-	1245	2	8	9	N	7					221
*04	1224	N	1224	-0-	-0-	-0-	1213	2	11	9	N	10					231

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1198	-0-	-152	-0-	1191	2	7	9	N	6	4	8			185
12	1364	N	1328	-0-	-36	-0-	1314	2	14	9	N	13	5	8			193
01	1302	N	1192	-0-	-110	-0-	1178	2	14	9	N	13	3	8			203
02	1120	N	952	-0-	-168	-0-	941	2	11	9	N	10	3	8			210
03	1333	N	1164	-0-	-169	-0-	1145	2	19	9	N	17	7	8			220
04	1140	N	1079	-0-	-61	-0-	1072	2	7	9	N	6	4	8			222

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	X	2554	-0-	-806	-0-	1432	1	1101	2	N	19	11	8			89
							21	9									
12	3441	X	2212	-0-	-1229	-0-	1629	1	514	2	N	63	5	8			147
							69	9									
01	3317	X	2492	-0-	-825	-0-	1517	1	944	2	N	28					175
							31	9									
02	2856	X	2646	-0-	-210	-0-	1501	1	1104	2	N	37	10	8			202
							41	9									
03	2994	X	2994	-0-	-0-	-0-	1671	1	1249	2	N	67	189	1	14	8	66
							74	9									
*04	2969	X	2969	-0-	-0-	-0-	1597	1	1259	2	N	103	15	8			154
							113	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	2996	-0-	-964	-0-	1203	1	1752	2	N	37	182	1	2	8	77
							41	9									
12	4061	X	3520	-0-	-541	-0-	1467	1	1981	2	N	65	10	8			132
							72	9									
01	4061	X	3353	-0-	-708	-0-	1542	1	1766	2	N	41	113	1			60
							45	9									
02	3528	X	3158	-0-	-370	-0-	1540	1	1553	2	N	59	15	8			104
							65	9									
03	3875	X	3397	-0-	-478	-0-	1687	1	1641	2	N	63	17	8			150
							69	9									
04	3420	X	3275	-0-	-145	-0-	1584	1	1621	2	N	64	15	8			199
							70	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1373	N	1373	-0-	-0-	-0-	1353	3	20	9	N	18	7	8			138
12	1395	N	1372	-0-	-23	-0-	1344	3	28	9	N	25	13	8			150
01	1395	N	1236	-0-	-159	-0-	1229	3	7	9	N	6	1	8			155
02	1288	N	1151	-0-	-137	-0-	1149	3	2	9	N	2	2	8			155
03	1364	N	1272	-0-	-92	-0-	1266	3	6	9	N	5	5	8			155
04	1200	N	1164	-0-	-36	-0-	1164	3			N	-0-					155

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	178	-0-	-242	-0-	178	2			N	-0-					20
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					20
01	186	N	101	-0-	-85	-0-	101	2			N	-0-					20
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					20
03	217	N	166	-0-	-51	-0-	166	2			N	-0-					20
*04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	700	-0-	-140	-0-	659	2	41	9	N	37	4	8			132
12	868	X	558	-0-	-310	-0-	533	2	25	9	N	23	6	8			149
01	868	X	851	-0-	-17	-0-	412	2	413	3	N	24	105	1	3	8	65
							26	9									
02	644	X	536	-0-	-108	-0-	524	2	12	9	N	11	2	8			74
03	713	X	494	-0-	-219	-0-	471	3	23	9	N	21	5	8			90
04	810	X	501	-0-	-309	-0-	484	2	17	9	N	15					105

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2760	-0-	-690	-0-	630	1	2110	3	N	18	7	8			69
							20	9									
12	3317	X	2295	-0-	-1022	-0-	632	1	1659	3	N	4	2	8			71
							4	9									
01	3503	X	2248	-0-	-1255	-0-	557	1	1659	3	N	29					100
							32	9									
02	3164	X	1160	-0-	-2004	-0-	324	1	799	3	N	34	1	8			133
							37	9									
03	3503	X	1362	-0-	-2141	-0-	1330	3	32	9	N	29	2	8			160
04	2760	X	1439	-0-	-1321	-0-	1415	3	24	9	N	22					182

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3630	-0-	-600	-0-	1487	1	2090	3	N	48	14	8			149
							53	9									
12	4061	X	3060	-0-	-1001	-0-	1419	1	1601	3	N	36	5	8			180
							40	9									
01	4236	X	4236	-0-	-0-	-0-	1648	1	2556	3	N	29					209
							32	9									
02	3841	X	3841	-0-	-0-	-0-	1517	1	2280	3	N	40	186	1	13	8	50
							44	9									
03	4216	X	4199	-0-	-17	-0-	1705	1	2447	3	N	43	18	8			75
							47	9									
04	4110	X	3956	-0-	-154	-0-	1600	1	2311	3	N	41	16	8			100
							45	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	X	2853	-0-	-0-	-0-	1508	1	652	2	N	76	7	8			190
							609	3	84	9							
12	2436	X	2436	-0-	-0-	-0-	1563	1	539	2	N	71	175	1	13	8	73
							256	3	78	9							
01	2085	X	2085	-0-	-0-	-0-	1458	1	538	2	N	38					111
							47	3	42	9							
02	2593	X	2593	-0-	-0-	-0-	1453	1	519	2	N	43	3	8			151
							574	3	47	9							
03	3020	X	3020	-0-	-0-	-0-	1705	1	637	2	N	57	12	8			196
							615	3	63	9							
*04	2914	X	2914	-0-	-0-	-0-	1464	1	641	2	N	49	174	1			71
							755	3	54	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	588	-0-	-72	-0-	571	3	17	9	N	15	1	8			104
12	651	N	642	-0-	-9	-0-	628	3	14	9	N	13					117
01	620	N	586	-0-	-34	-0-	572	3	14	9	N	13					130
02	560	N	456	-0-	-104	-0-	454	3	2	9	N	2	2	8			130
03	651	N	467	-0-	-184	-0-	465	3	2	9	N	2					132
04	570	N	441	-0-	-129	-0-	428	3	13	9	N	12					144

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9600	X	9009	-0-	-591	-0-	9	2	8881	3	N	108	183	1	2	8	82
							119	9									
12	9920	X	9023	-0-	-897	-0-	562	2	8334	3	N	115					197
							127	9									
01	9641	X	8199	-0-	-1442	-0-	22	2	8066	3	N	101	164	1			134
							111	9									
02	8708	X	7904	-0-	-804	-0-	4	2	7789	3	N	101	180	1	2	8	53
							111	9									
03	9300	X	5928	-0-	-3372	-0-	32	2	5821	3	N	68	1	8			120
							75	9									
04	9000	X	4599	-0-	-4401	-0-	18	2	4527	3	N	49					169
							54	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3911	-0-	-319	-0-	1650	1	1149	2	N	39	36	8			64
							1069	3	43	9							
12	4309	X	3809	-0-	-500	-0-	1659	1	1300	2	N	82	42	8			104
							760	3	90	9							
01	4140	X	4140	-0-	-0-	-0-	1705	1	1178	2	N	32					136
							1222	3	35	9							
02	3640	X	3583	-0-	-57	-0-	1538	1	1050	2	N	36	13	8			159
							955	3	40	9							
03	4045	X	4045	-0-	-0-	-0-	1705	1	1080	2	N	76	44	8			191
							1176	3	84	9							
04	4020	X	3480	-0-	-540	-0-	1616	1	1170	2	N	9					200
							684	3	10	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15960	X	14575	-0-	-1385	-0-	14172	3	403	9	N	366	369	1			158
12	16275	X	14625	-0-	-1650	-0-	14271	3	354	9	N	322	188	1			292
01	16089	X	14454	-0-	-1635	-0-	14073	3	381	9	N	346	234	1			404
02	14140	X	12370	-0-	-1770	-0-	12054	3	316	9	N	287	555	1			136
03	15097	X	13500	-0-	-1597	-0-	13182	3	318	9	N	289	182	1			243
04	14580	X	13248	-0-	-1332	-0-	12900	3	348	9	N	316	374	1			185

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	6453	-0-	-717	-0-	6400	3	53	9	N	48					267
12	7409	X	6559	-0-	-850	-0-	6504	3	55	9	N	50	180	1			137
01	7409	X	6383	-0-	-1026	-0-	6322	3	61	9	N	55					192
02	6384	X	5803	-0-	-581	-0-	5753	3	50	9	N	45					237
03	6789	X	6373	-0-	-416	-0-	6325	3	48	9	N	44					281
04	6450	X	6086	-0-	-364	-0-	6043	3	43	9	N	39					320

ENERVEST OPERATING, L.L.C. 252131
COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3511	X	517	-0-	-2994	-0-	489	2	28	9	Y	25					60
12	447	X	447	-0-	-0-	-0-	433	2	14	9	Y	13					73
01	357	X	357	-0-	-0-	-0-	338	2	19	9	Y	17					90
02	476	N	325	-0-	-151	-0-	323	2	2	9	Y	2					92
03	434	N	407	-0-	-27	-0-	393	2	14	9	Y	13					105
04	360	N	357	-0-	-3	-0-	348	2	9	9	Y	8					113

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		140	-0-	140	753	140	2			N	-0-					75
12	14B2 EXT		99	-0-	99	852	99	2			N	-0-					75
01	14B2 EXT		140	-0-	140	992	140	2			N	-0-					75
02	1114	X	122	-0-	-992	-0-	122	2			N	-0-					75
*03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					75
*04	191	N	191	-0-	-0-	-0-	191	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	X	1545	-0-	-0-	-0-	1514	2	31	9	N	28					202
12	14B2 EXT		1204	-0-	1204	1204	1176	2	28	9	N	25					227
01	14B2 EXT		1084	-0-	1084	2288	1064	2	20	9	N	18					245
02	14B2 EXT		1071	-0-	1071	3359	1046	2	25	9	N	23	178	1			90
*03	3359	X	-0-	-0-	-3359	-0-					N	20					110
*04	1359	N	1359	-0-	-0-	-0-	1329	2	30	9	N	27					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7125	X	1149	-0-	-5976	-0-	1094	2	55	9	Y	50					192
12	1170	X	1170	-0-	-0-	-0-	1117	2	53	9	Y	48					240
01	1144	X	1144	-0-	-0-	-0-	1086	2	58	9	Y	53	185	1			108
02	1119	N	1119	-0-	-0-	-0-	1060	2	59	9	Y	54					162
*03	1084	N	1084	-0-	-0-	-0-	1020	2	64	9	Y	58					220
*04	1160	N	1160	-0-	-0-	-0-	1125	2	35	9	Y	32					252

JONES ENERGY, LLC 441132
MENDOTA RANCH WELL #: 230H RRCID -> 242356 COMPL. DATE 05/28/2008 TOTAL DEPTH 10702 PERF.11233 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					182
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					182
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					182
02	P&A-COND		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2016 - PLUGGED 11/01/16

VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5189	X	5189	-0-	-0-	-0-	5187	2	2	9	N	2					699
12	3539	X	3539	-0-	-0-	-0-	142	1	3397	2	N	-0-					699
01	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					699
02	623	N	623	-0-	-0-	-0-	30	1	593	2	N	-0-					699
03	1054	X	693	-0-	-361	-0-	33	1	657	2	N	3					702
							3	9									
04	1020	X	NO RPT	-0-	-1020	-0-					N	NO RPT					702

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3464	-0-	-376	-0-	170	1	3239	2	N	50					616
							55	9									
12	4499	X	4499	-0-	-0-	-0-	223	1	4240	2	N	33					649
							36	9									
01	4030	X	1904	-0-	-2126	-0-	95	1	1792	2	N	15					664
							17	9									
02	3612	X	3247	-0-	-365	-0-	162	1	3074	2	N	10					674
							11	9									
03	3999	X	3595	-0-	-404	-0-	178	1	3375	2	N	38					712
							42	9									
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					712

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4574	-0-	-526	-0-	4502	2	72	9	N	65					1393
12	5115	X	4540	-0-	-575	-0-	155	1	4355	2	N	27					1420
							30	9									
01	4867	X	4318	-0-	-549	-0-	142	1	4134	2	N	38					1458
							42	9									
02	4172	X	3802	-0-	-370	-0-	129	1	3661	2	N	11					1469
							12	9									
03	4712	X	3919	-0-	-793	-0-	130	1	3710	2	N	72					1541
							79	9									
04	4560	X	NO RPT	-0-	-4560	-0-					N	NO RPT					1541

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					259
12	0	N	-0-	-0-	-0-	-0-					N	-0-					259
01	0	N	-0-	-0-	-0-	-0-					N	-0-					259
02	0	N	-0-	-0-	-0-	-0-					N	-0-					259
03	0	N	-0-	-0-	-0-	-0-					N	-0-					259
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

11	11754	X	11754	-0-	-0-	-0-	11601	2	153	9	N	139					2099
12	10763	X	10763	-0-	-0-	-0-	426	1	10215	2	N	111	372	1			1838
							122	9									
01	11935	X	11413	-0-	-522	-0-	544	1	10705	2	N	149					1987
							164	9									
02	10780	X	9626	-0-	-1154	-0-	462	1	9026	2	N	125					2112
							138	9									
03	12152	X	10477	-0-	-1675	-0-	504	1	9844	2	N	117	186	1			2043
							129	9									
04	11760	X	NO RPT	-0-	-11760	-0-					N	NO RPT					2043

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

11	12828	X	12828	-0-	-0-	-0-	12736	2	92	9	N	84					744
12	14538	X	14538	-0-	-0-	-0-	14419	2	119	9	N	108	184	1			668
01	13679	X	13679	-0-	-0-	-0-	13577	2	102	9	N	93					761
02	11928	X	10347	-0-	-1581	-0-	10286	2	61	9	N	55					816
03	13206	X	8775	-0-	-4431	-0-	8680	2	95	9	N	86	188	1			714
04	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					714

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

11	5580	X	-0-	-0-	-5580	-0-					N	-0-					390
12	4495	X	152	-0-	-4343	-0-	152	2			N	-0-					390
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					390
02	0	X	-0-	-0-	-0-	-0-					N	-0-					390
*03	4893	X	4893	-0-	-0-	-0-	4827	2	66	9	N	60					450
04	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					450

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

11	780	N	615	-0-	-165	-0-	581	2	34	9	N	31					243
12	806	N	639	-0-	-167	-0-	609	2	30	9	N	27					270
01	682	N	668	-0-	-14	-0-	622	2	46	9	N	42	197	1			115
02	624	N	624	-0-	-0-	-0-	519	2	105	9	N	95					210
03	667	N	667	-0-	-0-	-0-	559	2	108	9	N	98					308
04	660	N	520	-0-	-140	-0-	473	2	47	9	N	43	196	1			155

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

11	11946	X	11946	-0-	-0-	-0-	11737	2	209	9	N	190	381	1			220
12	10355	X	10355	-0-	-0-	-0-	10220	2	135	9	N	123					343
01	8928	X	7258	-0-	-1670	-0-	7107	2	151	9	N	137					480
02	8064	X	5645	-0-	-2419	-0-	5525	2	120	9	N	109	386	1	3	8	200
03	8928	X	7697	-0-	-1231	-0-	7503	2	194	9	N	176	191	1			185
04	8640	X	7272	-0-	-1368	-0-	7093	2	179	9	N	163					348

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

11	2130	X	1196	-0-	-934	-0-	1137	2	59	9	N	54	191	1			150
12	1705	X	1148	-0-	-557	-0-	1111	2	37	9	N	34					184
01	1302	X	1120	-0-	-182	-0-	1044	2	76	9	N	69					253
02	1120	N	514	-0-	-606	-0-	447	2	67	9	N	61					314
03	1147	N	849	-0-	-298	-0-	823	2	26	9	N	24	188	1			150
04	1080	N	773	-0-	-307	-0-	740	2	33	9	N	30					180

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

11	855	N	855	-0-	-0-	-0-	30	1	816	2	N	8					152
							9	9									
12	873	N	873	-0-	-0-	-0-	31	1	830	2	N	11					163
							12	9									
01	837	N	834	-0-	-3	-0-	25	1	799	2	N	9					172
							10	9									
02	812	N	799	-0-	-13	-0-	28	1	760	2	N	10					182
							11	9									
03	868	N	863	-0-	-5	-0-	31	1	823	2	N	8					190
							9	9									
*04	831	N	831	-0-	-0-	-0-	29	1	794	2	N	7					197
							8	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1019	N	1019	-0-	-0-	-0-	30	1	963	2	N	24					223
							26	9									
12	1054	N	1050	-0-	-4	-0-	30	1	983	2	N	34	195	1			62
							37	9									
01	1054	N	880	-0-	-174	-0-	23	1	844	2	N	12					74
							13	9									
02	974	N	974	-0-	-0-	-0-	28	1	920	2	N	24					98
							26	9									
03	1066	N	1066	-0-	-0-	-0-	31	1	1001	2	N	31					129
							34	9									
*04	951	N	951	-0-	-0-	-0-	28	1	900	2	N	21					150
							23	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2618	N	2618	-0-	-0-	-0-	30	1	2547	2	N	37					262
							41	9									
12	3069	N	2378	-0-	-691	-0-	28	1	2337	2	N	12	192	1			82
							13	9									
01	2852	N	2357	-0-	-495	-0-	24	1	2271	2	N	56					138
							62	9									
02	2436	N	2407	-0-	-29	-0-	28	1	2336	2	N	39					177
							43	9									
03	2471	N	2471	-0-	-0-	-0-	31	1	2401	2	N	35					212
							39	9									
*04	2298	N	2298	-0-	-0-	-0-	30	1	2251	2	N	15					227
							17	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3580	-0-	-260	-0-	30	1	3487	2	N	57					225
							63	9									
12	3844	X	3396	-0-	-448	-0-	29	1	3326	2	N	37					262
							41	9									
01	3844	X	3006	-0-	-838	-0-	25	1	2934	2	N	43	193	1			112
							47	9									
02	3472	X	3164	-0-	-308	-0-	28	1	3089	2	N	43					155
							47	9									
03	3720	X	3333	-0-	-387	-0-	31	1	3255	2	N	43					198
							47	9									
04	3570	X	3202	-0-	-368	-0-	30	1	3128	2	N	40					238
							44	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2660	N	2660	-0-	-0-	-0-	30	1	2572	2	N	53					235
							58	9									
12	2436	N	2436	-0-	-0-	-0-	29	1	2383	2	N	22	190	1			67
							24	9									
01	2480	N	2280	-0-	-200	-0-	23	1	2133	2	N	113					180
							124	9									
02	2492	N	2326	-0-	-166	-0-	28	1	2186	2	N	102					282
							112	9									
03	2472	N	2472	-0-	-0-	-0-	31	1	2340	2	N	92	181	1			193
							101	9									
04	2220	N	1861	-0-	-359	-0-	30	1	1807	2	N	22					215
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3429	-0-		-501	-0-	30	1	3363	2	N	33					180
								36	9									
12	3906	X	3319	-0-		-587	-0-	29	1	3237	2	N	48					228
								53	9									
01	3906	X	3855	-0-		-51	-0-	23	1	3786	2	N	42	185	1			85
								46	9									
02	3444	X	3043	-0-		-401	-0-	27	1	2983	2	N	30					115
								33	9									
03	3658	X	3226	-0-		-432	-0-	31	1	3151	2	N	40					155
								44	9									
04	3720	X	3594	-0-		-126	-0-	30	1	3532	2	N	29					184
								32	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3502	X	3502	-0-		-0-	-0-	30	1	3447	2	N	23					193
								25	9									
12	3660	X	3660	-0-		-0-	-0-	31	1	3575	2	N	49					242
								54	9									
01	2897	X	2897	-0-		-0-	-0-	25	1	2825	2	N	43					285
								47	9									
02	3192	X	3192	-0-		-0-	-0-	28	1	3086	2	N	71	174	1			182
								78	9									
03	3404	X	3404	-0-		-0-	-0-	31	1	3311	2	N	56					238
								62	9									
*04	3478	X	3478	-0-		-0-	-0-	30	1	3389	2	N	54					292
								59	9									

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	776	N	776	-0-		-0-	-0-	30	1	746	2	N	-0-					83
12	775	N	725	-0-		-50	-0-	28	1	682	2	N	14					97
								15	9									
01	775	N	624	-0-		-151	-0-	25	1	585	2	N	13					110
								14	9									
02	728	N	673	-0-		-55	-0-	28	1	636	2	N	8					118
								9	9									
03	713	N	688	-0-		-25	-0-	29	1	649	2	N	9					127
								10	9									
*04	763	N	763	-0-		-0-	-0-	30	1	715	2	N	16					143
								18	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	3911	-0-		-229	-0-	30	1	3785	2	N	87					211
								96	9									
12	4092	X	4040	-0-		-52	-0-	31	1	3898	2	N	101					312
								111	9									
01	4092	X	3740	-0-		-352	-0-	27	1	3625	2	N	80	182	1			210
								88	9									
02	3696	X	3529	-0-		-167	-0-	28	1	3417	2	N	76					286
								84	9									
03	4030	X	3955	-0-		-75	-0-	31	1	3804	2	N	109	197	1			198
								120	9									
04	3900	X	3877	-0-		-23	-0-	30	1	3741	2	N	96	183	1			111
								106	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1579	N	1579	-0-	-0-	-0-	30	1	1527	2	N	20	197	1			61
							22	9									
12	1696	N	1696	-0-	-0-	-0-	28	1	1638	2	N	27					88
							30	9									
01	1720	N	1720	-0-	-0-	-0-	25	1	1667	2	N	25					113
							28	9									
02	1500	N	1500	-0-	-0-	-0-	28	1	1444	2	N	25					138
							28	9									
03	1705	N	1485	-0-	-220	-0-	31	1	1426	2	N	25					163
							28	9									
04	1650	N	1187	-0-	-463	-0-	30	1	1128	2	N	26					189
							29	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4417	-0-	-323	-0-	30	1	4345	2	N	38	193	1			93
							42	9									
12	4774	X	4475	-0-	-299	-0-	30	1	4393	2	N	47					140
							52	9									
01	4774	X	4252	-0-	-522	-0-	30	1	4172	2	N	45					185
							50	9									
02	4312	X	3845	-0-	-467	-0-	28	1	3771	2	N	42					227
							46	9									
03	4619	X	4234	-0-	-385	-0-	31	1	4149	2	N	49	192	1			84
							54	9									
04	4410	X	4183	-0-	-227	-0-	30	1	4112	2	N	37					121
							41	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	666	N	666	-0-	-0-	-0-	30	1	614	2	N	20					243
							22	9									
12	677	N	677	-0-	-0-	-0-	29	1	629	2	N	17					260
							19	9									
01	682	N	564	-0-	-118	-0-	25	1	539	2	N	-0-					260
02	616	N	512	-0-	-104	-0-	28	1	478	2	N	5	170	1			95
							6	9									
03	682	N	611	-0-	-71	-0-	31	1	567	2	N	12					107
							13	9									
*04	579	N	579	-0-	-0-	-0-	30	1	535	2	N	13					120
							14	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2223	-0-	-57	-0-	30	1	2158	2	N	32					123
							35	9									
12	2418	N	2157	-0-	-261	-0-	31	1	2085	2	N	37					160
							41	9									
01	2325	N	2031	-0-	-294	-0-	28	1	1967	2	N	33					193
							36	9									
02	2072	N	1865	-0-	-207	-0-	28	1	1807	2	N	27					220
							30	9									
03	2170	N	2022	-0-	-148	-0-	30	1	1961	2	N	28					248
							31	9									
*04	2055	N	2055	-0-	-0-	-0-	30	1	1989	2	N	33	193	1			88
							36	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4333	-0-	-227	-0-	30 61	1 9	4242	2	N	55					253
12	4837	X	4837	-0-	-0-	-0-	31 88	1 9	4718	2	N	80	200	1			133
01	4557	X	3939	-0-	-618	-0-	28 63	1 9	3848	2	N	57					190
02	4116	X	3711	-0-	-405	-0-	28 50	1 9	3633	2	N	45					235
03	4836	X	4031	-0-	-805	-0-	31 50	1 9	3950	2	N	45	198	1			82
04	4680	X	4098	-0-	-582	-0-	30 55	1 9	4013	2	N	50					132

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	2514	-0-	-126	-0-	30 47	1 9	2437	2	N	43					323
12	2697	N	2421	-0-	-276	-0-	30 52	1 9	2339	2	N	47	194	1			176
01	2573	N	2083	-0-	-490	-0-	29 33	1 9	2021	2	N	30					206
02	2352	N	1738	-0-	-614	-0-	28 30	1 9	1680	2	N	27					233
03	2418	N	2251	-0-	-167	-0-	31 43	1 9	2177	2	N	39					272
*04	2487	N	2487	-0-	-0-	-0-	30 55	1 9	2402	2	N	50	194	1			128

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5189	-0-	-571	-0-	30 73	1 9	5086	2	N	66					290
12	5921	X	5245	-0-	-676	-0-	31 83	1 9	5131	2	N	75	192	1			173
01	5921	X	4595	-0-	-1326	-0-	25 75	1 9	4495	2	N	68					241
02	5348	X	4851	-0-	-497	-0-	28 81	1 9	4742	2	N	74					315
03	5487	X	4878	-0-	-609	-0-	31 63	1 9	4784	2	N	57	175	1			197
04	5190	X	4963	-0-	-227	-0-	30 75	1 9	4858	2	N	68					265

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1358	N	1358	-0-	-0-	-0-	30 55	1 9	1273	2	N	50					232
12	1341	N	1341	-0-	-0-	-0-	29 44	1 9	1268	2	N	40					272
01	1364	N	1185	-0-	-179	-0-	25	1	1160	2	N	-0-					272
02	1260	N	1210	-0-	-50	-0-	28 34	1 9	1148	2	N	31					303
03	1378	N	1378	-0-	-0-	-0-	31 66	1 9	1281	2	N	60					363
*04	1311	N	1311	-0-	-0-	-0-	30 20	1 9	1261	2	N	18	173	1			208

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2116	-0-		-104	-0-	30	1	2050	2	N	33					215
								36	9									
12	2201	N	2188	-0-		-13	-0-	30	1	2116	2	N	38					253
								42	9									
01	2201	N	1924	-0-		-277	-0-	28	1	1857	2	N	35					288
								39	9									
02	1988	N	1875	-0-		-113	-0-	28	1	1817	2	N	27					315
								30	9									
03	2201	N	1857	-0-		-344	-0-	30	1	1796	2	N	28	181	1			162
								31	9									
*04	2148	N	2148	-0-		-0-	-0-	29	1	2075	2	N	40					202
								44	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1960	N	1960	-0-		-0-	-0-	30	1	1869	2	N	55					193
								61	9									
12	1839	N	1839	-0-		-0-	-0-	28	1	1763	2	N	44					237
								48	9									
01	1922	N	1833	-0-		-89	-0-	29	1	1746	2	N	53	195	1			95
								58	9									
02	1820	N	1569	-0-		-251	-0-	28	1	1505	2	N	33					128
								36	9									
03	1829	N	1700	-0-		-129	-0-	31	1	1630	2	N	35					163
								39	9									
*04	1783	N	1783	-0-		-0-	-0-	30	1	1720	2	N	30					193
								33	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2117	-0-		-463	-0-	30	1	2042	2	N	41					184
								45	9									
12	2982	N	2982	-0-		-0-	-0-	31	1	2907	2	N	40					224
								44	9									
01	3007	N	2845	-0-		-162	-0-	31	1	2766	2	N	44					268
								48	9									
02	2534	N	2534	-0-		-0-	-0-	28	1	2476	2	N	27	181	1			114
								30	9									
03	2976	N	2781	-0-		-195	-0-	31	1	2704	2	N	42					156
								46	9									
04	2760	N	2655	-0-		-105	-0-	30	1	2600	2	N	23					179
								25	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3620	-0-		-190	-0-	30	1	3584	2	N	5					255
								6	9									
12	3782	X	3560	-0-		-222	-0-	27	1	3498	2	N	32					287
								35	9									
01	3720	X	3102	-0-		-618	-0-	23	1	2990	2	N	81	191	1			177
								89	9									
02	3388	X	3354	-0-		-34	-0-	28	1	3273	2	N	48					225
								53	9									
03	3751	X	3482	-0-		-269	-0-	31	1	3401	2	N	45					270
								50	9									
04	3630	X	3484	-0-		-146	-0-	30	1	3410	2	N	40	194	1			116
								44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5279	X	5279	-0-	-0-	-0-	30	1	5179	2	N	64	186	1			167
							70	9									
12	5487	X	5365	-0-	-122	-0-	31	1	5262	2	N	65					232
							72	9									
01	5487	X	4992	-0-	-495	-0-	30	1	4888	2	N	67					299
							74	9									
02	4956	X	4795	-0-	-161	-0-	28	1	4711	2	N	51	191	1			159
							56	9									
03	5456	X	5276	-0-	-180	-0-	31	1	5181	2	N	58					217
							64	9									
04	5280	X	4925	-0-	-355	-0-	30	1	4854	2	N	37					254
							41	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1646	-0-	-64	-0-	30	1	1585	2	N	28					250
							31	9									
12	1736	N	1677	-0-	-59	-0-	31	1	1613	2	N	30					280
							33	9									
01	1705	N	1574	-0-	-131	-0-	30	1	1508	2	N	33					313
							36	9									
02	1540	N	1512	-0-	-28	-0-	28	1	1458	2	N	24	185	1			152
							26	9									
03	1674	N	1589	-0-	-85	-0-	31	1	1529	2	N	26					178
							29	9									
*04	1597	N	1597	-0-	-0-	-0-	30	1	1534	2	N	30					208
							33	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2313	-0-	-57	-0-	30	1	2255	2	N	25					372
							28	9									
12	2405	N	2405	-0-	-0-	-0-	30	1	2347	2	N	25	187	1			210
							28	9									
01	2376	N	2376	-0-	-0-	-0-	31	1	2315	2	N	27					237
							30	9									
02	2160	N	2160	-0-	-0-	-0-	28	1	2110	2	N	20					257
							22	9									
03	2418	N	2323	-0-	-95	-0-	31	1	2259	2	N	30					287
							33	9									
04	2310	N	2250	-0-	-60	-0-	30	1	2189	2	N	28					315
							31	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3611	X	3611	-0-	-0-	-0-	30	1	3445	2	N	124	190	1			237
							136	9									
12	3252	X	3252	-0-	-0-	-0-	29	1	3162	2	N	55					292
							61	9									
01	3038	X	2974	-0-	-64	-0-	27	1	2883	2	N	58					350
							64	9									
02	2859	X	2859	-0-	-0-	-0-	28	1	2763	2	N	62					412
							68	9									
03	3309	X	3309	-0-	-0-	-0-	31	1	3236	2	N	38					450
							42	9									
*04	3339	X	3339	-0-	-0-	-0-	27	1	3211	2	N	92	192	1			350
							101	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3930	-0-	-0-	-0-	30	1	3867	2	N	30					324
							33	9									
12	4123	X	3995	-0-	-128	-0-	31	1	3857	2	N	97	197	1			224
							107	9									
01	4123	X	3623	-0-	-500	-0-	31	1	3522	2	N	64					288
							70	9									
02	3724	X	3258	-0-	-466	-0-	28	1	3165	2	N	59	185	1			162
							65	9									
03	4061	X	3625	-0-	-436	-0-	31	1	3517	2	N	70					232
							77	9									
04	3930	X	3483	-0-	-447	-0-	30	1	3400	2	N	48					280
							53	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	X	2993	-0-	-97	-0-	30	1	2908	2	N	50	180	1			208
							55	9									
12	3193	X	3061	-0-	-132	-0-	31	1	2956	2	N	67					275
							74	9									
01	3193	X	2826	-0-	-367	-0-	28	1	2737	2	N	55					330
							61	9									
02	2800	X	2513	-0-	-287	-0-	26	1	2434	2	N	48					378
							53	9									
03	3100	X	2862	-0-	-238	-0-	29	1	2776	2	N	52	175	1			255
							57	9									
*04	3028	X	3028	-0-	-0-	-0-	29	1	2908	2	N	83					338
							91	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1255	-0-	-785	-0-	30	1	1181	2	N	40					172
							44	9									
12	2046	N	1733	-0-	-313	-0-	25	1	1663	2	N	41					213
							45	9									
01	1922	N	1561	-0-	-361	-0-	23	1	1499	2	N	35					248
							39	9									
02	1563	N	1563	-0-	-0-	-0-	28	1	1493	2	N	38	186	1			100
							42	9									
03	1869	N	1869	-0-	-0-	-0-	31	1	1805	2	N	30					130
							33	9									
*04	1980	N	1980	-0-	-0-	-0-	29	1	1898	2	N	48					178
							53	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2781	-0-	-219	-0-	30	1	2712	2	N	35					187
							39	9									
12	3007	X	2757	-0-	-250	-0-	31	1	2681	2	N	41					228
							45	9									
01	2945	N	2720	-0-	-225	-0-	31	1	2654	2	N	32					260
							35	9									
02	2604	N	2430	-0-	-174	-0-	28	1	2355	2	N	43	196	1			107
							47	9									
03	2759	N	2678	-0-	-81	-0-	31	1	2613	2	N	31					138
							34	9									
04	2640	N	2576	-0-	-64	-0-	30	1	2511	2	N	32					170
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2568	N	2568	-0-	-0-	-0-	30	1	2512	2	N	24					267
							26	9									
12	2657	N	2657	-0-	-0-	-0-	31	1	2582	2	N	40					307
							44	9									
01	2449	N	2365	-0-	-84	-0-	31	1	2266	2	N	62	196	1			173
							68	9									
02	2408	N	2244	-0-	-164	-0-	28	1	2174	2	N	38					211
							42	9									
03	2689	N	2689	-0-	-0-	-0-	31	1	2605	2	N	48					259
							53	9									
*04	2518	N	2518	-0-	-0-	-0-	30	1	2466	2	N	20					279
							22	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2311	N	2311	-0-	-0-	-0-	30	1	2201	2	N	73					138
							80	9									
12	2418	N	2321	-0-	-97	-0-	29	1	2222	2	N	64					202
							70	9									
01	2418	N	2262	-0-	-156	-0-	28	1	2153	2	N	74	193	1			83
							81	9									
02	2156	N	2064	-0-	-92	-0-	28	1	1959	2	N	70					153
							77	9									
03	2325	N	2250	-0-	-75	-0-	31	1	2143	2	N	69					222
							76	9									
04	2190	N	2173	-0-	-17	-0-	30	1	2081	2	N	56	190	1			88
							62	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4353	-0-	-147	-0-	30	1	4207	2	N	105					337
							116	9									
12	4650	X	4610	-0-	-40	-0-	31	1	4435	2	N	131	178	1			290
							144	9									
01	4588	X	4563	-0-	-25	-0-	31	1	4333	2	N	181	178	1			293
							199	9									
02	4144	X	4007	-0-	-137	-0-	28	1	3852	2	N	115					408
							127	9									
03	4619	X	4428	-0-	-191	-0-	31	1	4264	2	N	121	192	1			337
							133	9									
04	4470	X	4419	-0-	-51	-0-	30	1	4226	2	N	148	193	1			292
							163	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2855	-0-	-85	-0-	30	1	2778	2	N	43					233
							47	9									
12	3100	X	2873	-0-	-227	-0-	31	1	2799	2	N	39	197	1			75
							43	9									
01	3100	X	2820	-0-	-280	-0-	31	1	2739	2	N	45					120
							50	9									
02	2800	X	2496	-0-	-304	-0-	28	1	2429	2	N	35					155
							39	9									
03	3038	X	2693	-0-	-345	-0-	31	1	2640	2	N	20					175
							22	9									
04	2850	X	2780	-0-	-70	-0-	30	1	2698	2	N	47					222
							52	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4376	-0-	-394	-0-	30	1	4250	2	N	87					357
							96	9									
12	4898	X	4241	-0-	-657	-0-	31	1	4085	2	N	114	147	1			324
							125	9									
01	4898	X	4082	-0-	-816	-0-	31	1	3960	2	N	83					407
							91	9									
02	4284	X	3933	-0-	-351	-0-	28	1	3782	2	N	112	189	1			330
							123	9									
03	4619	X	4358	-0-	-261	-0-	31	1	4205	2	N	111	172	1			269
							122	9									
04	4380	X	4262	-0-	-118	-0-	30	1	4127	2	N	95					364
							105	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3309	X	3309	-0-	-0-	-0-	30	1	3255	2	N	22					263
							24	9									
12	3619	X	3619	-0-	-0-	-0-	27	1	3559	2	N	30					293
							33	9									
01	3379	X	2871	-0-	-508	-0-	22	1	2832	2	N	15					308
							17	9									
02	3080	X	2807	-0-	-273	-0-	28	1	2742	2	N	34	194	1			148
							37	9									
03	3627	X	3071	-0-	-556	-0-	31	1	3007	2	N	30					178
							33	9									
04	3510	X	2804	-0-	-706	-0-	30	1	2742	2	N	29					207
							32	9									

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2804	N	2804	-0-	-0-	-0-	30	1	2705	2	N	63					155
							69	9									
12	3028	N	3028	-0-	-0-	-0-	31	1	2929	2	N	62					217
							68	9									
01	2794	N	2794	-0-	-0-	-0-	31	1	2696	2	N	61					278
							67	9									
02	2492	N	2363	-0-	-129	-0-	28	1	2265	2	N	64					342
							70	9									
03	2759	N	2604	-0-	-155	-0-	31	1	2509	2	N	58	189	1			211
							64	9									
04	2670	N	2574	-0-	-96	-0-	30	1	2498	2	N	42					253
							46	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2398	N	2398	-0-	-0-	-0-	30	1	2292	2	N	69					212
							76	9									
12	2417	N	2417	-0-	-0-	-0-	31	1	2312	2	N	67	182	1			97
							74	9									
01	2449	N	2345	-0-	-104	-0-	31	1	2239	2	N	68					165
							75	9									
02	2240	N	2163	-0-	-77	-0-	28	1	2074	2	N	55					220
							61	9									
03	2418	N	2333	-0-	-85	-0-	31	1	2255	2	N	43					263
							47	9									
*04	2308	N	2308	-0-	-0-	-0-	30	1	2201	2	N	70	181	1			152
							77	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2268	-0-		-102	-0-	30	1	2199	2	N	35					237
								39	9									
12	2573	N	2165	-0-		-408	-0-	28	1	2120	2	N	15					252
								17	9									
01	2449	N	2238	-0-		-211	-0-	31	1	2160	2	N	43					295
								47	9									
02	2128	N	1928	-0-		-200	-0-	28	1	1872	2	N	25	197	1			123
								28	9									
03	2170	N	2113	-0-		-57	-0-	31	1	2061	2	N	19					142
								21	9									
04	2160	N	2064	-0-		-96	-0-	30	1	2003	2	N	28					170
								31	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	6015	-0-		-4215	-0-	29	1	5944	2	N	38					240
								42	9									
12	10602	X	4505	-0-		-6097	-0-	31	1	4437	2	N	34	182	1			92
								37	9									
01	10602	X	1863	-0-		-8739	-0-	28	1	1806	2	N	26					118
								29	9									
02	9576	X	4214	-0-		-5362	-0-	15	1	4199	2	N	-0-					118
03	11525	X	11525	-0-		-0-	-0-	25	1	11368	2	N	120					238
								132	9									
*04	12538	X	12538	-0-		-0-	-0-	30	1	12392	2	N	105	185	1			158
								116	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	5042	-0-		-238	-0-	30	1	4894	2	N	107					332
								118	9									
12	5456	X	4948	-0-		-508	-0-	28	1	4820	2	N	91					423
								100	9									
01	5425	X	4662	-0-		-763	-0-	28	1	4553	2	N	74					497
								81	9									
02	4900	X	4791	-0-		-109	-0-	28	1	4621	2	N	129	188	1			438
								142	9									
03	5425	X	5190	-0-		-235	-0-	31	1	5057	2	N	93	183	1			348
								102	9									
04	5040	X	4956	-0-		-84	-0-	30	1	4821	2	N	95					443
								105	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4176	X	4176	-0-		-0-	-0-	30	1	4063	2	N	75					265
								83	9									
12	4162	X	4162	-0-		-0-	-0-	30	1	4060	2	N	65					330
								72	9									
01	2632	X	2632	-0-		-0-	-0-	23	1	2581	2	N	25					355
								28	9									
02	3158	X	3158	-0-		-0-	-0-	24	1	3082	2	N	47	195	1			207
								52	9									
03	3247	X	3247	-0-		-0-	-0-	30	1	3181	2	N	33					240
								36	9									
*04	3313	X	3313	-0-		-0-	-0-	29	1	3221	2	N	57					297
								63	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-	-0-	-0-	30 114	1 9	1668	2	N	104	191	1			250
12	1957	N	1957	-0-	-0-	-0-	29 113	1 9	1815	2	N	103					353
01	1829	N	1616	-0-	-213	-0-	31 99	1 9	1486	2	N	90					443
02	1680	N	1615	-0-	-65	-0-	28 125	1 9	1462	2	N	114	373	1			184
03	1953	N	1592	-0-	-361	-0-	23 80	1 9	1489	2	N	73	159	1			98
*04	1702	N	1702	-0-	-0-	-0-	30 58	1 9	1614	2	N	53					151

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	4064	-0-	-196	-0-	29 63	1 9	3972	2	N	57					330
12	4703	X	4703	-0-	-0-	-0-	31 147	1 9	4525	2	N	134	188	1			276
01	4309	X	4185	-0-	-124	-0-	30 86	1 9	4069	2	N	78					354
02	3892	X	3657	-0-	-235	-0-	28 61	1 9	3568	2	N	55	171	1			238
03	4712	X	3777	-0-	-935	-0-	31 55	1 9	3691	2	N	50					288
04	4560	X	3916	-0-	-644	-0-	30 79	1 9	3807	2	N	72					360

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2601	-0-	-69	-0-	30 78	1 9	2493	2	N	71	196	1			157
12	2854	N	2854	-0-	-0-	-0-	29 75	1 9	2750	2	N	68					225
01	2759	N	2487	-0-	-272	-0-	31 88	1 9	2368	2	N	80					305
02	2436	N	2262	-0-	-174	-0-	28 46	1 9	2188	2	N	42					347
03	2852	N	2626	-0-	-226	-0-	31 96	1 9	2499	2	N	87	186	1			248
*04	2561	N	2561	-0-	-0-	-0-	30 79	1 9	2452	2	N	72	172	1			148

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22770	X	17281	-0-	-5489	-0-	30 157	1 9	17094	2	N	143	177	1			138
12	20522	X	16205	-0-	-4317	-0-	30 129	1 9	16046	2	N	117					255
01	20522	X	16172	-0-	-4350	-0-	30 229	1 9	15913	2	N	208	181	1			282
02	18536	X	12780	-0-	-5756	-0-	25 133	1 9	12622	2	N	121	180	1			223
03	19158	X	14885	-0-	-4273	-0-	31 141	1 9	14713	2	N	128	188	1			163
04	17280	X	13722	-0-	-3558	-0-	30 127	1 9	13565	2	N	115					278

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066	X	3066	-0-	-0-	-0-	30 92	1 9	2944	2	N	84					198
12	3418	X	3418	-0-	-0-	-0-	31 122	1 9	3265	2	N	111					309
01	2976	X	2825	-0-	-151	-0-	29 85	1 9	2711	2	N	77					386
02	2856	X	2290	-0-	-566	-0-	28 58	1 9	2204	2	N	53					439
03	3410	X	2476	-0-	-934	-0-	31 45	1 9	2400	2	N	41	184	1			296
04	3300	X	2743	-0-	-557	-0-	30 23	1 9	2690	2	N	21					317

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3657	-0-	-423	-0-	30 89	1 9	3538	2	N	81	179	1			212
12	4278	X	3644	-0-	-634	-0-	31 108	1 9	3505	2	N	98					310
01	4278	X	3868	-0-	-410	-0-	26 96	1 9	3746	2	N	87					397
02	3872	X	3872	-0-	-0-	-0-	28 202	1 9	3642	2	N	184	184	1			397
03	4030	X	3819	-0-	-211	-0-	31 127	1 9	3661	2	N	115	183	1			329
04	3750	X	3429	-0-	-321	-0-	30 118	1 9	3281	2	N	107	183	1			253

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3925	X	3925	-0-	-0-	-0-	30 89	1 9	3806	2	N	81					373
12	3937	X	3658	-0-	-279	-0-	31 81	1 9	3546	2	N	74					447
01	3937	X	3475	-0-	-462	-0-	26 61	1 9	3388	2	N	55					502
02	3668	X	3302	-0-	-366	-0-	28 85	1 9	3189	2	N	77	172	1			407
03	4061	X	3573	-0-	-488	-0-	31 69	1 9	3473	2	N	63					470
04	3930	X	3402	-0-	-528	-0-	30 67	1 9	3305	2	N	61	181	1			350

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	X	4106	-0-	-3424	-0-	17 18	1 9	4071	2	N	16					456
12	7347	X	6345	-0-	-1002	-0-	31 15	1 9	6299	2	N	14					470
01	7347	X	5887	-0-	-1460	-0-	28 41	1 9	5818	2	N	37					507
02	6300	X	5088	-0-	-1212	-0-	27 47	1 9	5014	2	N	43	193	1			357
03	6758	X	5450	-0-	-1308	-0-	31 58	1 9	5361	2	N	53					410
04	6150	X	5836	-0-	-314	-0-	30 51	1 9	5755	2	N	46					456

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	4472	-0-	-268	-0-	30	1	4295	2	N	134	384	1			223
							147	9									
12	4898	X	4537	-0-	-361	-0-	31	1	4469	2	N	34					257
							37	9									
01	4898	X	4470	-0-	-428	-0-	31	1	4333	2	N	96					353
							106	9									
02	4312	X	3988	-0-	-324	-0-	28	1	3879	2	N	74					427
							81	9									
03	4743	X	4492	-0-	-251	-0-	31	1	4350	2	N	101	375	1			153
							111	9									
04	4470	X	4363	-0-	-107	-0-	30	1	4256	2	N	70					223
							77	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	3470	-0-	-1600	-0-	28	1	3391	2	N	46	197	1			272
							51	9									
12	5239	X	2923	-0-	-2316	-0-	26	1	2857	2	N	36					308
							40	9									
01	5239	X	2914	-0-	-2325	-0-	27	1	2868	2	N	17					325
							19	9									
02	4312	X	2129	-0-	-2183	-0-	28	1	2080	2	N	19					344
							21	9									
03	4650	X	1353	-0-	-3297	-0-	26	1	1305	2	N	20					364
							22	9									
04	3480	X	2451	-0-	-1029	-0-	29	1	2385	2	N	34					398
							37	9									

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8837	-0-	-373	-0-	30	1	8585	2	N	202	174	1			316
							222	9									
12	9610	X	8688	-0-	-922	-0-	28	1	8466	2	N	176	186	1			306
							194	9									
01	9610	X	8577	-0-	-1033	-0-	28	1	8355	2	N	176	187	1			295
							194	9									
02	8680	X	7536	-0-	-1144	-0-	28	1	7347	2	N	146	180	1			261
							161	9									
03	9331	X	7961	-0-	-1370	-0-	31	1	7779	2	N	137					398
							151	9									
04	8850	X	7699	-0-	-1151	-0-	30	1	7514	2	N	141					539
							155	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2744	X	2744	-0-	-0-	-0-	26	1	2554	2	N	149					412
							164	9									
12	2839	X	2839	-0-	-0-	-0-	31	1	2659	2	N	135					547
							149	9									
01	2604	X	1551	-0-	-1053	-0-	16	1	1501	2	N	31	185	1			393
							34	9									
02	2548	X	1463	-0-	-1085	-0-	12	1	1419	2	N	29					422
							32	9									
03	2852	X	1574	-0-	-1278	-0-	13	1	1495	2	N	60	188	1			294
							66	9									
04	2760	X	516	-0-	-2244	-0-	4	1	479	2	N	30	179	1			145
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3847	X	3847	-0-	-0-	-0-	29	1	3739	2	N	72	195	1			199
							79	9									
12	4214	X	4214	-0-	-0-	-0-	31	1	4074	2	N	99					298
							109	9									
01	4495	X	3413	-0-	-1082	-0-	28	1	3310	2	N	68					366
							75	9									
02	4060	X	3588	-0-	-472	-0-	28	1	3485	2	N	68	191	1			243
							75	9									
03	4495	X	3508	-0-	-987	-0-	30	1	3411	2	N	61					304
							67	9									
04	4080	X	3894	-0-	-186	-0-	30	1	3780	2	N	76	172	1			208
							84	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3854	-0-	-436	-0-	30	1	3726	2	N	89	176	1			338
							98	9									
12	4433	X	3710	-0-	-723	-0-	30	1	3586	2	N	85					423
							94	9									
01	4402	X	2341	-0-	-2061	-0-	23	1	2286	2	N	29					452
							32	9									
02	3976	X	3523	-0-	-453	-0-	28	1	3404	2	N	83	185	1			350
							91	9									
03	4185	X	3752	-0-	-433	-0-	31	1	3621	2	N	91	173	1			268
							100	9									
04	3840	X	3554	-0-	-286	-0-	30	1	3434	2	N	82					350
							90	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4116	-0-	-714	-0-	30	1	3939	2	N	134					414
							147	9									
12	4774	X	4000	-0-	-774	-0-	30	1	3795	2	N	159	198	1			375
							175	9									
01	4774	X	3366	-0-	-1408	-0-	27	1	3192	2	N	134					509
							147	9									
02	4312	X	1864	-0-	-2448	-0-	18	1	1718	2	N	116	382	1			243
							128	9									
03	4526	X	1413	-0-	-3113	-0-	28	1	1348	2	N	34					277
							37	9									
04	4110	X	885	-0-	-3225	-0-	29	1	832	2	N	22					299
							24	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	899	-0-	-1981	-0-	25	1	871	2	N	3					417
							3	9									
12	2976	X	762	-0-	-2214	-0-	30	1	730	2	N	2					419
							2	9									
01	2976	X	730	-0-	-2246	-0-	24	1	699	2	N	6					425
							7	9									
02	1123	N	1123	-0-	-0-	-0-	19	1	1104	2	N	-0-					425
03	775	N	650	-0-	-125	-0-	27	1	623	2	N	-0-					425
*04	2223	N	2223	-0-	-0-	-0-	27	1	2174	2	N	20					445
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7534	X	7534	-0-	-0-	-0-	30 596	1 9	6908	2	N	542	547	1			333
12	8013	X	8013	-0-	-0-	-0-	31 608	1 9	7374	2	N	553	695	1			191
01	7444	X	7444	-0-	-0-	-0-	29 474	1 9	6941	2	N	431	354	1			268
02	6501	X	6501	-0-	-0-	-0-	28 336	1 9	6137	2	N	305	179	1			394
03	6898	X	6898	-0-	-0-	-0-	31 342	1 9	6525	2	N	311	359	1			346
*04	7324	X	7324	-0-	-0-	-0-	30 455	1 9	6839	2	N	414	342	1			418

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5681	-0-	-1039	-0-	30 199	1 9	5452	2	N	181	178	1			390
12	6696	X	6162	-0-	-534	-0-	31 285	1 9	5846	2	N	259	381	1			268
01	6541	X	5517	-0-	-1024	-0-	30 193	1 9	5294	2	N	175					443
02	5908	X	5491	-0-	-417	-0-	28 238	1 9	5225	2	N	216	356	1			303
03	6386	X	6267	-0-	-119	-0-	31 235	1 9	6001	2	N	214	184	1			333
*04	5996	X	5996	-0-	-0-	-0-	30 226	1 9	5740	2	N	205	188	1			350

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2266	-0-	-0-	-0-	30 40	1 9	2196	2	N	36					323
12	2263	N	2226	-0-	-37	-0-	29 47	1 9	2150	2	N	43	173	1			193
01	2604	N	2168	-0-	-436	-0-	28 35	1 9	2105	2	N	32					225
02	2174	N	2174	-0-	-0-	-0-	28 41	1 9	2105	2	N	37					262
03	2232	N	2128	-0-	-104	-0-	31 42	1 9	2055	2	N	38					300
04	2100	N	1928	-0-	-172	-0-	30 30	1 9	1868	2	N	27					327

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3718	-0-	-722	-0-	30 64	1 9	3624	2	N	58					248
12	4154	X	3958	-0-	-196	-0-	31 86	1 9	3841	2	N	78	176	1			150
01	4154	X	3599	-0-	-555	-0-	31 42	1 9	3526	2	N	38					188
02	3752	X	3325	-0-	-427	-0-	28 63	1 9	3234	2	N	57					245
03	4061	X	3619	-0-	-442	-0-	31 102	1 9	3486	2	N	93	173	1			165
04	3840	X	3449	-0-	-391	-0-	30 69	1 9	3350	2	N	63					228

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5885	X	5885	-0-		-0-	-0-	23	1	5765	2	N	88					448
								97	9									
12	6851	X	6467	-0-		-384	-0-	29	1	6221	2	N	197	370	1			275
								217	9									
01	6851	X	6291	-0-		-560	-0-	31	1	6124	2	N	124	191	1			208
								136	9									
02	6188	X	6089	-0-		-99	-0-	28	1	5923	2	N	125					333
								138	9									
03	7332	X	7332	-0-		-0-	-0-	31	1	7124	2	N	161	185	1			309
								177	9									
*04	7424	X	7424	-0-		-0-	-0-	30	1	7306	2	N	80					389
								88	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	3233	-0-		-247	-0-	30	1	3063	2	N	127					420
								140	9									
12	3472	X	3387	-0-		-85	-0-	31	1	3204	2	N	138	175	1			383
								152	9									
01	3472	X	3232	-0-		-240	-0-	31	1	3133	2	N	62					445
								68	9									
02	3080	X	2993	-0-		-87	-0-	28	1	2786	2	N	163	172	1			436
								179	9									
03	3379	X	3241	-0-		-138	-0-	31	1	3086	2	N	113	169	1			380
								124	9									
04	3270	X	3055	-0-		-215	-0-	30	1	2904	2	N	110	173	1			317
								121	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6491	X	6491	-0-		-0-	-0-	30	1	6252	2	N	190					330
								209	9									
12	6706	X	6706	-0-		-0-	-0-	31	1	6435	2	N	218	365	1			183
								240	9									
01	5961	X	5961	-0-		-0-	-0-	28	1	5751	2	N	165					348
								182	9									
02	4205	X	4205	-0-		-0-	-0-	26	1	4077	2	N	93	199	1			242
								102	9									
03	5376	X	5376	-0-		-0-	-0-	31	1	5203	2	N	129					371
								142	9									
*04	5187	X	5187	-0-		-0-	-0-	29	1	5014	2	N	131	197	1			305
								144	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3823	-0-		-587	-0-	30	1	3598	2	N	177	350	1			311
								195	9									
12	4247	X	3972	-0-		-275	-0-	31	1	3735	2	N	187	176	1			322
								206	9									
01	4123	X	3567	-0-		-556	-0-	28	1	3367	2	N	156					478
								172	9									
02	3724	X	3609	-0-		-115	-0-	28	1	3409	2	N	156	175	1			459
								172	9									
03	4123	X	3885	-0-		-238	-0-	31	1	3669	2	N	168	171	1			456
								185	9									
04	3840	X	3777	-0-		-63	-0-	30	1	3564	2	N	166	179	1			443
								183	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2547	N	2547	-0-	-0-	-0-	30	1	2420	2	N	88					305
							97	9									
12	2603	N	2603	-0-	-0-	-0-	29	1	2429	2	N	132					437
							145	9									
01	2868	N	2868	-0-	-0-	-0-	31	1	2682	2	N	141	185	1			393
							155	9									
02	2380	N	2013	-0-	-367	-0-	28	1	1880	2	N	95	195	1			293
							105	9									
03	2604	N	2300	-0-	-304	-0-	29	1	2152	2	N	108	188	1			213
							119	9									
04	2790	N	2238	-0-	-552	-0-	30	1	2110	2	N	89	184	1			118
							98	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	5255	-0-	-325	-0-	30	1	5124	2	N	92					330
							101	9									
12	5704	X	5037	-0-	-667	-0-	31	1	4912	2	N	85					415
							94	9									
01	5549	X	4432	-0-	-1117	-0-	30	1	4314	2	N	80					495
							88	9									
02	4956	X	3235	-0-	-1721	-0-	28	1	3162	2	N	41	355	1			181
							45	9									
03	5425	X	4226	-0-	-1199	-0-	31	1	4134	2	N	55					236
							61	9									
04	5250	X	4683	-0-	-567	-0-	30	1	4574	2	N	72					308
							79	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19620	X	14913	-0-	-4707	-0-	30	1	14737	2	N	133	193	1			235
							146	9									
12	22475	X	14834	-0-	-7641	-0-	31	1	14647	2	N	142	185	1			192
							156	9									
01	22475	X	8988	-0-	-13487	-0-	29	1	8828	2	N	119	188	1			123
							131	9									
02	15120	X	9882	-0-	-5238	-0-	24	1	9773	2	N	77					200
							85	9									
03	15407	X	10855	-0-	-4552	-0-	25	1	10740	2	N	82					282
							90	9									
04	14910	X	14751	-0-	-159	-0-	30	1	14592	2	N	117	189	1			210
							129	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	17944	-0-	-236	-0-	30	1	17725	2	N	172	189	1			502
							189	9									
12	18879	X	18537	-0-	-342	-0-	31	1	18321	2	N	168					670
							185	9									
01	18879	X	18161	-0-	-718	-0-	31	1	17952	2	N	162	573	1			259
							178	9									
02	17052	X	15546	-0-	-1506	-0-	28	1	15306	2	N	193	199	1			253
							212	9									
03	18693	X	16813	-0-	-1880	-0-	31	1	16584	2	N	180	185	1			248
							198	9									
04	17940	X	16085	-0-	-1855	-0-	30	1	15872	2	N	166	197	1			217
							183	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9420	X	9416	-0-	-4	-0-	97	1	9133	2	N	169	186	1			330
							186	9									
12	9269	X	7841	-0-	-1428	-0-	173	1	7518	2	N	136	182	1			284
							150	9									
01	9738	X	9738	-0-	-0-	-0-	30	1	9548	2	N	145					429
							160	9									
02	8792	X	8626	-0-	-166	-0-	28	1	8440	2	N	144	188	1			385
							158	9									
03	9843	X	9843	-0-	-0-	-0-	159	1	9538	2	N	133	173	1			345
							146	9									
*04	9508	X	9508	-0-	-0-	-0-	30	1	9347	2	N	119					464
							131	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5808	X	5808	-0-	-0-	-0-	30	1	5616	2	N	147					269
							162	9									
12	5950	X	5950	-0-	-0-	-0-	31	1	5756	2	N	148	180	1			237
							163	9									
01	5394	X	5394	-0-	-0-	-0-	28	1	5248	2	N	107	182	1			162
							118	9									
02	5415	X	5415	-0-	-0-	-0-	27	1	5271	2	N	106					268
							117	9									
03	5720	X	5720	-0-	-0-	-0-	31	1	5527	2	N	147	180	1			235
							162	9									
*04	5689	X	5689	-0-	-0-	-0-	30	1	5512	2	N	134	180	1			189
							147	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	9093	-0-	-1917	-0-	30	1	8880	2	N	166	198	1			556
							183	9									
12	10199	X	9008	-0-	-1191	-0-	31	1	8797	2	N	164	188	1			532
							180	9									
01	10199	X	9144	-0-	-1055	-0-	31	1	8925	2	N	171	182	1			521
							188	9									
02	9128	X	8155	-0-	-973	-0-	28	1	7929	2	N	180	185	1			516
							198	9									
03	9548	X	8540	-0-	-1008	-0-	31	1	8337	2	N	156	191	1			481
							172	9									
04	9090	X	7803	-0-	-1287	-0-	30	1	7620	2	N	139					620
							153	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	7675	-0-	-275	-0-	30	1	7248	2	N	361	396	1			597
							397	9									
12	7776	X	7776	-0-	-0-	-0-	31	1	7331	2	N	376	392	1			581
							414	9									
01	7750	X	6567	-0-	-1183	-0-	31	1	6132	2	N	367	376	1			572
							404	9									
02	7000	X	6762	-0-	-238	-0-	28	1	6386	2	N	316	379	1			509
							348	9									
03	7750	X	6994	-0-	-756	-0-	31	1	6593	2	N	336	192	1			653
							370	9									
04	7500	X	6920	-0-	-580	-0-	30	1	6536	2	N	322	385	1			590
							354	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	15690	X	14581	-0-	-1109	-0-	30	1	14041	2	N	464	366	1	314
							510	9							
12	16058	X	14584	-0-	-1474	-0-	31	1	14030	2	N	475	541	1	248
							523	9							
01	15965	X	14351	-0-	-1614	-0-	31	1	13833	2	N	443	359	1	332
							487	9							
02	14252	X	12943	-0-	-1309	-0-	28	1	12513	2	N	365	362	1	335
							402	9							
03	15314	X	14277	-0-	-1037	-0-	31	1	13780	2	N	424	541	1	218
							466	9							
04	14580	X	13640	-0-	-940	-0-	30	1	13173	2	N	397	360	1	255
							437	9							

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	10680	X	9159	-0-	-1521	-0-	30	1	8876	2	N	230	371	1	314
							253	9							
12	10013	X	8689	-0-	-1324	-0-	30	1	8410	2	N	226	185	1	355
							249	9							
01	10292	X	8862	-0-	-1430	-0-	30	1	8599	2	N	212	381	1	186
							233	9							
02	9296	X	7922	-0-	-1374	-0-	28	1	7700	2	N	176			362
							194	9							
03	10292	X	9489	-0-	-803	-0-	31	1	9227	2	N	210	189	1	383
							231	9							
*04	9154	X	9154	-0-	-0-	-0-	30	1	8883	2	N	219			602
							241	9							

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	11520	X	10218	-0-	-1302	-0-	30	1	9857	2	N	301	364	1	301
							331	9							
12	11904	X	10326	-0-	-1578	-0-	31	1	9912	2	N	348	363	1	286
							383	9							
01	11656	X	10104	-0-	-1552	-0-	31	1	9744	2	N	299			585
							329	9							
02	9912	X	9144	-0-	-768	-0-	28	1	8793	2	N	294	545	1	334
							323	9							
03	10602	X	10060	-0-	-542	-0-	31	1	9681	2	N	316	366	1	284
							348	9							
04	10230	X	9215	-0-	-1015	-0-	30	1	8881	2	N	276	181	1	379
							304	9							

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6630	X	5957	-0-	-673	-0-	30	1	5755	2	N	156	195	1	228
							172	9							
12	6603	X	5840	-0-	-763	-0-	31	1	5630	2	N	163	196	1	195
							179	9							
01	6417	X	5710	-0-	-707	-0-	31	1	5526	2	N	139	195	1	139
							153	9							
02	5572	X	5160	-0-	-412	-0-	28	1	4979	2	N	139			278
							153	9							
03	6169	X	5551	-0-	-618	-0-	31	1	5359	2	N	146	196	1	228
							161	9							
04	5970	X	5259	-0-	-711	-0-	30	1	5082	2	N	134			362
							147	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	647	-0-	-16363	-0-		6	1	611	2	N	27					432
								30	9									
12	15593	X	10446	-0-	-5147	-0-		209	1	9872	2	N	332	346	1			418
								365	9									
01	15549	X	15549	-0-	-0-	-0-		24	1	14912	2	N	557	352	1			623
								613	9									
02	14700	X	14700	-0-	-0-	-0-		26	1	14168	2	N	460	691	1			392
								506	9									
03	10447	X	5573	-0-	-4874	-0-		82	1	5325	2	N	151	170	1			373
								166	9									
04	15060	X	6106	-0-	-8954	-0-		14	1	5819	2	N	248	166	1			455
								273	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3634	-0-	-326	-0-		30	1	3373	2	N	210	185	1			471
								231	9									
12	3968	X	3673	-0-	-295	-0-		31	1	3400	2	N	220	178	1			513
								242	9									
01	3906	X	2958	-0-	-948	-0-		22	1	2753	2	N	166	178	1			501
								183	9									
02	3472	X	2897	-0-	-575	-0-		28	1	2690	2	N	163	158	1			506
								179	9									
03	3751	X	3158	-0-	-593	-0-		31	1	2916	2	N	192	175	1			523
								211	9									
04	3630	X	2940	-0-	-690	-0-		30	1	2712	2	N	180	183	1			520
								198	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	8260	-0-	-2210	-0-		30	1	8097	2	N	121	183	1			216
								133	9									
12	9852	X	9852	-0-	-0-	-0-		31	1	9679	2	N	129					345
								142	9									
01	10385	X	9160	-0-	-1225	-0-		31	1	9039	2	N	82					427
								90	9									
02	9380	X	8165	-0-	-1215	-0-		28	1	7964	2	N	157	357	1			227
								173	9									
03	10385	X	9162	-0-	-1223	-0-		31	1	9042	2	N	81					308
								89	9									
04	9540	X	9101	-0-	-439	-0-		30	1	8935	2	N	124					432
								136	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20910	X	17340	-0-	-3570	-0-		30	1	16871	2	N	399	386	1			270
								439	9									
12	19251	X	17297	-0-	-1954	-0-		31	1	16811	2	N	414	387	1			297
								455	9									
01	19251	X	16760	-0-	-2491	-0-		31	1	16352	2	N	343	382	1			258
								377	9									
02	17388	X	14365	-0-	-3023	-0-		28	1	13995	2	N	311	192	1			377
								342	9									
03	18910	X	15081	-0-	-3829	-0-		31	1	14696	2	N	322	382	1			317
								354	9									
04	17340	X	14343	-0-	-2997	-0-		29	1	13981	2	N	303	196	1			424
								333	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4702	-0-		-428		-0-	30	1	4497	2	N	159	179	1			301
									175	9									
12	5363	X	4667	-0-		-696		-0-	31	1	4443	2	N	175	180	1			296
									193	9									
01	5363	X	4624	-0-		-739		-0-	30	1	4420	2	N	158	175	1			279
									174	9									
02	4844	X	4057	-0-		-787		-0-	28	1	3858	2	N	155	178	1			256
									171	9									
03	4867	X	4435	-0-		-432		-0-	31	1	4230	2	N	158	173	1			241
									174	9									
04	4710	X	4224	-0-		-486		-0-	30	1	4040	2	N	140					381
									154	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	6090	-0-		-0-		-0-	30	1	5833	2	N	206	194	1			265
									227	9									
12	6398	X	6398	-0-		-0-		-0-	31	1	6159	2	N	189	186	1			268
									208	9									
01	6200	X	5998	-0-		-202		-0-	31	1	5711	2	N	233	194	1			307
									256	9									
02	5684	X	5206	-0-		-478		-0-	28	1	5070	2	N	98					405
									108	9									
03	6386	X	6056	-0-		-330		-0-	31	1	5774	2	N	228	369	1			264
									251	9									
04	6180	X	5606	-0-		-574		-0-	30	1	5354	2	N	202	183	1			283
									222	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5208	X	5208	-0-		-0-		-0-	30	1	4737	2	N	401	191	1			492
									441	9									
12	7100	X	7100	-0-		-0-		-0-	31	1	6554	2	N	468	546	1			414
									515	9									
01	7223	X	6810	-0-		-413		-0-	31	1	6297	2	N	438	557	1			295
									482	9									
02	6524	X	5794	-0-		-730		-0-	28	1	5367	2	N	363	372	1			286
									399	9									
03	7223	X	6022	-0-		-1201		-0-	31	1	5582	2	N	372	191	1			467
									409	9									
04	6870	X	5594	-0-		-1276		-0-	30	1	5201	2	N	330	558	1			239
									363	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	7082	-0-		-2368		-0-	30	1	6850	2	N	184	193	1			410
									202	9									
12	7905	X	5634	-0-		-2271		-0-	31	1	5431	2	N	156	192	1			374
									172	9									
01	7905	X	5385	-0-		-2520		-0-	27	1	5202	2	N	142	198	1			318
									156	9									
02	7140	X	4786	-0-		-2354		-0-	22	1	4641	2	N	112					430
									123	9									
03	7316	X	4240	-0-		-3076		-0-	29	1	4119	2	N	84	193	1			321
									92	9									
04	7080	X	5304	-0-		-1776		-0-	30	1	5120	2	N	140					461
									154	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	X	7211	-0-	-1129	-0-	30	1	6689	2	N	447	369	1			368
							492	9									
12	8401	X	7722	-0-	-679	-0-	29	1	7066	2	N	570	183	1			755
							627	9									
01	8401	X	7083	-0-	-1318	-0-	31	1	6595	2	N	415	906	1			264
							457	9									
02	7280	X	5768	-0-	-1512	-0-	28	1	5484	2	N	233	190	1			307
							256	9									
03	7946	X	7946	-0-	-0-	-0-	31	1	7224	2	N	628	565	1			370
							691	9									
04	7470	X	6870	-0-	-600	-0-	30	1	6339	2	N	455	520	1			305
							501	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4962	-0-	-918	-0-	30	1	4763	2	N	154	185	1			262
							169	9									
12	6014	X	4756	-0-	-1258	-0-	31	1	4561	2	N	149	190	1			221
							164	9									
01	6014	X	4850	-0-	-1164	-0-	31	1	4658	2	N	146	181	1			186
							161	9									
02	4788	X	4388	-0-	-400	-0-	28	1	4210	2	N	136	195	1			127
							150	9									
03	5115	X	4767	-0-	-348	-0-	31	1	4582	2	N	140					267
							154	9									
04	4950	X	4584	-0-	-366	-0-	30	1	4393	2	N	146	191	1			222
							161	9									

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3147	-0-	-843	-0-	30	1	2963	2	N	140	190	1			227
							154	9									
12	3751	X	3214	-0-	-537	-0-	31	1	3111	2	N	65					292
							72	9									
01	3689	X	2738	-0-	-951	-0-	30	1	2628	2	N	73					365
							80	9									
02	3332	X	3280	-0-	-52	-0-	27	1	3067	2	N	169	187	1			347
							186	9									
03	3689	X	3629	-0-	-60	-0-	31	1	3438	2	N	145	189	1			303
							160	9									
*04	4190	X	4190	-0-	-0-	-0-	30	1	4014	2	N	133	193	1			243
							146	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12784	X	12784	-0-	-0-	-0-	30	1	12491	2	N	239	381	1			152
							263	9									
12	11723	X	11723	-0-	-0-	-0-	30	1	11500	2	N	175					327
							193	9									
01	10759	X	10759	-0-	-0-	-0-	31	1	10473	2	N	232	379	1			180
							255	9									
02	8758	X	8758	-0-	-0-	-0-	28	1	8541	2	N	172	190	1			162
							189	9									
03	9651	X	9651	-0-	-0-	-0-	31	1	9409	2	N	192	181	1			173
							211	9									
*04	10539	X	10539	-0-	-0-	-0-	30	1	10272	2	N	215	193	1			195
							237	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	7573	-0-	-1967	-0-	30	1	7277	2	N	242	371	1			210
							266	9									
12	8711	X	7326	-0-	-1385	-0-	29	1	7036	2	N	237					447
							261	9									
01	8618	X	7002	-0-	-1616	-0-	29	1	6754	2	N	199	195	1			451
							219	9									
02	7784	X	6264	-0-	-1520	-0-	28	1	5962	2	N	249	387	1			313
							274	9									
03	7812	X	6758	-0-	-1054	-0-	31	1	6464	2	N	239	193	1			359
							263	9									
04	7560	X	6348	-0-	-1212	-0-	30	1	6085	2	N	212	178	1			393
							233	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16620	X	14740	-0-	-1880	-0-	30	1	14433	2	N	252	385	1			339
							277	9									
12	16306	X	14755	-0-	-1551	-0-	31	1	14414	2	N	282	198	1			423
							310	9									
01	16275	X	13939	-0-	-2336	-0-	30	1	13626	2	N	257	193	1			487
							283	9									
02	14392	X	12610	-0-	-1782	-0-	28	1	12312	2	N	245	382	1			350
							270	9									
03	15717	X	14045	-0-	-1672	-0-	31	1	13779	2	N	214	192	1			372
							235	9									
04	14730	X	13364	-0-	-1366	-0-	30	1	13014	2	N	291	178	1			485
							320	9									

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3270	-0-	-0-	-0-	3137	2	133	9	N	121	193	1			274
12	2976	X	2197	-0-	-779	-0-	2107	2	90	9	N	82					356
01	4856	X	4856	-0-	-0-	-0-	4647	2	209	9	N	190	188	1			358
02	4412	X	4412	-0-	-0-	-0-	4199	2	213	9	N	194	190	1			362
03	5081	X	5081	-0-	-0-	-0-	4879	2	202	9	N	184	190	1			356
*04	4897	X	4897	-0-	-0-	-0-	4731	2	166	9	N	151	184	1			323

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39750	X	30873	-0-	-8877	-0-	30	1	30544	2	N	272	187	1			348
							299	9									
12	34100	X	31148	-0-	-2952	-0-	31	1	30805	2	N	284	362	1			270
							312	9									
01	34100	X	28915	-0-	-5185	-0-	31	1	28567	2	N	288	186	1			372
							317	9									
02	30800	X	26156	-0-	-4644	-0-	28	1	25854	2	N	249	371	1			250
							274	9									
03	33232	X	28081	-0-	-5151	-0-	31	1	27753	2	N	270	188	1			332
							297	9									
04	30870	X	26553	-0-	-4317	-0-	30	1	26245	2	N	253	372	1			213
							278	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23250	X	19587	-0-	-3663	-0-	30 548	1 9	19009	2	N	498	573	1			187
12	22289	X	19683	-0-	-2606	-0-	31 560	1 9	19092	2	N	509	391	1			305
01	22289	X	19295	-0-	-2994	-0-	31 506	1 9	18758	2	N	460	382	1			383
02	19908	X	16919	-0-	-2989	-0-	28 406	1 9	16485	2	N	369	586	1			166
03	21018	X	18145	-0-	-2873	-0-	31 409	1 9	17705	2	N	372	193	1			345
04	19590	X	16832	-0-	-2758	-0-	30 371	1 9	16431	2	N	337	384	1			298

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57300	X	36656	-0-	-20644	-0-	30 503	1 9	36123	2	N	457	388	1			352
12	43400	X	35154	-0-	-8246	-0-	31 517	1 9	34606	2	N	470	583	1			239
01	43400	X	32968	-0-	-10432	-0-	31 392	1 9	32545	2	N	356	385	1			210
02	39200	X	28343	-0-	-10857	-0-	28 304	1 9	28011	2	N	276	386	1			100
03	40517	X	30190	-0-	-10327	-0-	31 318	1 9	29841	2	N	289	189	1			200
04	36660	X	27560	-0-	-9100	-0-	30 309	1 9	27221	2	N	281	189	1			292

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					210
12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					210
01	434	N	-0-	-0-	-434	-0-					N	-0-					210
02	392	N	-0-	-0-	-392	-0-					N	-0-					210
03	434	N	-0-	-0-	-434	-0-					N	-0-					210
04	0	N	-0-	-0-	-0-	-0-					N	-0-					210

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1314	-0-	-96	-0-	1314	2			N	-0-					10
12	1457	N	1393	-0-	-64	-0-	1393	2			N	-0-					10
01	1395	N	1337	-0-	-58	-0-	1337	2			N	-0-					10
02	1232	N	1216	-0-	-16	-0-	1216	2			N	-0-					10
03	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					10
*04	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					10

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					90
12	682	N	682	-0-	-0-	-0-	497	2	185	9	N	168	177	1			81
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					81
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					81
03	682	N	546	-0-	-136	-0-	481	2	65	9	N	59					140
04	480	N	472	-0-	-8	-0-	461	2	11	9	N	10					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	495	-0-	-75	-0-	495	3			N	-0-					67
12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					67
01	603	N	603	-0-	-0-	-0-	599	3	4	9	N	4					71
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					71
03	713	N	522	-0-	-191	-0-	522	3			N	-0-					71
04	570	N	553	-0-	-17	-0-	549	3	4	9	N	4					75

TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1595	-0-	-55	-0-	1587	2	8	9	N	7	7	8			41
12	1612	N	1524	-0-	-88	-0-	1518	2	6	9	N	5	5	8			41
01	1642	N	1642	-0-	-0-	-0-	60	1	1574	2	N	7	5	8			43
							8	9									
02	1555	N	1555	-0-	-0-	-0-	67	1	1487	2	N	1	1	8			43
							1	9									
03	1632	N	1632	-0-	-0-	-0-	50	1	1581	2	N	1	1	8			43
							1	9									
04	1560	N	1451	-0-	-109	-0-	1448	2	3	9	N	3	3	8			43

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	859	N	859	-0-	-0-	-0-	761	2	98	9	Y	89	115	1	41	8	28
12	877	N	877	-0-	-0-	-0-	863	2	14	9	Y	13	13	8			28
01	961	N	665	-0-	-296	-0-	29	1	626	2	Y	9	3	8			34
							10	9									
*02	1120	N	1120	-0-	-0-	-0-	67	1	1047	2	Y	5	4	8			35
							6	9									
*03	868	N	818	-0-	-50	-0-	43	1	769	2	Y	5	5	8			35
							6	9									
*04	630	N	345	-0-	-285	-0-	334	2	11	9	Y	10	10	8			35

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1232	N	1232	-0-	-0-	-0-	1208	2	24	9	N	22	22	8			23
12	1159	N	1159	-0-	-0-	-0-	1150	2	9	9	N	8	8	8			23
*01	1302	N	1238	-0-	-64	-0-	63	1	1168	2	N	6	2	8			27
							7	9									
*02	1148	N	1108	-0-	-40	-0-	67	1	1038	2	N	3	3	8			27
							3	9									
*03	1300	N	1300	-0-	-0-	-0-	53	1	1244	2	N	3	3	8			27
							3	9									
*04	1210	N	1210	-0-	-0-	-0-	1202	2	8	9	N	7	7	8			27

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60
04	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	60

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1149	N	1149	-0-	-0-	-0-	1141	2	8	9	N	7	86	1			13
12	1085	N	970	-0-	-115	-0-	970	2			N	-0-					13
01	1240	N	814	-0-	-426	-0-	37	1	775	2	N	2	1	8			14
							2	9									
02	1064	N	751	-0-	-313	-0-	34	1	714	2	N	3					17
							3	9									
03	961	N	741	-0-	-220	-0-	24	1	711	2	N	5	3	8			19
							6	9									
*04	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12	8	8			23

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

11	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					67
12	1302	N	-0-	-0-	-1302	-0-					N	-0-	67	7			-0-
01	1506	N	1506	-0-	-0-	-0-	5	1	1475	2	N	24					24
							26	9									
02	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					24
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					24
*04	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					24

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

11	1544	N	1544	-0-	-0-	-0-	1456	2	88	9	N	80	116	1	33	8	79
12	1705	N	1273	-0-	-432	-0-	1250	2	23	9	N	21	21	8			79
01	1488	N	1264	-0-	-224	-0-	59	1	1186	2	N	17	8	8			88
							19	9									
02	1428	N	1196	-0-	-232	-0-	65	1	1124	2	N	6	6	8			88
							7	9									
03	1399	N	1399	-0-	-0-	-0-	41	1	1350	2	N	7	7	8			88
							8	9									
*04	1558	N	1558	-0-	-0-	-0-	1546	2	12	9	N	11	11	8			88

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

11	900	N	900	-0-	-0-	-0-	900	2			N	-0-					135
12	868	N	-0-	-0-	-868	-0-					N	-0-	135	7			-0-
01	970	N	970	-0-	-0-	-0-	5	1	945	2	N	18					18
							20	9									
02	840	N	698	-0-	-142	-0-	7	1	691	2	N	-0-					18
03	992	N	806	-0-	-186	-0-	806	2			N	-0-					18
04	930	N	694	-0-	-236	-0-	694	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2095	N	2095	-0-	-0-	-0-	2045	2	50	9	N	45	81	1	45	8	41
12	2852	N	1940	-0-	-912	-0-	1905	2	35	9	N	32	32	8			41
01	2449	N	2085	-0-	-364	-0-	62	1	1998	2	N	23	11	8			53
							25	9									
02	1960	N	1925	-0-	-35	-0-	67	1	1849	2	N	8	8	8			53
							9	9									
*03	1967	N	1967	-0-	-0-	-0-	48	1	1904	2	N	14	10	8			57
							15	9									
*04	2010	N	1816	-0-	-194	-0-	1788	2	28	9	N	25	25	8			57

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	23	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	29	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

11	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					112
12	4039	X	4039	-0-	-0-	-0-	4039	2			N	-0-					112
01	3791	X	3791	-0-	-0-	-0-	112	1	3654	2	N	23					135
							25	9									
02	3720	X	3720	-0-	-0-	-0-	97	1	3623	2	N	-0-					135
03	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					135
*04	4127	X	4127	-0-	-0-	-0-	4101	2	26	9	N	24					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3344	X	3344	-0-	-0-	-0-	3341	2	3	9	Y	3					115
12	3286	X	-0-	-0-	-3286	-0-					Y	-0-	115	7			-0-
01	3647	X	3647	-0-	-0-	-0-	74	1	3499	2	Y	67					67
							74	9									
02	3108	X	3099	-0-	-9	-0-	67	1	3032	2	Y	-0-					67
03	3497	X	3497	-0-	-0-	-0-	74	1	3423	2	Y	-0-					67
04	3330	X	3058	-0-	-272	-0-	72	1	2986	2	Y	-0-					67

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

11	1885	N	1885	-0-	-0-	-0-	1879	2	6	9	N	5					176
12	2070	N	2070	-0-	-0-	-0-	2045	2	25	9	N	23					199
01	1860	N	1785	-0-	-75	-0-	1762	2	23	9	N	21	183	1			37
02	1764	N	1686	-0-	-78	-0-	1686	2			N	-0-					37
03	2077	N	1941	-0-	-136	-0-	1941	2			N	-0-					37
*04	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					37

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35

CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

11	2662	X	2662	-0-	-0-	-0-	2573	2	89	9	Y	81					157
12	2759	N	2462	-0-	-297	-0-	2436	2	26	9	Y	24	160	1			21
01	2790	N	2483	-0-	-307	-0-	4	1	2479	2	Y	-0-					21
02	2492	N	2131	-0-	-361	-0-	2127	2	4	9	Y	4					25
03	2449	N	2290	-0-	-159	-0-	2286	2	4	9	Y	4					29
04	2400	N	2093	-0-	-307	-0-	2080	2	13	9	Y	12					41

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1456	-0-	-14	-0-	1443	2	13	9	Y	12	12	8			153
12	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	Y	3	114	7	3	8	39
01	1364	N	1110	-0-	-254	-0-	47	1	1062	2	Y	1	1	8			39
							1	9									
02	1232	N	1181	-0-	-51	-0-	97	1	1080	2	Y	4	1	8			42
							4	9									
*03	1576	N	1576	-0-	-0-	-0-	79	1	1493	2	Y	4	3	8			43
							4	9									
*04	1396	N	1396	-0-	-0-	-0-	1386	2	10	9	Y	9	9	8			43

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	5					72
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			72
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72

CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	X	768	-0-	-342	-0-	758	2	10	9	Y	9	9	8			39
12	775	X	645	-0-	-130	-0-	645	2			Y	-0-					39
01	775	X	626	-0-	-149	-0-	23	1	601	2	Y	2	1	8			40
							2	9									
02	1203	X	1203	-0-	-0-	-0-	34	1	1167	2	Y	2					42
							2	9									
03	1378	X	1378	-0-	-0-	-0-	25	1	1350	2	Y	3	2	8			43
							3	9									
*04	1509	N	1509	-0-	-0-	-0-	1500	2	9	9	Y	8	6	8			45

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1458	-0-	-342	-0-	1458	2			N	-0-					32
12	1736	N	-0-	-0-	-1736	-0-					N	-0-	15	7			17
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					17
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2850	-0-	-0-	-0-	2811	2	39	9	N	35					58
12	2883	N	2586	-0-	-297	-0-	2586	2			N	-0-	6	7			52
01	3075	N	3075	-0-	-0-	-0-	112	1	2963	2	N	-0-					52
02	2800	N	2856	-0-	56	56	90	1	2766	2	N	-0-					52
03	3100	N	3131	-0-	31	87	3084	2	47	9	N	43					95
*04	3000	N	3062	-0-	62	149	2985	2	77	9	N	70					165

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1896	-0-	-474	-0-	1885	2	11	9	N	10					18
12	2542	N	2100	-0-	-442	-0-	2100	2			N	-0-	18	7			-0-
01	2435	N	2435	-0-	-0-	-0-	100	1	2335	2	N	-0-					-0-
02	2212	N	2212	-0-	-0-	-0-	90	1	2122	2	N	-0-					-0-
03	2351	N	2351	-0-	-0-	-0-	2336	2	15	9	N	14					14
04	2370	N	2258	-0-	-112	-0-	2240	2	18	9	N	16					30

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

11	3330	X	2830	-0-	-500	-0-	2757	2	73	9	Y	66	63	1			119
12	3164	X	3164	-0-	-0-	-0-	3103	2	61	9	Y	55					174
01	3247	X	3247	-0-	-0-	-0-	17	1	3205	2	Y	23	171	1			26
							25	9									
02	2597	X	2597	-0-	-0-	-0-	2597	2			Y	-0-					26
03	2877	X	2877	-0-	-0-	-0-	2877	2			Y	-0-					26
*04	2766	X	2766	-0-	-0-	-0-	2766	2			Y	-0-					26

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	7			37
01	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			37
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	7			15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

11	3420	X	2084	-0-	-1336	-0-	1953	2	131	9	Y	119	119	8			73
12	2480	X	1945	-0-	-535	-0-	1884	2	61	9	Y	55	55	8			73
01	2480	X	2005	-0-	-475	-0-	62	1	1892	2	Y	46	22	8			97
							51	9									
02	2240	X	1718	-0-	-522	-0-	67	1	1628	2	Y	21	21	8			97
							23	9									
03	2356	X	1816	-0-	-540	-0-	43	1	1750	2	Y	21	18	8			100
							23	9									
04	1920	N	1810	-0-	-110	-0-	1771	2	39	9	Y	35	35	8			100

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	24	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3141	-0-	141	141	3141	2			N	-0-					58
12	3100	N	3089	-0-	-11	130	3072	2	17	9	N	15					73
01	3100	N	3311	-0-	211	341	50	1	3246	2	N	14					87
							15	9									
02	3124	X	2783	-0-	-341	-0-	2774	2	9	9	N	8					95
03	3094	X	3094	-0-	-0-	-0-	3077	2	17	9	N	15					110
*04	2965	X	2965	-0-	-0-	-0-	2945	2	20	9	N	18					128

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

11	1410	N	1376	-0-	-34	-0-	1358	2	18	9	N	16					73
12	1426	N	1346	-0-	-80	-0-	1346	2			N	-0-	43	7			30
01	1457	N	1277	-0-	-180	-0-	100	1	1177	2	N	-0-					30
02	1288	N	1144	-0-	-144	-0-	90	1	1054	2	N	-0-					30
03	1351	N	1351	-0-	-0-	-0-	1343	2	8	9	N	7					37
*04	1295	N	1295	-0-	-0-	-0-	1284	2	11	9	N	10					47

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

11	2460	N	2044	-0-	-416	-0-	1783	2	261	9	Y	237	237	8			40
12	2356	N	1675	-0-	-681	-0-	1517	2	158	9	Y	144	144	8			40
01	2232	N	1764	-0-	-468	-0-	62	1	1677	2	Y	23	23	8			40
							25	9									
02	1904	N	1551	-0-	-353	-0-	67	1	1404	2	Y	73	59	8			54
							80	9									
03	1755	N	1755	-0-	-0-	-0-	48	1	1662	2	Y	41	41	8			54
							45	9									
*04	1440	N	1440	-0-	-0-	-0-	1362	2	78	9	Y	71	71	8			54

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

11	3360	X	3096	-0-	-264	-0-	3012	2	84	9	N	76					193
12	3224	X	3138	-0-	-86	-0-	3072	2	66	9	N	60					253
01	3224	X	3010	-0-	-214	-0-	29	1	2950	2	N	28					281
							31	9									
02	2912	X	2735	-0-	-177	-0-	2660	2	75	9	N	68					349
03	3224	X	3066	-0-	-158	-0-	2997	2	69	9	N	63	177	1			235
04	3090	X	2586	-0-	-504	-0-	2551	2	35	9	N	32					267

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

11	1877	N	1877	-0-	-0-	-0-	1857	2	20	9	N	18					49
12	1860	N	1795	-0-	-65	-0-	1795	2			N	-0-	34	7			15
01	1860	N	1799	-0-	-61	-0-	50	1	1749	2	N	-0-					15
02	1764	N	1553	-0-	-211	-0-	1550	2	3	9	N	3					18
03	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					18
04	1740	N	1682	-0-	-58	-0-	1682	2			N	-0-					18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2391	-0-	-99	-0-	2382	2	9	9	N	8					80
12	2635	N	2261	-0-	-374	-0-	2261	2			N	-0-					80
01	2573	N	2400	-0-	-173	-0-	29	1	2364	2	N	6					86
							7	9									
02	2240	N	2220	-0-	-20	-0-	2194	2	26	9	N	24					110
03	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					110
*04	2450	N	2450	-0-	-0-	-0-	2443	2	7	9	N	6					116

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	16	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					51
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					51
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	8			51
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					51
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					51
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-	14	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

11	0	N	-0-	-0-	-0-	-0-						N	-0-					23
12	0	N	-0-	-0-	-0-	-0-						N	-0-					23
01	0	N	-0-	-0-	-0-	-0-						N	-0-					23
02	0	N	-0-	-0-	-0-	-0-						N	-0-					23
03	0	N	-0-	-0-	-0-	-0-						N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

11	1892	N	1892	-0-	-0-	-0-	1892	2				N	-0-					30
12	2019	N	2019	-0-	-0-	-0-	2019	2				N	-0-					30
01	2029	N	2029	-0-	-0-	-0-	36	1	1993	2		N	-0-					30
02	1898	N	1898	-0-	-0-	-0-	1851	2	47	9		N	43					73
03	2095	N	2095	-0-	-0-	-0-	2094	2	1	9		N	1					74
*04	2108	N	2108	-0-	-0-	-0-	2108	2				N	-0-					74

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1059	-0-	-411	-0-	144	1	900	2	N	14					107
							15	9									
12	1612	N	843	-0-	-769	-0-	149	1	683	2	N	10					117
							11	9									
01	1240	N	721	-0-	-519	-0-	62	1	578	2	N	74					191
							81	9									
02	980	N	895	-0-	-85	-0-	48	1	812	2	N	32	190	1			33
							35	9									
03	978	N	978	-0-	-0-	-0-	952	2	26	9	N	24					57
*04	849	N	849	-0-	-0-	-0-	792	2	57	9	N	52					109

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

11	510	N	320	-0-	-190	-0-	319	2	1	9	Y	1					13
12	558	N	486	-0-	-72	-0-	486	2			Y	-0-					13
01	651	N	491	-0-	-160	-0-	2	1	489	2	Y	-0-					13
02	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					13
03	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					13
*04	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

11	2640	N	2429	-0-	-211	-0-	2396	2	33	9	Y	30	129	1			35
12	2557	N	2557	-0-	-0-	-0-	2557	2			Y	-0-	10	7			25
01	2608	N	2608	-0-	-0-	-0-	17	1	2591	2	Y	-0-					25
02	2128	N	2093	-0-	-35	-0-	2092	2	1	9	Y	1					26
03	2466	N	2466	-0-	-0-	-0-	2425	2	41	9	Y	37					63
*04	2301	N	2301	-0-	-0-	-0-	2264	2	37	9	Y	34					97

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

11	3022	X	3022	-0-	-0-	-0-	3014	2	8	9	N	7					122
12	3244	X	3244	-0-	-0-	-0-	3235	2	9	9	N	8					130
01	2969	X	2969	-0-	-0-	-0-	109	1	2860	2	N	-0-					130
02	2559	X	2559	-0-	-0-	-0-	90	1	2469	2	N	-0-					130
03	3319	X	3319	-0-	-0-	-0-	3300	2	19	9	N	17					147
*04	2939	X	2939	-0-	-0-	-0-	2884	2	55	9	N	50	188	1			9

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

11	3978	X	3978	-0-	-0-	-0-	3869	2	109	9	N	99					190
12	3961	X	3961	-0-	-0-	-0-	3905	2	56	9	N	51	179	1			62
01	4023	X	4023	-0-	-0-	-0-	112	1	3904	2	N	6	6	8			62
							7	9									
02	3789	X	3789	-0-	-0-	-0-	101	1	3571	2	N	106	5	8			163
							117	9									
03	3953	X	3953	-0-	-0-	-0-	76	1	3836	2	N	37	5	8			195
							41	9									
*04	3791	X	3791	-0-	-0-	-0-	3740	2	51	9	N	46	5	8			236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1288	-0-	-32	-0-	1288	2			Y	-0-					137
12	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-	38	7			99
01	1333	N	1267	-0-	-66	-0-	3	1	1264	2	Y	-0-					99
02	1204	N	1121	-0-	-83	-0-	1121	2			Y	-0-					99
03	1333	N	1239	-0-	-94	-0-	1239	2			Y	-0-					99
04	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					99

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF. 10168 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1965	N	1965	-0-	-0-	-0-	1917	2	48	9	Y	44					67
12	2015	N	1712	-0-	-303	-0-	1705	2	7	9	Y	6					73
01	2015	N	1812	-0-	-203	-0-	19	1	1753	2	Y	36					109
							40	9									
02	1820	N	1729	-0-	-91	-0-	1665	2	64	9	Y	58					167
03	1907	N	1907	-0-	-0-	-0-	1879	2	28	9	Y	25	166	1			26
*04	1761	N	1761	-0-	-0-	-0-	1737	2	24	9	Y	22					48

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF. 10468 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2701	-0-	-29	-0-	2671	2	30	9	N	27					75
12	2821	X	2690	-0-	-131	-0-	2679	2	11	9	N	10					85
01	2821	X	2720	-0-	-101	-0-	29	1	2614	2	N	70					155
							77	9									
02	2548	X	2389	-0-	-159	-0-	2330	2	59	9	N	54	182	1			27
03	2790	X	2730	-0-	-60	-0-	2730	2			N	-0-					27
04	2700	X	2388	-0-	-312	-0-	2387	2	1	9	N	1					28

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3039	X	3039	-0-	-0-	-0-	3021	2	18	9	N	16					95
12	3017	X	3017	-0-	-0-	-0-	3016	2	1	9	N	1					96
01	2263	X	86	-0-	-2177	-0-	74	1	12	9	N	11	11	8			96
02	2889	X	2889	-0-	-0-	-0-	67	1	2811	2	N	10	8	8			98
							11	9									
03	3108	X	3108	-0-	-0-	-0-	48	1	3051	2	N	8	8	8			98
							9	9									
*04	2980	X	2980	-0-	-0-	-0-	2960	2	20	9	N	18	12	8			104

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF. 10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1875	-0-	-375	-0-	1875	2			N	-0-					67
12	2232	N	2190	-0-	-42	-0-	2156	2	34	9	N	31					98
01	2263	N	2037	-0-	-226	-0-	50	1	1961	2	N	24					122
							26	9									
02	1932	N	1932	-0-	-0-	-0-	1843	2	89	9	N	81	178	1			25
03	2201	N	1967	-0-	-234	-0-	1967	2			N	-0-					25
*04	2087	N	2087	-0-	-0-	-0-	2032	2	55	9	N	50					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3012	X	3012	-0-	-0-	-0-	2957	2	55	9	N	50					130
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					130
01	3169	X	3169	-0-	-0-	-0-	74	1	3017	2	N	71					201
							78	9									
02	2706	X	2706	-0-	-0-	-0-	67	1	2635	2	N	4	188	1			17
							4	9									
03	2784	X	2784	-0-	-0-	-0-	74	1	2710	2	N	-0-					17
*04	2771	X	2771	-0-	-0-	-0-	38	1	2733	2	N	-0-					17

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1525	-0-	-35	-0-	1514	2	11	9	N	10					38
12	1674	N	1616	-0-	-58	-0-	1616	1			N	-0-	9	7			29
01	1674	N	1655	-0-	-19	-0-	83	1	1563	2	N	8	8	8			29
							9	9									
02	1539	N	1539	-0-	-0-	-0-	101	1	1435	2	N	3	3	8			29
							3	9									
03	1696	N	1696	-0-	-0-	-0-	76	1	1618	2	N	2	2	8			29
							2	9									
*04	1648	N	1648	-0-	-0-	-0-	1574	2	74	9	N	67	3	8			93

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2366	N	2366	-0-	-0-	-0-	2326	2	40	9	N	36					153
12	1984	N	1905	-0-	-79	-0-	1833	2	72	9	N	65					218
01	1773	N	1773	-0-	-0-	-0-	50	1	1710	2	N	12	179	1			51
							13	9									
02	2212	N	1963	-0-	-249	-0-	1838	2	125	9	N	114					165
03	2005	N	2005	-0-	-0-	-0-	1988	2	17	9	N	15	134	1			46
*04	1967	N	1967	-0-	-0-	-0-	1959	2	8	9	N	7					53

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	289	-0-	-11	-0-	289	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			Y	-0-					-0-
02	280	N	178	-0-	-102	-0-	178	2			Y	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3160	-0-	160	160	3060	2	100	9	N	91	194	1			5
12	3100	N	2988	-0-	-112	48	2979	2	9	9	N	8					13
01	2912	N	2864	-0-	-48	-0-	108	1	2756	2	N	-0-					13
02	2815	X	2815	-0-	-0-	-0-	90	1	2725	2	N	-0-					13
03	3108	X	3108	-0-	-0-	-0-	3068	2	40	9	N	36					49
*04	2705	X	2705	-0-	-0-	-0-	2685	2	20	9	N	18					67

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1683	-0-	-147	-0-	1672	2	11	9	N	10					84
12	2201	N	1711	-0-	-490	-0-	1711	2			N	-0-	67	7			17
01	2170	N	1843	-0-	-327	-0-	18	1	1825	2	N	-0-					17
02	1568	N	1472	-0-	-96	-0-	1472	2			N	-0-					17
03	1736	N	1591	-0-	-145	-0-	1591	2			N	-0-					17
04	1770	N	1543	-0-	-227	-0-	1539	2	4	9	N	4					21

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	5880	-0-	5880	5880	24	1	5799	2	N	52					70
							57	9									
04	14B2	EXT	4738	-0-	4738	10618	72	1	4638	2	N	25					95
							28	9									

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3103	X	3077	-0-	-26	-0-	3029	2	48	9	N	44					77
12	2771	X	2771	-0-	-0-	-0-	2759	2	12	9	N	11					88
01	3084	X	3084	-0-	-0-	-0-	97	1	2955	2	N	29	5	8			112
							32	9									
02	2991	X	2991	-0-	-0-	-0-	101	1	2778	2	N	102	173	1	4	8	37
							112	9									
*03	3204	X	3204	-0-	-0-	-0-	72	1	3104	2	N	25	5	8			57
							28	9									
*04	3024	X	3024	-0-	-0-	-0-	3013	2	11	9	N	10	10	8			57

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	3009	-0-	-231	-0-	3006	2	3	9	N	3					133
12	3162	X	2974	-0-	-188	-0-	2974	2			N	-0-	93	7			40
01	3162	X	2691	-0-	-471	-0-	29	1	2662	2	N	-0-					40
02	2800	X	2480	-0-	-320	-0-	2458	2	22	9	N	20					60
03	3100	X	2807	-0-	-293	-0-	2718	2	89	9	N	81					141
04	3000	X	2615	-0-	-385	-0-	2548	2	67	9	N	61	190	1			12

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1793	-0-	-97	-0-	1793	2			N	-0-					90
12	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-	23	7			67
01	1957	N	1957	-0-	-0-	-0-	108	1	1845	2	N	4	4	8			67
							4	9									
02	1809	N	1809	-0-	-0-	-0-	101	1	1704	2	N	4	1	8			70
							4	9									
03	2132	N	2132	-0-	-0-	-0-	69	1	1996	2	N	61	1	8			130
							67	9									
*04	2097	N	2097	-0-	-0-	-0-	1977	2	120	9	N	109	188	1	2	8	49

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2543	X	2543	-0-	-0-	-0-	2453	2	90	9	N	82	171	1			15
12	2660	X	2660	-0-	-0-	-0-	2651	2	9	9	N	8					23
01	2917	N	2917	-0-	-0-	-0-	54	1	2844	2	N	17					40
							19	9									
02	2568	N	2568	-0-	-0-	-0-	2505	2	63	9	N	57					97
03	2837	N	2837	-0-	-0-	-0-	2808	2	29	9	N	26					123
*04	2761	N	2761	-0-	-0-	-0-	2750	2	11	9	N	10					133

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	53	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	6028	-0-	6028	6028	5955	2	73	9	N	66					76
04	14B2 EXT	3858	-0-	3858	9886	3793	2	65	9	N	59					135

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

11	2220	N	2102	-0-	-118	-0-	2017	2	85	9	N	77	149	1			68
12	2201	N	1933	-0-	-268	-0-	1887	2	46	9	N	42					110
01	2315	N	2315	-0-	-0-	-0-	112	1	2172	2	N	28	12	8			126
							31	9									
02	1960	N	1940	-0-	-20	-0-	101	1	1721	2	N	107	181	1	8	8	44
							118	9									
03	1929	N	1929	-0-	-0-	-0-	72	1	1848	2	N	8	8	8			44
							9	9									
04	2250	N	1928	-0-	-322	-0-	1859	2	69	9	N	63	14	8			93

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

11	2173	N	2173	-0-	-0-	-0-	2122	2	51	9	Y	46					105
12	2325	N	1851	-0-	-474	-0-	1851	2			Y	-0-	80	7			25
01	2294	N	1415	-0-	-879	-0-	1150	1	31	2	Y	213	181	1	11	8	46
							234	9									
02	2036	N	2036	-0-	-0-	-0-	67	1	1955	2	Y	13	12	8			47
							14	9									
03	1979	N	1979	-0-	-0-	-0-	48	1	1909	2	Y	20	16	8			51
							22	9									
*04	2285	N	2285	-0-	-0-	-0-	2175	2	110	9	Y	100	34	8			117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

11	2250	N	2010	-0-	-240	-0-	1977	2	33	9	N	30					50
12	2201	N	2099	-0-	-102	-0-	2099	2			N	-0-	30	7			20
01	2015	N	90	-0-	-1925	-0-	86	1	4	9	N	4	4	8			20
02	2034	N	2034	-0-	-0-	-0-	101	1	1931	2	N	2	2	8			20
							2	9									
03	2399	N	2399	-0-	-0-	-0-	72	1	2261	2	N	60	2	8			78
							66	9									
*04	2208	N	2208	-0-	-0-	-0-	2102	2	106	9	N	96	8	8			166

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

11	2438	N	2438	-0-	-0-	-0-	2421	2	17	9	N	15					149
12	2418	N	2276	-0-	-142	-0-	2276	2			N	-0-	114	7			35
01	2387	N	2245	-0-	-142	-0-	29	1	2216	2	N	-0-					35
02	2268	N	2261	-0-	-7	-0-	2075	2	186	9	N	169	185	1			19
03	2263	N	2239	-0-	-24	-0-	2232	2	7	9	N	6					25
*04	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					25

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

11	2070	N	2070	-0-	-0-	-0-	1963	2	107	9	N	97	189	1			30
12	2015	N	1850	-0-	-165	-0-	1850	2			N	-0-					30
01	2108	N	1842	-0-	-266	-0-	112	1	1719	2	N	10	10	8			30
							11	9									
02	1932	N	1752	-0-	-180	-0-	101	1	1645	2	N	5	5	8			30
							6	9									
03	1865	N	1865	-0-	-0-	-0-	72	1	1787	2	N	5	5	8			30
							6	9									
*04	1820	N	1820	-0-	-0-	-0-	1805	2	15	9	N	14	10	8			34

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0-	-0-	1643	2	34	9	N	31					83
12	1677	N	1677	-0-	-0-	-0-	1633	2	44	9	N	40					123
01	1799	N	1799	-0-	-0-	-0-	108	1	1678	2	N	12					135
							13	9									
02	1568	N	1567	-0-	-1	-0-	90	1	1477	2	N	-0-					135
03	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					135
04	1740	N	1622	-0-	-118	-0-	1578	2	44	9	N	40					175

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1596	-0-	-84	-0-	1589	2	7	9	N	6					75
12	1581	N	1506	-0-	-75	-0-	1506	2			N	-0-	58	7			17
01	1550	N	1392	-0-	-158	-0-	29	1	1363	2	N	-0-					17
02	1484	N	1461	-0-	-23	-0-	1417	2	44	9	N	40					57
03	1569	N	1569	-0-	-0-	-0-	1567	2	2	9	N	2					59
*04	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					59

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2129	-0-	-181	-0-	2127	2	2	9	N	2					75
12	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-	28	7			47
01	2324	N	2324	-0-	-0-	-0-	25	1	2299	2	N	-0-					47
02	1988	N	1935	-0-	-53	-0-	1935	2			N	-0-					47
03	2325	N	2180	-0-	-145	-0-	2180	2			N	-0-					47
04	2250	N	1909	-0-	-341	-0-	1909	2			N	-0-					47

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
01	0	N	-0-	-0-	-0-	-0-					N	35					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	-0-	1709	2	66	9	N	60					60
12	1781	N	1781	-0-	-0-	-0-	1733	2	48	9	N	44					104
01	1899	N	1899	-0-	-0-	-0-	186	1	1704	2	N	8					112
							9	9									
02	1607	N	1607	-0-	-0-	-0-	168	1	1410	2	N	26					138
							29	9									
03	1761	N	1761	-0-	-0-	-0-	186	1	1551	2	N	22					160
							24	9									
*04	1766	N	1766	-0-	-0-	-0-	180	1	1562	2	N	22					182
							24	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

11	2765	N	2765	-0-	-0-	-0-	2744	2	21	9	N	19					57
12	2790	N	2630	-0-	-160	-0-	2630	2			N	-0-	24	7			33
01	2790	N	2632	-0-	-158	-0-	86	1	2536	2	N	9	9	8			33
							10	9									
02	2651	N	2651	-0-	-0-	-0-	101	1	2466	2	N	76	2	8			107
							84	9									
03	2935	N	2935	-0-	-0-	-0-	83	1	2755	2	N	88	3	8			192
							97	9									
*04	2700	N	2700	-0-	-0-	-0-	2637	2	63	9	N	57	177	1	4	8	68

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	81	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

11	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					15
12	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					15
01	1504	N	1504	-0-	-0-	-0-	112	1	1355	2	N	34					49
							37	9									
02	1288	N	1247	-0-	-41	-0-	76	1	1171	2	N	-0-					49
03	1426	N	1328	-0-	-98	-0-	1328	2			N	-0-					49
04	1470	N	1371	-0-	-99	-0-	1371	2			N	-0-					49

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	7			22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	2459	-0-	-0-	-0-	2449	2	10	9	N	9					22
12	2418	N	2273	-0-	-145	-0-	2270	2	3	9	N	3					25
01	2604	N	2335	-0-	-269	-0-	112	1	2171	2	N	47	8	8			64
							52	9									
02	2323	N	2323	-0-	-0-	-0-	101	1	2169	2	N	48	8	8			104
							53	9									
03	2440	N	2440	-0-	-0-	-0-	72	1	2301	2	N	61	11	8			154
							67	9									
04	2250	N	2031	-0-	-219	-0-	1951	2	80	9	N	73	19	8			208

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

11	3278	X	3278	-0-	-0-	-0-	3278	2			N	-0-					45
12	3658	X	2976	-0-	-682	-0-	2976	2			N	-0-	1	7			44
01	3627	X	3129	-0-	-498	-0-	29	1	3100	2	N	-0-					44
02	3080	X	2822	-0-	-258	-0-	2822	2			N	-0-					44
03	3518	X	3518	-0-	-0-	-0-	3489	2	29	9	N	26					70
04	3270	X	3085	-0-	-185	-0-	3076	2	9	9	N	8					78

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

11	3298	X	3298	-0-	-0-	-0-	3286	2	12	9	N	11					126
12	2867	X	2867	-0-	-0-	-0-	2867	2			N	-0-	48	7			78
01	3269	X	3269	-0-	-0-	-0-	122	1	3147	2	N	-0-					78
02	2902	X	2902	-0-	-0-	-0-	2902	2			N	-0-					78
03	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					78
*04	3100	X	3100	-0-	-0-	-0-	3093	2	7	9	N	6					84

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

11	1895	N	1895	-0-	-0-	-0-	1880	2	15	9	N	14					65
12	1860	N	1624	-0-	-236	-0-	1624	2			N	-0-	23	7			42
01	1860	N	1766	-0-	-94	-0-	90	1	1668	2	N	7	7	8			42
							8	9									
02	1764	N	1764	-0-	-0-	-0-	101	1	1662	2	N	1	1	8			42
							1	9									
03	1938	N	1938	-0-	-0-	-0-	72	1	1865	2	N	1	1	8			42
							1	9									
*04	1710	N	1703	-0-	-7	-0-	1672	2	31	9	N	28	5	8			65

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

11	2872	N	2872	-0-	-0-	-0-	2863	2	9	9	N	8					126
12	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-	63	7			63
01	2883	N	2883	-0-	-0-	-0-	108	1	2766	2	N	8	8	8			63
							9	9									
02	2658	N	2658	-0-	-0-	-0-	101	1	2551	2	N	5	5	8			63
							6	9									
03	2944	N	2944	-0-	-0-	-0-	72	1	2865	2	N	6	4	8			65
							7	9									
*04	2882	N	2882	-0-	-0-	-0-	2817	2	65	9	N	59	7	8			117

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1650	-0-	-120	-0-	1574	2	76	9	N	69					145
12	1736	N	1689	-0-	-47	-0-	1623	2	66	9	N	60	153	1			52
01	2067	N	2067	-0-	-0-	-0-	112	1	1908	2	N	43	5	8			90
							47	9									
02	1956	N	1956	-0-	-0-	-0-	101	1	1833	2	N	20	3	8			107
							22	9									
03	1929	N	1929	-0-	-0-	-0-	79	1	1846	2	N	4	3	8			108
							4	9									
04	2010	N	1766	-0-	-244	-0-	1707	2	59	9	N	54	3	8			159

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2731	-0-	-89	-0-	2719	2	12	9	N	11					155
12	2852	N	2789	-0-	-63	-0-	2789	2			N	-0-					155
01	2914	N	2491	-0-	-423	-0-	18	1	2429	2	N	40					195
							44	9									
02	2548	N	2265	-0-	-283	-0-	2236	2	29	9	N	26	180	1			41
03	2790	N	2732	-0-	-58	-0-	2715	2	17	9	N	15					56
*04	2736	N	2736	-0-	-0-	-0-	2716	2	20	9	N	18					74

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3495	X	3495	-0-	-0-	-0-	3455	2	40	9	N	36	158	1			57
12	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-	14	7			43
01	3804	X	3804	-0-	-0-	-0-	104	1	3691	2	N	8	8	8			43
							9	9									
02	3373	X	3373	-0-	-0-	-0-	101	1	3188	2	N	76	6	8			113
							84	9									
03	3812	X	3812	-0-	-0-	-0-	72	1	3613	2	N	115	195	1	6	8	27
							127	9									
*04	3622	X	3622	-0-	-0-	-0-	3520	2	102	9	N	93	13	8			107

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2077	-0-	-173	-0-	2041	2	36	9	N	33					103
12	2232	N	2231	-0-	-1	-0-	2183	2	48	9	N	44					147
01	2432	N	2432	-0-	-0-	-0-	104	1	2298	2	N	27	1	8			173
							30	9									
02	1977	N	1977	-0-	-0-	-0-	101	1	1845	2	N	28	187	1			14
							31	9									
03	2232	N	2193	-0-	-39	-0-	76	1	2091	2	N	24	1	8			37
							26	9									
04	2340	N	2049	-0-	-291	-0-	2018	2	31	9	N	28					65

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3322	X	3322	-0-	-0-	-0-	3314	2	8	9	N	7					18
12	3354	X	3354	-0-	-0-	-0-	3347	2	7	9	N	6					24
01	3424	X	3424	-0-	-0-	-0-	112	1	3259	2	N	48	6	8			66
							53	9									
02	3093	X	3093	-0-	-0-	-0-	101	1	2962	2	N	27	4	8			89
							30	9									
03	3360	X	3360	-0-	-0-	-0-	72	1	3246	2	N	38	4	8			123
							42	9									
*04	3376	X	3376	-0-	-0-	-0-	3295	2	81	9	N	74	7	8			190

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

11	2340	X	2311	-0-	-29	-0-	2289	2	22	9	N	20					43
12	2418	N	2079	-0-	-339	-0-	2079	2			N	-0-	29	7			14
01	2480	N	2418	-0-	-62	-0-	112	1	2306	2	N	-0-					14
02	2156	N	2052	-0-	-104	-0-	88	1	1964	2	N	-0-					14
03	2251	N	2251	-0-	-0-	-0-	2237	2	14	9	N	13					27
04	2340	N	2107	-0-	-233	-0-	2105	2	2	9	N	2					29

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

11	3233	X	3233	-0-	-0-	-0-	3222	2	11	9	N	10					110
12	3534	X	2681	-0-	-853	-0-	2527	2	154	9	N	140	185	1			65
01	3534	X	1736	-0-	-1798	-0-	55	1	1636	2	N	41	2	8			104
							45	9									
02	3464	X	3464	-0-	-0-	-0-	101	1	3296	2	N	61					165
							67	9									
03	3410	X	2962	-0-	-448	-0-	76	1	2844	2	N	38	1	8			202
							42	9									
*04	3481	X	3481	-0-	-0-	-0-	3415	2	66	9	N	60	2	8			260

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

11	2340	N	2319	-0-	-21	-0-	2308	2	11	9	N	10					30
12	2480	N	2406	-0-	-74	-0-	2397	2	9	9	N	8					38
01	2604	N	2601	-0-	-3	-0-	112	1	2479	2	N	9					47
							10	9									
02	2156	N	2148	-0-	-8	-0-	90	1	2045	2	N	12					59
							13	9									
03	2418	N	2235	-0-	-183	-0-	2201	2	34	9	N	31					90
04	2520	N	2202	-0-	-318	-0-	2182	2	20	9	N	18					108

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

11	3121	X	3121	-0-	-0-	-0-	3078	2	43	9	N	39					68
12	3074	X	3074	-0-	-0-	-0-	2990	2	84	9	N	76					144
01	3297	X	3297	-0-	-0-	-0-	112	1	3085	2	N	91					235
							100	9									
02	2904	X	2904	-0-	-0-	-0-	90	1	2790	2	N	22	184	1			73
							24	9									
03	2848	X	2848	-0-	-0-	-0-	2809	2	39	9	N	35					108
*04	2897	X	2897	-0-	-0-	-0-	2863	2	34	9	N	31					139

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

11	3185	X	3185	-0-	-0-	-0-	3126	2	59	9	N	54	188	1			-0-
12	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					-0-
01	3020	X	3020	-0-	-0-	-0-	112	1	2908	2	N	-0-					-0-
02	2879	X	2879	-0-	-0-	-0-	90	1	2789	2	N	-0-					-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
*04	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					28
12	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-	11	7			17
01	2824	X	2824	-0-	-0-	-0-	22	1	2802	2	N	-0-					17
02	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					17
03	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					17
*04	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2081	-0-	-49	-0-	2073	2	8	9	N	7					34
12	2129	N	2129	-0-	-0-	-0-	2128	2	1	9	N	1					35
01	2148	N	2148	-0-	-0-	-0-	50	1	2092	2	N	5					40
							6	9									
02	1944	N	1944	-0-	-0-	-0-	1927	2	17	9	N	15					55
03	2139	N	2076	-0-	-63	-0-	2076	2			N	-0-					55
04	2070	N	2022	-0-	-48	-0-	2022	2			N	-0-					55

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2711	-0-	-139	-0-	2711	2			N	-0-					10
12	2728	N	2597	-0-	-131	-0-	2597	2			N	-0-					10
01	2883	N	2642	-0-	-241	-0-	103	1	2539	2	N	-0-					10
02	2520	N	2496	-0-	-24	-0-	90	1	2406	2	N	-0-					10
03	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					10
04	2550	N	2538	-0-	-12	-0-	2538	2			N	-0-					10

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2523	-0-	-87	-0-	2523	2			N	-0-					84
12	2604	N	2262	-0-	-342	-0-	2262	1			N	-0-	67	7			17
01	2542	N	1715	-0-	-827	-0-	18	1	1697	2	N	-0-					17
02	2352	N	1600	-0-	-752	-0-	1600	2			N	-0-					17
03	2263	N	1243	-0-	-1020	-0-	1243	2			N	-0-					17
04	1650	N	1302	-0-	-348	-0-	1302	2			N	-0-					17

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					28
12	1333	N	1312	-0-	-21	-0-	1312	2			N	-0-					28
01	1333	N	1329	-0-	-4	-0-	101	1	1227	2	N	1					29
							1	9									
02	1372	N	1255	-0-	-117	-0-	68	1	1187	2	N	-0-					29
03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					29
*04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					29

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER 98 WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

11	5190	X	2198	-0-	-2992	-0-	2084	2	114	9	Y	104	181	1			139
12	5363	X	5038	-0-	-325	-0-	4911	2	127	9	Y	115					254
01	5704	X	4976	-0-	-728	-0-	4854	2	122	9	Y	111	180	1			185
02	5152	X	4550	-0-	-602	-0-	4448	2	102	9	Y	93	184	1			94
03	5270	X	4769	-0-	-501	-0-	4651	2	118	9	Y	107					201
04	4890	X	4885	-0-	-5	-0-	4762	2	123	9	Y	112	174	1			139

FLOWERS B 5 WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

11	9810	X	-0-	-0-	-9810	-0-					Y	169	369	1			59
12	10137	X	-0-	-0-	-10137	-0-					Y	200	181	1			78
01	10137	X	9853	-0-	-284	-0-	9633	2	220	9	Y	200	186	1			92
02	8327	X	8327	-0-	-0-	-0-	8151	2	176	9	Y	160					252
03	8896	X	8896	-0-	-0-	-0-	8723	2	173	9	Y	157	185	1			224
04	9540	X	7768	-0-	-1772	-0-	7615	2	153	9	Y	139	184	1			179

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

11	31710	X	27213	-0-	-4497	-0-	26765	2	448	9	N	407	527	1			208
12	T. A.		26284	-0-	26284	26284	25799	2	485	9	N	441	184	1			465
01	T. A.		26387	-0-	26387	52671	115	1	26163	2	N	99	363	1			201
							109	9									
02	T. A.		22931	-0-	22931	75602	22476	2	455	9	N	414	548	1			67
03	100235	X	24633	-0-	-75602	-0-	24069	2	564	9	N	513	364	1			216
*04	22920	X	22920	-0-	-0-	-0-	22558	2	362	9	N	329	376	1			169

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	887	-0-	-73	-0-	872	2	15	9	N	14					263
12	1169	N	1169	-0-	-0-	-0-	277	1	873	3	N	17					280
							19	9									
01	1162	N	1162	-0-	-0-	-0-	277	1	866	3	N	17					297
							19	9									
02	1048	N	1048	-0-	-0-	-0-	251	1	786	3	N	10					307
							11	9									
03	1164	N	1164	-0-	-0-	-0-	277	1	864	3	N	21	168	1			160
							23	9									
*04	1089	N	1089	-0-	-0-	-0-	268	1	806	3	N	14					174
							15	9									

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	685	-0-	-5	-0-	657	2	28	9	N	25					223
12	950	N	950	-0-	-0-	-0-	293	1	631	3	N	24					247
							26	9									
01	922	N	922	-0-	-0-	-0-	293	1	601	3	N	25					272
							28	9									
02	830	N	830	-0-	-0-	-0-	265	1	565	3	N	-0-	200	1			72
03	948	N	948	-0-	-0-	-0-	293	1	625	3	N	27					99
							30	9									
*04	910	N	910	-0-	-0-	-0-	284	1	606	3	N	18					117
							20	9									

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	917	-0-	-133	-0-	906	2	11	9	N	10					133
12	1161	N	1161	-0-	-0-	-0-	295	1	859	3	N	6					139
							7	9									
01	1117	N	1117	-0-	-0-	-0-	295	1	811	3	N	10					149
							11	9									
02	990	N	990	-0-	-0-	-0-	267	1	715	3	N	7					156
							8	9									
03	1056	N	1056	-0-	-0-	-0-	295	1	754	3	N	6					162
							7	9									
04	1080	N	983	-0-	-97	-0-	286	1	691	3	N	5					167
							6	9									

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1692	-0-	-78	-0-	1661	2	31	9	N	28					89
12	1941	N	1941	-0-	-0-	-0-	284	1	1626	3	N	28					117
							31	9									
01	1943	N	1943	-0-	-0-	-0-	284	1	1628	3	N	28					145
							31	9									
02	1714	N	1714	-0-	-0-	-0-	256	1	1435	3	N	21					166
							23	9									
03	1857	N	1857	-0-	-0-	-0-	284	1	1539	3	N	31	166	1			31
							34	9									
04	1890	N	1744	-0-	-146	-0-	275	1	1438	3	N	28					59
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1264	N	1264	-0-	-0-	-0-	1161	2	103	9	N	94					198
12	1513	N	1513	-0-	-0-	-0-	289	1	1119	3	N	95	161	1			132
							105	9									
01	1436	N	1436	-0-	-0-	-0-	289	1	1050	3	N	88					220
							97	9									
02	1314	N	1314	-0-	-0-	-0-	261	1	966	3	N	79	178	1			121
							87	9									
03	1443	N	1443	-0-	-0-	-0-	289	1	1058	3	N	87					208
							96	9									
*04	1388	N	1388	-0-	-0-	-0-	280	1	1013	3	N	86	170	1			124
							95	9									

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10960 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2733	-0-	-57	-0-	2645	2	88	9	N	80	184	1			158
12	2965	N	2965	-0-	-0-	-0-	287	1	2593	3	N	77					235
							85	9									
01	2852	N	2835	-0-	-17	-0-	287	1	2478	3	N	64					299
							70	9									
02	2548	N	2533	-0-	-15	-0-	260	1	2208	3	N	59	177	1			181
							65	9									
03	2903	N	2903	-0-	-0-	-0-	287	1	2542	3	N	67					248
							74	9									
*04	2777	N	2777	-0-	-0-	-0-	278	1	2432	3	N	61					309
							67	9									

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1525	-0-	-65	-0-	1483	2	42	9	N	38					106
12	1716	N	1716	-0-	-0-	-0-	277	1	1407	3	N	29					135
							32	9									
01	1730	N	1730	-0-	-0-	-0-	277	1	1409	3	N	40					175
							44	9									
02	1520	N	1520	-0-	-0-	-0-	251	1	1237	3	N	29					204
							32	9									
03	1691	N	1691	-0-	-0-	-0-	277	1	1378	3	N	33					237
							36	9									
04	1680	N	1548	-0-	-132	-0-	268	1	1247	3	N	30	169	1			98
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1193	N	1193	-0-	-0-	-0-	1161	2	32	9	N	29					313
12	1509	N	1509	-0-	-0-	-0-	289	1	1175	3	N	41					354
							45	9									
01	1488	N	1488	-0-	-0-	-0-	289	1	1165	3	N	31					385
							34	9									
02	1317	N	1317	-0-	-0-	-0-	264	1	1050	3	N	3					388
							3	9									
03	1491	N	1491	-0-	-0-	-0-	292	1	1163	3	N	33	192	1			229
							36	9									
04	1440	N	1416	-0-	-24	-0-	283	1	1107	3	N	24					253
							26	9									

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2953	-0-	-347	-0-	2908	2	45	9	N	41					196
12	DLQ G-10		3228	-0-	3228	3228	299	1	2881	3	N	44	170	1			70
							48	9									
01	6491	X	3263	-0-	-3228	-0-	299	1	2917	3	N	43					113
							47	9									
02	2801	X	2801	-0-	-0-	-0-	270	1	2491	3	N	36					149
							40	9									
03	3100	X	2892	-0-	-208	-0-	299	1	2564	3	N	26					175
							29	9									
04	3000	X	2600	-0-	-400	-0-	289	1	2281	3	N	27					202
							30	9									

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	568	-0-	-32	-0-	555	2	13	9	N	12					159
12	838	N	838	-0-	-0-	-0-	287	1	550	3	N	1					160
							1	9									
01	836	N	836	-0-	-0-	-0-	287	1	540	3	N	8					168
							9	9									
02	773	N	773	-0-	-0-	-0-	260	1	504	3	N	8					176
							9	9									
03	855	N	855	-0-	-0-	-0-	287	1	557	3	N	10					186
							11	9									
*04	817	N	817	-0-	-0-	-0-	278	1	530	3	N	8					194
							9	9									

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12244	X	12244	-0-	-0-	-0-	11356	2	888	9	N	807	720	1			340
12	DLQ G-10		14306	-0-	14306	14306	1626	1	11372	3	N	1189	715	1			814
							1308	9									
01	35929	X	21623	-0-	-14306	-0-	1626	1	18626	3	N	1246	1587	1			473
							1371	9									
02	22926	X	22926	-0-	-0-	-0-	1469	1	20794	3	N	603	528	1			548
							663	9									
03	25969	X	25969	-0-	-0-	-0-	1626	1	23278	3	N	968	897	1			619
							1065	9									
*04	23426	X	23426	-0-	-0-	-0-	1574	1	21075	3	N	706	696	1			629
							777	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1085	-0-	-925	-0-	1073	2	12	9	N	11					270
12	2151	N	2151	-0-	-0-	-0-	275	1	1834	3	N	38	176	1			132
							42	9									
01	2015	N	1748	-0-	-267	-0-	275	1	1445	3	N	25					157
							28	9									
02	1908	N	1908	-0-	-0-	-0-	248	1	1626	3	N	31					188
							34	9									
03	2071	N	2071	-0-	-0-	-0-	275	1	1749	3	N	43					231
							47	9									
04	1680	N	1398	-0-	-282	-0-	266	1	1104	3	N	25					256
							28	9									

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	3062	-0-	-118	-0-	3003	2	59	9	N	54					548
12	DLQ G-10		3378	-0-	3378	3378	295	1	3025	3	N	53	187	1			414
							58	9									
01	6626	X	3248	-0-	-3378	-0-	295	1	2901	3	N	47					461
							52	9									
02	2888	X	2888	-0-	-0-	-0-	267	1	2574	3	N	43					504
							47	9									
03	3167	X	3167	-0-	-0-	-0-	295	1	2826	3	N	42	187	1			359
							46	9									
04	3030	X	2958	-0-	-72	-0-	286	1	2626	3	N	42					401
							46	9									

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2968	-0-	-152	-0-	2825	2	143	9	N	130	197	1			208
12	DLQ G-10		3707	-0-	3707	3707	816	1	2739	3	N	138	181	1			165
							152	9									
01	7349	X	3642	-0-	-3707	-0-	816	1	2695	3	N	119					284
							131	9									
02	3171	X	3171	-0-	-0-	-0-	737	1	2315	3	N	108	175	1			217
							119	9									
03	3442	X	3442	-0-	-0-	-0-	816	1	2509	3	N	106	189	1			134
							117	9									
*04	3365	X	3365	-0-	-0-	-0-	790	1	2455	3	N	109					243
							120	9									

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	4887	-0-	-1833	-0-	4743	2	144	9	N	131	186	1			498
12	DLQ G-10		4985	-0-	4985	4985	293	1	4552	3	N	127	185	1			440
							140	9									
01	9100	X	4115	-0-	-4985	-0-	293	1	3721	3	N	92					532
							101	9									
02	5264	X	3607	-0-	-1657	-0-	265	1	3256	3	N	78	180	1			430
							86	9									
03	5828	X	4782	-0-	-1046	-0-	293	1	4335	3	N	140					570
							154	9									
04	4890	X	4311	-0-	-579	-0-	284	1	3908	3	N	108	179	1			499
							119	9									

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					160
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			159
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					159

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	5992	-0-	-1418	-0-	5913	2	79	9	N	72					415
12	DLQ G-10		8436	-0-	8436	8436	945	1	7334	3	N	143	181	1			377
							157	9									
01	16474	X	8038	-0-	-8436	-0-	953	1	6930	3	N	141	180	1			338
							155	9									
02	6860	X	6860	-0-	-0-	-0-	860	1	5894	3	N	96	176	1			258
							106	9									
03	7373	X	7373	-0-	-0-	-0-	950	1	6304	3	N	108					366
							119	9									
04	7020	X	6803	-0-	-217	-0-	928	1	5723	3	N	138	183	1			321
							152	9									

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	7899	-0-	-651	-0-	7756	2	143	9	N	130	167	1			300
12	DLQ G-10		8125	-0-	8125	8125	279	1	7710	3	N	124	183	1			241
							136	9									
01	16528	X	8403	-0-	-8125	-0-	279	1	7964	3	N	145	177	1			209
							160	9									
02	7392	X	6964	-0-	-428	-0-	252	1	6580	3	N	120					329
							132	9									
03	8184	X	7843	-0-	-341	-0-	279	1	7448	3	N	105	173	1			261
							116	9									
04	7920	X	7814	-0-	-106	-0-	270	1	7408	3	N	124	171	1			214
							136	9									

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6323	-0-	-277	-0-	6168	2	155	9	N	141	186	1			262
12	DLQ G-10		6555	-0-	6555	6555	288	1	6118	3	N	135					397
							149	9									
01	12955	X	6400	-0-	-6555	-0-	288	1	5949	3	N	148	169	1			376
							163	9									
02	5908	X	5764	-0-	-144	-0-	260	1	5351	3	N	139	177	1			338
							153	9									
03	6541	X	6268	-0-	-273	-0-	288	1	5827	3	N	139	180	1			297
							153	9									
04	6330	X	6077	-0-	-253	-0-	279	1	5633	3	N	150	172	1			275
							165	9									

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9022	X	9022	-0-	-0-	-0-	8991	2	31	9	N	28					317
12	9670	X	9670	-0-	-0-	-0-	277	1	9173	3	N	200	185	1			332
							220	9									
01	9498	X	9498	-0-	-0-	-0-	277	1	9013	3	N	189					521
							208	9									
02	8329	X	8329	-0-	-0-	-0-	250	1	7907	3	N	156	350	1			327
							172	9									
03	9123	X	9123	-0-	-0-	-0-	277	1	8658	3	N	171	174	1			324
							188	9									
*04	8623	X	8623	-0-	-0-	-0-	268	1	8177	3	N	162	182	1			304
							178	9									

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5047	X	5047	-0-	-0-	-0-	4944	2	103	9	N	94	173	1			157
12	DLQ G-10		5286	-0-	5286	5286	296	1	4873	3	N	106					263
							117	9									
01	10556	X	5270	-0-	-5286	-0-	294	1	4898	3	N	71					334
							78	9									
02	4939	X	4939	-0-	-0-	-0-	267	1	4581	3	N	83	172	1			245
							91	9									
03	5309	X	5309	-0-	-0-	-0-	296	1	4912	3	N	92	171	1			166
							101	9									
*04	4961	X	4961	-0-	-0-	-0-	286	1	4597	3	N	71					237
							78	9									

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4994	-0-	-166	-0-	4799	2	195	9	N	177	180	1			807
12	DLQ G-10		5092	-0-	5092	5092	305	1	4608	3	N	163	340	1			630
							179	9									
01	9960	X	4868	-0-	-5092	-0-	305	1	4398	3	N	150					780
							165	9									
02	4482	X	4482	-0-	-0-	-0-	276	1	4043	3	N	148	173	1			755
							163	9									
03	4973	X	4973	-0-	-0-	-0-	305	1	4500	3	N	153	343	1			565
							168	9									
*04	4822	X	4822	-0-	-0-	-0-	295	1	4385	3	N	129	346	1			348
							142	9									

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12601	X	12601	-0-	-0-	-0-	12391	2	210	9	N	191	349	1			507
12	DLQ G-10		13054	-0-	13054	13054	12870	2	184	9	N	167	173	1			501
01	DLQ G-10		12678	-0-	12678	25732	12528	2	150	9	N	136					637
02	DLQ G-10		11533	-0-	11533	37265	513	1	10855	3	N	150	182	1			605
							165	9									
03	DLQ G-10		12551	-0-	12551	49816	568	1	11918	3	N	59	184	1			480
							65	9									
04	DLQ G-10		12102	-0-	12102	61918	550	1	11368	3	N	167					647
							184	9									

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5979	-0-	-831	-0-	5892	2	87	9	N	79					419
12	DLQ G-10		6289	-0-	6289	6289	303	1	5890	3	N	87	184	1			322
							96	9									
01	12482	X	6193	-0-	-6289	-0-	303	1	5788	3	N	93					415
							102	9									
02	5516	X	5404	-0-	-112	-0-	274	1	5065	3	N	59	173	1			301
							65	9									
03	6107	X	6001	-0-	-106	-0-	303	1	5620	3	N	71					372
							78	9									
04	5910	X	5698	-0-	-212	-0-	293	1	5333	3	N	65					437
							72	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	6082	X	6082	-0-	-0-	-0-	5717	2	365	9	N	332	360	1	358
12	DLQ G-10		5344	-0-	5344	5344	291	1	5053	3	N	-0-	215	1	143
01	10367	X	5023	-0-	-5344	-0-	291	1	4611	3	N	110			253
							121	9							
02	5086	X	5086	-0-	-0-	-0-	263	1	4667	3	N	142	174	1	221
							156	9							
03	5408	X	5408	-0-	-0-	-0-	291	1	4970	3	N	134	172	1	183
							147	9							
*04	5235	X	5235	-0-	-0-	-0-	282	1	4776	3	N	161			344
							177	9							

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

11	3300	X	2735	-0-	-565	-0-	2618	2	117	9	N	106	172	1	290
12	DLQ G-10		2828	-0-	2828	2828	289	1	2414	3	N	114			404
							125	9							
01	DLQ G-10		2951	-0-	2951	5779	289	1	2546	3	N	105	179	1	330
							116	9							
02	DLQ G-10		2496	-0-	2496	8275	261	1	2149	3	N	78	175	1	233
							86	9							
03	DLQ G-10		2758	-0-	2758	11033	289	1	2357	3	N	102			335
							112	9							
04	DLQ G-10		2636	-0-	2636	13669	280	1	2261	3	N	86	178	1	243
							95	9							

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

11	6281	X	6281	-0-	-0-	-0-	5988	2	293	9	N	266	179	1	297
12	DLQ G-10		6427	-0-	6427	6427	295	1	5812	3	N	291	173	1	415
							320	9							
01	12662	X	6235	-0-	-6427	-0-	295	1	5696	3	N	222	172	1	465
							244	9							
02	5643	X	5643	-0-	-0-	-0-	266	1	5122	3	N	232	533	1	164
							255	9							
03	6169	X	6149	-0-	-20	-0-	295	1	5588	3	N	242	175	1	231
							266	9							
04	5970	X	5863	-0-	-107	-0-	285	1	5325	3	N	230	176	1	285
							253	9							

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

11	7620	X	7011	-0-	-609	-0-	6866	2	145	9	N	132			316
12	DLQ G-10		7287	-0-	7287	7287	286	1	6830	3	N	155	186	1	285
							171	9							
01	12470	X	5183	-0-	-7287	-0-	286	1	4803	3	N	85	189	1	181
							94	9							
02	7279	X	7279	-0-	-0-	-0-	259	1	6862	3	N	144			325
							158	9							
03	7405	X	7405	-0-	-0-	-0-	286	1	6958	3	N	146	172	1	299
							161	9							
04	6960	X	6870	-0-	-90	-0-	277	1	6452	3	N	128	173	1	254
							141	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	7016	-0-	-364	-0-	6750	2	266	9	N	242	349	1			193
12	DLQ G-10		7199	-0-	7199	7199	285	1	6614	3	N	273	187	1			279
							300	9									
01	14357	X	7158	-0-	-7199	-0-	285	1	6595	3	N	253	170	1	2	7	360
							278	9									
02	6126	X	6126	-0-	-0-	-0-	258	1	5653	3	N	195	187	1			368
							215	9									
03	6712	X	6712	-0-	-0-	-0-	285	1	6212	3	N	195	345	1			218
							215	9									
*04	6484	X	6484	-0-	-0-	-0-	276	1	5996	3	N	193					411
							212	9									

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	10724	-0-	-766	-0-	10579	2	145	9	N	132	173	1			229
12	DLQ G-10		11246	-0-	11246	11246	322	1	10777	3	N	134	174	1			189
							147	9									
01	21663	X	10417	-0-	-11246	-0-	322	1	9953	3	N	129					318
							142	9									
02	9996	X	9800	-0-	-196	-0-	291	1	9374	3	N	123	173	1			268
							135	9									
03	11067	X	10530	-0-	-537	-0-	322	1	10055	3	N	139	174	1			233
							153	9									
04	10710	X	9563	-0-	-1147	-0-	312	1	9112	3	N	126	175	1			184
							139	9									

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	7944	-0-	-936	-0-	7803	2	141	9	N	128					333
12	DLQ G-10		8237	-0-	8237	8237	294	1	7792	3	N	137	200	1			270
							151	9									
01	16656	X	8419	-0-	-8237	-0-	294	1	7991	3	N	122	199	1			193
							134	9									
02	7410	X	7410	-0-	-0-	-0-	265	1	7021	3	N	113					306
							124	9									
03	7911	X	7911	-0-	-0-	-0-	294	1	7492	3	N	114	197	1			223
							125	9									
04	7500	X	7481	-0-	-19	-0-	284	1	7078	3	N	108					331
							119	9									

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8574	X	8574	-0-	-0-	-0-	8202	2	372	9	N	338	425	1			840
12	DLQ G-10		10120	-0-	10120	10120	9408	2	712	9	N	647	760	1			727
01	19937	X	9817	-0-	-10120	-0-	9136	3	681	9	N	619	377	1			969
02	8577	X	8577	-0-	-0-	-0-	1818	1	6183	3	N	524	709	1			784
							576	9									
03	9347	X	9347	-0-	-0-	-0-	2012	1	6738	3	N	543	520	1			807
							597	9									
*04	9489	X	9489	-0-	-0-	-0-	1948	1	6778	3	N	694	744	1			757
							763	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540	X	8835	-0-	-705	-0-	8677	2	158	9	N	144	174	1			315
12	DLQ G-10		9197	-0-	9197	9197	299	1	8724	3	N	158	158	1			315
							174	9									
01	18199	X	9002	-0-	-9197	-0-	299	1	8556	3	N	134	175	1			274
							147	9									
02	8092	X	8027	-0-	-65	-0-	270	1	7603	3	N	140	178	1			236
							154	9									
03	8959	X	8768	-0-	-191	-0-	299	1	8296	3	N	157					393
							173	9									
04	8670	X	8420	-0-	-250	-0-	289	1	7962	3	N	154	185	1			362
							169	9									

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14169	X	14169	-0-	-0-	-0-	13942	2	227	9	N	206	189	1			524
12	DLQ G-10		13924	-0-	13924	13924	13657	2	267	9	N	243	192	1			575
01	31366	X	17442	-0-	-13924	-0-	17090	3	352	9	N	320	194	1			701
02	14197	X	14197	-0-	-0-	-0-	523	1	13384	3	N	264	549	1			416
							290	9									
03	16755	X	16755	-0-	-0-	-0-	580	1	15843	3	N	302	187	1			531
							332	9									
*04	15210	X	15210	-0-	-0-	-0-	560	1	14353	3	N	270	175	1			626
							297	9									

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3122	-0-	-388	-0-	2978	2	144	9	N	131	174	1			198
12	DLQ G-10		3526	-0-	3526	3526	291	1	3038	3	N	179	173	1			204
							197	9									
01	6625	X	3099	-0-	-3526	-0-	269	1	2703	3	N	115					319
							127	9									
02	3002	X	3002	-0-	-0-	-0-	263	1	2596	3	N	130					449
							143	9									
03	4390	X	4390	-0-	-0-	-0-	291	1	3892	3	N	188	349	1			288
							207	9									
*04	3600	X	3600	-0-	-0-	-0-	244	1	3172	3	N	167	167	1	178	7	110
							184	9									

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12889	X	12889	-0-	-0-	-0-	11917	2	972	9	N	884	897	1			380
12	DLQ G-10		12306	-0-	12306	12306	284	1	11064	3	N	871	871	1			380
							958	9									
01	23946	X	11640	-0-	-12306	-0-	284	1	11242	3	N	104					484
							114	9									
02	11685	X	11685	-0-	-0-	-0-	256	1	10345	3	N	985	1067	1			402
							1084	9									
03	12688	X	12688	-0-	-0-	-0-	284	1	11477	3	N	843	727	1			518
							927	9									
*04	12159	X	12159	-0-	-0-	-0-	275	1	11019	3	N	786	862	1			442
							865	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3843	X	3843	-0-	-0-	-0-	3633	2	210	9	N	191	199	1			284
12	DLQ G-10		4031	-0-	4031	4031	289	1	3516	3	N	205					489
							226	9									
01	7891	X	3860	-0-	-4031	-0-	289	1	3389	3	N	165	389	1			265
							182	9									
02	3475	X	3475	-0-	-0-	-0-	261	1	3036	3	N	162					427
							178	9									
03	3824	X	3824	-0-	-0-	-0-	289	1	3340	3	N	177	199	1			405
							195	9									
*04	3650	X	3650	-0-	-0-	-0-	280	1	3184	3	N	169	197	1			377
							186	9									

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

11	4445	X	4445	-0-	-0-	-0-	4274	2	171	9	N	155	184	1			235
12	DLQ G-10		4741	-0-	4741	4741	270	1	4304	3	N	152	182	1			205
							167	9									
01	9298	X	4557	-0-	-4741	-0-	270	1	4126	3	N	146	173	1			178
							161	9									
02	3961	X	3961	-0-	-0-	-0-	244	1	3565	3	N	138					316
							152	9									
03	4321	X	4321	-0-	-0-	-0-	270	1	3898	3	N	139	178	1			277
							153	9									
04	4050	X	3460	-0-	-590	-0-	261	1	3078	3	N	110	185	1			202
							121	9									

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

11	15000	X	13009	-0-	-1991	-0-	12876	2	133	9	N	121					377
12	DLQ G-10		13689	-0-	13689	13689	311	1	13162	3	N	196	348	1			225
							216	9									
01	26419	X	12730	-0-	-13689	-0-	311	1	12237	3	N	165					390
							182	9									
02	12432	X	12163	-0-	-269	-0-	281	1	11708	3	N	158	176	1			372
							174	9									
03	13485	X	13008	-0-	-477	-0-	311	1	12502	3	N	177	179	1			370
							195	9									
04	13260	X	12356	-0-	-904	-0-	301	1	11871	3	N	167	173	1			364
							184	9									

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

11	5400	X	4642	-0-	-758	-0-	4602	2	40	9	N	36	190	1			270
12	DLQ G-10		5179	-0-	5179	5179	290	1	4630	3	N	235	180	1			325
							259	9									
01	10173	X	4994	-0-	-5179	-0-	276	1	4498	3	N	200	185	1			340
							220	9									
02	4589	X	4589	-0-	-0-	-0-	262	1	4079	3	N	225	182	1			383
							248	9									
03	5024	X	5024	-0-	-0-	-0-	290	1	4438	3	N	269	186	1			466
							296	9									
*04	4737	X	4737	-0-	-0-	-0-	280	1	4205	3	N	229	377	1			318
							252	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4521	X	4521	-0-	-0-	-0-	4381	2	140	9	N	127					590
12	5061	X	5061	-0-	-0-	-0-	5061	2			N	-0-	23	1			567
01	5085	X	5085	-0-	-0-	-0-	4883	3	202	9	N	184	174	1			577
02	4486	X	4486	-0-	-0-	-0-	529	1	3883	3	N	67					644
							74	9									
03	5319	X	5319	-0-	-0-	-0-	594	1	4235	3	N	445	545	1			544
							490	9									
*04	4640	X	4640	-0-	-0-	-0-	579	1	4003	3	N	53					597
							58	9									

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

11	20904	X	20904	-0-	-0-	-0-	20554	2	350	9	N	318	347	1			596
12	21762	X	21762	-0-	-0-	-0-	21477	2	285	9	N	259					855
01	22330	X	22330	-0-	-0-	-0-	21978	3	352	9	N	320	347	1			828
02	19882	X	19882	-0-	-0-	-0-	1540	1	18077	3	N	241	518	1			551
							265	9									
03	21022	X	21022	-0-	-0-	-0-	1704	1	19084	3	N	213	186	1			578
							234	9									
*04	18968	X	18968	-0-	-0-	-0-	1650	1	17076	3	N	220					798
							242	9									

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

11	3991	X	3991	-0-	-0-	-0-	3749	2	242	9	N	220	198	1			547
12	DLQ G-10		4550	-0-	4550	4550	295	1	3983	3	N	247	194	1			600
							272	9									
01	9018	X	4468	-0-	-4550	-0-	295	1	3960	3	N	194	198	1			596
							213	9									
02	3820	X	3820	-0-	-0-	-0-	266	1	3344	3	N	191	197	1			590
							210	9									
03	3924	X	3924	-0-	-0-	-0-	295	1	3462	3	N	152	374	1			368
							167	9									
*04	3811	X	3811	-0-	-0-	-0-	285	1	3311	3	N	195	196	1			367
							215	9									

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

11	16160	X	16160	-0-	-0-	-0-	15673	2	487	9	N	443	376	1			714
12	DLQ G-10		16476	-0-	16476	16476	15992	2	484	9	N	440	367	1			787
01	32185	X	15709	-0-	-16476	-0-	15312	3	397	9	N	361	370	1			778
02	14375	X	14375	-0-	-0-	-0-	519	1	13431	3	N	386	375	1			789
							425	9									
03	15841	X	14790	-0-	-1051	-0-	559	1	13827	3	N	367	373	1			783
							404	9									
04	15330	X	13960	-0-	-1370	-0-	555	1	13129	3	N	251	362	1			672
							276	9									

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15514	X	15514	-0-	-0-	-0-	15156	2	358	9	N	325	187	1			850
12	DLQ G-10		16456	-0-	16456	16456	16065	2	391	9	N	355	378	1			827
01	32649	X	16193	-0-	-16456	-0-	15914	2	279	9	N	254	369	1			712
02	15092	X	14372	-0-	-720	-0-	513	1	13573	3	N	260	192	1			780
							286	9									
03	16709	X	15834	-0-	-875	-0-	568	1	14965	3	N	274	374	1			680
							301	9									
04	15930	X	14855	-0-	-1075	-0-	550	1	14029	3	N	251	185	1			746
							276	9									

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3601	-0-	-389	-0-	3438	2	163	9	N	148					505
12	DLQ G-10		3491	-0-	3491	3491	291	1	3054	3	N	133	200	1			438
							146	9									
01	7048	X	3557	-0-	-3491	-0-	291	1	3122	3	N	131	199	1			370
							144	9									
02	3248	X	3017	-0-	-231	-0-	263	1	2632	3	N	111					481
							122	9									
03	3596	X	3439	-0-	-157	-0-	291	1	2998	3	N	136	198	1			419
							150	9									
04	3480	X	3250	-0-	-230	-0-	281	1	2836	3	N	121	192	1			348
							133	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

11	7440	X	6938	-0-	-502	-0-	6706	2	232	9	N	211	190	1			258
12	DLQ G-10		6860	-0-	6860	6860	293	1	6361	3	N	187	177	1			268
							206	9									
01	13222	X	6362	-0-	-6860	-0-	297	1	5891	3	N	158					426
							174	9									
02	6412	X	6219	-0-	-193	-0-	269	1	5767	3	N	166	182	1			410
							183	9									
03	7099	X	6679	-0-	-420	-0-	297	1	6174	3	N	189	374	1			225
							208	9									
04	6870	X	6334	-0-	-536	-0-	288	1	5856	3	N	173					398
							190	9									

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

11	480	N	421	-0-	-59	-0-	419	2	2	9	N	2					227
12	701	N	701	-0-	-0-	-0-	278	1	423	3	N	-0-					227
01	693	N	693	-0-	-0-	-0-	278	1	411	3	N	4					231
							4	9									
02	614	N	614	-0-	-0-	-0-	251	1	357	3	N	5					236
							6	9									
03	662	N	662	-0-	-0-	-0-	278	1	381	3	N	3					239
							3	9									
*04	636	N	636	-0-	-0-	-0-	269	1	364	3	N	3					242
							3	9									

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

11	23056	X	23056	-0-	-0-	-0-	22609	2	447	9	N	406	545	1			564
12	DLQ G-10		10423	-0-	10423	10423	9408	2	1015	9	N	923	760	1			727
01	34438	X	24015	-0-	-10423	-0-	23587	3	428	9	N	389	374	1			742
02	21308	X	16226	-0-	-5082	-0-	16042	3	184	9	N	167	511	1			398
03	23591	X	23092	-0-	-499	-0-	22589	2	503	9	N	457	482	1			373
*04	22830	X	22120	-0-	-710	-0-	860	1	20370	3	N	809	561	1			621
							890	9									

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	5673	-0-	-1137	-0-	5673	2			N	-0-					389
12	DLQ G-10		5972	-0-	5972	5972	272	1	5589	3	N	101	180	1			310
							111	9									
01	11859	X	5887	-0-	-5972	-0-	272	1	5465	3	N	136	191	1			255
							150	9									
02	5460	X	5068	-0-	-392	-0-	246	1	4695	3	N	115					370
							127	9									
03	6045	X	5524	-0-	-521	-0-	272	1	5129	3	N	112	190	1			292
							123	9									
04	5790	X	4898	-0-	-892	-0-	263	1	4548	3	N	79					371
							87	9									

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10260	X	10099	-0-	-161	-0-	9868	2	231	9	N	210	190	1			767
12	DLQ G-10		10499	-0-	10499	10499	293	1	9984	3	N	202	194	1			775
							222	9									
01	19709	X	9210	-0-	-10499	-0-	284	1	8735	3	N	174	189	1			760
							191	9									
02	9182	X	9182	-0-	-0-	-0-	265	1	8764	3	N	139	190	1			709
							153	9									
03	10013	X	9398	-0-	-615	-0-	281	1	8954	3	N	148	367	1			490
							163	9									
04	9690	X	9395	-0-	-295	-0-	284	1	8895	3	N	196	181	1			505
							216	9									

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	10082	-0-	-628	-0-	9914	2	168	9	N	153	183	1			213
12	DLQ G-10		10812	-0-	10812	10812	712	1	9896	3	N	185	188	1			210
							204	9									
01	21457	X	10645	-0-	-10812	-0-	712	1	9714	3	N	199	184	1			225
							219	9									
02	10052	X	9286	-0-	-766	-0-	643	1	8460	3	N	166	192	1			199
							183	9									
03	10633	X	9781	-0-	-852	-0-	712	1	8884	3	N	168	195	1			172
							185	9									
04	10470	X	9014	-0-	-1456	-0-	689	1	8147	3	N	162	192	1			142
							178	9									

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46397	X	46397	-0-	-0-	-0-	44835	2	1562	9	N	1420	1479	1			581
12	DLQ G-10		33081	-0-	33081	33081	32513	2	568	9	N	516	297	1			800
01	66951	X	33870	-0-	-33081	-0-	32297	2	1573	9	N	1430	1497	1			733
02	42000	X	28665	-0-	-13335	-0-	1274	1	26414	3	N	888	912	1			709
							977	9									
03	46500	X	43919	-0-	-2581	-0-	1411	1	41019	3	N	1354	1318	1			745
							1489	9									
04	45000	X	41370	-0-	-3630	-0-	1360	1	38622	3	N	1262	1114	1			893
							1388	9									

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10927	X	10927	-0-	-0-	-0-	10107	2	820	9	N	745	735	1			230
12	12164	X	12164	-0-	-0-	-0-	2049	1	9265	3	N	773	561	1			442
							850	9									
01	12691	X	12691	-0-	-0-	-0-	2049	1	9872	3	N	700	739	1			403
							770	9									
02	10447	X	10447	-0-	-0-	-0-	1850	1	8025	3	N	520	556	1			367
							572	9									
03	12960	X	12960	-0-	-0-	-0-	1977	1	10192	3	N	719	555	1			531
							791	9									
*04	17459	X	17459	-0-	-0-	-0-	1983	1	14483	3	N	903	1117	1			317
							993	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	12283	-0-	-2747	-0-	12272	2	11	9	N	10					713
12	DLQ G-10		14015	-0-	14015	14015	287	1	13350	3	N	344	198	1			859
							378	9									
01	28318	X	14303	-0-	-14015	-0-	289	1	13663	3	N	319	376	1			802
							351	9									
02	12684	X	12501	-0-	-183	-0-	261	1	11943	3	N	270	362	1			710
							297	9									
03	14043	X	13663	-0-	-380	-0-	289	1	13048	3	N	296	547	1			459
							326	9									
04	13590	X	12955	-0-	-635	-0-	280	1	12410	3	N	241	188	1			512
							265	9									

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29010	X	26857	-0-	-2153	-0-	25220	2	1637	9	N	1488	1498	1			697
12	DLQ G-10		25019	-0-	25019	25019	582	1	23160	3	N	1161	1305	1			553
							1277	9									
01	49370	X	24351	-0-	-25019	-0-	564	1	22465	3	N	1202	1112	1			643
							1322	9									
02	22232	X	21678	-0-	-554	-0-	526	1	20213	3	N	854	934	1			563
							939	9									
03	24614	X	23522	-0-	-1092	-0-	584	1	21716	3	N	1111	1333	1			341
							1222	9									
04	23820	X	21906	-0-	-1914	-0-	564	1	20233	3	N	1008	929	1			420
							1109	9									

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26374	X	26374	-0-	-0-	-0-	25873	2	501	9	N	455	543	1			474
12	DLQ G-10		26350	-0-	26350	26350	25873	2	477	9	N	434	190	1			718
01	52366	X	26016	-0-	-26350	-0-	25597	2	419	9	N	381	365	1			734
02	24612	X	22963	-0-	-1649	-0-	541	1	22046	3	N	342	517	1			559
							376	9									
03	27249	X	25300	-0-	-1949	-0-	599	1	24262	3	N	399	187	1			771
							439	9									
04	26370	X	24830	-0-	-1540	-0-	580	1	23770	3	N	436	550	1			657
							480	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27769	X	27769	-0-	-0-	-0-	27432	2	337	9	N	306	562	1			292
12	DLQ G-10		29481	-0-	29481	29481	28667	2	814	9	N	740	380	1			652
01	59393	X	29912	-0-	-29481	-0-	29307	2	605	9	N	550	361	1			841
02	28252	X	27714	-0-	-538	-0-	1546	1	25707	3	N	419	367	1			893
							461	9									
03	32360	X	32360	-0-	-0-	-0-	1711	1	30058	3	N	537	744	1			686
							591	9									
*04	30139	X	30139	-0-	-0-	-0-	1657	1	27933	3	N	499	380	1			805
							549	9									

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	9827	-0-	-2953	-0-	9619	2	208	9	N	189	169	1			458
12	DLQ G-10		10173	-0-	10173	10173	611	1	9314	3	N	225	180	1			503
							248	9									
01	19887	X	9714	-0-	-10173	-0-	611	1	8881	3	N	202	172	1			533
							222	9									
02	10500	X	8375	-0-	-2125	-0-	552	1	7629	3	N	176	177	1			532
							194	9									
03	10168	X	8916	-0-	-1252	-0-	611	1	8089	3	N	196	351	1			377
							216	9									
04	9840	X	8425	-0-	-1415	-0-	591	1	7618	3	N	196	174	1			399
							216	9									

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8479	-0-	-1031	-0-	8114	2	365	9	N	332	345	1			707
12	DLQ G-10		8507	-0-	8507	8507	284	1	7842	3	N	346	363	1			690
							381	9									
01	16885	X	8378	-0-	-8507	-0-	284	1	7718	3	N	342	357	1			675
							376	9									
02	7644	X	7582	-0-	-62	-0-	257	1	6998	3	N	297	346	1			626
							327	9									
03	8833	X	8833	-0-	-0-	-0-	283	1	8236	3	N	285	716	1			195
							314	9									
04	8190	X	7729	-0-	-461	-0-	270	1	7148	3	N	283	172	1			306
							311	9									

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16440	X	15129	-0-	-1311	-0-	14012	2	1117	9	N	1015	871	1			537
12	DLQ G-10		13327	-0-	13327	13327	570	1	12068	3	N	626	712	1			451
							689	9									
01	27187	X	13860	-0-	-13327	-0-	570	1	12283	3	N	915	528	1			838
							1007	9									
02	13552	X	12821	-0-	-731	-0-	516	1	11428	3	N	797	1059	1			576
							877	9									
03	15004	X	13954	-0-	-1050	-0-	570	1	12491	3	N	812	1061	1			327
							893	9									
04	14520	X	13174	-0-	-1346	-0-	552	1	11822	3	N	727	705	1			349
							800	9									

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	16777	-0-	-1943	-0-	16391	2	386	9	N	351	362	1			270
12	DLQ G-10		16953	-0-	16953	16953	285	1	16169	3	N	454	498	1			226
							499	9									
01	32906	X	15953	-0-	-16953	-0-	285	1	15331	3	N	306	183	1			349
							337	9									
02	15848	X	13932	-0-	-1916	-0-	258	1	13357	3	N	288	371	1			266
							317	9									
03	17546	X	14969	-0-	-2577	-0-	285	1	14358	3	N	296	184	1			378
							326	9									
04	16770	X	14134	-0-	-2636	-0-	276	1	13583	3	N	250	376	1			252
							275	9									

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36514	X	36514	-0-	-0-	-0-	34961	2	1553	9	N	1412	1455	1			856
12	DLQ G-10		38039	-0-	38039	38039	36326	2	1713	9	N	1557	1447	1			966
01	73724	X	35685	-0-	-38039	-0-	34269	2	1416	9	N	1287	1463	1			790
02	33600	X	32030	-0-	-1570	-0-	512	1	30112	3	N	1278	1090	1			978
							1406	9									
03	37200	X	34665	-0-	-2535	-0-	568	1	32687	3	N	1282	1246	1			1014
							1410	9									
04	36000	X	32844	-0-	-3156	-0-	550	1	31028	3	N	1151	1285	1			880
							1266	9									

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	12554	-0-	-3196	-0-	12281	2	273	9	N	248	190	1			270
12	DLQ G-10		12532	-0-	12532	12532	291	1	11979	3	N	238	181	1			327
							262	9									
01	24909	X	12377	-0-	-12532	-0-	291	1	11813	3	N	248					575
							273	9									
02	12376	X	10720	-0-	-1656	-0-	263	1	10196	3	N	237	370	1			442
							261	9									
03	13609	X	11135	-0-	-2474	-0-	291	1	10635	3	N	190	373	1			259
							209	9									
04	12540	X	11987	-0-	-553	-0-	282	1	11398	3	N	279	190	1			348
							307	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9660	X	8756	-0-	-904	-0-	8651	2	105	9	N	95					315
12	DLQ G-10		8996	-0-	8996	8996	302	1	8576	3	N	107					422
							118	9									
01	16755	X	7759	-0-	-8996	-0-	302	1	7341	3	N	105	192	1			335
							116	9									
02	8568	X	7685	-0-	-883	-0-	272	1	7316	3	N	88	196	1			227
							97	9									
03	9269	X	9169	-0-	-100	-0-	302	1	8718	3	N	135					362
							149	9									
04	8760	X	8608	-0-	-152	-0-	292	1	8217	3	N	90	190	1			262
							99	9									

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

11	16318	X	16318	-0-	-0-	-0-	15930	2	388	9	N	353	378	1			385
12	DLQ G-10		16022	-0-	16022	16022	290	1	15336	3	N	360	388	1	2	7	355
							396	9									
01	31719	X	15697	-0-	-16022	-0-	290	1	15053	3	N	322	198	1			479
							354	9									
02	13832	X	13667	-0-	-165	-0-	262	1	13116	3	N	263	375	1			367
							289	9									
03	15314	X	14953	-0-	-361	-0-	290	1	14348	3	N	286	191	1			462
							315	9									
04	14820	X	13933	-0-	-887	-0-	281	1	13325	3	N	297	382	1			377
							327	9									

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

11	32580	X	24777	-0-	-7803	-0-	24540	2	237	9	N	215	360	1			270
12	DLQ G-10		24789	-0-	24789	24789	615	1	23880	3	N	267	184	1			353
							294	9									
01	48699	X	23910	-0-	-24789	-0-	615	1	22951	3	N	313	358	1			308
							344	9									
02	25592	X	21267	-0-	-4325	-0-	556	1	20380	3	N	301	349	1			260
							331	9									
03	25606	X	23535	-0-	-2071	-0-	615	1	22589	3	N	301	367	1			194
							331	9									
04	24780	X	22037	-0-	-2743	-0-	596	1	20980	3	N	419					613
							461	9									

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

11	70208	X	70208	-0-	-0-	-0-	69498	2	710	9	N	645	197	1			830
12	DLQ G-10		70868	-0-	70868	70868	1717	1	68452	3	N	635	589	1			876
							699	9									
01	139723	X	68855	-0-	-70868	-0-	1717	1	66468	3	N	609	598	1			887
							670	9									
02	61833	X	61833	-0-	-0-	-0-	1552	1	59709	3	N	520	595	1			812
							572	9									
03	65531	X	65531	-0-	-0-	-0-	1717	1	63113	3	N	637	982	1			467
							701	9									
*04	56468	X	56468	-0-	-0-	-0-	1661	1	54206	3	N	546	389	1			624
							601	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87630	X	71096	-0-	-16534	-0-	70336	2	760	9	N	691	573	1			516
12	86769	X	71379	-0-	-15390	-0-	70581	2	798	9	N	725	778	1			463
01	78000	X	68774	-0-	-9226	-0-	1406	1	66526	3	N	765	582	1			646
							842	9									
02	70000	X	60626	-0-	-9374	-0-	1270	1	58748	3	N	553	596	1			603
							608	9									
03	76198	X	64750	-0-	-11448	-0-	1406	1	62656	3	N	625	584	1			644
							688	9									
04	71100	X	58637	-0-	-12463	-0-	1361	1	56687	3	N	535	586	1			593
							589	9									

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

11	60330	X	47441	-0-	-12889	-0-	45855	2	1586	9	N	1442	1621	1			548
12	DLQ G-10		46258	-0-	46258	46258	44442	2	1816	9	N	1651	1530	1			669
01	92774	X	46516	-0-	-46258	-0-	598	1	44269	3	N	1499	1696	1			472
							1649	9									
02	45780	X	38676	-0-	-7104	-0-	540	1	36761	3	N	1250	1151	1			571
							1375	9									
03	50685	X	41529	-0-	-9156	-0-	598	1	39457	3	N	1340	1297	1			614
							1474	9									
04	47430	X	39038	-0-	-8392	-0-	580	1	37090	3	N	1244	1134	1			724
							1368	9									

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

11	3000	N	1375	-0-	-1625	33577	1372	2	3	9	N	3					115
12	34996	X	1419	-0-	-33577	-0-	1406	2	13	9	N	12					127
01	3007	X	1528	-0-	-1479	-0-	1517	2	11	9	N	10					137
02	2716	X	1190	-0-	-1526	-0-	1181	2	9	9	N	8					145
03	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					145
04	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					145

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					59
12	1908	N	1908	-0-	-0-	-0-	1847	2	61	9	N	55					114
01	1819	N	1819	-0-	-0-	-0-	1797	2	22	9	N	20					134
02	1420	N	1420	-0-	-0-	-0-	1396	2	24	9	N	22					156
03	1760	N	1760	-0-	-0-	-0-	1719	2	41	9	N	37					193
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					193

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	2384	2	25	9	N	23					173
12	3043	N	3043	-0-	-0-	-0-	2842	2	201	9	N	183					356
01	2921	N	2921	-0-	-0-	-0-	2900	2	21	9	N	19					375
02	1757	N	1757	-0-	-0-	-0-	1747	2	10	9	N	9					384
03	2500	N	2500	-0-	-0-	-0-	2463	2	37	9	N	34					418
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					418

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1525	N	1525	-0-	-0-	-0-	1489	2	36	9	N	33					338
12	1767	N	1657	-0-	-110	-0-	1625	2	32	9	N	29					367
01	1079	N	1079	-0-	-0-	-0-	1059	2	20	9	N	18					385
02	1779	N	1779	-0-	-0-	-0-	1724	2	55	9	N	50					435
03	1847	N	1847	-0-	-0-	-0-	1814	2	33	9	N	30					465
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					465

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2644	N	2448	-0-	-196	-0-	2448	2			N	-0-					171
12	2425	N	2425	-0-	-0-	-0-	2423	2	2	9	N	2					173
01	2479	N	2479	-0-	-0-	-0-	2413	2	66	9	N	60					233
02	2341	N	2341	-0-	-0-	-0-	2162	2	179	9	N	163					396
03	2431	N	2431	-0-	-0-	-0-	2311	2	120	9	N	109	189	1			316
04	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					316

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2580	-0-	-0-	-0-	2535	2	45	9	N	41					509
12	2501	N	2501	-0-	-0-	-0-	2409	2	92	9	N	84	183	1			410
01	2159	N	2159	-0-	-0-	-0-	2065	2	94	9	N	85					495
02	2800	N	2818	-0-	18	18	2746	2	72	9	N	65					560
03	3100	N	3317	-0-	217	235	3263	2	54	9	N	49					609
04	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					609

ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					195
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					195

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	3014					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	3014					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	3014					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	3014					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	3014					N	-0-					51
04	14B2	EXT	NO RPT	-0-	-0-	3014					N	NO RPT					51

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

11	3102	X	3102	-0-	-0-	-0-	3070	2	32	9	N	29					282
12	3053	X	3053	-0-	-0-	-0-	3018	2	35	9	N	32					314
01	2973	X	2973	-0-	-0-	-0-	2964	2	9	9	N	8					322
02	2626	X	2626	-0-	-0-	-0-	2620	2	6	9	N	5					327
03	3417	X	3417	-0-	-0-	-0-	3363	2	54	9	N	49					376
04	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					376

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	3100	N	3144	-0-	44	44	3111	2	33	9	N	30					95
01	1824	N	1780	-0-	-44	-0-	1772	2	8	9	N	7					102
02	1671	N	1671	-0-	-0-	-0-	1665	2	6	9	N	5					107
03	2267	N	2267	-0-	-0-	-0-	2243	2	24	9	N	22					129
04	2730	X	NO RPT	-0-	-2730	-0-					N	NO RPT					129

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

11	3000	N	3632	-0-	632	632	3599	2	33	9	N	30					242
12	3100	N	3123	-0-	23	655	3082	2	41	9	N	37					279
01	3100	N	2614	-0-	-486	169	2580	2	34	9	N	31					310
02	2603	N	2434	-0-	-169	-0-	2398	2	36	9	N	33					343
03	2693	N	2693	-0-	-0-	-0-	2657	2	36	9	N	33					376
04	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					376

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

11	1436	N	1436	-0-	-0-	-0-	1410	2	26	9	N	24					221
12	1550	N	1383	-0-	-167	-0-	1359	2	24	9	N	22					243
01	1351	N	1351	-0-	-0-	-0-	1310	2	41	9	N	37					280
02	1655	N	1655	-0-	-0-	-0-	1611	2	44	9	N	40					320
03	1896	N	1896	-0-	-0-	-0-	1849	2	47	9	N	43					363
04	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					363

ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					9
12	558	N	530	-0-	-28	-0-	530	2			N	-0-					9
01	507	N	507	-0-	-0-	-0-	507	2			N	-0-					9
02	432	N	432	-0-	-0-	-0-	432	2			N	-0-					9
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					9
04	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					9

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

11	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					77
12	2690	X	2690	-0-	-0-	-0-	2690	2			N	-0-					77
01	1550	X	800	-0-	-750	-0-	800	2			N	-0-					77
02	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					77
03	2668	X	2668	-0-	-0-	-0-	2665	2	3	9	N	3					80
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					80

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3092	X	3092	-0-	-0-	-0-	3004	2	88	9	N	80					283
12	3245	X	3245	-0-	-0-	-0-	3180	2	65	9	N	59					342
01	2847	X	2847	-0-	-0-	-0-	2797	2	50	9	N	45					387
02	2251	X	2251	-0-	-0-	-0-	2204	2	47	9	N	43					430
03	3010	X	3010	-0-	-0-	-0-	2958	2	52	9	N	47	181	1			296
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					296

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

11	2403	N	2403	-0-	-0-	-0-	2360	2	43	9	N	39					434
12	2298	N	2298	-0-	-0-	-0-	2252	2	46	9	N	42					476
01	1923	N	1923	-0-	-0-	-0-	1892	2	31	9	N	28					504
02	1973	N	1973	-0-	-0-	-0-	1932	2	41	9	N	37					541
03	2366	N	2366	-0-	-0-	-0-	2319	2	47	9	N	43					584
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					584

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

11	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					20
12	1178	N	516	-0-	-662	-0-	516	2			N	-0-					20
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					20
02	718	N	718	-0-	-0-	-0-	718	2			N	-0-					20
03	539	N	539	-0-	-0-	-0-	539	2			N	-0-					20
04	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					20

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

11	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					103
12	1364	N	1256	-0-	-108	-0-	1256	2			N	-0-					103
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					103
02	1115	N	1115	-0-	-0-	-0-	1109	2	6	9	N	5					108
03	1627	N	1627	-0-	-0-	-0-	1612	2	15	9	N	14					122
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					122

FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

11	1986	N	1986	-0-	-0-	-0-	1884	2	102	9	N	93					313
12	2170	N	2084	-0-	-86	-0-	2000	2	84	9	N	76	181	1			208
01	2057	N	2057	-0-	-0-	-0-	1978	2	79	9	N	72					280
02	1687	N	1687	-0-	-0-	-0-	1641	2	46	9	N	42					322
03	1945	N	1945	-0-	-0-	-0-	1893	2	52	9	N	47	180	1			189
04	1980	N	NO RPT	-0-	-1980	-0-					N	NO RPT					189

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

11	1689	N	1689	-0-	-0-	-0-	1584	2	105	9	N	95					407
12	1891	N	1871	-0-	-20	-0-	1757	2	114	9	N	104	180	1			331
01	1812	N	1812	-0-	-0-	-0-	1740	2	72	9	N	65					396
02	1701	N	1701	-0-	-0-	-0-	1579	2	122	9	N	111					507
03	1341	N	1341	-0-	-0-	-0-	1318	2	23	9	N	21	181	1			347
04	1740	N	NO RPT	-0-	-1740	-0-					N	NO RPT					347

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					63
12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					63
01	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					63
02	990	N	990	-0-	-0-	-0-	987	2	3	9	N	3					66
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					66
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2313	N	2313	-0-	-0-	-0-	2291	2	22	9	N	20					148
12	2604	N	2604	-0-	-0-	-0-	2576	2	28	9	N	25					173
01	2318	N	2318	-0-	-0-	-0-	2307	2	11	9	N	10					183
02	1844	N	1844	-0-	-0-	-0-	1833	2	11	9	N	10					193
03	2521	N	2521	-0-	-0-	-0-	2488	2	33	9	N	30					223
04	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					223

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2098	N	2098	-0-	-0-	-0-	1970	2	128	9	N	116					294
12	2263	N	2263	-0-	-0-	-0-	2171	2	92	9	N	84	177	1			201
01	1900	N	1900	-0-	-0-	-0-	1858	2	42	9	N	38					239
02	1568	N	1568	-0-	-0-	-0-	1544	2	24	9	N	22					261
03	1708	N	1708	-0-	-0-	-0-	1663	2	45	9	N	41	183	1			119
04	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					119

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3339	-0-	339	339	3314	2	25	9	N	23					265
12	3100	N	3380	-0-	280	619	3323	2	57	9	N	52	187	1			130
01	3100	N	3038	-0-	-62	557	2987	2	51	9	N	46					176
02	2800	N	2374	-0-	-426	131	2334	2	40	9	N	36					212
03	2854	N	2723	-0-	-131	-0-	2698	2	25	9	N	23					235
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					235

ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2801	-0-	-499	-0-	2771	2	30	9	N	27					277
12	3553	X	3553	-0-	-0-	-0-	3478	2	75	9	N	68					345
01	3513	X	3513	-0-	-0-	-0-	3452	2	61	9	N	55	188	1			212
02	2997	X	2997	-0-	-0-	-0-	2938	2	59	9	N	54					266
03	3081	X	3081	-0-	-0-	-0-	3008	2	73	9	N	66					332
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					332

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1515	N	1515	-0-	-0-	-0-	1491	2	24	9	N	22					271
12	1550	N	1320	-0-	-230	-0-	1295	2	25	9	N	23					294
01	1348	N	1348	-0-	-0-	-0-	1326	2	22	9	N	20					314
02	1286	N	1286	-0-	-0-	-0-	1251	2	35	9	N	32					346
03	1417	N	1417	-0-	-0-	-0-	1384	2	33	9	N	30					376
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					376

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4166	X	4166	-0-	-0-	-0-	4166	2			N	-0-					23
12	4241	X	4241	-0-	-0-	-0-	4241	2			N	-0-					23
01	4410	X	4410	-0-	-0-	-0-	4410	2			N	-0-					23
02	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					23
03	4575	X	4575	-0-	-0-	-0-	4575	2			N	-0-					23
04	2130	X	NO RPT	-0-	-2130	-0-					N	NO RPT					23

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

11	9600	X	6142	-0-	-3458	-0-	6142	2			N	-0-					179
12	12710	X	4174	-0-	-8536	-0-	4174	2			N	-0-					179
01	12555	X	3242	-0-	-9313	-0-	3242	2			N	-0-					179
02	9240	X	6372	-0-	-2868	-0-	6372	2			N	-0-					179
03	7155	X	7155	-0-	-0-	-0-	7155	2			N	-0-					179
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					179

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

11	14B2 EXT		1231	-0-	1231	10333	1166	2	65	9	N	59					286
12	11527	X	1194	-0-	-10333	-0-	1169	2	25	9	N	23					309
01	1705	X	851	-0-	-854	-0-	766	2	85	9	N	77					386
02	1652	X	876	-0-	-776	-0-	825	2	51	9	N	46	184	1			248
03	987	X	987	-0-	-0-	-0-	929	2	58	9	N	53					301
04	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					301

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

11	16530	X	14812	-0-	-1718	-0-	13929	2	883	9	N	803	908	1			1022
12	15500	X	14449	-0-	-1051	-0-	13755	2	694	9	N	631	723	1			930
01	15500	X	13781	-0-	-1719	-0-	13260	2	521	9	N	474	388	1			1016
02	14000	X	12122	-0-	-1878	-0-	11739	2	383	9	N	348	364	1			1000
03	15890	X	15890	-0-	-0-	-0-	14976	2	914	9	N	831	724	1			1107
04	13980	X	NO RPT	-0-	-13980	-0-					N	NO RPT					1107

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

11	27360	X	26111	-0-	-1249	-0-	25229	2	882	9	N	802	726	1			990
12	26505	X	25367	-0-	-1138	-0-	24683	2	684	9	N	622	748	1			864
01	26505	X	24608	-0-	-1897	-0-	23810	2	798	9	N	725	724	1			865
02	23940	X	20401	-0-	-3539	-0-	19778	2	623	9	N	566	539	1			892
03	21162	X	21162	-0-	-0-	-0-	20470	2	692	9	N	629	546	1			975
04	25650	X	NO RPT	-0-	-25650	-0-					N	NO RPT					975

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131
02	0	N	-0-	-0-	-0-	-0-					N	-0-					131
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					131

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

11	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

11	2790	N	1777	-0-	-1013	-0-	24	1	1753	3	N	-0-					97
12	2232	N	1788	-0-	-444	-0-	34	1	1696	3	N	53					150
							58	9									
01	2046	N	1658	-0-	-388	-0-	26	1	1621	3	N	10					160
							11	9									
02	1673	N	1673	-0-	-0-	-0-	24	1	1649	3	N	-0-					160
*03	1798	N	1773	-0-	-25	-0-	22	1	1714	3	N	34	170	1			24
							37	9									
04	1590	N	1551	-0-	-39	-0-	12	1	1539	3	N	-0-					24

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

11	2	N	-0-	-0-	-2	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	31	N	-0-	-0-	-31	-0-					N	-0-					15
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					15
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					15
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					15

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

11	3251	X	3251	-0-	-0-	-0-	191	1	3060	3	N	-0-					27
12	3738	X	3738	-0-	-0-	-0-	191	1	3499	3	N	44					71
							48	9									
01	4235	X	4235	-0-	-0-	-0-	171	1	4064	3	N	-0-	4	5			67
02	4180	X	4180	-0-	-0-	-0-	190	1	3865	3	N	114					181
							125	9									
*03	4356	X	4356	-0-	-0-	-0-	152	1	4162	3	N	38	177	1			42
							42	9									
*04	3759	X	3759	-0-	-0-	-0-	13	1	3703	3	N	39					81
							43	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	658	3	31	9	N	28					50
12	970	N	970	-0-	-0-	-0-	650	3	320	4	N	-0-					50
01	682	N	641	-0-	-41	-0-	513	3	128	4	N	-0-					50
02	692	N	692	-0-	-0-	-0-	647	3	45	9	N	41					91
03	961	N	654	-0-	-307	-0-	654	3			N	-0-					91
*04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					91

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

11	1560	N	1489	-0-	-71	-0-	37	1	1418	3	N	31					181
							34	9									
12	1643	N	1464	-0-	-179	-0-	35	1	1429	3	N	-0-					181
01	1612	N	1356	-0-	-256	-0-	30	1	1070	3	N	58	187	1			52
							192	4	64	9							
02	1400	N	1247	-0-	-153	-0-	20	1	1210	3	N	15					67
							17	9									
03	1457	N	1405	-0-	-52	-0-	29	1	1376	3	N	-0-					67
*04	1417	N	1417	-0-	-0-	-0-	11	1	1287	3	N	108					175
							119	9									

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

11	1620	N	1547	-0-	-73	-0-	1547	3			N	-0-					49
12	1705	N	1321	-0-	-384	-0-	1078	3	243	4	N	-0-					49
01	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					49
02	1456	N	1202	-0-	-254	-0-	1202	3			N	-0-					49
*03	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					49
*04	1525	N	1525	-0-	-0-	-0-	1495	3	30	4	N	-0-	4	5			45

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

11	2070	N	1977	-0-	-93	-0-	1933	3	44	9	N	40	90	1			84
12	2077	N	1917	-0-	-160	-0-	1883	3	34	4	N	-0-					84
01	2108	N	1844	-0-	-264	-0-	1844	3			N	-0-					84
*02	1848	N	1713	-0-	-135	-0-	1629	3	84	9	N	76					160
*03	1922	N	1863	-0-	-59	-0-	1863	3			N	-0-	63	1			97
*04	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					97

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2175	-0-	-315	-0-	2173	3	2	9	N	2					94
12	2939	N	2939	-0-	-0-	-0-	2939	3			N	-0-					94
01	2749	N	2749	-0-	-0-	-0-	2749	3			N	-0-					94
02	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					94
*03	2728	N	2630	-0-	-98	-0-	2630	3			N	-0-					94
04	2640	N	2505	-0-	-135	-0-	2505	3			N	-0-					94

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1350	-0-	-60	-0-	1319	3	31	9	N	28					188
12	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					188
01	1457	N	1012	-0-	-445	-0-	1012	3			N	-0-					188
02	1260	N	1032	-0-	-228	-0-	1024	3	8	9	N	7					195
*03	1488	N	1488	-0-	-0-	-0-	1413	3	75	9	N	68	163	1			100
*04	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					100

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					27
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					27
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					27
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					27
*03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					27
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					27

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2610	-0-	-150	-0-	31	1	2522	3	N	52					114
							57	9									
12	2759	N	2560	-0-	-199	-0-	33	1	2527	3	N	-0-					114
01	2790	N	2496	-0-	-294	-0-	30	1	2466	3	N	-0-					114
02	2439	N	2439	-0-	-0-	-0-	31	1	2262	3	N	133					247
							146	9									
*03	2576	N	2576	-0-	-0-	-0-	28	1	2498	3	N	45	190	1			102
							50	9									
*04	2524	N	2524	-0-	-0-	-0-	11	1	2481	3	N	29					131
							32	9									

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0-	-0-	16	1	1290	3	N	12					104
							13	9									
12	1130	N	1130	-0-	-0-	-0-	19	1	1111	3	N	-0-					104
01	1302	N	1209	-0-	-93	-0-	19	1	1190	3	N	-0-					104
02	1232	N	1133	-0-	-99	-0-	18	1	1115	3	N	-0-					104
*03	1375	N	1375	-0-	-0-	-0-	19	1	1356	3	N	-0-					104
*04	1281	N	1281	-0-	-0-	-0-	11	1	1270	3	N	-0-					104

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2039	-0-	-121	-0-	24	1	1989	3	N	24					121
							26	9									
12	2139	N	2098	-0-	-41	-0-	33	1	2048	3	N	15					136
							17	9									
01	2263	N	2092	-0-	-171	-0-	26	1	2038	3	N	25					161
							28	9									
*02	1904	N	1739	-0-	-165	-0-	23	1	1714	3	N	2					163
							2	9									
*03	2108	N	1930	-0-	-178	-0-	20	1	1896	3	N	13					176
							14	9									
04	2010	N	1819	-0-	-191	-0-	12	1	1789	3	N	16					192
							18	9									

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	X	3804	-0-	-366	-0-	50	1	3715	3	N	35	189	1			106
							39	9									
12	4185	X	3761	-0-	-424	-0-	55	1	3706	3	N	-0-					106
01	4185	X	3800	-0-	-385	-0-	48	1	3752	3	N	-0-					106
02	3790	X	3790	-0-	-0-	-0-	47	1	3615	3	N	116					222
							128	9									
*03	4165	X	4165	-0-	-0-	-0-	39	1	4047	3	N	72	192	1			102
							79	9									
04	3810	X	3750	-0-	-60	-0-	12	1	3738	3	N	-0-					102

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1881	N	1881	-0-	-0-	-0-	13	1	1732	3	N	124	335	1			17
							136	9									
12	1891	N	1723	-0-	-168	-0-	16	1	1707	3	N	-0-					17
01	1891	N	1591	-0-	-300	-0-	28	1	1528	3	N	32					49
							35	9									
02	1764	N	2	-0-	-1762	-0-	2	3			N	-0-					49
*03	1736	N	29	-0-	-1707	-0-	3	1	4	3	N	20					69
							22	9									
04	1530	N	56	-0-	-1474	-0-	11	1	45	3	N	-0-					69

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29	-0-	3	1	238	3	N	-0-					91
12	258	N	258	-0-	-0-	-0-	4	1	254	3	N	-0-					91
01	279	N	258	-0-	-21	-0-	22	1	236	3	N	-0-					91
02	224	N	193	-0-	-31	-0-	2	1	191	3	N	-0-					91
*03	264	N	264	-0-	-0-	-0-	8	1	256	3	N	-0-					91
04	240	N	218	-0-	-22	-0-	11	1	207	3	N	-0-					91

FLOWERS, VERNON M. ESTATE WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					85
12	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					85
01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					85
02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					85
*03	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					85
*04	1750	N	1750	-0-	-0-	-0-	1728	2	22	9	N	20					105

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	30	1	1082	2	Y	16					83
							18	9									
12	827	N	827	-0-	-0-	-0-	31	1	792	2	Y	4					87
							4	9									
01	916	N	916	-0-	-0-	-0-	31	1	865	2	Y	18					105
							20	9									
02	980	N	795	-0-	-185	-0-	28	1	761	2	Y	5					110
							6	9									
03	1008	N	1008	-0-	-0-	-0-	31	1	971	2	Y	5					115
							6	9									
04	900	N	797	-0-	-103	-0-	30	1	753	2	Y	13					128
							14	9									

FLOWERS WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1393	N	1393	-0-	-0-	-0-	1381	2	12	9	N	11					88
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					88
01	1798	N	908	-0-	-890	-0-	908	2			N	-0-					88
02	1394	N	1394	-0-	-0-	-0-	1373	2	21	9	N	19					107
03	1572	N	1572	-0-	-0-	-0-	1542	2	30	9	N	27					134
*04	1780	N	1780	-0-	-0-	-0-	1680	2	100	9	N	91	186	1			39

CHAMBERS WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					44
12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
01	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					44
02	448	N	410	-0-	-38	-0-	410	2			Y	-0-					44
03	527	N	484	-0-	-43	-0-	484	2			Y	-0-					44
04	510	N	467	-0-	-43	-0-	467	2			Y	-0-					44

FIELDS-MAHLER WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1545	-0-	-195	-0-	30	1	1472	2	Y	39					144
							43	9									
12	1569	N	1569	-0-	-0-	-0-	31	1	1494	2	Y	40					184
							44	9									
01	1590	N	1590	-0-	-0-	-0-	31	1	1528	2	Y	28	180	1			32
							31	9									
02	1456	N	1435	-0-	-21	-0-	28	1	1367	2	Y	36					68
							40	9									
03	1581	N	1486	-0-	-95	-0-	31	1	1425	2	Y	27					95
							30	9									
04	1530	N	1275	-0-	-255	-0-	30	1	1219	2	Y	24					119
							26	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

11	1234	N	1234	-0-	-0-	-0-	30 13	1 9	1191	2	Y	12					116
12	1027	N	1027	-0-	-0-	-0-	31 17	1 9	979	2	Y	15					131
01	1056	N	1056	-0-	-0-	-0-	31 17	1 9	1008	2	Y	15					146
02	1148	N	1018	-0-	-130	-0-	28 9	1 9	981	2	Y	8					154
03	1087	N	1087	-0-	-0-	-0-	31 4	1 9	1052	2	Y	4					158
04	1020	N	988	-0-	-32	-0-	30 9	1 9	949	2	Y	8					166

FLOWERS -D- WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

11	1020	N	961	-0-	-59	-0-	30 13	1 9	918	2	Y	12					89
12	1077	N	1077	-0-	-0-	-0-	31 9	1 9	1037	2	Y	8					97
01	1116	N	1018	-0-	-98	-0-	31 24	1 9	963	2	Y	22					119
02	896	N	866	-0-	-30	-0-	28 10	1 9	828	2	Y	9					128
03	1088	N	1088	-0-	-0-	-0-	31 1	1 9	1056	2	Y	1					129
*04	1080	N	1080	-0-	-0-	-0-	30 26	1 9	1024	2	Y	24					153

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1868	N	1868	-0-	-0-	-0-	30 37	1 9	1801	2	Y	34					140
12	1783	N	1783	-0-	-0-	-0-	31 37	1 9	1715	2	Y	34					174
01	1789	N	1789	-0-	-0-	-0-	31 36	1 9	1722	2	Y	33	183	1			24
02	1736	N	1697	-0-	-39	-0-	28 32	1 9	1637	2	Y	29					53
03	1820	N	1820	-0-	-0-	-0-	31 35	1 9	1754	2	Y	32					85
04	1740	N	1625	-0-	-115	-0-	30 29	1 9	1566	2	Y	26					111

FLOWERS, R. A. WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

11	2010	N	1958	-0-	-52	-0-	30	1	1928	2	Y	-0-					19
12	1973	N	1973	-0-	-0-	-0-	31	1	1942	2	Y	-0-					19
01	2015	N	1965	-0-	-50	-0-	31	1	1934	2	Y	-0-					19
02	1820	N	1599	-0-	-221	-0-	28	1	1571	2	Y	-0-					19
03	1984	N	1747	-0-	-237	-0-	31	1	1716	2	Y	-0-					19
04	1890	N	1688	-0-	-202	-0-	30	1	1658	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

11	3000	N	3734	-0-	734	734	30 147	1 9	3557	2	N	134					159
12	3100	N	3574	-0-	474	1208	31 102	1 9	3441	2	N	93	188	1			64
01	3100	N	3299	-0-	199	1407	31 88	1 9	3180	2	N	80					144
02	3992	X	2585	-0-	-1407	-0-	28 65	1 9	2492	2	N	59	165	1			38
03	2976	X	2560	-0-	-416	-0-	31 51	1 9	2478	2	N	46					84
04	2880	X	2404	-0-	-476	-0-	30 42	1 9	2332	2	N	38					122

CHAMBERS WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MCMORDIE WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	30	1	629	2	Y	7					102
							8	9									
12	391	N	391	-0-	-0-	-0-	31	1	359	2	Y	1					103
							1	9									
01	775	N	630	-0-	-145	-0-	31	1	599	2	Y	-0-					103
02	1021	N	1021	-0-	-0-	-0-	28	1	981	2	Y	11					114
							12	9									
03	701	N	701	-0-	-0-	-0-	31	1	660	2	Y	9					123
							10	9									
*04	874	N	874	-0-	-0-	-0-	30	1	844	2	Y	-0-					123

CHAMBERS WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

11	360	N	346	-0-	-14	-0-	30	1	316	2	Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
01	372	N	355	-0-	-17	-0-	31	1	324	2	Y	-0-					-0-
02	336	N	312	-0-	-24	-0-	28	1	284	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-
*04	331	N	331	-0-	-0-	-0-	30	1	301	2	Y	-0-					-0-

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

11	150	N	30	-0-	-120	-0-	30	1			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
01	124	N	49	-0-	-75	-0-	31	1	18	2	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	28	1	82	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	31	1	100	2	Y	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	30	1	96	2	Y	-0-					-0-

FLOWERS -C- WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

11	1440	N	608	-0-	-832	-0-	30	1	572	2	Y	5					123
							6	9									
12	851	N	851	-0-	-0-	-0-	31	1	792	2	Y	25					148
							28	9									
01	811	N	811	-0-	-0-	-0-	31	1	766	2	Y	13					161
							14	9									
02	560	N	488	-0-	-72	-0-	28	1	458	2	Y	2					163
							2	9									
03	837	N	625	-0-	-212	-0-	31	1	577	2	Y	15					178
							17	9									
04	780	N	614	-0-	-166	-0-	30	1	562	2	Y	20					198
							22	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

11	1130	N	1130	-0-	-0-	-0-	30 9	1 9	1091	2	Y	8					59
12	1061	N	1061	-0-	-0-	-0-	31 6	1 9	1024	2	Y	5					64
01	1113	N	1113	-0-	-0-	-0-	31 13	1 9	1069	2	Y	12					76
02	1064	N	951	-0-	-113	-0-	28 1	1 9	922	2	Y	1					77
03	1054	N	992	-0-	-62	-0-	31 18	1 9	943	2	Y	16					93
04	1080	N	879	-0-	-201	-0-	30 1	1 9	848	2	Y	1					94

FLOWERS -D- WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

11	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	31	1	277	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	28	1	230	2	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	31	1	246	2	Y	-0-					-0-
04	300	N	265	-0-	-35	-0-	30	1	235	2	Y	-0-					-0-

FLOWERS -D- WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -B- WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	841	-0-	-239	-0-	30	1	808	2	Y	3					92
							3	9									
12	1004	N	1004	-0-	-0-	-0-	31	1	962	2	Y	10					102
							11	9									
01	1147	N	955	-0-	-192	-0-	31	1	916	2	Y	7					109
							8	9									
02	928	N	928	-0-	-0-	-0-	28	1	897	2	Y	3					112
							3	9									
03	992	N	940	-0-	-52	-0-	31	1	905	2	Y	4					116
							4	9									
04	930	N	762	-0-	-168	-0-	30	1	721	2	Y	10					126
							11	9									

FLOWERS -B- WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1485	N	1485	-0-	-0-	-0-	30	1	1431	2	Y	22	184	1			35
							24	9									
12	1571	N	1571	-0-	-0-	-0-	31	1	1507	2	Y	30					65
							33	9									
01	1519	N	1491	-0-	-28	-0-	31	1	1452	2	Y	7					72
							8	9									
02	1400	N	1399	-0-	-1	-0-	28	1	1351	2	Y	18					90
							20	9									
03	1581	N	1375	-0-	-206	-0-	31	1	1344	2	Y	-0-					90
04	1440	N	1313	-0-	-127	-0-	30	1	1283	2	Y	-0-					90

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140	-0-					Y	7					62
12	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					62
01	963	N	963	-0-	-0-	-0-	934	2	29	9	Y	26					88
02	818	N	818	-0-	-0-	-0-	814	2	4	9	Y	4					92
03	898	N	898	-0-	-0-	-0-	892	2	6	9	Y	5					97
04	930	N	864	-0-	-66	-0-	845	2	19	9	Y	17					114

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	-0-	30	1	738	2	Y	5					144
							6	9									
12	657	N	657	-0-	-0-	-0-	31	1	607	2	Y	17					161
							19	9									
01	824	N	824	-0-	-0-	-0-	31	1	776	2	Y	15					176
							17	9									
02	728	N	578	-0-	-150	-0-	28	1	542	2	Y	7					183
							8	9									
03	844	N	844	-0-	-0-	-0-	31	1	805	2	Y	7					190
							8	9									
04	810	N	688	-0-	-122	-0-	30	1	651	2	Y	6	177	1			19
							7	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -B- WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	456	-0-	-264	-0-	445	1	11	9	Y	10					131
12	489	N	489	-0-	-0-	-0-	480	1	9	9	Y	8					139
01	992	N	543	-0-	-449	-0-	31	1	506	2	Y	5					144
							6	9									
02	463	N	463	-0-	-0-	-0-	28	1	431	2	Y	4					148
							4	9									
03	746	N	746	-0-	-0-	-0-	31	1	695	2	Y	18					166
							20	9									
*04	680	N	680	-0-	-0-	-0-	30	1	628	2	Y	20					186
							22	9									

FLOWERS -C- WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0-	-0-	30	1	1810	2	Y	17					104
							19	9									
12	1567	N	1567	-0-	-0-	-0-	31	1	1521	2	Y	14					118
							15	9									
01	1922	N	1653	-0-	-269	-0-	31	1	1601	2	Y	19					137
							21	9									
02	1736	N	653	-0-	-1083	-0-	28	1	622	2	Y	3					140
							3	9									
03	1636	N	1636	-0-	-0-	-0-	31	1	1594	2	Y	10					150
							11	9									
*04	1703	N	1703	-0-	-0-	-0-	30	1	1649	2	Y	22					172
							24	9									

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	410	-0-	-40	-0-	30	1	380	2	Y	-0-					57
12	408	N	408	-0-	-0-	-0-	31	1	377	2	Y	-0-					57
01	465	N	404	-0-	-61	-0-	31	1	373	2	Y	-0-					57
02	392	N	365	-0-	-27	-0-	28	1	337	2	Y	-0-					57
03	403	N	391	-0-	-12	-0-	31	1	360	2	Y	-0-					57
04	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1687	-0-	-683	-0-	1679	2	8	9	Y	7					82
12	2449	X	1932	-0-	-517	-0-	1915	2	17	9	Y	15	82	1			15
01	2480	X	2004	-0-	-476	-0-	1996	2	8	9	Y	7					22
02	2240	X	1839	-0-	-401	-0-	1829	2	10	9	Y	9					31
03	2263	X	1869	-0-	-394	-0-	1866	2	3	9	Y	3					34
*04	1950	X	1943	-0-	-7	-0-	1937	2	6	9	Y	5					39

FIELDS-MAHLER WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -C- WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2853	-0-	-177	-0-	2816	2	37	9	Y	34					104
12	3131	X	2641	-0-	-490	-0-	2615	2	26	9	Y	24					128
01	3193	X	1853	-0-	-1340	-0-	1839	2	14	9	Y	13					141
02	2977	X	2977	-0-	-0-	-0-	2947	2	30	9	Y	27					168
03	3193	X	2759	-0-	-434	-0-	2735	2	24	9	Y	22					190
04	2850	X	2077	-0-	-773	-0-	2065	2	12	9	Y	11					201

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	201	-0-	-69	-0-	157	2	44	9	Y	40	183	1			39
12	221	N	221	-0-	-0-	-0-	169	2	52	9	Y	47					86
01	217	N	98	-0-	-119	-0-	91	2	7	9	Y	6					92
02	196	N	-0-	-0-	-196	-0-					Y	14					106
03	217	N	-0-	-0-	-217	-0-					Y	14					120
*04	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					120

FLOWERS "B" WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	798	-0-	-102	-0-	30	1	759	2	Y	8					155
							9	9									
12	714	N	714	-0-	-0-	-0-	31	1	669	2	Y	13					168
							14	9									
01	837	N	762	-0-	-75	-0-	31	1	711	2	Y	18					186
							20	9									
02	756	N	743	-0-	-13	-0-	28	1	698	2	Y	15					201
							17	9									
03	713	N	691	-0-	-22	-0-	31	1	656	2	Y	4	185	1			20
							4	9									
04	750	N	589	-0-	-161	-0-	30	1	550	2	Y	8					28
							9	9									

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS -D- WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1744	N	1744	-0-	-0-	-0-	30	1	1660	2	Y	49					65
							54	9									
12	1688	N	1688	-0-	-0-	-0-	31	1	1624	2	Y	30					95
							33	9									
01	1747	N	1747	-0-	-0-	-0-	31	1	1687	2	Y	26					121
							29	9									
02	1624	N	1376	-0-	-248	-0-	1346	2	30	9	Y	27					148
03	1705	N	1534	-0-	-171	-0-	1501	2	33	9	Y	30					178
04	1680	N	1457	-0-	-223	-0-	1433	2	24	9	Y	22	179	1			21

FLOWERS -C- WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -C- WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3935	X	3935	-0-	-0-	-0-	8	1	3875	2	Y	47					197
							52	9									
12	3968	X	3681	-0-	-287	-0-	8	1	3579	2	Y	85	188	1			94
							94	9									
01	3844	X	3633	-0-	-211	-0-	8	1	3550	2	Y	68					162
							75	9									
02	3584	X	3291	-0-	-293	-0-	7	1	3228	2	Y	51					213
							56	9									
03	3968	X	3596	-0-	-372	-0-	8	1	3532	2	Y	51	181	1			83
							56	9									
04	3840	X	3465	-0-	-375	-0-	8	1	3401	2	Y	51					134
							56	9									

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	4033	-0-	-77	-0-	3989	2	44	9	Y	40					147
12	4247	X	4097	-0-	-150	-0-	4044	2	53	9	Y	48					195
01	4402	X	4060	-0-	-342	-0-	4008	2	52	9	Y	47	187	1			55
02	3976	X	3523	-0-	-453	-0-	3479	2	44	9	Y	40					95
03	4154	X	3824	-0-	-330	-0-	3777	2	47	9	Y	43					138
04	4020	X	3577	-0-	-443	-0-	3534	2	43	9	Y	39					177

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	-0-	30	1	1712	2	Y	13					120
							14	9									
12	1858	N	1858	-0-	-0-	-0-	31	1	1816	2	Y	10					130
							11	9									
01	1891	N	1741	-0-	-150	-0-	31	1	1691	2	Y	17					147
							19	9									
02	1652	N	1547	-0-	-105	-0-	28	1	1505	2	Y	13					160
							14	9									
03	1860	N	1730	-0-	-130	-0-	31	1	1690	2	Y	8					168
							9	9									
04	1680	N	1333	-0-	-347	-0-	30	1	1295	2	Y	7					175
							8	9									

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2466	-0-	-144	-0-	2438	2	28	9	Y	25					107
12	2666	X	2482	-0-	-184	-0-	2451	2	31	9	Y	28					135
01	2666	X	2488	-0-	-178	-0-	2455	2	33	9	Y	30					165
02	2352	X	2210	-0-	-142	-0-	2186	2	24	9	Y	22					187
03	2604	X	2385	-0-	-219	-0-	2360	2	25	9	Y	23					210
04	2460	X	2176	-0-	-284	-0-	2145	2	31	9	Y	28	185	1			53

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1372	-0-	-488	-0-	30	1	1328	2	Y	13					100
							14	9									
12	1777	N	1777	-0-	-0-	-0-	31	1	1732	2	Y	13					113
							14	9									
01	1767	N	1767	-0-	-0-	-0-	31	1	1704	2	Y	29					142
							32	9									
02	1611	N	1611	-0-	-0-	-0-	28	1	1548	2	Y	32					174
							35	9									
03	1767	N	1707	-0-	-60	-0-	31	1	1656	2	Y	18					192
							20	9									
04	1710	N	1501	-0-	-209	-0-	30	1	1454	2	Y	15					207
							17	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3966	-0-	-24	-0-	3799	2	167	9	Y	152					321
12	4123	X	3975	-0-	-148	-0-	3890	2	85	9	Y	77	187	1			211
01	4123	X	3932	-0-	-191	-0-	3876	2	56	9	Y	51	120	1			142
02	3864	X	3328	-0-	-536	-0-	3267	2	61	9	Y	55					197
03	4278	X	3645	-0-	-633	-0-	3606	2	39	9	Y	35	185	1			47
04	3960	X	3458	-0-	-502	-0-	3403	2	55	9	Y	50					97

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2652	-0-	-498	-0-	2621	2	31	9	Y	28					202
12	3255	X	2736	-0-	-519	-0-	2697	2	39	9	Y	35	175	1			62
01	3131	X	2442	-0-	-689	-0-	2441	2	1	9	Y	1					63
02	2576	X	1659	-0-	-917	-0-	1648	2	11	9	Y	10					73
03	2852	X	2479	-0-	-373	-0-	2414	2	65	9	Y	59					132
04	2640	X	2450	-0-	-190	-0-	2399	2	51	9	Y	46					178

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2666	-0-	-124	-0-	2619	2	47	9	Y	43	134	1			23
12	2883	X	2699	-0-	-184	-0-	2633	2	66	9	Y	60					83
01	2852	X	2601	-0-	-251	-0-	2545	2	56	9	Y	51					134
02	2548	X	2387	-0-	-161	-0-	2339	2	48	9	Y	44					178
03	2759	X	2431	-0-	-328	-0-	2376	2	55	9	Y	50	177	1			51
04	2670	X	2461	-0-	-209	-0-	2417	2	44	9	Y	40					91

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1214	-0-	-106	-0-	1196	2	18	9	Y	16					98
12	1200	N	1200	-0-	-0-	-0-	1167	2	33	9	Y	30	104	1			24
01	1302	N	1176	-0-	-126	-0-	1157	2	19	9	Y	17					41
02	1120	N	848	-0-	-272	-0-	836	2	12	9	Y	11					52
03	1209	N	1109	-0-	-100	-0-	1102	2	7	9	Y	6					58
04	1140	N	870	-0-	-270	-0-	859	2	11	9	Y	10					68

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	30 26	1 9	1310	2	N	24					178
12	1453	N	1453	-0-	-0-	-0-	31 30	1 9	1392	2	N	27					205
01	1531	N	1531	-0-	-0-	-0-	31 46	1 9	1454	2	N	42	178	1			69
02	1394	N	1394	-0-	-0-	-0-	28 75	1 9	1291	2	N	68					137
03	1271	N	1228	-0-	-43	-0-	31 42	1 9	1155	2	N	38					175
04	1230	N	810	-0-	-420	-0-	30 8	1 9	772	2	N	7					182

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	89	-0-	-1051	-0-	30	1	59	2	N	-0-					88
12	301	N	301	-0-	-0-	-0-	31	1	261	2	N	8					96
							9	9									
01	1488	N	570	-0-	-918	-0-	31	1	526	2	N	12					108
							13	9									
02	1638	N	1638	-0-	-0-	-0-	28	1	1557	2	N	48					156
							53	9									
03	1322	N	1322	-0-	-0-	-0-	31	1	1257	2	N	31					187
							34	9									
*04	1163	N	1163	-0-	-0-	-0-	30	1	1123	2	N	9	179	1			17
							10	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-
02	0	W	-0-	-0-	-0-	41					N	-0-					-0-
03	0	W	-0-	-0-	-0-	41					N	-0-					-0-
04	0	W	-0-	-0-	-0-	41					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					49
12	558	N	528	-0-	-30	-0-	528	3			N	-0-					49
01	558	N	529	-0-	-29	-0-	529	3			N	-0-					49
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					49
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					49
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					49

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3238	X	3238	-0-	-0-	-0-	3210	2	28	9	N	25					161
12	3959	X	3959	-0-	-0-	-0-	280	1	3642	3	N	34					195
							37	9									
01	3847	X	3847	-0-	-0-	-0-	280	1	3527	3	N	36					231
							40	9									
02	3399	X	3399	-0-	-0-	-0-	253	1	3115	3	N	28	173	1			86
							31	9									
03	3655	X	3655	-0-	-0-	-0-	280	1	3345	3	N	27					113
							30	9									
*04	3477	X	3477	-0-	-0-	-0-	271	1	3175	3	N	28					141
							31	9									

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	596	-0-	-64	-0-	587	2	9	9	N	8					170
12	827	N	827	-0-	-0-	-0-	276	1	542	3	N	8					178
							9	9									
01	804	N	804	-0-	-0-	-0-	276	1	511	3	N	15					193
							17	9									
02	723	N	723	-0-	-0-	-0-	249	1	457	3	N	15					208
							17	9									
03	795	N	795	-0-	-0-	-0-	276	1	507	3	N	11	172	1			47
							12	9									
04	780	N	765	-0-	-15	-0-	267	1	483	3	N	14					61
							15	9									

VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0-	-0-	326	2	8	9	N	7					144
12	587	N	587	-0-	-0-	-0-	279	1	301	3	N	6					150
							7	9									
01	588	N	588	-0-	-0-	-0-	279	1	296	3	N	12					162
							13	9									
02	524	N	524	-0-	-0-	-0-	252	1	266	3	N	5					167
							6	9									
03	597	N	597	-0-	-0-	-0-	279	1	312	3	N	5					172
							6	9									
*04	572	N	572	-0-	-0-	-0-	270	1	294	3	N	7					179
							8	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	18848	X	-0-	-0-	-18848	-0-					N	-0-					-0-
01	15090	X	-0-	-0-	-15090	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*04	298	N	298	-0-	-0-	-0-	298	1			N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

11	952	N	952	-0-	-0-	-0-	935	2	17	9	N	15					220
12	1032	N	1032	-0-	-0-	-0-	989	3	43	9	N	39	188	1			71
01	968	N	968	-0-	-0-	-0-	961	3	7	9	N	6					77
02	935	N	935	-0-	-0-	-0-	914	3	21	9	N	19					96
03	1016	N	1016	-0-	-0-	-0-	996	3	20	9	N	18					114
*04	970	N	970	-0-	-0-	-0-	946	3	24	9	N	22					136

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

11	1662	N	1662	-0-	-0-	-0-	1636	2	26	9	N	24					203
12	1969	N	1969	-0-	-0-	-0-	291	1	1643	3	N	32					235
							35	9									
01	1661	N	1661	-0-	-0-	-0-	291	1	1350	3	N	18	171	1			82
							20	9									
02	1579	N	1579	-0-	-0-	-0-	263	1	1294	3	N	20					102
							22	9									
03	1760	N	1760	-0-	-0-	-0-	291	1	1447	3	N	20					122
							22	9									
*04	1667	N	1667	-0-	-0-	-0-	281	1	1353	3	N	30					152
							33	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	999	-0-	-141	-0-	988	2	11	9	N	10					126
12	1199	N	1199	-0-	-0-	-0-	281	1	907	3	N	10					136
							11	9									
01	1151	N	1151	-0-	-0-	-0-	281	1	857	3	N	12					148
							13	9									
02	1046	N	1046	-0-	-0-	-0-	254	1	783	3	N	8					156
							9	9									
03	943	N	943	-0-	-0-	-0-	281	1	647	3	N	14					170
							15	9									
*04	1112	N	1112	-0-	-0-	-0-	272	1	822	3	N	16					186
							18	9									

ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	522	2	13	9	N	12					118
12	702	N	702	-0-	-0-	-0-	293	1	396	3	N	12					130
							13	9									
01	824	N	824	-0-	-0-	-0-	293	1	509	3	N	20					150
							22	9									
02	777	N	777	-0-	-0-	-0-	265	1	494	3	N	16					166
							18	9									
03	793	N	793	-0-	-0-	-0-	293	1	482	3	N	16					182
							18	9									
04	810	N	772	-0-	-38	-0-	284	1	474	3	N	13					195
							14	9									

VOLLMERT "C" WELL #: 4 RRCID -> 233988 COMPL. DATE 07/22/2007 TOTAL DEPTH 11250 PERF. 9806 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/18/2016

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2837	-0-	-103	-0-	2763	2	74	9	N	67	184	1			89
12	3100	N	3111	-0-	11	11	273	1	2762	3	N	69					158
							76	9									
01	3033	N	3022	-0-	-11	-0-	273	1	2683	3	N	60					218
							66	9									
02	2695	N	2695	-0-	-0-	-0-	246	1	2396	3	N	48	172	1			94
							53	9									
03	3012	N	3012	-0-	-0-	-0-	273	1	2669	3	N	64					158
							70	9									
04	2910	N	2874	-0-	-36	-0-	264	1	2547	3	N	57					215
							63	9									

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

11	270	N	-0-	-0-	-270	-0-					N	-0-					107
12	155	N	-0-	-0-	-155	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107
04	0	N	-0-	-0-	-0-	-0-					N	-0-					107

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

11	2520	X	2347	-0-	-173	-0-	2295	2	52	9	N	47	177	1			144
12	2573	X	2558	-0-	-15	-0-	279	1	2235	3	N	40					184
							44	9									
01	2468	N	2468	-0-	-0-	-0-	279	1	2135	3	N	49					233
							54	9									
02	2265	N	2265	-0-	-0-	-0-	252	1	1966	3	N	43					276
							47	9									
03	2503	N	2503	-0-	-0-	-0-	279	1	2172	3	N	47	170	1			153
							52	9									
*04	2414	N	2414	-0-	-0-	-0-	270	1	2092	3	N	47					200
							52	9									

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

11	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					133
12	1624	N	1624	-0-	-0-	-0-	298	1	1316	3	N	9					142
							10	9									
01	1539	N	1539	-0-	-0-	-0-	298	1	1224	3	N	15					157
							17	9									
02	1319	N	1319	-0-	-0-	-0-	269	1	1038	3	N	11					168
							12	9									
03	1454	N	1454	-0-	-0-	-0-	298	1	1145	3	N	10					178
							11	9									
04	1500	N	1381	-0-	-119	-0-	288	1	1076	3	N	15					193
							17	9									

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

11	523	N	523	-0-	-0-	-0-	523	2			N	-0-					38
12	773	N	773	-0-	-0-	-0-	293	1	480	3	N	-0-					38
01	749	N	749	-0-	-0-	-0-	293	1	389	3	N	61					99
							67	9									
02	654	N	654	-0-	-0-	-0-	265	1	377	3	N	11					110
							12	9									
03	736	N	736	-0-	-0-	-0-	293	1	428	3	N	14					124
							15	9									
04	720	N	714	-0-	-6	-0-	284	1	418	3	N	11					135
							12	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3140	-0-	-280	-0-	3096	2	44	9	N	40	173	1			79
12	DLQ G-10		3395	-0-	3395	3395	282	1	3071	3	N	38					117
							42	9									
01	6731	X	3336	-0-	-3395	-0-	282	1	3028	3	N	24					141
							26	9									
02	3080	X	2982	-0-	-98	-0-	255	1	2691	3	N	33					174
							36	9									
03	3286	X	3142	-0-	-144	-0-	282	1	2816	3	N	40					214
							44	9									
04	3300	X	3137	-0-	-163	-0-	273	1	2814	3	N	45	180	1			79
							50	9									

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2088	-0-	-42	-0-	2060	2	28	9	N	25					101
12	2294	N	2237	-0-	-57	-0-	284	1	1936	3	N	15					116
							17	9									
01	2164	N	2164	-0-	-0-	-0-	284	1	1846	3	N	31					147
							34	9									
02	2052	N	2052	-0-	-0-	-0-	256	1	1765	3	N	28					175
							31	9									
03	2238	N	2238	-0-	-0-	-0-	284	1	1925	3	N	26					201
							29	9									
04	2100	N	2084	-0-	-16	-0-	275	1	1776	3	N	30					231
							33	9									

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2041	-0-	-119	-0-	1999	2	42	9	N	38					161
12	2402	N	2402	-0-	-0-	-0-	305	1	2053	3	N	40					201
							44	9									
01	2376	N	2376	-0-	-0-	-0-	305	1	2029	3	N	38					239
							42	9									
02	2039	N	2039	-0-	-0-	-0-	276	1	1709	3	N	49	177	1			111
							54	9									
03	2138	N	2138	-0-	-0-	-0-	305	1	1788	3	N	41					152
							45	9									
04	2310	N	2098	-0-	-212	-0-	295	1	1757	3	N	42					194
							46	9									

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3885	-0-	-315	-0-	3848	2	37	9	N	34					139
12	DLQ G-10		1995	-0-	1995	1995	290	1	1681	3	N	22					161
							24	9									
01	3798	X	1803	-0-	-1995	-0-	290	1	1510	3	N	3					164
							3	9									
02	4786	X	4786	-0-	-0-	-0-	262	1	4524	3	N	-0-					164
03	6813	X	6813	-0-	-0-	-0-	290	1	6482	3	N	37					201
							41	9									
*04	6368	X	6368	-0-	-0-	-0-	280	1	6068	3	N	18					219
							20	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260	X	3894	-0-	-366	-0-	3836	2	58	9	N	53					267
12	DLQ G-10		4085	-0-	4085	4085	286	1	3742	3	N	52	178	1			141
							57	9									
01	8096	X	4011	-0-	-4085	-0-	286	1	3664	3	N	55					196
							61	9									
02	3780	X	3577	-0-	-203	-0-	258	1	3263	3	N	51					247
							56	9									
03	4123	X	3888	-0-	-235	-0-	286	1	3549	3	N	48	193	1			102
							53	9									
04	3960	X	3707	-0-	-253	-0-	277	1	3374	3	N	51					153
							56	9									

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

11	510	N	467	-0-	-43	-0-	467	2			N	-0-					137
12	767	N	767	-0-	-0-	-0-	283	1	484	3	N	-0-					137
01	773	N	773	-0-	-0-	-0-	278	1	493	3	N	2					139
							2	9									
02	717	N	717	-0-	-0-	-0-	256	1	460	3	N	1					140
							1	9									
03	784	N	784	-0-	-0-	-0-	283	1	499	3	N	2					142
							2	9									
04	750	N	708	-0-	-42	-0-	274	1	434	3	N	-0-					142

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4351	X	4351	-0-	-0-	-0-	4240	2	111	9	N	101	175	1			114
12	DLQ G-10		4518	-0-	4518	4518	283	1	4116	3	N	108					222
							119	9									
01	8995	X	4477	-0-	-4518	-0-	283	1	4078	3	N	105	175	1			152
							116	9									
02	4007	X	4007	-0-	-0-	-0-	256	1	3654	3	N	88					240
							97	9									
03	4402	X	4333	-0-	-69	-0-	283	1	3950	3	N	91	181	1			150
							100	9									
*04	4286	X	4286	-0-	-0-	-0-	274	1	3909	3	N	94					244
							103	9									

MAHLER WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

11	1560	N	1418	-0-	-142	-0-	1401	2	17	9	N	15					132
12	1686	N	1686	-0-	-0-	-0-	287	1	1385	3	N	13					145
							14	9									
01	1691	N	1691	-0-	-0-	-0-	287	1	1385	3	N	17					162
							19	9									
02	1490	N	1490	-0-	-0-	-0-	260	1	1212	3	N	16					178
							18	9									
03	1647	N	1647	-0-	-0-	-0-	287	1	1346	3	N	13					191
							14	9									
04	1650	N	1536	-0-	-114	-0-	278	1	1243	3	N	14					205
							15	9									

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

11	2074	N	2074	-0-	-0-	-0-	2006	2	68	9	N	62	170	1			164
12	2357	N	2357	-0-	-0-	-0-	277	1	1993	3	N	79					243
							87	9									
01	2181	N	2181	-0-	-0-	-0-	277	1	1842	3	N	56					299
							62	9									
02	1937	N	1937	-0-	-0-	-0-	250	1	1639	3	N	44	186	1			157
							48	9									
03	2100	N	2100	-0-	-0-	-0-	277	1	1769	3	N	49					206
							54	9									
04	2100	N	1945	-0-	-155	-0-	268	1	1632	3	N	41					247
							45	9									

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	655	-0-	-65	-0-	646	2	9	9	N	8					167
12	955	N	955	-0-	-0-	-0-	309	1	635	3	N	10					177
							11	9									
01	923	N	923	-0-	-0-	-0-	309	1	601	3	N	12					189
							13	9									
02	824	N	824	-0-	-0-	-0-	279	1	534	3	N	10					199
							11	9									
03	879	N	879	-0-	-0-	-0-	309	1	561	3	N	8					207
							9	9									
04	900	N	848	-0-	-52	-0-	299	1	539	3	N	9	172	1			44
							10	9									

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					32
12	573	N	573	-0-	-0-	-0-	275	1	298	3	N	-0-	1	1			31
01	564	N	564	-0-	-0-	-0-	275	1	289	3	N	-0-					31
02	441	N	441	-0-	-0-	-0-	249	1	192	3	N	-0-					31
03	520	N	520	-0-	-0-	-0-	275	1	245	3	N	-0-					31
04	540	N	536	-0-	-4	-0-	266	1	270	3	N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					126
12	0	N	-0-	-0-	-0-	-0-					N	-0-					126
01	0	N	-0-	-0-	-0-	-0-					N	-0-					126
02	0	N	-0-	-0-	-0-	-0-					N	-0-					126
03	0	N	-0-	-0-	-0-	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	566	-0-	-64	-0-	546	2	20	9	N	18					124
12	835	N	835	-0-	-0-	-0-	294	1	515	3	N	24					148
							26	9									
01	786	N	786	-0-	-0-	-0-	294	1	472	3	N	18					166
							20	9									
02	718	N	718	-0-	-0-	-0-	265	1	442	3	N	10					176
							11	9									
03	818	N	818	-0-	-0-	-0-	294	1	498	3	N	24					200
							26	9									
*04	793	N	793	-0-	-0-	-0-	284	1	486	3	N	21					221
							23	9									

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	878	-0-	-202	-0-	861	2	17	9	N	15	175	1			87
12	1127	N	1127	-0-	-0-	-0-	279	1	827	3	N	19					106
							21	9									
01	1106	N	1106	-0-	-0-	-0-	276	1	810	3	N	18					124
							20	9									
02	988	N	988	-0-	-0-	-0-	252	1	710	3	N	24					148
							26	9									
03	1226	N	1226	-0-	-0-	-0-	279	1	838	3	N	99					247
							109	9									
*04	1413	N	1413	-0-	-0-	-0-	270	1	1052	3	N	83	175	1			155
							91	9									

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

11	390	N	362	-0-	-28	-0-	359	2	3	9	N	3					191
12	635	N	635	-0-	-0-	-0-	276	1	359	3	N	-0-					191
01	625	N	625	-0-	-0-	-0-	276	1	338	3	N	10	170	1			31
							11	9									
02	573	N	573	-0-	-0-	-0-	249	1	315	3	N	8					39
							9	9									
03	636	N	636	-0-	-0-	-0-	276	1	341	3	N	17					56
							19	9									
*04	601	N	601	-0-	-0-	-0-	267	1	331	3	N	3					59
							3	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 10149

03	0	W	1529	-0-	1529	11678	484	1	695	3	N	318	230	1			88
							350	9									
04	0	W	1334	-0-	1334	13012	469	1	666	3	N	181	87	1			182
							199	9									

MENDOTA, NW. (GRANITE WASH, SW.)//CONT.// 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
WHITE ROCK OIL & GAS, LLC 916958
MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	-0-	-0-	-0-	-0-					N	-0-					215
02	0	N	-0-	-0-	-0-	-0-					N	-0-					215
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2538	N	2538	-0-	-0-	B	-0-	2538	2			N	-0-					-0-
12	2759	N	2759	-0-	-0-	B	-0-	379	1	2380	3	N	-0-					-0-
01	2636	N	2636	-0-	-0-	B	-0-	384	1	2252	3	N	-0-					-0-
02	2483	N	2483	-0-	-0-	B	-0-	348	1	2135	3	N	-0-					-0-
03	2720	N	2720	-0-	-0-	B	-0-	386	1	2334	3	N	-0-					-0-
*04	2631	N	2631	-0-	-0-	B	-0-	373	1	2258	3	N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	766	-0-	-14	B	-0-	766	2			N	-0-					-0-
12	1048	N	1048	-0-	-0-	B	-0-	290	1	758	3	N	-0-					-0-
01	965	N	965	-0-	-0-	B	-0-	290	1	675	3	N	-0-					-0-
02	936	N	936	-0-	-0-	B	-0-	262	1	674	3	N	-0-					-0-
03	1027	N	1027	-0-	-0-	B	-0-	290	1	737	3	N	-0-					-0-
*04	1004	N	1004	-0-	-0-	B	-0-	280	1	724	3	N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4779	-0-	4779 B	4779	4771	2	8	9	N	7					186
12	DLQ G-10		5151	-0-	5151 B	9930	374	1	4770	3	N	6					192
							7	9									
01	DLQ G-10		5008	-0-	5008 B	14938	374	1	4621	3	N	12					204
							13	9									
02	DLQ G-10		4250	-0-	4250 B	19188	338	1	3904	3	N	7					211
							8	9									
03	24028	X	4840	-0-	-19188 B	-0-	374	1	4460	3	N	5					216
							6	9									
*04	4830	X	4739	-0-	-91 B	-0-	362	1	4371	3	N	5	17	7			204
							6	9									

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

11	533	N	533	-0-	-0-	-0-	437	3	96	9	N	87					87
12	496	N	432	-0-	-64	-0-	432	3			N	-0-					87
01	496	N	397	-0-	-99	-0-	397	3			N	-0-					87
02	504	N	357	-0-	-147	-0-	357	3			N	-0-					87
*03	434	N	387	-0-	-47	-0-	387	3			N	-0-					87
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					87

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

11	2820	X	2616	-0-	-204	-0-	176	1	2440	2	N	-0-					121
12	2790	X	1353	-0-	-1437	-0-	103	1	1244	2	N	5					126
							6	9									
01	2945	X	2436	-0-	-509	-0-	155	1	2279	2	N	2					128
							2	9									
02	2525	N	2525	-0-	-0-	-0-	174	1	2351	2	N	-0-					128
*03	2714	N	2714	-0-	-0-	-0-	147	1	2564	2	N	3					131
							3	9									
*04	2421	N	2421	-0-	-0-	-0-	13	1	2408	2	N	-0-					131

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

11	450	N	431	-0-	-19	-0-	431	3			N	-0-					40
12	465	N	448	-0-	-17	-0-	448	3			N	-0-					40
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					40
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					40
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					40
*04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					40

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					28
12	2629	N	2629	-0-	-0-	-0-	2629	2			N	-0-					28
01	2682	N	2682	-0-	-0-	-0-	2682	2			N	-0-					28
02	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					28
03	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					28
*04	2743	N	2743	-0-	-0-	-0-	2743	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

11	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	64040					N	NO RPT					-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

11	2070	#	1962	-0-	-108	-0-	59	1	1903	3	N	-0-	2	5						289
12	2128	R	2128	-0-	-0-	-0-	62	1	1979	3	N	79	187	1						181
							87	9												
01	2139	#	1855	-0-	-284	-0-	51	1	1804	3	N	-0-								181
02	1932	#	1717	-0-	-215	-0-	53	1	1612	3	N	47								228
							52	9												
*03	2325	#	1658	-0-	-667	-0-	45	1	1613	3	N	-0-								228
04	2070	#	1597	-0-	-473	-0-	11	1	1565	3	N	19								247
							21	9												

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					210
12	318	N	318	-0-	-0-	-0-	31	1	287	2	N	-0-					210
01	290	N	290	-0-	-0-	-0-	31	1	259	2	N	-0-					210
02	267	N	267	-0-	-0-	-0-	28	1	239	2	N	-0-					210
03	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					210
04	270	N	222	-0-	-48	-0-	30	1	192	2	N	-0-					210

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	108	182	1			741
12	0	#	-0-	-0-	-0-	-0-					N	110	187	1			664
01	0	#	-0-	-0-	-0-	-0-					N	93					757
02	0	#	-0-	-0-	-0-	-0-					N	84	184	1			657
03	0	#	-0-	-0-	-0-	-0-					N	73	182	1			548
04	0	#	-0-	-0-	-0-	-0-					N	137					685

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	984	N	984	-0-	-0-	-0-	984	3			N	-0-					96
12	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					96
01	1062	N	1062	-0-	-0-	-0-	999	3	63	9	N	57					153
02	834	N	834	-0-	-0-	-0-	834	3			N	-0-					153
*03	933	N	933	-0-	-0-	-0-	933	3			N	-0-					153
*04	965	N	965	-0-	-0-	-0-	904	3	61	9	N	55	186	1			22

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	970	-0-	-110	-0-	970	2			N	-0-					135
12	1023	X	938	-0-	-85	-0-	938	2			N	-0-					135
01	1054	X	969	-0-	-85	-0-	969	2			N	-0-					135
02	952	X	831	-0-	-121	-0-	831	2			N	-0-					135
03	1054	X	1050	-0-	-4	-0-	1003	2	47	9	N	43					178
04	960	X	959	-0-	-1	-0-	959	2			N	-0-					178

MIAMI //CONT.// 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	946	-0-	-284	-0-	946	2			N	-0-					128
12	1460	X	1460	-0-	-0-	-0-	453	1	944	3	N	57					185
							63	9									
01	1423	X	1423	-0-	-0-	-0-	453	1	964	3	N	5					190
							6	9									
02	1253	X	1253	-0-	-0-	-0-	409	1	831	3	N	12					202
							13	9									
03	1376	X	1376	-0-	-0-	-0-	453	1	914	3	N	8	189	1			21
							9	9									
04	1410	X	1330	-0-	-80	-0-	439	1	879	3	N	11					32
							12	9									

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

11	872	N	872	-0-	-0-	-0-	872	3			N	-0-					93
12	744	N	501	-0-	-243	-0-	501	3			N	-0-					93
01	1581	N	304	-0-	-1277	-0-	304	3			N	-0-					93
02	812	N	178	-0-	-634	-0-	178	3			N	-0-					93
03	496	N	127	-0-	-369	-0-	127	3			N	-0-					93
04	300	N	212	-0-	-88	-0-	212	3			N	-0-					93

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

11	1050	N	914	-0-	-136	-0-	914	2			N	-0-					40
12	1023	N	870	-0-	-153	-0-	870	2			N	-0-					40
01	1023	N	847	-0-	-176	-0-	847	2			N	-0-					40
02	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					40
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					40
*04	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

11	642	N	642	-0-	-0-	-0-	642	3			N	-0-	5	5			157
12	930	N	576	-0-	-354	-0-	576	3			N	-0-					157
01	806	N	500	-0-	-306	-0-	500	3			N	-0-					157
02	588	N	478	-0-	-110	-0-	478	3			N	-0-					157
03	589	N	460	-0-	-129	-0-	460	3			N	-0-					157
04	480	N	400	-0-	-80	-0-	400	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

11	570	N	459	-0-	-111	-0-	459	2			N	-0-					-0-
12	713	N	489	-0-	-224	-0-	489	2			N	-0-					-0-
01	589	N	464	-0-	-125	-0-	464	2			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	855	-0-	-3225	-0-	855	2			N	-0-					100
12	4216	X	1864	-0-	-2352	-0-	1861	2	3	9	N	3					103
01	2664	X	2664	-0-	-0-	-0-	2644	2	20	9	N	18	1	8			120
02	2910	X	2910	-0-	-0-	-0-	2889	2	21	9	N	19	1	8			138
03	3741	X	3741	-0-	-0-	-0-	3711	2	30	9	N	27					165
*04	4286	X	4286	-0-	-0-	-0-	4239	2	47	9	N	43	1	8			207

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5805	X	5805	-0-	-0-	-0-	5743	2	62	9	N	56					118
12	4756	X	4756	-0-	-0-	-0-	4651	2	105	9	N	95	178	1			35
01	3231	X	3231	-0-	-0-	-0-	3111	2	120	9	N	109	1	8			143
02	3906	X	3906	-0-	-0-	-0-	3838	2	68	9	N	62	191	1	1	8	13
03	4419	X	4419	-0-	-0-	-0-	4354	2	65	9	N	59					72
*04	4533	X	4533	-0-	-0-	-0-	4477	2	56	9	N	51	1	8			122

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7687	X	7687	-0-	-0-	-0-	7659	2	28	9	N	25					72
12	7595	X	7273	-0-	-322	-0-	7200	2	73	9	N	66					138
01	7595	X	7483	-0-	-112	-0-	7351	2	132	9	N	120	190	1	3	8	65
02	6860	X	6699	-0-	-161	-0-	6623	2	76	9	N	69	2	8			132
03	7595	X	7532	-0-	-63	-0-	7501	2	31	9	N	28					160
04	7350	X	7103	-0-	-247	-0-	7009	2	94	9	N	85	193	1	2	8	50

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10270	X	10270	-0-	-0-	-0-	10108	2	162	9	N	147					277
12	10314	X	10314	-0-	-0-	-0-	10261	2	53	9	N	48	193	1			132
01	9860	X	9860	-0-	-0-	-0-	9722	2	138	9	N	125					257
02	8944	X	8944	-0-	-0-	-0-	8891	2	53	9	N	48	178	1			127
*03	9631	X	9631	-0-	-0-	-0-	9541	2	90	9	N	82					209
04	1080	X	NO RPT	-0-	-1080	-0-					N	NO RPT					209

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	13
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3367	-0-	-413	-0-	3367	2			N	-0-					141
12	3906	X	3518	-0-	-388	-0-	3518	2			N	-0-					141
01	3906	X	3389	-0-	-517	-0-	3367	2	22	9	N	20	152	1			9
02	3472	X	3002	-0-	-470	-0-	3002	2			N	-0-					9
03	3844	X	3346	-0-	-498	-0-	3346	2			N	-0-					9
04	3390	X	3195	-0-	-195	-0-	3195	2			N	-0-					9
	HARDIN UNIT				WELL #: 2018		RRCID -> 217376		COMPL. DATE 05/09/2006			TOTAL DEPTH 15000			PERF.13797 - 14903		
11	3750	X	3075	-0-	-675	-0-	3040	2	35	9	N	32	155	1			8
12	3565	X	2753	-0-	-812	-0-	2753	2			N	-0-					8
01	3565	X	2715	-0-	-850	-0-	2715	2			N	-0-					8
02	3220	X	2448	-0-	-772	-0-	2448	2			N	-0-					8
03	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					8
*04	3391	X	3391	-0-	-0-	-0-	3376	2	15	9	N	14					22
	NECTAR				WELL #: 2052		RRCID -> 258208		COMPL. DATE 05/04/2013			TOTAL DEPTH 17100			PERF.13241 - 16978		
11	2280	X	2138	-0-	-142	-0-	815	1	1229	3	N	85					120
							94	9									
12	2356	X	1632	-0-	-724	-0-	838	1	763	3	N	28					148
							31	9									
01	2356	X	1772	-0-	-584	-0-	716	1	999	3	N	52					200
							57	9									
02	2128	X	856	-0-	-1272	-0-	682	1	163	3	N	10					210
							11	9									
03	2356	X	759	-0-	-1597	-0-	136	1	623	3	N	-0-					210
04	2130	X	1509	-0-	-621	-0-	561	1	946	3	N	2	182	1			30
							2	9									

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

11	7950	X	7258	-0-	-692	-0-	281	1	6749	2	N	207	185	1			82
							228	9									
12	7564	X	7373	-0-	-191	-0-	302	1	6933	2	N	125	168	1			39
							138	9									
01	7564	X	7277	-0-	-287	-0-	289	1	6792	2	N	178	168	1			49
							196	9									
02	6832	X	6560	-0-	-272	-0-	255	1	6106	2	N	181	178	1			52
							199	9									
*03	7564	X	7010	-0-	-554	-0-	220	1	6633	2	N	143	160	1			35
							157	9									
04	7260	X	6643	-0-	-617	-0-	11	1	6410	2	N	202	182	1			55
							222	9									
	LARA 54				WELL #: 1		RRCID -> 268179		COMPL. DATE 07/29/2013			TOTAL DEPTH 16554			PERF.13195 - 13655		
11	9068	X	9068	-0-	-0-	-0-	435	1	8557	2	N	69	110	1			83
							76	9									
*12	9301	X	9301	-0-	-0-	-0-	464	1	8699	2	N	125	188	1			20
							138	9									
01	9214	X	9214	-0-	-0-	-0-	412	1	8607	2	N	177	172	1			25
							195	9									
02	8362	X	8362	-0-	-0-	-0-	432	1	7685	2	N	223	184	1			64
							245	9									
*03	8942	X	8942	-0-	-0-	-0-	374	1	8405	2	N	148	192	1			20
							163	9									
*04	8143	X	8143	-0-	-0-	-0-	13	1	7972	2	N	144	144	1			20
							158	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	2711	-0-	-3349	-0-	791	1	1888	2	N	29	70	1	30	5	-0-
							32	9									
12	3255	X	2567	-0-	-688	-0-	768	1	1799	2	N	-0-					-0-
01	3255	X	2156	-0-	-1099	-0-	571	1	1585	2	N	-0-					-0-
02	2884	X	2196	-0-	-688	-0-	762	1	1434	2	N	-0-					-0-
*03	2945	X	2118	-0-	-827	-0-	647	1	1471	2	N	-0-					-0-
04	2790	X	1360	-0-	-1430	-0-	12	1	1348	2	N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3605	-0-	-745	-0-	31	1	3490	2	N	76	181	1			80
							84	9									
12	4495	X	3672	-0-	-823	-0-	35	1	3497	2	N	127					207
							140	9									
01	4495	X	3565	-0-	-930	-0-	25	1	3424	2	N	105	186	1			126
							116	9									
02	3668	X	3180	-0-	-488	-0-	25	1	3011	2	N	131	170	1			87
							144	9									
*03	4061	X	3363	-0-	-698	-0-	26	1	3280	2	N	52					139
							57	9									
04	3600	X	3186	-0-	-414	-0-	20	1	3125	2	N	37					176
							41	9									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4470	X	4255	-0-	-215	-0-	174	1	4081	2	N	-0-					60
12	4619	X	4013	-0-	-606	-0-	153	1	3725	2	N	123					183
							135	9									
01	4526	X	4015	-0-	-511	-0-	143	1	3870	2	N	2	143	1			42
							2	9									
02	4088	X	3567	-0-	-521	-0-	143	1	3424	2	N	-0-					42
03	4402	X	3808	-0-	-594	-0-	128	1	3680	2	N	-0-					42
04	4260	X	3618	-0-	-642	-0-	12	1	3606	2	N	-0-					42

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	9691	-0-	-1019	-0-	798	1	8881	2	N	11	12	1	1	8	41
							12	9									
12	11656	X	10289	-0-	-1367	-0-	977	1	9246	2	N	60	6	1	1	8	94
							66	9									
01	10230	X	10076	-0-	-154	-0-	922	1	9143	2	N	10	9	1	1	8	94
							11	9									
02	9044	X	7791	-0-	-1253	-0-	691	1	7054	2	N	42	8	1			128
							46	9									
03	11384	X	11384	-0-	-0-	-0-	1016	1	10357	2	N	10	11	1			127
							11	9									
*04	10354	X	10354	-0-	-0-	-0-	982	1	9360	2	N	11	7	1			131
							12	9									

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

11	810	N	744	-0-	-66	-0-	744	2			N	-0-					80
12	837	N	428	-0-	-409	-0-	428	2			N	-0-	3	7			77
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					77
02	809	N	809	-0-	-0-	-0-	809	2			N	-0-					77
03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					77
04	1110	N	753	-0-	-357	-0-	753	2			N	-0-					77

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

11	3156	X	3156	-0-	-0-	-0-	3098	2	58	9	N	53					774
12	2914	X	54	-0-	-2860	-0-	48	2	6	9	N	5					779
01	2914	X	1187	-0-	-1727	-0-	1187	2			N	-0-					779
02	2632	X	1595	-0-	-1037	-0-	1587	2	8	9	N	7	191	1			595
03	2914	X	287	-0-	-2627	-0-	177	2	110	9	N	100					695
04	2820	X	-0-	-0-	-2820	-0-					N	7					702

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

11	3000	N	3521	-0-	521	521	3375	2	146	9	N	133					783
12	3100	N	7588	-0-	4488	5009	7379	2	209	9	N	190	365	1			608
01	3100	N	5938	-0-	2838	7847	5918	2	20	9	N	18					626
02	2800	N	4483	-0-	1683	9530	4483	2			N	-0-					626
*03	13314	X	3784	-0-	-9530	-0-	3732	2	52	9	N	47					673
*04	2198	X	2198	-0-	-0-	-0-	2151	2	47	9	N	43					716

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

11	3790	X	3790	-0-	-0-	-0-	3743	2	47	9	N	43					584
12	4031	X	4031	-0-	-0-	-0-	3963	2	68	9	N	62	186	1			460
01	3370	X	3370	-0-	-0-	-0-	3351	2	19	9	N	17					477
02	3281	X	3281	-0-	-0-	-0-	3267	2	14	9	N	13					490
*03	3953	X	3953	-0-	-0-	-0-	3884	2	69	9	N	63					553
*04	3605	X	3605	-0-	-0-	-0-	3478	2	127	9	N	115					668

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

11	2700	N	2508	-0-	-192	-0-	2373	2	135	9	N	123					654
12	2697	N	2617	-0-	-80	-0-	2530	2	87	9	N	79	362	1			371
01	2728	N	2642	-0-	-86	-0-	2576	2	66	9	N	60					431
02	1358	N	1358	-0-	-0-	-0-	1316	2	42	9	N	38					469
03	2604	N	1907	-0-	-697	-0-	1876	2	31	9	N	28					497
04	2550	N	1543	-0-	-1007	-0-	1513	2	30	9	N	27					524

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0-	-0-	76	2	31	9	N	28					761
12	31	N	13	-0-	-18	-0-	4	2	9	9	N	8					769
01	186	N	15	-0-	-171	-0-	2	2	13	9	N	12					781
02	281	N	281	-0-	-0-	-0-	267	2	14	9	N	13					794
*03	24	N	24	-0-	-0-	-0-	22	2	2	9	N	2					796
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					796

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1788	-0-	-252	-0-	1776	2	12	9	N	11					675
12	1829	N	1829	-0-	-0-	-0-	1820	2	9	9	N	8					683
01	1610	N	1610	-0-	-0-	-0-	1608	2	2	9	N	2					685
02	1408	N	1408	-0-	-0-	-0-	1399	2	9	9	N	8					693
*03	2198	N	2198	-0-	-0-	-0-	2013	2	185	9	N	168	180	1			681
*04	1863	N	1863	-0-	-0-	-0-	1846	2	17	9	N	15					696

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2499	N	2499	-0-	-0-	-0-	2444	2	55	9	N	50					699
12	2590	N	2590	-0-	-0-	-0-	2522	2	68	9	N	62					761
01	2585	N	2585	-0-	-0-	-0-	2552	2	33	9	N	30					791
02	2252	N	2252	-0-	-0-	-0-	2189	2	63	9	N	57					848
*03	2534	N	2534	-0-	-0-	-0-	2421	2	113	9	N	103	378	1			573
*04	2316	N	2316	-0-	-0-	-0-	2259	2	57	9	N	52					625

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3035	X	3035	-0-	-0-	-0-	2988	2	47	9	N	43					1339
12	3100	X	2329	-0-	-771	-0-	2296	2	33	9	N	30	186	1			1183
01	3100	X	2267	-0-	-833	-0-	2217	2	50	9	N	45					1228
02	2800	X	2116	-0-	-684	-0-	2091	2	25	9	N	23					1251
03	3100	X	2658	-0-	-442	-0-	2610	2	48	9	N	44					1295
04	3000	X	2730	-0-	-270	-0-	2710	2	20	9	N	18					1313

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4	-0-	200	2	6	9	N	5					1726
12	196	N	196	-0-	-0-	-0-	193	2	3	9	N	3					1729
01	179	N	179	-0-	-0-	-0-	176	2	3	9	N	3					1732
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					1732
03	186	N	171	-0-	-15	-0-	171	2			N	-0-					1732
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					1732

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					414
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					414
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					414
02	20	N	20	-0-	-0-	-0-	20	2			N	-0-					414
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					414
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7370	X	7370	-0-	-0-	-0-	7229	2	141	9	N	128					1147
12	3402	X	3402	-0-	-0-	-0-	3369	2	33	9	N	30					1177
01	5652	X	5652	-0-	-0-	-0-	5616	2	36	9	N	33					1210
02	1425	X	1425	-0-	-0-	-0-	1417	2	8	9	N	7					1217
*03	3617	X	3617	-0-	-0-	-0-	3580	2	37	9	N	34	185	1			1066
*04	2407	X	2407	-0-	-0-	-0-	2377	2	30	9	N	27					1093

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2670	-0-	-0-	-0-	2601	2	69	9	N	63					1448
12	2790	N	2651	-0-	-139	-0-	2597	2	54	9	N	49	192	1			1305
01	2728	N	2537	-0-	-191	-0-	2515	2	22	9	N	20					1325
02	2432	N	2432	-0-	-0-	-0-	2388	2	44	9	N	40					1365
*03	2669	N	2669	-0-	-0-	-0-	2641	2	28	9	N	25					1390
*04	2583	N	2583	-0-	-0-	-0-	2566	2	17	9	N	15					1405

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3927	X	3927	-0-	-0-	-0-	3780	2	147	9	N	134					1638
12	4002	X	4002	-0-	-0-	-0-	3911	2	91	9	N	83	190	1			1531
01	3460	X	3460	-0-	-0-	-0-	3425	2	35	9	N	32					1563
02	2150	X	2150	-0-	-0-	-0-	1911	2	239	9	N	217	377	1			1403
03	2170	X	1728	-0-	-442	-0-	1489	2	239	9	N	217					1620
*04	2317	X	2317	-0-	-0-	-0-	2270	2	47	9	N	43					1663

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	917	-0-	-73	-0-	898	2	19	9	N	17					1468
12	992	N	914	-0-	-78	-0-	903	2	11	9	N	10					1478
01	1029	N	1029	-0-	-0-	-0-	1016	2	13	9	N	12					1490
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					1490
*03	1062	N	1062	-0-	-0-	-0-	1056	2	6	9	N	5					1495
*04	1064	N	1064	-0-	-0-	-0-	1056	2	8	9	N	7					1502

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26940	X	24645	-0-	-2295	-0-	24084	2	561	9	N	510	186	1			4586
12	27528	X	23792	-0-	-3736	-0-	23289	2	503	9	N	457	758	1			4285
01	27962	X	27113	-0-	-849	-0-	26451	2	662	9	N	602	370	1			4517
02	25256	X	21686	-0-	-3570	-0-	21162	2	524	9	N	476	560	1			4433
03	27962	X	23422	-0-	-4540	-0-	22896	2	526	9	N	478	371	1			4540
04	26250	X	21386	-0-	-4864	-0-	20890	2	496	9	N	451					4991

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18390	X	12900	-0-	-5490	-0-	12607	2	293	9	N	266					2053
12	16492	X	12721	-0-	-3771	-0-	12389	2	332	9	N	302	551	1			1804
01	16492	X	13002	-0-	-3490	-0-	12752	2	250	9	N	227					2031
02	11928	X	10176	-0-	-1752	-0-	9937	2	239	9	N	217					2248
03	13330	X	12890	-0-	-440	-0-	12640	2	250	9	N	227	544	1			1931
*04	14994	X	14994	-0-	-0-	-0-	14624	2	370	9	N	336	566	1			1701

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	876	-0-	-324	-0-	859	2	17	9	N	15					1062
12	1178	N	928	-0-	-250	-0-	919	2	9	9	N	8					1070
01	1054	N	1010	-0-	-44	-0-	1004	2	6	9	N	5					1075
02	696	N	696	-0-	-0-	-0-	690	2	6	9	N	5					1080
03	930	N	791	-0-	-139	-0-	785	2	6	9	N	5					1085
04	990	N	727	-0-	-263	-0-	718	2	9	9	N	8					1093

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29394	X	29394	-0-	-0-	-0-	28768	2	626	9	N	569					5565
12	26991	X	26991	-0-	-0-	-0-	26405	2	586	9	N	533	896	1			5202
01	33182	X	33182	-0-	-0-	-0-	32695	2	487	9	N	443	745	1			4900
02	26744	X	26744	-0-	-0-	-0-	26116	2	628	9	N	571	186	1			5285
*03	29154	X	29154	-0-	-0-	-0-	28491	2	663	9	N	603	542	1			5346
*04	24877	X	24877	-0-	-0-	-0-	24354	2	523	9	N	475					5821

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	784	-0-	-236	-0-	784	2			N	-0-					145
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					145
01	868	N	779	-0-	-89	-0-	779	2			N	-0-					145
02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					145
*03	730	N	730	-0-	-0-	-0-	730	2			N	-0-					145
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5650	X	5650	-0-	-0-	-0-	5650	2			N	-0-					1175
12	DLQ G-10		660	-0-	660	660	178	2	482	9	N	438	578	1			1035
01	DLQ G-10		99	-0-	99	759	82	2	17	9	N	15					1050
02	DLQ G-10		4625	-0-	4625	5384	4324	2	301	9	N	274					1324
03	DLQ G-10		141	-0-	141	5525	141	2			N	-0-					1324
04	DLQ G-10		NO RPT	-0-	-0-	5525					N	NO RPT					1324

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19415	X	19415	-0-	-0-	-0-	18155	2	1260	9	N	1145	1100	1			347
12	20082	X	20082	-0-	-0-	-0-	19137	2	945	9	N	859	1121	1			85
01	20719	X	20719	-0-	-0-	-0-	19520	2	1199	9	N	1090	890	1			285
02	18627	X	18627	-0-	-0-	-0-	17682	2	945	9	N	859	919	1			225
*03	20603	X	20603	-0-	-0-	-0-	19573	2	1030	9	N	936	906	1			255
04	17940	X	NO RPT	-0-	-17940	-0-					N	NO RPT					255

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3781	-0-	-1349	-0-	3632	3	149	9	Y	135	163	1			38
12	5828	X	3405	-0-	-2423	-0-	3292	3	113	9	Y	103	104	1			37
01	5828	X	3686	-0-	-2142	-0-	3385	2	301	9	Y	274	261	1			50
02	5264	X	2249	-0-	-3015	-0-	2111	2	138	9	Y	125	136	1			39
03	5150	X	5150	-0-	-0-	-0-	4293	2	857	9	Y	779	681	1			137
*04	5307	X	5307	-0-	-0-	-0-	4674	2	633	9	Y	575	516	1			196

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	39	-0-	39	39	22	2	17	9	N	15					55
04	14B2	EXT	NO RPT	-0-	-0-	39					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CHESAPEAKE OPERATING, L.L.C. 147699
HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	14989					N	-0-					274
12	0	W	-0-	-0-	-0-	14989					N	-0-					274
01	0	W	-0-	-0-	-0-	14989					N	-0-					274
02	0	W	-0-	-0-	-0-	14989					N	-0-					274
03	0	W	-0-	-0-	-0-	14989					N	-0-					274
04	0	W	NO RPT	-0-	-0-	14989					N	NO RPT					274

CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					447

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5961	-0-	5961	37820	865	1	4636	2	N	418	371	1			282
							460	9									
12	43997	X	6177	-0-	-37820	-0-	1125	1	4608	2	N	404	367	1			319
							444	9									
01	6319	X	6319	-0-	-0-	-0-	1163	1	4802	2	N	322	366	1			275
							354	9									
02	5234	X	5234	-0-	-0-	-0-	1035	1	3870	2	N	299	188	1			386
							329	9									
03	5704	X	5412	-0-	-292	-0-	785	1	4166	2	N	419	549	1			256
							461	9									
04	5520	X	5062	-0-	-458	-0-	650	1	4040	2	N	338	353	1			241
							372	9									

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26111	X	3394	-0-	-22717	-0-	1172	1	1888	2	N	304	186	1			399
							334	9									
12	4995	X	4995	-0-	-0-	-0-	1537	1	2939	2	N	472	570	1			301
							519	9									
01	4549	X	4549	-0-	-0-	-0-	1506	1	2750	2	N	266	180	1			387
							293	9									
02	4471	X	4471	-0-	-0-	-0-	1365	1	2790	2	N	287	364	1			310
							316	9									
*03	4544	X	4544	-0-	-0-	-0-	1175	1	2993	2	N	342	376	1			276
							376	9									
*04	4295	X	4295	-0-	-0-	-0-	1038	1	2907	2	N	318	372	1			222
							350	9									

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3306	-0-	3306	24506	1108	1	1919	2	N	254	180	1			286
							279	9									
12	27511	X	3005	-0-	-24506	-0-	835	1	1938	2	N	211	184	1			313
							232	9									
01	3007	X	2565	-0-	-442	-0-	641	1	1695	2	N	208	365	1			156
							229	9									
02	2893	X	2893	-0-	-0-	-0-	775	1	1834	2	N	258	191	1			223
							284	9									
*03	3385	X	3385	-0-	-0-	-0-	846	1	2199	2	N	309	374	1			158
							340	9									
*04	3283	X	3283	-0-	-0-	-0-	858	1	2091	2	N	304	187	1			275
							334	9									

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5699	-0-	5699	32366	952	1	4377	2	N	336	355	1			218
							370	9									
12	38612	X	6246	-0-	-32366	-0-	1147	1	4712	2	N	352	368	1			202
							387	9									
01	6172	X	6172	-0-	-0-	-0-	1014	1	4852	2	N	278	184	1			296
							306	9									
02	6500	X	6500	-0-	-0-	-0-	1099	1	5017	2	N	349	366	1			279
							384	9									
*03	5284	X	5284	-0-	-0-	-0-	792	1	4076	2	N	378	369	1			288
							416	9									
*04	4034	X	4034	-0-	-0-	-0-	782	1	2955	2	N	270	372	1			186
							297	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2729	-0-	2729	17437	887	1	1319	2	N	475	365	1			328
							523	9									
12	20181	X	2744	-0-	-17437	-0-	977	1	1306	2	N	419	368	1			379
							461	9									
01	3044	X	3044	-0-	-0-	-0-	1127	1	1405	2	N	465	369	1			475
							512	9									
02	2662	N	2662	-0-	-0-	-0-	1115	1	1151	2	N	360	369	1			466
							396	9									
*03	2965	N	2965	-0-	-0-	-0-	957	1	1507	2	N	455	737	1			184
							501	9									
*04	2645	N	2645	-0-	-0-	-0-	874	1	1290	2	N	437	356	1			265
							481	9									

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7543	X	3003	-0-	-4540	-0-	1080	1	1684	2	N	217	372	1			305
							239	9									
12	2822	X	2822	-0-	-0-	-0-	1122	1	1458	2	N	220	190	1			335
							242	9									
01	4733	X	4733	-0-	-0-	-0-	1122	1	3410	2	N	183	192	1			326
							201	9									
02	2651	X	2651	-0-	-0-	-0-	1014	1	1414	2	N	203	182	1			347
							223	9									
*03	2608	N	2608	-0-	-0-	-0-	1122	1	1271	2	N	195	368	1			174
							215	9									
*04	2385	X	2385	-0-	-0-	-0-	869	1	1305	2	N	192	187	1			179
							211	9									

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2784	-0-	2784	35638	142	1	2525	2	N	106					226
							117	9									
12	38635	X	2997	-0-	-35638	-0-	337	1	2515	2	N	132	185	1			173
							145	9									
01	7161	X	2841	-0-	-4320	-0-	408	1	2299	2	N	122	190	1			105
							134	9									
02	4760	X	836	-0-	-3924	-0-	155	1	669	2	N	11					116
							12	9									
03	3906	X	44	-0-	-3862	-0-	1	1	43	2	N	-0-	1	1			115
04	2910	X	-0-	-0-	-2910	-0-					N	-0-					115

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1305	-0-	1305	24675	1166	1	139	9	N	126	376	1			204
12	34535	X	9860	-0-	-24675	-0-	1278	1	7886	2	N	633	575	1			262
							696	9									
01	4247	X	4247	-0-	-0-	-0-	1215	1	2429	2	N	548	573	1			237
							603	9									
02	2996	X	2547	-0-	-449	-0-	865	1	1241	2	N	401	372	1			266
							441	9									
03	3317	X	3005	-0-	-312	-0-	774	1	1727	2	N	458	377	1			347
							504	9									
04	3210	X	3054	-0-	-156	-0-	744	1	1818	2	N	447	560	1			234
							492	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10435	-0-	10435	64473	1505	1	8635	2	N	268	376	1			232
							295	9									
12	74557	X	10084	-0-	-64473	-0-	1547	1	8306	2	N	210	194	1			248
							231	9									
01	8773	X	8585	-0-	-188	-0-	1531	1	6847	2	N	188	182	1			254
							207	9									
02	8471	X	8471	-0-	-0-	-0-	1334	1	6972	2	N	150	187	1			217
							165	9									
*03	9532	X	9532	-0-	-0-	-0-	1518	1	7823	2	N	174	184	1			207
							191	9									
*04	9061	X	9061	-0-	-0-	-0-	1416	1	7468	2	N	161	188	1			180
							177	9									

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1528	-0-	1528	8518	1098	1	232	2	N	180	182	1			292
							198	9									
12	3100	N	2011	-0-	-1089	7429	1194	1	507	2	N	282	373	1			201
							310	9									
01	3100	N	1929	-0-	-1171	6258	1213	1	431	2	N	259	200	1			260
							285	9									
02	2800	N	1415	-0-	-1385	4873	1069	1	171	2	N	159	185	1			234
							175	9									
*03	3100	N	1443	-0-	-1657	3216	1148	1	295	9	N	268	375	1			127
*04	3000	N	959	-0-	-2041	1175	720	1	239	9	N	217	191	1			153

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6632	-0-	6632	40606	1097	1	5313	2	N	202	183	1			245
							222	9									
12	47008	X	6402	-0-	-40606	-0-	1075	1	5125	2	N	184	180	1			249
							202	9									
01	6321	X	6321	-0-	-0-	-0-	1134	1	4983	2	N	185	191	1			243
							204	9									
02	5572	X	5492	-0-	-80	-0-	975	1	4322	2	N	177	183	1			237
							195	9									
03	6169	X	5933	-0-	-236	-0-	976	1	4711	2	N	224	156	1			305
							246	9									
04	5970	X	5749	-0-	-221	-0-	773	1	4767	2	N	190	367	1			128
							209	9									

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3949	-0-	-131	-0-	992	1	2720	2	N	215	373	1			244
							237	9									
12	3874	X	3874	-0-	-0-	-0-	1214	1	2448	2	N	193	188	1			249
							212	9									
01	3720	X	3525	-0-	-195	-0-	883	1	2415	2	N	206					455
							227	9									
02	3517	X	3517	-0-	-0-	-0-	944	1	2377	2	N	178	366	1			267
							196	9									
03	3720	X	3506	-0-	-214	-0-	1059	1	2251	2	N	178	187	1			258
							196	9									
04	3600	X	3386	-0-	-214	-0-	1057	1	2146	2	N	166	176	1			248
							183	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	6198	-0-	6198	187201	78	1	5853	2	N	243	377	1			169
							267	9									
12	0	W	8106	-0-	8106	195307	108	1	7691	2	N	279	191	1			257
							307	9									
01	0	W	7241	-0-	7241	202548	407	1	6566	2	N	244	376	1			125
							268	9									
02	0	W	6229	-0-	6229	208777	475	1	5517	2	N	215	187	1			153
							237	9									
03	0	W	6264	-0-	6264	215041	488	1	5531	2	N	223	181	1			195
							245	9									
04	0	W	5073	-0-	5073	220114	69	1	4767	2	N	215	187	1			223
							237	9									

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24840	X	4137	-0-	-20703	-0-	820	1	2910	2	N	370	364	1			253
							407	9									
12	25668	X	6173	-0-	-19495	-0-	1000	1	4617	2	N	505	364	1			394
							556	9									
01	25668	X	4950	-0-	-20718	-0-	832	1	3595	2	N	475	564	1			305
							523	9									
02	5578	X	5578	-0-	-0-	-0-	1029	1	4050	2	N	454	371	1			388
							499	9									
03	6169	X	5037	-0-	-1132	-0-	868	1	3714	2	N	414	529	1			273
							455	9									
04	5970	X	4314	-0-	-1656	-0-	496	1	3361	2	N	415	541	1			147
							457	9									

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	6909	-0-	-2031	-0-	6733	2	176	9	N	160	371	1			417
12	7750	X	7428	-0-	-322	-0-	7281	2	147	9	N	134	181	1			370
01	8069	X	8069	-0-	-0-	-0-	7949	2	120	9	N	109					479
02	8729	X	8729	-0-	-0-	-0-	8344	2	385	9	N	350	399	1			430
03	9052	X	9052	-0-	-0-	-0-	8726	2	326	9	N	296	190	1			536
*04	8358	X	8358	-0-	-0-	-0-	8113	2	245	9	N	223	385	1			374

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4905	X	4905	-0-	-0-	-0-	4330	2	575	9	N	523	579	1			354
12	5084	X	5084	-0-	-0-	-0-	4645	2	439	9	N	399	589	1			164
01	5079	X	5079	-0-	-0-	-0-	4735	2	344	9	N	313	190	1			287
02	4164	X	4164	-0-	-0-	-0-	3816	2	348	9	N	316	196	1			407
03	3715	X	3715	-0-	-0-	-0-	3420	2	295	9	N	268	399	1			276
04	2790	X	539	-0-	-2251	-0-	288	2	251	9	N	228	200	1			304

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	10131	-0-	-339	-0-	8858	2	1273	9	N	1157	967	1			480
12	13525	X	13525	-0-	-0-	-0-	12258	2	1267	9	N	1152	1356	1			276
01	13794	X	13794	-0-	-0-	-0-	12375	2	1419	9	N	1290	1371	1			195
02	11813	X	11813	-0-	-0-	-0-	10734	2	1079	9	N	981	774	1			402
03	13021	X	13021	-0-	-0-	-0-	11928	2	1093	9	N	994	1092	1			304
*04	12595	X	12595	-0-	-0-	-0-	11419	2	1176	9	N	1069	1175	1			198

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9458	X	9458	-0-	-0-	-0-	8644	2	814	9	N	740	898	1			42
12	10162	X	10162	-0-	-0-	-0-	9414	2	748	9	N	680	542	1			180
01	9898	X	9898	-0-	-0-	-0-	9124	2	774	9	N	704	686	1			198
02	8766	X	8766	-0-	-0-	-0-	8087	2	679	9	N	617	725	1			90
03	8859	X	8859	-0-	-0-	-0-	8254	2	605	9	N	550	535	1			105
*04	9094	X	9094	-0-	-0-	-0-	8580	2	514	9	N	467	367	1			205

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2118	N	2118	-0-	-0-	-0-	1656	2	462	9	N	420	381	1	4	8	150
12	2077	N	1582	-0-	-495	-0-	1103	2	479	9	N	435	387	1	10	8	188
01	2077	N	2049	-0-	-28	-0-	1553	2	496	9	N	451	390	1	4	8	245
02	1876	N	1745	-0-	-131	-0-	1318	2	427	9	N	388	392	1	11	8	230
03	1894	N	1894	-0-	-0-	-0-	1425	2	469	9	N	426	388	1			268
04	1980	N	1766	-0-	-214	-0-	1340	2	426	9	N	387	384	1	3	8	268

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13950	X	10654	-0-	-3296	-0-	10153	2	501	9	N	455	389	1	2	8	167
12	11844	X	11844	-0-	-0-	-0-	11378	2	466	9	N	424	393	1	3	8	195
01	10618	X	10618	-0-	-0-	-0-	10178	2	440	9	N	400	391	1	1	8	203
02	12249	X	12249	-0-	-0-	-0-	11877	2	372	9	N	338	399	1	2	8	140
03	12255	X	12255	-0-	-0-	-0-	11886	2	369	9	N	335	383	1			92
*04	11197	X	11197	-0-	-0-	-0-	10746	2	451	9	N	410	399	1	1	8	102

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4703	-0-	-1357	-0-	3960	2	743	9	N	675	584	1			217
12	4828	X	4828	-0-	-0-	-0-	4113	2	715	9	N	650	589	1			278
01	4918	X	4918	-0-	-0-	-0-	4237	2	681	9	N	619	597	1	3	8	297
02	4198	X	4198	-0-	-0-	-0-	3523	2	675	9	N	614	603	1	2	8	306
03	4504	X	4504	-0-	-0-	-0-	3848	2	656	9	N	596	597	1			305
*04	4424	X	4424	-0-	-0-	-0-	3804	2	620	9	N	564	594	1	2	8	273

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11169	-0-	-1281	-0-	9694	2	1475	9	N	1341	1360	1			218
12	11298	X	11298	-0-	-0-	-0-	9901	2	1397	9	N	1270	963	1			525
01	12275	X	12275	-0-	-0-	-0-	10819	2	1456	9	N	1324	1567	1			282
02	10022	X	10022	-0-	-0-	-0-	8702	2	1320	9	N	1200	1351	1			131
03	11137	X	11137	-0-	-0-	-0-	9652	2	1485	9	N	1350	1344	1			137
*04	10582	X	10582	-0-	-0-	-0-	9165	2	1417	9	N	1288	1182	1			243

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	5787	-0-	-1293	-0-	5087	2	700	9	Y	636	666	1	4	8	115
12	6186	X	6186	-0-	-0-	-0-	5486	2	700	9	Y	636	657	1	6	8	88
01	6792	X	6792	-0-	-0-	-0-	5998	2	794	9	Y	722	684	1	2	8	124
02	5583	X	5583	-0-	-0-	-0-	4864	2	719	9	Y	654	622	1	6	8	150
03	6220	X	6220	-0-	-0-	-0-	5382	2	838	9	Y	762	761	1			151
*04	6142	X	6142	-0-	-0-	-0-	5287	2	855	9	Y	777	679	1	2	8	247

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6280	-0-	-530	-0-	5950	2	330	9	N	300	388	1	1	8	73
12	7924	X	7924	-0-	-0-	-0-	7447	2	477	9	N	434	390	1	4	8	113
01	7696	X	7696	-0-	-0-	-0-	7236	2	460	9	N	418	377	1	2	8	152
02	6320	X	6320	-0-	-0-	-0-	5915	2	405	9	N	368	390	1	4	8	126
03	6913	X	6556	-0-	-357	-0-	6182	2	374	9	N	340	386	1			80
04	6690	X	6552	-0-	-138	-0-	6233	2	319	9	N	290	258	1	2	8	110

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7231	-0-	-959	-0-	6778	2	453	9	N	412	390	1			277
12	7905	X	7542	-0-	-363	-0-	7077	2	465	9	N	423	582	1			118
01	7905	X	7337	-0-	-568	-0-	6864	2	473	9	N	430	391	1			157
02	7140	X	6656	-0-	-484	-0-	6171	2	485	9	N	441	397	1	1	8	200
03	7812	X	7531	-0-	-281	-0-	7014	2	517	9	N	470	389	1			281
04	7290	X	7255	-0-	-35	-0-	6784	2	471	9	N	428	592	1			117

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1321	-0-	-239	-0-	571	2	750	9	N	682	670	1	1	8	124
12	1425	N	1425	-0-	-0-	-0-	676	2	749	9	N	681	705	1	5	8	95
01	1286	N	1286	-0-	-0-	-0-	491	2	795	9	N	723	693	1	1	8	124
02	1016	N	1016	-0-	-0-	-0-	372	2	644	9	N	585	568	1	7	8	134
03	1081	N	1081	-0-	-0-	-0-	447	2	634	9	N	576	596	1			114
*04	1288	N	1288	-0-	-0-	-0-	664	2	624	9	N	567	499	1	2	8	180

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3649	-0-	-671	-0-	3459	2	190	9	N	173	186	1			187
12	3875	X	3493	-0-	-382	-0-	3307	2	186	9	N	169	198	1			158
01	3875	X	2728	-0-	-1147	-0-	2559	2	169	9	N	154	190	1			122
02	3500	X	2490	-0-	-1010	-0-	2330	2	160	9	N	145	197	1			70
03	3782	X	2805	-0-	-977	-0-	2664	2	141	9	N	128					198
*04	3739	X	3739	-0-	-0-	-0-	3567	2	172	9	N	156	197	1			157

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2550	-0-	-0-	-0-	2096	2	454	9	N	413	585	1			40
12	2462	N	2462	-0-	-0-	-0-	2070	2	392	9	N	356	198	1			198
01	2641	N	2641	-0-	-0-	-0-	2224	2	417	9	N	379	392	1			185
02	2311	N	2311	-0-	-0-	-0-	1995	2	316	9	N	287	389	1			83
03	2693	N	2693	-0-	-0-	-0-	2310	2	383	9	N	348	383	1			48
*04	2578	N	2578	-0-	-0-	-0-	2230	2	348	9	N	316	192	1			172

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35700	X	25876	-0-	-9824	-0-	24709	2	1167	9	N	1061	755	1	204	8	361
12	30008	X	25182	-0-	-4826	-0-	23953	2	1229	9	N	1117	955	1	225	8	298
01	30008	X	24034	-0-	-5974	-0-	22829	2	1205	9	N	1095	965	1	245	8	183
02	25900	X	21098	-0-	-4802	-0-	20085	2	1013	9	N	921	562	1	234	8	308
03	27559	X	22355	-0-	-5204	-0-	21178	2	1177	9	N	1070	731	1	319	8	328
04	25890	X	20929	-0-	-4961	-0-	19849	2	1080	9	N	982	929	1	232	8	149

SAMSON LONE STAR, LLC 744737
HARDIN WELL #: 1805 RRCID -> 271241 COMPL. DATE 04/28/2013 TOTAL DEPTH 10776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/10/2017 - P/A 03/10/17

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

11	8820	X	5292	-0-	-3528	-0-	5084	2	208	9	N	189	171	1			735
12	9696	X	9696	-0-	-0-	-0-	9597	2	99	9	N	90	187	1			638
01	8632	X	8632	-0-	-0-	-0-	8445	2	187	9	N	170					808
02	7529	X	7529	-0-	-0-	-0-	7503	2	26	9	N	24	188	1			644
*03	8234	X	8234	-0-	-0-	-0-	8118	2	116	9	N	105	187	1			562
04	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					562

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

11	840	N	840	-0-	-0-	-0-	807	2	33	9	N	30					528
12	899	N	769	-0-	-130	-0-	769	2			N	-0-					528
01	868	N	848	-0-	-20	-0-	835	2	13	9	N	12					540
02	784	N	732	-0-	-52	-0-	721	2	11	9	N	10					550
*03	858	N	858	-0-	-0-	-0-	849	2	9	9	N	8					558
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					558

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

11	1125	N	1125	-0-	-0-	-0-	1108	2	17	9	N	15					321
12	1457	N	1236	-0-	-221	-0-	1236	2			N	-0-					321
01	1333	N	1210	-0-	-123	-0-	1210	2			N	-0-					321
02	1064	N	1036	-0-	-28	-0-	1036	2			N	-0-					321
*03	1388	N	1388	-0-	-0-	-0-	1335	2	53	9	N	48					369
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					369

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

11	7802	X	7802	-0-	-0-	-0-	7030	2	772	9	N	702	887	1			1371
12	7513	X	7513	-0-	-0-	-0-	6567	2	946	9	N	860	1261	1			970
01	8463	X	8077	-0-	-386	-0-	6712	2	1365	9	N	1241	1445	1			766
02	7588	X	7218	-0-	-370	-0-	6110	2	1108	9	N	1007	768	1			1005
03	8401	X	8042	-0-	-359	-0-	6809	2	1233	9	N	1121	1251	1			875
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					875

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	5373	-0-	-1497	-0-	5373	2			N	-0-					743
12	8039	X	8039	-0-	-0-	-0-	7742	2	297	9	N	270	186	1			827
01	11421	X	11421	-0-	-0-	-0-	11270	2	151	9	N	137	177	1			787
02	6431	X	6431	-0-	-0-	-0-	6392	2	39	9	N	35					822
*03	9305	X	9305	-0-	-0-	-0-	9072	2	233	9	N	212	187	1			847
04	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					847

TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					779
12	0	N	-0-	-0-	-0-	-0-					N	-0-					779
01	0	N	-0-	-0-	-0-	-0-					N	-0-					779
02	0	N	-0-	-0-	-0-	-0-					N	-0-					779
*03	160	N	160	-0-	-0-	-0-	160	2			N	-0-					779
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					779

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17393	X	17393	-0-	-0-	-0-	16414	2	979	9	N	890	1102	1			305
12	9706	X	9706	-0-	-0-	-0-	8893	2	813	9	N	739	762	1			282
01	19375	X	4140	-0-	-15235	-0-	3802	2	338	9	N	307					589
02	18608	X	18608	-0-	-0-	-0-	17577	2	1031	9	N	937	1134	0			392
03	18941	X	10107	-0-	-8834	-0-	9469	2	638	9	N	580	548	0			424
04	17400	X	NO RPT	-0-	-17400	-0-					N	NO RPT					424

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	X	3112	-0-	-398	-0-	2611	2	501	9	N	455	388	1			601
12	2677	X	2677	-0-	-0-	-0-	2157	2	520	9	N	473	184	1			890
01	2604	X	1830	-0-	-774	-0-	1403	2	427	9	N	388	735	1			543
02	2744	X	2070	-0-	-674	-0-	1654	2	416	9	N	378	518	1			403
03	3038	X	2283	-0-	-755	-0-	2026	2	257	9	N	234					637
04	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					637

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	5685	-0-	-7425	-0-	5516	2	169	9	N	154	182	1			114
12	13657	X	13657	-0-	-0-	-0-	13123	2	534	9	N	485	368	1			231
01	15593	X	12844	-0-	-2749	-0-	12329	2	515	9	N	468	557	1			142
02	14084	X	10718	-0-	-3366	-0-	10327	2	391	9	N	355	382	1			115
03	15593	X	10013	-0-	-5580	-0-	9685	2	328	9	N	298	183	1			230
04	13230	X	NO RPT	-0-	-13230	-0-					N	NO RPT					230

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					713
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	126	1			587
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					587

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8183	X	8183	-0-	-0-	-0-	7998	2	185	9	N	168	183	1			84
12	7618	X	7618	-0-	-0-	-0-	7423	2	195	9	N	177					261
01	8432	X	6996	-0-	-1436	-0-	6821	2	175	9	N	159					420
02	7644	X	6861	-0-	-783	-0-	6681	2	180	9	N	164					584
03	8463	X	7019	-0-	-1444	-0-	6899	2	120	9	N	109	543	1			150
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					150

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	15	43	1			95
01	0	N	-0-	-0-	-0-	-0-					N	-0-					95
02	0	N	-0-	-0-	-0-	-0-					N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21300	X	3523	-0-	-17777	-0-	3195	2	328	9	N	298	186	1			310
12	16059	X	16059	-0-	-0-	-0-	15291	2	768	9	N	698	765	1			243
01	19220	X	13709	-0-	-5511	-0-	13058	2	651	9	N	592	560	1			275
02	17360	X	13100	-0-	-4260	-0-	12484	2	616	9	N	560	715	1			120
*03	15311	X	15311	-0-	-0-	-0-	14667	2	644	9	N	585	545	1			160
04	15540	X	NO RPT	-0-	-15540	-0-					N	NO RPT					160

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8586	-0-	-624	-0-	1062 679	1 9	6845	2	Y	617	605	0	25	1	262
12	9765	X	7868	-0-	-1897	-0-	965 733	1 9	6170	2	Y	666	701	0	24	1	203
01	9486	X	7591	-0-	-1895	-0-	1020 842	1 9	5729	2	Y	765	662	0	47	1	259
02	8568	X	7392	-0-	-1176	-0-	941 828	1 9	5623	2	Y	753	612	0	83	1	317
03	9486	X	7830	-0-	-1656	-0-	1027 743	1 9	6060	2	Y	675	809	0	67	1	116
04	8580	X	7599	-0-	-981	-0-	978 656	1 9	5965	2	Y	596	446	0	41	1	225

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	4417	-0-	-1253	-0-	224 553	1 9	3640	2	Y	503	367	0	77	1	143
12	5859	X	4651	-0-	-1208	-0-	230 675	1 9	3746	2	Y	614	346	0	65	1	346
01	5425	X	4766	-0-	-659	-0-	245 724	1 9	3797	2	Y	658	55	0	586	1	363
02	4931	X	4931	-0-	-0-	-0-	269 712	1 9	3950	2	Y	647	774	1			236
03	4898	X	4591	-0-	-307	-0-	245 618	1 9	3728	2	Y	562	595	1			203
04	4620	X	4070	-0-	-550	-0-	220 536	1 9	3314	2	Y	487	398	1			292

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	4593	-0-	-837	-0-	247 329	1 9	4017	2	Y	299	377	1			150
12	5394	X	4519	-0-	-875	-0-	246 265	1 9	4008	2	Y	241	205	1			186
01	5022	X	4610	-0-	-412	-0-	262 296	1 9	4052	2	Y	269	209	1			246
02	4536	X	4063	-0-	-473	-0-	243 253	1 9	3567	2	Y	230	210	1			266
03	4991	X	4326	-0-	-665	-0-	250 271	1 9	3805	2	Y	246	395	1			117
04	4590	X	4362	-0-	-228	-0-	256 245	1 9	3861	2	Y	223	32	1			308

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4354	-0-	-476	-0-	480 777	1 9	3097	2	Y	706	694	0	19	1	345
12	5697	X	5697	-0-	-0-	-0-	629 1046	1 9	4022	2	Y	951	829	0	25	1	442
01	4960	X	4465	-0-	-495	-0-	537 912	1 9	3016	2	Y	829	732	0	49	1	490
02	4480	X	4395	-0-	-85	-0-	534 669	1 9	3192	2	Y	608	539	0	73	1	486
03	5704	X	4532	-0-	-1172	-0-	557 686	1 9	3289	2	Y	624	721	0	60	1	329
04	5520	X	4465	-0-	-1055	-0-	547 580	1 9	3338	2	Y	527	419	0	38	1	399

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5066	-0-	-604	-0-	260 575	1 9	4231	2	Y	523	549	0	21	1	254
12	4960	X	4742	-0-	-218	-0-	231 746	1 9	3765	2	Y	678	597	0	20	1	315
01	5016	X	5016	-0-	-0-	-0-	259 747	1 9	4010	2	Y	679	652	0	24	1	318
02	4522	X	4522	-0-	-0-	-0-	249 620	1 9	3653	2	Y	564	606	0	33	1	243
03	6902	X	6902	-0-	-0-	-0-	386 649	1 9	5867	2	Y	590	556	0	35	1	242
*04	5545	X	5545	-0-	-0-	-0-	314 495	1 9	4736	2	Y	450	356	0	37	1	299

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11730	X	10926	-0-	-804	-0-	605	1	9844	2	Y	434	342	0	80	1	308
							477	9									
12	12121	X	11954	-0-	-167	-0-	668	1	10865	2	Y	383	323	0	69	1	299
							421	9									
01	12245	X	10524	-0-	-1721	-0-	607	1	9389	2	Y	480	355	0	100	1	324
							528	9									
02	11060	X	8410	-0-	-2650	-0-	508	1	7450	2	Y	411	344	0	118	1	273
							452	9									
03	12245	X	11067	-0-	-1178	-0-	654	1	9945	2	Y	425	306	0	120	1	272
							468	9									
04	11580	X	10336	-0-	-1244	-0-	626	1	9434	2	Y	251	167	0	87	1	269
							276	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5672	-0-	-508	-0-	624	1	4023	2	Y	932	924	0	18	1	408
							1025	9									
12	6418	X	6418	-0-	-0-	-0-	701	1	4481	2	Y	1124	1168	0	28	1	336
							1236	9									
01	6687	X	6687	-0-	-0-	-0-	813	1	4567	2	Y	1188	1057	0	61	1	406
							1307	9									
02	6214	X	6214	-0-	-0-	-0-	756	1	4516	2	Y	856	771	0	94	1	397
							942	9									
03	6417	X	5995	-0-	-422	-0-	744	1	4392	2	Y	781	939	0	70	1	169
							859	9									
*04	6517	X	6517	-0-	-0-	-0-	739	1	4510	2	Y	1153	741	0	230	1	351
							1268	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12180	X	10768	-0-	-1412	-0-	583	1	9486	2	Y	635	554	0	95	1	155
							699	9									
12	12586	X	10559	-0-	-2027	-0-	561	1	9132	2	Y	787	660	0	101	1	181
							866	9									
01	12090	X	9389	-0-	-2701	-0-	527	1	8160	2	Y	638	538	0	115	1	166
							702	9									
02	10528	X	10395	-0-	-133	-0-	611	1	8952	2	Y	756	644	0	160	1	118
							832	9									
*03	11253	X	9882	-0-	-1371	-0-	560	1	8509	2	Y	739	579	0	165	1	104
							813	9					9	8			
04	10770	X	9491	-0-	-1279	-0-	543	1	8183	2	Y	695	506	0	143	1	146
							765	9					4	8			

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7188	X	7188	-0-	-0-	-0-	839	1	6103	2	N	224	178	1			160
							246	9									
12	7628	X	7628	-0-	-0-	-0-	957	1	6408	2	N	239	180	1			219
							263	9									
01	6521	X	6521	-0-	-0-	-0-	62	1	6209	2	N	227	356	1			90
							250	9									
02	5325	X	5325	-0-	-0-	-0-	67	1	5029	2	N	208	175	1			123
							229	9									
03	7256	X	7256	-0-	-0-	-0-	1076	1	5943	2	N	215	175	1			163
							237	9									
*04	6919	X	6919	-0-	-0-	-0-	1063	1	5648	2	N	189	176	1			176
							208	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4557	X	4557	-0-	-0-	-0-	142	1	4162	2	N	230	181	1			427
							253	9									
12	4303	X	4303	-0-	-0-	-0-	61	1	3926	2	N	287	338	1			376
							316	9									
01	3987	X	3987	-0-	-0-	-0-	149	1	3494	2	N	313	337	1			352
							344	9									
02	5743	X	5743	-0-	-0-	-0-	134	1	5217	2	N	356	178	1			530
							392	9									
03	7016	X	7016	-0-	-0-	-0-	304	1	6240	2	N	429	356	1			603
							472	9									
*04	6989	X	6989	-0-	-0-	-0-	303	1	6192	2	N	449	348	1			704
							494	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5801	-0-	-1999	-0-	592	1	4924	2	N	259	184	1			168
							285	9									
12	8160	X	8160	-0-	-0-	-0-	945	1	6819	2	N	360	355	1			173
							396	9									
01	6386	X	1241	-0-	-5145	-0-	957	1	284	9	N	258	170	1			261
02	6072	X	6072	-0-	-0-	-0-	924	1	4928	2	N	200	359	1			102
							220	9									
03	7715	X	7715	-0-	-0-	-0-	1975	1	5334	2	N	369	355	1			116
							406	9									
*04	7925	X	7925	-0-	-0-	-0-	2018	1	5577	2	N	300	178	1			238
							330	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					72
12	T. A.		-0-	-0-	-0-	-0-					N	-0-	72	7			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16890	X	14970	-0-	-1920	-0-	14666	2	304	9	N	276	185	1			218
12	16368	X	13903	-0-	-2465	-0-	13594	2	309	9	N	281	370	1			129
01	16368	X	14228	-0-	-2140	-0-	223	1	13480	2	N	477	370	1			236
							525	9									
02	14784	X	12152	-0-	-2632	-0-	202	1	11867	2	N	75	177	1			134
							83	9									
03	16306	X	11611	-0-	-4695	-0-	108	1	11250	2	N	230	189	1			175
							253	9									
04	14970	X	11962	-0-	-3008	-0-	97	1	11599	2	N	242	387	1			30
							266	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	4109	-0-	-451	-0-	4081	2	28	9	N	25					262
12	4216	X	4100	-0-	-116	-0-	4032	2	68	9	N	62	187	1			137
01	4216	X	4149	-0-	-67	-0-	112	1	3989	2	N	44					181
							48	9									
02	3849	X	3849	-0-	-0-	-0-	101	1	3701	2	N	43					224
							47	9									
03	4216	X	3893	-0-	-323	-0-	3851	2	42	9	N	38					262
04	4080	X	3936	-0-	-144	-0-	7	1	3872	2	N	52	180	1			134
							57	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11820	X	9077	-0-	-2743	-0-	8353	2	724	9	N	658	565	1			249
12	12214	X	7920	-0-	-4294	-0-	7279	2	641	9	N	583	561	1			271
01	12214	X	7290	-0-	-4924	-0-	6720	2	570	9	N	518	537	1			252
02	8484	X	7490	-0-	-994	-0-	6822	2	668	9	N	607	751	1	1	8	107
03	9393	X	8630	-0-	-763	-0-	7761	2	869	9	N	790	736	1	1	8	160
04	9090	X	8035	-0-	-1055	-0-	7299	2	736	9	N	669	733	1	1	8	95

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	1262	-0-	-2008	-0-	725	1	537	9	N	488	532	1			141
12	2046	X	1458	-0-	-588	-0-	1023	1	435	9	N	395	344	1			192
01	2046	X	1393	-0-	-653	-0-	525	1	868	9	N	789	523	1			458
02	3001	X	3001	-0-	-0-	-0-	528	1	1659	2	N	740	695	1			503
							814	9									
03	3673	X	3673	-0-	-0-	-0-	1681	1	910	2	N	984	708	1			779
							1082	9									
*04	4485	X	4485	-0-	-0-	-0-	1654	1	1952	2	N	799	861	1			717
							879	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	6868	-0-	-962	-0-	480	1	5862	2	Y	478	364	1			229
							526	9									
12	4960	X	4410	-0-	-550	-0-	496	1	3586	2	Y	298	245	1			282
							328	9									
01	7161	X	7161	-0-	-0-	-0-	496	1	6075	2	Y	536	593	1	1	8	224
							590	9									
02	4480	X	1784	-0-	-2696	-0-	448	1	1245	2	Y	83	175	1	1	8	131
							91	9									
03	4960	X	2956	-0-	-2004	-0-	496	1	2305	2	Y	141	1	8			271
							155	9									
*04	10696	X	10696	-0-	-0-	-0-	480	1	9261	2	Y	868	933	1	4	8	202
							955	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6423	-0-	-1647	-0-	5873	2	550	9	N	500	358	1			238
12	7905	X	5404	-0-	-2501	-0-	4908	2	496	9	N	451	357	1			332
01	7595	X	5560	-0-	-2035	-0-	4984	2	576	9	N	524	538	1	1	8	317
02	5992	X	4975	-0-	-1017	-0-	4491	2	484	9	N	440	582	1	4	8	171
03	6634	X	5109	-0-	-1525	-0-	4607	2	502	9	N	456	382	1	4	8	241
04	6420	X	5113	-0-	-1307	-0-	4617	2	496	9	N	451	546	1	3	8	143

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	1115	-0-	-9265	-0-	480	1	635	9	Y	577	703	1			156
12	12245	X	781	-0-	-11464	-0-	496	1	285	9	Y	259	182	1			233
01	11191	X	499	-0-	-10692	-0-	496	1	3	9	Y	3					236
02	10108	X	6257	-0-	-3851	-0-	448	1	5299	2	Y	464	579	1	2	8	119
							510	9									
03	7872	X	7872	-0-	-0-	-0-	496	1	6702	2	Y	613	379	1	2	8	351
							674	9									
*04	6926	X	6926	-0-	-0-	-0-	480	1	5864	2	Y	529	391	1	2	8	487
							582	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29880	X	11579	-0-	-18301	-0-	10531	2	1048	9	N	953	920	1			392
12	27218	X	9631	-0-	-17587	-0-	8595	2	1036	9	N	942	1127	1	5	8	202
01	12617	X	9398	-0-	-3219	-0-	8415	2	983	9	N	894	742	1	6	8	348
02	11396	X	9150	-0-	-2246	-0-	8211	2	939	9	N	854	899	1	20	8	283
03	12617	X	8469	-0-	-4148	-0-	267	1	7304	2	N	816	732	1	18	8	349
							898	9									
04	11580	X	8691	-0-	-2889	-0-	267	1	7470	2	N	867	897	1	17	8	302
							954	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11400	X	9294	-0-	-2106	-0-	8247	2	1047	9	N	952	905	1			258
12	11780	X	7458	-0-	-4322	-0-	6663	2	795	9	N	723	559	1	1	8	421
01	11780	X	8753	-0-	-3027	-0-	7701	2	1052	9	N	956	1083	1	1	8	293
02	10024	X	7479	-0-	-2545	-0-	6676	2	803	9	N	730	562	1	3	8	458
03	11098	X	6280	-0-	-4818	-0-	5658	2	622	9	N	565	712	1	2	8	309
04	9300	X	6564	-0-	-2736	-0-	5869	2	695	9	N	632	739	1	2	8	200

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24090	X	18398	-0-	-5692	-0-	300	1	16558	2	N	1400	1457	1			382
							1540	9									
12	21080	X	16597	-0-	-4483	-0-	310	1	14847	2	N	1309	1438	1	4	8	249
							1440	9									
01	20615	X	14987	-0-	-5628	-0-	310	1	13456	2	N	1110	1127	1	4	8	228
							1221	9									
02	18620	X	13821	-0-	-4799	-0-	280	1	12466	2	N	977	906	1	8	8	291
							1075	9									
03	20615	X	15976	-0-	-4639	-0-	310	1	14485	2	N	1074	933	1	8	8	424
							1181	9									
04	18390	X	13685	-0-	-4705	-0-	300	1	12414	2	N	883	1098	1	7	8	202
							971	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8483	X	8483	-0-	-0-	-0-	150	1	7806	2	N	479	367	1			368
							527	9									
12	8525	X	6878	-0-	-1647	-0-	155	1	6279	2	N	404	386	1	1	8	385
							444	9									
01	7781	X	6790	-0-	-991	-0-	155	1	6402	2	N	212	354	1	1	8	242
							233	9									
02	7700	X	6025	-0-	-1675	-0-	140	1	5510	2	N	341	365	1	3	8	215
							375	9									
03	8525	X	8317	-0-	-208	-0-	155	1	7665	2	N	452	359	1	3	8	305
							497	9									
04	8250	X	8068	-0-	-182	-0-	150	1	7434	2	N	440	546	1	3	8	196
							484	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803

STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	X	4686	-0-	-1374	-0-	4544	2	142	9	N	129					364
12	5727	X	5727	-0-	-0-	-0-	5322	2	405	9	N	368	193	1			539
01	5673	X	4031	-0-	-1642	-0-	3914	2	117	9	N	106					645
02	4928	X	4150	-0-	-778	-0-	3989	2	161	9	N	146	192	1			599
03	4814	X	4814	-0-	-0-	-0-	4566	2	248	9	N	225	383	1			441
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					441

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	2854	-0-	-2606	-0-	2644	2	210	9	N	191					690
12	5483	X	5483	-0-	-0-	-0-	4832	2	651	9	N	592	365	1			917
01	4511	X	4511	-0-	-0-	-0-	4251	2	260	9	N	236	171	1			982
02	3786	X	3786	-0-	-0-	-0-	3538	2	248	9	N	225	191	1			1016
03	4597	X	4597	-0-	-0-	-0-	4319	2	278	9	N	253	184	1			1085
04	4260	X	NO RPT	-0-	-4260	-0-					N	NO RPT					1085

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5172	X	5172	-0-	-0-	-0-	4742	2	430	9	N	391					761
12	5921	X	5486	-0-	-435	-0-	4863	2	623	9	N	566	376	1			951
01	5921	X	4506	-0-	-1415	-0-	4063	2	443	9	N	403	383	1			971
02	5465	X	5465	-0-	-0-	-0-	5067	2	398	9	N	362	366	1			967
03	6569	X	6569	-0-	-0-	-0-	6066	2	503	9	N	457	377	1			1047
04	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					1047

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3431	-0-	-1759	-0-	2837	2	594	9	N	540					820
12	6510	X	5183	-0-	-1327	-0-	4514	2	669	9	N	608	492	1			936
01	6510	X	6298	-0-	-212	-0-	5868	2	430	9	N	391	353	1			974
02	5740	X	2622	-0-	-3118	-0-	2609	2	13	9	N	12					986
03	8645	X	8645	-0-	-0-	-0-	7252	2	1393	9	N	1266	1077	1			1175
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT					1175

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5883	X	5883	-0-	-0-	-0-	5098	2	785	9	N	714					1234
12	8784	X	8784	-0-	-0-	-0-	7670	2	1114	9	N	1013	765	1			1482
01	5394	X	1996	-0-	-3398	-0-	1400	2	596	9	N	542	382	1			1642
02	6404	X	6404	-0-	-0-	-0-	5704	2	700	9	N	636	547	1			1731
03	0	X	-0-	-0-	-0-	-0-					N	664	730	1			1665
04	6450	X	NO RPT	-0-	-6450	-0-					N	NO RPT					1665

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7103	X	7103	-0-	-0-	-0-	6826	2	277	9	N	252					778
12	7748	X	7748	-0-	-0-	-0-	7229	2	519	9	N	472	192	1			1058
01	8296	X	8296	-0-	-0-	-0-	7971	2	325	9	N	295	192	1			1161
02	6259	X	6259	-0-	-0-	-0-	5964	2	295	9	N	268	387	1			1042
03	5694	X	5694	-0-	-0-	-0-	5478	2	216	9	N	196	193	1			1045
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					1045

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3253	-0-	-2477	-0-	3073	2	180	9	N	164					255
12	5673	X	4606	-0-	-1067	-0-	4340	2	266	9	N	242					497
01	6834	X	6834	-0-	-0-	-0-	6509	2	325	9	N	295	192	1			600
02	5839	X	5839	-0-	-0-	-0-	5532	2	307	9	N	279	571	1			308
03	6082	X	6082	-0-	-0-	-0-	5825	2	257	9	N	234	189	1			353
04	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					353

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16200	X	14806	-0-	-1394	-0-	14138	2	668	9	N	607					931
12	17887	X	14599	-0-	-3288	-0-	13645	2	954	9	N	867	556	1			1242
01	17887	X	14184	-0-	-3703	-0-	13633	2	551	9	N	501	392	1			1351
02	16156	X	11982	-0-	-4174	-0-	11286	2	696	9	N	633	572	1			1412
03	14031	X	14031	-0-	-0-	-0-	13451	2	580	9	N	527	739	1			1200
04	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					1200

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4283	X	4283	-0-	-0-	-0-	4029	2	254	9	N	231					481
12	6574	X	6574	-0-	-0-	-0-	6000	2	574	9	N	522	370	1			633
01	4846	X	4846	-0-	-0-	-0-	4636	2	210	9	N	191					824
02	5459	X	5459	-0-	-0-	-0-	5154	2	305	9	N	277	300	1			801
03	7577	X	7577	-0-	-0-	-0-	7207	2	370	9	N	336	363	1			774
04	1320	X	NO RPT	-0-	-1320	-0-					N	NO RPT					774

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6186	-0-	-1314	-0-	5872	2	314	9	N	285					603
12	7688	X	4342	-0-	-3346	-0-	4024	2	318	9	N	289					892
01	7440	X	3938	-0-	-3502	-0-	3775	2	163	9	N	148	197	1			843
02	6104	X	4690	-0-	-1414	-0-	4484	2	206	9	N	187	266	1			764
03	5088	X	5088	-0-	-0-	-0-	4858	2	230	9	N	209	186	1			787
04	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					787

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	8780	-0-	-490	-0-	8285	2	495	9	N	450					758
12	9146	X	9146	-0-	-0-	-0-	8471	2	675	9	N	614	380	1			992
01	9078	X	9078	-0-	-0-	-0-	8615	2	463	9	N	421	383	1			1030
02	7980	X	7629	-0-	-351	-0-	7211	2	418	9	N	380	359	1			1051
03	8509	X	8509	-0-	-0-	-0-	8085	2	424	9	N	385	360	1			1076
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					1076

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	X	-0-	-0-	-1890	-0-					N	-0-					202
12	1953	X	-0-	-0-	-1953	-0-					N	714	546	1			370
01	1953	X	-0-	-0-	-1953	-0-					N	-0-					370
02	1764	X	-0-	-0-	-1764	-0-					N	-0-					370
03	0	X	-0-	-0-	-0-	-0-					N	-0-					370
04	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					370

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5355	-0-	-45	-0-	5025	2	330	9	N	300					466
12	5942	X	5942	-0-	-0-	-0-	5094	2	848	9	N	771	555	1			682
01	5270	X	3914	-0-	-1356	-0-	3712	2	202	9	N	184	164	1			702
02	4760	X	4103	-0-	-657	-0-	3910	2	193	9	N	175	174	1			703
03	4356	X	4356	-0-	-0-	-0-	4062	2	294	9	N	267	193	1			777
04	5640	X	NO RPT	-0-	-5640	-0-					N	NO RPT					777

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	8207	-0-	-673	-0-	7654	2	553	9	N	503					651
12	8525	X	8218	-0-	-307	-0-	7561	2	657	9	N	597	377	1			871
01	8525	X	8231	-0-	-294	-0-	7760	2	471	9	N	428	186	1			1113
02	7700	X	6785	-0-	-915	-0-	6336	2	449	9	N	408	746	1			775
03	7792	X	7792	-0-	-0-	-0-	7265	2	527	9	N	479	549	1			705
04	8250	X	NO RPT	-0-	-8250	-0-					N	NO RPT					705

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	9580	-0-	-650	-0-	9155	2	425	9	N	386					608
12	10168	X	8523	-0-	-1645	-0-	8039	2	484	9	N	440	177	1			871
01	9982	X	9852	-0-	-130	-0-	9420	2	432	9	N	393	375	1			889
02	9016	X	7572	-0-	-1444	-0-	7297	2	275	9	N	250	376	1			763
03	7955	X	7955	-0-	-0-	-0-	7700	2	255	9	N	232	182	1			813
04	9840	X	NO RPT	-0-	-9840	-0-					N	NO RPT					813

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4712	-0-	-388	-0-	4378	2	334	9	N	304					368
12	5580	X	5562	-0-	-18	-0-	5045	2	517	9	N	470	187	1			651
01	5580	X	5365	-0-	-215	-0-	5082	2	283	9	N	257	182	1			726
02	4816	X	4673	-0-	-143	-0-	4377	2	296	9	N	269	374	1			621
03	5141	X	5141	-0-	-0-	-0-	4836	2	305	9	N	277	375	1			523
04	5970	X	NO RPT	-0-	-5970	-0-					N	NO RPT					523

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	5729	-0-	-1771	-0-	5516	2	213	9	N	194					559
12	6882	X	5769	-0-	-1113	-0-	5350	2	419	9	N	381	184	1			756
01	6882	X	4605	-0-	-2277	-0-	4338	2	267	9	N	243	170	1			829
02	5460	X	5049	-0-	-411	-0-	4854	2	195	9	N	177	177	1			829
03	4843	X	4843	-0-	-0-	-0-	4606	2	237	9	N	215	177	1			867
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					867

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3625	X	3625	-0-	-0-	-0-	2461	2	1164	9	N	1058					1402
12	6975	X	6047	-0-	-928	-0-	4853	2	1194	9	N	1085	763	1			1724
01	6975	X	6135	-0-	-840	-0-	4933	2	1202	9	N	1093	1153	1			1664
02	6300	X	4782	-0-	-1518	-0-	3872	2	910	9	N	827	723	1			1768
03	6373	X	6373	-0-	-0-	-0-	5445	2	928	9	N	844	915	1			1697
04	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					1697

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18251	X	18251	-0-	-0-	-0-	16980	2	1271	9	N	1155					1624
12	14478	X	14478	-0-	-0-	-0-	13755	2	723	9	N	657	719	1			1562
01	15121	X	15121	-0-	-0-	-0-	14305	2	816	9	N	742	961	1			1343
02	15729	X	15729	-0-	-0-	-0-	14570	2	1159	9	N	1054	666	1			1731
03	17569	X	17569	-0-	-0-	-0-	16330	2	1239	9	N	1126	1371	1			1486
04	13380	X	NO RPT	-0-	-13380	-0-					N	NO RPT					1486

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8922	X	8922	-0-	-0-	-0-	8534	2	388	9	N	353					502
12	10695	X	8583	-0-	-2112	-0-	8019	2	564	9	N	513	350	1			665
01	10695	X	8016	-0-	-2679	-0-	7576	2	440	9	N	400	384	1			681
02	6126	X	6126	-0-	-0-	-0-	5816	2	310	9	N	282	386	1			577
03	7081	X	7081	-0-	-0-	-0-	6704	2	377	9	N	343	361	1			559
04	10350	X	NO RPT	-0-	-10350	-0-					N	NO RPT					559

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	11408	-0-	11408	109563	10955	2	453	9	N	412					610
12	0	W	10477	-0-	10477	120040	9930	2	547	9	N	497	169	1			938
01	0	W	9633	-0-	9633	129673	9247	2	386	9	N	351	362	1			927
02	0	W	6162	-0-	6162	135835	5997	2	165	9	N	150	192	1			885
03	0	W	7126	-0-	7126	142961	6907	2	219	9	N	199	194	1			890
04	0	W	NO RPT	-0-	-0-	142961					N	NO RPT					890

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	4383	-0-	-1137	-0-	3975	2	408	9	N	371					510
12	5580	X	5058	-0-	-522	-0-	4449	2	609	9	N	554	369	1			695
01	4975	X	4975	-0-	-0-	-0-	4439	2	536	9	N	487	381	1			801
02	4400	X	4400	-0-	-0-	-0-	3941	2	459	9	N	417	350	1			868
03	3485	X	3485	-0-	-0-	-0-	2995	2	490	9	N	445	574	1			739
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					739

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	9218	-0-	-1162	-0-	8558	2	660	9	N	600					1010
12	9734	X	9019	-0-	-715	-0-	8484	2	535	9	N	486	364	1			1132
01	9734	X	6372	-0-	-3362	-0-	5903	2	469	9	N	426	384	1			1174
02	8792	X	7438	-0-	-1354	-0-	6854	2	584	9	N	531	567	1			1138
03	8080	X	8080	-0-	-0-	-0-	7491	2	589	9	N	535	557	1			1116
04	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					1116

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11250	X	10825	-0-	-425	-0-	10331	2	494	9	N	449					576
12	10230	X	9346	-0-	-884	-0-	8782	2	564	9	N	513	369	1			720
01	10230	X	8796	-0-	-1434	-0-	8436	2	360	9	N	327	191	1			856
02	9240	X	7716	-0-	-1524	-0-	7331	2	385	9	N	350	387	1			819
03	8550	X	8550	-0-	-0-	-0-	8115	2	435	9	N	395	364	1			850
04	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					850

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13375	X	13375	-0-	-0-	-0-	12841	2	534	9	N	485					679
12	18073	X	6986	-0-	-11087	-0-	6700	2	286	9	N	260	181	1			758
01	17112	X	9250	-0-	-7862	-0-	9007	2	243	9	N	221					979
02	12768	X	9695	-0-	-3073	-0-	9323	2	372	9	N	338	557	1			760
03	8925	X	8925	-0-	-0-	-0-	8604	2	321	9	N	292	190	1			862
04	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					862

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5104	X	5104	-0-	-0-	-0-	4700	2	404	9	N	367					614
12	5835	X	5835	-0-	-0-	-0-	5275	2	560	9	N	509	362	1			761
01	5433	X	5433	-0-	-0-	-0-	5107	2	326	9	N	296	171	1			886
02	4998	X	4998	-0-	-0-	-0-	4700	2	298	9	N	271	359	1			798
03	5407	X	5407	-0-	-0-	-0-	5022	2	385	9	N	350	338	1			810
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					810

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520	X	5019	-0-	-501	-0-	4501	2	518	9	N	471					1028
12	8897	X	6477	-0-	-2420	-0-	5872	2	605	9	N	550	765	1			813
01	8897	X	4619	-0-	-4278	-0-	4096	2	523	9	N	475	384	1			904
02	7224	X	4525	-0-	-2699	-0-	4129	2	396	9	N	360	355	1			909
03	4627	X	4627	-0-	-0-	-0-	4002	2	625	9	N	568	563	1			914
04	8070	X	NO RPT	-0-	-8070	-0-					N	NO RPT					914

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8011	X	8011	-0-	-0-	-0-	7539	2	472	9	N	429					593
12	7850	X	7850	-0-	-0-	-0-	7079	2	771	9	N	701	384	1			910
01	8244	X	8244	-0-	-0-	-0-	7786	2	458	9	N	416	562	1			764
02	7149	X	7149	-0-	-0-	-0-	6797	2	352	9	N	320	360	1			724
03	9086	X	9086	-0-	-0-	-0-	8599	2	487	9	N	443	359	1			808
04	7410	X	NO RPT	-0-	-7410	-0-					N	NO RPT					808

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5321	X	5321	-0-	-0-	-0-	4554	2	767	9	N	697					895
12	7987	X	7987	-0-	-0-	-0-	6832	2	1155	9	N	1050	815	1			1130
01	6453	X	6453	-0-	-0-	-0-	5243	2	1210	9	N	1100	1140	1			1090
02	4801	X	4801	-0-	-0-	-0-	3820	2	981	9	N	892	732	1			1250
03	5751	X	5751	-0-	-0-	-0-	4356	2	1395	9	N	1268	1127	1			1391
04	7740	X	NO RPT	-0-	-7740	-0-					N	NO RPT					1391

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5146	-0-	-1454	-0-	4894	2	252	9	N	229					368
12	6107	X	5469	-0-	-638	-0-	5069	2	400	9	N	364					732
01	6107	X	5022	-0-	-1085	-0-	4802	2	220	9	N	200	386	1			546
02	5432	X	4651	-0-	-781	-0-	4443	2	208	9	N	189	181	1			554
03	5099	X	5099	-0-	-0-	-0-	4851	2	248	9	N	225	186	1			593
04	5280	X	NO RPT	-0-	-5280	-0-					N	NO RPT					593

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13470	X	10455	-0-	-3015	-0-	10127	2	328	9	N	298					831
12	11160	X	10595	-0-	-565	-0-	9852	2	743	9	N	675	375	1			1131
01	11067	X	9343	-0-	-1724	-0-	9037	2	306	9	N	278	174	1			1235
02	9856	X	7864	-0-	-1992	-0-	7591	2	273	9	N	248	380	1			1103
03	9247	X	9247	-0-	-0-	-0-	9040	2	207	9	N	188					1291
04	15900	X	NO RPT	-0-	-15900	-0-					N	NO RPT					1291

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17880	X	15913	-0-	-1967	-0-	15521	2	392	9	N	356					476
12	13436	X	13436	-0-	-0-	-0-	12862	2	574	9	N	522	192	1			806
01	13724	X	13724	-0-	-0-	-0-	13340	2	384	9	N	349	387	1			768
02	11158	X	11158	-0-	-0-	-0-	10817	2	341	9	N	310	386	1			692
03	6555	X	6555	-0-	-0-	-0-	6368	2	187	9	N	170	192	1			670
04	6840	X	NO RPT	-0-	-6840	-0-					N	NO RPT					670

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6018	-0-	-312	-0-	5367	2	651	9	N	592					850
12	7378	X	6908	-0-	-470	-0-	6163	2	745	9	N	677	353	1			1174
01	6696	X	5392	-0-	-1304	-0-	5015	2	377	9	N	343	560	1			957
02	6048	X	4516	-0-	-1532	-0-	4193	2	323	9	N	294	346	1			905
03	4244	X	4244	-0-	-0-	-0-	3771	2	473	9	N	430	252	1			1083
04	6690	X	NO RPT	-0-	-6690	-0-					N	NO RPT					1083

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8160	X	6546	-0-	-1614	-0-	5593	2	953	9	N	866					1315
12	8153	X	7925	-0-	-228	-0-	6400	2	1525	9	N	1386	1150	1			1551
01	7998	X	6661	-0-	-1337	-0-	5720	2	941	9	N	855	757	1			1649
02	7224	X	5793	-0-	-1431	-0-	4845	2	948	9	N	862	577	1			1934
03	6474	X	6474	-0-	-0-	-0-	5411	2	1063	9	N	966	1308	1			1592
04	7890	X	NO RPT	-0-	-7890	-0-					N	NO RPT					1592

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	5964	-0-	-2646	-0-	5716	2	248	9	N	225					898
12	7254	X	6494	-0-	-760	-0-	6053	2	441	9	N	401	162	1			1137
01	7254	X	4222	-0-	-3032	-0-	4138	2	84	9	N	76					1213
02	6552	X	5254	-0-	-1298	-0-	5090	2	164	9	N	149	189	1			1173
03	6298	X	6298	-0-	-0-	-0-	6097	2	201	9	N	183	346	1			1010
04	6270	X	NO RPT	-0-	-6270	-0-					N	NO RPT					1010

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF. 11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13080	X	11802	-0-	-1278	-0-	11384	2	418	9	N	380					564
12	12276	X	11326	-0-	-950	-0-	10769	2	557	9	N	506	168	1			902
01	12276	X	12102	-0-	-174	-0-	11727	2	375	9	N	341	521	1			722
02	11004	X	10428	-0-	-576	-0-	10088	2	340	9	N	309	194	1			837
03	11358	X	11358	-0-	-0-	-0-	11000	2	358	9	N	325	383	1			779
04	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					779

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF. 10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16657	X	16657	-0-	-0-	-0-	15602	2	1055	9	N	959					1203
12	17546	X	16964	-0-	-582	-0-	15488	2	1476	9	N	1342	758	1			1787
01	17546	X	15349	-0-	-2197	-0-	14447	2	902	9	N	820	389	1			2218
02	15848	X	13308	-0-	-2540	-0-	12490	2	818	9	N	744	1117	1			1845
03	14232	X	14232	-0-	-0-	-0-	13509	2	723	9	N	657	772	1			1730
04	16740	X	NO RPT	-0-	-16740	-0-					N	NO RPT					1730

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF. 10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6271	X	6271	-0-	-0-	-0-	5927	2	344	9	N	313					598
12	7722	X	7722	-0-	-0-	-0-	7143	2	579	9	N	526	192	1			932
01	7595	X	5996	-0-	-1599	-0-	5731	2	265	9	N	241	372	1			801
02	6524	X	5258	-0-	-1266	-0-	5074	2	184	9	N	167	192	1			776
03	6651	X	6651	-0-	-0-	-0-	6342	2	309	9	N	281	189	1			868
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					868

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF. 11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9625	X	9625	-0-	-0-	-0-	9106	2	519	9	N	472					609
12	13578	X	9831	-0-	-3747	-0-	9252	2	579	9	N	526	379	1			756
01	13578	X	12117	-0-	-1461	-0-	11479	2	638	9	N	580	569	1			767
02	12040	X	10391	-0-	-1649	-0-	9724	2	667	9	N	606	553	1			820
03	11508	X	11508	-0-	-0-	-0-	10833	2	675	9	N	614	561	1			873
04	11730	X	NO RPT	-0-	-11730	-0-					N	NO RPT					873

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF. 10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4609	-0-	-521	-0-	4437	2	172	9	N	156					374
12	8853	X	8853	-0-	-0-	-0-	8125	2	728	9	N	662	387	1			649
01	5890	X	5242	-0-	-648	-0-	5032	2	210	9	N	191	193	1			647
02	4151	X	4151	-0-	-0-	-0-	3944	2	207	9	N	188	178	1			657
03	4272	X	4272	-0-	-0-	-0-	4160	2	112	9	N	102	183	1			576
04	6720	X	NO RPT	-0-	-6720	-0-					N	NO RPT					576

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF. 11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4556	X	4556	-0-	-0-	-0-	4125	2	431	9	N	392					628
12	6404	X	6404	-0-	-0-	-0-	5760	2	644	9	N	585	372	1			841
01	6827	X	6827	-0-	-0-	-0-	6484	2	343	9	N	312					1153
02	5093	X	5093	-0-	-0-	-0-	4759	2	334	9	N	304	548	1			909
03	6492	X	6492	-0-	-0-	-0-	6182	2	310	9	N	282	376	1			815
04	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					815

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4453	X	4453	-0-	-0-	-0-	3817	2	636	9	N	578					837
12	6349	X	6349	-0-	-0-	-0-	5350	2	999	9	N	908	564	1			1181
01	5036	X	5036	-0-	-0-	-0-	4527	2	509	9	N	463	185	1			1459
02	4796	X	4796	-0-	-0-	-0-	4229	2	567	9	N	515	744	1			1230
03	5234	X	5234	-0-	-0-	-0-	4616	2	618	9	N	562	574	1			1218
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1218

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

11	5850	X	5170	-0-	-680	-0-	4599	2	571	9	N	519					1124
12	8074	X	8074	-0-	-0-	-0-	6758	2	1316	9	N	1196	561	1			1759
01	6736	X	6736	-0-	-0-	-0-	6323	2	413	9	N	375	751	1			1383
02	3821	X	3821	-0-	-0-	-0-	3364	2	457	9	N	415	192	1			1606
03	4755	X	4755	-0-	-0-	-0-	4169	2	586	9	N	533	684	1			1455
04	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					1455

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

11	18510	X	10867	-0-	-7643	-0-	10560	2	307	9	N	279					683
12	18321	X	15767	-0-	-2554	-0-	15065	2	702	9	N	638	376	1			945
01	18321	X	10811	-0-	-7510	-0-	10524	2	287	9	N	261	193	1			1013
02	14896	X	10572	-0-	-4324	-0-	10315	2	257	9	N	234	369	1			878
03	10447	X	10447	-0-	-0-	-0-	10204	2	243	9	N	221	181	1			918
04	16980	X	NO RPT	-0-	-16980	-0-					N	NO RPT					918

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

11	7440	X	6497	-0-	-943	-0-	5852	2	645	9	N	586					750
12	7440	X	6952	-0-	-488	-0-	6139	2	813	9	N	739	566	1			923
01	7440	X	7090	-0-	-350	-0-	6462	2	628	9	N	571	581	1			913
02	6580	X	5686	-0-	-894	-0-	5158	2	528	9	N	480	390	1			1003
03	6185	X	6185	-0-	-0-	-0-	5616	2	569	9	N	517	567	1			953
04	6870	X	NO RPT	-0-	-6870	-0-					N	NO RPT					953

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

11	8040	X	7505	-0-	-535	-0-	6663	2	842	9	N	765					1046
12	8866	X	7906	-0-	-960	-0-	6618	2	1288	9	N	1171	761	1			1456
01	8587	X	7109	-0-	-1478	-0-	6408	2	701	9	N	637	578	1			1515
02	7644	X	6746	-0-	-898	-0-	6063	2	683	9	N	621	572	1			1564
03	7739	X	7739	-0-	-0-	-0-	6963	2	776	9	N	705	571	1			1698
04	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					1698

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

11	1792	N	1792	-0-	-0-	-0-	30	1	1762	2	N	-0-					-0-
12	1860	N	1763	-0-	-97	-0-	31	1	1732	2	N	-0-					-0-
01	1860	N	1754	-0-	-106	-0-	31	1	1723	2	N	-0-					-0-
02	1680	N	1595	-0-	-85	-0-	28	1	1567	2	N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	31	1	1784	2	N	-0-					-0-
*04	1722	N	1722	-0-	-0-	-0-	30	1	1692	2	N	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	6	-0-	-24	-0-	6	2			N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11760	X	7394	-0-	-4366	-0-	7394	2			N	-0-			-0-
12	10323	X	4530	-0-	-5793	-0-	4530	2			N	-0-			-0-
01	10168	X	1950	-0-	-8218	-0-	1950	2			N	-0-			-0-
02	9387	X	9387	-0-	-0-	-0-	9387	2			N	-0-			-0-
03	10036	X	10036	-0-	-0-	-0-	10036	2			N	-0-			-0-
*04	10667	X	10667	-0-	-0-	-0-	10667	2			N	-0-			-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20640	X	19654	-0-	-986	-0-	19654	2			N	-0-			-0-
12	20801	X	17835	-0-	-2966	-0-	17835	2			N	-0-			-0-
01	20801	X	18277	-0-	-2524	-0-	18277	2			N	-0-			-0-
02	18480	X	17262	-0-	-1218	-0-	17262	2			N	-0-			-0-
03	20460	X	19855	-0-	-605	-0-	19855	2			N	-0-			-0-
04	19650	X	18171	-0-	-1479	-0-	18171	2			N	-0-			-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22980	X	22676	-0-	-304	-0-	22676	2			N	-0-			-0-
12	23870	X	15978	-0-	-7892	-0-	15978	2			N	-0-			-0-
01	23870	X	23197	-0-	-673	-0-	23197	2			N	-0-			-0-
02	22398	X	22398	-0-	-0-	-0-	22398	2			N	-0-			-0-
03	23560	X	18958	-0-	-4602	-0-	18958	2			N	-0-			-0-
04	22680	X	17640	-0-	-5040	-0-	17640	2			N	-0-			-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15698	X	15698	-0-	-0-	-0-	15698	2			N	-0-			-0-
12	17143	X	15545	-0-	-1598	-0-	15545	2			N	-0-			-0-
01	16647	X	15545	-0-	-1102	-0-	15545	2			N	-0-			-0-
02	14840	X	10974	-0-	-3866	-0-	10974	2			N	-0-			-0-
03	16430	X	12009	-0-	-4421	-0-	12009	2			N	-0-			-0-
04	15690	X	11627	-0-	-4063	-0-	11627	2			N	-0-			-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	17400	X	10694	-0-	-6706	-0-	180	1	10514	2	N	-0-			-0-
12	14539	X	10910	-0-	-3629	-0-	180	1	10730	2	N	-0-			-0-
01	10013	X	8717	-0-	-1296	-0-	8717	2			N	-0-			-0-
02	9968	X	8655	-0-	-1313	-0-	8655	2			N	-0-			-0-
03	11036	X	8677	-0-	-2359	-0-	8677	2			N	-0-			-0-
*04	12466	X	12466	-0-	-0-	-0-	12466	2			N	-0-			-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	11287	-0-	-473	-0-	11287	2			N	-0-					-0-
12	12369	X	10708	-0-	-1661	-0-	10708	2			N	-0-					-0-
*01	12369	X	10850	-0-	-1519	-0-	10850	2			N	-0-					-0-
02	11172	X	9987	-0-	-1185	-0-	9987	2			N	-0-					-0-
03	12810	X	12810	-0-	-0-	-0-	12810	2			N	-0-					-0-
04	11280	X	9021	-0-	-2259	-0-	11	1	9010	2	N	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
02	56	N	19	-0-	-37	-0-	19	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	1200	N	117	-0-	-1083	-0-	117	2			N	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	580	-0-	-710	-0-	580	2			N	-0-					5
12	1364	N	1309	-0-	-55	-0-	1309	2			N	-0-	5	7			-0-
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
*04	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5467	X	5467	-0-	-0-	-0-	5369	2	98	9	N	89					303
12	5438	X	5438	-0-	-0-	-0-	5244	2	194	9	N	176					479
01	5243	X	5243	-0-	-0-	-0-	5185	2	58	9	N	53					532
02	4328	X	4328	-0-	-0-	-0-	4271	2	57	9	N	52					584
03	5144	X	5144	-0-	-0-	-0-	5082	2	62	9	N	56	186	1			454
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					454

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5035	R	5035	-0-	-0-	-0-	5035	2			N	-0-					-0-
12	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
01	5559	R	5559	-0-	-0-	-0-	5559	2			N	-0-					-0-
02	4704	#	4546	-0-	-158	-0-	4546	2			N	-0-					-0-
03	5549	#	5060	-0-	-489	-0-	5060	2			N	-0-					-0-
04	5370	#	4945	-0-	-425	-0-	4945	2			N	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24576	R	24576	-0-	-0-	-0-	24576	2			N	-0-					-0-
12	24852	R	24852	-0-	-0-	-0-	24852	2			N	-0-					-0-
01	25502	R	25502	-0-	-0-	-0-	67	1	25435	2	N	-0-					-0-
02	23029	R	23029	-0-	-0-	-0-	67	1	22962	2	N	-0-					-0-
03	25897	R	25897	-0-	-0-	-0-	25897	2			N	-0-					-0-
04	24690	#	24063	-0-	-627	-0-	24063	2			N	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	1607	-0-	-3853	-0-	1583	2	24	9	N	22					76
12	5642	X	1625	-0-	-4017	-0-	1586	2	39	9	N	35					111
01	5642	X	1739	-0-	-3903	-0-	1732	2	7	9	N	6	93	1			24
02	1512	X	1218	-0-	-294	-0-	1218	2			N	-0-					24
03	1674	X	1218	-0-	-456	-0-	1218	2			N	-0-					24
04	1680	X	1249	-0-	-431	-0-	1249	2			N	-0-					24

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1137	-0-	-123	-0-	310	1	827	2	N	-0-					82
12	1291	X	1291	-0-	-0-	-0-	310	1	981	2	N	-0-					82
01	1147	X	1018	-0-	-129	-0-	310	1	708	2	N	-0-					82
02	1574	X	1574	-0-	-0-	-0-	280	1	1294	2	N	-0-					82
*03	1414	X	1414	-0-	-0-	-0-	310	1	1104	2	N	-0-					82
*04	1446	X	1446	-0-	-0-	-0-	300	1	1146	2	N	-0-					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-					62
01	0	X	-0-	-0-	-0-	-0-					N	-0-					62
02	0	X	-0-	-0-	-0-	-0-					N	-0-					62
03	0	X	-0-	-0-	-0-	-0-					N	-0-					62
04	0	X	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					90
12	0	X	-0-	-0-	-0-	-0-					N	-0-					90
01	0	X	-0-	-0-	-0-	-0-					N	-0-					90
02	0	X	-0-	-0-	-0-	-0-					N	-0-					90
03	0	X	-0-	-0-	-0-	-0-					N	-0-					90
04	0	X	-0-	-0-	-0-	-0-					N	-0-					90

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					73
12	0	X	-0-	-0-	-0-	-0-					N	-0-					73
01	0	X	-0-	-0-	-0-	-0-					N	-0-					73
02	0	X	-0-	-0-	-0-	-0-					N	-0-					73
03	0	X	-0-	-0-	-0-	-0-					N	-0-					73
04	0	X	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

11	0	X	-0-	-0-	-0-	-0-					N	-0-					59
12	0	X	-0-	-0-	-0-	-0-					N	-0-					59
01	0	X	-0-	-0-	-0-	-0-					N	-0-					59
02	0	X	-0-	-0-	-0-	-0-					N	-0-					59
03	0	X	-0-	-0-	-0-	-0-					N	-0-					59
04	0	X	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

11	0	X	-0-	-0-	-0-	-0-					N	-0-					231
12	0	X	-0-	-0-	-0-	-0-					N	-0-					231
01	0	X	-0-	-0-	-0-	-0-					N	-0-					231
02	0	X	-0-	-0-	-0-	-0-					N	-0-					231
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

11	0	X	-0-	-0-	-0-	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

11	2520	X	1796	-0-	-724	-0-	1796	2			N	-0-					233
12	2604	X	1955	-0-	-649	-0-	1955	2			N	-0-					233
01	2604	X	975	-0-	-1629	-0-	975	2			N	-0-					233
02	1932	X	1392	-0-	-540	-0-	1392	2			N	-0-					233
03	2015	X	1399	-0-	-616	-0-	1399	2			N	-0-					233
04	1890	X	1303	-0-	-587	-0-	1303	2			N	-0-					233

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	353	-0-	-67	-0-	353	2			N	-0-					40
12	465	N	350	-0-	-115	-0-	350	2			N	-0-					40
01	372	N	226	-0-	-146	-0-	226	2			N	-0-					40
02	336	N	252	-0-	-84	-0-	252	2			N	-0-					40
03	341	N	252	-0-	-89	-0-	252	2			N	-0-					40
*04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

11	0	W	-0-	-0-	-0-	-0-					N	-0-					53
12	0	W	-0-	-0-	-0-	-0-					N	-0-					53
01	0	W	-0-	-0-	-0-	-0-					N	-0-					53
02	0	W	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					23

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

11	0	W	-0-	-0-	-0-	-0-					N	-0-					32
12	0	W	-0-	-0-	-0-	-0-					N	-0-					32
01	0	W	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	X	133	-0-	-0-	-0-	133	2			N	-0-					33
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					33
01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					33
02	244	N	244	-0-	-0-	-0-	244	2			N	-0-					33
03	124	N	104	-0-	-20	-0-	104	2			N	-0-					33
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0-	-0-	116	2			N	-0-					144
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					144
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					144
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					144
*03	344	N	344	-0-	-0-	-0-	344	2			N	-0-					144
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					201
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					201
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					157
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					157
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					157
02	196	N	-0-	-0-	-196	-0-					N	85	85	1			157
03	186	N	-0-	-0-	-186	-0-					N	-0-					157
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

11	480	#	434	-0-	-46	B	-44563	140	1	294	3	N	-0-	85	1	5	5	133
12	465	#	417	-0-	-48	B	-44611	138	1	279	3	N	-0-					133
01	527	#	391	-0-	-136	B	-44747	120	1	271	3	N	-0-					133
02	476	#	309	-0-	-167	B	-44914	64	1	245	3	N	-0-					133
*03	527	#	78	-0-	-449	B	-45363	75	1	3	3	N	-0-	20	5			113
04	420	#	275	-0-	-145	B	-45508	275	1			N	-0-					113

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

11	2160	N	2160	-0-	-0-		-0-	30	1	2119	2	N	10					158
								11	9									
12	2158	N	2158	-0-	-0-		-0-	31	1	2119	2	N	7					165
								8	9									
01	2140	N	2140	-0-	-0-		-0-	31	1	2106	2	N	3					168
								3	9									
02	2016	N	1914	-0-	-102		-0-	28	1	1884	2	N	2					170
								2	9									
03	2170	N	2106	-0-	-64		-0-	31	1	2069	2	N	5					175
								6	9									
04	2070	N	1998	-0-	-72		-0-	30	1	1958	2	N	9	171	1			13
								10	9									

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

11	1146	N	1146	-0-	-0-		-0-	30	1	1116	2	N	-0-					170
12	1056	N	1056	-0-	-0-		-0-	31	1	1017	2	N	7					177
								8	9									
01	1030	N	1030	-0-	-0-		-0-	31	1	999	2	N	-0-					177
02	1064	N	978	-0-	-86		-0-	28	1	932	2	N	16					193
								18	9									
03	1086	N	1086	-0-	-0-		-0-	31	1	1047	2	N	7					200
								8	9									
04	990	N	975	-0-	-15		-0-	30	1	945	2	N	-0-					200

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

11	930	N	851	-0-	-79	-0-	121	1	730	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	130	1	753	2	N	-0-					-0-
01	930	N	591	-0-	-339	-0-	96	1	495	2	N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	130	1	690	2	N	-0-					-0-
03	868	N	739	-0-	-129	-0-	130	1	609	2	N	-0-					-0-
04	570	N	394	-0-	-176	-0-	117	1	277	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

11	1308	N	1308	-0-	-0-	-0-	130	1	1178	2	N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	130	1	1025	2	N	-0-					-0-
01	1147	N	825	-0-	-322	-0-	130	1	695	2	N	-0-					-0-
02	1036	N	408	-0-	-628	-0-	130	1	278	2	N	-0-					-0-
03	1147	N	488	-0-	-659	-0-	130	1	358	2	N	-0-					-0-
04	810	N	500	-0-	-310	-0-	130	1	370	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

11	480	N	301	-0-	-179	-0-	130	1	171	2	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	130	1	223	2	N	-0-					-0-
01	372	N	339	-0-	-33	-0-	130	1	209	2	N	-0-					-0-
02	280	N	224	-0-	-56	-0-	130	1	94	2	N	-0-					-0-
03	341	N	294	-0-	-47	-0-	130	1	164	2	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	130	1	188	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	682	N	-0-	-0-	-682	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
*04	95	N	95	-0-	-0-	-0-	78	1	17	2	N	-0-					53

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

11	1110	N	831	-0-	-279	-0-	130	1	701	2	N	-0-					92
12	875	N	875	-0-	-0-	-0-	130	1	745	2	N	-0-					92
01	992	N	833	-0-	-159	-0-	117	1	716	2	N	-0-					92
02	784	N	516	-0-	-268	-0-	130	1	386	2	N	-0-					92
03	868	N	740	-0-	-128	-0-	130	1	610	2	N	-0-					92
04	810	N	800	-0-	-10	-0-	130	1	670	2	N	-0-					92

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7909	X	7909	-0-	-0-	-0-	68	1	7841	2	N	-0-					-0-
12	9194	X	9194	-0-	-0-	-0-	68	1	9126	2	N	-0-					-0-
01	9205	X	9205	-0-	-0-	-0-	68	1	9137	2	N	-0-					-0-
02	8014	X	8014	-0-	-0-	-0-	68	1	7946	2	N	-0-					-0-
03	8074	X	8074	-0-	-0-	-0-	68	1	8006	2	N	-0-					-0-
*04	7492	X	7492	-0-	-0-	-0-	68	1	7424	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	2104	-0-	-446	-0-	126	1	1978	2	N	-0-					45
12	3996	X	3996	-0-	-0-	-0-	122	1	3874	2	N	-0-					45
01	3824	X	3824	-0-	-0-	-0-	140	1	3630	2	N	49					94
							54	9									
02	3483	X	3483	-0-	-0-	-0-	140	1	3331	2	N	11					105
							12	9									
03	3448	X	3448	-0-	-0-	-0-	140	1	3308	2	N	-0-					105
*04	3286	X	3286	-0-	-0-	-0-	126	1	3150	2	N	9					114
							10	9									

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF. 10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2449	N	2449	-0-	-0-	-0-	47	1	2395	3	N	6					29
							7	9									
12	2486	N	2486	-0-	-0-	-0-	53	1	2433	3	N	-0-					29
01	2397	N	2397	-0-	-0-	-0-	46	1	2294	3	N	52					81
							57	9									
02	2276	N	2276	-0-	-0-	-0-	49	1	2227	3	N	-0-					81
*03	2481	N	2481	-0-	-0-	-0-	40	1	2441	3	N	-0-					81
*04	2592	N	2592	-0-	-0-	-0-	13	1	2480	3	N	90					171
							99	9									

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

11	1080	N	1040	-0-	-40	-0-	19	1	1021	3	N	-0-					138
12	1083	N	1083	-0-	-0-	-0-	17	1	1066	3	N	-0-					138
01	1110	N	1110	-0-	-0-	-0-	18	1	974	3	N	23					161
							93	4	25	9							
02	980	N	952	-0-	-28	-0-	12	1	940	3	N	-0-					161
*03	1085	N	1067	-0-	-18	-0-	14	1	1053	3	N	-0-					161
*04	1093	N	1093	-0-	-0-	-0-	12	1	1081	3	N	-0-					161

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

11	709	X	709	-0-	-0-	-0-	709	2			Y	-0-					78
12	2139	X	1393	-0-	-746	-0-	1393	2			Y	-0-					78
01	2232	X	1303	-0-	-929	-0-	1303	2			Y	-0-					78
02	2016	X	1502	-0-	-514	-0-	1502	2			Y	-0-					78
03	2232	X	943	-0-	-1289	-0-	943	2			Y	-0-					78
*04	1501	X	1501	-0-	-0-	-0-	1501	2			Y	-0-					78

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

11	1833	N	1833	-0-	-0-	-0-	1832	2	1	9	N	1	1	8			130
12	2122	N	2122	-0-	-0-	-0-	2122	2			N	-0-					130
01	2418	N	1881	-0-	-537	-0-	1881	2			N	-0-					130
02	2052	N	2052	-0-	-0-	-0-	2050	2	2	9	N	2	2	8			130
03	2108	N	1977	-0-	-131	-0-	1975	2	2	9	N	2	2	8			130
04	1830	N	1058	-0-	-772	-0-	1058	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					199
04	14B2	EXT	-0-	-0-	-0-	-0-					N	13					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

11	2022	N	2022	-0-	-0-	-0-	30	1	1984	2	N	7					180
							8	9									
12	2170	N	1933	-0-	-237	-0-	29	1	1904	2	N	-0-					180
01	1891	N	1273	-0-	-618	-0-	18	1	1255	2	N	-0-					180
02	2061	N	2061	-0-	-0-	-0-	28	1	2030	2	N	3					183
							3	9									
03	2245	N	2245	-0-	-0-	-0-	31	1	2214	2	N	-0-					183
*04	2132	N	2132	-0-	-0-	-0-	30	1	2102	2	N	-0-					183

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

11	4528	X	4528	-0-	-0-	-0-	60	1	4427	2	N	37					199
							41	9									
12	4260	X	4260	-0-	-0-	-0-	62	1	4184	2	N	13					212
							14	9									
01	5333	X	5333	-0-	-0-	-0-	62	1	5208	2	N	57	195	1			74
							63	9									
02	4803	X	4803	-0-	-0-	-0-	56	1	4716	2	N	28					102
							31	9									
03	5283	X	5283	-0-	-0-	-0-	62	1	5191	2	N	27					129
							30	9									
*04	5040	X	5040	-0-	-0-	-0-	60	1	4960	2	N	18					147
							20	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

11	3737	X	3737	-0-	-0-	-0-	3737	2			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					-0-
01	3552	X	3552	-0-	-0-	-0-	3552	2			N	-0-					-0-
02	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					-0-
03	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
*04	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	X	1367	-0-	-0-	-0-	1367	2			N	-0-					30
12	1421	X	1421	-0-	-0-	-0-	1421	2			N	-0-					30
01	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					30
02	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					30
03	1739	X	1739	-0-	-0-	-0-	1737	2	2	9	N	2					32
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10051	X	10051	-0-	-0-	-0-	9783	2	268	9	N	244	185	1			289
12	9847	X	9847	-0-	-0-	-0-	9778	2	69	9	N	63					352
01	9902	X	9902	-0-	-0-	-0-	9838	2	64	9	N	58					410
02	8816	X	8816	-0-	-0-	-0-	8757	2	59	9	N	54	185	1			279
03	6229	X	6229	-0-	-0-	-0-	6165	2	64	9	N	58					337
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					337

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1151	-0-	-49	-0-	1150	2	1	9	N	1					139
12	1209	N	1186	-0-	-23	-0-	1168	2	18	9	N	16	155	1			-0-
01	1209	N	1136	-0-	-73	-0-	1134	2	2	9	N	2					2
02	1064	N	1002	-0-	-62	-0-	993	2	9	9	N	8					10
03	1178	N	1117	-0-	-61	-0-	1109	2	8	9	N	7					17
04	1110	N	870	-0-	-240	-0-	862	2	8	9	N	7					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					83
12	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					83
01	2728	X	2544	-0-	-184	-0-	2544	2			N	-0-					83
02	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					83
03	3530	X	3530	-0-	-0-	-0-	3530	2			N	-0-					83
*04	3378	X	3378	-0-	-0-	-0-	3378	2			N	-0-					83

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

11	9316 X	9316	-0-	-0-	-0-	9280	2	36	9	N	33					831
12	8722 X	8722	-0-	-0-	-0-	8676	2	46	9	N	42					873
01	8494 X	8494	-0-	-0-	-0-	8424	2	70	9	N	64	186	1			751
02	7911 X	7911	-0-	-0-	-0-	7878	2	33	9	N	30					781
03	7965 X	7965	-0-	-0-	-0-	7940	2	25	9	N	23					804
*04	7609 X	7609	-0-	-0-	-0-	7578	2	31	9	N	28					832

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

11	14B2 EXT	523	-0-	523	2686	476	2	47	9	N	43					156
12	14B2 EXT	487	-0-	487	3173	487	2			N	-0-					156
01	14B2 EXT	413	-0-	413	3586	413	2			N	-0-					156
02	14B2 EXT	440	-0-	440	4026	440	2			N	-0-					156
03	14B DENY	576	-0-	576	4602	576	2			N	-0-					156
04	14B DENY	NO RPT	-0-	-0-	4602					N	NO RPT					156

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12990	X	12990	-0-	-0-	-0-	12990	2			N	-0-					143
12	11075	X	11075	-0-	-0-	-0-	11075	2			N	-0-					143
01	9083	X	6988	-0-	-2095	-0-	6988	2			N	-0-					143
02	8204	X	7233	-0-	-971	-0-	7233	2			N	-0-					143
03	9083	X	6846	-0-	-2237	-0-	6846	2			N	-0-					143
04	8790	X	7549	-0-	-1241	-0-	7549	2			N	-0-	69	1			74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					126
12	1860	X	1411	-0-	-449	-0-	1411	2			N	-0-					126
01	1860	N	718	-0-	-1142	-0-	718	2			N	-0-					126
02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					126
03	1426	N	732	-0-	-694	-0-	732	2			N	-0-					126
04	690	N	578	-0-	-112	-0-	553	2	25	9	N	23	117	1			32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	307	2	2	9	N	2					196
12	310	N	162	-0-	-148 B	-0-	162	2			N	-0-					196
01	310	N	147	-0-	-163 B	-0-	147	2			N	-0-					196
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					196
03	256	N	256	-0-	-0- B	-0-	253	2	3	9	N	3					100
*04	255	N	255	-0-	-0- B	-0-	253	2	2	9	N	2					102

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	166					166
03	0	N	-0-	-0-	-0- B	-0-					N	214	75	1			305
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					305

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

11	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
12	1829	N	1171	-0-	-658	-0-	1171	3			N	-0-					-0-
01	2015	N	538	-0-	-1477	-0-	538	3			N	-0-					-0-
02	1568	N	898	-0-	-670	-0-	898	3			N	-0-					-0-
03	1178	N	1019	-0-	-159	-0-	1019	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

11	540	N	508	-0-	-32	-0-	508	2			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	2			N	-0-					-0-
01	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	682	N	471	-0-	-211	-0-	471	2			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
03	465	N	201	-0-	-264	-0-	201	2			N	-0-					-0-
04	330	N	162	-0-	-168	-0-	162	2			N	-0-					-0-

BRAWLEY PETROLEUM CORPORATION 089923
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

11	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
12	2047	X	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
01	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
02	1841	X	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
03	2066	X	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

11	1569	X	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
12	1525	X	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
01	1363	X	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1456	X	1361	-0-	-95	-0-	1361	2			N	-0-					-0-
03	1612	X	1445	-0-	-167	-0-	1445	2			N	-0-					-0-
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1490	-0-	-190	-0-	1490	2			N	-0-					-0-
12	1736	X	1531	-0-	-205	-0-	1531	2			N	-0-					-0-
01	1364	X	1262	-0-	-102	-0-	1262	2			N	-0-					-0-
02	1426	X	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
03	1550	X	1431	-0-	-119	-0-	1431	2			N	-0-					-0-
04	1500	X	1412	-0-	-88	-0-	1412	2			N	-0-					-0-

LINN OPERATING, INC. 501545
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	179	-0-	-241	-0-	179	3			N	-0-					-0-
12	434	X	102	-0-	-332	-0-	102	3			N	-0-					-0-
*01	434	X	106	-0-	-328	-0-	106	3			N	-0-					-0-
02	224	X	123	-0-	-101	-0-	123	3			N	-0-					-0-
03	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
04	180	X	82	-0-	-98	-0-	82	2			N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	164	-0-	-256	-0-	163	3	1	9	N	1	3	1			3
12	186	N	133	-0-	-53	-0-	132	3	1	9	N	1					4
*01	136	N	136	-0-	-0-	-0-	135	3	1	9	N	1					5
02	140	N	129	-0-	-11	-0-	128	3	1	9	N	1	2	1			4
03	124	N	115	-0-	-9	-0-	114	2	1	9	N	1					5
04	120	N	87	-0-	-33	-0-	86	2	1	9	N	1	3	1			3

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
12	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
*01	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	120	N	63	-0-	-57	-0-	63	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	279	N	147	-0-	-132	-0-	147	3			N	-0-					-0-
*01	279	N	204	-0-	-75	-0-	204	3			N	-0-					-0-
02	280	N	269	-0-	-11	-0-	269	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
12	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
*01	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
*01	341	N	275	-0-	-66	-0-	275	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	270	N	141	-0-	-129	-0-	141	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
12	465	N	148	-0-	-317	-0-	148	3			N	-0-					-0-
*01	496	N	221	-0-	-275	-0-	221	3			N	-0-					-0-
02	420	N	254	-0-	-166	-0-	254	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	210	N	107	-0-	-103	-0-	107	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	248	N	57	-0-	-191	-0-	57	3			N	-0-					-0-
*01	217	N	63	-0-	-154	-0-	63	3			N	-0-					-0-
02	196	N	66	-0-	-130	-0-	66	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	624	-0-	-6	-0-	624	3			N	-0-					-0-
12	651	X	322	-0-	-329	-0-	322	3			N	-0-					-0-
*01	651	X	503	-0-	-148	-0-	503	3			N	-0-					-0-
02	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
03	651	X	556	-0-	-95	-0-	556	2			N	-0-					-0-
04	630	X	256	-0-	-374	-0-	256	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	558	X	380	-0-	-178	-0-	380	3			N	-0-					-0-
*01	775	X	471	-0-	-304	-0-	471	3			N	-0-					-0-
02	980	X	565	-0-	-415	-0-	565	3			N	-0-					-0-
03	1085	X	463	-0-	-622	-0-	463	2			N	-0-					-0-
04	1050	X	219	-0-	-831	-0-	219	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2030	X	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
12	1705	X	940	-0-	-765	-0-	940	3			N	-0-					-0-
*01	1705	X	1375	-0-	-330	-0-	1375	3			N	-0-					-0-
02	1904	X	1806	-0-	-98	-0-	1806	3			N	-0-					-0-
03	2108	X	1566	-0-	-542	-0-	1566	2			N	-0-					-0-
04	2040	X	640	-0-	-1400	-0-	640	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

11	574	X	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	589	X	276	-0-	-313	-0-	276	3			N	-0-					-0-
*01	589	X	396	-0-	-193	-0-	396	3			N	-0-					-0-
02	532	X	500	-0-	-32	-0-	500	3			N	-0-					-0-
03	589	X	416	-0-	-173	-0-	416	2			N	-0-					-0-
04	570	X	219	-0-	-351	-0-	219	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

11	210	X	6	-0-	-204	-0-	6	3			N	-0-					-0-
12	186	X	39	-0-	-147	-0-	39	3			N	-0-					-0-
*01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	X	10	-0-	-20	-0-	10	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

11	510	N	259	-0-	-251	-0-	259	3			N	-0-					-0-
12	372	N	115	-0-	-257	-0-	115	3			N	-0-					-0-
*01	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
04	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, INC. //CONT.// 501545
PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	279	X	117	-0-	-162	-0-	117	3			N	-0-					-0-
*01	279	X	172	-0-	-107	-0-	172	3			N	-0-					-0-
02	252	X	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	X	173	-0-	-106	-0-	173	2			N	-0-					-0-
04	270	X	75	-0-	-195	-0-	75	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	X	228	-0-	-20	-0-	228	3			N	-0-					-0-
*01	187	X	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	196	X	181	-0-	-15	-0-	181	3			N	-0-					-0-
03	217	X	165	-0-	-52	-0-	165	2			N	-0-					-0-
04	210	X	175	-0-	-35	-0-	175	2			N	-0-					-0-

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
*01	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	180	N	62	-0-	-118	-0-	62	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	813	X	126	-0-	-687	-0-	126	2			N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		122	-0-	122	512	122	2			N	-0-					-0-
12	14B2 EXT		1	-0-	1	513	1	2			N	-0-					-0-
01	514	X	1	-0-	-513	-0-	1	2			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

11	4375	X	1032	-0-	-3343	-0-	1032	2			N	-0-					-0-
12	1326	X	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
01	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
*04	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

11	14B2 EXT		132	-0-	132	702	132	2			N	-0-					-0-
12	14B2 EXT		18	-0-	18	720	18	2			N	-0-					-0-
01	838	X	118	-0-	-720	-0-	118	2			N	-0-					-0-
02	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*04	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

11	14B2 EXT		103	-0-	103	669	103	2			N	-0-					-0-
12	14B2 EXT		156	-0-	156	825	156	2			N	-0-					-0-
01	976	X	151	-0-	-825	-0-	151	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	150	N	56	-0-	-94	-0-	56	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

11	870	X	187	-0-	-683	-0-	187	2			N	-0-					-0-
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	124	N	25	-0-	-99	-0-	25	2			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
*04	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

11	668	X	14	-0-	-654	-0-	14	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
12	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	558	N	459	-0-	-99	-0-	459	2			N	-0-					-0-
01	527	N	377	-0-	-150	-0-	377	2			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	X	-0-	-0-	-658	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		11	-0-	11	11	11	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					N	-0-					-0-
03	14B2 EXT		1663	-0-	1663	1674	1663	2			N	-0-					-0-
04	14B2 EXT		1390	-0-	1390	3064	1390	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0-	535					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	535					N	-0-					-0-
01	621	X	86	-0-	-535	-0-	86	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

11	3412	X	288	-0-	-3124	-0-	288	2			N	-0-					-0-
12	186	X	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	620	N	182	-0-	-438	-0-	182	2			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
04	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-

PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		15	-0-	15	15	15	2			N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	15					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	15					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

11	3872	X	893	-0-	-2979	-0-	893	2			N	-0-					-0-
12	1254	X	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
*04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

11	3204	X	779	-0-	-2425	-0-	779	2			N	-0-					-0-
12	977	X	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*04	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

11	4177	X	990	-0-	-3187	-0-	990	2			N	-0-					-0-
12	1378	X	1378	-0-	-0-	-0-	1378	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
03	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*04	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5765	X	278	-0-	-5487	-0-	278	2			N	-0-					-0-
12	507	X	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	744	N	317	-0-	-427	-0-	317	2			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		922	-0-	922	3615	922	2			N	-0-					-0-
12	14B2 EXT		1263	-0-	1263	4878	1263	2			N	-0-					-0-
01	5700	X	822	-0-	-4878	-0-	822	2			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
*04	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	X	739	-0-	-11	-0-	739	2			N	-0-					-0-
12	1023	X	978	-0-	-45	-0-	978	2			N	-0-					-0-
01	1023	X	860	-0-	-163	-0-	860	2			N	-0-					-0-
02	924	X	766	-0-	-158	-0-	766	2			N	-0-					-0-
03	992	X	902	-0-	-90	-0-	902	2			N	-0-					-0-
04	960	X	815	-0-	-145	-0-	815	2			N	-0-					-0-

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	X	8	-0-	-1619	-0-	8	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	310	N	15	-0-	-295	-0-	15	2			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5655	X	325	-0-	-5330	-0-	325	2			N	-0-					-0-
12	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	771	-0-	-39	-0-	771	2			N	-0-					-0-
12	1048	X	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
01	1023	X	915	-0-	-108	-0-	915	2			N	-0-					-0-
02	924	X	763	-0-	-161	-0-	763	2			N	-0-					-0-
03	1023	X	891	-0-	-132	-0-	891	2			N	-0-					-0-
04	1020	X	818	-0-	-202	-0-	818	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
12	651	N	431	-0-	-220	-0-	431	2			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	2			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

11	2152	X	387	-0-	-1765	-0-	387	2			N	-0-					-0-
12	520	X	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

11	1260	X	1116	-0-	-144	-0-	1116	2			N	-0-					-0-
12	1674	X	1665	-0-	-9	-0-	1665	2			N	-0-					-0-
01	1643	X	1447	-0-	-196	-0-	1447	2			N	-0-					-0-
02	1484	X	1077	-0-	-407	-0-	1077	2			N	-0-					-0-
03	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
04	1620	X	1577	-0-	-43	-0-	1577	2			N	-0-					-0-

PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

11	60	X	13	-0-	-47	-0-	13	2			N	-0-					-0-
12	93	X	33	-0-	-60	-0-	33	2			N	-0-					-0-
01	93	X	28	-0-	-65	-0-	28	2			N	-0-					-0-
02	5	X	2	-0-	-3	-0-	2	2			N	-0-					-0-
03	13	X	12	-0-	-1	-0-	12	2			N	-0-					-0-
04	30	X	6	-0-	-24	-0-	6	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

11	14B2 EXT		309	-0-	309	3612	309	2			N	-0-					-0-
12	14B2 EXT		58	-0-	58	3670	58	2			N	-0-					-0-
01	3931	X	261	-0-	-3670	-0-	261	2			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

11	14B2 EXT		678	-0-	678	2565	678	2			N	-0-					-0-
12	14B2 EXT		908	-0-	908	3473	908	2			N	-0-					-0-
01	4284	X	811	-0-	-3473	-0-	811	2			N	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
*04	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	1083					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1083					N	-0-					-0-
01	1083	X	-0-	-0-	-1083	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

11	2603	X	553	-0-	-2050	-0-	553	2			N	-0-					-0-
12	11	X	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	630	N	459	-0-	-171	-0-	459	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

11	626	X	-0-	-0-	-626	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

11	837	X	128	-0-	-709	-0-	128	2			N	-0-					-0-
12	341	X	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

11	9491	X	216	-0-	-9275	-0-	216	2			N	-0-					-0-
12	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1643	N	215	-0-	-1428	-0-	215	2			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	2			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	690	N	348	-0-	-342	-0-	348	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					27
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					27
01	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					27
02	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					27
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					27
04	120	N	42	-0-	-78	-0-	42	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
12	217	N	147	-0-	-70	-0-	147	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
12	806	N	606	-0-	-200	-0-	606	2			N	-0-					-0-
01	527	N	220	-0-	-307	-0-	220	2			N	-0-					-0-
02	560	N	218	-0-	-342	-0-	218	2			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
*04	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
*04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

11	150	N	34	-0-	-116	-0-	34	2			Y	-0-					34
12	372	N	34	-0-	-338	-0-	34	2			Y	-0-					34
01	124	N	14	-0-	-110	-0-	14	2			Y	-0-					34
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					34
03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					34
*04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					34

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	279	N	169	-0-	-110	-0-	169	2			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	2			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	180	N	60	-0-	-120	-0-	60	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

11	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					30
12	713	N	617	-0-	-96	-0-	617	2			Y	-0-					30
01	527	N	525	-0-	-2	-0-	525	2			Y	-0-					30
02	560	N	403	-0-	-157	-0-	403	2			Y	-0-					30
03	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					30
04	510	N	443	-0-	-67	-0-	443	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

11	810	X	611	-0-	-199	-0-	611	2			N	-0-					-0-
12	837	X	618	-0-	-219	-0-	618	2			N	-0-					-0-
01	775	X	422	-0-	-353	-0-	422	2			N	-0-					-0-
02	700	X	372	-0-	-328	-0-	372	2			N	-0-					-0-
03	620	X	363	-0-	-257	-0-	363	2			N	-0-					-0-
04	600	X	454	-0-	-146	-0-	454	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	125	-0-	-25	-0-	125	2			N	-0-					-0-
12	186	X	131	-0-	-55	-0-	131	2			N	-0-					-0-
01	186	X	127	-0-	-59	-0-	127	2			N	-0-					-0-
02	168	X	98	-0-	-70	-0-	98	2			N	-0-					-0-
03	124	X	79	-0-	-45	-0-	79	2			N	-0-					-0-
04	120	X	67	-0-	-53	-0-	67	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	2			N	-0-					-0-
01	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
02	616	N	373	-0-	-243	-0-	373	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*04	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					21
12	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					21
01	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					21
02	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					21
03	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					21
04	360	N	328	-0-	-32	-0-	328	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	-0-	198	2			N	-0-					22
12	248	N	225	-0-	-23	-0-	225	2			N	-0-					22
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					22
*04	257	N	257	-0-	-0-	-0-	257	2			N	-0-					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	11	1			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0-	-0-	174	2	101	9	Y	92					326
12	203	N	203	-0-	-0-	-0-	195	2	8	9	Y	7					333
01	180	N	180	-0-	-0-	-0-	178	2	2	9	Y	2					335
02	220	N	220	-0-	-0-	-0-	206	2	14	9	Y	13	182	1			166
03	326	R	326	-0-	-0-	-0-	291	2	35	9	Y	32					198
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					198

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3432	X	3432	-0-	-0-	-0-	30	1	3402	2	N	-0-					135
12	3089	X	3089	-0-	-0-	-0-	27	1	3062	2	N	-0-					135
01	3069	X	2524	-0-	-545	-0-	26	1	2498	2	N	-0-					135
02	2772	X	2396	-0-	-376	-0-	28	1	2368	2	N	-0-	40	1			95
03	3069	X	2460	-0-	-609	-0-	31	1	2429	2	N	-0-					95
*04	3243	X	3243	-0-	-0-	-0-	26	1	3217	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

11	1320	N	1158	-0-	-162	-0-	1133	3	25	9	N	23					84
12	1364	N	1319	-0-	-45	-0-	1318	3	1	9	N	1	70	1			15
01	1364	N	1189	-0-	-175	-0-	1188	3	1	9	N	1					16
02	1236	N	1236	-0-	-0-	-0-	1233	3	3	9	N	3					19
03	1333	N	1041	-0-	-292	-0-	1038	3	3	9	N	3					22
*04	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

11	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
12	682	N	237	-0-	-445	-0-	237	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	616	N	-0-	-0-	-616	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	3100	N	7053	-0-	3953	3953	7053	3			N	-0-					27
01	3100	N	-0-	-0-	-3100	853					N	-0-					27
02	853	N	-0-	-0-	-853	-0-					N	-0-					27
03	2790	X	-0-	-0-	-2790	-0-					N	-0-					27
04	2700	X	-0-	-0-	-2700	-0-					N	-0-					27

MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		3413	-0-	3413	3413	3413	3			N	-0-					-0-
03	14B2 EXT		2657	-0-	2657	6070	2657	3			N	-0-					-0-
04	14B2 EXT		631	-0-	631	6701	631	3			N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	-0-	-0-	-10	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	963	-0-	-387	-0-	963	3			N	-0-					24
12	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					24
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					24
02	896	N	871	-0-	-25	-0-	871	3			N	-0-					24
03	1054	N	915	-0-	-139	-0-	915	3			N	-0-					24
04	900	N	862	-0-	-38	-0-	862	3			N	-0-					24

WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1181	-0-	-169	-0-	1179	3	2	9	N	2	70	1			59
12	1364	N	1243	-0-	-121	-0-	1242	3	1	9	N	1					60
01	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					60
02	1092	N	945	-0-	-147	-0-	945	3			N	-0-					60
03	1240	N	1011	-0-	-229	-0-	1009	3	2	9	N	2					62
04	1380	N	935	-0-	-445	-0-	935	3			N	-0-					62

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1509	-0-	-141	-0-	1509	2			N	-0-					26
12	1705	N	1682	-0-	-23	-0-	1682	2			N	-0-					26
01	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					26
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					26
03	1674	N	1496	-0-	-178	-0-	1496	2			N	-0-					26
04	1530	N	1507	-0-	-23	-0-	1507	2			N	-0-					26

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5312	-0-	-778	-0-	5295	2	17	9	N	15					133
12	5642	X	3094	-0-	-2548	-0-	3092	2	2	9	N	2					135
01	5642	X	4445	-0-	-1197	-0-	4431	2	14	9	N	13					148
02	5068	X	3494	-0-	-1574	-0-	3488	2	6	9	N	5					153
03	5518	X	4878	-0-	-640	-0-	4872	2	6	9	N	5					158
*04	6139	X	6139	-0-	-0-	-0-	6128	2	11	9	N	10					168

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	60	1	352	2	N	-0-					19
12	434	N	406	-0-	-28	-0-	62	1	344	2	N	-0-					19
01	434	N	420	-0-	-14	-0-	62	1	358	2	N	-0-					19
02	392	N	361	-0-	-31	-0-	56	1	305	2	N	-0-					19
03	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-					19
04	420	N	420	-0-	-0-	-0-	60	1	360	2	N	-0-					19

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0-	-0-	1049	2	55	9	N	50					103
12	1116	N	1071	-0-	-45	-0-	1058	2	13	9	N	12					115
01	1116	N	937	-0-	-179	-0-	883	2	54	9	N	49	163	1			1
02	1071	N	1071	-0-	-0-	-0-	972	2	99	9	N	90					91
03	1192	N	1192	-0-	-0-	-0-	1114	2	78	9	N	71					162
04	900	N	847	-0-	-53	-0-	805	2	42	9	N	38	174	1			26

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					133
12	651	N	599	-0-	-52	-0-	570	2	29	9	N	26					159
01	682	N	327	-0-	-355	-0-	314	2	13	9	N	12					171
02	616	N	391	-0-	-225	-0-	370	2	21	9	N	19					190
03	589	N	492	-0-	-97	-0-	478	2	14	9	N	13					203
*04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					203

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY //CONT.// 427513
KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3	-0-	138	2	9	9	N	8					120
12	159	N	159	-0-	-0-	-0-	141	2	18	9	N	16					136
01	155	N	142	-0-	-13	-0-	133	2	9	9	N	8					144
02	140	N	124	-0-	-16	-0-	113	2	11	9	N	10					154
03	159	N	159	-0-	-0-	-0-	145	2	14	9	N	13					167
04	150	N	145	-0-	-5	-0-	134	2	11	9	N	10					177

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	76	1	944	2	N	-0-					18
12	1127	N	1127	-0-	-0-	-0-	90	1	1037	2	N	-0-					18
01	974	N	974	-0-	-0-	-0-	121	1	853	2	N	-0-					18
02	886	N	886	-0-	-0-	-0-	72	1	814	2	N	-0-					18
*03	986	N	986	-0-	-0-	-0-	60	1	926	2	N	-0-					18
04	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0-	-0-	760	2	193	9	N	175	194	1			4933
12	593	N	593	-0-	-0-	-0-	373	2	220	9	N	200	191	1			4942
01	547	N	547	-0-	-0-	-0-	16	1	440	2	N	60	186	1			4816
							25	5	66	9							
02	1262	N	1262	-0-	-0-	-0-	86	1	961	2	N	190	198	1			4808
							6	5	209	9							
*03	2359	N	2359	-0-	-0-	-0-	2109	2	250	9	N	227	193	1			4842
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					4842

PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5932	X	5932	-0-	-0-	-0-	310	1	5385	2	N	215	174	1			5821
							237	9									
12	6076	X	6076	-0-	-0-	-0-	352	1	5487	2	N	215	348	1			5688
							237	9									
01	4086	X	4086	-0-	-0-	-0-	417	1	3566	2	N	94					5782
							103	9									
02	5881	X	5881	-0-	-0-	-0-	344	1	5233	2	N	276	355	1			5703
							304	9									
*03	5521	X	5521	-0-	-0-	-0-	324	1	4958	2	N	217	167	1			5753
							239	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					5753

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1450	N	1450	-0-	-0-	-0-	1289	2	161	9	N	146	193	1			3680
12	1427	N	1427	-0-	-0-	-0-	1320	2	107	9	N	97					3777
01	937	N	937	-0-	-0-	-0-	56	1	615	2	N	160	202	1			3735
							90	5	176	9							
02	2800	N	3712	-0-	912	912	290	1	3255	2	N	152	184	1			3703
							167	9									
*03	3100	N	3855	-0-	755	1667	3724	2	131	9	N	119	197	1			3625
04	900	N	NO RPT	-0-	-900	767					N	NO RPT					3625

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8719	X	8719	-0-	-0-	-0-	8277	2	442	9	N	402	391	1			5627
12	9555	X	9555	-0-	-0-	-0-	9075	2	480	9	N	436	580	1			5483
01	4612	X	4612	-0-	-0-	-0-	389	1	3414	2	N	170	199	1			5454
							622	5	187	9							
02	3927	X	3927	-0-	-0-	-0-	293	1	3273	2	N	309	197	1			5566
							21	5	340	9							
*03	6709	X	6709	-0-	-0-	-0-	6134	2	575	9	N	523	583	1			5506
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					5506

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

11	6077	X	6077	-0-	-0-	-0-	310	1	5393	2	N	340	357	1			9187
							374	9									
12	6207	X	6207	-0-	-0-	-0-	353	1	5501	2	N	321	181	1			9327
							353	9									
01	4311	X	4311	-0-	-0-	-0-	425	1	3637	2	N	226	368	1			9185
							249	9									
02	6141	X	6141	-0-	-0-	-0-	356	1	5410	2	N	341	183	1			9343
							375	9									
03	3007	X	1175	-0-	-1832	-0-	67	1	1031	2	N	70	185	1			9228
							77	9									
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					9228

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

11	120	N	109	-0-	-11	-0-	26	1	83	2	N	-0-					142
12	135	N	135	-0-	-0-	-0-	31	1	104	2	N	-0-					142
01	124	N	114	-0-	-10	-0-	31	1	83	2	N	-0-					142
02	112	N	96	-0-	-16	-0-	28	1	68	2	N	-0-					142
03	124	N	56	-0-	-68	-0-	18	1	38	2	N	-0-					142
04	120	N	80	-0-	-40	-0-	20	1	60	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

11	2702	X	2702	-0-	-0-	-0-	30	1	2608	2	N	58					508
							64	9									
12	2542	X	2381	-0-	-161	-0-	30	1	2278	2	N	66	192	1			382
							73	9									
01	2976	N	1471	-0-	-1505	-0-	18	1	1383	2	N	64	183	1			263
							70	9									
02	2520	N	2167	-0-	-353	-0-	28	1	2041	2	N	89					352
							98	9									
03	2705	N	2705	-0-	-0-	-0-	31	1	2575	2	N	90					442
							99	9									
*04	2146	N	2146	-0-	-0-	-0-	30	1	2050	2	N	60					502
							66	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

11	6990	X	5922	-0-	-1068	-0-	30	1	5765	2	N	115					255
							127	9									
12	8091	X	5485	-0-	-2606	-0-	31	1	5399	2	N	50					305
							55	9									
01	8091	X	5036	-0-	-3055	-0-	29	1	4920	2	N	79	191	1			193
							87	9									
02	6468	X	3655	-0-	-2813	-0-	27	1	3628	2	N	-0-					193
03	6386	X	5209	-0-	-1177	-0-	31	1	5121	2	N	52					245
							57	9									
04	5910	X	2424	-0-	-3486	-0-	30	1	2364	2	N	27					272
							30	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	269	-0-	-91	-0-	269	2			N	-0-					32
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					32
01	341	N	282	-0-	-59	-0-	282	2			N	-0-					32
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					32
03	310	N	307	-0-	-3	-0-	307	2			N	-0-					32
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

11	330	N	324	-0-	-6	-0-	60	1	264	2	N	-0-					13
12	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13
01	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13
02	308	N	305	-0-	-3	-0-	56	1	249	2	N	-0-					13
03	341	N	335	-0-	-6	-0-	62	1	273	2	N	-0-					13
04	330	N	320	-0-	-10	-0-	60	1	260	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

11	690	N	654	-0-	-36	-0-	60	1	594	2	N	-0-					164
12	637	N	637	-0-	-0-	-0-	62	1	575	2	N	-0-					164
01	713	N	560	-0-	-153	-0-	58	1	502	2	N	-0-					164
02	616	N	569	-0-	-47	-0-	56	1	513	2	N	-0-					164
03	651	N	648	-0-	-3	-0-	62	1	586	2	N	-0-					164
*04	620	N	620	-0-	-0-	-0-	60	1	560	2	N	-0-					164

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDHORSE OPERATING COMPANY 923452
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

11	703	N	703	-0-	-0-	-0-	703	3			N	-0-					21
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					21
01	899	N	736	-0-	-163	-0-	736	3			N	-0-					21
02	644	N	592	-0-	-52	-0-	592	3			N	-0-					21
03	868	N	736	-0-	-132	-0-	736	3			N	-0-					21
04	720	N	451	-0-	-269	-0-	451	3			N	-0-					21

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	952	N	952	-0-	-0-	-0-	949	2	3	9	N	3					51
03	1013	X	1013	-0-	-0-	-0-	1000	2	13	9	N	12					63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

11	153	N	153	-0-	-0-	-0-	151	2	2	9	N	2					211
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					211
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					211
02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					211
03	488	X	488	-0-	-0-	-0-	488	2			N	-0-					211
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					211

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					324
12	708	N	708	-0-	-0-	-0-	650	2	58	9	N	53					377
01	705	N	705	-0-	-0-	-0-	614	2	91	9	N	83					460
02	581	N	581	-0-	-0-	-0-	519	2	62	9	N	56	174	1			342
03	1032	X	1032	-0-	-0-	-0-	968	2	64	9	N	58	163	1			237
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					237

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0-	-0-	321	2	33	9	N	30					111
12	356	N	356	-0-	-0-	-0-	326	2	30	9	N	27					138
01	306	N	306	-0-	-0-	-0-	298	2	8	9	N	7					145
02	286	N	286	-0-	-0-	-0-	249	2	37	9	N	34					179
03	343	X	343	-0-	-0-	-0-	322	2	21	9	N	19					198
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					198

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

11	84	N	84	-0-	-0-	-0-	82	2	2	9	N	2					79
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					79
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					79
02	177	N	177	-0-	-0-	-0-	174	2	3	9	N	3					82
03	215	X	215	-0-	-0-	-0-	215	2			N	-0-					82
04	2850	X	NO RPT	-0-	-2850	-0-					N	NO RPT					82

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

11	603	N	603	-0-	-0-	-0-	133	1	470	3	N	-0-					15
12	710	N	710	-0-	-0-	-0-	131	1	579	3	N	-0-					15
01	1322	N	1322	-0-	-0-	-0-	91	1	1231	3	N	-0-					15
02	585	N	585	-0-	-0-	-0-	110	1	475	3	N	-0-					15
*03	919	N	919	-0-	-0-	-0-	137	1	771	3	N	10					25
							11	9									
*04	1295	N	1295	-0-	-0-	-0-	199	1	1096	3	N	-0-					25

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	#	22	-0-	-8	-0-	22	3			N	-0-					97
12	31	#	16	-0-	-15	-0-	16	3			N	-0-					97
01	31	#	15	-0-	-16	-0-	15	3			N	-0-					97
02	28	#	10	-0-	-18	-0-	10	3			N	-0-					97
03	31	#	3	-0-	-28	-0-	3	3			N	-0-					85
04	30	#	-0-	-0-	-30	-0-					N	-0-					85

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1828	-0-	-62	-0-	60	1	1768	2	N	-0-					69
12	1922	R	1922	-0-	-0-	-0-	62	1	1860	2	N	-0-					69
01	2170	#	2033	-0-	-137	-0-	62	1	1971	2	N	-0-					69
02	1960	#	1781	-0-	-179	-0-	56	1	1725	2	N	-0-					69
03	2170	#	1933	-0-	-237	-0-	30	1	1903	2	N	-0-					69
04	1980	#	1927	-0-	-53	-0-	60	1	1867	2	N	-0-					69

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	X	887	-0-	-43 B	-0-	27	1	852	2	N	7					155
							8	9									
12	961	X	937	-0-	-24 B	-0-	31	1	906	2	N	-0-					155
01	930	X	833	-0-	-97 B	-0-	31	1	771	2	N	28					183
							31	9									
02	840	X	808	-0-	-32 B	-0-	28	1	780	2	N	-0-					183
03	930	X	814	-0-	-116 B	-0-	31	1	783	2	N	-0-					183
*04	1043	X	1043	-0-	-0- B	-0-	29	1	999	2	N	14					197
							15	9									

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

11	1350	X	1299	-0-	-51 B	-0-	1299	3			N	-0-					34
12	1395	X	1374	-0-	-21 B	-0-	1374	3			N	-0-					34
01	1395	X	1291	-0-	-104 B	-0-	1291	3			N	-0-					34
02	1232	X	1219	-0-	-13 B	-0-	1219	3			N	-0-					34
03	1364	X	1326	-0-	-38 B	-0-	1326	3			N	-0-					34
04	1320	X	1285	-0-	-35 B	-0-	1285	3			N	-0-					34

RANGE PRODUCTION COMPANY, LLC 691795
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

11	4200	X	3877	-0-	-323 B	-4346	3871	1	6	9	N	5					215
12	4340	X	3914	-0-	-426 B	-4346	3911	1	3	9	N	3					218
01	4278	X	2553	-0-	-1725 B	-4346	2549	1	4	9	N	4					222
02	3612	X	3679	-0-	67 B	-4279	3678	1	1	9	N	1					223
03	3999	X	4292	-0-	293 B	-3986	4292	1			N	-0-					223
04	3870	X	3917	-0-	47 B	-3939	3917	1			N	-0-					223

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

11	619	N	619	-0-	-0- B	-0-	619	1			N	-0-					90
12	625	N	625	-0-	-0- B	-0-	625	1			N	-0-					90
01	620	N	253	-0-	-367 B	-0-	251	1	2	9	N	2					92
02	630	N	630	-0-	-0- B	-0-	630	1			N	-0-					92
*03	633	N	633	-0-	-0- B	-0-	608	1	25	9	N	23					115
*04	550	N	550	-0-	-0- B	-0-	541	1	9	9	N	8					123

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

11	2310		603	-0-	-1707	-0-	595	3	8	9	Y	7	46	1			18
12	678		678	-0-	-0-	-0-	678	3			Y	-0-					18
01	403		298	-0-	-105	-0-	298	3			Y	-0-					18
02	662		662	-0-	-0-	-0-	662	3			Y	-0-					18
03	755		755	-0-	-0-	-0-	755	3			Y	-0-					18
*04	365	N	365	-0-	-0-	-0-	361	3	4	9	Y	4					22

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
*04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

11	1672	X	1672	-0-	-0-	B	-0-	1654	2	18	9	N	16				113
12	2738	X	2738	-0-	-0-	B	-0-	2738	2			N	-0-				113
01	3499	X	3499	-0-	-0-	B	-0-	3370	2	129	9	N	117				230
02	2677	X	2677	-0-	-0-	B	-0-	2602	2	75	9	N	68	184	1		114
*03	2499	X	2499	-0-	-0-	B	-0-	2459	2	40	9	N	36				150
*04	2444	X	2444	-0-	-0-	B	-0-	2367	2	77	9	N	70				220

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

11	1050	X	-0-	-0-	-1050	B	-0-					Y	-0-				59
12	589	N	-0-	-0-	-589	B	-0-					Y	-0-				59
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				59

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

11	2486	X	2486	-0-	-0-	B	-0-	2486	2			Y	-0-				274
12	3038	X	2550	-0-	-488	B	-0-	2502	2	48	9	Y	44	184	1		134
01	2759	X	2377	-0-	-382	B	-0-	2377	2			Y	-0-				134
02	2492	X	2460	-0-	-32	B	-0-	2460	2			Y	-0-				134
*03	2972	X	2972	-0-	-0-	B	-0-	2962	2	10	9	Y	9				143
*04	2630	X	2630	-0-	-0-	B	-0-	2622	2	8	9	Y	7				150

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

11	2850	X	1548	-0-	-1302	B	-0-	1529	2	19	9	N	17				102
12	1705	N	1566	-0-	-139	B	-0-	1531	2	35	9	N	32				134
01	1738	N	1738	-0-	-0-	B	-0-	1703	2	35	9	N	32				166
02	1546	N	1546	-0-	-0-	B	-0-	1466	2	80	9	N	73	183	1		56
03	1581	N	1508	-0-	-73	B	-0-	1504	2	4	9	N	4				60
04	1680	N	1582	-0-	-98	B	-0-	1501	2	81	9	N	74				134

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	1651	-0-	-1199 B	-0-	1619	2	32	9	N	29					74
12	1674	N	1624	-0-	-50 B	-0-	1621	2	3	9	N	3					77
01	1652	N	1652	-0-	-0- B	-0-	1637	2	15	9	N	14					91
*02	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					91
*03	1612	N	1599	-0-	-13 B	-0-	1593	2	6	9	N	5					96
*04	1599	N	1599	-0-	-0- B	-0-	1588	2	11	9	N	10					106

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	617	-0-	-103 B	-0-	613	2	4	9	N	4					71
12	620	N	525	-0-	-95 B	-0-	525	2			N	-0-					71
01	589	N	360	-0-	-229 B	-0-	360	2			N	-0-	4	5			67
*02	735	N	735	-0-	-0- B	-0-	735	2			N	-0-					67
*03	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					67
*04	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					67

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1422	-0-	-768 B	-0-	1422	2			N	-0-					27
12	1903	N	1903	-0-	-0- B	-0-	1902	2	1	9	N	1					28
01	1722	N	1722	-0-	-0- B	-0-	1716	2	6	9	N	5					33
02	1654	N	1654	-0-	-0- B	-0-	1652	2	2	9	N	2					35
03	1891	N	713	-0-	-1178 B	-0-	713	2			N	-0-					35
04	1680	N	980	-0-	-700 B	-0-	980	2			N	-0-					35

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2419	N	2419	-0-	-0- B	-0-	2399	2	20	9	N	18					137
12	1836	N	1836	-0-	-0- B	-0-	1836	2			N	-0-					137
01	2015	N	1742	-0-	-273 B	-0-	80	1	1659	2	N	3					140
							3	9									
02	2268	N	1554	-0-	-714 B	-0-	57	1	1496	2	N	1					141
							1	9									
03	1829	N	1711	-0-	-118 B	-0-	1692	2	19	9	N	17					158
04	1680	N	1487	-0-	-193 B	-0-	1479	2	8	9	N	7					165

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1026 RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					50
04	P&A COND	NO RPT		-0-	-0- B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015 - P&A 02/06/15

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					54
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: 1026A RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					42
04	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015 - P&A 02/12/15

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	75					N	-0-					15
12	75	X	-0-	-0-	-75 B	-0-					N	3					18
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	329	N	329	-0-	-0- B	-0-	296	2	33	9	N	30					48
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0- B	-0-	1221	2	20	9	N	18					244
12	1423	N	1423	-0-	-0- B	-0-	1182	2	241	9	N	219					463
01	1180	N	1180	-0-	-0- B	-0-	1149	2	31	9	N	28					491
02	1109	N	1109	-0-	-0- B	-0-	1092	2	17	9	N	15					506
03	1273	N	1273	-0-	-0- B	-0-	1245	2	28	9	N	25					531
04	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					531

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-7249					N	5					5
01	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
02	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
03	14B2 EXT		-0-	-0-	-0- B	-7249					N	-0-					5
04	14B2 EXT		NO RPT	-0-	-0- B	-7249					N	NO RPT					5

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3765	X	3765	-0-	-0- B	-0-	3690	2	75	9	N	68					155
12	2728	X	2605	-0-	-123 B	-0-	2256	2	349	9	N	317					472
01	2728	X	781	-0-	-1947 B	-0-	770	2	11	9	N	10					482
02	2464	X	2097	-0-	-367 B	-0-	2057	2	40	9	N	36					518
03	771	X	771	-0-	-0- B	-0-	751	2	20	9	N	18					536
04	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					536

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13576	X	13576	-0-	-0- B	-0-	13311	2	265	9	N	241					456
12	14233	X	14233	-0-	-0- B	-0-	13763	2	470	9	N	427	192	1			691
01	10015	X	10015	-0-	-0- B	-0-	9797	2	218	9	N	198	196	1			693
02	9179	X	9179	-0-	-0- B	-0-	8933	2	246	9	N	224	193	1			724
03	13398	X	13398	-0-	-0- B	-0-	13061	2	337	9	N	306	387	1			643
04	1800	X	NO RPT	-0-	-1800 B	-0-					N	NO RPT					643

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13606	X	13606	-0-	-0- B	-0-	13356	2	250	9	N	227					430
12	13362	X	13362	-0-	-0- B	-0-	12929	2	433	9	N	394	189	1			635
01	13576	X	13576	-0-	-0- B	-0-	13276	2	300	9	N	273	197	1			711
02	13280	X	13280	-0-	-0- B	-0-	12983	2	297	9	N	270					981
03	14213	X	14213	-0-	-0- B	-0-	13964	2	249	9	N	226	191	1			1016
04	12600	X	NO RPT	-0-	-12600 B	-0-					N	NO RPT					1016

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	X	1503	-0-	-0- B	-0-	1394	2	109	9	N	99					200
12	2725	X	2725	-0-	-0- B	-0-	2239	2	486	9	N	442					642
01	2014	X	2014	-0-	-0- B	-0-	1948	2	66	9	N	60					702
02	976	X	976	-0-	-0- B	-0-	956	2	20	9	N	18					720
03	3742	X	3742	-0-	-0- B	-0-	3658	2	84	9	N	76					796
04	2640	X	NO RPT	-0-	-2640 B	-0-					N	NO RPT					796

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1313	-0-	-37	-0-	1313	2			N	-0-					78
12	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					78
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					78
02	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					78
03	1395	N	1185	-0-	-210	-0-	1185	2			N	-0-					78
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	R	858	-0-	-0-	-0-	858	2			N	-0-					75
12	715	R	715	-0-	-0-	-0-	715	2			N	-0-					75
01	733	R	733	-0-	-0-	-0-	730	2	3	9	N	3					78
02	826	R	826	-0-	-0-	-0-	826	2			N	-0-					78
03	824	R	824	-0-	-0-	-0-	824	2			N	-0-					78
04	870	#	NO RPT	-0-	-870	-0-					N	NO RPT					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					741
12	0	N	-0-	-0-	-0-	-0-					N	-0-					741
01	0	N	-0-	-0-	-0-	-0-					N	-0-					741
02	0	N	-0-	-0-	-0-	-0-					N	-0-					741
03	0	N	-0-	-0-	-0-	-0-					N	-0-					741
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					741

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO DURO CREEK (MORROW) //CONT.// 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3347		3347	-0-	-0-	-0-	3347	3			N	-0-					45
12	3224		3224	-0-	-0-	-0-	3224	3			N	-0-					45
01	2903		2903	-0-	-0-	-0-	2718	3	185	9	N	168	168	1			45
02	3049		3049	-0-	-0-	-0-	3049	3			N	-0-					45
03	2942		2942	-0-	-0-	-0-	2942	3			N	-0-					45
*04	3216		3216	-0-	-0-	-0-	3029	3	187	9	N	170	173	1			42

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	#	1622	-0-	-28	-0-	1622	3			N	-0-					3
12	1705	#	1683	-0-	-22	-0-	1683	3			N	-0-					3
01	1705	#	1665	-0-	-40	-0-	1665	3			N	-0-					3
02	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					3
03	1675	R	1675	-0-	-0-	-0-	1675	3			N	-0-					3
04	1620	#	1603	-0-	-17	-0-	1603	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
12	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
*04	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	2	-0-	-778	-0-	2	1			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	67	1	754	3	N	-0-					-0-
01	589	N	507	-0-	-82	-0-	46	1	461	3	N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	66	1	572	3	N	-0-					-0-
03	806	N	591	-0-	-215	-0-	59	1	532	3	N	-0-					-0-
*04	520	N	520	-0-	-0-	-0-	53	1	467	3	N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					69
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					69
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					69
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					69
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	899	X	770	-0-	-129	-0-	770	3			N	-0-					-0-
02	812	X	712	-0-	-100	-0-	712	3			N	-0-					-0-
03	899	X	737	-0-	-162	-0-	737	3			N	-0-					-0-
04	750	X	688	-0-	-62	-0-	688	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	15	-0-	-45	-0-	15	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	34	X	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	31	X	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	X	18	-0-	-12	-0-	18	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	X	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	X	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	31	X	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	X	13	-0-	-15	-0-	13	3			N	-0-					-0-
03	31	X	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	X	15	-0-	-15	-0-	15	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

11	150	X	89	-0-	-61	-0-	89	3			N	-0-					-0-
12	124	X	90	-0-	-34	-0-	90	3			N	-0-					-0-
01	124	X	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	112	X	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	93	X	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	X	71	-0-	-19	-0-	71	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
04	480	N	326	-0-	-154	-0-	326	3			N	-0-					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

11	450	X	386	-0-	-64	-0-	386	3			N	-0-					-0-
12	403	X	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	403	X	382	-0-	-21	-0-	382	3			N	-0-					-0-
02	364	X	330	-0-	-34	-0-	330	3			N	-0-					-0-
03	403	X	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	X	351	-0-	-39	-0-	351	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

11	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-
12	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
01	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	825	X	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	899	X	898	-0-	-1	-0-	898	3			N	-0-					-0-
04	870	X	864	-0-	-6	-0-	864	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

11	543	X	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	X	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	X	530	-0-	-28	-0-	530	3			N	-0-					-0-
02	504	X	490	-0-	-14	-0-	490	3			N	-0-					-0-
03	558	X	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	540	X	519	-0-	-21	-0-	519	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

11	870	X	801	-0-	-69	-0-	801	3			N	-0-					-0-
12	868	X	800	-0-	-68	-0-	800	3			N	-0-					-0-
01	868	X	770	-0-	-98	-0-	770	3			N	-0-					-0-
02	756	X	704	-0-	-52	-0-	704	3			N	-0-					-0-
03	837	X	783	-0-	-54	-0-	783	3			N	-0-					-0-
04	810	X	765	-0-	-45	-0-	765	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
12	1798	X	1797	-0-	-1	-0-	1797	3			N	-0-					-0-
01	1798	X	1508	-0-	-290	-0-	1508	3			N	-0-					-0-
02	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
03	1811	X	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
04	1740	X	1729	-0-	-11	-0-	1729	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

11	180	X	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	X	128	-0-	-27	-0-	128	3			N	-0-					-0-
02	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	161	X	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	150	X	149	-0-	-1	-0-	149	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

11	910	X	910	-0-	-0-	-0-	910	3			N	-0-					-0-
12	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	930	X	861	-0-	-69	-0-	861	3			N	-0-					-0-
02	911	X	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	930	X	891	-0-	-39	-0-	891	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

11	300	X	235	-0-	-65	-0-	22	1	213	3	N	-0-					-0-
12	310	X	243	-0-	-67	-0-	26	1	217	3	N	-0-					-0-
01	310	X	177	-0-	-133	-0-	18	1	159	3	N	-0-					-0-
02	264	X	264	-0-	-0-	-0-	22	1	242	3	N	-0-					-0-
03	353	X	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-
*04	324	X	324	-0-	-0-	-0-	28	1	296	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232

KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	995	-0-	-115	-0-	995	3			N	-0-					-0-
12	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
*04	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

11	3390	X	3306	-0-	-84	-0-	3306	3			N	-0-					3
12	3472	X	3448	-0-	-24	-0-	3448	3			N	-0-					3
01	3472	X	3367	-0-	-105	-0-	3367	3			N	-0-					3
02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					3
03	3441	X	3367	-0-	-74	-0-	3367	3			N	-0-					3
04	3330	X	3247	-0-	-83	-0-	3247	3			N	-0-					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

11	1860	N	1851	-0-	-9	-0-	1851	3			N	-0-					-0-
12	1922	N	1897	-0-	-25	-0-	1897	3			N	-0-					-0-
01	1922	N	1795	-0-	-127	-0-	1795	3			N	-0-					-0-
02	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
03	1891	N	1798	-0-	-93	-0-	1798	3			N	-0-					-0-
04	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
04	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

11	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
01	744	N	402	-0-	-342	-0-	402	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	744	N	528	-0-	-216	-0-	528	3			N	-0-					-0-
*04	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	786	-0-	-264	-0-	786	2			N	-0-					-0-
12	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-
01	1023	X	683	-0-	-340	-0-	683	2			N	-0-					-0-
02	924	X	815	-0-	-109	-0-	815	2			N	-0-					-0-
03	1023	X	533	-0-	-490	-0-	533	2			N	-0-					-0-
04	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0-	-0-	1	1	207	2	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	1	1	243	2	N	-0-					-0-
01	248	N	228	-0-	-20	-0-	1	1	227	2	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-
*04	214	N	214	-0-	-0-	-0-	1	1	213	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
12	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
01	1612	N	1590	-0-	-22	-0-	1590	3			N	-0-					-0-
02	1652	N	1514	-0-	-138	-0-	1514	3			N	-0-					-0-
03	1736	N	1631	-0-	-105	-0-	1631	3			N	-0-					-0-
*04	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					62
12	1147	N	918	-0-	-229	-0-	918	3			N	-0-					62
01	1209	N	625	-0-	-584	-0-	625	3			N	-0-					62
02	1008	N	304	-0-	-704	-0-	304	3			N	-0-					62
03	930	N	542	-0-	-388	-0-	542	3			N	-0-					62
*04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					62

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

11	1599	N	1599	-0-	-0-	-0-	1577	3	22	9	N	20					105
12	1643	N	1619	-0-	-24	-0-	1582	3	37	9	N	34					139
01	1612	N	996	-0-	-616	-0-	983	3	13	9	N	12					151
02	1619	N	1619	-0-	-0-	-0-	1563	3	56	9	N	51	183	1			19
03	1702	N	1702	-0-	-0-	-0-	1671	3	31	9	N	28					47
*04	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					47

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

11	7661	X	7661	-0-	-0-	-0-	7291	2	370	9	N	336	366	1			131
12	6957	X	6957	-0-	-0-	-0-	6618	2	339	9	N	308	367	1			72
01	6293	X	5846	-0-	-447	-0-	5561	2	285	9	N	259	187	1			144
02	5684	X	5563	-0-	-121	-0-	5265	2	298	9	N	271	365	1			50
03	6293	X	5806	-0-	-487	-0-	5495	2	311	9	N	283	181	1			152
04	6090	X	5366	-0-	-724	-0-	5082	2	284	9	N	258	363	1			47

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

11	3627	X	3627	-0-	-0-	-0-	996	1	2396	2	N	214	182	1			168
							235	9									
12	3468	X	3468	-0-	-0-	-0-	1041	1	2163	2	N	240	361	1			47
							264	9									
01	2503	X	2503	-0-	-0-	-0-	716	1	1625	2	N	147					194
							162	9									
02	3462	X	3462	-0-	-0-	-0-	951	1	2276	2	N	214	359	1			49
							235	9									
03	3623	X	3623	-0-	-0-	-0-	1067	1	2332	2	N	204	182	1			71
							224	9									
*04	3331	X	3331	-0-	-0-	-0-	1044	1	2077	2	N	191	186	1			76
							210	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5035	-0-	-695	-0-	1044	1	3943	2	N	44					127
							48	9									
12	5797	X	5213	-0-	-584	-0-	1079	1	4068	2	N	60	155	1			32
							66	9									
01	5704	X	4175	-0-	-1529	-0-	748	1	3381	2	N	42					74
							46	9									
02	5124	X	4531	-0-	-593	-0-	929	1	3550	2	N	47					121
							52	9									
03	5456	X	3210	-0-	-2246	-0-	911	1	2257	2	N	38					159
							42	9									
04	5040	X	4546	-0-	-494	-0-	1044	1	3467	2	N	32					191
							35	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3939	X	3939	-0-	-0-	-0-	315	1	3345	2	N	254	371	1			142
							279	9									
12	4004	X	4004	-0-	-0-	-0-	324	1	3369	2	N	283	186	1			239
							311	9									
01	3129	X	3129	-0-	-0-	-0-	200	1	2742	2	N	170	187	1			222
							187	9									
02	3968	X	3968	-0-	-0-	-0-	309	1	3276	2	N	348	371	1			199
							383	9									
03	2719	X	2719	-0-	-0-	-0-	169	1	2378	2	N	156	166	1			189
							172	9									
*04	4134	X	4134	-0-	-0-	-0-	243	1	3508	2	N	348	353	1			184
							383	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2782	X	2782	-0-	-0-	-0-	33	1	2728	3	N	19					86
							21	9									
12	2759	N	2292	-0-	-467	-0-	50	1	2194	3	N	3					89
							45	4	3	9							
01	2790	N	2196	-0-	-594	-0-	28	1	2168	3	N	-0-					89
02	2520	N	2376	-0-	-144	-0-	30	1	2346	3	N	-0-					89
*03	2476	N	2476	-0-	-0-	-0-	25	1	2451	3	N	-0-					89
*04	2322	N	2322	-0-	-0-	-0-	13	1	2306	3	N	3					92
							3	9									

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1129	-0-	-11	-0-	1129	3			N	-0-					163
12	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-	148	1			15
01	1147	N	795	-0-	-352	-0-	795	3			N	-0-					15
02	1064	N	1004	-0-	-60	-0-	1004	3			N	-0-					15
*03	1240	N	1058	-0-	-182	-0-	1052	3	6	9	N	5					20
*04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1420	N	1420	-0-	-0-	-0-	37	1	1383	3	N	-0-					17
12	1395	N	1118	-0-	-277	-0-	30	1	1016	3	N	-0-					17
							72	4									
01	1395	N	817	-0-	-578	-0-	16	1	801	3	N	-0-					17
02	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	N	-0-					17
*03	1425	N	1425	-0-	-0-	-0-	31	1	1394	3	N	-0-					17
*04	1308	N	1308	-0-	-0-	-0-	12	1	1296	3	N	-0-					17

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	6224	-0-	-286	-0-	158	1	6066	3	N	-0-	8	5			-0-
12	6696	X	6364	-0-	-332	-0-	173	1	6188	3	N	3					3
							3	9									
01	6603	X	6273	-0-	-330	-0-	147	1	6126	3	N	-0-					3
02	5854	X	5854	-0-	-0-	-0-	156	1	5698	3	N	-0-					3
*03	6417	X	6331	-0-	-86	-0-	135	1	6196	3	N	-0-					3
04	6210	X	5800	-0-	-410	-0-	14	1	5786	3	N	-0-					3

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1556	N	1556	-0-	-0-	-0-	49	1	1494	3	N	12					126
							13	9									
12	1674	N	1558	-0-	-116	-0-	55	1	1481	3	N	20					146
							22	9									
01	1705	N	1264	-0-	-441	-0-	35	1	1212	3	N	15					161
							17	9									
02	1456	N	1335	-0-	-121	-0-	57	1	1269	3	N	-0-	144	1			17
							9	4									
*03	1550	N	1490	-0-	-60	-0-	51	1	1439	3	N	-0-					17
04	1230	N	1050	-0-	-180	-0-	13	1	1015	3	N	20					37
							22	9									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1610	N	1610	-0-	-0-	-0-	29	1	1581	3	N	-0-					13
12	1537	N	1537	-0-	-0-	-0-	32	1	1444	3	N	-0-					13
							61	4									
01	1798	N	544	-0-	-1254	-0-	10	1	501	3	N	14					27
							18	4	15	9							
02	1512	N	1490	-0-	-22	-0-	29	1	1456	3	N	-0-					27
							5	4									
*03	1550	N	1512	-0-	-38	-0-	29	1	1483	3	N	-0-					27
*04	1329	N	1329	-0-	-0-	-0-	13	1	1316	3	N	-0-					27

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2635	-0-	-65	-0-	2635	3			N	-0-	4	5			22
12	2759	X	2701	-0-	-58	-0-	2701	3			N	-0-					22
01	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					22
02	2464	X	2460	-0-	-4	-0-	2454	3	6	9	N	5					27
*03	2728	X	2691	-0-	-37	-0-	2691	3			N	-0-					27
04	2640	X	2599	-0-	-41	-0-	2599	3			N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	517	-0-	-23	-0-	9	1	508	3	N	-0-					87
12	527	N	500	-0-	-27	-0-	9	1	491	3	N	-0-					87
01	558	N	208	-0-	-350	-0-	3	1	205	3	N	-0-					87
02	476	N	450	-0-	-26	-0-	10	1	440	3	N	-0-					87
*03	496	N	475	-0-	-21	-0-	12	1	463	3	N	-0-					87
*04	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1090	-0-	-50	-0-	1090	3			N	-0-	2	5			89
12	1147	N	1067	-0-	-80	-0-	1067	3			N	-0-					89
01	1147	N	979	-0-	-168	-0-	979	3			N	-0-					89
02	1081	N	1081	-0-	-0-	-0-	1070	3	11	9	N	10					99
*03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					99
*04	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					99

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1535	-0-	-25	-0-	18	1	1504	3	N	12					81
							13	9									
12	1684	N	1684	-0-	-0-	-0-	24	1	1586	3	N	-0-	2	5			79
							74	4									
01	1612	N	1395	-0-	-217	-0-	19	1	1346	3	N	-0-					79
							30	4									
02	1625	N	1625	-0-	-0-	-0-	27	1	1547	3	N	23					102
							26	4	25	9							
*03	1752	N	1752	-0-	-0-	-0-	27	1	1725	3	N	-0-					102
*04	1644	N	1644	-0-	-0-	-0-	12	1	1602	3	N	27					129
							30	9									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	296	-0-	-124	-0-	8	1	288	3	N	-0-					148
12	434	N	283	-0-	-151	-0-	7	1	263	3	N	12					160
							13	9									
01	465	N	27	-0-	-438	-0-	1	1	26	3	N	-0-					160
02	280	N	152	-0-	-128	-0-	2	1	113	3	N	-0-	145	1			15
							37	4									
*03	500	N	500	-0-	-0-	-0-	10	1	490	3	N	-0-					15
*04	433	N	433	-0-	-0-	-0-	12	1	421	3	N	-0-					15

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

11	1092	N	1092	-0-	-0-	-0-	23	1	1067	3	N	2					138
							2	9									
12	1085	N	1076	-0-	-9	-0-	22	1	1048	3	N	5					143
							6	9									
01	1116	N	912	-0-	-204	-0-	15	1	897	3	N	-0-					143
02	1035	N	1035	-0-	-0-	-0-	24	1	1011	3	N	-0-	28	5			115
*03	1110	N	1110	-0-	-0-	-0-	21	1	1083	3	N	5					120
							6	9									
*04	1032	N	1032	-0-	-0-	-0-	12	1	1020	3	N	-0-					120

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

11	2190	N	2084	-0-	-106	-0-	79	1	2005	3	N	-0-					168
12	2170	N	1917	-0-	-253	-0-	71	1	1846	3	N	-0-					168
01	2232	N	1515	-0-	-717	-0-	47	1	1446	3	N	20					188
							22	9									
02	1998	N	1998	-0-	-0-	-0-	85	1	1892	3	N	19					207
							21	9									
*03	2045	N	2045	-0-	-0-	-0-	65	1	1980	3	N	-0-					207
*04	1854	N	1854	-0-	-0-	-0-	13	1	1839	3	N	2	188	1			21
							2	9									

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

11	1830	N	1533	-0-	-297	-0-	1533	2			N	-0-					64
12	1860	N	1354	-0-	-506	-0-	1354	2			N	-0-					64
01	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					64
02	1810	N	1810	-0-	-0-	-0-	1810	2			N	-0-					64
03	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					64
*04	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	N	3					67

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0-	-0-	1110	3	6	9	N	5					5
12	1271	N	1116	-0-	-155	-0-	1116	3			N	-0-					5
01	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					5
02	1036	N	988	-0-	-48	-0-	988	3			N	-0-					5
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					5
*04	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					5

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1780	N	1780	-0-	-0-	-0-	32	1	1748	3	N	-0-					108
12	1693	N	1693	-0-	-0-	-0-	37	1	1656	3	N	-0-					108
01	1302	N	868	-0-	-434	-0-	18	1	850	3	N	-0-					108
02	2052	N	2052	-0-	-0-	-0-	33	1	2019	3	N	-0-	2	5			106
*03	2375	N	2375	-0-	-0-	-0-	39	1	2336	3	N	-0-					106
*04	1979	N	1979	-0-	-0-	-0-	12	1	1967	3	N	-0-					106

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	-0-	231	3	3	9	N	3					79
12	248	N	160	-0-	-88	-0-	160	3			N	-0-					79
01	248	N	111	-0-	-137	-0-	111	3			N	-0-					79
02	224	N	194	-0-	-30	-0-	191	3	3	9	N	3					82
*03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					82
*04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					82

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	31	N	-0-	-0-	-31	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			36
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					36
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	428	N	428	-0-	-0-	-0-	400	3	28	9	N	25					131
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					131
01	434	N	346	-0-	-88	-0-	346	3			N	-0-					131
02	392	N	354	-0-	-38	-0-	346	3	8	9	N	7					138
*03	407	N	407	-0-	-0-	-0-	407	3			N	-0-					138
*04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					138

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	26	1	642	3	N	-0-					146
							77	4									
12	719	N	719	-0-	-0-	-0-	18	1	638	3	N	-0-					146
							63	4									
01	680	N	680	-0-	-0-	-0-	15	1	661	3	N	4					150
							4	9									
02	700	N	602	-0-	-98	-0-	17	1	582	3	N	-0-					150
							3	4									
*03	713	N	590	-0-	-123	-0-	17	1	562	3	N	-0-					150
							11	4									
04	660	N	590	-0-	-70	-0-	13	1	574	3	N	3					153
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0-	-0-	39	1	1584	3	N	-0-					128
12	1767	N	1298	-0-	-469	-0-	35	1	1263	3	N	-0-					128
01	1680	N	1680	-0-	-0-	-0-	48	1	1632	3	N	-0-					128
02	1512	N	1285	-0-	-227	-0-	44	1	1241	3	N	-0-					128
*03	1430	N	1430	-0-	-0-	-0-	39	1	1391	3	N	-0-					128
04	1620	N	1296	-0-	-324	-0-	11	1	1285	3	N	-0-					128

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	983	-0-	-37	-0-	31	1	952	3	N	-0-					14
12	1054	N	1028	-0-	-26	-0-	35	1	987	3	N	5					19
							6	9									
01	1085	N	408	-0-	-677	-0-	13	1	395	3	N	-0-					19
02	1123	N	1123	-0-	-0-	-0-	28	1	1095	3	N	-0-					19
*03	1042	N	1042	-0-	-0-	-0-	23	1	1011	3	N	7					26
							8	9									
*04	935	N	935	-0-	-0-	-0-	13	1	922	3	N	-0-					26

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1619	-0-	-91	-0-	27	1	1592	3	N	-0-	150	1			7
12	1674	N	1435	-0-	-239	-0-	26	1	1409	3	N	-0-					7
01	1736	N	1058	-0-	-678	-0-	16	1	979	3	N	-0-					7
							63	4									
02	1512	N	1492	-0-	-20	-0-	18	1	1449	3	N	23					30
							25	9									
*03	1549	N	1549	-0-	-0-	-0-	18	1	1531	3	N	-0-					30
*04	1440	N	1440	-0-	-0-	-0-	13	1	1427	3	N	-0-					30

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-	1	5			49
12	899	N	615	-0-	-284	-0-	26	1	408	3	N	-0-					49
							181	4									
01	868	N	250	-0-	-618	-0-	7	1	220	3	N	-0-					49
							23	4									
02	980	N	980	-0-	-0-	-0-	28	1	947	3	N	-0-					49
							5	4									
*03	871	N	871	-0-	-0-	-0-	24	1	847	3	N	-0-					49
*04	725	N	725	-0-	-0-	-0-	13	1	680	3	N	-0-					49
							32	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
12	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
01	992	N	772	-0-	-220	-0-	772	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
*04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	586	N	586	-0-	-0-	-0-	15	1	571	3	N	-0-			89
12	620	N	596	-0-	-24	-0-	16	1	580	3	N	-0-			89
01	834	N	834	-0-	-0-	-0-	17	1	817	3	N	-0-			89
02	1190	N	1190	-0-	-0-	-0-	20	1	1170	3	N	-0-			89
*03	1082	N	1082	-0-	-0-	-0-	17	1	1065	3	N	-0-			89
*04	967	N	967	-0-	-0-	-0-	12	1	920	3	N	32			121
							35	9							

ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

11	1032	N	1032	-0-	-0-	-0-	35	1	997	3	N	-0-			40
12	1116	N	822	-0-	-294	-0-	25	1	785	3	N	-0-			40
							12	4							
01	1973	N	1973	-0-	-0-	-0-	115	1	1852	3	N	5			45
							6	9							
02	968	N	968	-0-	-0-	-0-	34	1	900	3	N	-0-			45
							34	4							
*03	1182	N	1182	-0-	-0-	-0-	22	1	1150	3	N	-0-			45
							10	4							
04	1920	N	1140	-0-	-780	-0-	12	1	1117	3	N	10			55
							11	9							

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

11	990	N	981	-0-	-9	-0-	22	1	959	2	Y	-0-			-0-
12	1015	N	1015	-0-	-0-	-0-	23	1	992	2	Y	-0-			-0-
01	961	N	904	-0-	-57	-0-	15	1	889	2	Y	-0-			-0-
02	924	N	861	-0-	-63	-0-	15	1	846	2	Y	-0-			-0-
03	1023	N	906	-0-	-117	-0-	17	1	889	2	Y	-0-			-0-
04	870	N	812	-0-	-58	-0-	13	1	799	2	Y	-0-			-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

11	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-			3
12	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-			3
01	1302	N	1212	-0-	-90	-0-	1206	3	6	9	N	5			8
02	1204	N	1166	-0-	-38	-0-	1166	3			N	-0-			8
*03	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-			8
*04	1200	N	1200	-0-	-0-	-0-	1194	3	6	9	N	5			13

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

11	840	N	671	-0-	-169	-0-	671	3			N	-0-			-0-
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
01	744	N	596	-0-	-148	-0-	596	3			N	-0-			-0-
02	616	N	605	-0-	-11	-0-	605	3			N	-0-			-0-
*03	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
*04	581	N	581	-0-	-0-	-0-	581	3			N	-0-			-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2160	X	1006	-0-	-1154	-0-	61	1	930	3	N	14			111
							15	9							
12	2573	X	2573	-0-	-0-	-0-	206	1	2343	3	N	22			133
							24	9							
01	2542	X	2104	-0-	-438	-0-	176	1	1914	3	N	13			146
							14	9							
02	2296	X	2080	-0-	-216	-0-	198	1	1861	3	N	19			165
							21	9							
*03	2573	X	2027	-0-	-546	-0-	158	1	1869	3	N	-0-			165
04	2490	X	1859	-0-	-631	-0-	13	1	1829	3	N	15			180
							17	9							

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	4	N	4	-0-	-0-	-0-	4	1			N	-0-			-0-
*04	13	N	13	-0-	-0-	-0-	13	1			N	-0-			-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

11	1620	N	1603	-0-	-17	-0-	37	1	1552	3	N	-0-			34
							14	4							
12	1674	N	1511	-0-	-163	-0-	38	1	1472	3	N	1			35
							1	9							
01	1705	N	1217	-0-	-488	-0-	27	1	1156	3	N	-0-			35
							34	4							
02	1484	N	1137	-0-	-347	-0-	34	1	1094	3	N	-0-			35
							9	4							
*03	1519	N	1231	-0-	-288	-0-	29	1	1202	3	N	-0-			35
*04	1179	N	1179	-0-	-0-	-0-	13	1	1166	3	N	-0-			35

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

11	3030	X	2407	-0-	-623	-0-	104	1	2300	3	N	3			94
							3	9							
12	3038	X	1993	-0-	-1045	-0-	102	1	1844	3	N	-0-			94
							47	4							
01	2821	X	1161	-0-	-1660	-0-	44	1	1117	3	N	-0-			94
02	2380	X	2115	-0-	-265	-0-	95	1	2007	3	N	12			106
							13	9							
*03	2511	X	1779	-0-	-732	-0-	71	1	1708	3	N	-0-			106
04	2400	X	2090	-0-	-310	-0-	13	1	2077	3	N	-0-			106

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-	166	1			15
12	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					15
01	1612	N	1247	-0-	-365	-0-	1234	3	13	9	N	12					27
02	1415	N	1415	-0-	-0-	-0-	1406	3	9	9	N	8					35
*03	1550	N	1495	-0-	-55	-0-	73	1	1422	3	N	-0-					35
*04	1704	N	1704	-0-	-0-	-0-	267	1	1431	3	N	5					40
							6	9									

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

11	210	N	119	-0-	-91	-0-	119	3			N	-0-					20
12	155	N	103	-0-	-52	-0-	103	3			N	-0-					20
01	186	N	44	-0-	-142	-0-	44	3			N	-0-					20
02	112	N	17	-0-	-95	-0-	17	3			N	-0-					20
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					20
*04	464	N	464	-0-	-0-	-0-	464	3			N	-0-					20

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

11	1579	N	1579	-0-	-0-	-0-	34	1	1541	3	N	4					96
							4	9									
12	1519	N	1478	-0-	-41	-0-	31	1	1447	3	N	-0-					96
01	1674	N	983	-0-	-691	-0-	32	1	937	3	N	13					109
							14	9									
02	1552	N	1552	-0-	-0-	-0-	33	1	1519	3	N	-0-					109
*03	1661	N	1661	-0-	-0-	-0-	30	1	1631	3	N	-0-					109
*04	1563	N	1563	-0-	-0-	-0-	13	1	1531	3	N	17					126
							19	9									

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	785	-0-	-25	-0-	26	1	759	3	N	-0-					7
12	806	N	750	-0-	-56	-0-	23	1	727	3	N	-0-					7
01	868	N	813	-0-	-55	-0-	21	1	768	3	N	-0-					7
							24	4									
02	738	N	738	-0-	-0-	-0-	24	1	714	3	N	-0-					7
*03	805	N	805	-0-	-0-	-0-	27	1	778	3	N	-0-					7
04	780	N	773	-0-	-7	-0-	11	1	753	3	N	8					15
							9	9									

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

11	569	N	569	-0-	-0-	-0-	6	1	561	3	N	2					20
							2	9									
12	558	N	464	-0-	-94	-0-	5	1	459	3	N	-0-					20
01	589	N	468	-0-	-121	-0-	4	1	460	3	N	4					24
							4	9									
02	544	N	544	-0-	-0-	-0-	6	1	538	3	N	-0-					24
*03	614	N	614	-0-	-0-	-0-	8	1	606	3	N	-0-					24
*04	602	N	602	-0-	-0-	-0-	13	1	589	3	N	-0-					24

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

11	2170	X	2170	-0-	-0-	-0-	2070	3	27	4	N	66					155
							73	9									
12	2232	X	2109	-0-	-123	-0-	2109	3			N	-0-					155
01	2232	X	1660	-0-	-572	-0-	1614	3	29	4	N	15					170
							17	9									
02	2016	X	1682	-0-	-334	-0-	1682	3			N	-0-					170
*03	2232	X	1889	-0-	-343	-0-	1880	3	6	4	N	3					173
							3	9									
04	2160	X	1843	-0-	-317	-0-	1822	3	21	9	N	19					192

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					128
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					128
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					128
*03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
*04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	948	-0-	-72	-0-	948	3			N	-0-					74
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					74
01	930	N	835	-0-	-95	-0-	835	3			N	-0-					74
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					74
*03	992	N	876	-0-	-116	-0-	876	3			N	-0-	2	5			72
04	810	N	708	-0-	-102	-0-	702	3	6	4	N	-0-					72

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

11	1620	N	1587	-0-	-33	-0-	50	1	1537	3	N	-0-					205
12	1674	N	1671	-0-	-3	-0-	58	1	1563	3	N	45	184	1			66
							50	9									
01	1674	N	1366	-0-	-308	-0-	39	1	1324	3	N	3					69
							3	9									
02	1484	N	1445	-0-	-39	-0-	43	1	1402	3	N	-0-					69
*03	1674	N	1611	-0-	-63	-0-	38	1	1527	3	N	42					111
							46	9									
*04	1444	N	1444	-0-	-0-	-0-	12	1	1432	3	N	-0-					111

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

11	866	N	866	-0-	-0-	-0-	13	1	672	2	N	-0-	1	5			17
							181	4									
12	868	N	852	-0-	-16	-0-	11	1	765	2	N	-0-					17
							76	4									
01	775	N	201	-0-	-574	-0-	4	1	197	2	N	-0-					17
02	812	N	416	-0-	-396	-0-	6	1	390	2	N	5					22
							14	4	6	9							
03	837	N	798	-0-	-39	-0-	14	1	715	2	N	-0-					22
							69	4									
*04	694	N	694	-0-	-0-	-0-	13	1	681	2	N	-0-					22

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

11	1200	N	827	-0-	-373	-0-	22	1	554	2	Y	4	139	1			16
							247	4	4	9							
12	1240	N	575	-0-	-665	-0-	15	1	560	2	Y	-0-					16
01	1116	N	614	-0-	-502	-0-	13	1	518	2	Y	-0-					16
							83	4									
02	784	N	736	-0-	-48	-0-	21	1	714	2	Y	1					17
							1	9									
03	923	N	923	-0-	-0-	-0-	19	1	904	2	Y	-0-					17
04	1110	N	1030	-0-	-80	-0-	12	1	1018	2	Y	-0-					17

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

11	2160	N	2159	-0-	-1	-0-	77	1	2082	3	N	-0-					69
12	2108	N	2102	-0-	-6	-0-	80	1	1976	3	N	42					111
							46	9									
01	2139	N	1665	-0-	-474	-0-	53	1	1612	3	N	-0-					111
02	2016	N	1875	-0-	-141	-0-	48	1	1827	3	N	-0-					111
*03	2108	N	1995	-0-	-113	-0-	42	1	1953	3	N	-0-					111
*04	1867	N	1867	-0-	-0-	-0-	13	1	1854	3	N	-0-					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0-	-0-	8	1	526	3	N	-0-					37
12	558	N	511	-0-	-47	-0-	11	1	500	3	N	-0-					37
01	527	N	486	-0-	-41	-0-	14	1	472	3	N	-0-					37
02	504	N	423	-0-	-81	-0-	13	1	410	3	N	-0-					37
*03	496	N	456	-0-	-40	-0-	13	1	443	3	N	-0-					37
04	480	N	420	-0-	-60	-0-	12	1	408	3	N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	-0-	21	1	1076	3	N	-0-					116
							15	4									
12	1116	N	1003	-0-	-113	-0-	21	1	965	3	N	-0-					116
							17	4									
01	993	N	993	-0-	-0-	-0-	25	1	968	3	N	-0-					116
02	1036	N	149	-0-	-887	-0-	2	1	144	3	N	-0-					116
							3	4									
*03	992	N	639	-0-	-353	-0-	9	1	630	3	N	-0-					116
04	960	N	192	-0-	-768	-0-	11	1	181	3	N	-0-					116

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					18
12	651	N	52	-0-	-599	-0-	52	2			N	-0-					18
01	31	N	-0-	-0-	-31	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	62	N	3	-0-	-59	-0-	3	1			N	-0-					18
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	679	-0-	-71	-0-	7	1	672	3	N	-0-					151
12	713	N	656	-0-	-57	-0-	6	1	650	3	N	-0-					151
01	744	N	526	-0-	-218	-0-	5	1	517	3	N	4					155
							4	9									
02	682	N	682	-0-	-0-	-0-	8	1	661	3	N	-0-					155
							13	4									
*03	658	N	658	-0-	-0-	-0-	9	1	649	3	N	-0-					155
*04	579	N	579	-0-	-0-	-0-	13	1	566	3	N	-0-					155

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	-0-	20	1	715	2	Y	-0-					84
12	744	N	705	-0-	-39	-0-	20	1	685	2	Y	-0-					84
01	775	N	479	-0-	-296	-0-	12	1	467	2	Y	-0-					84
02	700	N	524	-0-	-176	-0-	17	1	507	2	Y	-0-					84
03	713	N	420	-0-	-293	-0-	11	1	409	2	Y	-0-					84
*04	599	N	599	-0-	-0-	-0-	12	1	587	2	Y	-0-					84

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0-	-0-	486	2	211	4	N	-0-					131
12	629	N	629	-0-	-0-	-0-	623	2	6	9	N	5	112	1			24
01	651	N	297	-0-	-354	-0-	297	2			N	-0-					24
02	644	N	379	-0-	-265	-0-	379	2			N	-0-	4	5			20
03	620	N	410	-0-	-210	-0-	3	1	407	2	N	-0-					20
*04	515	N	515	-0-	-0-	-0-	12	1	503	2	N	-0-					20

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-	4	5			92
01	31	N	-0-	-0-	-31	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0-	-0-	48	1	1404	2	N	15	176	1			20
							17	9									
12	1426	N	1388	-0-	-38	-0-	43	1	1345	2	N	-0-					20
01	1488	N	696	-0-	-792	-0-	17	1	679	2	N	-0-					20
*02	1372	N	942	-0-	-430	-0-	28	1	914	2	N	-0-					20
*03	1395	N	1103	-0-	-292	-0-	30	1	1073	2	N	-0-					20
*04	1009	N	1009	-0-	-0-	-0-	12	1	997	2	N	-0-					20

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0-	-0-	42	1	993	3	N	-0-					116
12	961	N	853	-0-	-108	-0-	39	1	814	3	N	-0-					116
01	1051	N	1051	-0-	-0-	-0-	31	1	1020	3	N	-0-					116
02	980	N	950	-0-	-30	-0-	29	1	921	3	N	-0-					116
*03	868	N	764	-0-	-104	-0-	30	1	734	3	N	-0-					116
04	1020	N	894	-0-	-126	-0-	13	1	881	3	N	-0-					116

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1366	N	1366	-0-	-0-	-0-	20	1	1346	3	N	-0-					126
12	1457	N	1280	-0-	-177	-0-	21	1	1259	3	N	-0-					126
01	1457	N	1296	-0-	-161	-0-	16	1	1280	3	N	-0-					126
02	1309	N	1309	-0-	-0-	-0-	23	1	1260	3	N	-0-					126
							26	4									
*03	1335	N	1335	-0-	-0-	-0-	17	1	1253	3	N	-0-					126
							65	4									
04	1260	N	1026	-0-	-234	-0-	13	1	1013	3	N	-0-					126

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2728	X	2728	-0-	-0-	-0-	79	1	2630	3	N	2					15
							17	4	2	9							
12	2759	X	2559	-0-	-200	-0-	81	1	2478	3	N	-0-					15
01	2852	X	2852	-0-	-0-	-0-	90	1	2762	3	N	-0-					15
02	2548	X	2236	-0-	-312	-0-	115	1	2115	3	N	5					20
							6	9									
*03	2821	X	2657	-0-	-164	-0-	63	1	2594	3	N	-0-					20
04	2760	X	2372	-0-	-388	-0-	13	1	2359	3	N	-0-					20

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

11	2	N	-0-	-0-	-2	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	31	N	-0-	-0-	-31	-0-					N	-0-	3	5			91
02	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					91
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-	4	5			87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

11	1380	N	1354	-0-	-26	-0-	23	1	1289	3	N	5					134
							36	4	6	9							
12	1449	N	1449	-0-	-0-	-0-	25	1	1424	3	N	-0-					134
01	1488	N	1301	-0-	-187	-0-	25	1	1238	3	N	-0-					134
							38	4									
02	1268	N	1268	-0-	-0-	-0-	23	1	1237	3	N	-0-					134
							8	4									
*03	1457	N	1393	-0-	-64	-0-	23	1	1362	3	N	7					141
							8	9									
*04	1321	N	1321	-0-	-0-	-0-	13	1	1302	3	N	5					146
							6	9									

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

11	780	N	645	-0-	-135	-0-	632	3	13	9	N	12	168	1			25
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					25
01	806	N	646	-0-	-160	-0-	646	3			N	-0-					25
02	699	N	699	-0-	-0-	-0-	636	3	63	9	N	57					82
*03	744	N	690	-0-	-54	-0-	683	3	7	4	N	-0-					82
*04	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	2					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	31	N	-0-	-0-	-31	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					113
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-	16	5			97

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1909	-0-	-41	-0-	21	1	1888	2	N	-0-					20
12	1984	N	1936	-0-	-48	-0-	24	1	1912	2	N	-0-					20
01	2046	N	1764	-0-	-282	-0-	19	1	1745	2	N	-0-					20
02	1792	N	1762	-0-	-30	-0-	21	1	1741	2	N	-0-					20
03	1922	N	1899	-0-	-23	-0-	20	1	1879	2	N	-0-					20
*04	1788	N	1788	-0-	-0-	-0-	12	1	1774	2	N	2					22
							2	9									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1032	-0-	-18	-0-	26	1	1002	3	N	4	140	1			15
							4	9									
12	1054	N	878	-0-	-176	-0-	22	1	856	3	N	-0-					15
01	1085	N	736	-0-	-349	-0-	16	1	709	3	N	10					25
							11	9									
02	952	N	904	-0-	-48	-0-	22	1	882	3	N	-0-					25
*03	977	N	977	-0-	-0-	-0-	22	1	955	3	N	-0-					25
*04	913	N	913	-0-	-0-	-0-	13	1	900	3	N	-0-					25

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1030	N	1030	-0-	-0-	-0-	28	1	801	3	N	10					59
							190	4	11	9							
12	1085	N	923	-0-	-162	-0-	29	1	769	3	N	-0-					59
							125	4									
01	1085	N	828	-0-	-257	-0-	25	1	803	3	N	-0-					59
02	952	N	738	-0-	-214	-0-	26	1	712	3	N	-0-					59
*03	930	N	794	-0-	-136	-0-	24	1	770	3	N	-0-					59
04	810	N	726	-0-	-84	-0-	12	1	714	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	370	-0-	-50	-0-	8	1	362	3	N	-0-					151
12	372	N	363	-0-	-9	-0-	10	1	353	3	N	-0-					151
01	403	N	331	-0-	-72	-0-	6	1	325	3	N	-0-	7	5			144
02	336	N	327	-0-	-9	-0-	7	1	320	3	N	-0-					144
*03	372	N	358	-0-	-14	-0-	8	1	350	3	N	-0-					144
04	330	N	235	-0-	-95	-0-	13	1	222	3	N	-0-					144

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	883	-0-	-377	-0-	89	1	794	3	N	-0-					67
12	1209	N	548	-0-	-661	-0-	27	1	521	3	N	-0-					67
01	1302	N	591	-0-	-711	-0-	13	1	541	3	N	34					101
							37	9									
02	812	N	627	-0-	-185	-0-	41	1	586	3	N	-0-					101
*03	667	N	667	-0-	-0-	-0-	34	1	633	3	N	-0-					101
*04	652	N	652	-0-	-0-	-0-	12	1	631	3	N	8					109
							9	9									

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39	-0-	25	1	806	3	N	-0-					160
12	899	N	868	-0-	-31	-0-	23	1	845	3	N	-0-					160
01	930	N	889	-0-	-41	-0-	31	1	858	3	N	-0-					160
02	865	N	865	-0-	-0-	-0-	28	1	837	3	N	-0-					160
*03	944	N	944	-0-	-0-	-0-	24	1	920	3	N	-0-					160
*04	899	N	899	-0-	-0-	-0-	13	1	880	3	N	5					165
							6	9									

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1178	N	1177	-0-	-1	-0-	86	1	1091	3	N	-0-					123
*11	1110	N	860	-0-	-250	-0-	32	1	819	3	N	8					131
							9	9									
*12	868	N	865	-0-	-3	-0-	55	1	810	3	N	-0-					131
*01	1209	N	751	-0-	-458	-0-	43	1	708	3	N	-0-					131
*02	861	N	861	-0-	-0-	-0-	36	1	812	3	N	-0-					131
							13	4									
*03	1130	N	1130	-0-	-0-	-0-	34	1	1096	3	N	-0-					131
*04	933	N	933	-0-	-0-	-0-	12	1	921	3	N	-0-					131

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1130	-0-	-220	-0-	20	1	1110	2	N	-0-					-0-
12	1395	N	1284	-0-	-111	-0-	29	1	1255	2	N	-0-					-0-
01	1333	N	1155	-0-	-178	-0-	19	1	1136	2	N	-0-					-0-
02	1231	N	1231	-0-	-0-	-0-	23	1	1200	2	N	7					7
							8	9									
03	1271	N	1180	-0-	-91	-0-	19	1	1161	2	N	-0-					7
*04	1115	N	1115	-0-	-0-	-0-	12	1	1103	2	N	-0-					7

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1099	-0-	-161	-0-	28	1	1071	3	N	-0-					30
12	1308	N	1308	-0-	-0-	-0-	39	1	1269	3	N	-0-					30
01	1271	N	903	-0-	-368	-0-	17	1	886	3	N	-0-					30
02	1146	N	1146	-0-	-0-	-0-	25	1	1117	3	N	4					34
							4	9									
*03	1302	N	1164	-0-	-138	-0-	22	1	1142	3	N	-0-					34
*04	1086	N	1086	-0-	-0-	-0-	12	1	1074	3	N	-0-					34

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	671	N	671	-0-	-0-	-0-	11	1	660	3	N	-0-					64
12	1588	N	1588	-0-	-0-	-0-	14	1	1574	3	N	-0-					64
01	1537	N	1537	-0-	-0-	-0-	10	1	1527	3	N	-0-					64
02	1344	N	1344	-0-	-0-	-0-	13	1	1331	3	N	-0-					64
*03	1754	N	1754	-0-	-0-	-0-	15	1	1739	3	N	-0-					64
04	1500	N	1244	-0-	-256	-0-	12	1	1232	3	N	-0-					64

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					20
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	627	-0-	-63	-0-	627	3			N	-0-					86
12	682	N	606	-0-	-76	-0-	603	3	3	9	N	3	19	5			70
01	682	N	365	-0-	-317	-0-	365	3			N	-0-					70
02	598	N	598	-0-	-0-	-0-	598	3			N	-0-					70
*03	589	N	588	-0-	-1	-0-	585	3	3	9	N	3					73
*04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					73

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1164	-0-	-126	-0-	1164	3			N	-0-					39
12	1302	N	1087	-0-	-215	-0-	1087	3			N	-0-					39
01	1302	N	759	-0-	-543	-0-	759	3			N	-0-					39
02	1092	N	1011	-0-	-81	-0-	1011	3			N	-0-					39
*03	1085	N	1022	-0-	-63	-0-	1022	3			N	-0-					39
*04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					39

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39	-0-	31	1	800	3	N	-0-					114
12	899	N	831	-0-	-68	-0-	29	1	802	3	N	-0-	1	5			113
01	868	N	750	-0-	-118	-0-	37	1	713	3	N	-0-					113
02	921	N	921	-0-	-0-	-0-	24	1	897	3	N	-0-					113
*03	968	N	968	-0-	-0-	-0-	22	1	929	3	N	15					128
							17	9									
*04	878	N	878	-0-	-0-	-0-	12	1	866	3	N	-0-					128

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					84
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-					74
12	217	N	208	-0-	-9	-0-	11	1	197	3	N	-0-					74
01	248	N	185	-0-	-63	-0-	6	1	179	3	N	-0-	8	5			66
02	196	N	184	-0-	-12	-0-	8	1	176	3	N	-0-					66
*03	217	N	194	-0-	-23	-0-	10	1	184	3	N	-0-					66
*04	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					66

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1134	N	1134	-0-	-0-	-0-	23	1	1111	3	N	-0-					138
12	1175	N	1175	-0-	-0-	-0-	29	1	1146	3	N	-0-					138
01	1109	N	1109	-0-	-0-	-0-	21	1	1088	3	N	-0-					138
02	1090	N	1090	-0-	-0-	-0-	26	1	1064	3	N	-0-					138
*03	1194	N	1194	-0-	-0-	-0-	25	1	1169	3	N	-0-					138
*04	1132	N	1132	-0-	-0-	-0-	12	1	1120	3	N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2273	X	2273	-0-	-0-	-0-	80	1	2193	3	N	-0-	3	5			54
12	2232	X	2181	-0-	-51	-0-	81	1	2100	3	N	-0-					54
01	2232	X	2162	-0-	-70	-0-	79	1	2074	3	N	8					62
							9	9									
02	2128	X	2084	-0-	-44	-0-	110	1	1974	3	N	-0-					62
*03	2356	X	2010	-0-	-346	-0-	110	1	1900	3	N	-0-					62
*04	2389	X	2389	-0-	-0-	-0-	12	1	2362	3	N	14					76
							15	9									

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	170	-0-	-130	-0-	5	1	165	3	N	-0-					109
12	465	N	295	-0-	-170	-0-	14	1	265	3	N	-0-					109
							16	4									
01	1728	N	1728	-0-	-0-	-0-	51	1	1654	3	N	-0-					109
							23	4									
02	168	N	159	-0-	-9	-0-	4	1	155	3	N	-0-					109
*03	310	N	171	-0-	-139	-0-	8	1	163	3	N	-0-					109
04	1680	N	1098	-0-	-582	-0-	12	1	1086	3	N	-0-					109

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1134	-0-	-6	-0-	30	1	1104	3	N	-0-					27
12	1178	N	1148	-0-	-30	-0-	40	1	1108	3	N	-0-					27
01	1178	N	911	-0-	-267	-0-	25	1	877	3	N	8					35
							9	9									
02	1064	N	1064	-0-	-0-	-0-	25	1	1039	3	N	-0-					35
*03	1169	N	1169	-0-	-0-	-0-	24	1	1145	3	N	-0-					35
*04	1122	N	1122	-0-	-0-	-0-	13	1	1083	3	N	24					59
							26	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0-	-0-	19	1	1491	2	N	-0-					38
12	1829	N	1413	-0-	-416	-0-	18	1	1395	2	N	-0-					38
01	1674	N	1219	-0-	-455	-0-	10	1	1209	2	N	-0-					38
02	1428	N	1253	-0-	-175	-0-	11	1	1242	2	N	-0-					38
03	1426	N	1316	-0-	-110	-0-	12	1	1304	2	N	-0-					38
*04	1235	N	1235	-0-	-0-	-0-	12	1	1210	2	N	12					50
							13	9									

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2614	-0-	-266	-0-	94	1	2520	2	N	-0-					29
12	2573	X	2354	-0-	-219	-0-	90	1	2248	2	N	-0-					29
							16	4									
01	2573	X	1193	-0-	-1380	-0-	48	1	1078	2	N	10					39
							56	4	11	9							
02	2436	X	2209	-0-	-227	-0-	75	1	2125	2	N	-0-					39
							9	4									
03	2697	X	1840	-0-	-857	-0-	54	1	1786	2	N	-0-					39
04	2610	X	1156	-0-	-1454	-0-	14	1	1142	2	N	-0-					39

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	880	-0-	-20	-0-	14	1	864	3	N	2					49
							2	9									
12	930	N	907	-0-	-23	-0-	16	1	891	3	N	-0-					49
01	961	N	729	-0-	-232	-0-	18	1	711	3	N	-0-					49
02	812	N	606	-0-	-206	-0-	18	1	577	3	N	5					54
							5	4	6	9							
*03	899	N	613	-0-	-286	-0-	11	1	602	3	N	-0-					54
*04	940	N	940	-0-	-0-	-0-	15	1	921	3	N	-0-					54
							4	4									

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	1940	-0-	-280	-0-	1940	2			N	-0-					-0-
12	2077	N	1893	-0-	-184	-0-	1893	2			N	-0-					-0-
01	2015	N	1403	-0-	-612	-0-	1364	2	39	9	N	35					35
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					35
*03	1891	N	1861	-0-	-30	-0-	1861	2			N	-0-					35
*04	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					35

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	889	-0-	-71	-0-	26	1	863	3	N	-0-					102
12	992	N	883	-0-	-109	-0-	28	1	855	3	N	-0-					102
01	961	N	822	-0-	-139	-0-	20	1	800	3	N	2					104
							2	9									
02	851	N	851	-0-	-0-	-0-	24	1	806	3	N	19					123
							21	9									
*03	917	N	917	-0-	-0-	-0-	23	1	894	3	N	-0-					123
*04	842	N	842	-0-	-0-	-0-	12	1	830	3	N	-0-					123

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	789	N	789	-0-	-0-	-0-	22	1	767	3	N	-0-					84
12	859	N	859	-0-	-0-	-0-	34	1	825	3	N	-0-					84
01	837	N	750	-0-	-87	-0-	27	1	723	3	N	-0-	2	5			82
02	745	N	745	-0-	-0-	-0-	29	1	716	3	N	-0-					82
*03	868	N	800	-0-	-68	-0-	28	1	772	3	N	-0-					82
*04	756	N	756	-0-	-0-	-0-	13	1	743	3	N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13	-0-	5	1	102	3	N	-0-					27
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					27
01	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					27
02	112	N	91	-0-	-21	-0-	4	1	87	3	N	-0-					27
*03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					27
*04	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1360	-0-	-320	-0-	33	1	1247	3	N	-0-					101
							80	4									
12	2052	N	2052	-0-	-0-	-0-	48	1	1862	3	N	3					104
							139	4	3	9							
01	1581	N	1391	-0-	-190	-0-	34	1	1357	3	N	-0-					104
02	1359	N	1359	-0-	-0-	-0-	40	1	1310	3	N	-0-					104
							9	4									
*03	2046	N	1570	-0-	-476	-0-	35	1	1497	3	N	15					119
							21	4	17	9							
*04	1463	N	1463	-0-	-0-	-0-	13	1	1450	3	N	-0-					119

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1244	-0-	-46	-0-	28	1	1198	3	N	16					76
							18	9									
12	1302	N	1173	-0-	-129	-0-	31	1	1142	3	N	-0-					76
01	1333	N	922	-0-	-411	-0-	28	1	868	3	N	-0-					76
							26	4									
02	1214	N	1214	-0-	-0-	-0-	31	1	1183	3	N	-0-					76
*03	1242	N	1242	-0-	-0-	-0-	24	1	1176	3	N	38					114
							42	9									
*04	1118	N	1118	-0-	-0-	-0-	12	1	1106	3	N	-0-					114

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					8
12	837	N	793	-0-	-44	-0-	778	3	15	9	N	14					22
01	806	N	586	-0-	-220	-0-	586	3			N	-0-					22
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					22
*03	806	N	754	-0-	-52	-0-	754	3			N	-0-					22
*04	618	N	618	-0-	-0-	-0-	607	3	11	9	N	10					32

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1262	-0-	-28	-0-	36	1	1226	3	N	-0-					144
12	1333	N	1215	-0-	-118	-0-	43	1	1172	3	N	-0-					144
01	1333	N	1114	-0-	-219	-0-	28	1	1074	3	N	11					155
							12	9									
02	1176	N	1119	-0-	-57	-0-	37	1	1082	3	N	-0-					155
*03	1209	N	1189	-0-	-20	-0-	33	1	1147	3	N	8					163
							9	9									
*04	1084	N	1084	-0-	-0-	-0-	13	1	1071	3	N	-0-					163

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1397	-0-	-193	-0-	46	1	1342	3	N	-0-					3
							9	4									
12	1426	N	1372	-0-	-54	-0-	45	1	1327	3	N	-0-					3
01	1457	N	1082	-0-	-375	-0-	26	1	1056	3	N	-0-					3
02	1316	N	912	-0-	-404	-0-	33	1	878	3	N	-0-					3
							1	4									
03	1464	N	1464	-0-	-0-	-0-	40	1	1424	3	N	-0-					3
04	1440	N	1342	-0-	-98	-0-	12	1	1330	3	N	-0-					3

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	260	-0-	-40	-0-	7	1	253	3	N	-0-					123
12	248	N	248	-0-	-0-	-0-	7	1	241	3	N	-0-					123
01	310	N	255	-0-	-55	-0-	7	1	247	3	N	1					124
							1	9									
02	252	N	229	-0-	-23	-0-	7	1	222	3	N	-0-					124
*03	249	N	249	-0-	-0-	-0-	8	1	241	3	N	-0-					124
*04	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					124

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1428	-0-	-72	-0-	198	1	1194	3	N	33					171
							36	9									
12	1581	N	1487	-0-	-94	-0-	205	1	1248	3	N	31					202
							34	9									
01	1511	N	1511	-0-	-0-	-0-	192	1	1319	3	N	-0-					202
02	1389	N	1389	-0-	-0-	-0-	193	1	1166	3	N	27	195	1			34
							30	9									
*03	1488	N	1318	-0-	-170	-0-	160	1	1158	3	N	-0-					34
04	1470	N	962	-0-	-508	-0-	12	1	909	3	N	37					71
							41	9									

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1200	-0-	-240	-0-	36	1	1164	3	N	-0-					76
12	1426	N	1261	-0-	-165	-0-	42	1	1216	3	N	3					79
							3	9									
01	1395	N	1227	-0-	-168	-0-	28	1	1199	3	N	-0-					79
02	1329	N	1329	-0-	-0-	-0-	45	1	1284	3	N	-0-					79
*03	1366	N	1366	-0-	-0-	-0-	37	1	1329	3	N	-0-					79
*04	1280	N	1280	-0-	-0-	-0-	13	1	1247	3	N	18					97
							20	9									

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11	-0-	199	1			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
01	217	N	199	-0-	-18	-0-	199	1			N	-0-					-0-
02	196	N	3	-0-	-193	-0-	3	1			N	-0-					-0-
*03	217	N	13	-0-	-204	-0-	13	1			N	-0-					-0-
04	180	N	12	-0-	-168	-0-	12	1			N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1426	-0-	-44	-0-	30	1	1396	3	N	-0-					24
12	1488	N	1442	-0-	-46	-0-	32	1	1410	3	N	-0-					24
01	1519	N	1282	-0-	-237	-0-	32	1	1250	3	N	-0-					24
02	1344	N	1326	-0-	-18	-0-	27	1	1299	3	N	-0-					24
*03	1457	N	1434	-0-	-23	-0-	27	1	1407	3	N	-0-					24
*04	1330	N	1330	-0-	-0-	-0-	12	1	1318	3	N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	804	N	804	-0-	-0-	-0-	63	1	741	3	N	-0-					5
12	928	N	928	-0-	-0-	-0-	95	1	833	3	N	-0-					5
01	1116	N	531	-0-	-585	-0-	47	1	480	3	N	-0-					5
							4	4									
02	756	N	501	-0-	-255	-0-	58	1	441	3	N	2					7
							2	9									
*03	930	N	775	-0-	-155	-0-	44	1	731	3	N	-0-					7
*04	870	N	870	-0-	-0-	-0-	12	1	858	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1096	-0-	-134	-0-	21	1	1034	3	N	37					203
							41	9									
12	1240	N	1199	-0-	-41	-0-	27	1	1157	3	N	14					217
							15	9									
01	1240	N	1064	-0-	-176	-0-	20	1	1023	3	N	19	181	1			55
							21	9									
02	1120	N	1057	-0-	-63	-0-	26	1	1031	3	N	-0-					55
*03	1209	N	1160	-0-	-49	-0-	21	1	1118	3	N	19					74
							21	9									
*04	1050	N	1050	-0-	-0-	-0-	12	1	1038	3	N	-0-					74

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	388	-0-	-182	-0-	8	1	380	3	N	-0-					52
12	1049	N	1049	-0-	-0-	-0-	64	1	985	3	N	-0-					52
01	479	N	479	-0-	-0-	-0-	15	1	464	3	N	-0-	12	5			40
02	491	N	491	-0-	-0-	-0-	13	1	478	3	N	-0-					40
*03	1054	N	550	-0-	-504	-0-	16	1	531	3	N	3	3	5			40
							3	9									
*04	490	N	490	-0-	-0-	-0-	13	1	477	3	N	-0-	3	5			37

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	-0-	12	1	249	3	N	3					94
							3	9									
12	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					94
01	279	N	253	-0-	-26	-0-	9	1	244	3	N	-0-					94
02	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					94
*03	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					94
*04	303	N	303	-0-	-0-	-0-	12	1	291	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					72
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					72
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					72
02	56	N	31	-0-	-25	-0-	31	3			N	-0-					72
*03	62	N	25	-0-	-37	-0-	25	3			N	-0-					72
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					72

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3581	-0-	-289	-0-	61	1	3520	3	N	-0-					101
12	3906	X	3633	-0-	-273	-0-	61	1	3572	3	N	-0-					101
01	3844	X	3508	-0-	-336	-0-	54	1	3454	3	N	-0-					101
02	3444	X	3265	-0-	-179	-0-	51	1	3214	3	N	-0-					101
*03	3689	X	3534	-0-	-155	-0-	42	1	3478	3	N	13					114
							14	9									
04	3570	X	3339	-0-	-231	-0-	12	1	3303	3	N	22					136
							24	9									

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	459	-0-	-21	-0-	6	1	453	3	N	-0-					30
12	496	N	458	-0-	-38	-0-	7	1	451	3	N	-0-					30
01	527	N	426	-0-	-101	-0-	5	1	421	3	N	-0-					30
02	421	N	421	-0-	-0-	-0-	5	1	416	3	N	-0-					30
*03	465	N	465	-0-	-0-	-0-	8	1	457	3	N	-0-					30
*04	429	N	429	-0-	-0-	-0-	13	1	416	3	N	-0-					30

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2111	X	2111	-0-	-0-	-0-	2068	2	43	4	N	-0-					29
12	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					29
01	1984	X	1263	-0-	-721	-0-	1263	2			N	-0-					29
02	2156	X	1610	-0-	-546	-0-	1610	2			N	-0-	26	5			3
03	2170	X	1798	-0-	-372	-0-	1798	2			N	-0-					3
04	2100	X	1658	-0-	-442	-0-	1658	2			N	-0-					3

HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	X	2692	-0-	-368	-0-	2688	3	4	4	N	-0-					139
12	2914	X	2502	-0-	-412	-0-	2370	3	89	4	N	39					178
							43	9									
01	2728	X	2379	-0-	-349	-0-	2379	3			N	-0-					178
02	2520	X	2199	-0-	-321	-0-	2199	3			N	-0-					178
*03	2790	X	2411	-0-	-379	-0-	2411	3			N	-0-					178
04	2700	X	2064	-0-	-636	-0-	2016	3	22	4	N	24	180	1			22
							26	9									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

11	2340	X	1863	-0-	-477	-0-	25	1	1838	3	N	-0-					17
12	2418	X	1477	-0-	-941	-0-	24	1	1453	3	N	-0-					17
01	2170	X	2109	-0-	-61	-0-	25	1	2084	3	N	-0-					17
02	1876	X	1703	-0-	-173	-0-	28	1	1675	3	N	-0-					17
*03	2046	X	1860	-0-	-186	-0-	26	1	1834	3	N	-0-					17
04	2040	X	1734	-0-	-306	-0-	13	1	1721	3	N	-0-					17

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

11	1230	N	1199	-0-	-31	-0-	1199	3			N	-0-					-0-
12	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
04	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

11	5790	X	5239	-0-	-551	-0-	5237	3	2	9	N	2					57
12	5642	X	5342	-0-	-300	-0-	5342	3			N	-0-					57
01	5580	X	5117	-0-	-463	-0-	5117	3			N	-0-					57
02	5040	X	4754	-0-	-286	-0-	4754	3			N	-0-					57
03	5487	X	5152	-0-	-335	-0-	5152	3			N	-0-					57
04	5250	X	4927	-0-	-323	-0-	4927	3			N	-0-					57

RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

11	2518	N	2518	-0-	-0-	-0-	59	1	2459	2	N	-0-					117
12	2542	N	2542	-0-	-0-	-0-	55	1	2470	2	N	15	100	1			32
							17	9									
01	1114	N	1114	-0-	-0-	-0-	25	1	1089	2	N	-0-					32
02	1968	N	1968	-0-	-0-	-0-	47	1	1914	2	N	6					38
							7	9									
03	1911	N	1911	-0-	-0-	-0-	37	1	1874	2	N	-0-					38
*04	1775	N	1775	-0-	-0-	-0-	17	1	1758	2	N	-0-					38

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	X	1266	-0-	-0-	-0-	52	1	1214	3	N	-0-					74
12	1271	X	882	-0-	-389	-0-	64	1	817	3	N	1	53	1			22
							1	9									
01	1302	X	1143	-0-	-159	-0-	48	1	1095	3	N	-0-					22
02	1176	X	734	-0-	-442	-0-	67	1	667	3	N	-0-	5	5			17
*03	1302	X	1161	-0-	-141	-0-	49	1	1112	3	N	-0-					17
04	1260	X	1006	-0-	-254	-0-	12	1	994	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28970	X	28970	-0-	-0-	-0-	26795	2	2175	9	N	1977	2052	1			232
12	28806	X	28806	-0-	-0-	-0-	26897	2	1909	9	N	1735	1854	1			113
01	23244	X	23244	-0-	-0-	-0-	21573	2	1671	9	N	1519	1481	1			151
02	23500	X	23500	-0-	-0-	-0-	22014	2	1486	9	N	1351	1289	1			213
*03	25911	X	25911	-0-	-0-	-0-	24430	2	1481	9	N	1346	1289	1			270
*04	23783	X	23783	-0-	-0-	-0-	22539	2	1244	9	N	1131	1306	1			95

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	808	-0-	-6632	-0-	377	2	431	9	N	392	552	1			30
12	2974	X	2974	-0-	-0-	-0-	2385	2	589	9	N	535	518	1			47
01	3239	X	3239	-0-	-0-	-0-	2791	2	448	9	N	407	396	1			58
02	2269	X	2269	-0-	-0-	-0-	1880	2	389	9	N	354	376	1			36
*03	4236	X	4236	-0-	-0-	-0-	3713	2	523	9	N	475	485	1			26
*04	6158	X	6158	-0-	-0-	-0-	5776	2	382	9	N	347	332	1			41

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	46050	X	35082	-0-	-10968	-0-	32788	2	2294	9	N	2085	2318	1			111
12	45508	X	27818	-0-	-17690	-0-	25615	2	2203	9	N	2003	1882	1			232
01	42005	X	28222	-0-	-13783	-0-	26139	2	2083	9	N	1894	2011	1			115
02	34804	X	24669	-0-	-10135	-0-	22669	2	2000	9	N	1818	1791	1			142
*03	36239	X	28228	-0-	-8011	-0-	26247	2	1981	9	N	1801	1841	1			102
04	35070	X	25300	-0-	-9770	-0-	23564	2	1736	9	N	1578	1534	1			146

LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36420	X	16572	-0-	-19848	-0-	16209	2	363	9	N	330	350	1			54
12	32240	X	23491	-0-	-8749	-0-	22942	2	549	9	N	499	367	1			186
01	26319	X	22207	-0-	-4112	-0-	21730	2	477	9	N	434	366	1			254
02	20263	X	20263	-0-	-0-	-0-	19996	2	267	9	N	243	374	1			123
*03	23498	X	21366	-0-	-2132	-0-	20912	2	454	9	N	413	361	1			175
04	22740	X	17589	-0-	-5151	-0-	17377	2	212	9	N	193	187	1			181

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60210	X	47481	-0-	-12729	-0-	43297	2	4184	9	N	3804	3748	1			245
12	62000	X	44120	-0-	-17880	-0-	40546	2	3574	9	N	3249	3126	1			368
01	62000	X	42526	-0-	-19474	-0-	39255	2	3271	9	N	2974	3142	1			200
*02	47292	X	37676	-0-	-9616	-0-	34869	2	2807	9	N	2552	2573	1			179
*03	52359	X	38490	-0-	-13869	-0-	35454	2	3036	9	N	2760	2734	1			205
04	47490	X	35010	-0-	-12480	-0-	32672	2	2338	9	N	2125	2038	1			292

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19770	X	8893	-0-	-10877	-0-	6056	2	2837	9	N	2579	2553	1			195
12	19096	X	9308	-0-	-9788	-0-	6984	2	2324	9	N	2113	2124	1			184
01	17639	X	7106	-0-	-10533	-0-	5336	2	1770	9	N	1609	1565	1			228
02	8148	X	6597	-0-	-1551	-0-	5059	2	1538	9	N	1398	1484	1			142
*03	9300	X	8208	-0-	-1092	-0-	6142	2	2066	9	N	1878	1917	1			103
04	9000	X	7374	-0-	-1626	-0-	5865	2	1509	9	N	1372	1312	1			163

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

11	42600	X	23198	-0-	-19402	-0-	22107	2	1091	9	N	992	1102	1			53
12	40455	X	25532	-0-	-14923	-0-	24485	2	1047	9	N	952	895	1			110
01	37293	X	21567	-0-	-15726	-0-	20577	2	990	9	N	900	956	1			54
02	30912	X	18843	-0-	-12069	-0-	17890	2	953	9	N	866	852	1			68
*03	31279	X	18526	-0-	-12753	-0-	17585	2	941	9	N	855	875	1			48
04	24720	X	17412	-0-	-7308	-0-	16586	2	826	9	N	751	729	1			70

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

11	1500	N	1417	-0-	-83	-0-	170	1	1210	2	N	34					136
							37	9									
12	1550	N	1537	-0-	-13	-0-	186	1	1255	2	N	87	174	1			49
							96	9									
01	1550	N	1090	-0-	-460	-0-	113	1	977	2	N	-0-					49
02	1320	N	1320	-0-	-0-	-0-	162	1	1057	2	N	92					141
							101	9									
03	1550	N	1193	-0-	-357	-0-	143	1	1050	2	N	-0-					141
*04	1169	N	1169	-0-	-0-	-0-	12	1	995	2	N	147	180	1			108
							162	9									

LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

11	10410	X	8204	-0-	-2206	-0-	8097	2	107	9	N	97	176	1			52
12	11470	X	7328	-0-	-4142	-0-	7226	2	102	9	N	93	137	1			8
01	11470	X	6752	-0-	-4718	-0-	6624	2	128	9	N	116					124
02	10360	X	5624	-0-	-4736	-0-	5548	2	76	9	N	69	175	1			18
*03	13644	X	13644	-0-	-0-	-0-	13381	2	263	9	N	239	190	1			67
*04	16449	X	16449	-0-	-0-	-0-	16271	2	178	9	N	162	169	1			60

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

11	51330	X	38178	-0-	-13152	-0-	37984	2	194	9	N	176	370	1			42
12	48236	X	35464	-0-	-12772	-0-	35318	2	146	9	N	133					175
01	44919	X	35908	-0-	-9011	-0-	35730	2	178	9	N	162	201	1			136
02	38360	X	33064	-0-	-5296	-0-	32880	2	184	9	N	167	175	1			128
*03	40982	X	35250	-0-	-5732	-0-	35059	2	191	9	N	174	180	1			122
04	38190	X	33014	-0-	-5176	-0-	32904	2	110	9	N	100	197	1			25

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

11	79560	X	35824	-0-	-43736	-0-	34225	2	1599	9	N	1454	1479	1			225
12	65317	X	32785	-0-	-32532	-0-	31542	2	1243	9	N	1130	1143	1			212
01	55459	X	24057	-0-	-31402	-0-	22931	2	1126	9	N	1024	955	1			281
02	44436	X	19759	-0-	-24677	-0-	18804	2	955	9	N	868	551	1			598
*03	41850	X	20217	-0-	-21633	-0-	19246	2	971	9	N	883	891	1			590
04	35820	X	18574	-0-	-17246	-0-	17464	2	1110	9	N	1009	1339	1			260

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37950	X	26258	-0-	-11692	-0-	26120	2	138	9	N	125	191	1			173
12	36208	X	25668	-0-	-10540	-0-	25544	2	124	9	N	113	189	1			97
01	33294	X	23609	-0-	-9685	-0-	23520	2	89	9	N	81					178
02	27636	X	20378	-0-	-7258	-0-	20294	2	84	9	N	76	180	1			74
*03	28644	X	21407	-0-	-7237	-0-	21250	2	157	9	N	143					217
04	26250	X	19465	-0-	-6785	-0-	19422	2	43	9	N	39	197	1			59

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

11	248	N	248	-0-	-0-	-0-	103	1	145	3	Y	-0-					10
12	255	N	255	-0-	-0-	-0-	103	1	152	3	Y	-0-					10
01	236	N	236	-0-	-0-	-0-	103	1	133	3	Y	-0-					10
02	279	N	279	-0-	-0-	-0-	103	1	176	3	Y	-0-					10
03	287	N	287	-0-	-0-	-0-	103	1	184	3	Y	-0-					10
*04	285	N	285	-0-	-0-	-0-	103	1	182	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

*07	713	X	234	-0-	-479	-0-	74	1	160	3	N	-0-					39
*08	2046	X	74	-0-	-1972	-0-	74	1			N	-0-					39
09	2190	X	739	-0-	-1451	-0-	72	1	667	3	N	-0-					1
10	3006	X	3006	-0-	-0-	-0-	74	1	2932	3	N	-0-					1
11	2600	X	2600	-0-	-0-	-0-	72	1	2528	3	N	-0-					1
12	1859	X	1859	-0-	-0-	-0-	68	1	1791	3	N	-0-					1
01	3007	X	1896	-0-	-1111	-0-	58	1	1838	3	N	-0-					1
02	2716	X	125	-0-	-2591	-0-	4	1	121	3	N	-0-					1
03	3007	X	33	-0-	-2974	-0-	10	1	23	3	N	-0-					1
04	2610	X	-0-	-0-	-2610	-0-					N	-0-					1

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					122
*08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					122
*09	1684	N	1684	-0-	-0-	-0-	1684	3			N	-0-					122
*10	1705	N	1640	-0-	-65	-0-	1640	3			N	-0-					122
*11	1650	N	1506	-0-	-144	-0-	1506	3			N	-0-					122
*12	1705	N	1506	-0-	-199	-0-	1506	3			N	-0-					122
*01	1643	N	1442	-0-	-201	-0-	1442	3			N	-0-					122
*02	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					122
*03	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					122
04	1530	N	1477	-0-	-53	-0-	1378	3	99	9	N	90					212

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

11	600	N	400	-0-	-200	-0-	11	1	389	3	N	-0-					129
12	434	N	358	-0-	-76	-0-	10	1	348	3	N	-0-					129
01	372	N	371	-0-	-1	-0-	9	1	362	3	N	-0-					129
02	408	N	408	-0-	-0-	-0-	11	1	397	3	N	-0-					129
03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					129
04	360	N	208	-0-	-152	-0-	208	3			N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

11	450	N	367	-0-	-83	-0-	56	1	311	2	N	-0-					77
12	450	N	450	-0-	-0-	-0-	62	1	388	2	N	-0-					77
01	465	N	158	-0-	-307	-0-	16	1	142	2	N	-0-					77
02	372	N	372	-0-	-0-	-0-	54	1	318	2	N	-0-					77
03	465	N	368	-0-	-97	-0-	62	1	306	2	N	-0-					77
*04	621	N	621	-0-	-0-	-0-	60	1	561	2	N	-0-					77

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

11	888	N	888	-0-	-0-	-0-	50	1	838	2	N	-0-					118
12	957	N	957	-0-	-0-	-0-	62	1	893	2	N	2					120
							2	9									
01	868	N	782	-0-	-86	-0-	52	1	730	2	N	-0-					120
02	878	N	878	-0-	-0-	-0-	56	1	822	2	N	-0-					120
03	961	N	898	-0-	-63	-0-	62	1	836	2	N	-0-					120
*04	846	N	846	-0-	-0-	-0-	60	1	786	2	N	-0-					120

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

11	480	N	371	-0-	-109	-0-	52	1	319	2	N	-0-					37
12	496	N	359	-0-	-137	-0-	42	1	317	2	N	-0-					37
01	465	N	289	-0-	-176	-0-	40	1	249	2	N	-0-					37
02	336	N	273	-0-	-63	-0-	20	1	253	2	N	-0-					37
03	372	N	328	-0-	-44	-0-	38	1	290	2	N	-0-					37
*04	319	N	319	-0-	-0-	-0-	38	1	281	2	N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

*05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
*11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	1632	N	1632	-0-	-0-	-0-	42	1	1588	2	N	2	2	8			-0-
							2	9									
*03	805	N	805	-0-	-0-	-0-	60	1	743	2	N	2	2	8			-0-
							2	9									
*04	5	N	5	-0-	-0-	-0-	4	1	1	2	N	-0-					-0-

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	25	25	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

11	497	N	497	-0-	-0-	-0-	60	1	428	2	N	8					75
							9	9									
12	498	N	498	-0-	-0-	-0-	62	1	430	2	N	5					80
							6	9									
01	527	N	515	-0-	-12	-0-	62	1	447	2	N	5					85
							6	9									
02	476	N	454	-0-	-22	-0-	56	1	390	2	N	7					92
							8	9									
03	509	N	509	-0-	-0-	-0-	62	1	441	2	N	5					97
							6	9									
04	510	N	500	-0-	-10	-0-	60	1	431	2	N	8					105
							9	9									

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

11	924	N	924	-0-	-0-	-0-	60	1	864	2	N	-0-					175
12	961	N	932	-0-	-29	-0-	62	1	869	2	N	1	1	8			175
							1	9									
01	961	N	868	-0-	-93	-0-	62	1	804	2	N	2					177
							2	9									
02	868	N	854	-0-	-14	-0-	56	1	798	2	N	-0-					177
03	945	N	945	-0-	-0-	-0-	62	1	870	2	N	12					189
							13	9									
*04	901	N	901	-0-	-0-	-0-	50	1	845	2	N	5					194
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	3	-0-	-27	-0-	2	1	1	2	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

11	2850	X	2158	-0-	-692	-0-	52	1	1901	2	N	186	191	1				167
							205	9										
12	3162	X	2083	-0-	-1079	-0-	58	1	1831	2	N	176	183	1	3	8		157
							194	9										
01	3162	X	2273	-0-	-889	-0-	36	1	2083	2	N	140	1	8				296
							154	9										
02	3011	X	3011	-0-	-0-	-0-	56	1	2781	2	N	158	181	1	6	8		267
							174	9										
03	2914	X	2704	-0-	-210	-0-	62	1	2470	2	N	156	180	1	4	8		239
							172	9										
*04	2285	X	2285	-0-	-0-	-0-	56	1	2064	2	N	150	180	1				209
							165	9										

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

11	330	N	320	-0-	-10	-0-	60	1	235	2	N	23						195
							25	9										
12	345	N	345	-0-	-0-	-0-	50	1	254	2	N	37						232
							41	9										
01	362	N	362	-0-	-0-	-0-	62	1	281	2	N	17						249
							19	9										
02	367	N	367	-0-	-0-	-0-	54	1	225	2	N	80						329
							88	9										
03	359	N	359	-0-	-0-	-0-	62	1	274	2	N	21						350
							23	9										
04	360	N	301	-0-	-59	-0-	58	1	215	2	N	25						375
							28	9										

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

11	167	N	167	-0-	-0-	-0-	166	2	1	9	N	1						118
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1						119
01	170	N	170	-0-	-0-	-0-	167	2	3	9	N	3						122
02	168	N	128	-0-	-40	-0-	126	2	2	9	N	2						124
03	186	N	170	-0-	-16	-0-	168	2	2	9	N	2						126
*04	152	N	152	-0-	-0-	-0-	152	2			N	-0-						126

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-						-0-
12	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-						-0-
01	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-						-0-
02	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-						-0-
03	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-						-0-
*04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-						-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	1178	N	414	-0-	-764	-0-	414	2			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
12	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
*03	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1189	-0-	-131	-0-	1189	2			N	-0-					36
12	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					36
01	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					36
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					36
03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					36
04	1290	N	1260	-0-	-30	-0-	1260	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	438	-0-	-66	-0-	438	3			N	-0-					-0-
03	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
04	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					106
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					106
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					106
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					106
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					57
12	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					57
01	1519	N	1442	-0-	-77	-0-	1442	3			N	-0-					57
02	1344	N	1315	-0-	-29	-0-	1315	3			N	-0-					57
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					57
04	1410	N	1313	-0-	-97	-0-	1313	3			N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2024	N	2024	-0-	-0-	-0-	2020	2	4	9	N	4					82
12	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					82
01	2015	N	1689	-0-	-326	-0-	1687	2	2	9	N	2					84
02	1876	N	1850	-0-	-26	-0-	1846	2	4	9	N	4					88
03	2046	N	1902	-0-	-144	-0-	1898	2	4	9	N	4					92
*04	1791	N	1791	-0-	-0-	-0-	1785	2	6	9	N	5					97

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

11	2430	X	2302	-0-	-128	-0-	94 22	1 9	2186	2	N	20					65
12	2542	X	2288	-0-	-254	-0-	94 9	1 9	2185	2	N	8					73
01	2542	X	1887	-0-	-655	-0-	67 4	1 9	1816	2	N	4					77
02	2296	X	2165	-0-	-131	-0-	87 9	1 9	2069	2	N	8					85
03	2542	X	2523	-0-	-19	-0-	97 13	1 9	2413	2	N	12					97
04	2310	X	2174	-0-	-136	-0-	93 6	1 9	2075	2	N	5					102

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

11	2280	X	1925	-0-	-355	-0-	89 10	1 9	1826	2	N	9					144
12	2325	X	1665	-0-	-660	-0-	75 6	1 9	1584	2	N	5					149
01	2325	X	1794	-0-	-531	-0-	87 7	1 9	1700	2	N	6					155
02	2044	X	1858	-0-	-186	-0-	87 17	1 9	1754	2	N	15					170
03	2232	X	1868	-0-	-364	-0-	97 11	1 9	1760	2	N	10					180
04	1920	X	1685	-0-	-235	-0-	89	1	1596	2	N	-0-					180

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

11	1225	N	1225	-0-	-0-	-0-	94 4	1 9	1127	2	N	4					69
12	1147	N	1147	-0-	-0-	-0-	97 3	1 9	1047	2	N	3					72
01	651	N	625	-0-	-26	-0-	75	1	550	2	N	-0-					72
02	1051	N	1051	-0-	-0-	-0-	87 9	1 9	955	2	N	8					80
03	1201	N	1201	-0-	-0-	-0-	97 8	1 9	1096	2	N	7					87
*04	1090	N	1090	-0-	-0-	-0-	91 3	1 9	996	2	N	3					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3471	-0-	-459	-0-	89 19	1 9	3363	2	N	17					194
12	4061	X	3091	-0-	-970	-0-	81 13	1 9	2997	2	N	12					206
01	4061	X	3339	-0-	-722	-0-	97 13	1 9	3229	2	N	12	183	1			35
02	3472	X	3219	-0-	-253	-0-	87 32	1 9	3100	2	N	29					64
03	3813	X	3451	-0-	-362	-0-	97 25	1 9	3329	2	N	23					87
04	3480	X	3140	-0-	-340	-0-	92 28	1 9	3020	2	N	25					112

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

11	1320	N	1199	-0-	-121	-0-	1198	2	1	9	N	1					71
12	1147	N	647	-0-	-500	-0-	647	2			N	-0-					71
01	1085	N	634	-0-	-451	-0-	634	2			N	-0-					71
02	1120	N	948	-0-	-172	-0-	947	2	1	9	N	1					72
*03	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					72
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

11	1380	N	1365	-0-	-15	-0-	1365	2			N	-0-					10
12	1426	N	1403	-0-	-23	-0-	1403	2			N	-0-					10
01	1426	N	1095	-0-	-331	-0-	1095	2			N	-0-					10
02	1288	N	43	-0-	-1245	-0-	43	2			N	-0-					10
*03	1395	N	31	-0-	-1364	-0-	31	2			N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

11	12630	X	9121	-0-	-3509	-0-	807 395	1 9	7919	2	N	359	349	1			180
12	14511	X	14511	-0-	-0-	-0-	834 1174	1 9	12503	2	N	1067	869	1			378
01	13217	X	13217	-0-	-0-	-0-	152 887	1 9	12178	2	N	806	699	1			485
02	12514	X	12514	-0-	-0-	-0-	127 782	1 9	11605	2	N	711	696	1			500
*03	13081	X	13081	-0-	-0-	-0-	113 686	1 9	12282	2	N	624	881	1			243
04	6360	X	NO RPT	-0-	-6360	-0-					N	NO RPT					243

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	7269	-0-	-1191	-0-	807	1	6143	2	N	290	523	1			92
							319	9									
12	8246	X	7176	-0-	-1070	-0-	834	1	5988	2	N	322	174	1			240
							354	9									
01	8091	X	6085	-0-	-2006	-0-	155	1	5601	2	N	299	176	1			363
							329	9									
02	7308	X	6659	-0-	-649	-0-	734	1	5471	2	N	413	524	1			252
							454	9									
*03	8339	X	8339	-0-	-0-	-0-	827	1	6864	2	N	589	525	1			316
							648	9									
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					316

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6320	-0-	-1090	-0-	615	1	5246	2	N	417	347	1			379
							459	9									
12	7657	X	6409	-0-	-1248	-0-	772	1	5187	2	N	409	513	1			275
							450	9									
01	7626	X	5081	-0-	-2545	-0-	651	1	4132	2	N	271	177	1			369
							298	9									
02	6636	X	5398	-0-	-1238	-0-	611	1	4322	2	N	423	345	1			447
							465	9									
03	6975	X	6592	-0-	-383	-0-	568	1	5430	2	N	540	686	1			301
							594	9									
04	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					301

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					111
12	1674	N	1648	-0-	-26	-0-	1648	2			N	-0-					111
01	1674	N	797	-0-	-877	-0-	797	2			N	-0-					111
02	1512	N	935	-0-	-577	-0-	935	2			N	-0-					111
03	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					111
*04	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1309	N	1309	-0-	-0-	-0-	184	1	1125	2	N	-0-					55
12	1221	N	1221	-0-	-0-	-0-	168	1	1053	2	N	-0-					55
01	527	N	527	-0-	-0-	-0-	101	1	426	2	N	-0-					55
02	626	N	626	-0-	-0-	-0-	111	1	514	2	N	1					56
							1	9									
03	1135	N	1135	-0-	-0-	-0-	153	1	981	2	N	1					57
							1	9									
*04	775	N	775	-0-	-0-	-0-	68	1	707	2	N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
12	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	812	N	736	-0-	-76	-0-	736	2			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
*04	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

11	1020	N	820	-0-	-200	-0-	116	1	704	2	N	-0-					23
12	930	N	740	-0-	-190	-0-	102	1	638	2	N	-0-					23
01	1040	N	1040	-0-	-0-	-0-	199	1	841	2	N	-0-					23
02	953	N	953	-0-	-0-	-0-	169	1	784	2	N	-0-					23
03	1017	N	1017	-0-	-0-	-0-	137	1	880	2	N	-0-					23
04	1020	N	588	-0-	-432	-0-	52	1	536	2	N	-0-					23

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27
12	403	N	383	-0-	-20	-0-	383	2			N	-0-					27
01	372	N	340	-0-	-32	-0-	340	2			N	-0-					27
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					27
03	372	N	353	-0-	-19	-0-	353	2			N	-0-					27
04	330	N	-0-	-0-	-330	-0-					N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

11	2130	N	2054	-0-	-76	-0-	134	1	1920	2	N	-0-					28
12	2232	N	1987	-0-	-245	-0-	134	1	1853	2	N	-0-					28
01	2170	N	2018	-0-	-152	-0-	134	1	1884	2	N	-0-					28
02	1929	N	1929	-0-	-0-	-0-	134	1	1795	2	N	-0-					28
03	2090	N	2090	-0-	-0-	-0-	134	1	1956	2	N	-0-					28
*04	1952	N	1952	-0-	-0-	-0-	134	1	1818	2	N	-0-					28

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

11	1980	N	1773	-0-	-207	-0-	10	1	1763	2	N	-0-					115
12	1566	N	1566	-0-	-0-	-0-	10	1	1555	2	N	1					116
							1	9									
01	1597	N	1597	-0-	-0-	-0-	10	1	1583	2	N	4					120
							4	9									
02	1652	N	1492	-0-	-160	-0-	10	1	1481	2	N	1					121
							1	9									
03	1725	N	1725	-0-	-0-	-0-	10	1	1715	2	N	-0-					121
*04	1665	N	1665	-0-	-0-	-0-	10	1	1653	2	N	2					123
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

11	1770	N	1007	-0-	-763	-0-	10	1	997	2	N	-0-					148
12	1240	N	1047	-0-	-193	-0-	10	1	1037	2	N	-0-					148
01	1178	N	835	-0-	-343	-0-	10	1	825	2	N	-0-					148
02	1353	N	1353	-0-	-0-	-0-	10	1	1343	2	N	-0-					148
03	1268	N	1268	-0-	-0-	-0-	10	1	1258	2	N	-0-					148
*04	1053	N	1053	-0-	-0-	-0-	10	1	1043	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

11	853	N	853	-0-	-0-	-0-	10	1	843	2	N	-0-					6
12	989	N	989	-0-	-0-	-0-	10	1	979	2	N	-0-					6
01	930	N	893	-0-	-37	-0-	10	1	883	2	N	-0-					6
02	913	N	913	-0-	-0-	-0-	10	1	903	2	N	-0-					6
03	1107	N	1107	-0-	-0-	-0-	10	1	1097	2	N	-0-					6
04	870	N	773	-0-	-97	-0-	10	1	763	2	N	-0-					6

INTEGRITY H2O LLC 424759
HARDY, WILLIS WELL #: 3049 RRCID -> 214184 COMPL. DATE 11/03/2011 TOTAL DEPTH 9391 PERF. 3580 - 3874

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/09/2016

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

11	3510	X	1053	-0-	-2457	-0-	84	1	969	2	N	-0-					37
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					37
01	6	X	6	-0-	-0-	-0-	6	2			N	-0-					37
02	104	X	104	-0-	-0-	-0-	8	1	96	2	N	-0-					37
03	3286	X	216	-0-	-3070	-0-	17	1	199	2	N	-0-					37
04	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					37

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

11	1478	N	1478	-0-	-0-	-0-	108	1	1342	2	N	25					127
							28	9									
12	1501	N	1501	-0-	-0-	-0-	119	1	1351	2	N	28					155
							31	9									
01	1181	N	1181	-0-	-0-	-0-	145	1	1023	2	N	12					167
							13	9									
02	1225	N	1225	-0-	-0-	-0-	100	1	1119	2	N	5					172
							6	9									
*03	1408	N	1408	-0-	-0-	-0-	86	1	1322	2	N	-0-					172
04	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					172

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	989	N	989	-0-	-0-	-0-	79	1	910	2	N	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	81	1	930	2	N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	68	1	789	2	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	54	1	619	2	N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	32	1	370	2	N	-0-					-0-
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	716	-0-	-994	-0-	57	1	659	2	N	-0-					137
12	1767	X	-0-	-0-	-1767	-0-					N	-0-					137
01	565	X	565	-0-	-0-	-0-	45	1	520	2	N	-0-					137
02	1663	X	1663	-0-	-0-	-0-	133	1	1530	2	N	-0-					137
*03	2017	X	2017	-0-	-0-	-0-	160	1	1840	2	N	15					152
							17	9									
04	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					152

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9585	X	9585	-0-	-0-	-0-	301	1	8210	2	N	941	901	1			138
							39	5	1035	9							
12	9840	X	9840	-0-	-0-	-0-	383	1	8296	2	N	1023	918	1			243
							36	5	1125	9							
01	8770	X	8770	-0-	-0-	-0-	470	1	7360	2	N	833	916	1			160
							24	5	916	9							
02	8166	X	8166	-0-	-0-	-0-	320	1	6916	2	N	827	736	1			251
							20	5	910	9							
*03	7981	X	7981	-0-	-0-	-0-	325	1	6688	2	N	862	922	1			191
							20	5	948	9							
04	2430	X	NO RPT	-0-	-2430	-0-					N	NO RPT					191

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6799	X	6799	-0-	-0-	-0-	207	1	5674	2	N	813	542	1			449
							24	5	894	9							
12	5475	X	5475	-0-	-0-	-0-	201	1	4417	2	N	614	898	1			165
							182	5	675	9							
01	4929	X	3045	-0-	-1884	-0-	155	1	2429	2	N	382	185	1			362
							41	5	420	9							
02	4452	X	3221	-0-	-1231	-0-	118	1	2606	2	N	452	550	1			264
							497	9									
03	4929	X	3120	-0-	-1809	-0-	116	1	2425	2	N	508	368	1			404
							20	5	559	9							
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					404

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8177	X	8177	-0-	-0-	-0-	260	1	7164	2	N	668	748	1			175
							18	5	735	9							
12	8010	X	8010	-0-	-0-	-0-	323	1	7036	2	N	566	389	1			352
							28	5	623	9							
01	6591	X	6591	-0-	-0-	-0-	363	1	5680	2	N	473	575	1			250
							28	5	520	9							
02	6462	X	6462	-0-	-0-	-0-	259	1	5588	2	N	535	379	1			406
							26	5	589	9							
*03	7158	X	7158	-0-	-0-	-0-	305	1	6236	2	N	549	568	1			387
							13	5	604	9							
04	8190	X	NO RPT	-0-	-8190	-0-					N	NO RPT					387

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	436	-0-	436	48355	19	1	303	2	N	104	177	1			322
							114	9									
12	0	Z	1604	-0-	1604	49959	70	1	1098	2	N	396	180	1			538
							436	9									
01	0	Z	951	-0-	951	50910	40	1	635	2	N	251	347	1			442
							276	9									
02	0	Z	2934	-0-	2934	53844	136	1	2124	2	N	613	706	1			349
							674	9									
03	0	Z	3490	-0-	3490	57334	167	1	2617	2	N	642	548	1			443
							706	9									
04	0	X	NO RPT	-0-	-0-	57334					N	NO RPT					443

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

11	724	N	724	-0-	-0-	-0-	724	2			N	-0-					37
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					37
01	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
02	316	N	316	-0-	-0-	-0-	316	2			N	-0-					37
*03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					37
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					37

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					734
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					63
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					63
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					63
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					63
*03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					63
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					61
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					61
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					61
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					61
*03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					61

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					27
12	706	N	706	-0-	-0-	-0-	706	3			N	-0-					27
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					27
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					27
*03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					27
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					27

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	0	N	-0-	-0-	-0-	-0-					N	-0-					150
01	0	N	-0-	-0-	-0-	-0-					N	-0-					150
02	0	N	-0-	-0-	-0-	-0-					N	-0-					150
03	0	N	-0-	-0-	-0-	-0-					N	-0-					150
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					32
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					32
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					32
02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					32
*03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					32
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	993	-0-	-387	-0-	993	2			N	-0-					131
12	1426	X	404	-0-	-1022	-0-	404	2			N	-0-					131
01	1364	X	1	-0-	-1363	-0-	1	2			N	-0-					131
02	1232	X	249	-0-	-983	-0-	249	2			N	-0-					131
03	1302	X	330	-0-	-972	-0-	330	2			N	-0-					131
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					148
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					148
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					148
02	930	N	930	-0-	-0-	-0-	917	2	13	9	N	12					160
*03	889	N	889	-0-	-0-	-0-	887	2	2	9	N	2					162
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					162

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	665	2			N	-0-					91
12	650	N	650	-0-	-0-	-0-	650	2			N	-0-					91
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					91
02	660	N	660	-0-	-0-	-0-	632	2	28	9	N	25					116
*03	682	N	682	-0-	-0-	-0-	682	2			N	-0-					116
04	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					116

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

11	1026	N	1026	-0-	-0-	-0-	91	1	911	2	N	22					804
							24	9									
12	946	N	946	-0-	-0-	-0-	86	1	857	2	N	3					807
							3	9									
01	1089	N	1089	-0-	-0-	-0-	95	1	950	2	N	40					847
							44	9									
02	1026	N	1026	-0-	-0-	-0-	93	1	933	2	N	-0-					847
*03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					847
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					847

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

11	1132	N	1132	-0-	-0-	-0-	283	1	849	2	N	-0-					495
12	0	N	-0-	-0-	-0-	-0-					N	-0-					495
01	36	N	36	-0-	-0-	-0-	9	1	27	2	N	-0-					495
02	0	N	-0-	-0-	-0-	-0-					N	2					497
*03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					497
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					292
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					292
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					292
02	320	N	320	-0-	-0-	-0-	320	2			N	-0-					292
*03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					292
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

11	14702	X	14702	-0-	-0-	-0-	13382	2	1320	9	N	1200	1144	1			623
12	13628	X	13628	-0-	-0-	-0-	12348	2	1280	9	N	1164	1143	1			644
01	14079	X	14079	-0-	-0-	-0-	12819	2	1260	9	N	1145	1532	1			257
02	12481	X	12481	-0-	-0-	-0-	11363	2	1118	9	N	1016	769	1			504
03	13746	X	13746	-0-	-0-	-0-	12541	2	1205	9	N	1095	1144	1			455
04	13200	X	11225	-0-	-1975	-0-	10256	2	969	9	N	881	1144	1			192

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

11	8112	X	8112	-0-	-0-	-0-	7251	2	861	9	N	783	720	1			208
12	8243	X	8243	-0-	-0-	-0-	7612	2	631	9	N	574	494	1			288
01	7727	X	7727	-0-	-0-	-0-	6988	2	739	9	N	672	557	1			403
02	6992	X	6992	-0-	-0-	-0-	6264	2	728	9	N	662	731	1			334
03	6738	X	6738	-0-	-0-	-0-	6108	2	630	9	N	573	556	1			351
04	6300	X	6138	-0-	-162	-0-	5675	2	463	9	N	421	547	1			225

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	4830	X	4100	-0-	-730	-0-	3582	2	518	9	N	471	550	1	193
12	4681	X	4057	-0-	-624	-0-	3602	2	455	9	N	414	183	1	424
01	3968	X	3105	-0-	-863	-0-	2750	2	355	9	N	323	552	1	195
02	3836	X	3660	-0-	-176	-0-	3352	2	308	9	N	280	186	1	289
03	4324	X	4324	-0-	-0-	-0-	3936	2	388	9	N	353	362	1	280
04	4110	X	3859	-0-	-251	-0-	3529	2	330	9	N	300	361	1	219

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

11	12060	X	10948	-0-	-1112	-0-	10113	2	835	9	N	759	551	1	386
12	11600	X	11600	-0-	-0-	-0-	10783	2	817	9	N	743	736	1	393
01	11592	X	11592	-0-	-0-	-0-	10918	2	674	9	N	613	744	1	262
02	9643	X	9643	-0-	-0-	-0-	9045	2	598	9	N	544	550	1	256
03	10447	X	9181	-0-	-1266	-0-	8627	2	554	9	N	504	364	1	396
04	10110	X	7386	-0-	-2724	-0-	6857	2	529	9	N	481	549	1	328

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

11	1230	N	984	-0-	-246	-0-	24	1	960	2	N	-0-			133
12	939	N	939	-0-	-0-	-0-	24	1	915	2	N	-0-			133
01	1116	N	700	-0-	-416	-0-	24	1	676	2	N	-0-			133
02	924	N	776	-0-	-148	-0-	25	1	751	2	N	-0-			133
03	930	N	826	-0-	-104	-0-	24	1	794	2	N	7			140
							8	9							
*04	819	N	819	-0-	-0-	-0-	26	1	793	2	N	-0-			140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

11	930	N	900	-0-	-30	-0-	29	1	853	2	N	16			143
							18	9							
12	992	N	759	-0-	-233	-0-	28	1	731	2	N	-0-			143
01	961	N	650	-0-	-311	-0-	28	1	622	2	N	-0-			143
02	840	N	691	-0-	-149	-0-	27	1	664	2	N	-0-			143
03	744	N	641	-0-	-103	-0-	23	1	577	2	N	37			180
							41	9							
*04	722	N	722	-0-	-0-	-0-	26	1	696	2	N	-0-			180

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

11	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-			40
12	1085	N	853	-0-	-232	-0-	25	1	828	2	N	-0-			40
01	1085	N	392	-0-	-693	-0-	12	1	380	2	N	-0-			40
02	952	N	950	-0-	-2	-0-	28	1	922	2	N	-0-			40
03	868	N	775	-0-	-93	-0-	25	1	750	2	N	-0-			40
*04	1088	N	1088	-0-	-0-	-0-	21	1	1067	2	N	-0-			40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

11	101	N	101	-0-	-0-	-0-	7	1	94	2	N	-0-			170
12	208	N	208	-0-	-0-	-0-	24	1	184	2	N	-0-			170
01	197	N	197	-0-	-0-	-0-	31	1	166	2	N	-0-			170
02	175	N	175	-0-	-0-	-0-	28	1	147	2	N	-0-			170
03	217	N	191	-0-	-26	-0-	31	1	160	2	N	-0-	60	1	110
*04	215	N	215	-0-	-0-	-0-	30	1	185	2	N	-0-			110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	776	-0-	-214	-0-	29	1	747	2	N	-0-					153
12	1150	N	1150	-0-	-0-	-0-	27	1	1123	2	N	-0-					153
01	1922	N	1922	-0-	-0-	-0-	18	1	1904	2	N	-0-					153
02	1220	N	1220	-0-	-0-	-0-	28	1	1192	2	N	-0-					153
03	1147	N	1068	-0-	-79	-0-	28	1	1040	2	N	-0-					153
04	1860	N	866	-0-	-994	-0-	29	1	837	2	N	-0-					153

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

11	30	N	-0-	-0-	-30	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

11	750	N	681	-0-	-69	-0-	30	1	651	2	N	-0-					120
12	744	N	495	-0-	-249	-0-	29	1	466	2	N	-0-					120
01	713	N	527	-0-	-186	-0-	28	1	499	2	N	-0-					120
02	644	N	542	-0-	-102	-0-	28	1	514	2	N	-0-					120
03	546	N	546	-0-	-0-	-0-	29	1	517	2	N	-0-					120
*04	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

11	2100	X	1366	-0-	-734	-0-	21 28	1 9	1317	2	N	25					207
12	2294	X	2072	-0-	-222	-0-	27 23	1 9	2022	2	N	21					228
01	2294	X	2221	-0-	-73	-0-	24 55	1 9	2142	2	N	50					278
02	2131	X	2131	-0-	-0-	-0-	28 63	1 9	2040	2	N	57	177	1			158
03	2294	X	2069	-0-	-225	-0-	30 35	1 9	2004	2	N	32					190
*04	2247	X	2247	-0-	-0-	-0-	30 31	1 9	2186	2	N	28					218

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

11	596	N	596	-0-	-0-	-0-	30	1	566	2	N	-0-					33
12	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					33
01	527	N	519	-0-	-8	-0-	31	1	488	2	N	-0-					33
02	560	N	430	-0-	-130	-0-	28	1	402	2	N	-0-					33
03	341	N	280	-0-	-61	-0-	27	1	253	2	N	-0-					33
04	510	N	485	-0-	-25	-0-	29	1	456	2	N	-0-					33

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	1668	-0-	-132	-0-	30	1	1624	2	N	13					405
							14	9									
12	2139	X	1552	-0-	-587	-0-	31	1	1515	2	N	5					410
							6	9									
01	2139	X	1678	-0-	-461	-0-	25	1	1636	2	N	15					425
							17	9									
02	1932	X	1584	-0-	-348	-0-	28	1	1533	2	N	21	183	1			263
							23	9									
03	1736	X	1543	-0-	-193	-0-	31	1	1512	2	N	-0-					263
04	1680	X	1480	-0-	-200	-0-	30	1	1450	2	N	-0-					263

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2738	-0-	-562	-0-	28	1	2704	2	N	5					188
							6	9									
12	3286	X	2440	-0-	-846	-0-	18	1	2411	2	N	10					198
							11	9									
01	3348	X	2614	-0-	-734	-0-	18	1	2559	2	N	34					232
							37	9									
02	3323	X	3323	-0-	-0-	-0-	28	1	3295	2	N	-0-					232
03	3858	X	3858	-0-	-0-	-0-	31	1	3827	2	N	-0-					232
*04	3940	X	3940	-0-	-0-	-0-	30	1	3881	2	N	26					258
							29	9									

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	2736	-0-	-414	-0-	25	1	2679	2	N	29					297
							32	9									
12	3255	X	2994	-0-	-261	-0-	29	1	2965	2	N	-0-					297
01	3255	X	2008	-0-	-1247	-0-	16	1	1992	2	N	-0-					297
02	2800	X	2670	-0-	-130	-0-	27	1	2643	2	N	-0-					297
03	3100	X	2289	-0-	-811	-0-	22	1	2260	2	N	6					303
							7	9									
04	2910	X	2827	-0-	-83	-0-	28	1	2799	2	N	-0-					303

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2835	X	2835	-0-	-0-	-0-	30	1	2783	2	N	20					266
							22	9									
12	2635	X	1351	-0-	-1284	-0-	31	1	1320	2	N	-0-					266
01	2635	X	1246	-0-	-1389	-0-	25	1	1202	2	N	17					283
							19	9									
02	2660	X	2160	-0-	-500	-0-	28	1	2132	2	N	-0-					283
03	2945	X	1818	-0-	-1127	-0-	31	1	1787	2	N	-0-					283
04	2850	X	1427	-0-	-1423	-0-	30	1	1397	2	N	-0-					283

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2168	X	2168	-0-	-0-	-0-	29	1	2139	2	N	-0-					454
12	2139	X	2100	-0-	-39	-0-	29	1	2071	2	N	-0-					454
01	2263	X	1074	-0-	-1189	-0-	13	1	1061	2	N	-0-					454
02	2326	X	2326	-0-	-0-	-0-	28	1	2298	2	N	-0-					454
03	2263	X	2133	-0-	-130	-0-	30	1	2103	2	N	-0-					454
04	2160	X	2003	-0-	-157	-0-	28	1	1975	2	N	-0-					454

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	X	1748	-0-	-0-	-0-	30	1	1655	2	N	57					170
							63	9									
12	1798	X	1637	-0-	-161	-0-	31	1	1551	2	N	50	2	8			218
							55	9									
01	1767	X	1071	-0-	-696	-0-	15	1	1030	2	N	24					242
							26	9									
02	1624	X	1461	-0-	-163	-0-	26	1	1398	2	N	34	196	1			80
							37	9									
03	1798	X	1566	-0-	-232	-0-	29	1	1498	2	N	35					115
							39	9									
04	1740	X	1633	-0-	-107	-0-	28	1	1536	2	N	63					178
							69	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15157	X	15157	-0-	-0-	-0-	30	1	14326	2	N	728	756	1			237
							801	9									
12	14807	X	14807	-0-	-0-	-0-	31	1	13736	2	N	945	934	1			248
							1040	9									
01	6612	X	6612	-0-	-0-	-0-	15	1	6145	2	N	411	364	1			295
							452	9									
02	9003	X	9003	-0-	-0-	-0-	28	1	8173	2	N	729	702	1			322
							802	9									
03	5487	X	2680	-0-	-2807	-0-	27	1	2337	2	N	287	367	1			242
							316	9									
04	5310	X	3161	-0-	-2149	-0-	30	1	3057	2	N	67	179	1			130
							74	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	X	2744	-0-	-556	-0-	30	1	2497	2	N	197	180	1			157
							217	9									
12	3379	X	2870	-0-	-509	-0-	31	1	2619	2	N	200	182	1			175
							220	9									
01	3700	X	3700	-0-	-0-	-0-	31	1	3379	2	N	264	181	1			258
							290	9									
02	3374	X	3374	-0-	-0-	-0-	26	1	3190	2	N	144	182	1			220
							158	9									
03	4598	X	4598	-0-	-0-	-0-	31	1	4301	2	N	242	177	1			285
							266	9									
*04	4493	X	4493	-0-	-0-	-0-	30	1	4232	2	N	210	180	1			315
							231	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2625	-0-	-135	-0-	30	1	2472	2	N	112					277
							123	9									
12	2728	X	2402	-0-	-326	-0-	29	1	2288	2	N	77	184	1			170
							85	9									
01	2728	X	2403	-0-	-325	-0-	15	1	2347	2	N	37					207
							41	9									
02	2464	X	2354	-0-	-110	-0-	26	1	2204	2	N	113	193	1			127
							124	9									
03	2728	X	2344	-0-	-384	-0-	31	1	2227	2	N	78					205
							86	9									
04	2640	X	2086	-0-	-554	-0-	28	1	1997	2	N	55					260
							61	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4967	-0-	-133	-0-	30	1	4890	2	N	43	189	1			67
							47	9									
12	5270	X	4810	-0-	-460	-0-	31	1	4735	2	N	40					107
							44	9									
01	5270	X	4493	-0-	-777	-0-	26	1	4422	2	N	41					148
							45	9									
02	4732	X	4375	-0-	-357	-0-	28	1	4297	2	N	45					193
							50	9									
03	5146	X	4746	-0-	-400	-0-	30	1	4694	2	N	20					213
							22	9									
04	4980	X	4438	-0-	-542	-0-	30	1	4369	2	N	35	191	1			57
							39	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

11	7770	X	7293	-0-	-477	-0-	30	1	7095	2	N	153	356	1			124
							168	9									
12	7750	X	6571	-0-	-1179	-0-	27	1	6436	2	N	98					222
							108	9									
01	7719	X	6873	-0-	-846	-0-	28	1	6734	2	N	101					323
							111	9									
02	6888	X	6337	-0-	-551	-0-	28	1	6178	2	N	119	186	1			256
							131	9									
03	7626	X	7007	-0-	-619	-0-	31	1	6832	2	N	131	184	1			203
							144	9									
04	7290	X	6779	-0-	-511	-0-	30	1	6595	2	N	140	181	1			162
							154	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

11	10178	X	10178	-0-	-0-	-0-	30	1	9876	2	N	247	372	1			95
							272	9									
12	10238	X	10238	-0-	-0-	-0-	31	1	9886	2	N	292	183	1			204
							321	9									
01	6046	X	6046	-0-	-0-	-0-	23	1	5899	2	N	113	188	1			129
							124	9									
02	4894	X	4894	-0-	-0-	-0-	16	1	4860	2	N	16					145
							18	9									
03	10163	X	10163	-0-	-0-	-0-	31	1	10044	2	N	80					225
							88	9									
*04	8425	X	8425	-0-	-0-	-0-	29	1	8230	2	N	151	177	1			199
							166	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

11	3990	X	1305	-0-	-2685	-0-	28	1	1236	2	N	37					107
							41	9									
12	4123	X	734	-0-	-3389	-0-	15	1	699	2	N	18					125
							20	9									
01	3193	X	15	-0-	-3178	-0-	1	1	14	2	N	-0-					125
02	2660	X	794	-0-	-1866	-0-	24	1	729	2	N	37					162
							41	9									
03	2108	X	500	-0-	-1608	-0-	14	1	469	2	N	15					177
							17	9									
*04	5916	X	5916	-0-	-0-	-0-	17	1	5558	2	N	310	182	1			305
							341	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2411	-0-	-709	-0-	28	1	2277	2	N	96	196	1			175
							106	9									
12	3100	X	2221	-0-	-879	-0-	30	1	2114	2	N	70					245
							77	9									
01	2883	X	2031	-0-	-852	-0-	28	1	1942	2	N	55					300
							61	9									
02	2548	X	1832	-0-	-716	-0-	25	1	1764	2	N	39	197	1			142
							43	9									
03	2821	X	1924	-0-	-897	-0-	28	1	1829	2	N	61					203
							67	9									
04	2400	X	1792	-0-	-608	-0-	29	1	1720	2	N	39	120	1			122
							43	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6133	-0-	-1337	-0-	28	1	6042	2	N	57					200
							63	9									
12	7750	X	6251	-0-	-1499	-0-	31	1	6146	2	N	67					267
							74	9									
01	7750	X	4060	-0-	-3690	-0-	21	1	3996	2	N	39	186	1			120
							43	9									
02	7000	X	6291	-0-	-709	-0-	28	1	6173	2	N	82					202
							90	9									
03	6640	X	6640	-0-	-0-	-0-	31	1	6552	2	N	52	187	1			67
							57	9									
*04	6444	X	6444	-0-	-0-	-0-	30	1	6345	2	N	63					130
							69	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6117	X	6117	-0-	-0-	-0-	30	1	5186	2	N	819	589	1			535
							901	9									
12	6018	X	6018	-0-	-0-	-0-	31	1	5182	2	N	732	599	1			668
							805	9									
01	5208	X	4992	-0-	-216	-0-	29	1	4242	2	N	655	795	1			528
							721	9									
02	4874	X	4874	-0-	-0-	-0-	28	1	4268	2	N	525	598	1			455
							578	9									
03	5549	X	5549	-0-	-0-	-0-	31	1	4686	2	N	756	788	1			423
							832	9									
*04	5274	X	5274	-0-	-0-	-0-	30	1	4518	2	N	660	575	1			508
							726	9									

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	881	-0-	-1549	-0-	24	1	854	2	N	3					210
							3	9									
12	2387	X	1628	-0-	-759	-0-	31	1	1538	2	N	54	187	1			77
							59	9									
01	2108	X	1562	-0-	-546	-0-	24	1	1471	2	N	61					138
							67	9									
02	2222	X	2222	-0-	-0-	-0-	26	1	2089	2	N	97					235
							107	9									
03	2494	X	2494	-0-	-0-	-0-	31	1	2365	2	N	89	196	1			128
							98	9									
*04	2367	X	2367	-0-	-0-	-0-	30	1	2232	2	N	95					223
							105	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5455	-0-	-1145	-0-	30 169	1 9	5256	2	N	154	186	1			250
12	6696	X	5199	-0-	-1497	-0-	27 150	1 9	5022	2	N	136	181	1			205
01	6231	X	4961	-0-	-1270	-0-	27 138	1 9	4796	2	N	125	182	1			148
02	5460	X	4484	-0-	-976	-0-	28 153	1 9	4303	2	N	139					287
03	5797	X	4957	-0-	-840	-0-	31 132	1 9	4794	2	N	120	179	1			228
04	5460	X	4638	-0-	-822	-0-	30 139	1 9	4469	2	N	126	189	1			165

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	2595	-0-	-2385	-0-	30 46	1 9	2519	2	N	42	192	1			87
12	4526	X	3510	-0-	-1016	-0-	27 40	1 9	3443	2	N	36					123
01	4216	X	3430	-0-	-786	-0-	27 48	1 9	3355	2	N	44					167
02	3724	X	2978	-0-	-746	-0-	27 45	1 9	2906	2	N	41					208
03	3720	X	2799	-0-	-921	-0-	31 22	1 9	2746	2	N	20					228
04	3390	X	2876	-0-	-514	-0-	30 51	1 9	2795	2	N	46	184	1			90

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15570	X	7453	-0-	-8117	-0-	30 868	1 9	6555	2	N	789	780	1			462
12	11253	X	7499	-0-	-3754	-0-	30 851	1 9	6618	2	N	774	973	1			263
01	11253	X	7200	-0-	-4053	-0-	31 751	1 9	6418	2	N	683	588	1			358
02	10164	X	5879	-0-	-4285	-0-	27 685	1 9	5167	2	N	623	782	1			199
03	10447	X	6448	-0-	-3999	-0-	31 770	1 9	5647	2	N	700	572	1			327
04	7440	X	6035	-0-	-1405	-0-	30 761	1 9	5244	2	N	692	576	1			443

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5268	X	5268	-0-	-0-	-0-	30	1	5238	2	N	-0-					268
12	5300	X	5300	-0-	-0-	-0-	31 55	1 9	5214	2	N	50	168	1			150
01	5271	X	5271	-0-	-0-	-0-	29 83	1 9	5159	2	N	75					225
02	4844	X	4777	-0-	-67	-0-	28 47	1 9	4702	2	N	43	171	1			97
03	5363	X	5363	-0-	-0-	-0-	31 33	1 9	5299	2	N	30					127
*04	5197	X	5197	-0-	-0-	-0-	30 45	1 9	5122	2	N	41					168

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40020	X	28827	-0-	-11193	-0-	30	1	28637	2	N	145	170	1			290
							160	9									
12	34100	X	27695	-0-	-6405	-0-	31	1	27491	2	N	157	174	1			273
							173	9									
01	34100	X	24841	-0-	-9259	-0-	27	1	24676	2	N	125	171	1			227
							138	9									
02	30520	X	24318	-0-	-6202	-0-	28	1	24141	2	N	135					362
							149	9									
03	31775	X	26038	-0-	-5737	-0-	31	1	25824	2	N	166	348	1			180
							183	9									
04	28830	X	24150	-0-	-4680	-0-	30	1	23936	2	N	167					347
							184	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17670	X	5251	-0-	-12419	-0-	29	1	5125	2	N	88	181	1			130
							97	9									
12	14663	X	6470	-0-	-8193	-0-	25	1	6333	2	N	102					232
							112	9									
01	13113	X	6701	-0-	-6412	-0-	26	1	6486	2	N	172	176	1			228
							189	9									
02	8344	X	4757	-0-	-3587	-0-	27	1	4627	2	N	94	170	1			152
							103	9									
03	9145	X	5508	-0-	-3637	-0-	30	1	5340	2	N	125	174	1			103
							138	9									
04	6480	X	5132	-0-	-1348	-0-	30	1	4963	2	N	126	161	1			68
							139	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	270	-0-	-0-	-0-	30	1	240	2	N	-0-					-0-
12	202	X	202	-0-	-0-	-0-	31	1	171	2	N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	31	1	185	2	N	-0-					-0-
02	280	X	168	-0-	-112	-0-	28	1	132	2	N	7					7
							8	9									
03	310	X	162	-0-	-148	-0-	31	1	131	2	N	-0-	7	1			-0-
*04	176	X	176	-0-	-0-	-0-	30	1	146	2	N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	67	-0-	-1433	-0-	24	1	37	2	N	5					133
							6	9									
12	1364	N	329	-0-	-1035	-0-	48	1	281	2	N	-0-					133
01	806	N	349	-0-	-457	-0-	28	1	306	2	N	14					147
							15	9									
02	848	N	848	-0-	-0-	-0-	48	1	799	2	N	1					148
							1	9									
03	778	N	778	-0-	-0-	-0-	54	1	724	2	N	-0-					148
*04	903	N	903	-0-	-0-	-0-	56	1	841	2	N	5					153
							6	9									

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

11	480	N	184	-0-	-296	-0-	44	1	140	2	N	-0-					80
12	341	N	68	-0-	-273	-0-	32	1	36	2	N	-0-					80
01	248	N	31	-0-	-217	-0-	12	1	19	2	N	-0-					80
02	168	N	127	-0-	-41	-0-	28	1	99	2	N	-0-					80
03	513	N	513	-0-	-0-	-0-	62	1	451	2	N	-0-					80
*04	483	N	483	-0-	-0-	-0-	60	1	423	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

11	390	N	348	-0-	-42	-0-	10	1	338	2	N	-0-					152
12	1178	N	1178	-0-	-0-	-0-	50	1	1128	2	N	-0-					152
01	364	N	364	-0-	-0-	-0-	48	1	316	2	N	-0-					152
02	336	N	-0-	-0-	-336	-0-					N	-0-					152
03	1178	N	-0-	-0-	-1178	-0-					N	-0-					152
04	360	N	-0-	-0-	-360	-0-					N	-0-					152

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					58
12	527	N	443	-0-	-84	-0-	62	1	381	2	N	-0-					58
01	527	N	517	-0-	-10	-0-	62	1	455	2	N	-0-					58
02	504	N	393	-0-	-111	-0-	38	1	355	2	N	-0-					58
03	507	N	507	-0-	-0-	-0-	54	1	453	2	N	-0-					58
04	510	N	454	-0-	-56	-0-	48	1	406	2	N	-0-					58

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

11	936	N	936	-0-	-0-	-0-	60	1	846	2	N	27					154
							30	9									
12	3100	N	3677	-0-	577	577	62	1	3572	2	N	39					193
							43	9									
01	3100	N	4434	-0-	1334	1911	62	1	4329	2	N	39					232
							43	9									
02	2800	N	3790	-0-	990	2901	56	1	3725	2	N	8					240
							9	9									
03	7043	X	4142	-0-	-2901	-0-	62	1	4078	2	N	2	181	1			61
							2	9									
04	3000	X	2441	-0-	-559	-0-	36	1	2405	2	N	-0-					61

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1867	X	1867	-0-	-0-	-0-	56	1	1800	2	N	10					208
							11	9									
12	2325	X	1273	-0-	-1052	-0-	38	1	1235	2	N	-0-					208
01	2325	X	731	-0-	-1594	-0-	28	1	703	2	N	-0-					208
02	2539	X	2539	-0-	-0-	-0-	56	1	2483	2	N	-0-					208
03	3108	X	3108	-0-	-0-	-0-	62	1	3046	2	N	-0-					208
*04	2791	X	2791	-0-	-0-	-0-	60	1	2731	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	362	N	362	-0-	-0-	-0-	48	1	222	2	N	84					303
							92	9									
12	372	N	125	-0-	-247	-0-	44	1	70	2	N	10					313
							11	9									
01	290	N	290	-0-	-0-	-0-	20	1	168	2	N	93	195	1			211
							102	9									
02	337	N	337	-0-	-0-	-0-	20	1	267	2	N	45					256
							50	9									
03	340	N	340	-0-	-0-	-0-	26	1	251	2	N	57					313
							63	9									
*04	270	N	193	-0-	-77	-0-	32	1	34	2	N	115					428
							127	9									

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	728	-0-	-52	-0-	704	3	24	9	N	22					112
12	775	N	511	-0-	-264	-0-	492	3	19	9	N	17					129
01	341	N	341	-0-	-0-	-0-	335	3	6	9	N	5					134
02	672	N	26	-0-	-646	-0-	25	3	1	9	N	1					135
*03	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					135
*04	845	N	845	-0-	-0-	-0-	841	3	4	9	N	4					139

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
02	532	N	17	-0-	-515	-0-	17	3			Y	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
*04	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					10
12	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-	10	7			-0-
01	1116	N	772	-0-	-344	-0-	772	3			N	-0-					-0-
02	1008	N	59	-0-	-949	-0-	59	3			N	-0-					-0-
03	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0-	-0-	753	2	6	9	N	5					199
12	832	N	832	-0-	-0-	-0-	97	1	709	3	N	24					223
							26	9									
01	806	N	794	-0-	-12	-0-	94	1	692	3	N	7					230
							8	9									
02	717	N	717	-0-	-0-	-0-	85	1	625	3	N	6	168	1			68
							7	9									
03	837	N	785	-0-	-52	-0-	681	1	94	3	N	9					77
							10	9									
04	780	N	780	-0-	-0-	-0-	92	1	677	3	N	10					87
							11	9									

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

11	2070	X	525	-0-	-1545	-0-	60	1	465	3	N	-0-					159
12	1784	X	1784	-0-	-0-	-0-	62	1	1722	3	N	-0-					159
01	1406	X	1406	-0-	-0-	-0-	36	1	1370	3	N	-0-					159
02	847	X	847	-0-	-0-	-0-	14	1	833	3	N	-0-					159
03	1798	X	883	-0-	-915	-0-	29	1	854	3	N	-0-					159
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					159

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

11	246	N	246	-0-	-0-	-0-	218	3	28	9	N	25					126
12	282	N	282	-0-	-0-	-0-	252	3	30	9	N	27					153
01	248	N	66	-0-	-182	-0-	58	3	8	9	N	7					160
02	224	N	216	-0-	-8	-0-	192	3	24	9	N	22					182
03	279	N	257	-0-	-22	-0-	216	3	41	9	N	37	153	1			66
*04	258	N	258	-0-	-0-	-0-	228	3	30	9	N	27					93

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

11	900	N	899	-0-	-1	-0-	853	2	46	9	N	42					272
12	891	N	891	-0-	-0-	-0-	841	2	50	9	N	45	195	1			122
01	930	N	692	-0-	-238	-0-	670	2	22	9	N	20					142
02	867	N	867	-0-	-0-	-0-	800	2	67	9	N	61					203
03	899	N	666	-0-	-233	-0-	590	2	76	9	N	69					272
*04	869	N	869	-0-	-0-	-0-	786	2	83	9	N	75					347

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
03	0	X	-0-	-0-	-0-	-0-					N	-0-					195
04	0	X	-0-	-0-	-0-	-0-					N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	485	-0-	-175	-0-	433	2	52	9	N	47					377
12	379	N	379	-0-	-0-	-0-	327	2	52	9	N	47	191	1			233
01	700	N	700	-0-	-0-	-0-	650	2	50	9	N	45					278
02	448	N	412	-0-	-36	-0-	336	2	76	9	N	69					347
03	372	N	276	-0-	-96	-0-	226	2	50	9	N	45					392
04	690	N	238	-0-	-452	-0-	199	2	39	9	N	35	189	1			238

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	X	1683	-0-	-387	-0-	1666	2	17	9	N	15					345
12	2139	X	1206	-0-	-933	-0-	1200	2	6	9	N	5					350
01	2139	X	666	-0-	-1473	-0-	666	2			N	-0-					350
02	1568	X	1294	-0-	-274	-0-	1281	2	13	9	N	12					362
03	1736	X	1569	-0-	-167	-0-	1541	2	28	9	N	25					387
04	1680	X	1259	-0-	-421	-0-	1228	2	31	9	N	28					415

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
12	961	N	808	-0-	-153	-0-	808	2			N	-0-					-0-
01	1550	N	905	-0-	-645	-0-	905	2			N	-0-					-0-
02	980	N	769	-0-	-211	-0-	769	2			N	-0-					-0-
03	806	N	793	-0-	-13	-0-	793	2			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2182	-0-	-128	-0-	60	1	2122	2	N	-0-					105
12	2449	N	2359	-0-	-90	-0-	62	1	2297	2	N	-0-					105
01	2480	N	1311	-0-	-1169	-0-	93	1	1218	2	N	-0-					105
02	2044	N	2035	-0-	-9	-0-	56	1	1979	2	N	-0-					105
03	2583	N	2583	-0-	-0-	-0-	62	1	2521	2	N	-0-					105
*04	2341	N	2341	-0-	-0-	-0-	30	1	2311	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					34
12	93	N	-0-	-0-	-93	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	150	N	150	-0-	-0-	-0-	31	1	119	2	N	-0-					34
03	67	N	67	-0-	-0-	-0-	28	1	25	2	N	13					47
							14	9									
*04	702	N	702	-0-	-0-	-0-	72	1	550	2	N	73					120
							80	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	871	-0-	-89	-0-	871	2			N	-0-					80
12	961	N	889	-0-	-72	-0-	889	2			N	-0-					80
01	899	N	812	-0-	-87	-0-	812	2			N	-0-					80
02	812	N	764	-0-	-48	-0-	764	2			N	-0-					80
03	899	N	816	-0-	-83	-0-	816	2			N	-0-					80
04	780	N	769	-0-	-11	-0-	769	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

11	870	N	862	-0-	-8	-0-	862	2			N	-0-					-0-
12	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	812	N	550	-0-	-262	-0-	550	2			N	-0-					-0-
03	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
04	840	N	799	-0-	-41	-0-	799	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					119
12	589	N	588	-0-	-1	-0-	588	2			N	-0-					119
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					119
02	532	N	405	-0-	-127	-0-	405	2			N	-0-					119
03	589	N	555	-0-	-34	-0-	555	2			N	-0-					119
04	570	N	533	-0-	-37	-0-	533	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

11	1527	N	1527	-0-	-0-	-0-	72	1	1455	2	N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	53	1	1358	2	N	-0-					-0-
01	1502	N	1502	-0-	-0-	-0-	63	1	1439	2	N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	72	1	1338	2	N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	72	1	1459	2	N	-0-					-0-
*04	1467	N	1467	-0-	-0-	-0-	72	1	1395	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

11	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2046	N	-0-	-0-	-2046	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

11	16740	X	14888	-0-	-1852	-0-	72	1	14094	2	N	656	917	1			367
							722	9									
12	16120	X	14093	-0-	-2027	-0-	72	1	13178	2	N	766	756	1			377
							843	9									
01	16120	X	10017	-0-	-6103	-0-	51	1	9531	2	N	395	363	1			409
							435	9									
02	14560	X	11196	-0-	-3364	-0-	72	1	10628	2	N	451	558	1			302
							496	9									
03	16120	X	12814	-0-	-3306	-0-	72	1	12071	2	N	610	551	1			361
							671	9									
04	14880	X	12327	-0-	-2553	-0-	72	1	11598	2	N	597	524	1			434
							657	9									

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

11	5310	X	4499	-0-	-811	-0-	3824	2	675	9	N	614	755	1			273
12	5487	X	4496	-0-	-991	-0-	3858	2	638	9	N	580	604	1			249
01	5239	X	4206	-0-	-1033	-0-	3656	2	550	9	N	500	368	1			381
02	4396	X	3838	-0-	-558	-0-	3273	2	565	9	N	514	742	1			153
03	4836	X	4120	-0-	-716	-0-	3535	2	585	9	N	532	381	1			304
04	4500	X	3409	-0-	-1091	-0-	2963	2	446	9	N	405	530	1			179

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

11	6540	X	5682	-0-	-858	-0-	4842	2	840	9	N	764	745	1			481
12	6758	X	6364	-0-	-394	-0-	5708	2	656	9	N	596	938	1			139
01	6169	X	5292	-0-	-877	-0-	4436	2	856	9	N	778	570	1			347
02	5572	X	4454	-0-	-1118	-0-	3810	2	644	9	N	585	578	1			354
03	6355	X	5114	-0-	-1241	-0-	4331	2	783	9	N	712	752	1			314
04	6150	X	4167	-0-	-1983	-0-	3581	2	586	9	N	533	572	1			275

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

11	9330	X	7505	-0-	-1825	-0-	137	1	6361	2	N	915	752	1			452
							1007	9									
12	7967	X	6900	-0-	-1067	-0-	137	1	5822	2	N	855	1105	1			202
							941	9									
01	7967	X	5772	-0-	-2195	-0-	137	1	4747	2	N	807	367	1			642
							888	9									
02	7196	X	6059	-0-	-1137	-0-	137	1	5118	2	N	731	942	1			431
							804	9									
03	7967	X	7720	-0-	-247	-0-	137	1	6656	2	N	843	901	1			373
							927	9									
04	7500	X	6396	-0-	-1104	-0-	137	1	5552	2	N	643	711	1			305
							707	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	9773	-0-	-3757	-0-	137 1335	1 9	8301	2	N	1214	1269	1			466
12	11625	X	8625	-0-	-3000	-0-	137 1146	1 9	7342	2	N	1042	1286	1			222
01	11625	X	8097	-0-	-3528	-0-	137 1205	1 9	6755	2	N	1095	923	1			394
02	10052	X	6234	-0-	-3818	-0-	137 884	1 9	5213	2	N	804	742	1			456
03	10230	X	6677	-0-	-3553	-0-	128 1075	1 9	5474	2	N	977	1121	1			312
04	9780	X	4795	-0-	-4985	-0-	137 875	1 9	3783	2	N	795	700	1			407

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

11	990	X	840	-0-	-150	-0-	702	2	138	9	N	125	187	1			123
12	992	X	551	-0-	-441	-0-	459	2	92	9	N	84					207
01	992	X	-0-	-0-	-992	-0-					N	-0-					207
02	812	X	39	-0-	-773	-0-	17	2	22	9	N	20					227
03	2158	X	2158	-0-	-0-	-0-	1586	2	572	9	N	520	558	1			189
*04	1199	X	1199	-0-	-0-	-0-	984	2	215	9	N	195					384

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	2			Y	-0-					-0-
03	682	N	600	-0-	-82	-0-	600	2			Y	-0-					-0-
04	660	N	591	-0-	-69	-0-	591	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

11	600	N	575	-0-	-25	-0-	575	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	589	N	507	-0-	-82	-0-	507	2			N	-0-					-0-
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	480	N	467	-0-	-13	-0-	467	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	768	-0-	-192	-0-	768	2			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
01	682	N	288	-0-	-394	-0-	288	2			N	-0-					-0-
02	728	N	403	-0-	-325	-0-	403	2			N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*04	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

11	3120	X	3119	-0-	-1	-0-	3119	2			N	-0-					5
12	3224	X	3120	-0-	-104	-0-	3120	2			N	-0-					5
01	3224	X	3039	-0-	-185	-0-	3039	2			N	-0-					5
02	2746	X	2746	-0-	-0-	-0-	2746	2			N	-0-					5
03	3038	X	3038	-0-	-0-	-0-	3036	2	2	9	N	2					7
04	3120	X	2683	-0-	-437	-0-	2683	2			N	-0-					7

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

11	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					135
12	1922	N	1795	-0-	-127	-0-	590	1	1205	3	N	-0-					135
01	1767	N	1401	-0-	-366	-0-	561	1	840	3	N	-0-					135
02	1876	N	1410	-0-	-466	-0-	523	1	887	3	N	-0-					135
03	1898	N	1898	-0-	-0-	-0-	590	1	1308	3	N	-0-					135
*04	1845	N	1845	-0-	-0-	-0-	532	1	1313	3	N	-0-					135

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

11	270	N	-0-	-0-	-270	-0-					N	-0-					94
12	279	N	-0-	-0-	-279	-0-					N	-0-					94
01	315	N	315	-0-	-0-	-0-	311	1	4	3	N	-0-					94
02	280	N	280	-0-	-0-	-0-	280	1			N	-0-					94
03	310	N	310	-0-	-0-	-0-	310	1			N	-0-					94
04	300	N	78	-0-	-222	-0-	78	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6900	X	6235	-0-	-665	-0-	6217	2	18	9	N	16					211
12	7130	X	6841	-0-	-289	-0-	935	1	5892	3	N	13	179	1			45
							14	9									
01	7130	X	6441	-0-	-689	-0-	961	1	5461	3	N	17					62
							19	9									
02	6638	X	6638	-0-	-0-	-0-	889	1	5724	3	N	23					85
							25	9									
03	9460	X	9460	-0-	-0-	-0-	1031	1	8378	3	N	46					131
							51	9									
*04	8780	X	8780	-0-	-0-	-0-	775	1	7954	3	N	46	85	7			92
							51	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					100
12	1386	N	1386	-0-	-0-	-0-	310	1	1076	3	N	-0-					100
01	1335	N	1335	-0-	-0-	-0-	305	1	1030	3	N	-0-					100
02	1282	N	1282	-0-	-0-	-0-	280	1	1002	3	N	-0-					100
03	1445	N	1445	-0-	-0-	-0-	310	1	1135	3	N	-0-					100
*04	1430	N	1430	-0-	-0-	-0-	300	1	1130	3	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

11	815	N	815	-0-	-0-	-0-	815	2			N	-0-					28
12	1128	N	1128	-0-	-0-	-0-	310	1	818	3	N	-0-	9	1			19
01	1109	N	1109	-0-	-0-	-0-	310	1	799	3	N	-0-					19
02	1050	N	1050	-0-	-0-	-0-	280	1	770	3	N	-0-					19
03	1129	N	1129	-0-	-0-	-0-	310	1	819	3	N	-0-					19
*04	1085	N	1085	-0-	-0-	-0-	300	1	785	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

11	780	N	668	-0-	-112	-0-	668	2			N	-0-					157
12	1047	N	1047	-0-	-0-	-0-	382	1	665	3	N	-0-					157
01	967	N	967	-0-	-0-	-0-	381	1	586	3	N	-0-					157
02	915	N	915	-0-	-0-	-0-	341	1	574	3	N	-0-					157
03	1056	N	1056	-0-	-0-	-0-	369	1	687	3	N	-0-					157
04	930	N	797	-0-	-133	-0-	136	1	661	3	N	-0-					157

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		78	-0-	78	78	78	1			N	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1400	-0-	-220	-0-	1396	2	4	9	N	4					163
12	1643	N	1572	-0-	-71	-0-	432	1	1132	3	N	7					170
							8	9									
01	1519	N	1470	-0-	-49	-0-	434	1	1024	3	N	11					181
							12	9									
02	1391	N	1391	-0-	-0-	-0-	386	1	997	3	N	7					188
							8	9									
03	1655	N	1655	-0-	-0-	-0-	416	1	1236	3	N	3					191
							3	9									
04	1410	N	1401	-0-	-9	-0-	185	1	1212	3	N	4					195
							4	9									

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

11	720	N	572	-0-	-148	-0-	572	2			N	-0-					117
12	908	N	908	-0-	-0-	-0-	368	1	540	3	N	-0-					117
01	844	N	844	-0-	-0-	-0-	368	1	476	3	N	-0-					117
02	773	N	773	-0-	-0-	-0-	327	1	443	3	N	3					120
							3	9									
03	879	N	879	-0-	-0-	-0-	354	1	517	3	N	7					127
							8	9									
*04	810	N	566	-0-	-244	-0-	116	1	436	3	N	13	17	7			123
							14	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1391	-0-	-109	-0-	1380	2	11	9	N	10					170
12	1687	N	1687	-0-	-0-	-0-	442	1	1230	3	N	14					184
							15	9									
01	1507	N	1507	-0-	-0-	-0-	438	1	1052	3	N	15					199
							17	9									
02	1462	N	1462	-0-	-0-	-0-	394	1	1067	3	N	1					200
							1	9									
03	1741	N	1741	-0-	-0-	-0-	423	1	1314	3	N	4					204
							4	9									
*04	1488	N	1488	-0-	-0-	-0-	191	1	1291	3	N	5					209
							6	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

11	1050	N	916	-0-	-134	-0-	916	2			N	-0-					202
12	1333	N	1333	-0-	-0-	-0-	409	1	924	3	N	-0-					202
01	956	N	956	-0-	-0-	-0-	380	1	576	3	N	-0-					202
02	1020	N	1020	-0-	-0-	-0-	351	1	669	3	N	-0-					202
03	1228	N	1228	-0-	-0-	-0-	383	1	845	3	N	-0-					202
04	930	N	894	-0-	-36	-0-	144	1	750	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

11	11774	X	11774	-0-	-0-	-0-	11742	2	32	9	N	29	177	1			45
12	7279	X	7279	-0-	-0-	-0-	310	1	6890	3	N	72					117
							79	9									
01	6272	X	6272	-0-	-0-	-0-	300	1	5935	3	N	34					151
							37	9									
02	6888	X	6503	-0-	-385	-0-	280	1	6184	3	N	35					186
							39	9									
03	7626	X	5874	-0-	-1752	-0-	300	1	5554	3	N	18					204
							20	9									
04	7380	X	6668	-0-	-712	-0-	6634	3	34	9	N	31	190	1			45

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

11	2965	X	2965	-0-	-0-	-0-	2530	2	435	9	N	395	388	1			483
12	4522	X	4522	-0-	-0-	-0-	3806	3	716	9	N	651	768	1			366
01	3038	X	2786	-0-	-252	-0-	2569	3	217	9	N	197	194	1			369
02	3658	X	3658	-0-	-0-	-0-	3098	3	560	9	N	509	379	1			499
03	3987	X	3987	-0-	-0-	-0-	3462	3	525	9	N	477	572	1			404
*04	3622	X	3622	-0-	-0-	-0-	3016	3	606	9	N	551	378	1			577

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11310	X	9284	-0-	-2026	-0-	8937	2	347	9	N	315	390	1			277
12	DLQ G-10		10426	-0-	10426	10426	1271	1	8866	3	N	263	192	1			348
							289	9									
01	18886	X	8460	-0-	-10426	-0-	1271	1	6983	3	N	187	190	1			345
							206	9									
02	9377	X	9377	-0-	-0-	-0-	1148	1	7931	3	N	271	190	1			426
							298	9									
03	10075	X	10075	-0-	-0-	-0-	1251	1	8524	3	N	273	379	1			320
							300	9									
04	9990	X	9557	-0-	-433	-0-	1706	1	7620	3	N	210	189	1			341
							231	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

11	10136	X	10136	-0-	-0-	-0-	9593	2	543	9	N	494	583	1			424
12	10358	X	10358	-0-	-0-	-0-	1271	1	8624	3	N	421	383	1			462
							463	9									
01	9173	X	9173	-0-	-0-	-0-	1271	1	7618	3	N	258	192	1			528
							284	9									
02	7616	X	7616	-0-	-0-	-0-	1148	1	6139	3	N	299	387	1			440
							329	9									
03	9919	X	9919	-0-	-0-	-0-	1189	1	8301	3	N	390	383	1			447
							429	9									
*04	9291	X	9291	-0-	-0-	-0-	1736	1	7150	3	N	368	379	1			436
							405	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

11	2004	N	2004	-0-	-0-	-0-	215	1	1789	2	Y	-0-					17
12	1904	N	1904	-0-	-0-	-0-	205	1	1699	2	Y	-0-					17
01	945	N	945	-0-	-0-	-0-	102	1	843	2	Y	-0-					17
02	1052	N	1052	-0-	-0-	-0-	113	1	939	2	Y	-0-					17
03	1754	N	1754	-0-	-0-	-0-	188	1	1566	2	Y	-0-					17
*04	1869	N	1869	-0-	-0-	-0-	201	1	1668	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

11	1050	N	998	-0-	-52	-0-	107	1	891	2	N	-0-					20
12	1116	N	1000	-0-	-116	-0-	107	1	893	2	N	-0-					20
01	1054	N	931	-0-	-123	-0-	100	1	831	2	N	-0-					20
02	924	N	876	-0-	-48	-0-	94	1	782	2	N	-0-					20
03	992	N	934	-0-	-58	-0-	102	1	832	2	N	-0-					20
04	900	N	885	-0-	-15	-0-	95	1	790	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

11	2616	N	2616	-0-	-0-	-0-	281	1	2335	2	N	-0-					-0-
12	3100	N	3123	-0-	23	23	336	1	2787	2	N	-0-					-0-
01	2480	N	2216	-0-	-264	-0-	238	1	1978	2	N	-0-					-0-
02	2436	N	2291	-0-	-145	-0-	228	1	2063	2	N	-0-					-0-
03	3100	X	2289	-0-	-811	-0-	246	1	2043	2	N	-0-					-0-
04	3000	X	1757	-0-	-1243	-0-	189	1	1568	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	6	-0-	-1014	-0-	6	2			N	-0-					57
12	1581	N	153	-0-	-1428	-0-	139	2	14	9	N	13					70
01	1023	N	41	-0-	-982	-0-	41	2			N	-0-					70
02	8	N	8	-0-	-0-	-0-	6	2	2	9	N	2	2	8			70
03	155	N	-0-	-0-	-155	-0-					N	-0-					70
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					70

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					36
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					36
01	736	N	736	-0-	-0-	-0-	736	2			N	-0-					36
02	667	N	667	-0-	-0-	-0-	667	2			N	-0-					36
03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					36
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					36

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					76
12	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					76
01	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					76
02	2786	N	2786	-0-	-0-	-0-	2786	2			N	-0-					76
03	3046	N	3046	-0-	-0-	-0-	3046	2			N	-0-					76
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT					76

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	754	-0-	-56	-0-	754	2			N	-0-					6
12	630	N	630	-0-	-0-	-0-	630	2			N	-0-					6
01	1023	N	638	-0-	-385	-0-	638	2			N	-0-					6
02	984	N	984	-0-	-0-	-0-	984	2			N	-0-					6
03	933	N	933	-0-	-0-	-0-	932	2	1	9	N	1					7
04	630	N	602	-0-	-28	-0-	602	2			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62	-0-	628	2			Y	-0-					16
12	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					16
01	651	N	627	-0-	-24	-0-	627	2			Y	-0-					16
02	588	N	582	-0-	-6	-0-	582	2			Y	-0-					16
03	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					16
*04	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1592	N	1592	-0-	-0-	-0-	19	1	1573	2	N	-0-	41	1			17
12	1570	N	1570	-0-	-0-	-0-	19	1	1551	2	N	-0-					17
01	1615	N	1615	-0-	-0-	-0-	19	1	1596	2	N	-0-					17
02	1519	N	1519	-0-	-0-	-0-	18	1	1501	2	N	-0-					17
03	1634	N	1634	-0-	-0-	-0-	19	1	1615	2	N	-0-					17
04	1560	N	1056	-0-	-504	-0-	19	1	1036	2	N	1					18
							1	9									

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2525	-0-	-595	-0-	2521	2	4	9	Y	4					68
12	3224	X	2475	-0-	-749	-0-	2474	2	1	9	Y	1					69
01	3069	X	2374	-0-	-695	-0-	2371	2	3	9	Y	3					72
02	2697	X	2697	-0-	-0-	-0-	2694	2	3	9	Y	3					75
03	2821	X	2798	-0-	-23	-0-	2783	2	15	9	Y	14	44	1			45
*04	2563	X	2563	-0-	-0-	-0-	2562	2	1	9	Y	1					46

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					28
12	629	N	629	-0-	-0-	-0-	629	2			N	-0-					28
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					28
02	786	N	786	-0-	-0-	-0-	786	2			N	-0-					28
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					28
*04	804	N	804	-0-	-0-	-0-	804	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
*04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					15
12	588	N	588	-0-	-0-	-0-	588	2			N	-0-					15
01	899	N	437	-0-	-462	-0-	437	2			N	-0-					15
02	1019	N	1019	-0-	-0-	-0-	1015	2	4	9	N	4					19
03	939	N	939	-0-	-0-	-0-	937	2	2	9	N	2					21
*04	839	N	839	-0-	-0-	-0-	839	2			N	-0-					21

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

11	990	N	971	-0-	-19	-0-	971	2			N	-0-					29
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					29
01	1054	N	775	-0-	-279	-0-	775	2			N	-0-					29
02	985	N	985	-0-	-0-	-0-	985	2			N	-0-					29
03	908	N	908	-0-	-0-	-0-	908	2			N	-0-					29
*04	860	N	860	-0-	-0-	-0-	860	2			N	-0-					29

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

11	1530	N	1388	-0-	-142	-0-	1388	2			N	-0-					34
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					34
01	1519	N	968	-0-	-551	-0-	968	2			N	-0-					34
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					34
03	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					34
04	930	N	713	-0-	-217	-0-	713	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

11	1110	N	987	-0-	-123	-0-	987	2			N	-0-					22
12	855	N	855	-0-	-0-	-0-	855	2			N	-0-					22
01	1085	N	947	-0-	-138	-0-	947	2			N	-0-					22
02	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					22
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					22
*04	976	N	976	-0-	-0-	-0-	976	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

11	1560	N	1445	-0-	-115	-0-	1445	2			N	-0-					27
12	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					27
01	1550	N	1392	-0-	-158	-0-	1392	2			N	-0-					27
02	1344	N	1328	-0-	-16	-0-	1327	2	1	9	N	1					28
03	1395	N	1333	-0-	-62	-0-	1331	2	2	9	N	2					30
04	1350	N	1089	-0-	-261	-0-	1089	2			N	-0-					30

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					8
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					8
01	465	N	448	-0-	-17	-0-	448	2			N	-0-					8
02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					8
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0-	-0-	11	1	863	2	N	-0-					35
12	734	N	734	-0-	-0-	-0-	12	1	722	2	N	-0-					35
01	837	N	692	-0-	-145	-0-	12	1	680	2	N	-0-					35
02	860	N	860	-0-	-0-	-0-	11	1	849	2	N	-0-					35
03	880	N	880	-0-	-0-	-0-	12	1	868	2	N	-0-					35
*04	804	N	804	-0-	-0-	-0-	11	1	793	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					14
12	679	N	679	-0-	-0-	-0-	679	2			N	-0-					14
01	751	N	751	-0-	-0-	-0-	751	2			N	-0-					14
02	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	N	2					16
03	744	N	744	-0-	-0-	-0-	742	2	2	9	N	2					18
04	720	N	497	-0-	-223	-0-	497	2			N	-0-					18

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					12
12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					12
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					12
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					12
04	210	N	209	-0-	-1	-0-	209	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1900	-0-	-350	-0-	1900	2			Y	-0-					12
12	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					12
01	2015	N	1753	-0-	-262	-0-	1753	2			Y	-0-					12
02	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					12
03	2001	N	2001	-0-	-0-	-0-	1999	2	2	9	Y	2					14
04	1710	N	1557	-0-	-153	-0-	1556	2	1	9	Y	1					15

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					17
12	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					17
01	775	N	706	-0-	-69	-0-	706	2			Y	-0-					17
02	700	N	602	-0-	-98	-0-	602	2			Y	-0-					17
03	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					17
04	690	N	624	-0-	-66	-0-	624	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	624	-0-	-126	-0-	624	2			N	-0-					3
12	654	N	654	-0-	-0-	-0-	654	2			N	-0-					3
01	651	N	534	-0-	-117	-0-	534	2			N	-0-					3
02	643	N	643	-0-	-0-	-0-	643	2			N	-0-					3
03	651	N	625	-0-	-26	-0-	625	2			N	-0-					3
*04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	19	1	680	2	N	-0-					27
12	537	N	537	-0-	-0-	-0-	19	1	518	2	N	-0-					27
01	682	N	479	-0-	-203	-0-	19	1	460	2	N	-0-					27
02	644	N	518	-0-	-126	-0-	18	1	500	2	N	-0-					27
03	625	N	625	-0-	-0-	-0-	19	1	606	2	N	-0-					27
04	450	N	374	-0-	-76	-0-	19	1	355	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2156	-0-	-94	-0-	11 39	1 9	2106	2	N	35	156	1			49
12	2092	N	2092	-0-	-0-	-0-	12 14	1 9	2066	2	N	13					62
01	2294	N	2064	-0-	-230	-0-	12 13	1 9	2039	2	N	12					74
02	2079	N	2079	-0-	-0-	-0-	11 19	1 9	2049	2	N	17					91
03	2201	N	2201	-0-	-0-	-0-	12 42	1 9	2147	2	N	38					129
*04	2064	N	2064	-0-	-0-	-0-	11 31	1 9	2022	2	N	28					157

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					49
12	662	N	662	-0-	-0-	-0-	658	2	4	9	N	4					53
01	616	N	616	-0-	-0-	-0-	610	2	6	9	N	5					58
02	770	N	770	-0-	-0-	-0-	752	2	18	9	N	16					74
03	782	N	782	-0-	-0-	-0-	765	2	17	9	N	15					89
*04	682	N	682	-0-	-0-	-0-	646	2	36	9	N	33					122

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0-	-0-	950	2	4	9	N	4					163
12	927	N	927	-0-	-0-	-0-	925	2	2	9	N	2					165
01	908	N	908	-0-	-0-	-0-	901	2	7	9	N	6					171
02	954	N	954	-0-	-0-	-0-	946	2	8	9	N	7					178
03	1024	X	1024	-0-	-0-	-0-	1016	2	8	9	N	7					185
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					185

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
01	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
03	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					96
12	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					96
01	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1					97
02	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					99
03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					99
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					99

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1625	N	1625	-0-	-0-	-0-	1619	2	6	9	N	5					258
12	1468	N	1468	-0-	-0-	-0-	1448	2	20	9	N	18					276
01	1546	N	1546	-0-	-0-	-0-	1507	2	39	9	N	35					311
02	1445	N	1445	-0-	-0-	-0-	1368	2	77	9	N	70					381
03	0	N	-0-	-0-	-0-	-0-					N	-0-					381
04	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					381

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					13
12	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					13
01	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					16
02	1275	N	1275	-0-	-0-	-0-	1271	2	4	9	N	4					20
03	1351	X	1351	-0-	-0-	-0-	1345	2	6	9	N	5					25
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					25

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	-0-	533	2			N	-0-					40
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					40
01	512	N	512	-0-	-0-	-0-	512	2			N	-0-					40
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					40
03	496	X	496	-0-	-0-	-0-	496	2			N	-0-					40
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					28
12	337	N	337	-0-	-0-	-0-	330	2	7	9	N	6					34
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					34
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					34
03	329	X	329	-0-	-0-	-0-	329	2			N	-0-					34
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
03	303	X	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

11	1594	N	1594	-0-	-0-	-0-	1591	2	3	9	N	3					120
12	1657	N	1657	-0-	-0-	-0-	1651	2	6	9	N	5					125
01	1355	N	1355	-0-	-0-	-0-	1346	2	9	9	N	8					133
02	1701	N	1701	-0-	-0-	-0-	1690	2	11	9	N	10					143
03	1964	X	1964	-0-	-0-	-0-	1954	2	10	9	N	9					152
04	1320	N	NO RPT	-0-	-1320	-0-					N	NO RPT					152

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	1					4
02	0	N	-0-	-0-	-0-	-0-					N	1					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					6
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0-	-0-	963	2			N	-0-					28
12	923	N	923	-0-	-0-	-0-	921	2	2	9	N	2					30
01	904	N	904	-0-	-0-	-0-	895	2	9	9	N	8					38
02	959	N	959	-0-	-0-	-0-	949	2	10	9	N	9					47
03	1291	X	1291	-0-	-0-	-0-	1284	2	7	9	N	6					53
04	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					53

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	36	X	36	-0-	-0-	-0-	36	2			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

11	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
12	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
01	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
02	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
03	DLQ	G-10	-0-	-0-	-0-	1097					Y	-0-					22
04	DLQ	G-10	NO RPT	-0-	-0-	1097					Y	NO RPT					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

11	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	84	X	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	60	X	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	-0-	313	2			N	-0-					112
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					112
01	328	N	328	-0-	-0-	-0-	328	2			N	-0-					112
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					112
03	301	X	301	-0-	-0-	-0-	301	2			N	-0-					112
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					112

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					8
12	497	N	497	-0-	-0-	-0-	495	2	2	9	N	2					10
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					10
02	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					11
03	297	X	297	-0-	-0-	-0-	295	2	2	9	N	2					13
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					13

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					31
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					31
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					31
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					31
03	90	X	90	-0-	-0-	-0-	90	2			N	-0-					31
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					31

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	1					8
12	0	N	-0-	-0-	-0-	-0-					N	2					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	1					11
03	0	X	-0-	-0-	-0-	-0-					N	2					13
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					90
12	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					90
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					90
04	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					90

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					31
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					31
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					31
02	190	N	190	-0-	-0-	-0-	190	2			N	-0-					31
03	214	X	214	-0-	-0-	-0-	214	2			N	-0-					31
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					31

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1704 RRCID -> 188781 COMPL. DATE 03/18/2000 TOTAL DEPTH 7600 PERF. 6964 - 6974

11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2016 - P/A 11/09/16

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

11	205	N	205	-0-	-0-	-0-	205	2			N	-0-					64
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					64
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					64
02	178	N	178	-0-	-0-	-0-	178	2			N	-0-					64
03	212	X	212	-0-	-0-	-0-	212	2			N	-0-					64
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					64

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					135
12	974	N	974	-0-	-0-	-0-	971	2	3	9	N	3					138
01	546	X	546	-0-	-0-	-0-	543	2	3	9	N	3					141
02	1148	X	1148	-0-	-0-	-0-	1148	2			N	-0-					141
03	921	X	921	-0-	-0-	-0-	918	2	3	9	N	3					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

11	0	N	-0-	-0-	-0-	-0-					N	1					9
12	0	N	-0-	-0-	-0-	-0-					N	2					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	1					12
03	0	X	-0-	-0-	-0-	-0-					N	2					14
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120
03	0	X	-0-	-0-	-0-	-0-					N	-0-					120
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					148
12	962	N	962	-0-	-0-	-0-	959	2	3	9	N	3					151
01	479	X	479	-0-	-0-	-0-	477	2	2	9	N	2					153
02	1031	X	1031	-0-	-0-	-0-	1022	2	9	9	N	8					161
03	938	X	938	-0-	-0-	-0-	938	2			N	-0-					161
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0-	-0-	643	2	57	9	N	52					418
12	792	N	792	-0-	-0-	-0-	668	2	124	9	N	113					531
01	691	N	691	-0-	-0-	-0-	641	2	50	9	N	45					576
02	609	N	609	-0-	-0-	-0-	546	2	63	9	N	57					633
03	735	X	735	-0-	-0-	-0-	656	2	79	9	N	72					705
04	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					705

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					49
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					49
01	154	X	154	-0-	-0-	-0-	154	2			N	-0-					49
02	407	X	407	-0-	-0-	-0-	407	2			N	-0-					49
03	287	X	287	-0-	-0-	-0-	287	2			N	-0-					49
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0-	-0-	83	2	48	9	N	44					114
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					114
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					114
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					114
03	37	X	37	-0-	-0-	-0-	37	2			N	-0-					114
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2764	-0-	-26	-0-	2739	2	25	9	N	23					118
12	2898	X	2898	-0-	-0-	-0-	2872	2	26	9	N	24					142
01	2184	X	2184	-0-	-0-	-0-	2163	2	21	9	N	19					161
02	2916	X	2916	-0-	-0-	-0-	2881	2	35	9	N	32					193
03	3282	X	3282	-0-	-0-	-0-	3243	2	39	9	N	35					228
04	4740	X	NO RPT	-0-	-4740	-0-					N	NO RPT					228

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					141
12	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					141
01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					141
02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					141
03	2009	X	2009	-0-	-0-	-0-	2009	2			N	-0-					141
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					141

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2254	N	2254	-0-	-0-	-0-	2077	2	177	9	N	161	170	1			223
12	1805	N	1805	-0-	-0-	-0-	1750	2	55	9	N	50					273
01	1704	N	1704	-0-	-0-	-0-	1665	2	39	9	N	35					308
02	1653	N	1653	-0-	-0-	-0-	1610	2	43	9	N	39	148	1			199
03	1645	X	1645	-0-	-0-	-0-	1610	2	35	9	N	32					231
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					231

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	-0-	-0-	-10170	-0-					N	475	362	1			795
12	9827	X	8787	-0-	-1040	-0-	8259	2	528	9	N	480	552	1			723
01	10652	X	10652	-0-	-0-	-0-	10195	2	457	9	N	415	543	1			595
02	9166	X	9166	-0-	-0-	-0-	8731	2	435	9	N	395	371	1			619
03	10855	X	10855	-0-	-0-	-0-	10387	2	468	9	N	425	357	1			687
04	9510	X	NO RPT	-0-	-9510	-0-					N	NO RPT					687

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2848	X	2848	-0-	-0-	-0-	2680	2	168	9	N	153	191	1			904
12	2294	X	2206	-0-	-88	-0-	1980	2	226	9	N	205					1109
01	4967	X	4967	-0-	-0-	-0-	4837	2	130	9	N	118					1227
02	2206	X	2206	-0-	-0-	-0-	2019	2	187	9	N	170	185	1			1212
03	1916	X	1916	-0-	-0-	-0-	1718	2	198	9	N	180	195	1			1197
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1197

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6739	-0-	-1151	-0-	5804	2	935	9	N	850	859	1			1181
12	6751	X	6751	-0-	-0-	-0-	5748	2	1003	9	N	912	729	1			1364
01	6355	X	5512	-0-	-843	-0-	4834	2	678	9	N	616	530	1			1450
02	5628	X	5002	-0-	-626	-0-	4225	2	777	9	N	706	940	1			1216
03	6729	X	6729	-0-	-0-	-0-	5702	2	1027	9	N	934	896	1			1254
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					1254

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7497	X	7497	-0-	-0-	-0-	6741	2	756	9	N	687	363	1			1361
12	7476	X	7476	-0-	-0-	-0-	6688	2	788	9	N	716	878	1			1199
01	6882	X	5126	-0-	-1756	-0-	4636	2	490	9	N	445	369	1			1275
02	6653	X	6653	-0-	-0-	-0-	5783	2	870	9	N	791	1100	1			966
03	7190	X	7190	-0-	-0-	-0-	6340	2	850	9	N	773	553	1			1186
04	6660	X	NO RPT	-0-	-6660	-0-					N	NO RPT					1186

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	3756	-0-	-6024	-0-	3756	2			N	-0-					915
12	10168	X	2130	-0-	-8038	-0-	2130	2			N	-0-					915
01	10168	X	484	-0-	-9684	-0-	108	2	376	9	N	342					1257
02	9184	X	-0-	-0-	-9184	-0-					N	-0-					1257
03	75	X	75	-0-	-0-	-0-	75	2			N	-0-					1257
04	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					1257

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	5569	-0-	-101	-0-	4852	2	717	9	N	652	753	1			2799
12	5903	X	5903	-0-	-0-	-0-	5173	2	730	9	N	664	562	1			2901
01	5215	X	5215	-0-	-0-	-0-	4483	2	732	9	N	665	766	1			2800
*02	4819	X	4819	-0-	-0-	-0-	4161	2	658	9	N	598	578	1			2820
03	5485	X	5485	-0-	-0-	-0-	4757	2	728	9	N	662	568	1			2914
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					2914

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

11	12505	X	12505	-0-	-0-	-0-	12033	2	472	9	N	429	360	1			1383
12	12275	X	12275	-0-	-0-	-0-	11591	2	684	9	N	622	549	1			1456
01	10250	X	10250	-0-	-0-	-0-	9679	2	571	9	N	519	549	1			1426
02	9272	X	9272	-0-	-0-	-0-	8630	2	642	9	N	584	726	1			1284
03	11817	X	11817	-0-	-0-	-0-	11190	2	627	9	N	570	544	1			1310
04	10800	X	NO RPT	-0-	-10800	-0-					N	NO RPT					1310

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

11	DLQ G-10		14308	-0-	14308	64283	13452	2	856	9	N	778	717	1			573
12	DLQ G-10		15124	-0-	15124	79407	14318	2	806	9	N	733	732	1			574
01	DLQ G-10		15542	-0-	15542	94949	14739	2	803	9	N	730	743	1			561
02	DLQ G-10		13912	-0-	13912	108861	13245	2	667	9	N	606	722	1			445
03	DLQ G-10		15756	-0-	15756	124617	15019	2	737	9	N	670	528	1			587
04	DLQ G-10		NO RPT	-0-	-0-	124617					N	NO RPT					587

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

11	DLQ G-10		1193	-0-	1193	34932	1020	2	173	9	N	157	351	1			351
12	DLQ G-10		1139	-0-	1139	36071	987	2	152	9	N	138					489
01	DLQ G-10		811	-0-	811	36882	698	2	113	9	N	103	173	1			419
02	DLQ G-10		1090	-0-	1090	37972	918	2	172	9	N	156	174	1			401
03	DLQ G-10		1195	-0-	1195	39167	1050	2	145	9	N	132	163	1			370
04	DLQ G-10		NO RPT	-0-	-0-	39167					N	NO RPT					370

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

11	DLQ G-10		457	-0-	457	55854	300	2	157	9	N	143	182	1			182
12	DLQ G-10		485	-0-	485	56339	310	2	175	9	N	159	188	1			153
01	DLQ G-10		337	-0-	337	56676	215	2	122	9	N	111					264
02	DLQ G-10		403	-0-	403	57079	270	2	133	9	N	121	179	1			206
03	DLQ G-10		12817	-0-	12817	69896	12674	2	143	9	N	130	174	1			162
04	DLQ G-10		NO RPT	-0-	-0-	69896					N	NO RPT					162

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					9
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-	9	1			-0-
01	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
*04	759	N	759	-0-	-0-	-0-	742	2	17	9	N	15					15

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

11	720	N	716	-0-	-4	-0-	694	2	22	9	N	20					98
12	744	N	719	-0-	-25	-0-	691	2	28	9	N	25	113	1			10
01	744	N	521	-0-	-223	-0-	518	2	3	9	N	3					13
02	672	N	345	-0-	-327	-0-	345	2			N	-0-					13
03	713	N	337	-0-	-376	-0-	337	2			N	-0-					13
04	510	N	256	-0-	-254	-0-	256	2			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

*03	DELQ	PR	666	-0-	666	666	666	2			N	-0-					-0-
04	2280	X	518	-0-	-1762	-0-	518	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

11	3776	X	3776	-0-	-0-	-0-	30	1	3440	2	N	278	358	1			140
							306	9									
12	3982	X	3982	-0-	-0-	-0-	30	1	3564	2	N	353	180	1			313
							388	9									
01	3131	X	2152	-0-	-979	-0-	17	1	1927	2	N	189	182	1			320
							208	9									
02	3528	X	2538	-0-	-990	-0-	28	1	2355	2	N	141	181	1			280
							155	9									
03	3968	X	2215	-0-	-1753	-0-	25	1	2045	2	N	132	185	1			227
							145	9									
04	3840	X	3452	-0-	-388	-0-	28	1	3099	2	N	295	195	1			327
							325	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

11	5434	X	5434	-0-	-0-	-0-	29	1	5260	2	N	132					340
							145	9									
12	5483	X	5483	-0-	-0-	-0-	31	1	5297	2	N	141	181	1			300
							155	9									
01	4712	X	4186	-0-	-526	-0-	27	1	4073	2	N	78					378
							86	9									
02	4841	X	4841	-0-	-0-	-0-	28	1	4682	2	N	119					497
							131	9									
03	5021	X	5021	-0-	-0-	-0-	30	1	4892	2	N	90	362	1			225
							99	9									
04	4560	X	4309	-0-	-251	-0-	28	1	4198	2	N	75					300
							83	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7805	-0-	-1045	-0-	28	1	7609	2	N	153	176	1			157
							168	9									
12	9021	X	8865	-0-	-156	-0-	31	1	8487	2	N	315	182	1			290
							347	9									
01	8339	X	8007	-0-	-332	-0-	26	1	7686	2	N	268	178	1			380
							295	9									
02	8170	X	8170	-0-	-0-	-0-	28	1	7865	2	N	252	179	1			453
							277	9									
03	8866	X	8748	-0-	-118	-0-	31	1	8397	2	N	291	347	1			397
							320	9									
04	8580	X	8133	-0-	-447	-0-	28	1	7834	2	N	246	355	1			288
							271	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4218	-0-	-762	-0-	30	1	4068	2	N	109					362
							120	9									
12	4805	X	4212	-0-	-593	-0-	31	1	4012	2	N	154	181	1			335
							169	9									
01	4805	X	3644	-0-	-1161	-0-	16	1	3536	2	N	84	182	1			237
							92	9									
02	4312	X	4133	-0-	-179	-0-	28	1	3877	2	N	207	189	1			255
							228	9									
03	4650	X	4151	-0-	-499	-0-	28	1	3970	2	N	139	179	1			215
							153	9									
04	4230	X	4038	-0-	-192	-0-	28	1	3845	2	N	150					365
							165	9									

HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	7413	-0-	-1527	-0-	30	1	7272	2	N	101					353
							111	9									
12	8742	X	7538	-0-	-1204	-0-	31	1	7380	2	N	115	363	1			105
							127	9									
01	8246	X	6240	-0-	-2006	-0-	24	1	6111	2	N	95					200
							105	9									
02	7823	X	7823	-0-	-0-	-0-	28	1	7652	2	N	130	180	1			150
							143	9									
03	8153	X	8128	-0-	-25	-0-	31	1	7985	2	N	102					252
							112	9									
04	7410	X	7320	-0-	-90	-0-	28	1	7201	2	N	83					335
							91	9									

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5544	-0-	-786	-0-	30	1	5453	2	N	55	182	1			100
							61	9									
12	6448	X	5855	-0-	-593	-0-	31	1	5744	2	N	73					173
							80	9									
01	6448	X	5168	-0-	-1280	-0-	27	1	5078	2	N	57					230
							63	9									
02	5824	X	5608	-0-	-216	-0-	28	1	5499	2	N	74	181	1			123
							81	9									
03	6177	X	6177	-0-	-0-	-0-	31	1	6072	2	N	67					190
							74	9									
04	5670	X	5313	-0-	-357	-0-	28	1	5230	2	N	50					240
							55	9									

PAN PETRO (MARMATON) //CONT.// 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6964	-0-	-446	-0-	30	1	6370	2	N	513	588	1			277
							564	9									
12	7786	X	7786	-0-	-0-	-0-	28	1	7268	2	N	445	380	1			342
							490	9									
01	6522	X	6522	-0-	-0-	-0-	25	1	6082	2	N	377	397	1			322
							415	9									
02	7400	X	7400	-0-	-0-	-0-	28	1	6869	2	N	457	387	1			392
							503	9									
03	7781	X	7640	-0-	-141	-0-	31	1	7145	2	N	422	392	1			422
							464	9									
04	7530	X	7104	-0-	-426	-0-	30	1	6665	2	N	372	392	1			402
							409	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

11	1590	X	668	-0-	-922	-0-	72	1	596	2	N	-0-					147
12	1643	X	539	-0-	-1104	-0-	72	1	467	2	N	-0-					147
01	1643	N	312	-0-	-1331	-0-	72	1	240	2	N	-0-					147
02	616	N	-0-	-0-	-616	-0-					N	-0-					147
03	527	N	-0-	-0-	-527	-0-					N	-0-					147
04	300	N	267	-0-	-33	-0-	48	1	213	2	N	5					152
							6	9									

4P ENERGY TEXAS, LLC 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

11	4020	X	3532	-0-	-488	-0-	3082	2	450	9	N	409	541	1			588
12	3974	X	3974	-0-	-0-	-0-	3508	2	466	9	N	424	366	1			646
01	6001	X	6001	-0-	-0-	-0-	5496	2	505	9	N	459	577	1			528
02	3360	X	2967	-0-	-393	-0-	2430	2	537	9	N	488	383	1			633
03	3567	X	3567	-0-	-0-	-0-	3039	2	528	9	N	480	375	1			738
04	4350	X	NO RPT	-0-	-4350	-0-					N	NO RPT					738

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

11	780	X	688	-0-	-92	-0-	56	1	632	2	N	-0-					40
12	806	X	517	-0-	-289	-0-	44	1	473	2	N	-0-					40
01	930	X	720	-0-	-210	-0-	42	1	678	2	N	-0-					40
02	840	X	633	-0-	-207	-0-	56	1	577	2	N	-0-					40
03	930	X	813	-0-	-117	-0-	60	1	753	2	N	-0-					40
*04	994	X	994	-0-	-0-	-0-	50	1	944	2	N	-0-					40

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
DAVIS, RANDY 206200
MCLAIN, DALE WELL #: 1 RRCID -> 043762 COMPL. DATE 03/29/1968 TOTAL DEPTH 9812 PERF. 8388 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					102
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					102
01	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					102
02	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					102
03	2424	N	2424	-0-	-0-	-0-	2370	3	54	9	N	49					151
04	2280	N	2190	-0-	-90	-0-	2142	3	48	9	N	44					195

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

11	970	N	970	-0-	-0-	-0-	52	1	918	2	N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	62	1	652	2	N	-0-					-0-
01	992	N	623	-0-	-369	-0-	62	1	561	2	N	-0-					-0-
02	896	N	576	-0-	-320	-0-	56	1	520	2	N	-0-					-0-
03	713	N	560	-0-	-153	-0-	62	1	498	2	N	-0-					-0-
04	600	N	286	-0-	-314	-0-	36	1	250	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

11	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

11	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-					-0-
12	155	N	137	-0-	-18	B	-0-	137	2		N	-0-					-0-
01	155	N	115	-0-	-40	B	-0-	115	2		N	-0-					-0-
02	116	N	116	-0-	-0-	B	-0-	116	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0-	B	-0-	144	2		N	-0-					-0-
*04	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	232	-0-	-8	B	-0-	232	2		N	-0-					-0-
12	248	N	232	-0-	-16	B	-0-	232	2		N	-0-					-0-
01	248	N	228	-0-	-20	B	-0-	228	2		N	-0-					-0-
02	224	N	201	-0-	-23	B	-0-	201	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16	B	-0-	201	2		N	-0-					-0-
04	210	N	167	-0-	-43	B	-0-	167	2		N	-0-					-0-

ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

11	210	N	209	-0-	-1	B	-0-	209	2		N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	2		N	-0-					-0-
01	217	N	180	-0-	-37	B	-0-	180	2		N	-0-					-0-
02	219	N	219	-0-	-0-	B	-0-	219	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	220	N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

11	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2		N	-0-					-0-
01	248	N	230	-0-	-18	B	-0-	230	2		N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	227	N	227	-0-	-0-	B	-0-	227	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

11	210	N	209	-0-	-1	B	-0-	209	2		N	-0-					-0-
12	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-					-0-
01	268	N	268	-0-	-0-	B	-0-	268	2		N	-0-					-0-
02	257	N	257	-0-	-0-	B	-0-	257	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23	B	-0-	256	2		N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. //CONT.// 020573
BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	308	N	NO RPT	-0-	-308 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	310	N	149	-0-	-161 B	-0-	149	2			N	-0-					-0-
02	252	N	84	-0-	-168 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	28	-0-	-220 B	-0-	28	2			N	-0-					-0-
04	150	N	32	-0-	-118 B	-0-	32	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	2			N	-0-					-0-
01	93	N	4	-0-	-89 B	-0-	4	2			N	-0-					-0-
02	84	N	34	-0-	-50 B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
*04	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
02	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	56	N	10	-0-	-46 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
*04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	173	-0-	-75 B	-0-	173	2			N	-0-					-0-
04	240	N	162	-0-	-78 B	-0-	162	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
01	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
*04	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
04	210	N	187	-0-	-23 B	-0-	187	2			N	-0-					-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
01	155	N	76	-0-	-79 B	-0-	76	2			N	-0-					-0-
02	140	N	83	-0-	-57 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
12	279	N	140	-0-	-139 B	-0-	140	2			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-
02	224	N	103	-0-	-121 B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
04	150	N	114	-0-	-36 B	-0-	114	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	527	N	311	-0-	-216 B	-0-	311	2			N	-0-					-0-
01	496	N	408	-0-	-88 B	-0-	408	2			N	-0-					-0-
02	476	N	342	-0-	-134 B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
04	390	N	291	-0-	-99 B	-0-	291	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
01	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
02	56	N	32	-0-	-24 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	56	N	20	-0-	-36 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	155	N	78	-0-	-77 B	-0-	78	2			N	-0-					-0-
01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-
02	112	N	84	-0-	-28 B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
04	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
01	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
02	84	N	16	-0-	-68 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
01	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	93	N	44	-0-	-49 B	-0-	44	2			N	-0-					-0-
01	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
02	112	N	1	-0-	-111 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
02	476	N	236	-0-	-240 B	-0-	236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
01	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
*04	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	84	N	32	-0-	-52 B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*04	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
02	448	N	357	-0-	-91 B	-0-	357	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	308	N	287	-0-	-21 B	-0-	287	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*04	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
04	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
02	168	N	138	-0-	-30 B	-0-	138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	56	N	21	-0-	-35 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*04	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
01	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
02	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
*04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	81	-0-	-159	B	-0-	81	2			N	-0-					-0-
12	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
02	84	N	19	-0-	-65	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	101	-0-	-49	B	-0-	101	2			N	-0-					-0-
12	93	N	40	-0-	-53	B	-0-	40	2			N	-0-					-0-
01	124	N	53	-0-	-71	B	-0-	53	2			N	-0-					-0-
02	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
*04	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
12	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
02	56	N	1	-0-	-55	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-
04	7	N	1	-0-	-6	B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
12	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
02	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
*04	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
01	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
02	420	N	345	-0-	-75	B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
12	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	1	-0-	-14 B	-0-	1	2			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
12	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
01	279	N	191	-0-	-88 B	-0-	191	2			N	-0-					-0-
02	252	N	232	-0-	-20 B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	371	-0-	-19 B	-0-	371	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	293	-0-	-79 B	-0-	293	2			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
01	155	N	129	-0-	-26 B	-0-	129	2			N	-0-					-0-
02	140	N	116	-0-	-24 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
12	434	N	236	-0-	-198 B	-0-	236	2			N	-0-					-0-
01	434	N	32	-0-	-402 B	-0-	32	2			N	-0-					-0-
02	392	N	206	-0-	-186 B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	31	-0-	-217 B	-0-	31	2			N	-0-					-0-
*04	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
01	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
01	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18 B	-0-	162	2			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
02	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	2			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
12	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
01	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
02	168	N	129	-0-	-39 B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
02	280	N	277	-0-	-3 B	-0-	277	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
*04	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
02	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	158	-0-	-121 B	-0-	158	2			N	-0-					-0-
04	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
02	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
12	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	2			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
04	150	N	64	-0-	-86 B	-0-	64	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7 B	-0-	143	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
12	12	N	1	-0-	-11 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
12	5	N	1	-0-	-4	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
02	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
04	180	N	1	-0-	-179	B	-0-	1	2			N	-0-					-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
12	155	N	94	-0-	-61	B	-0-	94	2			N	-0-					-0-
01	155	N	105	-0-	-50	B	-0-	105	2			N	-0-					-0-
02	112	N	103	-0-	-9	B	-0-	103	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	B	-0-	240	2			N	-0-					-0-
12	279	N	240	-0-	-39	B	-0-	240	2			N	-0-					-0-
01	279	N	182	-0-	-97	B	-0-	182	2			N	-0-					-0-
02	224	N	158	-0-	-66	B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	94	-0-	-154	B	-0-	94	2			N	-0-					-0-
04	180	N	127	-0-	-53	B	-0-	127	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
12	465	N	263	-0-	-202	B	-0-	263	2			N	-0-					-0-
01	465	N	39	-0-	-426	B	-0-	39	2			N	-0-					-0-
02	448	N	52	-0-	-396	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	48	-0-	-200	B	-0-	48	2			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	301	-0-	-9 B	-0-	301	2			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3 B	-0-	207	2			N	-0-					-0-
12	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
01	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
02	532	N	422	-0-	-110 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	401	-0-	-219 B	-0-	401	2			N	-0-					-0-
04	570	N	241	-0-	-329 B	-0-	241	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
04	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
12	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
02	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

11	240	N	239	-0-	-1 B	-0-	239	2			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
04	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	310	N	287	-0-	-23 B	-0-	287	2			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	2			N	-0-					-0-
02	280	N	264	-0-	-16 B	-0-	264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
02	84	N	69	-0-	-15 B	-0-	69	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
04	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	248	N	215	-0-	-33 B	-0-	215	2			N	-0-					-0-
01	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	240	N	219	-0-	-21 B	-0-	219	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
02	28	N	10	-0-	-18 B	-0-	10	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	270	-0-	-71 B	-0-	270	3			N	-0-					-0-
04	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	169	-0-	-161 B	-0-	169	1			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	1			N	-0-					-0-
01	434	N	137	-0-	-297 B	-0-	137	1			N	-0-					-0-
02	168	N	136	-0-	-32 B	-0-	136	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	1			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
01	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
04	90	N	30	-0-	-60 B	-0-	30	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0-	B	-0-	715	2			N	-0-					-0-
12	822	N	822	-0-	-0-	B	-0-	822	2			N	-0-					-0-
01	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
02	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	746	-0-	-91	B	-0-	746	2			N	-0-					-0-
04	810	N	741	-0-	-69	B	-0-	741	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	B	-0-	222	2			N	-0-					-0-
12	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
01	217	N	34	-0-	-183	B	-0-	34	2			N	-0-					-0-
02	196	N	1	-0-	-195	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	1	-0-	-247	B	-0-	1	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5	B	-0-	265	2			N	-0-					-0-
12	279	N	270	-0-	-9	B	-0-	270	2			N	-0-					-0-
01	279	N	229	-0-	-50	B	-0-	229	2			N	-0-					-0-
02	252	N	224	-0-	-28	B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	233	-0-	-46	B	-0-	233	2			N	-0-					-0-
*04	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
12	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	202	-0-	-15	B	-0-	202	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	148	N	148	-0-	-0-	B	-0-	148	3		N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3		N	-0-					-0-
01	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-					-0-
02	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-					-0-
*04	143	N	143	-0-	-0-	B	-0-	143	3		N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	230	N	230	-0-	-0-	B	-0-	230	3		N	-0-					-0-
12	217	N	209	-0-	-8	B	-0-	209	3		N	-0-					-0-
01	186	N	8	-0-	-178	B	-0-	8	3		N	-0-					-0-
02	224	N	80	-0-	-144	B	-0-	80	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	-0-	-0-	-217	B	-0-				N	-0-					-0-
04	8	N	-0-	-0-	-8	B	-0-				N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1020	N	1013	-0-	-7	B	-0-	1013	3		N	-0-					-0-
12	994	N	994	-0-	-0-	B	-0-	994	3		N	-0-					-0-
01	1023	N	1001	-0-	-22	B	-0-	1001	3		N	-0-					-0-
02	952	N	556	-0-	-396	B	-0-	556	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992	B	-0-				N	-0-					-0-
04	960	N	-0-	-0-	-960	B	-0-				N	-0-					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	346	-0-	-14	B	-0-	346	3		N	-0-					-0-
12	372	N	353	-0-	-19	B	-0-	353	3		N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3		N	-0-					-0-
02	336	N	320	-0-	-16	B	-0-	320	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	64	-0-	-277	B	-0-	64	3		N	-0-					-0-
04	330	N	-0-	-0-	-330	B	-0-				N	-0-					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-				N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-					-0-
01	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0-	B	-0-	25	2		N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-				N	NO RPT					-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-					-0-
12	465	N	328	-0-	-137	B	-0-	328	2		N	-0-					-0-
01	427	N	427	-0-	-0-	B	-0-	427	2		N	-0-					-0-
02	308	N	147	-0-	-161	B	-0-	147	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13	B	-0-	328	2		N	-0-					-0-
04	420	N	NO RPT	-0-	-420	B	-0-				N	NO RPT					-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-					-0-
12	155	N	19	-0-	-136	B	-0-	19	3		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	112	N	53	-0-	-59	B	-0-	53	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	110	N	110	-0-	-0-	B	-0-	110	3		N	-0-					-0-
*04	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-					-0-
12	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-					-0-
*02	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	246	N	246	-0-	-0-	B	-0-	246	3		N	-0-					-0-
04	360	N	192	-0-	-168	B	-0-	192	3		N	-0-					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	196	-0-	-14	B	-0-	196	3		N	-0-					-0-
12	186	N	41	-0-	-145	B	-0-	41	3		N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*02	196	N	135	-0-	-61	B	-0-	135	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-					-0-
*04	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
04	150	N	123	-0-	-27	B	-0-	123	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
*02	140	N	139	-0-	-1	B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	49	-0-	-281	B	-0-	49	3			N	-0-					-0-
12	341	N	47	-0-	-294	B	-0-	47	3			N	-0-					-0-
01	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
*02	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
*04	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
01	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*02	252	N	247	-0-	-5	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
04	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*02	336	N	326	-0-	-10	B	-0-	326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
04	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*02	224	N	211	-0-	-13 B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
04	240	N	194	-0-	-46 B	-0-	194	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*02	252	N	221	-0-	-31 B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
04	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
*02	140	N	126	-0-	-14 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
*02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*04	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*04	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 723																	
*03	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*02	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
*02	112	N	91	-0-	-21 B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	180	N	111	-0-	-69	B	-0-	111	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
04	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*02	280	N	256	-0-	-24	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
04	270	N	217	-0-	-53	B	-0-	217	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
01	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
*02	532	N	511	-0-	-21	B	-0-	511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
04	570	N	321	-0-	-249	B	-0-	321	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	B	-0-	109	3			N	-0-					-0-
12	124	N	109	-0-	-15	B	-0-	109	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
*02	112	N	83	-0-	-29	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
04	90	N	65	-0-	-25	B	-0-	65	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	493	N	493	-0-	-0-	B	-0-	493	3		N	-0-			-0-
12	527	N	269	-0-	-258	B	-0-	269	3		N	-0-			-0-
01	50	N	50	-0-	-0-	B	-0-	50	3		N	-0-			-0-
*02	448	N	38	-0-	-410	B	-0-	38	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-
04	60	N	-0-	-0-	-60	B	-0-				N	-0-			-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	132	-0-	-48	B	-0-	132	3		N	-0-			-0-
12	186	N	120	-0-	-66	B	-0-	120	3		N	-0-			-0-
01	68	N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
*02	112	N	97	-0-	-15	B	-0-	97	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
*04	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-
12	198	N	198	-0-	-0-	B	-0-	198	3		N	-0-			-0-
01	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-
*02	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	214	N	214	-0-	-0-	B	-0-	214	3		N	-0-			-0-
04	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	315	N	315	-0-	-0-	B	-0-	315	3		N	-0-			-0-
12	344	N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-
01	297	N	297	-0-	-0-	B	-0-	297	3		N	-0-			-0-
*02	308	N	264	-0-	-44	B	-0-	264	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	279	N	279	-0-	-0-	B	-0-	279	3		N	-0-			-0-
04	300	N	238	-0-	-62	B	-0-	238	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*02	112	N	102	-0-	-10	B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
04	120	N	65	-0-	-55	B	-0-	65	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
12	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
01	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
*02	196	N	27	-0-	-169	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
04	330	N	19	-0-	-311	B	-0-	19	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	168	-0-	-132	B	-0-	168	3			N	-0-					-0-
12	310	N	18	-0-	-292	B	-0-	18	3			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
04	180	N	131	-0-	-49	B	-0-	131	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*02	168	N	116	-0-	-52	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*04	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	492	N	492	-0-	-0-	B	-0-	492	3		N	-0-			-0-
12	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
01	457	N	457	-0-	-0-	B	-0-	457	3		N	-0-			-0-
*02	448	N	24	-0-	-424	B	-0-	24	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-
04	450	N	44	-0-	-406	B	-0-	44	3		N	-0-			-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

11	339	N	339	-0-	-0-	B	-0-	339	3		N	-0-			-0-
12	368	N	368	-0-	-0-	B	-0-	368	3		N	-0-			-0-
01	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
*02	308	N	298	-0-	-10	B	-0-	298	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
04	330	N	252	-0-	-78	B	-0-	252	3		N	-0-			-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

11	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
12	522	N	522	-0-	-0-	B	-0-	522	3		N	-0-			-0-
01	391	N	391	-0-	-0-	B	-0-	391	3		N	-0-			-0-
*02	392	N	326	-0-	-66	B	-0-	326	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-
04	390	N	347	-0-	-43	B	-0-	347	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
*02	420	N	373	-0-	-47	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
04	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
01	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
04	660	N	502	-0-	-158	B	-0-	502	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
*04	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
12	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
*02	1148	N	975	-0-	-173	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
04	1140	N	866	-0-	-274	B	-0-	866	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	124	N	4	-0-	-120	B	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
12	124	N	5	-0-	-119	B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*02	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
04	480	N	264	-0-	-216 B	-0-	264	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
12	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
*02	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*04	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	198	-0-	-42 B	-0-	198	3			N	-0-					-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*02	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	496	N	108	-0-	-388 B	-0-	108	3			N	-0-					-0-
02	448	N	117	-0-	-331 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	57	-0-	-439 B	-0-	57	3			N	-0-					-0-
04	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*04	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. //CONT.// 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-		-0-	B	-0-	180	2			N	-0-				-0-
12	186	N	185	-0-		-1	B	-0-	185	2			N	-0-				-0-
01	215	N	215	-0-		-0-	B	-0-	215	2			N	-0-				-0-
02	185	N	185	-0-		-0-	B	-0-	185	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-		-0-	B	-0-	198	2			N	-0-				-0-
04	210	N	177	-0-		-33	B	-0-	177	2			N	-0-				-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
12	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
01	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
02	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-
04	DOMESTIC	NO RPT	-0-		-0-	B	-0-						N	NO RPT				-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

11	0	N	-0-		-0-	B	-0-						N	-0-				-0-
12	0	N	-0-		-0-	B	-0-						N	-0-				-0-
01	0	N	-0-		-0-	B	-0-						N	-0-				-0-
02	0	N	-0-		-0-	B	-0-						N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-		-0-	B	-0-						N	-0-				-0-
04	0	N	NO RPT		-0-	B	-0-						N	NO RPT				-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

11	96	N	96	-0-		-0-	B	-0-	96	2			N	-0-				-0-
12	103	N	103	-0-		-0-	B	-0-	103	2			N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	89	N	89	-0-		-0-	B	-0-	89	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	87	N	87	-0-		-0-	B	-0-	87	2			N	-0-				-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

11	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-				-0-
12	12	N	12	-0-		-0-	B	-0-	12	2			N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

11	153	N	153	-0-		-0-	B	-0-	153	2			N	-0-				-0-
12	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
01	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
02	152	N	152	-0-		-0-	B	-0-	152	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	153	N	153	-0-		-0-	B	-0-	153	2			N	-0-				-0-
04	150	N	NO RPT	-0-		-150	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DACO, INC. //CONT.// 196940
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	118	N	118	-0-		-0- B	-0-	118	2			N	-0-					-0-
12	118	N	118	-0-		-0- B	-0-	118	2			N	-0-					-0-
01	136	N	136	-0-		-0- B	-0-	136	2			N	-0-					-0-
02	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	131	N	131	-0-		-0- B	-0-	131	2			N	-0-					-0-
04	120	N	NO RPT	-0-		-120 B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
12	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
01	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-		-93 B	-0-					N	-0-					-0-
04	90	N	NO RPT	-0-		-90 B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-		-0- B	-0-	6	2			N	-0-					-0-
12	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-		-4 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-		-0- B	-0-	302	2			N	-0-					-0-
12	301	N	301	-0-		-0- B	-0-	301	2			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-		-310 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-		-0- B	-0-	6	2			N	-0-					-0-
12	4	N	4	-0-		-0- B	-0-	4	2			N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4	N	-0-	-0-		-4 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1107 N	1107	-0-	-0-	B	-0-	1107	2		N	-0-			-0-
12	1218 N	1218	-0-	-0-	B	-0-	1218	2		N	-0-			-0-
01	1227 N	1227	-0-	-0-	B	-0-	1227	2		N	-0-			-0-
02	1081 N	1081	-0-	-0-	B	-0-	1081	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1114 N	1114	-0-	-0-	B	-0-	1114	2		N	-0-			-0-
*04	1102 N	1102	-0-	-0-	B	-0-	1102	2		N	-0-			-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510 N	510	-0-	-0-	B	-0-	510	2		N	-0-			-0-
12	522 N	522	-0-	-0-	B	-0-	522	2		N	-0-			-0-
01	552 N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-
02	476 N	472	-0-	-4	B	-0-	472	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527 N	468	-0-	-59	B	-0-	468	2		N	-0-			-0-
04	510 N	411	-0-	-99	B	-0-	411	2		N	-0-			-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	396 N	396	-0-	-0-	B	-0-	396	2		N	-0-			-0-
12	406 N	406	-0-	-0-	B	-0-	406	2		N	-0-			-0-
01	403 N	356	-0-	-47	B	-0-	356	2		N	-0-			-0-
02	364 N	295	-0-	-69	B	-0-	295	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	403 N	363	-0-	-40	B	-0-	363	2		N	-0-			-0-
*04	378 N	378	-0-	-0-	B	-0-	378	2		N	-0-			-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	302 N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
12	310 N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
01	310 N	258	-0-	-52	B	-0-	258	2		N	-0-			-0-
02	280 N	207	-0-	-73	B	-0-	207	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310 N	257	-0-	-53	B	-0-	257	2		N	-0-			-0-
*04	285 N	285	-0-	-0-	B	-0-	285	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
02	112	N	89	-0-	-23	B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	87	-0-	-37	B	-0-	87	3			N	-0-					-0-
04	90	N	67	-0-	-23	B	-0-	67	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
12	248	N	79	-0-	-169	B	-0-	79	3			N	-0-					-0-
01	248	N	45	-0-	-203	B	-0-	45	3			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
02	252	N	234	-0-	-18	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-
04	270	N	187	-0-	-83	B	-0-	187	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 47 RRCID -> 025922 COMPL. DATE 11/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2017 - P/A 03/09/17

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
02	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	257	-0-	-177 B	-0-	257	3			N	-0-					-0-
04	330	N	153	-0-	-177 B	-0-	153	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	279	-0-	-124 B	-0-	279	3			N	-0-					-0-
04	330	N	241	-0-	-89 B	-0-	241	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	302	-0-	-70 B	-0-	302	3			N	-0-					-0-
04	330	N	246	-0-	-84 B	-0-	246	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

11	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
12	341	N	157	-0-	-184 B	-0-	157	3			N	-0-					-0-
01	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
02	336	N	257	-0-	-79 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	168	N	163	-0-	-5	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
04	180	N	123	-0-	-57	B	-0-	123	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	224	N	192	-0-	-32	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	174	-0-	-74	B	-0-	174	3			N	-0-					-0-
04	210	N	122	-0-	-88	B	-0-	122	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
01	248	N	188	-0-	-60	B	-0-	188	3			N	-0-					-0-
02	224	N	124	-0-	-100	B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	97	-0-	-151	B	-0-	97	3			N	-0-					-0-
04	180	N	104	-0-	-76	B	-0-	104	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
02	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	345	-0-	-182	B	-0-	345	3			N	-0-					-0-
04	450	N	232	-0-	-218	B	-0-	232	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
02	28	N	28	-0-	-0-	B	-0-	28	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

11	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
12	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
02	112	N	108	-0-	-4	B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
04	120	N	90	-0-	-30	B	-0-	90	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
01	248	N	170	-0-	-78	B	-0-	170	3			N	-0-					-0-
02	280	N	170	-0-	-110	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	57	-0-	-213	B	-0-	57	3			N	-0-					-0-
12	279	N	54	-0-	-225	B	-0-	54	3			N	-0-					-0-
01	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	667	-0-	-53	B	-0-	667	3			N	-0-					-0-
12	682	N	600	-0-	-82	B	-0-	600	3			N	-0-					-0-
01	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
02	616	N	610	-0-	-6	B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
04	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32	B	-0-	298	3			N	-0-					-0-
12	310	N	284	-0-	-26	B	-0-	284	3			N	-0-					-0-
01	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
02	280	N	194	-0-	-86	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36	B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
01	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
02	168	N	114	-0-	-54 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
01	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
02	364	N	247	-0-	-117 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	310	-0-	-62 B	-0-	310	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
12	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
02	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41 B	-0-	439	3			N	-0-					-0-
12	465	N	417	-0-	-48 B	-0-	417	3			N	-0-					-0-
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
02	420	N	285	-0-	-135 B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
01	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
02	224	N	152	-0-	-72 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
02	280	N	190	-0-	-90 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
02	280	N	197	-0-	-83 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
02	196	N	129	-0-	-67 B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
02	336	N	243	-0-	-93 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
02	308	N	205	-0-	-103 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	258	-0-	-52 B	-0-	258	3			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
12	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
01	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-
02	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	363	-0-	-71 B	-0-	363	3			N	-0-					-0-
04	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	87	-0-	-53 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
02	252	N	182	-0-	-70 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	229	-0-	-50 B	-0-	229	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
01	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
02	196	N	133	-0-	-63 B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
02	112	N	47	-0-	-65 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	87	-0-	-53 B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1230	-0-	-60 B	-0-	1230	3			N	-0-					-0-
12	1333	N	1316	-0-	-17 B	-0-	1316	3			N	-0-					-0-
01	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
04	1290	N	1267	-0-	-23 B	-0-	1267	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
04	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
12	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	644	-0-	-16 B	-0-	644	2			N	-0-					-0-
12	669	N	606	-0-	-63 B	-0-	606	2			N	-0-					-0-
01	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
02	588	N	472	-0-	-116 B	-0-	472	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	498	-0-	-122 B	-0-	498	2			N	-0-					-0-
04	450	N	432	-0-	-18 B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GAEA SERVICES, INC. //CONT.// 292356
VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
01	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
02	308	N	297	-0-	-11	B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	324	-0-	-48	B	-0-	324	2			N	-0-					-0-
04	360	N	321	-0-	-39	B	-0-	321	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

11	510	N	505	-0-	-5	B	-0-	145	1	360	2	N	-0-					42
12	496	N	437	-0-	-59	B	-0-	130	1	307	2	N	-0-					42
01	448	N	448	-0-	-0-	B	-0-	135	1	313	2	N	-0-					42
02	476	N	431	-0-	-45	B	-0-	140	1	291	2	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	140	1	299	2	N	-0-					42
04	420	N	399	-0-	-21	B	-0-	145	1	254	2	N	-0-					42

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GYPSY OIL CO. 339696
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
02	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

11	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
12	DELQ PR		252	-0-	252 B	252	252	2			N	-0-					-0-
01	514	N	262	-0-	-252 B	-0-	262	2			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	DELQ PR		23	-0-	23 B	23	23	2			N	-0-					-0-
01	66	N	43	-0-	-23 B	-0-	43	2			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
04	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

11	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
12	DELQ PR		387	-0-	387 B	387	387	2			N	-0-					-0-
01	789	N	402	-0-	-387 B	-0-	402	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
*04	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	413	-0-	-83 B	-0-	413	2			N	-0-					-0-
04	480	N	408	-0-	-72 B	-0-	408	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1017	N	611	-0-	-406	B	-0-	611	2			N	-0-					-0-
12	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
02	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
*04	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
01	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
02	196	N	167	-0-	-29	B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	172	-0-	-76	B	-0-	172	2			N	-0-					-0-
04	240	N	184	-0-	-56	B	-0-	184	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
02	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	90	N	12	-0-	-78	B	-0-	12	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24 B	-0-	426	2			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31 B	-0-	329	2			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
12	1062	N	654	-0-	-408 B	-0-	654	2			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
02	1064	N	1010	-0-	-54 B	-0-	1010	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
04	1110	N	926	-0-	-184 B	-0-	926	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	433	-0-	-167 B	-0-	433	2			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
02	392	N	-0-	-0-	-392 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	148	-0-	-348 B	-0-	148	2			N	-0-					-0-
*04	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	234	-0-	-36 B	-0-	234	2			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
01	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
02	224	N	171	-0-	-53 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	901	-0-	-89 B	-0-	901	2			N	-0-					-0-
12	961	N	933	-0-	-28 B	-0-	933	2			N	-0-					-0-
01	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
02	840	N	687	-0-	-153 B	-0-	687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	862	-0-	-68 B	-0-	862	2			N	-0-					-0-
*04	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	2			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
02	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

11	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
01	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
02	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
*04	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	31	N	31	-0-	-0-	B	-0-	31	2			Y	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	2			Y	-0-					-0-
01	31	N	29	-0-	-2	B	-0-	29	2			Y	-0-					-0-
02	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	36	-0-	-26	B	-0-	36	2			Y	-0-					-0-
*04	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	247	N	247	-0-	-0-	B	-0-	247	2			Y	-0-					-0-
12	248	N	30	-0-	-218	B	-0-	30	2			Y	-0-					-0-
01	248	N	238	-0-	-10	B	-0-	238	2			Y	-0-					-0-
02	271	N	271	-0-	-0-	B	-0-	271	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	294	N	294	-0-	-0-	B	-0-	294	2			Y	-0-					-0-
*04	275	N	275	-0-	-0-	B	-0-	275	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
12	124	N	65	-0-	-59	B	-0-	65	2			N	-0-					-0-
01	124	N	15	-0-	-109	B	-0-	15	2			N	-0-					-0-
02	112	N	24	-0-	-88	B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	23	-0-	-39	B	-0-	23	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
01	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
02	336	N	216	-0-	-120	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	112	-0-	-136	B	-0-	112	3			N	-0-					-0-
04	330	N	138	-0-	-192	B	-0-	138	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JAC PRODUCING CO., LLC //CONT.// 427979
MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
01	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
*04	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
04	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-

DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
12	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
02	112	N	111	-0-	-1 B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
01	217	N	147	-0-	-70 B	-0-	147	2			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
02	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	521	-0-	-79 B	-0-	521	2			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
02	476	N	243	-0-	-233 B	-0-	243	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	340	-0-	-311 B	-0-	340	2			N	-0-					-0-
*04	570	N	430	-0-	-140 B	-0-	430	2			N	-0-					-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	34	-0-	-28 B	-0-	34	2			N	-0-					-0-
*04	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	196	N	24	-0-	-172 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	49	-0-	-137 B	-0-	49	2			N	-0-					-0-
*04	150	N	103	-0-	-47 B	-0-	103	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	241	-0-	-89 B	-0-	241	2			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
02	224	N	57	-0-	-167 B	-0-	57	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	124	-0-	-155 B	-0-	124	2			N	-0-					-0-
*04	270	N	251	-0-	-19 B	-0-	251	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
12	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
01	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-					-0-
02	84	N	52	-0-	-32	B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	64	-0-	-29	B	-0-	64	2			N	-0-					-0-
*04	90	N	82	-0-	-8	B	-0-	82	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	286	-0-	-44	B	-0-	286	2			N	-0-					-0-
12	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
01	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
02	280	N	175	-0-	-105	B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	242	-0-	-99	B	-0-	242	2			N	-0-					-0-
*04	300	N	265	-0-	-35	B	-0-	265	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	28	-0-	-242	B	-0-	28	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
01	217	N	137	-0-	-80	B	-0-	137	2			N	-0-					-0-
02	28	N	14	-0-	-14	B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
*04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	630	N	529	-0-	-101	B	-0-	529	2			N	-0-					-0-
12	685	N	685	-0-	-0-	B	-0-	685	2			N	-0-					-0-
01	589	N	589	-0-	-0-	B	-0-	589	2			N	-0-					-0-
02	504	N	193	-0-	-311	B	-0-	193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	291	-0-	-391	B	-0-	291	2			N	-0-					-0-
*04	570	N	455	-0-	-115	B	-0-	455	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
12	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
02	336	N	176	-0-	-160	B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	277	-0-	-157	B	-0-	277	2			N	-0-					-0-
*04	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
ZUEB					WELL #: 13	RRCID -> 026634	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	420	N	345	-0-	-75 B	-0-	345	2			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
02	336	N	70	-0-	-266 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-
*04	330	N	288	-0-	-42 B	-0-	288	2			N	-0-					-0-
ZUEB					WELL #: 14	RRCID -> 026635	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	270	N	218	-0-	-52 B	-0-	218	2			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	59	-0-	-220 B	-0-	59	2			N	-0-					-0-
*04	240	N	171	-0-	-69 B	-0-	171	2			N	-0-					-0-
ZUEB					WELL #: 15	RRCID -> 026636	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
01	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
02	252	N	116	-0-	-136 B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	182	-0-	-159 B	-0-	182	2			N	-0-					-0-
*04	270	N	238	-0-	-32 B	-0-	238	2			N	-0-					-0-
ZUEB					WELL #: 16	RRCID -> 026637	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	240	N	197	-0-	-43 B	-0-	197	2			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	196	N	54	-0-	-142 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	103	-0-	-145 B	-0-	103	2			N	-0-					-0-
*04	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
ZUEB					WELL #: 17	RRCID -> 026638	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17																	
ZUEB					WELL #: 18	RRCID -> 026639	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
11	390	N	342	-0-	-48 B	-0-	342	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
02	308	N	166	-0-	-142 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	263	-0-	-140 B	-0-	263	2			N	-0-					-0-
*04	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KELLERVILLE OPERATING, LLC 453787
ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	379	-0-	-71 B	-0-	379	3			N	-0-					-0-
12	465	N	258	-0-	-207 B	-0-	258	3			N	-0-					-0-
01	434	N	261	-0-	-173 B	-0-	261	3			N	-0-					-0-
02	364	N	306	-0-	-58 B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*04	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	434	N	241	-0-	-193 B	-0-	241	3			N	-0-					-0-
01	403	N	276	-0-	-127 B	-0-	276	3			N	-0-					-0-
02	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
*04	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	199	-0-	-101 B	-0-	199	3			N	-0-					-0-
12	279	N	121	-0-	-158 B	-0-	121	3			N	-0-					-0-
01	403	N	25	-0-	-378 B	-0-	25	3			N	-0-					-0-
02	196	N	83	-0-	-113 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	806	N	509	-0-	-297 B	-0-	509	3			N	-0-					-0-
02	616	N	405	-0-	-211 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	64	-0-	-146 B	-0-	64	3			N	-0-					-0-
12	155	N	45	-0-	-110 B	-0-	45	3			N	-0-					-0-
01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
04	210	N	156	-0-	-54 B	-0-	156	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-				-0-
12	256	N	256	-0-	-0- B	-0-	256	2			N	-0-				-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-				-0-
02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	257	N	257	-0-	-0- B	-0-	257	2			N	-0-				-0-
*04	248	N	248	-0-	-0- B	-0-	248	2			N	-0-				-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-				-0-
12	124	N	106	-0-	-18 B	-0-	106	3			N	-0-				-0-
01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-				-0-
02	112	N	89	-0-	-23 B	-0-	89	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-				-0-
04	90	N	57	-0-	-33 B	-0-	57	3			N	-0-				-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-				-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-				-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-				-0-
02	280	N	255	-0-	-25 B	-0-	255	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	279	N	275	-0-	-4 B	-0-	275	3			N	-0-				-0-
04	270	N	191	-0-	-79 B	-0-	191	3			N	-0-				-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-				-0-
12	279	N	262	-0-	-17 B	-0-	262	3			N	-0-				-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-				-0-
02	224	N	212	-0-	-12 B	-0-	212	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	248	N	211	-0-	-37 B	-0-	211	3			N	-0-				-0-
04	270	N	188	-0-	-82 B	-0-	188	3			N	-0-				-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-				-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-				-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-				-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-				-0-
04	150	N	81	-0-	-69 B	-0-	81	3			N	-0-				-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	252	N	230	-0-	-22 B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
04	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
12	13	N	9	-0-	-4 B	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*04	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	284	-0-	-76 B	-0-	284	3			N	-0-					-0-
12	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
01	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
02	252	N	123	-0-	-129 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	178	-0-	-132 B	-0-	178	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	35	-0-	-213 B	-0-	35	3			N	-0-					-0-
04	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
02	140	N	119	-0-	-21 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	513	-0-	-57 B	-0-	513	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	527	N	415	-0-	-112 B	-0-	415	3			N	-0-					-0-
02	476	N	165	-0-	-311 B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	295	-0-	-263 B	-0-	295	3			N	-0-					-0-
*04	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	76	-0-	-44 B	-0-	76	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*04	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	252	N	112	-0-	-140 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	164	-0-	-146 B	-0-	164	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
12	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-
01	372	N	256	-0-	-116 B	-0-	256	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	97	-0-	-275 B	-0-	97	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	233	-0-	-67 B	-0-	233	3			N	-0-					-0-
12	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	78	-0-	-201 B	-0-	78	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	123	-0-	-218 B	-0-	123	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	224	-0-	-46 B	-0-	224	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	71	-0-	-177 B	-0-	71	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	26	-0-	-36 B	-0-	26	3			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	355	-0-	-155 B	-0-	355	3			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
01	372	N	304	-0-	-68 B	-0-	304	3			N	-0-					-0-
02	336	N	-0-	-0-	-336 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	187	-0-	-216 B	-0-	187	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-
12	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	217	-0-	-119 B	-0-	217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	261	-0-	-142 B	-0-	261	3			N	-0-					-0-
04	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	410	-0-	-160 B	-0-	410	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	434	N	376	-0-	-58 B	-0-	376	3			N	-0-					-0-
02	392	N	194	-0-	-198 B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	306	-0-	-190 B	-0-	306	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	720	-0-	-30 B	-0-	720	3			N	-0-					-0-
12	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
01	899	N	751	-0-	-148 B	-0-	751	3			N	-0-					-0-
02	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	712	-0-	-94 B	-0-	712	3			N	-0-					-0-
04	720	N	701	-0-	-19 B	-0-	701	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	312	-0-	-78	B	-0-	312	3		N	-0-					-0-
12	372	N	348	-0-	-24	B	-0-	348	3		N	-0-					-0-
01	310	N	284	-0-	-26	B	-0-	284	3		N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	221	-0-	-120	B	-0-	221	3		N	-0-					-0-
*04	346	N	346	-0-	-0-	B	-0-	346	3		N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	467	-0-	-73	B	-0-	467	3		N	-0-					-0-
12	527	N	495	-0-	-32	B	-0-	495	3		N	-0-					-0-
01	434	N	392	-0-	-42	B	-0-	392	3		N	-0-					-0-
02	448	N	-0-	-0-	-448	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	146	-0-	-350	B	-0-	146	3		N	-0-					-0-
04	390	N	351	-0-	-39	B	-0-	351	3		N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	284	-0-	-76	B	-0-	284	3		N	-0-					-0-
12	341	N	321	-0-	-20	B	-0-	321	3		N	-0-					-0-
01	279	N	266	-0-	-13	B	-0-	266	3		N	-0-					-0-
02	252	N	90	-0-	-162	B	-0-	90	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	120	-0-	-190	B	-0-	120	3		N	-0-					-0-
04	270	N	245	-0-	-25	B	-0-	245	3		N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	363	-0-	-87	B	-0-	363	3		N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3		N	-0-					-0-
01	372	N	337	-0-	-35	B	-0-	337	3		N	-0-					-0-
02	336	N	167	-0-	-169	B	-0-	167	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	221	-0-	-182	B	-0-	221	3		N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3		N	-0-					-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

11	330	N	146	-0-	-184	B	-0-	146	3		N	-0-					-0-
12	341	N	338	-0-	-3	B	-0-	338	3		N	-0-					-0-
01	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-					-0-
02	140	N	104	-0-	-36	B	-0-	104	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	131	-0-	-210	B	-0-	131	3		N	-0-					-0-
04	210	N	168	-0-	-42	B	-0-	168	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	570	N	502	-0-	-68 B	-0-	502	3		N	-0-			-0-
12	558	N	530	-0-	-28 B	-0-	530	3		N	-0-			-0-
01	527	N	482	-0-	-45 B	-0-	482	3		N	-0-			-0-
02	476	N	175	-0-	-301 B	-0-	175	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	68	-0-	-459 B	-0-	68	3		N	-0-			-0-
04	480	N	165	-0-	-315 B	-0-	165	3		N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

11	840	N	760	-0-	-80 B	-0-	760	3		N	-0-			-0-
12	806	N	791	-0-	-15 B	-0-	791	3		N	-0-			-0-
01	806	N	752	-0-	-54 B	-0-	752	3		N	-0-			-0-
02	700	N	606	-0-	-94 B	-0-	606	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	806	N	697	-0-	-109 B	-0-	697	3		N	-0-			-0-
*04	726	N	726	-0-	-0- B	-0-	726	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

11	570	N	509	-0-	-61 B	-0-	509	3		N	-0-			-0-
12	558	N	542	-0-	-16 B	-0-	542	3		N	-0-			-0-
01	527	N	466	-0-	-61 B	-0-	466	3		N	-0-			-0-
02	476	N	240	-0-	-236 B	-0-	240	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	527	N	102	-0-	-425 B	-0-	102	3		N	-0-			-0-
04	450	N	91	-0-	-359 B	-0-	91	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	163	-0-	-17 B	-0-	163	3		N	-0-			-0-
12	168	N	168	-0-	-0- B	-0-	168	3		N	-0-			-0-
01	155	N	151	-0-	-4 B	-0-	151	3		N	-0-			-0-
02	140	N	77	-0-	-63 B	-0-	77	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	95	-0-	-60 B	-0-	95	3		N	-0-			-0-
04	150	N	124	-0-	-26 B	-0-	124	3		N	-0-			-0-

DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	146	-0-	-4 B	-0-	146	3		N	-0-			-0-
12	155	N	152	-0-	-3 B	-0-	152	3		N	-0-			-0-
01	155	N	136	-0-	-19 B	-0-	136	3		N	-0-			-0-
02	140	N	69	-0-	-71 B	-0-	69	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	85	-0-	-70 B	-0-	85	3		N	-0-			-0-
04	120	N	111	-0-	-9 B	-0-	111	3		N	-0-			-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	138	-0-	-12 B	-0-	138	3		N	-0-			-0-
12	155	N	143	-0-	-12 B	-0-	143	3		N	-0-			-0-
01	128	N	128	-0-	-0- B	-0-	128	3		N	-0-			-0-
02	140	N	66	-0-	-74 B	-0-	66	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	81	-0-	-74 B	-0-	81	3		N	-0-			-0-
04	120	N	105	-0-	-15 B	-0-	105	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	122	-0-	-148 B	-0-	122	3			N	-0-					-0-
12	310	N	182	-0-	-128 B	-0-	182	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
02	336	N	174	-0-	-162 B	-0-	174	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	213	-0-	-159 B	-0-	213	3			N	-0-					-0-
04	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

11	150	N	106	-0-	-44 B	-0-	106	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
04	90	N	67	-0-	-23 B	-0-	67	3			N	-0-					-0-

LINN OPERATING, INC. 501545
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
*01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
04	540	N	537	-0-	-3 B	-0-	537	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18 B	-0-	342	3			N	-0-					-0-
12	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 37																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	37					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
*01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	224	N	220	-0-	-4 B	-0-	220	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	2			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	2			N	-0-					-0-
04	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
12	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
02	336	N	276	-0-	-60 B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
LIONHEART ENERGY CORPORATION //CONT.// 501830
CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
02	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
04	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MACINA, P.T. //CONT.// 520466
MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGIC TRIANGLE, INC. 521378
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	806	N	678	-0-	-128 B	-0-	678	2			N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*02	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
*04	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
04	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	224	N	143	-0-	-81 B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	176	-0-	-4	B	-0-	176	2		N	-0-			-0-
12	186	N	179	-0-	-7	B	-0-	179	2		N	-0-			-0-
01	183	N	183	-0-	-0-	B	-0-	183	2		N	-0-			-0-
02	168	N	165	-0-	-3	B	-0-	165	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	182	-0-	-4	B	-0-	182	2		N	-0-			-0-
04	180	N	175	-0-	-5	B	-0-	175	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
12	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	478	N	478	-0-	-0-	B	-0-	478	3		N	-0-			-0-
12	527	N	494	-0-	-33	B	-0-	494	3		N	-0-			-0-
01	496	N	447	-0-	-49	B	-0-	447	3		N	-0-			-0-
02	448	N	417	-0-	-31	B	-0-	417	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	481	-0-	-15	B	-0-	481	3		N	-0-			-0-
*04	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
12	465	N	432	-0-	-33	B	-0-	432	3		N	-0-			-0-
01	465	N	457	-0-	-8	B	-0-	457	3		N	-0-			-0-
02	420	N	382	-0-	-38	B	-0-	382	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	434	N	408	-0-	-26	B	-0-	408	3		N	-0-			-0-
04	450	N	398	-0-	-52	B	-0-	398	3		N	-0-			-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
12	248	N	246	-0-	-2	B	-0-	246	3		N	-0-			-0-
01	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
02	224	N	217	-0-	-7	B	-0-	217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	232	-0-	-16	B	-0-	232	3		N	-0-			-0-
04	240	N	227	-0-	-13	B	-0-	227	3		N	-0-			-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	2	-0-	-1	B	-0-	2	3		N	-0-			-0-
12	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
01	3	N	2	-0-	-1	B	-0-	2	3		N	-0-			-0-
02	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
*04	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
12	310	N	282	-0-	-28	B	-0-	282	3		N	-0-			-0-
01	310	N	299	-0-	-11	B	-0-	299	3		N	-0-			-0-
02	280	N	249	-0-	-31	B	-0-	249	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	266	-0-	-13	B	-0-	266	3		N	-0-			-0-
04	300	N	260	-0-	-40	B	-0-	260	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
12	248	N	245	-0-	-3	B	-0-	245	3		N	-0-			-0-
01	259	N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
02	224	N	217	-0-	-7	B	-0-	217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	231	-0-	-17	B	-0-	231	3		N	-0-			-0-
04	240	N	226	-0-	-14	B	-0-	226	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
12	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
01	199	N	199	-0-	-0-	B	-0-	199	3		N	-0-			-0-
02	168	N	166	-0-	-2	B	-0-	166	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-
04	180	N	174	-0-	-6	B	-0-	174	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
12	93	N	77	-0-	-16	B	-0-	77	3		N	-0-			-0-
01	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
02	84	N	62	-0-	-22	B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	62	N	26	-0-	-36	B	-0-	26	3		N	-0-			-0-
04	60	N	3	-0-	-57	B	-0-	3	3		N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
12	217	N	216	-0-	-1	B	-0-	216	3		N	-0-			-0-
01	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
02	196	N	191	-0-	-5	B	-0-	191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	204	-0-	-13	B	-0-	204	3		N	-0-			-0-
04	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
12	93	N	78	-0-	-15	B	-0-	78	3		N	-0-			-0-
01	93	N	77	-0-	-16	B	-0-	77	3		N	-0-			-0-
02	84	N	62	-0-	-22	B	-0-	62	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	27	-0-	-66	B	-0-	27	3		N	-0-			-0-
04	60	N	3	-0-	-57	B	-0-	3	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	194	N	194	-0-	-0- B	-0-	194	3		N	-0-			-0-
12	186	N	178	-0-	-8 B	-0-	178	3		N	-0-			-0-
01	186	N	172	-0-	-14 B	-0-	172	3		N	-0-			-0-
02	168	N	162	-0-	-6 B	-0-	162	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
*04	182	N	182	-0-	-0- B	-0-	182	3		N	-0-			-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-
12	279	N	254	-0-	-25 B	-0-	254	3		N	-0-			-0-
01	279	N	245	-0-	-34 B	-0-	245	3		N	-0-			-0-
02	252	N	231	-0-	-21 B	-0-	231	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
*04	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	276	N	276	-0-	-0- B	-0-	276	3		N	-0-			-0-
12	279	N	254	-0-	-25 B	-0-	254	3		N	-0-			-0-
01	279	N	245	-0-	-34 B	-0-	245	3		N	-0-			-0-
02	252	N	231	-0-	-21 B	-0-	231	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
*04	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3		N	-0-			-0-
12	337	N	337	-0-	-0- B	-0-	337	3		N	-0-			-0-
01	248	N	188	-0-	-60 B	-0-	188	3		N	-0-			-0-
02	280	N	91	-0-	-189 B	-0-	91	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	341	N	77	-0-	-264 B	-0-	77	3		N	-0-			-0-
04	180	N	57	-0-	-123 B	-0-	57	3		N	-0-			-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	384	-0-	-6 B	-0-	384	3		N	-0-			-0-
12	434	N	265	-0-	-169 B	-0-	265	3		N	-0-			-0-
01	372	N	367	-0-	-5 B	-0-	367	3		N	-0-			-0-
02	364	N	330	-0-	-34 B	-0-	330	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	279	N	237	-0-	-42 B	-0-	237	3		N	-0-			-0-
04	360	N	283	-0-	-77 B	-0-	283	3		N	-0-			-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	243	-0-	-57 B	-0-	243	3		N	-0-			-0-
12	248	N	248	-0-	-0- B	-0-	248	3		N	-0-			-0-
01	248	N	236	-0-	-12 B	-0-	236	3		N	-0-			-0-
02	224	N	165	-0-	-59 B	-0-	165	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	248	N	175	-0-	-73 B	-0-	175	3		N	-0-			-0-
*04	241	N	241	-0-	-0- B	-0-	241	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
12	124	N	36	-0-	-88	B	-0-	36	3			N	-0-					-0-
01	93	N	12	-0-	-81	B	-0-	12	3			N	-0-					-0-
02	112	N	95	-0-	-17	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
*04	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
01	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					-0-
02	420	N	110	-0-	-310	B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	190	-0-	-151	B	-0-	190	3			N	-0-					-0-
04	420	N	401	-0-	-19	B	-0-	401	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
04	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
04	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	420	N	392	-0-	-28 B	-0-	392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*04	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
04	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
02	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
12	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
01	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
02	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
*04	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	31	N	14	-0-	-17	B	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	3	N	1	-0-	-2 B	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
12	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
01	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
04	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
02	56	N	30	-0-	-26 B	-0-	30	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

11	60	N	2	-0-	-58 B	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
*04	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
04	90	N	47	-0-	-43	B	-0-	47	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
01	1333	N	1204	-0-	-129	B	-0-	1204	3			N	-0-					-0-
02	1260	N	1170	-0-	-90	B	-0-	1170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1231	-0-	-226	B	-0-	1231	3			N	-0-					-0-
*04	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
02	308	N	302	-0-	-6	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	416	-0-	-18	B	-0-	416	3			N	-0-					-0-
*04	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	240	N	32	-0-	-208	B	-0-	32	3			N	-0-					-0-
12	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
01	124	N	89	-0-	-35	B	-0-	89	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
04	90	N	39	-0-	-51	B	-0-	39	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	420	N	377	-0-	-43	B	-0-	377	3			N	-0-					-0-
12	496	N	389	-0-	-107	B	-0-	389	3			N	-0-					-0-
01	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
02	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
*04	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

11	60	N	13	-0-	-47	B	-0-	13	3			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	90	N	66	-0-	-24	B	-0-	66	3			N	-0-					-0-
12	93	N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
01	62	N	36	-0-	-26	B	-0-	36	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	19	-0-	-43	B	-0-	19	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

11	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
12	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	1	-0-	-92	B	-0-	1	3			N	-0-					-0-
04	180	N	100	-0-	-80	B	-0-	100	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	43	-0-	-77 B	-0-	43	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	7	-0-	-113 B	-0-	7	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	248	N	182	-0-	-66 B	-0-	182	3			N	-0-					-0-
02	224	N	199	-0-	-25 B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	510	N	342	-0-	-168 B	-0-	342	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	258	-0-	-72 B	-0-	258	3		N	-0-			-0-
12	217	N	159	-0-	-58 B	-0-	159	3		N	-0-			-0-
01	248	N	103	-0-	-145 B	-0-	103	3		N	-0-			-0-
02	252	N	221	-0-	-31 B	-0-	221	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	94	-0-	-61 B	-0-	94	3		N	-0-			-0-
04	90	N	77	-0-	-13 B	-0-	77	3		N	-0-			-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	3		N	-0-			-0-
12	239	N	239	-0-	-0- B	-0-	239	3		N	-0-			-0-
01	279	N	124	-0-	-155 B	-0-	124	3		N	-0-			-0-
02	278	N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	652	N	652	-0-	-0- B	-0-	652	3		N	-0-			-0-
*04	600	N	600	-0-	-0- B	-0-	600	3		N	-0-			-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	286	N	286	-0-	-0- B	-0-	286	3		N	-0-			-0-
12	103	N	103	-0-	-0- B	-0-	103	3		N	-0-			-0-
01	317	N	317	-0-	-0- B	-0-	317	3		N	-0-			-0-
02	274	N	274	-0-	-0- B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	256	N	256	-0-	-0- B	-0-	256	3		N	-0-			-0-
*04	298	N	298	-0-	-0- B	-0-	298	3		N	-0-			-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	58	-0-	-2 B	-0-	58	3		N	-0-			-0-
12	75	N	75	-0-	-0- B	-0-	75	3		N	-0-			-0-
01	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
02	79	N	79	-0-	-0- B	-0-	79	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-
04	90	N	80	-0-	-10 B	-0-	80	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

11	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
12	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
01	310	N	262	-0-	-48	B	-0-	262	3			N	-0-					-0-
02	280	N	237	-0-	-43	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
04	240	N	188	-0-	-52	B	-0-	188	3			N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	148	-0-	-38	B	-0-	148	3			N	-0-					-0-
02	168	N	127	-0-	-41	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
04	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-
02	112	N	94	-0-	-18	B	-0-	94	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	96	-0-	-28	B	-0-	96	2			N	-0-					-0-
04	120	N	71	-0-	-49	B	-0-	71	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
02	308	N	282	-0-	-26 B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	274	-0-	-98 B	-0-	274	2			N	-0-					-0-
04	270	N	222	-0-	-48 B	-0-	222	2			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
02	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
04	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	2			N	-0-					-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
*04	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
*04	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
02	252	N	148	-0-	-104 B	-0-	148	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	142	-0-	-106 B	-0-	142	2			N	-0-					-0-
04	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3 B	-0-	447	2			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
04	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	260	-0-	-10 B	-0-	260	2			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
01	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
02	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
12	496	N	486	-0-	-10 B	-0-	486	2			N	-0-					-0-
01	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
*04	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
12	372	N	349	-0-	-23	B	-0-	349	2			N	-0-					-0-
01	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
02	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
04	390	N	361	-0-	-29	B	-0-	361	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
12	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
02	672	N	199	-0-	-473	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	652	-0-	-92	B	-0-	652	3			N	-0-					-0-
04	720	N	467	-0-	-253	B	-0-	467	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0-	B	-0-	151	3			Y	-0-					-0-
12	155	N	147	-0-	-8	B	-0-	147	3			Y	-0-					-0-
01	155	N	103	-0-	-52	B	-0-	103	3			Y	-0-					-0-
02	140	N	139	-0-	-1	B	-0-	139	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			Y	-0-					-0-
*04	133	N	133	-0-	-0-	B	-0-	133	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

11	360	N	332	-0-	-28	B	-0-	332	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
01	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
02	308	N	178	-0-	-130	B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	365	-0-	-100	B	-0-	365	3			N	-0-					-0-
04	390	N	361	-0-	-29	B	-0-	361	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

11	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY 683190

DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
12	62	N	35	-0-	-27 B	-0-	35	2			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
02	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	44	-0-	-80 B	-0-	44	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	372	N	38	-0-	-334 B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
01	527	N	437	-0-	-90 B	-0-	437	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	669	-0-	-81 B	-0-	669	2			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
01	713	N	593	-0-	-120 B	-0-	593	2			N	-0-					-0-
02	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	778	N	778	-0-	-0- B	-0-	778	2			N	-0-					-0-
*04	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
12	434	N	346	-0-	-88 B	-0-	346	2			N	-0-					-0-
01	341	N	296	-0-	-45 B	-0-	296	2			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8 B	-0-	22	2			N	-0-					-0-
12	93	N	20	-0-	-73 B	-0-	20	2			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
02	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
01	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
12	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
01	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	116	-0-	-194 B	-0-	116	2			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	2			N	-0-					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
02	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	595	-0-	-35 B	-0-	595	2			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
01	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
02	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*04	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	832	-0-	-98 B	-0-	832	2			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-
01	868	N	737	-0-	-131 B	-0-	737	2			N	-0-					-0-
02	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	968	N	968	-0-	-0- B	-0-	968	2			N	-0-					-0-
*04	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	557	-0-	-43 B	-0-	557	2			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
01	589	N	493	-0-	-96 B	-0-	493	2			N	-0-					-0-
02	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
*04	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
01	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	73	-0-	-113 B	-0-	73	2			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	93	N	38	-0-	-55 B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
12	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*04	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	221	-0-	-58 B	-0-	221	3			N	-0-					-0-
04	240	N	167	-0-	-73 B	-0-	167	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
*04	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-
04	330	N	183	-0-	-147 B	-0-	183	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	151	-0-	-97 B	-0-	151	3			N	-0-					-0-
04	180	N	98	-0-	-82 B	-0-	98	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
04	270	N	227	-0-	-43 B	-0-	227	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

11	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
12	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
04	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47 B	-0-	73	3			N	-0-					-0-
12	155	N	85	-0-	-70 B	-0-	85	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	558	N	375	-0-	-183 B	-0-	375	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*04	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	257	-0-	-73 B	-0-	257	3			N	-0-					-0-
12	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
01	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
02	252	N	131	-0-	-121 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	171	-0-	-77 B	-0-	171	3			N	-0-					-0-
04	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-
02	392	N	334	-0-	-58 B	-0-	334	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
04	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-
12	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
02	392	N	321	-0-	-71 B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	737	-0-	-13 B	-0-	737	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	744	N	680	-0-	-64 B	-0-	680	3			N	-0-					-0-
02	700	N	459	-0-	-241 B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	703	-0-	-72 B	-0-	703	3			N	-0-					-0-
04	660	N	623	-0-	-37 B	-0-	623	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

11	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
12	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	3			N	-0-					-0-
01	279	N	198	-0-	-81 B	-0-	198	3			N	-0-					-0-
02	252	N	202	-0-	-50 B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0- B	-0-	207	1	207	3	N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	190	1	190	3	N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	131	1	130	3	N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	142	1	142	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	136	1	136	3	N	-0-					-0-
*04	247	N	247	-0-	-0- B	-0-	124	1	123	3	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					201
12	279	N	25	-0-	-254 B	-0-	25	3			N	-0-					201
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					201
02	224	N	4	-0-	-220 B	-0-	4	3			N	-0-					201
03/01 BALANCING DATE STATUS -> -0-																	
03	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					201
*04	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12 B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
04	150	N	118	-0-	-32 B	-0-	118	3			N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
01	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
02	224	N	188	-0-	-36 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
04	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
04	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	-0-	-0-	-15	B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

11	720	N	674	-0-	-46	B	-0-	674	3			N	-0-					-0-
12	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
01	713	N	308	-0-	-405	B	-0-	308	3			N	-0-					-0-
02	616	N	150	-0-	-466	B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	105	-0-	-515	B	-0-	105	3			N	-0-					-0-
04	300	N	156	-0-	-144	B	-0-	156	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

11	690	N	520	-0-	-170	B	-0-	520	3			N	-0-					-0-
12	589	N	405	-0-	-184	B	-0-	405	3			N	-0-					-0-
01	651	N	289	-0-	-362	B	-0-	289	3			N	-0-					-0-
02	476	N	289	-0-	-187	B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	301	-0-	-102	B	-0-	301	3			N	-0-					-0-
*04	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
QUESTA ENERGY CORPORATION //CONT.// 684634
WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	186	N	43	-0-	-0-	-143	B	-0-	43	3			N	-0-					-0-
01	155	N	-0-	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	140	N	4	-0-	-0-	-136	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	216	N	216	-0-	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	B	-0-	203	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

11	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	168	N	166	-0-	-2 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
04	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	25				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	25				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

11	540 N	461	-0-	-79	B	-0-	461	3		N	-0-			-0-
12	527 N	117	-0-	-410	B	-0-	117	3		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	24			24
02	428 N	428	-0-	-0-	B	-0-	428	3		N	-0-			24
03/01 BALANCING DATE STATUS -> -0-														
*03	124 N	-0-	-0-	-124	B	-0-				N	-0-			24
*04	373 N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

11	30 N	27	-0-	-3	B	-0-	27	3		N	-0-			-0-
12	38 N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-
01	34 N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
02	29 N	29	-0-	-0-	B	-0-	29	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	42 N	42	-0-	-0-	B	-0-	42	3		N	-0-			-0-
*04	47 N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	45	-0-	-15	B	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
02	56	N	48	-0-	-8	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
*04	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

11	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	263	-0-	-47	B	-0-	263	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

11	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
02	392	N	-0-	-0-	-392	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

11	60	N	49	-0-	-11	B	-0-	49	3			N	-0-					-0-
12	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
*04	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-		-0-	B	-0-	258	3			N	-0-					-0-
12	248	N	64	-0-		-184	B	-0-	64	3			N	-0-					-0-
01	93	N	-0-	-0-		-93	B	-0-					N	-0-					-0-
02	252	N	112	-0-		-140	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	232	N	232	-0-		-0-	B	-0-	232	3			N	-0-					-0-
*04	199	N	199	-0-		-0-	B	-0-	199	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

11	30	N	-0-	-0-		-30	B	-0-					N	-0-					1
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					1
01	62	N	-0-	-0-		-62	B	-0-					N	1					2
02	28	N	-0-	-0-		-28	B	-0-					N	-0-					2
03/01 BALANCING DATE STATUS -> -0-																			
*03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					2
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	242	N	242	-0-		-0-	B	-0-	242	3			N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	9					9
03/01 BALANCING DATE STATUS -> -0-																			
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	124	N	124	-0-		-0-	B	-0-	124	3			N	-0-					-0-
12	124	N	123	-0-		-1	B	-0-	123	3			N	-0-					-0-
01	124	N	123	-0-		-1	B	-0-	123	3			N	-0-					-0-
02	112	N	98	-0-		-14	B	-0-	98	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	79	N	79	-0-		-0-	B	-0-	79	3			N	-0-					-0-
04	120	N	58	-0-		-62	B	-0-	58	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	59	-0-		-1	B	-0-	59	3			N	-0-					-0-
12	62	N	57	-0-		-5	B	-0-	57	3			N	-0-					-0-
01	62	N	53	-0-		-9	B	-0-	53	3			N	-0-					-0-
02	56	N	51	-0-		-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
03	58	N	58	-0-		-0-	B	-0-	58	3			N	-0-					-0-
04	60	N	50	-0-		-10	B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	3		N	-0-			-0-
12	279	N	279	-0-	-0- B	-0-	279	3		N	-0-			-0-
01	217	N	214	-0-	-3 B	-0-	214	3		N	-0-			-0-
02	196	N	150	-0-	-46 B	-0-	150	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
04	210	N	143	-0-	-67 B	-0-	143	3		N	-0-			-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-
12	62	N	50	-0-	-12 B	-0-	50	3		N	-0-			-0-
01	64	N	64	-0-	-0- B	-0-	64	3		N	-0-			-0-
02	72	N	72	-0-	-0- B	-0-	72	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	69	N	69	-0-	-0- B	-0-	69	3		N	-0-			-0-
*04	63	N	63	-0-	-0- B	-0-	63	3		N	-0-			-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	557				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	557				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	557				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	557				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 557														
*03	14B2 EXT	-0-	-0-	-0-	B	557				N	-0-			-0-
04	14B2 EXT	265	-0-	265	B	822	265	3		N	-0-			-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	304	-0-	304	B	567	304	3		N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	B	567				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	567				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	567												
*03	14B2 EXT	-0-	-0-	-0-	B	567				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	567				N	-0-			-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	232 N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
12	186 N	115	-0-	-71	B	-0-	115	3		N	-0-			-0-
01	248 N	60	-0-	-188	B	-0-	60	3		N	-0-			-0-
02	224 N	195	-0-	-29	B	-0-	195	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	207 N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
*04	115 N	115	-0-	-0-	B	-0-	115	3		N	-0-			-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	232 N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
12	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	10			10
	03/01 BALANCING DATE STATUS ->	-0-												
*03	130 N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
*04	67 N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	498					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	498					N	-0-					-0-
01	14B DENY		216	-0-	216	B	714	216	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	714					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 714																		
03	14B2 EXT		-0-	-0-	-0-	B	714					N	-0-					-0-
04	14B2 EXT		222	-0-	222	B	936	222	3			N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*04	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	67	-0-	-23	B	-0-	67	3			N	-0-					-0-
12	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
02	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
04	90	N	56	-0-	-34	B	-0-	56	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	155	N	147	-0-	-8	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
04	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*04	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 142																		
03	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
12	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
04	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	50	-0-	-40	B	-0-	50	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	56	N	54	-0-	-2	B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
*04	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
01	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->		-0-										
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	17				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> 17													
03	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	17				N	-0-			-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	239 N	239	-0-	-0-	B	-0-	239	3		N	-0-			-0-
12	234 N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	205 N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	235 N	235	-0-	-0-	B	-0-	235	3		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	84	-0-	-66	B	-0-	84	3			N	-0-					-0-
12	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
01	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
02	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
04	90	N	70	-0-	-20	B	-0-	70	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	150	-0-	-30	B	-0-	150	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	180	N	126	-0-	-54	B	-0-	126	3			N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY		228	-0-	228	B	463	228	3			N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	463					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	463					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	B	463					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 463																		
03	14B DENY		-0-	-0-	-0-	B	463					N	-0-					-0-
04	14B DENY		251	-0-	251	B	714	251	3			N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	67	-0-	67	B	278	67	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	278					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	278					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	278					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 278																		
03	14B2	EXT	85	-0-	85	B	363	85	3			N	-0-					-0-
04	14B2	EXT	56	-0-	56	B	419	56	3			N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*04	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	4093					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4093																		
03	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
12	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
01	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
02	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*04	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	3			N	-0-					-0-
02	112	N	79	-0-	-33 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	164	-0-	-4 B	-0-	164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
02	196	N	125	-0-	-71 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	64	-0-	-176 B	-0-	64	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	341	N	185	-0-	-156	B	-0-	185	3			N	-0-					-0-
01	279	N	214	-0-	-65	B	-0-	214	3			N	-0-					-0-
02	308	N	199	-0-	-109	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
04	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 18 RRCID -> 026906 COMPL. DATE 07/07/1930 TOTAL DEPTH 1675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*04	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
12	899	N	820	-0-	-79	B	-0-	820	3			N	-0-					-0-
01	868	N	288	-0-	-580	B	-0-	288	3			N	-0-					-0-
02	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
04	270	N	171	-0-	-99	B	-0-	171	3			N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
02	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	134	-0-	-46	B	-0-	134	3			N	-0-					-0-
12	155	N	51	-0-	-104	B	-0-	51	3			N	-0-					-0-
01	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
02	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
04	150	N	112	-0-	-38	B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
12	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
04	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
12	155	N	89	-0-	-66	B	-0-	89	3			N	-0-					-0-
01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
02	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
*04	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	36	-0-	-54	B	-0-	36	3			N	-0-					-0-
12	155	N	35	-0-	-120	B	-0-	35	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
02	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
12	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
*04	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
12	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
02	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*04	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	105	-0-		-15	B	-0-	105	3			N	-0-				-0-
12	204	N	204	-0-		-0-	B	-0-	204	3			N	-0-				-0-
01	192	N	192	-0-		-0-	B	-0-	192	3			N	-0-				-0-
02	181	N	181	-0-		-0-	B	-0-	181	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	200	N	200	-0-		-0-	B	-0-	200	3			N	-0-				-0-
*04	143	N	143	-0-		-0-	B	-0-	143	3			N	-0-				-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	339	N	339	-0-		-0-	B	-0-	339	3			N	-0-				-0-
12	265	N	265	-0-		-0-	B	-0-	265	3			N	-0-				-0-
01	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-				-0-
02	235	N	235	-0-		-0-	B	-0-	235	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-		-0-	B	-0-	261	3			N	-0-				-0-
*04	159	N	159	-0-		-0-	B	-0-	159	3			N	-0-				-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

11	277	N	277	-0-		-0-	B	-0-	277	3			N	-0-				-0-
12	245	N	245	-0-		-0-	B	-0-	245	3			N	-0-				-0-
01	248	N	231	-0-		-17	B	-0-	231	3			N	-0-				-0-
02	252	N	217	-0-		-35	B	-0-	217	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	240	-0-		-8	B	-0-	240	3			N	-0-				-0-
04	210	N	134	-0-		-76	B	-0-	134	3			N	-0-				-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	109	N	109	-0-		-0-	B	-0-	109	3			N	-0-				-0-
12	93	N	-0-	-0-		-93	B	-0-					N	-0-				-0-
01	146	N	146	-0-		-0-	B	-0-	146	3			N	-0-				-0-
02	133	N	133	-0-		-0-	B	-0-	133	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	142	N	142	-0-		-0-	B	-0-	142	3			N	-0-				-0-
04	90	N	NO RPT	-0-		-90	B	-0-					N	NO RPT				-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	270	N	210	-0-	-60	B	-0-	210	3			N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	53					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 53																		
03	14B2 EXT		-0-	-0-	-0-	B	53					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	53					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATKINS WELL #: 2 A RRCID -> 039826 COMPL. DATE 07/21/1966 TOTAL DEPTH 1895 PERF. 1765 - 1850

11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11 14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> 209											
03 14B2 EXT	-0-	-0-	-0- B	209			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	209			N	-0-			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

11 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

11 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 DELQ PR	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

11 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-											
03 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DELQ PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	252	N	209	-0-	-43 B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

11	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	633					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 633																	
03	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	633					N	-0-					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
02	840	N	675	-0-	-165 B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

11	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

11	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	137					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 137																		
03	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

11	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	3	-0-	-90	B	-0-	3	3			N	-0-					-0-
*04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	DELQ	PR	203	-0-	203	B	203	203	3			N	-0-					-0-
01	203	N	-0-	-0-	-203	B	-0-					N	-0-					-0-
02	196	N	166	-0-	-30	B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 122																	
03	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
04	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

11	90	N	87	-0-	-3 B	-0-	87	2			Y	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	2			Y	-0-					-0-
01	77	N	77	-0-	-0- B	-0-	77	2			Y	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	71	N	71	-0-	-0- B	-0-	71	2			Y	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

11	346	N	346	-0-	-0- B	-0-	346	2			Y	-0-					-0-
12	279	N	278	-0-	-1 B	-0-	278	2			Y	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			Y	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	2			Y	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
12	124	N	108	-0-	-16	B	-0-	108	2		N	-0-			-0-
01	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-			-0-
02	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	25	-0-	-68	B	-0-	25	2		N	-0-			-0-
04	120	N	87	-0-	-33	B	-0-	87	2		N	-0-			-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	191	N	191	-0-	-0-	B	-0-	191	2		N	-0-			-0-
12	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-
01	187	N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-
02	176	N	176	-0-	-0-	B	-0-	176	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	38	-0-	-117	B	-0-	38	2		N	-0-			-0-
04	180	N	130	-0-	-50	B	-0-	130	2		N	-0-			-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	53	-0-	-7	B	-0-	53	3		N	-0-			-0-
12	93	N	90	-0-	-3	B	-0-	90	3		N	-0-			-0-
01	62	N	62	-0-	-0-	B	-0-	62	3		N	-0-			-0-
02	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
*04	54	N	54	-0-	-0-	B	-0-	54	3		N	-0-			-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

11	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-
12	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
01	124	N	109	-0-	-15	B	-0-	109	2		N	-0-			-0-
02	112	N	82	-0-	-30	B	-0-	82	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	114	-0-	-10	B	-0-	114	2		N	-0-			-0-
04	120	N	118	-0-	-2	B	-0-	118	2		N	-0-			-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
12	81	N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-
01	62	N	53	-0-	-9	B	-0-	53	2		N	-0-			-0-
02	56	N	50	-0-	-6	B	-0-	50	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	42	-0-	-51	B	-0-	42	2		N	-0-			-0-
04	60	N	12	-0-	-48	B	-0-	12	2		N	-0-			-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	342	-0-	-18	B	-0-	342	2		N	-0-			-0-
12	341	N	315	-0-	-26	B	-0-	315	2		N	-0-			-0-
01	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-			-0-
02	338	N	338	-0-	-0-	B	-0-	338	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	371	N	371	-0-	-0-	B	-0-	371	2		N	-0-			-0-
04	360	N	353	-0-	-7	B	-0-	353	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP //CONT.// 727013
HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-

ROXI PRODUCTION 731758
TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-
04	270	N	210	-0-	-60 B	-0-	210	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	224	N	166	-0-	-58 B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
04	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
01	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	353	-0-	-427 B	-0-	353	2			N	-0-					-0-
12	744	N	270	-0-	-474 B	-0-	270	2			N	-0-					-0-
01	589	N	383	-0-	-206 B	-0-	383	2			N	-0-					-0-
02	336	N	320	-0-	-16 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
02	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
04	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
02	28	N	20	-0-	-8 B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
12	62	N	14	-0-	-48 B	-0-	14	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SLT DAKOTA OPERATING, INC. //CONT.// 740337
LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
01	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
02	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
04	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

11	900	N	812	-0-	-88 B	-0-	812	3			N	-0-					-0-
12	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
01	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
02	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	712	-0-	-218 B	-0-	712	3			N	-0-					-0-
04	930	N	682	-0-	-248 B	-0-	682	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
01	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
02	308	N	271	-0-	-37 B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
04	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1020	N	959	-0-	-61 B	-0-	959	3			N	-0-					-0-
12	1023	N	997	-0-	-26 B	-0-	997	3			N	-0-					-0-
01	1023	N	993	-0-	-30 B	-0-	993	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
04	960	N	923	-0-	-37 B	-0-	923	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
01	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
02	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
04	420	N	354	-0-	-66 B	-0-	354	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	992	N	970	-0-	-22 B	-0-	970	3			N	-0-					-0-
02	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
04	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-
12	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
01	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
12	558	N	471	-0-	-87 B	-0-	471	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	540	N	471	-0-	-69 B	-0-	471	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
02	476	N	468	-0-	-8 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
04	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	381	-0-	-9	B	-0-	381	3		N	-0-			-0-
12	372	N	327	-0-	-45	B	-0-	327	3		N	-0-			-0-
01	423	N	423	-0-	-0-	B	-0-	423	3		N	-0-			-0-
02	386	N	386	-0-	-0-	B	-0-	386	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	350	N	350	-0-	-0-	B	-0-	350	3		N	-0-			-0-
04	420	N	344	-0-	-76	B	-0-	344	3		N	-0-			-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	330	N	302	-0-	-28	B	-0-	302	3		N	-0-			-0-
12	310	N	294	-0-	-16	B	-0-	294	3		N	-0-			-0-
01	310	N	291	-0-	-19	B	-0-	291	3		N	-0-			-0-
02	280	N	269	-0-	-11	B	-0-	269	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
*04	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	566	-0-	-34	B	-0-	566	3		N	-0-			-0-
12	620	N	594	-0-	-26	B	-0-	594	3		N	-0-			-0-
01	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
02	534	N	534	-0-	-0-	B	-0-	534	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	580	-0-	-9	B	-0-	580	3		N	-0-			-0-
04	570	N	542	-0-	-28	B	-0-	542	3		N	-0-			-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	286	-0-	-14	B	-0-	286	3		N	-0-			-0-
12	341	N	281	-0-	-60	B	-0-	281	3		N	-0-			-0-
01	310	N	284	-0-	-26	B	-0-	284	3		N	-0-			-0-
02	280	N	255	-0-	-25	B	-0-	255	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-
04	270	N	267	-0-	-3	B	-0-	267	3		N	-0-			-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	383	-0-	-7	B	-0-	383	3		N	-0-			-0-
12	403	N	374	-0-	-29	B	-0-	374	3		N	-0-			-0-
01	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
02	364	N	305	-0-	-59	B	-0-	305	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	321	-0-	-51	B	-0-	321	3		N	-0-			-0-
04	390	N	358	-0-	-32	B	-0-	358	3		N	-0-			-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1542	-0-	-18	B	-0-	1542	3		N	-0-			-0-
12	1581	N	1530	-0-	-51	B	-0-	1530	3		N	-0-			-0-
01	1599	N	1599	-0-	-0-	B	-0-	1599	3		N	-0-			-0-
02	1490	N	1490	-0-	-0-	B	-0-	1490	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1592	N	1592	-0-	-0-	B	-0-	1592	3		N	-0-			-0-
04	1560	N	1392	-0-	-168	B	-0-	1392	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	239	-0-	-13 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
04	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
04	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	348	-0-	-42 B	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
04	360	N	307	-0-	-53 B	-0-	307	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1015	-0-	-95 B	-0-	1015	3			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					-0-
04	1050	N	931	-0-	-119 B	-0-	931	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
02	252	N	247	-0-	-5 B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	816	-0-	-114 B	-0-	816	3			N	-0-					-0-
12	899	N	859	-0-	-40 B	-0-	859	3			N	-0-					-0-
01	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
04	840	N	821	-0-	-19 B	-0-	821	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
12	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
01	713	N	698	-0-	-15 B	-0-	698	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
04	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	651	N	603	-0-	-48 B	-0-	603	3			N	-0-					-0-
02	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*04	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
12	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
01	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
02	532	N	527	-0-	-5 B	-0-	527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
04	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
02	392	N	218	-0-	-174 B	-0-	218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					-0-
04	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	525	-0-	-105 B	-0-	525	3			N	-0-					-0-
12	620	N	513	-0-	-107 B	-0-	513	3			N	-0-					-0-
01	589	N	486	-0-	-103 B	-0-	486	3			N	-0-					-0-
02	504	N	440	-0-	-64 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
02	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
04	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
12	775	N	749	-0-	-26 B	-0-	749	3			N	-0-					-0-
01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
04	750	N	716	-0-	-34 B	-0-	716	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	631	-0-	-29 B	-0-	631	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
*04	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
12	837	N	819	-0-	-18 B	-0-	819	3			N	-0-					-0-
01	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
02	728	N	679	-0-	-49 B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
04	780	N	744	-0-	-36 B	-0-	744	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-
12	899	N	893	-0-	-6 B	-0-	893	3			N	-0-					-0-
01	899	N	885	-0-	-14 B	-0-	885	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
04	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
01	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-
02	728	N	694	-0-	-34 B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
04	720	N	700	-0-	-20 B	-0-	700	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
02	56	N	55	-0-	-1 B	-0-	55	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
*04	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	744	N	517	-0-	-227 B	-0-	517	3			N	-0-					-0-
02	644	N	499	-0-	-145 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	507	-0-	-113 B	-0-	507	3			N	-0-					-0-
04	510	N	416	-0-	-94 B	-0-	416	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
12	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
01	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
04	480	N	437	-0-	-43 B	-0-	437	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

11	810	N	689	-0-	-121 B	-0-	689	3			N	-0-					-0-
12	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	736	-0-	-132 B	-0-	736	3			N	-0-					-0-
*04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	694	-0-	-174 B	-0-	694	3			N	-0-					-0-
04	840	N	530	-0-	-310 B	-0-	530	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	219	-0-	-51 B	-0-	219	3			N	-0-					-0-
12	279	N	206	-0-	-73 B	-0-	206	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
04	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1604	-0-	-106 B	-0-	1604	3			N	-0-					-0-
12	1953	N	1603	-0-	-350 B	-0-	1603	3			N	-0-					-0-
01	1829	N	1603	-0-	-226 B	-0-	1603	3			N	-0-					-0-
02	1484	N	1350	-0-	-134 B	-0-	1350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
*04	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	554	-0-	-16 B	-0-	554	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
04	570	N	499	-0-	-71 B	-0-	499	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
12	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
04	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	449	-0-	-61 B	-0-	449	3			N	-0-					-0-
12	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
01	527	N	440	-0-	-87 B	-0-	440	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
04	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	852	-0-	-78 B	-0-	852	3			N	-0-					-0-
12	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					-0-
01	961	N	917	-0-	-44 B	-0-	917	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
04	900	N	882	-0-	-18 B	-0-	882	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
02	308	N	235	-0-	-73 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
02	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	821	-0-	-16 B	-0-	821	3			N	-0-					-0-
04	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	890	-0-	-70 B	-0-	890	3			N	-0-					-0-
12	961	N	941	-0-	-20 B	-0-	941	3			N	-0-					-0-
01	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
02	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
04	900	N	855	-0-	-45 B	-0-	855	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43 B	-0-	467	3			N	-0-					-0-
12	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	434	-0-	-14 B	-0-	434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
12	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
01	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
01	899	N	798	-0-	-101 B	-0-	798	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	775	-0-	-62 B	-0-	775	3			N	-0-					-0-
04	780	N	651	-0-	-129 B	-0-	651	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
04	390	N	309	-0-	-81 B	-0-	309	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	674	-0-	-46 B	-0-	674	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	713	N	702	-0-	-11 B	-0-	702	3			N	-0-					-0-
02	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	689	-0-	-24 B	-0-	689	3			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	465	N	447	-0-	-18 B	-0-	447	3			N	-0-					-0-
02	420	N	360	-0-	-60 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-
04	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	112	N	101	-0-	-11 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
04	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	584	-0-	-46 B	-0-	584	3			N	-0-					-0-
12	620	N	602	-0-	-18 B	-0-	602	3			N	-0-					-0-
01	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
04	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
12	744	N	702	-0-	-42 B	-0-	702	3			N	-0-					-0-
01	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
02	672	N	670	-0-	-2 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
04	750	N	688	-0-	-62 B	-0-	688	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	624	-0-	-66 B	-0-	624	3			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
01	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-
02	588	N	572	-0-	-16 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*04	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
12	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
01	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
02	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
*04	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	237	-0-	-33 B	-0-	237	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
04	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
02	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	866	-0-	-94 B	-0-	866	3			N	-0-					-0-
12	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
01	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
01	961	N	896	-0-	-65 B	-0-	896	3			N	-0-					-0-
02	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	906	-0-	-117 B	-0-	906	3			N	-0-					-0-
04	870	N	848	-0-	-22 B	-0-	848	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
04	600	N	557	-0-	-43 B	-0-	557	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
04	420	N	377	-0-	-43 B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
12	775	N	772	-0-	-3 B	-0-	772	3			N	-0-					-0-
01	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	743	-0-	-32 B	-0-	743	3			N	-0-					-0-
04	750	N	694	-0-	-56 B	-0-	694	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	3100	N	6705	-0-	3605 B	3605	6705	3			N	-0-					-0-
02	2800	N	6007	-0-	3207 B	6812	6007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6812																	
*03	3100	N	6499	-0-	3399 B	10211	6499	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	10211					N	NO RPT					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	705	N	705	-0-	-0- B	-0-	261	1	444	3	N	-0-					-0-
12	705	N	705	-0-	-0- B	-0-	261	1	444	3	N	-0-					-0-
01	627	N	627	-0-	-0- B	-0-	261	1	366	3	N	-0-					-0-
02	672	N	408	-0-	-264 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
*04	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
02	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*04	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	589	N	450	-0-	-139 B	-0-	450	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
01	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
02	280	N	254	-0-	-26	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
04	270	N	200	-0-	-70	B	-0-	200	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	264	-0-	-6	B	-0-	264	3			N	-0-					-0-
12	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
01	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
02	252	N	226	-0-	-26	B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
12	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	527	N	396	-0-	-131	B	-0-	396	3			N	-0-					-0-
01	527	N	476	-0-	-51	B	-0-	476	3			N	-0-					-0-
02	476	N	406	-0-	-70	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
04	450	N	438	-0-	-12	B	-0-	438	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
01	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
02	336	N	309	-0-	-27 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
04	630	N	556	-0-	-74 B	-0-	556	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1116	N	1077	-0-	-39 B	-0-	1077	3			N	-0-					-0-
01	1085	N	1063	-0-	-22 B	-0-	1063	3			N	-0-					-0-
02	980	N	961	-0-	-19 B	-0-	961	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
04	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	248	N	140	-0-	-108 B	-0-	140	3			N	-0-					-0-
02	168	N	123	-0-	-45 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*04	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*04	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	448	N	398	-0-	-50 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
04	450	N	405	-0-	-45 B	-0-	405	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*04	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
12	155	N	135	-0-	-20	B	-0-	135	3			N	-0-					-0-
01	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
02	140	N	126	-0-	-14	B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	162	-0-	-18	B	-0-	162	3			N	-0-					-0-
12	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	81	-0-	-9	B	-0-	81	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
02	84	N	72	-0-	-12	B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	72	-0-	-21	B	-0-	72	3			N	-0-					-0-
04	90	N	74	-0-	-16	B	-0-	74	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	B	-0-	162	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	336	N	291	-0-	-45 B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
02	476	N	466	-0-	-10 B	-0-	466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
04	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	252	N	225	-0-	-27 B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
04	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-
02	112	N	69	-0-	-43 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
*04	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	798	-0-	-12 B	-0-	798	3			N	-0-					-0-
12	837	N	803	-0-	-34 B	-0-	803	3			N	-0-					-0-
01	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
02	756	N	721	-0-	-35 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
01	403	N	289	-0-	-114 B	-0-	289	3			N	-0-					-0-
02	308	N	249	-0-	-59 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	403	N	372	-0-	-31 B	-0-	372	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	468	-0-	-42 B	-0-	468	3			N	-0-					-0-
12	527	N	477	-0-	-50 B	-0-	477	3			N	-0-					-0-
01	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
02	448	N	405	-0-	-43 B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	651	N	609	-0-	-42 B	-0-	609	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	559	-0-	-1 B	-0-	559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
*04	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
01	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
02	560	N	493	-0-	-67 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	542	-0-	-78 B	-0-	542	3			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	219	-0-	-5 B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
04	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
04	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	168	N	131	-0-	-37 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
04	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	310	N	176	-0-	-134 B	-0-	176	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
04	180	N	112	-0-	-68 B	-0-	112	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
02	252	N	228	-0-	-24 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
04	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
02	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
*04	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	392	N	385	-0-	-7 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*04	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
02	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	713	-0-	-186 B	-0-	713	3			N	-0-					-0-
04	900	N	720	-0-	-180 B	-0-	720	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	516	-0-	-73 B	-0-	516	3			N	-0-					-0-
04	540	N	483	-0-	-57 B	-0-	483	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	280	N	253	-0-	-27 B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	336	N	303	-0-	-33 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*04	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	298	-0-	-43 B	-0-	298	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
02	224	N	191	-0-	-33	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	211	-0-	-37	B	-0-	211	3			N	-0-					-0-
04	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19	B	-0-	221	3			N	-0-					-0-
12	248	N	228	-0-	-20	B	-0-	228	3			N	-0-					-0-
01	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
02	196	N	192	-0-	-4	B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
*04	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	333	-0-	-57	B	-0-	333	3			N	-0-					-0-
12	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
01	372	N	295	-0-	-77	B	-0-	295	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	368	-0-	-35	B	-0-	368	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29	B	-0-	181	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
04	210	N	170	-0-	-40	B	-0-	170	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	140	N	134	-0-	-6	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
04	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	111	-0-	-9 B	-0-	111	3		N	-0-			-0-
12	166	N	166	-0-	-0- B	-0-	166	3		N	-0-			-0-
01	186	N	183	-0-	-3 B	-0-	183	3		N	-0-			-0-
02	134	N	134	-0-	-0- B	-0-	134	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	155	N	127	-0-	-28 B	-0-	127	3		N	-0-			-0-
04	180	N	53	-0-	-127 B	-0-	53	3		N	-0-			-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270	N	244	-0-	-26 B	-0-	244	3		N	-0-			-0-
12	279	N	231	-0-	-48 B	-0-	231	3		N	-0-			-0-
01	279	N	244	-0-	-35 B	-0-	244	3		N	-0-			-0-
02	233	N	233	-0-	-0- B	-0-	233	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	257	N	257	-0-	-0- B	-0-	257	3		N	-0-			-0-
*04	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	390	-0-	-0- B	-0-	390	3		N	-0-			-0-
12	403	N	367	-0-	-36 B	-0-	367	3		N	-0-			-0-
01	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
02	364	N	286	-0-	-78 B	-0-	286	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	372	N	340	-0-	-32 B	-0-	340	3		N	-0-			-0-
04	330	N	320	-0-	-10 B	-0-	320	3		N	-0-			-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	279	N	279	-0-	-0- B	-0-	279	3		N	-0-			-0-
12	295	N	295	-0-	-0- B	-0-	295	3		N	-0-			-0-
01	310	N	296	-0-	-14 B	-0-	296	3		N	-0-			-0-
02	253	N	253	-0-	-0- B	-0-	253	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	281	-0-	-29 B	-0-	281	3		N	-0-			-0-
04	300	N	265	-0-	-35 B	-0-	265	3		N	-0-			-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	150	N	138	-0-	-12 B	-0-	138	3		N	-0-			-0-
12	155	N	135	-0-	-20 B	-0-	135	3		N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	3		N	-0-			-0-
02	140	N	123	-0-	-17 B	-0-	123	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	144	N	144	-0-	-0- B	-0-	144	3		N	-0-			-0-
04	150	N	132	-0-	-18 B	-0-	132	3		N	-0-			-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	3		N	-0-			-0-
12	310	N	310	-0-	-0- B	-0-	310	3		N	-0-			-0-
01	310	N	304	-0-	-6 B	-0-	304	3		N	-0-			-0-
02	280	N	274	-0-	-6 B	-0-	274	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	310	N	309	-0-	-1 B	-0-	309	3		N	-0-			-0-
04	300	N	294	-0-	-6 B	-0-	294	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
04	270	N	221	-0-	-49 B	-0-	221	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	458	-0-	-52 B	-0-	458	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
02	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	480	N	331	-0-	-149 B	-0-	331	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
02	392	N	356	-0-	-36 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	356	-0-	-78 B	-0-	356	3			N	-0-					-0-
04	420	N	352	-0-	-68 B	-0-	352	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
02	364	N	332	-0-	-32 B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
04	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
01	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
02	700	N	690	-0-	-10 B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	767	-0-	-8 B	-0-	767	3			N	-0-					-0-
*04	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
02	224	N	198	-0-	-26 B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
02	112	N	106	-0-	-6	B	-0-	106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
04	120	N	103	-0-	-17	B	-0-	103	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
01	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
02	252	N	251	-0-	-1	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	119	-0-	-91	B	-0-	119	3			N	-0-					-0-
12	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
*04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
12	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-
01	496	N	480	-0-	-16	B	-0-	480	3			N	-0-					-0-
02	448	N	439	-0-	-9	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
04	450	N	447	-0-	-3	B	-0-	447	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	196	N	188	-0-	-8	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
*04	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
01	248	N	233	-0-	-15	B	-0-	233	3			N	-0-					-0-
02	252	N	243	-0-	-9	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-
04	240	N	204	-0-	-36	B	-0-	204	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
04	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
*04	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

11	300	N	292	-0-	-8	B	-0-	292	3			N	-0-					-0-
12	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	267	-0-	-12	B	-0-	267	3			N	-0-					-0-
04	300	N	258	-0-	-42	B	-0-	258	3			N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	240	-0-	-70	B	-0-	240	3			N	-0-					-0-
04	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	300	N	287	-0-	-13	B	-0-	287	3		N	-0-			-0-
12	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
01	341	N	315	-0-	-26	B	-0-	315	3		N	-0-			-0-
02	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	316	-0-	-25	B	-0-	316	3		N	-0-			-0-
04	300	N	297	-0-	-3	B	-0-	297	3		N	-0-			-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
12	217	N	201	-0-	-16	B	-0-	201	3		N	-0-			-0-
01	201	N	201	-0-	-0-	B	-0-	201	3		N	-0-			-0-
02	196	N	171	-0-	-25	B	-0-	171	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
*04	191	N	191	-0-	-0-	B	-0-	191	3		N	-0-			-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1367	R	1367	-0-	-0-	B	-0-	1367	3		N	-0-			-0-
12	1264		1562	-0-	298	B	298	1562	3		N	-0-			-0-
01	1841	R	1543	-0-	-298	B	-0-	1543	3		N	-0-			-0-
02	1329	R	1329	-0-	-0-	B	-0-	1329	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	#	1263	-0-	-287	B	-287	1263	3		N	-0-			-0-
04	1500	#	1334	-0-	-166	B	-453	1334	3		N	-0-			-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
12	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
01	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
02	318	N	318	-0-	-0-	B	-0-	318	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	334	-0-	-38	B	-0-	334	3		N	-0-			-0-
04	330	N	312	-0-	-18	B	-0-	312	3		N	-0-			-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	INJECT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	3		N	-0-			-0-
12	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
01	294	N	294	-0-	-0-	B	-0-	294	3		N	-0-			-0-
02	252	N	245	-0-	-7	B	-0-	245	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	310	N	247	-0-	-63	B	-0-	247	3		N	-0-			-0-
04	270	N	248	-0-	-22	B	-0-	248	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
01	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
04	150	N	126	-0-	-24 B	-0-	126	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
*04	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
12	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
01	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*04	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	168	N	97	-0-	-71 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	80	-0-	-106 B	-0-	80	3			N	-0-					-0-
04	150	N	130	-0-	-20 B	-0-	130	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	282	-0-	-18 B	-0-	282	3			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
02	252	N	246	-0-	-6 B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
04	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
04	480	N	438	-0-	-42 B	-0-	438	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
04	450	N	407	-0-	-43 B	-0-	407	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
01	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
*04	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	308	N	289	-0-	-19 B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
04	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
12	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

11	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
02	252	N	235	-0-	-17	B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	243	-0-	-36	B	-0-	243	3			N	-0-					-0-
04	270	N	227	-0-	-43	B	-0-	227	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
01	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
02	336	N	300	-0-	-36	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	353	-0-	-19	B	-0-	353	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	308	N	278	-0-	-30	B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

11	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	310	N	304	-0-	-6	B	-0-	304	3			N	-0-					-0-
02	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	403	N	259	-0-	-144	B	-0-	259	3			N	-0-					-0-
01	372	N	324	-0-	-48	B	-0-	324	3			N	-0-					-0-
02	308	N	116	-0-	-192	B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	151	-0-	-97	B	-0-	151	3			N	-0-					-0-
04	300	N	105	-0-	-195	B	-0-	105	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	372	N	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
*04	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
02	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
04	450	N	339	-0-	-111	B	-0-	339	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	182	-0-	-35	B	-0-	182	3			N	-0-					-0-
04	180	N	146	-0-	-34	B	-0-	146	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	217	N	202	-0-	-15	B	-0-	202	3			N	-0-					-0-
01	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	181	-0-	-36	B	-0-	181	3			N	-0-					-0-
04	210	N	173	-0-	-37	B	-0-	173	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	168	N	139	-0-	-29 B	-0-	139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
04	180	N	150	-0-	-30 B	-0-	150	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	112	N	65	-0-	-47 B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	292	-0-	-8 B	-0-	292	3			N	-0-					-0-
12	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
01	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
02	280	N	265	-0-	-15 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
04	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	465	N	384	-0-	-81 B	-0-	384	3			N	-0-					-0-
01	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
02	392	N	345	-0-	-47 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	390	N	383	-0-	-7 B	-0-	383	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
02	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
01	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
02	196	N	184	-0-	-12	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-
04	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

11	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
12	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
01	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
02	308	N	273	-0-	-35	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
*04	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
04	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

11	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
12	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26	B	-0-	170	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
04	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

11	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
12	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-
01	589	N	573	-0-	-16	B	-0-	573	3			N	-0-					-0-
02	532	N	485	-0-	-47	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	525	-0-	-64	B	-0-	525	3			N	-0-					-0-
04	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
02	224	N	215	-0-	-9 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

11	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
04	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
01	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*04	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
02	252	N	243	-0-	-9	B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	272	-0-	-38	B	-0-	272	3			N	-0-					-0-
*04	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
01	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
02	364	N	337	-0-	-27	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
04	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	276	-0-	-24	B	-0-	276	3			N	-0-					-0-
12	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	252	N	240	-0-	-12	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
04	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
01	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
*04	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	207	-0-	-3	B	-0-	207	3			N	-0-					-0-
12	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
01	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
02	196	N	185	-0-	-11	B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	204	-0-	-13	B	-0-	204	3			N	-0-					-0-
04	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
04	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
02	336	N	298	-0-	-38 B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
04	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
12	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
*04	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	448	N	398	-0-	-50 B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	713	N	624	-0-	-89 B	-0-	624	3			N	-0-					-0-
02	672	N	572	-0-	-100 B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	625	-0-	-88 B	-0-	625	3			N	-0-					-0-
*04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
01	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
02	588	N	518	-0-	-70 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
12	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
01	372	N	342	-0-	-30 B	-0-	342	3			N	-0-					-0-
02	336	N	312	-0-	-24 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
02	364	N	336	-0-	-28 B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-
02	364	N	328	-0-	-36 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
04	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*04	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	293	-0-	-48 B	-0-	293	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
*04	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	280	N	239	-0-	-41 B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
04	270	N	243	-0-	-27 B	-0-	243	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	168	-0-	-42 B	-0-	168	3			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	168	N	126	-0-	-42 B	-0-	126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*04	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
01	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
04	270	N	265	-0-	-5	B	-0-	265	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
02	84	N	83	-0-	-1	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
04	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
02	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*04	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	775	N	731	-0-	-44	B	-0-	731	3			N	-0-					-0-
02	644	N	629	-0-	-15	B	-0-	629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
04	720	N	651	-0-	-69	B	-0-	651	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
02	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
04	510	N	472	-0-	-38	B	-0-	472	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
12	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
02	56	N	37	-0-	-19	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	38	-0-	-24	B	-0-	38	3			N	-0-					-0-
04	60	N	35	-0-	-25	B	-0-	35	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
12	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-
01	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
02	168	N	145	-0-	-23	B	-0-	145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
12	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
01	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
02	308	N	284	-0-	-24	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	311	-0-	-30	B	-0-	311	3			N	-0-					-0-
04	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	253	-0-	-17	B	-0-	253	3			N	-0-					-0-
12	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
01	279	N	259	-0-	-20	B	-0-	259	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
12	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
01	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
01	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
02	364	N	343	-0-	-21 B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
04	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
*04	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
04	360	N	316	-0-	-44 B	-0-	316	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
02	448	N	428	-0-	-20 B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
12	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
02	168	N	146	-0-	-22 B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
02	252	N	215	-0-	-37 B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
*04	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	280	N	243	-0-	-37 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	267	-0-	-105 B	-0-	267	3			N	-0-					-0-
04	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
04	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	140	N	114	-0-	-26 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
04	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
02	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	210	N	173	-0-	-37 B	-0-	173	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*04	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
*04	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	196	N	193	-0-	-3 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
*04	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
01	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	208	-0-	-9 B	-0-	208	3			N	-0-					-0-
04	210	N	160	-0-	-50 B	-0-	160	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
02	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
02	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
04	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
04	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	300	N	266	-0-	-34 B	-0-	266	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	651	N	607	-0-	-44 B	-0-	607	3			N	-0-					-0-
01	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*04	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	496	N	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
*04	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
02	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
12	372	N	322	-0-	-50	B	-0-	322	3			N	-0-					-0-
01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
02	336	N	321	-0-	-15	B	-0-	321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
04	390	N	340	-0-	-50	B	-0-	340	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	308	N	239	-0-	-69	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-
04	300	N	241	-0-	-59	B	-0-	241	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
12	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
01	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
02	140	N	94	-0-	-46	B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
*04	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	341	N	337	-0-	-4	B	-0-	337	3			N	-0-					-0-
01	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
02	336	N	249	-0-	-87	B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
01	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
02	168	N	140	-0-	-28	B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
*04	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
01	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
02	224	N	168	-0-	-56	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
*04	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
12	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
01	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
*04	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
02	252	N	176	-0-	-76	B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	194	-0-	-23	B	-0-	194	3			N	-0-					-0-
04	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
02	420	N	388	-0-	-32	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
04	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15	B	-0-	315	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
04	330	N	311	-0-	-19	B	-0-	311	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
01	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

11	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
12	372	N	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
01	341	N	262	-0-	-79	B	-0-	262	3			N	-0-					-0-
02	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	305	-0-	-36	B	-0-	305	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	385	-0-	-5	B	-0-	385	3			N	-0-					-0-
12	434	N	382	-0-	-52	B	-0-	382	3			N	-0-					-0-
01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
02	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
04	420	N	384	-0-	-36	B	-0-	384	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

11	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
12	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
01	682	N	505	-0-	-177	B	-0-	505	3			N	-0-					-0-
02	588	N	417	-0-	-171	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	449	-0-	-140	B	-0-	449	3			N	-0-					-0-
04	480	N	409	-0-	-71	B	-0-	409	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

11	810	N	729	-0-	-81	B	-0-	729	3			N	-0-					-0-
12	837	N	773	-0-	-64	B	-0-	773	3			N	-0-					-0-
01	837	N	752	-0-	-85	B	-0-	752	3			N	-0-					-0-
02	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	759	-0-	-16	B	-0-	759	3			N	-0-					-0-
*04	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
02	168	N	154	-0-	-14	B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
04	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
12	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
02	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	252	N	245	-0-	-7 B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
12	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	140	N	112	-0-	-28 B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
*04	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	59	-0-	-31 B	-0-	59	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
*04	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
04	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
01	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	294	-0-	-66 B	-0-	294	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	280	N	261	-0-	-19 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
01	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
02	336	N	278	-0-	-58 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
04	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
02	224	N	210	-0-	-14 B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*04	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*04	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	124	-0-	-26 B	-0-	124	3			N	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
04	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
01	527	N	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
02	476	N	474	-0-	-2 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
04	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
04	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	729	R	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1030	R	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
12	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
01	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
04	450	N	406	-0-	-44 B	-0-	406	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
12	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
04	300	N	246	-0-	-54 B	-0-	246	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	168	N	154	-0-	-14 B	-0-	154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
02	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
*04	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
01	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*04	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
04	540	N	484	-0-	-56 B	-0-	484	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	376	-0-	-14 B	-0-	376	3			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
04	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
04	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
12	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
02	476	N	425	-0-	-51 B	-0-	425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	468	-0-	-28 B	-0-	468	3			N	-0-					-0-
04	480	N	447	-0-	-33 B	-0-	447	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	160	-0-	-57 B	-0-	160	3			N	-0-					-0-
04	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	246	-0-	-24 B	-0-	246	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
01	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
02	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
04	300	N	268	-0-	-32	B	-0-	268	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

11	450	N	332	-0-	-118	B	-0-	332	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
02	308	N	144	-0-	-164	B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*04	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

11	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-
12	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
01	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
02	392	N	357	-0-	-35	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-
04	330	N	297	-0-	-33	B	-0-	297	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

11	510	N	503	-0-	-7	B	-0-	503	3			N	-0-					-0-
12	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	476	N	302	-0-	-174	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	248	-0-	-155	B	-0-	248	3			N	-0-					-0-
04	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
01	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
04	390	N	369	-0-	-21	B	-0-	369	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-
12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
02	196	N	172	-0-	-24 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	188	-0-	-8 B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
02	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
*04	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	466	-0-	-44 B	-0-	466	3			N	-0-					-0-
12	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
01	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
04	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	313	-0-	-17 B	-0-	313	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	679	-0-	-11 B	-0-	679	3			N	-0-					-0-
12	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
01	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
04	750	N	648	-0-	-102 B	-0-	648	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
01	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
12	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
04	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
04	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
02	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
04	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	144	-0-	-135 B	-0-	144	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	222	-0-	-30 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
*04	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	196	N	191	-0-	-5 B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
04	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
01	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
02	196	N	173	-0-	-23 B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	448	-0-	-92 B	-0-	448	3			N	-0-					-0-
12	527	N	467	-0-	-60 B	-0-	467	3			N	-0-					-0-
01	527	N	432	-0-	-95 B	-0-	432	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
04	420	N	386	-0-	-34 B	-0-	386	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	366	-0-	-54 B	-0-	366	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
04	510	N	396	-0-	-114 B	-0-	396	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
02	84	N	66	-0-	-18 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
04	120	N	36	-0-	-84 B	-0-	36	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*04	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
01	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
04	120	N	88	-0-	-32	B	-0-	88	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
01	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
02	84	N	77	-0-	-7	B	-0-	77	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
04	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

11	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
12	155	N	125	-0-	-30	B	-0-	125	3			N	-0-					-0-
01	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

11	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
*04	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
01	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
04	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
02	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	447	-0-	-18	B	-0-	447	3			N	-0-					-0-
*04	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
12	155	N	132	-0-	-23	B	-0-	132	3			N	-0-					-0-
01	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
02	140	N	133	-0-	-7	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*04	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	510	N	399	-0-	-111	B	-0-	399	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
01	124	N	99	-0-	-25	B	-0-	99	3			N	-0-					-0-
02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
*04	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
01	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
02	140	N	130	-0-	-10	B	-0-	130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
04	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
04	60	N	55	-0-	-5	B	-0-	55	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	137	-0-	-13	B	-0-	137	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-
02	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
*04	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	143	-0-	-7	B	-0-	143	3			N	-0-					-0-
12	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
01	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
02	140	N	135	-0-	-5	B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*04	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	274	N	274	-0-	-0-	B	-0-	274	3		N	-0-			-0-
12	279	N	239	-0-	-40	B	-0-	239	3		N	-0-			-0-
01	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
02	252	N	223	-0-	-29	B	-0-	223	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	248	N	239	-0-	-9	B	-0-	239	3		N	-0-			-0-
04	240	N	139	-0-	-101	B	-0-	139	3		N	-0-			-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

11	171	N	171	-0-	-0-	B	-0-	171	3		N	-0-			-0-
12	186	N	42	-0-	-144	B	-0-	42	3		N	-0-			-0-
01	124	N	55	-0-	-69	B	-0-	55	3		N	-0-			-0-
02	168	N	70	-0-	-98	B	-0-	70	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
*04	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

11	210	N	191	-0-	-19	B	-0-	191	3		N	-0-			-0-
12	217	N	187	-0-	-30	B	-0-	187	3		N	-0-			-0-
01	217	N	195	-0-	-22	B	-0-	195	3		N	-0-			-0-
02	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
*04	197	N	197	-0-	-0-	B	-0-	197	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
02	140	N	132	-0-	-8 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
04	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-
12	279	N	249	-0-	-30 B	-0-	249	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*04	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
04	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	161	-0-	-326 B	-0-	161	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
01	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
12	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
04	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52 B	-0-	368	3			N	-0-					-0-
12	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
01	372	N	286	-0-	-86 B	-0-	286	3			N	-0-					-0-
02	336	N	294	-0-	-42 B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
*04	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	662	-0-	-28 B	-0-	662	3			N	-0-					-0-
12	713	N	647	-0-	-66 B	-0-	647	3			N	-0-					-0-
01	682	N	619	-0-	-63 B	-0-	619	3			N	-0-					-0-
02	616	N	437	-0-	-179 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
04	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	404	-0-	-46 B	-0-	404	3			N	-0-					-0-
12	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
04	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
02	140	N	138	-0-	-2	B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
01	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
02	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*04	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
01	341	N	295	-0-	-46	B	-0-	295	3			N	-0-					-0-
02	280	N	270	-0-	-10	B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
04	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	625	-0-	-5	B	-0-	625	3			N	-0-					-0-
12	620	N	582	-0-	-38	B	-0-	582	3			N	-0-					-0-
01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
02	588	N	564	-0-	-24	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
04	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	532	N	265	-0-	-267 B	-0-	265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	521	-0-	-68 B	-0-	521	3			N	-0-					-0-
04	600	N	496	-0-	-104 B	-0-	496	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

11	1110	N	1066	-0-	-44 B	-0-	1066	3			N	-0-					-0-
12	1085	N	1003	-0-	-82 B	-0-	1003	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1008	N	949	-0-	-59 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
04	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

11	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
12	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
01	217	N	172	-0-	-45 B	-0-	172	3			N	-0-					-0-
02	224	N	95	-0-	-129 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	95	-0-	-153 B	-0-	95	3			N	-0-					-0-
04	180	N	75	-0-	-105 B	-0-	75	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23 B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
12	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
01	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
02	392	N	363	-0-	-29 B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*04	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1087	-0-	-53 B	-0-	1087	3			N	-0-					-0-
12	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
01	1178	N	1071	-0-	-107 B	-0-	1071	3			N	-0-					-0-
02	1008	N	963	-0-	-45 B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
*04	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
01	1085	N	1046	-0-	-39 B	-0-	1046	3			N	-0-					-0-
02	980	N	908	-0-	-72 B	-0-	908	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1033	-0-	-52 B	-0-	1033	3			N	-0-					-0-
*04	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
02	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
04	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
02	392	N	389	-0-	-3 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
*04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	348	-0-	-55 B	-0-	348	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	415	-0-	-81 B	-0-	415	3			N	-0-					-0-
04	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	701	-0-	-79 B	-0-	701	3			N	-0-					52
12	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					52
01	775	N	715	-0-	-60 B	-0-	715	3			N	-0-					52
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					52
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					52
*04	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	358	-0-	-45 B	-0-	358	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
12	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
01	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
02	504	N	487	-0-	-17 B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-					-0-
12	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
01	1767	N	1574	-0-	-193 B	-0-	1574	3			N	-0-					-0-
02	1512	N	1392	-0-	-120 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1502	-0-	-79 B	-0-	1502	3			N	-0-					-0-
*04	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	620	N	604	-0-	-16 B	-0-	604	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	532	N	512	-0-	-20 B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
12	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	708	-0-	-98 B	-0-	708	3			N	-0-					-0-
04	750	N	742	-0-	-8 B	-0-	742	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	469	-0-	-71 B	-0-	469	3			N	-0-					-0-
12	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
01	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
12	961	N	811	-0-	-150 B	-0-	811	3			N	-0-					-0-
01	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
04	900	N	897	-0-	-3 B	-0-	897	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
01	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
02	504	N	420	-0-	-84 B	-0-	420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
*04	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	399	-0-	-51 B	-0-	399	3			N	-0-					-0-
12	434	N	370	-0-	-64 B	-0-	370	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
04	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
12	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
02	280	N	251	-0-	-29 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	281	-0-	-29 B	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
02	280	N	274	-0-	-6 B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*04	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	770	-0-	-70 B	-0-	770	3			N	-0-					-0-
12	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-
01	806	N	768	-0-	-38 B	-0-	768	3			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*04	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
02	336	N	313	-0-	-23 B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	632	-0-	-28 B	-0-	632	3			N	-0-					-0-
12	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
01	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
02	588	N	578	-0-	-10 B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	606	-0-	-14 B	-0-	606	3			N	-0-					-0-
04	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
12	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
01	155	N	57	-0-	-98 B	-0-	57	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
*04	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39 B	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
02	364	N	353	-0-	-11 B	-0-	353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	3			N	-0-					-0-
01	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
02	504	N	474	-0-	-30 B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	715	-0-	-35 B	-0-	715	3			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
01	775	N	687	-0-	-88 B	-0-	687	3			N	-0-					-0-
02	672	N	603	-0-	-69 B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
*04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15 B	-0-	615	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-
02	588	N	554	-0-	-34 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
01	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
02	364	N	345	-0-	-19 B	-0-	345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
04	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	731	-0-	-19 B	-0-	731	3			N	-0-					-0-
12	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
01	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	729	-0-	-77 B	-0-	729	3			N	-0-					-0-
*04	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	79	-0-	-45 B	-0-	79	3			N	-0-					-0-
04	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: GRAY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	670	-0-	-50 B	-0-	670	3			N	-0-					-0-
12	744	N	678	-0-	-66 B	-0-	678	3			N	-0-					-0-
01	682	N	681	-0-	-1 B	-0-	681	3			N	-0-					-0-
02	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	643	-0-	-39 B	-0-	643	3			N	-0-					-0-
04	660	N	609	-0-	-51 B	-0-	609	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
02	448	N	435	-0-	-13 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
04	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	597	-0-	-123 B	-0-	597	3			N	-0-					-0-
12	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	632	-0-	-81 B	-0-	632	3			N	-0-					-0-
*04	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	696	-0-	-24 B	-0-	696	3			N	-0-					-0-
12	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
01	775	N	674	-0-	-101 B	-0-	674	3			N	-0-					-0-
02	644	N	602	-0-	-42 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	660	-0-	-115 B	-0-	660	3			N	-0-					-0-
*04	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
04	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
01	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
02	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	990	-0-	-64 B	-0-	990	3			N	-0-					-0-
*04	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	494	-0-	-16	B	-0-	494	3			N	-0-					-0-
12	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
02	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*04	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

11	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
12	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
02	364	N	317	-0-	-47	B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
04	360	N	318	-0-	-42	B	-0-	318	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

11	120	N	35	-0-	-85	B	-0-	35	3			N	-0-					19
12	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					19
01	124	N	98	-0-	-26	B	-0-	98	3			N	-0-					19
02	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					19
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	124	-0-	-0-	B	-0-	107	3	17	9	N	15					34
*04	94	N	94	-0-	-0-	B	-0-	81	3	13	9	N	12					46

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15 B	-0-	555	3			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
01	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
02	532	N	499	-0-	-33 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
04	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
12	527	N	482	-0-	-45 B	-0-	482	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	448	N	437	-0-	-11 B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
*04	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	336	N	324	-0-	-12 B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
*04	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
01	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
*04	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-
12	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
01	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
02	560	N	529	-0-	-31 B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	448	N	433	-0-	-15 B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	447	-0-	-49 B	-0-	447	3			N	-0-					-0-
04	510	N	430	-0-	-80 B	-0-	430	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
04	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	474	-0-	-36 B	-0-	474	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	918	-0-	-72 B	-0-	918	3			N	-0-					-0-
12	961	N	943	-0-	-18 B	-0-	943	3			N	-0-					-0-
01	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
02	868	N	829	-0-	-39 B	-0-	829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
*04	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
02	84	N	72	-0-	-12 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
04	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	589	N	514	-0-	-75 B	-0-	514	3			N	-0-					-0-
01	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
02	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	463	-0-	-47 B	-0-	463	3			N	-0-					-0-
12	496	N	426	-0-	-70 B	-0-	426	3			N	-0-					-0-
01	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-
02	420	N	415	-0-	-5 B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*04	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	557	-0-	-13 B	-0-	557	3			N	-0-					-0-
12	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
01	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
02	532	N	521	-0-	-11 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	472	-0-	-8 B	-0-	472	3			N	-0-					-0-
12	496	N	452	-0-	-44 B	-0-	452	3			N	-0-					-0-
01	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
01	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
02	364	N	339	-0-	-25 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

11	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
01	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
04	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
12	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	84	N	70	-0-	-14	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
12	279	N	274	-0-	-5	B	-0-	274	3			N	-0-					-0-
01	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
02	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	265	-0-	-14	B	-0-	265	3			N	-0-					-0-
04	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
04	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
01	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
02	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
04	240	N	150	-0-	-90	B	-0-	150	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
02	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
04	120	N	73	-0-	-47	B	-0-	73	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
01	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
02	112	N	66	-0-	-46	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	54	-0-	-70	B	-0-	54	3			N	-0-					-0-
*04	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	456	-0-	-24	B	-0-	456	3			N	-0-					-0-
12	496	N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
01	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
02	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
04	480	N	463	-0-	-17	B	-0-	463	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1321	-0-	-29	B	-0-	1321	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
01	1457	N	1348	-0-	-109	B	-0-	1348	3			N	-0-					-0-
02	1232	N	1215	-0-	-17	B	-0-	1215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1295	-0-	-7	B	-0-	1295	3			N	-0-					-0-
*04	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	539	-0-	-31 B	-0-	539	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	589	N	565	-0-	-24 B	-0-	565	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	781	-0-	-59 B	-0-	781	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
02	728	N	696	-0-	-32 B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1584	-0-	-96 B	-0-	1584	3			N	-0-					-0-
12	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
01	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
02	1484	N	1418	-0-	-66 B	-0-	1418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1523	-0-	-120 B	-0-	1523	3			N	-0-					-0-
04	1620	N	1551	-0-	-69 B	-0-	1551	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	868	N	840	-0-	-28 B	-0-	840	3			N	-0-					-0-
01	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
02	756	N	741	-0-	-15 B	-0-	741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	798	-0-	-39 B	-0-	798	3			N	-0-					-0-
04	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	645	-0-	-45 B	-0-	645	3			N	-0-					-0-
12	651	N	631	-0-	-20 B	-0-	631	3			N	-0-					-0-
01	713	N	675	-0-	-38 B	-0-	675	3			N	-0-					-0-
02	616	N	577	-0-	-39 B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	608	-0-	-12 B	-0-	608	3			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	805	-0-	-35 B	-0-	805	3			N	-0-					-0-
12	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
01	868	N	823	-0-	-45 B	-0-	823	3			N	-0-					-0-
02	756	N	735	-0-	-21 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
*04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	620	N	540	-0-	-80 B	-0-	540	3			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
*04	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	555	-0-	-45 B	-0-	555	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
04	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
04	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	11	-0-	-17 B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
*04	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
01	775	N	754	-0-	-21 B	-0-	754	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	652	-0-	-92 B	-0-	652	3			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	403	N	391	-0-	-12 B	-0-	391	3			N	-0-					-0-
02	364	N	354	-0-	-10 B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
04	390	N	350	-0-	-40 B	-0-	350	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
01	837	N	777	-0-	-60 B	-0-	777	3			N	-0-					-0-
02	728	N	700	-0-	-28 B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
*04	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	445	-0-	-65 B	-0-	445	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
04	480	N	451	-0-	-29 B	-0-	451	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
12	899	N	867	-0-	-32 B	-0-	867	3			N	-0-					-0-
01	930	N	909	-0-	-21 B	-0-	909	3			N	-0-					-0-
02	812	N	773	-0-	-39 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	813	-0-	-55 B	-0-	813	3			N	-0-					-0-
04	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
12	1116	N	1045	-0-	-71 B	-0-	1045	3			N	-0-					-0-
01	1116	N	1046	-0-	-70 B	-0-	1046	3			N	-0-					-0-
02	1036	N	950	-0-	-86 B	-0-	950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1038	-0-	-16 B	-0-	1038	3			N	-0-					-0-
*04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	532	N	531	-0-	-1 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
04	570	N	531	-0-	-39 B	-0-	531	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
12	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
04	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	759	-0-	-21 B	-0-	759	3			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
01	775	N	725	-0-	-50 B	-0-	725	3			N	-0-					-0-
02	700	N	635	-0-	-65 B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	3			N	-0-					-0-
*04	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
12	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
01	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
02	476	N	427	-0-	-49 B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	458	-0-	-7 B	-0-	458	3			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	763	-0-	-107 B	-0-	763	3			N	-0-					-0-
12	806	N	741	-0-	-65 B	-0-	741	3			N	-0-					-0-
01	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
02	700	N	693	-0-	-7 B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
12	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
02	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	492	-0-	-35	B	-0-	492	3			N	-0-					-0-
04	540	N	503	-0-	-37	B	-0-	503	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
01	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
02	560	N	508	-0-	-52	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
04	570	N	507	-0-	-63	B	-0-	507	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-
01	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
02	252	N	238	-0-	-14	B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
04	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	728	-0-	-22	B	-0-	728	3			N	-0-					-0-
12	713	N	698	-0-	-15	B	-0-	698	3			N	-0-					-0-
01	713	N	669	-0-	-44	B	-0-	669	3			N	-0-					-0-
02	672	N	616	-0-	-56	B	-0-	616	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	668	-0-	-45	B	-0-	668	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
12	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
01	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	B	-0-	78	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	82	-0-	-11	B	-0-	82	3			N	-0-					-0-
04	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	645	-0-	-45	B	-0-	645	3			N	-0-					-0-
12	651	N	635	-0-	-16	B	-0-	635	3			N	-0-					-0-
01	651	N	616	-0-	-35	B	-0-	616	3			N	-0-					-0-
02	616	N	599	-0-	-17	B	-0-	599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	440	-0-	-10	B	-0-	440	3			N	-0-					-0-
12	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
*04	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
12	589	N	564	-0-	-25	B	-0-	564	3			N	-0-					-0-
01	558	N	549	-0-	-9	B	-0-	549	3			N	-0-					-0-
02	532	N	512	-0-	-20	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	556	-0-	-2	B	-0-	556	3			N	-0-					-0-
*04	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
02	252	N	246	-0-	-6	B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
04	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
12	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
01	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
02	812	N	715	-0-	-97	B	-0-	715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-
04	900	N	852	-0-	-48	B	-0-	852	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1040	-0-	-10	B	-0-	1040	3			N	-0-					-0-
12	1023	N	1015	-0-	-8	B	-0-	1015	3			N	-0-					-0-
01	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
02	980	N	920	-0-	-60	B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	946	-0-	-77	B	-0-	946	3			N	-0-					-0-
04	1110	N	980	-0-	-130	B	-0-	980	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	904	-0-	-116	B	-0-	904	3			N	-0-					-0-
12	961	N	911	-0-	-50	B	-0-	911	3			N	-0-					-0-
01	961	N	953	-0-	-8	B	-0-	953	3			N	-0-					-0-
02	840	N	813	-0-	-27	B	-0-	813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	880	-0-	-19	B	-0-	880	3			N	-0-					-0-
04	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	510	-0-	-60 B	-0-	510	3			N	-0-					-0-
12	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*04	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*04	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	660	-0-	-90 B	-0-	660	3			N	-0-					-0-
12	713	N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
01	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	196	N	184	-0-	-12 B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	210	N	200	-0-	-10 B	-0-	200	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	406	-0-	-74 B	-0-	406	3			N	-0-					88
12	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					88
01	527	N	471	-0-	-56 B	-0-	471	3			N	-0-					88
02	463	N	463	-0-	-0- B	-0-	462	3	1	9	N	1					89
03/01 BALANCING DATE STATUS -> -0-																	
03	497	N	497	-0-	-0- B	-0-	495	3	2	9	N	2					91
*04	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					91

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*04	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
*04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
12	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
01	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
02	476	N	409	-0-	-67 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	424	-0-	-103 B	-0-	424	3			N	-0-					-0-
04	540	N	420	-0-	-120 B	-0-	420	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	418	-0-	-32 B	-0-	418	3			N	-0-					-0-
12	496	N	410	-0-	-86 B	-0-	410	3			N	-0-					-0-
01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
02	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
12	620	N	556	-0-	-64 B	-0-	556	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	790	-0-	-78 B	-0-	790	3			N	-0-					-0-
04	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	961	N	903	-0-	-58 B	-0-	903	3			N	-0-					-0-
02	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*04	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
04	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-
12	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
01	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
02	448	N	443	-0-	-5 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	159	-0-	-21 B	-0-	159	3			N	-0-					-0-
12	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
01	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
02	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	432	-0-	-108 B	-0-	432	3		N	-0-			-0-
12	589	N	552	-0-	-37 B	-0-	552	3		N	-0-			-0-
01	603	N	603	-0-	-0- B	-0-	603	3		N	-0-			-0-
02	519	N	519	-0-	-0- B	-0-	519	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	558	N	553	-0-	-5 B	-0-	553	3		N	-0-			-0-
04	570	N	551	-0-	-19 B	-0-	551	3		N	-0-			-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	5	-0-	-25 B	-0-	5	3		N	-0-			-0-
12	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
01	12	N	9	-0-	-3 B	-0-	9	3		N	-0-			-0-
02	5	N	3	-0-	-2 B	-0-	3	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	31	N	12	-0-	-19 B	-0-	12	3		N	-0-			-0-
*04	14	N	14	-0-	-0- B	-0-	14	3		N	-0-			-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1450	N	1450	-0-	-0- B	-0-	1450	3		N	-0-			-0-
12	1426	N	1367	-0-	-59 B	-0-	1367	3		N	-0-			-0-
01	1427	N	1427	-0-	-0- B	-0-	1427	3		N	-0-			-0-
02	1344	N	1328	-0-	-16 B	-0-	1328	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1364	N	1328	-0-	-36 B	-0-	1328	3		N	-0-			-0-
*04	1415	N	1415	-0-	-0- B	-0-	1415	3		N	-0-			-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1142	N	1142	-0-	-0- B	-0-	1142	3		N	-0-			-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3		N	-0-			-0-
01	1241	N	1241	-0-	-0- B	-0-	1241	3		N	-0-			-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1209	N	1144	-0-	-65 B	-0-	1144	3		N	-0-			-0-
04	1200	N	1197	-0-	-3 B	-0-	1197	3		N	-0-			-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	3		N	-0-			-0-
12	191	N	191	-0-	-0- B	-0-	191	3		N	-0-			-0-
01	186	N	176	-0-	-10 B	-0-	176	3		N	-0-			-0-
02	196	N	156	-0-	-40 B	-0-	156	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	128	-0-	-58 B	-0-	128	3		N	-0-			-0-
04	180	N	126	-0-	-54 B	-0-	126	3		N	-0-			-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1305	N	1305	-0-	-0- B	-0-	1305	3		N	-0-			-0-
12	1302	N	1293	-0-	-9 B	-0-	1293	3		N	-0-			-0-
01	1301	N	1301	-0-	-0- B	-0-	1301	3		N	-0-			-0-
02	1232	N	1225	-0-	-7 B	-0-	1225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1302	N	1256	-0-	-46 B	-0-	1256	3		N	-0-			-0-
*04	1271	N	1271	-0-	-0- B	-0-	1271	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	481	-0-	-89 B	-0-	481	3			N	-0-					-0-
12	589	N	557	-0-	-32 B	-0-	557	3			N	-0-					-0-
01	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
02	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	780	-0-	-90 B	-0-	780	3			N	-0-					-0-
12	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
01	868	N	864	-0-	-4 B	-0-	864	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*04	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	1457	N	1331	-0-	-126 B	-0-	1331	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1260	N	1206	-0-	-54 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
04	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1303	-0-	-17 B	-0-	1303	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
01	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
02	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1298	-0-	-4 B	-0-	1298	3			N	-0-					-0-
04	1320	N	1311	-0-	-9 B	-0-	1311	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					81
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					81
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					81
02	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					81
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					81
04	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	706	-0-	-104 B	-0-	706	3			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	753	-0-	-22 B	-0-	753	3			N	-0-					-0-
*04	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
12	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					-0-
01	496	N	437	-0-	-59	B	-0-	437	3			N	-0-					-0-
02	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
*04	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	503	-0-	-67	B	-0-	503	3			N	-0-					-0-
12	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
01	558	N	544	-0-	-14	B	-0-	544	3			N	-0-					-0-
02	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
04	540	N	539	-0-	-1	B	-0-	539	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
12	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
02	560	N	547	-0-	-13	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	553	-0-	-36	B	-0-	553	3			N	-0-					-0-
04	600	N	599	-0-	-1	B	-0-	599	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27	B	-0-	153	3			N	-0-					-0-
12	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
01	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
04	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
02	392	N	381	-0-	-11	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	385	-0-	-49	B	-0-	385	3			N	-0-					-0-
04	420	N	329	-0-	-91	B	-0-	329	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	663	-0-	-147	B	-0-	663	3			N	-0-					-0-
12	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
01	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
*04	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	392	N	384	-0-	-8 B	-0-	384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
04	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	425	-0-	-85 B	-0-	425	3			N	-0-					-0-
12	620	N	523	-0-	-97 B	-0-	523	3			N	-0-					-0-
01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
02	252	N	241	-0-	-11 B	-0-	241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	242	-0-	-28 B	-0-	242	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
02	392	N	380	-0-	-12 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*04	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	644	N	625	-0-	-19 B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	268	-0-	-2 B	-0-	268	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	183	-0-	-127 B	-0-	183	3			N	-0-					-0-
04	270	N	197	-0-	-73 B	-0-	197	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
12	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
02	56	N	49	-0-	-7 B	-0-	49	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
*04	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
04	540	N	494	-0-	-46 B	-0-	494	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
12	744	N	701	-0-	-43 B	-0-	701	3			N	-0-					-0-
01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	697	-0-	-16 B	-0-	697	3			N	-0-					-0-
*04	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4 B	-0-	626	3			N	-0-					-0-
12	651	N	600	-0-	-51 B	-0-	600	3			N	-0-					-0-
01	620	N	610	-0-	-10 B	-0-	610	3			N	-0-					-0-
02	588	N	564	-0-	-24 B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	587	-0-	-43 B	-0-	587	3			N	-0-					-0-
12	651	N	614	-0-	-37 B	-0-	614	3			N	-0-					-0-
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
04	600	N	595	-0-	-5 B	-0-	595	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	385	-0-	-65 B	-0-	385	3			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
02	364	N	361	-0-	-3 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	651	-0-	-39 B	-0-	651	3			N	-0-					-0-
12	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
*04	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
02	252	N	250	-0-	-2 B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
04	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	715	-0-	-65 B	-0-	715	3			N	-0-					-0-
12	837	N	750	-0-	-87 B	-0-	750	3			N	-0-					-0-
01	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	501	-0-	-99 B	-0-	501	3			N	-0-					-0-
12	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	559	-0-	-30 B	-0-	559	3			N	-0-					-0-
*04	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
12	465	N	430	-0-	-35 B	-0-	430	3			N	-0-					-0-
01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
04	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
01	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
02	392	N	377	-0-	-15 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
*04	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
01	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
02	1204	N	1189	-0-	-15 B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1227	-0-	-75 B	-0-	1227	3			N	-0-					-0-
*04	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-					-0-
01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
*04	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	398	-0-	-52 B	-0-	398	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	496	N	457	-0-	-39 B	-0-	457	3			N	-0-					-0-
01	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11 B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
01	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
02	588	N	533	-0-	-55 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	504	-0-	-116 B	-0-	504	3			N	-0-					-0-
04	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
02	308	N	295	-0-	-13 B	-0-	295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-
*04	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	837	N	786	-0-	-51 B	-0-	786	3			N	-0-					-0-
01	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
02	728	N	722	-0-	-6 B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	769	-0-	-6 B	-0-	769	3			N	-0-					-0-
04	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
01	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
02	476	N	432	-0-	-44 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
01	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
02	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					-0-
12	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
01	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
02	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	973	-0-	-81 B	-0-	973	3			N	-0-					-0-
*04	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					35
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					35
01	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					35
02	1064	N	948	-0-	-116 B	-0-	948	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1046	-0-	-132 B	-0-	1046	3			N	-0-					35
04	1080	N	1054	-0-	-26 B	-0-	1054	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	546	-0-	-84 B	-0-	546	3			N	-0-					-0-
12	651	N	586	-0-	-65 B	-0-	586	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
02	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
*04	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1022	-0-	-58 B	-0-	1022	3			N	-0-					-0-
12	1147	N	1049	-0-	-98 B	-0-	1049	3			N	-0-					-0-
01	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1005	-0-	-49 B	-0-	1005	3			N	-0-					-0-
*04	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2681	-0-	-169 B	-0-	2681	3			N	-0-					-0-
12	2883	N	2790	-0-	-93 B	-0-	2790	3			N	-0-					-0-
01	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
02	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-
*04	3122	N	3122	-0-	-0- B	-0-	3122	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
12	1023	N	942	-0-	-81 B	-0-	942	3			N	-0-					-0-
01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
02	896	N	881	-0-	-15 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
*04	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
02	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*04	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*04	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-					-0-
12	837	N	784	-0-	-53 B	-0-	784	3			N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
02	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
01	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
02	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
02	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-
12	341	N	183	-0-	-158 B	-0-	183	2			N	-0-					-0-
01	310	N	165	-0-	-145 B	-0-	165	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
*04	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	451	-0-	-29 B	-0-	451	2			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	2			N	-0-					-0-
01	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					-0-
02	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	428	-0-	-37 B	-0-	428	2			N	-0-					-0-
04	450	N	396	-0-	-54 B	-0-	396	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
04	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	227	-0-	-43 B	-0-	227	2			N	-0-					-0-
12	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16 B	-0-	164	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
02	224	N	211	-0-	-13 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
12	217	N	148	-0-	-69 B	-0-	148	2			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	2			N	-0-					-0-
02	168	N	156	-0-	-12 B	-0-	156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	777	-0-	-63 B	-0-	777	2			N	-0-					-0-
12	806	N	783	-0-	-23 B	-0-	783	2			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
04	810	N	751	-0-	-59 B	-0-	751	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					-0-
04	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	329	2			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
04	330	N	278	-0-	-52 B	-0-	278	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	203	-0-	-37 B	-0-	203	2			N	-0-					-0-
12	217	N	188	-0-	-29 B	-0-	188	2			N	-0-					-0-
01	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
02	196	N	189	-0-	-7 B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
12	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
02	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
04	450	N	341	-0-	-109 B	-0-	341	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	538	-0-	-122 B	-0-	538	2			N	-0-					-0-
12	620	N	498	-0-	-122 B	-0-	498	2			N	-0-					-0-
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					-0-
02	504	N	448	-0-	-56 B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
04	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
12	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
12	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
04	450	N	438	-0-	-12 B	-0-	438	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	28	N	26	-0-	-2 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
12	155	N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-
01	155	N	154	-0-	-1	B	-0-	154	2		N	-0-			-0-
02	160	N	160	-0-	-0-	B	-0-	160	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	172	N	172	-0-	-0-	B	-0-	172	2		N	-0-			-0-
*04	158	N	158	-0-	-0-	B	-0-	158	2		N	-0-			-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	353	-0-	-7	B	-0-	353	2		N	-0-			-0-
12	372	N	343	-0-	-29	B	-0-	343	2		N	-0-			-0-
01	341	N	322	-0-	-19	B	-0-	322	2		N	-0-			-0-
02	336	N	302	-0-	-34	B	-0-	302	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	341	N	337	-0-	-4	B	-0-	337	2		N	-0-			-0-
*04	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	211	N	211	-0-	-0-	B	-0-	211	2		N	-0-			-0-
12	217	N	209	-0-	-8	B	-0-	209	2		N	-0-			-0-
01	230	N	230	-0-	-0-	B	-0-	230	2		N	-0-			-0-
02	196	N	193	-0-	-3	B	-0-	193	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	214	-0-	-3	B	-0-	214	2		N	-0-			-0-
04	210	N	195	-0-	-15	B	-0-	195	2		N	-0-			-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	231	-0-	-9	B	-0-	231	2		N	-0-			-0-
12	369	N	369	-0-	-0-	B	-0-	369	2		N	-0-			-0-
01	432	N	432	-0-	-0-	B	-0-	432	2		N	-0-			-0-
02	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	372	N	268	-0-	-104	B	-0-	268	2		N	-0-			-0-
04	420	N	80	-0-	-340	B	-0-	80	2		N	-0-			-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	244	N	244	-0-	-0-	B	-0-	244	2		N	-0-			-0-
12	252	N	252	-0-	-0-	B	-0-	252	2		N	-0-			-0-
01	287	N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-
02	232	N	232	-0-	-0-	B	-0-	232	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	261	N	261	-0-	-0-	B	-0-	261	2		N	-0-			-0-
04	270	N	234	-0-	-36	B	-0-	234	2		N	-0-			-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	705	-0-	-165	B	-0-	705	2		N	-0-			-0-
12	899	N	766	-0-	-133	B	-0-	766	2		N	-0-			-0-
01	806	N	667	-0-	-139	B	-0-	667	2		N	-0-			-0-
02	672	N	648	-0-	-24	B	-0-	648	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	775	N	733	-0-	-42	B	-0-	733	2		N	-0-			-0-
*04	687	N	687	-0-	-0-	B	-0-	687	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
01	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
04	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
04	240	N	220	-0-	-20	B	-0-	220	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10	B	-0-	80	2			N	-0-					-0-
12	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	2			N	-0-					-0-
02	84	N	82	-0-	-2	B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
*04	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	77	-0-	-13	B	-0-	77	2			N	-0-					-0-
12	93	N	36	-0-	-57	B	-0-	36	2			N	-0-					-0-
01	93	N	13	-0-	-80	B	-0-	13	2			N	-0-					-0-
02	84	N	53	-0-	-31	B	-0-	53	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
01	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
*04	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	333	-0-	-237	B	-0-	333	2			N	-0-					-0-
12	558	N	357	-0-	-201	B	-0-	357	2			N	-0-					-0-
01	527	N	394	-0-	-133	B	-0-	394	2			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
*04	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
02	196	N	182	-0-	-14 B	-0-	182	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
*04	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

11	360	N	342	-0-	-18 B	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
02	308	N	210	-0-	-98 B	-0-	210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	230	-0-	-111 B	-0-	230	2			N	-0-					-0-
04	330	N	207	-0-	-123 B	-0-	207	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

11	300	N	223	-0-	-77 B	-0-	223	2			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	2			N	-0-					-0-
01	310	N	154	-0-	-156 B	-0-	154	2			N	-0-					-0-
02	196	N	73	-0-	-123 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*04	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

11	240	N	218	-0-	-22 B	-0-	218	2			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	2			N	-0-					-0-
01	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-
*04	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
*04	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
04	90	N	44	-0-	-46 B	-0-	44	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1 B	-0-	209	2			N	-0-					-0-
12	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
02	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
*04	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		4	-0-	4 B	8	4	1			N	-0-					-0-
12	14B2 EXT		12	-0-	12 B	20	12	1			N	-0-					-0-
01	14B2 EXT		6	-0-	6 B	26	6	1			N	-0-					-0-
02	14B2 EXT		5	-0-	5 B	31	5	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 31																	
03	14B2 EXT		10	-0-	10 B	41	10	2			N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	41					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
12	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					-0-
01	1271	N	964	-0-	-307 B	-0-	964	2			N	-0-					-0-
02	1120	N	590	-0-	-530 B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	847	-0-	-424 B	-0-	847	2			N	-0-					-0-
04	930	N	776	-0-	-154 B	-0-	776	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
STINE-HAWKINS //CONT.// 821850
HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	310	N	190	-0-	-120	B	-0-	190	2			N	-0-					-0-
02	252	N	95	-0-	-157	B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	128	-0-	-89	B	-0-	128	2			N	-0-					-0-
04	180	N	136	-0-	-44	B	-0-	136	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
01	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
*04	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
12	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
01	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
02	672	N	336	-0-	-336	B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
04	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	620	N	402	-0-	-218	B	-0-	402	3			N	-0-					-0-
02	728	N	-0-	-0-	-728	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	390	N	137	-0-	-253	B	-0-	137	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

11	150	N	91	-0-	-59	B	-0-	91	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

11	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
12	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
01	124	N	82	-0-	-42	B	-0-	82	3			N	-0-					-0-
02	112	N	32	-0-	-80	B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
*04	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

11	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
12	62	N	40	-0-	-22	B	-0-	40	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

11	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
12	155	N	104	-0-	-51	B	-0-	104	3			N	-0-					-0-
01	155	N	7	-0-	-148	B	-0-	7	3			N	-0-					-0-
02	168	N	2	-0-	-166	B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
02	364	N	-0-	-0-	-364 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
01	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
02	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	172	-0-	-169 B	-0-	172	3			N	-0-					-0-
04	330	N	164	-0-	-166 B	-0-	164	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
01	310	N	199	-0-	-111 B	-0-	199	3			N	-0-					-0-
02	252	N	175	-0-	-77 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
01	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
02	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

11	1530	N	717	-0-	-813	B	-0-	717	3			N	-0-					-0-
12	775	N	729	-0-	-46	B	-0-	729	3			N	-0-					-0-
01	744	N	145	-0-	-599	B	-0-	145	3			N	-0-					-0-
02	672	N	-0-	-0-	-672	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
04	150	N	115	-0-	-35	B	-0-	115	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	42	-0-	-113	B	-0-	42	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*04	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

11	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
12	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
01	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
02	476	N	236	-0-	-240	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	243	-0-	-284	B	-0-	243	3			N	-0-					-0-
04	510	N	261	-0-	-249	B	-0-	261	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

11	360	N	355	-0-	-5	B	-0-	355	3			N	-0-					-0-
12	372	N	356	-0-	-16	B	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
02	336	N	320	-0-	-16	B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*04	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SUPA ENERGY, INC. //CONT.// 830245
CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
01	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
02	84	N	65	-0-	-19	B	-0-	65	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	71	-0-	-22	B	-0-	71	3			N	-0-					-0-
*04	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
01	186	N	7	-0-	-179	B	-0-	7	3			N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	7	N	6	-0-	-1	B	-0-	6	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
01	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
02	112	N	63	-0-	-49 B	-0-	63	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
04	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	341	N	269	-0-	-72 B	-0-	269	3			N	-0-					-0-
02	476	N	178	-0-	-298 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	219	-0-	-122 B	-0-	219	3			N	-0-					-0-
04	270	N	209	-0-	-61 B	-0-	209	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
12	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	255	-0-	-15	B	-0-	255	3			N	-0-					-0-
12	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
01	248	N	96	-0-	-152	B	-0-	96	3			N	-0-					-0-
02	252	N	91	-0-	-161	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	140	-0-	-77	B	-0-	140	3			N	-0-					-0-
*04	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	73	-0-	-47	B	-0-	73	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	B	-0-	8	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-
12	899	N	661	-0-	-238	B	-0-	661	3			N	-0-					-0-
01	930	N	766	-0-	-164	B	-0-	766	3			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
*04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
01	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
*04	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
12	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
01	88	N	88	-0-	-0-	B	-0-	88	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
*04	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	26	-0-	-4	B	-0-	26	3			N	-0-					-0-
12	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
02	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*04	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
*04	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	682	N	662	-0-	-20 B	-0-	662	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	630	N	499	-0-	-131 B	-0-	499	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
02	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
04	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
*04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	149	-0-	-1 B	-0-	149	2			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
01	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
02	140	N	134	-0-	-6 B	-0-	134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
04	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
01	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
02	196	N	180	-0-	-16 B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
04	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	124	N	37	-0-	-87 B	-0-	37	2			N	-0-					-0-
01	124	N	21	-0-	-103 B	-0-	21	2			N	-0-					-0-
02	112	N	88	-0-	-24 B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
*04	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
01	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	9	-0-	-19 B	-0-	9	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
01	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
02	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
01	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
04	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12 B	-0-	78	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	11	N	3	-0-	-8 B	-0-	3	2			N	-0-					-0-
*04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	84	N	78	-0-	-6 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
04	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
01	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
02	84	N	68	-0-	-16 B	-0-	68	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
01	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
02	140	N	131	-0-	-9 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	2			N	-0-					-0-
01	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
02	252	N	229	-0-	-23 B	-0-	229	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	302	-0-	-58 B	-0-	302	2			N	-0-					-0-
12	341	N	301	-0-	-40 B	-0-	301	2			N	-0-					-0-
01	341	N	284	-0-	-57 B	-0-	284	2			N	-0-					-0-
02	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	43	-0-	-137 B	-0-	43	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	1			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*04	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0-	B	-0-	44	1	58	3	N	-0-					-0-
12	62	N	60	-0-	-2	B	-0-	60	3			N	-0-					-0-
01	93	N	52	-0-	-41	B	-0-	52	3			N	-0-					-0-
02	84	N	34	-0-	-50	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
04	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

11	7	N	4	-0-	-3	B	-0-	4	2			N	-0-					-0-
12	5	N	4	-0-	-1	B	-0-	4	2			N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-
04	8	N	4	-0-	-4	B	-0-	4	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

11	60	N	55	-0-	-5	B	-0-	55	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
02	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
04	120	N	55	-0-	-65	B	-0-	55	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
01	93	N	49	-0-	-44	B	-0-	49	2			N	-0-					-0-
02	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

11	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	62	N	41	-0-	-21	B	-0-	41	2			N	-0-					-0-
02	56	N	51	-0-	-5	B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	124	N	72	-0-	-52 B	-0-	72	3			N	-0-					-0-
02	112	N	48	-0-	-64 B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
04	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					78
12	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					78
02	56	N	29	-0-	-27 B	-0-	29	2			Y	-0-					78
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					78
*04	54	N	54	-0-	-0- B	-0-	54	3			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			Y	-0-					-0-
02	56	N	25	-0-	-31 B	-0-	25	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	26	-0-	-5 B	-0-	26	3			Y	-0-					-0-
*04	54	N	54	-0-	-0- B	-0-	54	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	65	-0-	-25 B	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-
02	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
*04	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
01	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	90	N	1	-0-	-89 B	-0-	1	1			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60	N	50	-0-	-10	B	-0-	50	3			N	-0-			-0-
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-			-0-
01	62	N	32	-0-	-30	B	-0-	32	3			N	-0-			-0-
02	56	N	36	-0-	-20	B	-0-	36	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	32	-0-	-30	B	-0-	32	3			N	-0-			-0-
04	30	N	1	-0-	-29	B	-0-	1	1			N	-0-			-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-			-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-			-0-
01	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-			-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-			-0-
04	390	N	250	-0-	-140	B	-0-	250	3			N	-0-			-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-			-0-
12	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-			-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-			-0-
02	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	62	N	52	-0-	-10	B	-0-	52	2			N	-0-			-0-
04	60	N	38	-0-	-22	B	-0-	38	3			N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	235	N	235	-0-	-0-	B	-0-	13	1	222	2	N	-0-			-0-
12	241	N	210	-0-	-31	B	-0-	13	1	197	2	N	-0-			-0-
01	124	N	80	-0-	-44	B	-0-	13	1	67	2	N	-0-			-0-
02	224	N	213	-0-	-11	B	-0-	16	1	197	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217	N	210	-0-	-7	B	-0-	13	1	197	2	N	-0-			-0-
*04	179	N	179	-0-	-0-	B	-0-	13	1	166	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	334	-0-	-26	B	-0-	19	1	315	2	N	-0-			-0-
12	434	N	209	-0-	-225	B	-0-	13	1	196	2	N	-0-			-0-
01	403	N	78	-0-	-325	B	-0-	13	1	65	2	N	-0-			-0-
02	308	N	167	-0-	-141	B	-0-	12	1	155	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	217	N	209	-0-	-8	B	-0-	13	1	196	2	N	-0-			-0-
*04	178	N	178	-0-	-0-	B	-0-	13	1	165	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	280	N	280	-0-	-0-	B	-0-	16	1	264	2	N	-0-			-0-
12	255	N	255	-0-	-0-	B	-0-	16	1	239	2	N	-0-			-0-
01	155	N	96	-0-	-59	B	-0-	16	1	80	2	N	-0-			-0-
02	519	N	519	-0-	-0-	B	-0-	38	1	481	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	255	N	255	-0-	-0-	B	-0-	16	1	239	2	N	-0-			-0-
*04	217	N	217	-0-	-0-	B	-0-	16	1	201	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0- B	-0-	9	1	144	2	N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-
01	124	N	48	-0-	-76 B	-0-	8	1	40	2	N	-0-					-0-
02	112	N	77	-0-	-35 B	-0-	6	1	71	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	128	N	128	-0-	-0- B	-0-	8	1	120	2	N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	7	1	89	2	N	-0-					-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	17	1	281	2	N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-					-0-
02	110	N	110	-0-	-0- B	-0-	8	1	102	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	17	1	256	2	N	-0-					-0-
*04	232	N	232	-0-	-0- B	-0-	17	1	215	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	214	N	214	-0-	-0- B	-0-	12	1	202	2	N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-					-0-
01	124	N	72	-0-	-52 B	-0-	12	1	60	2	N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	19	1	236	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	190	N	190	-0-	-0- B	-0-	12	1	178	2	N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	12	1	150	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58 B	-0-	24	1	398	2	N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	25	1	367	2	N	-0-					-0-
01	248	N	148	-0-	-100 B	-0-	24	1	124	2	N	-0-					-0-
02	392	N	215	-0-	-177 B	-0-	16	1	199	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	25	1	366	2	N	-0-					-0-
*04	332	N	332	-0-	-0- B	-0-	24	1	308	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0- B	-0-	11	1	192	2	N	-0-					-0-
12	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	17	1	87	2	N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	16	1	204	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	17	1	261	2	N	-0-					-0-
*04	236	N	236	-0-	-0- B	-0-	17	1	219	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	5	1	47	2	N	-0-					-0-
01	62	N	33	-0-	-29 B	-0-	5	1	28	2	N	-0-					-0-
02	56	N	54	-0-	-2 B	-0-	5	1	49	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	54	-0-	-8 B	-0-	5	1	49	2	N	-0-					-0-
*04	53	N	53	-0-	-0- B	-0-	5	1	48	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-					-0-
12	403	N	393	-0-	-10 B	-0-	38	1	355	2	N	-0-					-0-
01	434	N	249	-0-	-185 B	-0-	38	1	211	2	N	-0-					-0-
02	404	N	404	-0-	-0- B	-0-	38	1	366	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	38	1	367	2	N	-0-					-0-
*04	401	N	401	-0-	-0- B	-0-	38	1	363	2	N	-0-					-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	7	1	71	2	N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	7	1	42	2	N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	7	1	73	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	80	-0-	-13 B	-0-	7	1	73	2	N	-0-					-0-
*04	80	N	80	-0-	-0- B	-0-	7	1	73	2	N	-0-					-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	4	N	3	-0-	-1 B	-0-	3	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	3	N	3	-0-	-0- B	-0-	1	1	2	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0- B	-0-	16	1	266	2	N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	16	1	244	2	N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	22	1	115	2	N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	13	1	167	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	260	N	260	-0-	-0- B	-0-	16	1	244	2	N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	16	1	205	2	N	-0-					-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
01	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
12	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
01	279	N	119	-0-	-160 B	-0-	119	3			N	-0-					-0-
02	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*04	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26 B	-0-	9	1	145	2	N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	8	1	118	2	N	-0-					-0-
01	124	N	47	-0-	-77 B	-0-	8	1	39	2	N	-0-					-0-
02	140	N	80	-0-	-60 B	-0-	6	1	74	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	126	N	126	-0-	-0- B	-0-	8	1	118	2	N	-0-					-0-
*04	107	N	107	-0-	-0- B	-0-	8	1	99	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
12	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
02	112	N	66	-0-	-46 B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
04	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	424	-0-	-86 B	-0-	424	3			N	-0-					-0-
12	527	N	273	-0-	-254 B	-0-	273	3			N	-0-					-0-
01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
02	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*04	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
02	252	N	205	-0-	-47 B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
04	240	N	216	-0-	-24 B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	3			N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	224	N	216	-0-	-8 B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
*04	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
02	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*04	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
02	56	N	41	-0-	-15 B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	84	N	61	-0-	-23 B	-0-	61	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
*04	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
*04	14	N	10	-0-	-4 B	-0-	10	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
12	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
01	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
*04	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*04	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	465	N	382	-0-	-83 B	-0-	382	3			N	-0-					-0-
01	372	N	17	-0-	-355 B	-0-	17	3			N	-0-					-0-
02	392	N	72	-0-	-320 B	-0-	72	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	60	1	503	2	N	-0-					-0-
12	527	N	466	-0-	-61 B	-0-	60	1	406	2	N	-0-					-0-
01	434	N	85	-0-	-349 B	-0-	60	1	25	2	N	-0-					-0-
02	532	N	355	-0-	-177 B	-0-	60	1	295	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	361	-0-	-104 B	-0-	60	1	301	2	N	-0-					-0-
*04	354	N	354	-0-	-0- B	-0-	60	1	294	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-	-0- B	-0-	34	1	283	2	N	-0-					-0-
12	310	N	262	-0-	-48 B	-0-	34	1	228	2	N	-0-					-0-
01	248	N	48	-0-	-200 B	-0-	34	1	14	2	N	-0-					-0-
02	308	N	200	-0-	-108 B	-0-	34	1	166	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	203	-0-	-45 B	-0-	34	1	169	2	N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	34	1	166	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
02	196	N	106	-0-	-90 B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
04	150	N	109	-0-	-41 B	-0-	109	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
12	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
01	186	N	16	-0-	-170 B	-0-	16	3			N	-0-					-0-
02	224	N	1	-0-	-223 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	1	-0-	-278 B	-0-	1	1			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*04	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
*04	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	261	-0-	-39 B	-0-	261	3			N	-0-					-0-
12	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-
01	217	N	12	-0-	-205 B	-0-	12	3			N	-0-					-0-
02	252	N	97	-0-	-155 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	131	N	131	-0-	-0- B	-0-	26	1	105	2	N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	26	1	106	2	N	-0-					-0-
01	155	N	36	-0-	-119 B	-0-	26	1	10	2	N	-0-					-0-
02	112	N	106	-0-	-6 B	-0-	26	1	80	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	26	1	107	2	N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	26	1	121	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
02	280	N	260	-0-	-20 B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
*04	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
01	620	N	498	-0-	-122 B	-0-	498	3			N	-0-					-0-
02	532	N	483	-0-	-49 B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
01	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
02	168	N	144	-0-	-24 B	-0-	144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	155	N	105	-0-	-50 B	-0-	105	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
02	112	N	80	-0-	-32 B	-0-	80	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*04	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
02	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*04	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
01	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	153	-0-	-33 B	-0-	153	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
04	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	124	N	102	-0-	-22 B	-0-	102	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
12	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	145	-0-	-5 B	-0-	145	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	78	-0-	-72 B	-0-	78	2			N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	2			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
04	150	N	68	-0-	-82 B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
12	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
02	112	N	100	-0-	-12 B	-0-	100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
01	217	N	77	-0-	-140 B	-0-	77	3			N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*04	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	713	N	633	-0-	-80 B	-0-	633	3			N	-0-					-0-
01	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
02	700	N	613	-0-	-87 B	-0-	613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	493	-0-	-127 B	-0-	493	3			N	-0-					-0-
04	780	N	622	-0-	-158 B	-0-	622	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
12	403	N	338	-0-	-65 B	-0-	338	3			N	-0-					-0-
01	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
04	390	N	298	-0-	-92 B	-0-	298	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
WISCHKAEMPER, KENNETH //CONT.// 932970
MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	445	-0-	-95 B	-0-	445	3			N	-0-					-0-
12	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	3			N	-0-					-0-
02	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
12	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
02	224	N	144	-0-	-80 B	-0-	144	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
04	240	N	88	-0-	-152 B	-0-	88	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
12	744	N	688	-0-	-56 B	-0-	688	3			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	672	N	642	-0-	-30 B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	780	N	655	-0-	-125 B	-0-	655	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	70	-0-	-20 B	-0-	70	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
02	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
04	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
12	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-
01	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
02	84	N	17	-0-	-67 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
*04	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	117	-0-	-3 B	-0-	117	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
01	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
02	112	N	38	-0-	-74 B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*04	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	383	-0-	-37 B	-0-	383	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
02	364	N	200	-0-	-164 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	223	-0-	-149 B	-0-	223	3			N	-0-					-0-
04	270	N	220	-0-	-50 B	-0-	220	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	140	N	76	-0-	-64 B	-0-	76	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	86	-0-	-162 B	-0-	86	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	70	-0-	-14 B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
04	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-
01	527	N	22	-0-	-505 B	-0-	22	3			N	-0-					-0-
02	588	N	1	-0-	-587 B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	1	-0-	-588 B	-0-	1	1			N	-0-					-0-
*04	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
04	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	N	72	-0-	-0- B	-0-	4	1	68	2	N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
02	56	N	5	-0-	-51 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	4	1	58	2	N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	6	1	75	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	140	N	138	-0-	-2 B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
04	150	N	101	-0-	-49 B	-0-	101	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					76
12	558	N	407	-0-	-151 B	-0-	407	3			N	-0-					76
01	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					76
02	532	N	482	-0-	-50 B	-0-	482	3			N	-0-					76
03/01 BALANCING DATE STATUS -> -0-																	
03	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					76
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
04	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	374	-0-	-16 B	-0-	374	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-
02	252	N	206	-0-	-46 B	-0-	206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
04	240	N	192	-0-	-48 B	-0-	192	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
12	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
01	1302	N	1196	-0-	-106 B	-0-	1196	3			N	-0-					-0-
02	1176	N	1008	-0-	-168 B	-0-	1008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
04	1170	N	939	-0-	-231 B	-0-	939	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
02	392	N	344	-0-	-48 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
04	390	N	320	-0-	-70 B	-0-	320	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
02	140	N	137	-0-	-3 B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
04	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
02	364	N	341	-0-	-23 B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	311	-0-	-154 B	-0-	311	3			N	-0-					-0-
04	390	N	223	-0-	-167 B	-0-	223	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
02	308	N	275	-0-	-33 B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	236	-0-	-136 B	-0-	236	3			N	-0-					-0-
04	300	N	171	-0-	-129 B	-0-	171	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
02	336	N	273	-0-	-63 B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
04	300	N	210	-0-	-90 B	-0-	210	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21 B	-0-	39	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
02	28	N	8	-0-	-20 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*04	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*04	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	301	-0-	-59 B	-0-	301	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	310	N	245	-0-	-65 B	-0-	245	3			N	-0-					-0-
02	280	N	121	-0-	-159 B	-0-	121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	171	-0-	-139 B	-0-	171	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
02	252	N	97	-0-	-155 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	144	-0-	-135 B	-0-	144	3			N	-0-					-0-
04	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	685	-0-	-125 B	-0-	685	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	744	N	583	-0-	-161 B	-0-	583	3			N	-0-					-0-
02	644	N	108	-0-	-536 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	441	-0-	-272 B	-0-	441	3			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	155	-0-	-25 B	-0-	155	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	150	N	40	-0-	-110 B	-0-	40	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	435	-0-	-105 B	-0-	435	3			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
01	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
02	420	N	132	-0-	-288 B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	264	-0-	-201 B	-0-	264	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

11	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

11	660	N	649	-0-	-11 B	-0-	649	2			N	-0-					-0-
12	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

11	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
12	217	N	202	-0-	-15 B	-0-	202	2			N	-0-					-0-
01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
02	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

11	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
12	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11 B	-0-	229	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
01	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
02	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
04	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
02	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	R	-0-	-0-	-35 B	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31 B	-31					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-31					N	-0-					-0-
02	0	N	26	-0-	26 B	-5	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5																	
03	13	N	18	-0-	5 B	-0-	18	2			N	-0-					-0-
*04	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

11	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
04	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

11	0	N	124	-0-	124 B	219	121	2	3	9	N	3					9
12	0	N	81	-0-	81 B	300	72	2	9	9	N	8					17
*01	0	N	82	-0-	82 B	382	72	2	10	9	N	9					26
*02	499	N	117	-0-	-382 B	-0-	93	2	24	9	N	22					48
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	91	2	10	9	N	9	41	1			16
*04	56	N	56	-0-	-0- B	-0-	39	2	17	9	N	15					31

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

11	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
12	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
01	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
02	972	N	972	-0-	-0- B	-0-	972	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1279	N	1279	-0-	-0- B	-0-	1279	2			N	-0-					-0-
04	1260	N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BIG RUN PRODUCTION COMPANY //CONT.// 070370
HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

11	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
12	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
01	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
*04	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

11	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
12	527	N	117	-0-	-410	B	-0-	117	3			N	-0-					-0-
01	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

11	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
12	310	N	55	-0-	-255	B	-0-	55	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
12	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
01	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
02	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
*04	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

11	960	N	930	-0-	-30	B	-0-	930	3			N	-0-					-0-
12	930	N	626	-0-	-304	B	-0-	626	3			N	-0-					-0-
01	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
02	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
04	900	N	870	-0-	-30	B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	408	-0-		-0-	B	-0-	408	3			N	-0-				-0-
12	403	N	364	-0-		-39	B	-0-	364	3			N	-0-				-0-
01	410	N	410	-0-		-0-	B	-0-	410	3			N	-0-				-0-
02	392	N	370	-0-		-22	B	-0-	370	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-		-0-	B	-0-	407	3			N	-0-				-0-
04	390	N	390	-0-		-0-	B	-0-	390	3			N	-0-				-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	317	N	317	-0-		-0-	B	-0-	317	3			N	-0-				-0-
12	251	N	251	-0-		-0-	B	-0-	251	3			N	-0-				-0-
01	234	N	234	-0-		-0-	B	-0-	234	3			N	-0-				-0-
02	308	N	246	-0-		-62	B	-0-	246	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	267	N	267	-0-		-0-	B	-0-	267	3			N	-0-				-0-
*04	260	N	260	-0-		-0-	B	-0-	260	3			N	-0-				-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	325	-0-		-35	B	-0-	325	3			N	-0-				-0-
12	496	N	318	-0-		-178	B	-0-	318	3			N	-0-				-0-
01	341	N	330	-0-		-11	B	-0-	330	3			N	-0-				-0-
02	312	N	312	-0-		-0-	B	-0-	312	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	322	N	322	-0-		-0-	B	-0-	322	3			N	-0-				-0-
*04	335	N	335	-0-		-0-	B	-0-	335	3			N	-0-				-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-		-0-	B	-0-	1098	3			N	-0-				61
12	855	N	855	-0-		-0-	B	-0-	855	3			N	-0-				61
01	838	N	838	-0-		-0-	B	-0-	838	3			N	-0-				61
02	1036	N	728	-0-		-308	B	-0-	728	3			N	-0-				61
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	786	-0-		-82	B	-0-	786	3			N	-0-				61
04	810	N	759	-0-		-51	B	-0-	759	3			N	-0-				61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-		-0-	B	-0-	1171	3			N	-0-				-0-
12	1209	N	1193	-0-		-16	B	-0-	1193	3			N	-0-				-0-
01	1365	N	1365	-0-		-0-	B	-0-	1365	3			N	-0-				-0-
02	1092	N	1092	-0-		-0-	B	-0-	1092	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-		-0-	B	-0-	1267	3			N	-0-				-0-
04	1320	N	1255	-0-		-65	B	-0-	1255	3			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
01	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
02	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-

CULVER, C. L. WELL #: 1A RRCID -> 090598 COMPL. DATE 08/15/1980 TOTAL DEPTH 3035 PERF. 2918 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 01/09/2017 - P/A 01/09/17																		

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					56
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					56
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					56
02	308	N	259	-0-	-49 B	-0-	259	3			N	-0-					56
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					56
04	420	N	341	-0-	-79 B	-0-	341	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
01	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
02	1036	N	1028	-0-	-8 B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1133	-0-	-14 B	-0-	1133	3			N	-0-					-0-
04	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	620	-0-	-10 B	-0-	620	3			N	-0-					-0-
12	620	N	431	-0-	-189 B	-0-	431	3			N	-0-					-0-
01	651	N	493	-0-	-158 B	-0-	493	3			N	-0-					-0-
02	588	N	503	-0-	-85 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*04	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
01	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	848	-0-	-51 B	-0-	848	3			N	-0-					-0-
04	840	N	814	-0-	-26 B	-0-	814	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0	-0-	-0-	-0- B	474					N	-0-					-0-
12		0	-0-	-0-	-0- B	474					N	-0-					-0-
01		474 N	-0-	-0-	-474 B	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		1440 N	1195	-0-	-245 B	-0-	1195	2			N	-0-					-0-
12		1519 N	1112	-0-	-407 B	-0-	1112	2			N	-0-					-0-
01		1271 N	1107	-0-	-164 B	-0-	1107	2			N	-0-					-0-
02		1271 N	1271	-0-	-0- B	-0-	1271	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		1200 N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
*04		1274 N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CIRCLE W OIL & GAS COMPANY //CONT.// 154035
MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	152	-0-	-88 B	-0-	152	2			N	-0-					-0-
12	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
*04	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
02	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0- B	-0-	1824	2			N	-0-					-0-
12	2232	N	1121	-0-	-1111 B	-0-	1121	2			N	-0-					-0-
01	2201	N	1436	-0-	-765 B	-0-	1436	2			N	-0-					-0-
02	1708	N	1254	-0-	-454 B	-0-	1254	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
*04	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57 B	-0-	243	2			N	-0-					-0-
12	310	N	239	-0-	-71 B	-0-	239	2			N	-0-					-0-
01	248	N	128	-0-	-120 B	-0-	128	2			N	-0-					-0-
02	224	N	167	-0-	-57 B	-0-	167	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	171	-0-	-77 B	-0-	171	2			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	249	-0-	-51 B	-0-	249	2			N	-0-					-0-
12	310	N	191	-0-	-119 B	-0-	191	2			N	-0-					-0-
01	248	N	165	-0-	-83 B	-0-	165	2			N	-0-					-0-
02	224	N	173	-0-	-51 B	-0-	173	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2656	-0-	286 B	-3455	2656	2			N	-0-					-0-
12	2263	N	2613	-0-	350 B	-3105	2613	2			N	-0-					-0-
01	1891	N	2483	-0-	592 B	-2513	2483	2			N	-0-					-0-
02	2492	N	2268	-0-	-224 B	-2513	2268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2513																	
03	2604	N	2258	-0-	-346 B	-0-	2258	2			N	-0-					-0-
04	2400	N	2308	-0-	-92 B	-0-	2308	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS //CONT.// 154645
HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-
12	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
01	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
02	1008	N	1004	-0-	-4	B	-0-	1004	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2109	N	2109	-0-	-0-	B	-0-	2109	2			N	-0-					-0-
04	1080	N	1057	-0-	-23	B	-0-	1057	2			N	-0-					-0-

CITY OF WHITE DEER 154768
NUTTER, I. EARL WELL #: 1 RRCID -> 024020 COMPL. DATE 08/12/1948 TOTAL DEPTH 2877 PERF. 2627 - 2822

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NUTTER, I. EARL WELL #: 2 RRCID -> 109672 COMPL. DATE 03/01/1984 TOTAL DEPTH 2830 PERF. 2654 - 2798

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1470	-0-	-120	B	-0-	1470	2			N	-0-					-0-
12	1429	N	1429	-0-	-0-	B	-0-	1429	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1372	N	1249	-0-	-123	B	-0-	1249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
04	1350	N	705	-0-	-645	B	-0-	705	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

11	1560	N	1431	-0-	-129	B	-0-	1430	2	1	9	N	1					41
12	1488	N	1365	-0-	-123	B	-0-	1362	2	3	9	N	3					44
01	1300	N	1300	-0-	-0-	B	-0-	1300	2			N	-0-					44
02	1344	N	1206	-0-	-138	B	-0-	1204	2	2	9	N	2					46
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1282	-0-	-82	B	-0-	1280	2	2	9	N	2					48
04	1260	N	929	-0-	-331	B	-0-	928	2	1	9	N	1					49

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

11	1590	N	1470	-0-	-120	B	-0-	1470	2			N	-0-					-0-
12	1429	N	1429	-0-	-0-	B	-0-	1429	2			N	-0-					-0-
01	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
02	1372	N	1249	-0-	-123	B	-0-	1249	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1365	-0-	-61	B	-0-	1365	2			N	-0-					-0-
04	1350	N	705	-0-	-645	B	-0-	705	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLASSIC PETROLEUM PARTNERS, INC. 158291
MAYFIELD -A- WELL #: 23 RRCID -> 153404 COMPL. DATE 01/01/1997 TOTAL DEPTH 3305 PERF. 2959 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

11	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
04	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
02	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
04	330	N	150	-0-	-180	B	-0-	150	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

11	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
12	1767	N	1320	-0-	-447	B	-0-	1320	3			N	-0-					-0-
01	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
02	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
*04	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

11	1590	N	1526	-0-	-64	B	-0-	1526	3			N	-0-					-0-
12	1550	N	1278	-0-	-272	B	-0-	1278	3			N	-0-					-0-
01	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
04	1530	N	1390	-0-	-140	B	-0-	1390	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2070	N	2031	-0-	-39	B	-0-	2031	3			N	-0-					-0-
12	2046	N	1620	-0-	-426	B	-0-	1620	3			N	-0-					-0-
01	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
02	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
04	2130	N	1857	-0-	-273	B	-0-	1857	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	138	-0-	-72 B	-0-	138	3			N	-0-					-0-
12	620	N	292	-0-	-328 B	-0-	292	3			N	-0-					-0-
01	341	N	230	-0-	-111 B	-0-	230	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
*04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	143	-0-	-127 B	-0-	143	3			N	-0-					-0-
12	651	N	302	-0-	-349 B	-0-	302	3			N	-0-					-0-
01	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	261	-0-	-49 B	-0-	261	3			N	-0-					-0-
04	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
04	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	3			N	-0-					-0-
01	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
04	870	N	832	-0-	-38 B	-0-	832	3			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	714	-0-	-96 B	-0-	714	3			N	-0-					-0-
12	961	N	661	-0-	-300 B	-0-	661	3			N	-0-					-0-
01	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
02	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
04	630	N	487	-0-	-143 B	-0-	487	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2934	N	3681	-0-	747 B	1034	3681	3			N	-0-					-0-
12	3173	N	3712	-0-	539 B	1573	3712	3			N	-0-					-0-
01	3238		3669	-0-	431 B	2004	3669	3			N	-0-					-0-
02	5341	R	3337	-0-	-2004 B	-0-	3337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596		3595	-0-	-1 B	-1	3595	3			N	-0-					-0-
04	3870	#	3532	-0-	-338 B	-339	3532	3			N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

11	1620	N	1566	-0-	-54 B	-0-	1566	3			N	-0-					-0-
12	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1652	-0-	-22 B	-0-	1652	3			N	-0-					-0-
04	2130	N	1550	-0-	-580 B	-0-	1550	3			N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

11	2520	N	1992	-0-	-528 B	-0-	1992	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	1364	N	1121	-0-	-243 B	-0-	1121	3			N	-0-					-0-
02	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	889	-0-	-599 B	-0-	889	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

11	570	N	559	-0-	-11 B	-0-	559	3			N	-0-					-0-
12	558	N	400	-0-	-158 B	-0-	400	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
04	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1625	-0-	-49 B	-0-	1625	3			N	-0-					-0-
*04	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	995	-0-	-175 B	-0-	995	3			N	-0-					-0-
12	1426	N	1133	-0-	-293 B	-0-	1133	3			N	-0-					-0-
01	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	162	1	468	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	775	-0-	-372 B	-0-	187	1	588	3	N	-0-					-0-
04	780	N	28	-0-	-752 B	-0-	25	1	3	3	N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
12	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
01	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
02	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1695	-0-	-196 B	-0-	1695	3			N	-0-					-0-
*04	1624	N	1624	-0-	-0- B	-0-	1624	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1440	-0-	-30 B	-0-	1440	3			N	-0-					-0-
12	1426	N	1161	-0-	-265 B	-0-	1161	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
04	1440	N	1352	-0-	-88 B	-0-	1352	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	3	-0-	-117 B	-0-	3	3			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
01	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
02	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
04	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
12	2656	N	2656	-0-	-0- B	-0-	2656	3			N	-0-					-0-
01	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
02	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-
*04	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	84	-0-	-126 B	-0-	84	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
04	210	N	121	-0-	-89 B	-0-	121	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
01	1364	N	1259	-0-	-105 B	-0-	1259	3			N	-0-					-0-
02	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1128	-0-	-484 B	-0-	1128	3			N	-0-					-0-
*04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2967	N	2262	-0-	-705 B	-0-	869	1	1393	3	N	-0-					-0-
12	2480	N	1484	-0-	-996 B	-0-	591	1	893	3	N	-0-					-0-
01	1550	N	1224	-0-	-326 B	-0-	465	1	759	3	N	-0-					-0-
02	1860	N	1860	-0-	-0- B	-0-	746	1	1114	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1839	N	1839	-0-	-0- B	-0-	763	1	1076	3	N	-0-					-0-
*04	1784	N	1784	-0-	-0- B	-0-	680	1	1104	3	N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
01	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	596	-0-	-117 B	-0-	596	3			N	-0-					-0-
04	570	N	489	-0-	-81 B	-0-	489	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	709	-0-	-66 B	-0-	709	3			N	-0-					-0-
*04	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

BALFOUR WELL #: 8 RRCID -> 024731 COMPL. DATE 01/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
12	1054	N	751	-0-	-303 B	-0-	751	3			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1140	N	1091	-0-	-49 B	-0-	1091	3			N	-0-					-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0- B	-0-	441	1	827	3	N	-0-					-0-
12	496	N	462	-0-	-34 B	-0-	325	1	137	3	N	-0-					-0-
01	744	N	71	-0-	-673 B	-0-	71	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	237	1	25	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	660	N	660	-0-	-0- B	-0-	365	1	295	3	N	-0-					-0-
*04	1085	N	1085	-0-	-0- B	-0-	426	1	659	3	N	-0-					-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1469	-0-	-121 B	-0-	1469	3			N	-0-					-0-
12	1550	N	1064	-0-	-486 B	-0-	1064	3			N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
02	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-
04	1500	N	1166	-0-	-334 B	-0-	1166	3			N	-0-					-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1147	N	706	-0-	-441 B	-0-	706	3			N	-0-					-0-
01	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*04	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	775	N	705	-0-	-70 B	-0-	705	3			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
02	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	459	-0-	-254 B	-0-	459	3			N	-0-					-0-
04	720	N	410	-0-	-310 B	-0-	410	3			N	-0-					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1509	-0-	-621 B	-0-	561	1	948	3	N	-0-					-0-
12	2108	N	947	-0-	-1161 B	-0-	449	1	498	3	N	-0-					-0-
01	1268	N	1268	-0-	-0- B	-0-	399	1	869	3	N	-0-					-0-
02	1427	N	1427	-0-	-0- B	-0-	598	1	829	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	125	-0-	-836 B	-0-	40	1	85	3	N	-0-					-0-
*04	2529	N	2529	-0-	-0- B	-0-	937	1	1592	3	N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	930	N	630	-0-	-300 B	-0-	167	1	463	3	N	-0-					-0-
12	961	N	172	-0-	-789 B	-0-	41	1	131	3	N	-0-					-0-
01	728	N	728	-0-	-0- B	-0-	200	1	528	3	N	-0-					-0-
02	725	N	725	-0-	-0- B	-0-	187	1	538	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	266	N	266	-0-	-0- B	-0-	73	1	193	3	N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

11	510	N	246	-0-	-264 B	-0-	246	3			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
04	480	N	341	-0-	-139 B	-0-	341	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
02	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
04	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
01	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
02	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

11	2040	N	1349	-0-	-691 B	-0-	1228	3	121	9	Y	110	141	1			9
12	2170	N	1246	-0-	-924 B	-0-	965	3	281	9	Y	255	257	1			7
01	1185	N	1185	-0-	-0- B	-0-	884	3	301	9	Y	274	204	1			77
02	1082	N	1082	-0-	-0- B	-0-	733	3	349	9	Y	317	387	1			7
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1053	-0-	-187 B	-0-	813	3	240	9	Y	218	217	1			8
04 DLQ G-10			653	-0-	653 B	653	452	3	201	9	Y	183	135	1			56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
12	1798	N	1484	-0-	-314 B	-0-	1484	3			N	-0-					-0-
01	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
02	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1400	-0-	-88 B	-0-	1400	3			N	-0-					-0-
*04	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
12	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
01	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
02	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-
*04	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	1271	N	1185	-0-	-86 B	-0-	1185	3			N	-0-					-0-
01	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
02	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1149	-0-	-29 B	-0-	1149	3			N	-0-					-0-
04	1320	N	1238	-0-	-82 B	-0-	1238	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2185	N	2185	-0-	-0- B	-0-	2185	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
02	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
04	1110	N	886	-0-	-224 B	-0-	886	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	501	-0-	-69 B	-0-	501	3			N	-0-					-0-
12	527	N	315	-0-	-212 B	-0-	315	3			N	-0-					-0-
01	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2625	N	2625	-0-	-0- B	-0-	540	1	2085	3	N	-0-					-0-
12	2666	N	1135	-0-	-1531 B	-0-	249	1	886	3	N	-0-					-0-
01	2108	N	596	-0-	-1512 B	-0-	58	1	538	3	N	-0-					-0-
02	2452	N	2452	-0-	-0- B	-0-	167	1	2285	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2320	N	2320	-0-	-0- B	-0-	191	1	2129	3	N	-0-					-0-
*04	2168	N	2168	-0-	-0- B	-0-	183	1	1985	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	11	-0-	-799 B	-0-	11	3			N	-0-					-0-
12	1151	N	1151	-0-	-0- B	-0-	71	1	1080	3	N	-0-					-0-
01	947	N	947	-0-	-0- B	-0-	33	1	914	3	N	-0-					-0-
02	2313	N	2313	-0-	-0- B	-0-	86	1	2227	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2292	N	2292	-0-	-0- B	-0-	93	1	2199	3	N	-0-					-0-
*04	2052	N	2052	-0-	-0- B	-0-	89	1	1963	3	N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1552	-0-	-8 B	-0-	1552	3			N	-0-					-0-
12	1550	N	1127	-0-	-423 B	-0-	1127	3			N	-0-					-0-
01	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
04	1680	N	1380	-0-	-300 B	-0-	1380	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1550	N	1418	-0-	-132 B	-0-	1418	3			N	-0-					-0-
01	682	N	678	-0-	-4 B	-0-	678	3			N	-0-					-0-
02	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1421	-0-	-5 B	-0-	1421	3			N	-0-					-0-
*04	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
04	480	N	420	-0-	-60 B	-0-	420	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1787	-0-	-73 B	-0-	1787	3			N	-0-					-0-
12	1829	N	1375	-0-	-454 B	-0-	1375	3			N	-0-					-0-
01	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
02	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-
04	1920	N	1649	-0-	-271 B	-0-	1649	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
12	2604	N	1121	-0-	-1483 B	-0-	1121	3			N	-0-					-0-
01	2294	N	2274	-0-	-20 B	-0-	2274	3			N	-0-					-0-
02	2606	N	2606	-0-	-0- B	-0-	2606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
*04	2666	N	2666	-0-	-0- B	-0-	2666	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	935	-0-	-25 B	-0-	935	3			N	-0-					-0-
12	930	N	813	-0-	-117 B	-0-	813	3			N	-0-					-0-
01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
04	1020	N	879	-0-	-141 B	-0-	879	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1742	-0-	-58 B	-0-	1742	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
01	1178	N	1016	-0-	-162 B	-0-	1016	3			N	-0-					-0-
02	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	898	-0-	-497 B	-0-	898	3			N	-0-					-0-
*04	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0- B	-0-	491	1	1238	3	N	-0-					-0-
12	2015	N	1540	-0-	-475 B	-0-	475	1	1065	3	N	-0-					-0-
01	1426	N	444	-0-	-982 B	-0-	136	1	308	3	N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	475	1	1369	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1923	N	1923	-0-	-0- B	-0-	540	1	1383	3	N	-0-					-0-
*04	1858	N	1858	-0-	-0- B	-0-	540	1	1318	3	N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
02	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	289	-0-	-35 B	-0-	289	3			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	377	-0-	-253 B	-0-	377	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	680	-0-	-95 B	-0-	680	3			N	-0-					-0-
04	690	N	477	-0-	-213 B	-0-	477	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	717	-0-	-273 B	-0-	717	3			N	-0-					-0-
12	1054	N	444	-0-	-610 B	-0-	444	3			N	-0-					-0-
01	744	N	217	-0-	-527 B	-0-	217	3			N	-0-					-0-
02	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
*04	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2356	N	1934	-0-	-422 B	-0-	1934	3			N	-0-					-0-
01	2201	N	2016	-0-	-185 B	-0-	2016	3			N	-0-					-0-
02	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
04	1950	N	1848	-0-	-102 B	-0-	1848	3			N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1547	N	1524	-0-	-23 B	-0-	1524	3			N	-0-					-0-
01	1588	N	1533	-0-	-55 B	-0-	1533	3			N	-0-					-0-
02	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1470	N	1411	-0-	-59 B	-0-	1411	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	726	-0-	-144 B	-0-	726	3			N	-0-					-0-
12	775	N	531	-0-	-244 B	-0-	531	3			N	-0-					-0-
01	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
12	62	N	8	-0-	-54 B	-0-	8	3			N	-0-					-0-
01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
02	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
*04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
01	651	N	532	-0-	-119 B	-0-	532	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	N	217	-0-	-293 B	-0-	217	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2785	N	2785	-0-	-0- B	-0-	2785	3			N	-0-					-0-
12	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
01	2761	N	2761	-0-	-0- B	-0-	2761	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2795	N	2795	-0-	-0- B	-0-	2795	3			N	-0-					-0-
04	2670	N	2366	-0-	-304 B	-0-	2366	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	744	N	385	-0-	-359 B	-0-	385	3			N	-0-					-0-
01	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
02	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1303	-0-	-77 B	-0-	504	1	799	3	N	-0-					-0-
12	1333	N	496	-0-	-837 B	-0-	205	1	291	3	N	-0-					-0-
01	930	N	652	-0-	-278 B	-0-	188	1	464	3	N	-0-					-0-
02	1343	N	1343	-0-	-0- B	-0-	504	1	839	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	999	N	999	-0-	-0- B	-0-	351	1	648	3	N	-0-					-0-
*04	975	N	975	-0-	-0- B	-0-	381	1	594	3	N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2736		3147	-0-	411 B	411	540	1	2607	3	N	-0-					-0-
12	2980		1397	-0-	-1583 B	-1172	244	1	1153	3	N	-0-					-0-
01	3064		1306	-0-	-1758 B	-2930	216	1	1090	3	N	-0-					-0-
02	2912	#	2347	-0-	-565 B	-3495	410	1	1937	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3495																	
03	3255	#	3111	-0-	-144 B	-3639	558	1	2553	3	N	-0-					-0-
04	3150	#	2921	-0-	-229 B	-3868	540	1	2381	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1011	-0-	-9	B	-0-	1011	3			N	-0-					-0-
12	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
01	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
02	1771	N	1771	-0-	-0-	B	-0-	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
04	1980	N	1673	-0-	-307	B	-0-	1673	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2138	-0-	-52	B	-0-	2138	3			N	-0-					-0-
12	2139	N	1967	-0-	-172	B	-0-	1967	3			N	-0-					-0-
01	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
02	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1953	N	1900	-0-	-53	B	-0-	1900	3			N	-0-					-0-
04	1920	N	1854	-0-	-66	B	-0-	1854	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0-	B	-0-	142	1	785	3	N	-0-					-0-
12	2262	N	2262	-0-	-0-	B	-0-	144	1	2118	3	N	-0-					-0-
01	741	N	741	-0-	-0-	B	-0-	157	1	584	3	N	-0-					-0-
02	1293	N	1293	-0-	-0-	B	-0-	127	1	1166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	714	-0-	-1549	B	-0-	146	1	568	3	N	-0-					-0-
*04	2719	N	2719	-0-	-0-	B	-0-	149	1	2570	3	N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
12	1829	N	1488	-0-	-341	B	-0-	1488	3			N	-0-					-0-
01	1798	N	1533	-0-	-265	B	-0-	1533	3			N	-0-					-0-
02	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
*04	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	B	-0-	250	1	613	3	N	-0-					-0-
12	746	N	746	-0-	-0-	B	-0-	220	1	526	3	N	-0-					-0-
01	651	N	634	-0-	-17	B	-0-	211	1	423	3	N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	189	1	95	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	141	-0-	-603	B	-0-	34	1	107	3	N	-0-					-0-
04	600	N	12	-0-	-588	B	-0-	11	1	1	3	N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1298	-0-	-52	B	-0-	1298	3			N	-0-					-0-
12	1302	N	850	-0-	-452	B	-0-	850	3			N	-0-					-0-
01	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
12	2294	N	1508	-0-	-786 B	-0-	1508	3			N	-0-					-0-
01	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
02	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
04	2430	N	2183	-0-	-247 B	-0-	2183	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1408	N	1248	-0-	-160 B	-0-	1248	3			N	-0-					-0-
12	1364	N	1336	-0-	-28 B	-0-	1336	3			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
04	1710	N	1325	-0-	-385 B	-0-	1325	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	791	-0-	-199 B	-0-	766	3	25	9	Y	23	28	1			2
12	2169	N	2169	-0-	-0- B	-0-	2028	3	141	9	Y	128	126	1			4
01	2260	N	2260	-0-	-0- B	-0-	2109	3	151	9	Y	137	102	1			39
02	1549	N	1549	-0-	-0- B	-0-	1383	3	166	9	Y	151	187	1			3
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	527	-0-	-1643 B	-0-	492	3	35	9	Y	32	34	1			1
04	DLQ G-10		935	-0-	935 B	935	879	3	56	9	Y	51	36	1			16

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1055	-0-	-85 B	-0-	1055	3			N	-0-					-0-
12	1054	N	788	-0-	-266 B	-0-	788	3			N	-0-					-0-
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
04	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1628	-0-	-712 B	-0-	271	1	1357	3	N	-0-					-0-
12	2232	N	408	-0-	-1824 B	-0-	79	1	329	3	N	-0-					-0-
01	1710	N	1710	-0-	-0- B	-0-	276	1	1434	3	N	-0-					-0-
02	1668	N	1668	-0-	-0- B	-0-	280	1	1388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1492	N	1492	-0-	-0- B	-0-	251	1	1241	3	N	-0-					-0-
04	1650	N	1105	-0-	-545 B	-0-	220	1	885	3	N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	443	-0-	-187 B	-0-	443	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
*04	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	841	-0-	-29 B	-0-	841	3			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	3			N	-0-					-0-
01	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
02	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
12	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
01	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1236	-0-	-221 B	-0-	1236	3			N	-0-					-0-
*04	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	593	-0-	-7 B	-0-	593	3			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
04	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0- B	-0-	100	1	1795	3	N	-0-					-0-
12	1931	N	1931	-0-	-0- B	-0-	199	1	1732	3	N	-0-					-0-
01	1486	N	1486	-0-	-0- B	-0-	159	1	1327	3	N	-0-					-0-
02	2253	N	2253	-0-	-0- B	-0-	225	1	2028	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	242	1	2299	3	N	-0-					-0-
*04	2155	N	2155	-0-	-0- B	-0-	228	1	1927	3	N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0- B	-0-	43	1	781	3	N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	75	1	656	3	N	-0-					-0-
01	671	N	671	-0-	-0- B	-0-	72	1	599	3	N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	83	1	748	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	932	N	932	-0-	-0- B	-0-	89	1	843	3	N	-0-					-0-
*04	763	N	763	-0-	-0- B	-0-	81	1	682	3	N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1104	-0-	-966 B	-0-	170	1	934	3	N	-0-					-0-
12	3782	N	159	-0-	-3623 B	-0-	22	1	137	3	N	-0-					-0-
01	3162	N	2577	-0-	-585 B	-0-	267	1	2310	3	N	-0-					-0-
02	3748	N	3748	-0-	-0- B	-0-	364	1	3384	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4233	N	6597	-0-	2364 B	2364	403	1	6194	3	N	-0-					-0-
*04	8726	N	6362	-0-	-2364 B	-0-	390	1	5972	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1739	-0-	-61 B	-0-	1739	3			N	-0-			-0-
12	1705	N	1321	-0-	-384 B	-0-	1321	3			N	-0-			-0-
01	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-			-0-
02	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-			-0-
04	1950	N	1719	-0-	-231 B	-0-	1719	3			N	-0-			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1606	-0-	-14 B	-0-	1606	3			N	-0-			-0-
12	1581	N	815	-0-	-766 B	-0-	815	3			N	-0-			-0-
01	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-			-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-			-0-
*04	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1161	N	835	-0-	-326 B	-0-	207	1	628	3	N	-0-			-0-
12	1116	N	951	-0-	-165 B	-0-	221	1	730	3	N	-0-			-0-
01	1164	N	1164	-0-	-0- B	-0-	301	1	863	3	N	-0-			-0-
02	1495	N	1495	-0-	-0- B	-0-	258	1	1237	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	961	N	834	-0-	-127 B	-0-	200	1	634	3	N	-0-			-0-
04	1140	N	1100	-0-	-40 B	-0-	263	1	837	3	N	-0-			-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-			-0-
12	248	N	221	-0-	-27 B	-0-	221	3			N	-0-			-0-
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-			-0-
02	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-			-0-
*04	229	N	229	-0-	-0- B	-0-	229	3			N	-0-			-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1779	N	1779	-0-	-0- B	-0-	409	1	1370	3	N	-0-			-0-
12	1457	N	666	-0-	-791 B	-0-	235	1	431	3	N	-0-			-0-
01	1767	N	1065	-0-	-702 B	-0-	393	1	672	3	N	-0-			-0-
02	467	N	467	-0-	-0- B	-0-	155	1	312	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	498	-0-	-153 B	-0-	186	1	312	3	N	-0-			-0-
04	1020	N	381	-0-	-639 B	-0-	165	1	216	3	N	-0-			-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	469	-0-	-41 B	-0-	469	3			N	-0-			-0-
12	465	N	289	-0-	-176 B	-0-	289	3			N	-0-			-0-
01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-			-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	504	N	504	-0-	-0- B	-0-	504	3			N	-0-			-0-
04	510	N	455	-0-	-55 B	-0-	455	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	589	N	15	-0-	-574 B	-0-	15	3			N	-0-					-0-
02	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1705	N	1163	-0-	-542 B	-0-	1163	3			N	-0-					-0-
01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
02	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
*04	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-
12	2759	N	2700	-0-	-59 B	-0-	2700	3			N	-0-					-0-
01	2728	N	2717	-0-	-11 B	-0-	2717	3			N	-0-					-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2697	N	2641	-0-	-56 B	-0-	2641	3			N	-0-					-0-
04	2640	N	2578	-0-	-62 B	-0-	2578	3			N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
*04	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	5	-0-	-115 B	-0-	5	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-
04	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
02	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
12	2201	N	2078	-0-	-123	B	-0-	2078	3			N	-0-					-0-
01	1966	N	1966	-0-	-0-	B	-0-	1966	3			N	-0-					-0-
02	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
*04	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	300	-0-	-1050	B	-0-	300	3			N	-0-					-0-
12	1178	N	1123	-0-	-55	B	-0-	1123	3			N	-0-					-0-
01	1713	N	1713	-0-	-0-	B	-0-	1713	3			N	-0-					-0-
02	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
04	1650	N	1333	-0-	-317	B	-0-	1333	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	257	-0-	-223	B	-0-	257	3			N	-0-					-0-
12	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
01	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-
04	480	N	337	-0-	-143	B	-0-	337	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1214	-0-	-106	B	-0-	1214	3			N	-0-					-0-
12	1209	N	744	-0-	-465	B	-0-	744	3			N	-0-					-0-
01	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
02	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1229	N	1229	-0-	-0-	B	-0-	1229	3			N	-0-					-0-
04	1350	N	1167	-0-	-183	B	-0-	1167	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
12	868	N	684	-0-	-184	B	-0-	684	3			N	-0-					-0-
01	837	N	795	-0-	-42	B	-0-	795	3			N	-0-					-0-
02	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	607	-0-	-75	B	-0-	607	3			N	-0-					-0-
*04	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
FULLINGIM WELL #: 1 RRCID -> 024859 COMPL. DATE 06/30/1966 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1823	-0-	-7 B	-0-	1823	3			N	-0-					-0-
12	1767	N	1258	-0-	-509 B	-0-	1258	3			N	-0-					-0-
01	1771	N	1771	-0-	-0- B	-0-	1771	3			N	-0-					-0-
02	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*04	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
02	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	209	-0-	-101 B	-0-	209	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	927	-0-	-93 B	-0-	927	3			N	-0-					-0-
12	961	N	612	-0-	-349 B	-0-	612	3			N	-0-					-0-
01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2134	-0-	-26 B	-0-	2134	3			N	-0-					-0-
12	2077	N	1457	-0-	-620 B	-0-	1457	3			N	-0-					-0-
01	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-
02	2017	N	2017	-0-	-0- B	-0-	2017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
04	2100	N	1973	-0-	-127 B	-0-	1973	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	705	-0-	-195 B	-0-	705	3			N	-0-					-0-
12	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	N	2626	-0-	-0- B	-0-	112	1	2514	3	N	-0-					-0-
12	2914	N	2584	-0-	-330 B	-0-	124	1	2460	3	N	-0-					-0-
01	2759	N	2578	-0-	-181 B	-0-	126	1	2452	3	N	-0-					-0-
02	2557	N	2557	-0-	-0- B	-0-	119	1	2438	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2673	N	2673	-0-	-0- B	-0-	129	1	2544	3	N	-0-					-0-
*04	2700	N	2700	-0-	-0- B	-0-	130	1	2570	3	N	-0-					-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	275	-0-	-97 B	-0-	275	3			N	-0-					-0-
04	420	N	231	-0-	-189 B	-0-	231	3			N	-0-					-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2849	N	2955	-0-	106 B	106	126	1	2829	3	N	-0-					-0-
12	3101	N	2744	-0-	-357 B	-0-	132	1	2612	3	N	-0-					-0-
01	3162	N	2622	-0-	-540 B	-0-	128	1	2494	3	N	-0-					-0-
02	2582	N	2582	-0-	-0- B	-0-	120	1	2462	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3472	#	2707	-0-	-765 B	-765	131	1	2576	3	N	-0-					-0-
04	3360	#	2788	-0-	-572 B	-1337	134	1	2654	3	N	-0-					-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
01	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
02	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	328	-0-	-212 B	-0-	328	3			N	-0-					-0-
12	651	N	461	-0-	-190 B	-0-	461	3			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
02	1018	N	1018	-0-	-0- B	-0-	86	1	932	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1663	N	1663	-0-	-0- B	-0-	119	1	1544	3	N	-0-					-0-
*04	2308	N	2308	-0-	-0- B	-0-	175	1	2133	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	720	N	539	-0-	-181 B	-0-	539	3			N	-0-			-0-
12	775	N	631	-0-	-144 B	-0-	631	3			N	-0-			-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-			-0-
02	928	N	928	-0-	-0- B	-0-	79	1	849	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1474	N	1474	-0-	-0- B	-0-	105	1	1369	3	N	-0-			-0-
*04	2031	N	2031	-0-	-0- B	-0-	154	1	1877	3	N	-0-			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1182	-0-	-18 B	-0-	1182	3			N	-0-			-0-
12	1147	N	806	-0-	-341 B	-0-	806	3			N	-0-			-0-
01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-			-0-
02	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-			-0-
04	1230	N	1159	-0-	-71 B	-0-	1159	3			N	-0-			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-			-0-
12	596	N	596	-0-	-0- B	-0-	596	3			N	-0-			-0-
01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-			-0-
04	600	N	522	-0-	-78 B	-0-	522	3			N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-			-0-
12	1085	N	748	-0-	-337 B	-0-	748	3			N	-0-			-0-
01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-			-0-
02	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-			-0-
04	1080	N	1059	-0-	-21 B	-0-	1059	3			N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-			-0-
12	2418	N	2046	-0-	-372 B	-0-	2046	3			N	-0-			-0-
01	2356	N	2157	-0-	-199 B	-0-	2157	3			N	-0-			-0-
02	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-			-0-
*04	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-			-0-
12	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-			-0-
01	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-			-0-
02	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-			-0-
04	2490	N	1985	-0-	-505 B	-0-	1985	3			N	-0-			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

11	450	N	171	-0-	-279 B	-0-	171	3			N	-0-			-0-
12	517	N	517	-0-	-0- B	-0-	517	3			N	-0-			-0-
01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-			-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1997	N	1997	-0-	-0- B	-0-	494	1	1503	3	N	-0-			-0-
*04	1371	N	1371	-0-	-0- B	-0-	416	1	955	3	N	-0-			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	878	-0-	-322 B	-0-	487	1	391	3	N	-0-			-0-
12	1116	N	544	-0-	-572 B	-0-	354	1	190	3	N	-0-			-0-
01	689	N	689	-0-	-0- B	-0-	407	1	282	3	N	-0-			-0-
02	696	N	696	-0-	-0- B	-0-	474	1	222	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	558	N	-0-	-0-	-558 B	-0-					N	-0-			-0-
04	660	N	-0-	-0-	-660 B	-0-					N	-0-			-0-

INA WELL #: 4 RRCID -> 024915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	666	N	666	-0-	-0- B	-0-	666	3			N	-0-			-0-
12	651	N	501	-0-	-150 B	-0-	501	3			N	-0-			-0-
01	703	N	703	-0-	-0- B	-0-	703	3			N	-0-			-0-
02	621	N	621	-0-	-0- B	-0-	621	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	661	N	661	-0-	-0- B	-0-	661	3			N	-0-			-0-
04	690	N	608	-0-	-82 B	-0-	608	3			N	-0-			-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1487	N	1173	-0-	-314 B	-0-	409	1	764	3	N	-0-			-0-
12	1547	N	1255	-0-	-292 B	-0-	440	1	815	3	N	-0-			-0-
01	1209	N	370	-0-	-839 B	-0-	132	1	238	3	N	-0-			-0-
02	1492	N	1492	-0-	-0- B	-0-	418	1	1074	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1643	N	1643	-0-	-0- B	-0-	558	1	1085	3	N	-0-			-0-
*04	1535	N	1535	-0-	-0- B	-0-	540	1	995	3	N	-0-			-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	54	N	54	-0-	-0- B	-0-	54	3			N	-0-			-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	42	N	42	-0-	-0- B	-0-	42	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14	N	4	-0-	-10 B	-0-	4	3			N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	N	1871	-0-	-19 B	-0-	1871	3			N	-0-			-0-
12	1829	N	1370	-0-	-459 B	-0-	1370	3			N	-0-			-0-
01	806	N	665	-0-	-141 B	-0-	665	3			N	-0-			-0-
02	754	N	754	-0-	-0- B	-0-	754	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-			-0-
*04	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-			-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-			-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-			-0-
01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
02	182	N	182	-0-	-0- B	-0-	182	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	180	-0-	-37 B	-0-	180	3			N	-0-			-0-
04	210	N	161	-0-	-49 B	-0-	161	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	20	-0-	-1324 B	-0-	20	3			N	-0-					-0-
12	1463	N	1186	-0-	-277 B	-0-	1186	3			N	-0-					-0-
01	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	11	-0-	-1167 B	-0-	11	3			N	-0-					-0-
04	1710	N	1281	-0-	-429 B	-0-	1281	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		12	-0-	12 B	12	12	3			N	-0-					-0-
01	14B2 EXT		126	-0-	126 B	138	126	3			N	-0-					-0-
02	14B2 EXT		71	-0-	71 B	209	71	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 209																	
03	0		1086	-0-	1086 B	1295	162	1	924	3	N	-0-					-0-
04	0		1621	-0-	1621 B	2916	252	1	1369	3	N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3989	N	3989	-0-	-0- B	-0-	3846	3	143	9	Y	130	165	1			10
12	5222	N	5222	-0-	-0- B	-0-	4918	3	304	9	Y	276	278	1			8
01	4389	N	4389	-0-	-0- B	-0-	4103	3	286	9	Y	260	195	1			73
02	3003	N	3003	-0-	-0- B	-0-	2615	3	388	9	Y	353	418	1			8
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	3955	-0-	-1253 B	-0-	3658	3	297	9	Y	270	268	1			10
04	DLQ G-10		3391	-0-	3391 B	3391	3154	3	237	9	Y	215	159	1			66

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		867	-0-	867 B	868	245	1	622	3	N	-0-					-0-
12	0		1202	-0-	1202 B	2070	61	1	1141	3	N	-0-					-0-
01	2928	N	858	-0-	-2070 B	-0-	25	1	833	3	N	-0-					-0-
02	1170	N	1170	-0-	-0- B	-0-	103	1	1067	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	713	-0-	-496 B	-0-	66	1	647	3	N	-0-					-0-
04	840	N	544	-0-	-296 B	-0-	7	1	537	3	N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1265	-0-	1265 B	1265	257	1	1008	3	N	-0-					-0-
12	0		2300	-0-	2300 B	3565	116	1	2184	3	N	-0-					-0-
01	5326	R	1761	-0-	-3565 B	-0-	52	1	1709	3	N	-0-					-0-
02	3136	#	2317	-0-	-819 B	-819	204	1	2113	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -819																	
03	2294	N	1508	-0-	-786 B	-819	139	1	1369	3	N	-0-					-0-
04	1710	N	1177	-0-	-533 B	-819	15	1	1162	3	N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1538	-0-	-22 B	-0-	1538	3			N	-0-					-0-
12	1488	N	1139	-0-	-349 B	-0-	1139	3			N	-0-					-0-
01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
02	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
04	1440	N	1422	-0-	-18 B	-0-	1422	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
04	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2147	-0-	-133 B	-0-	2147	3			N	-0-					-0-
12	2294	N	2234	-0-	-60 B	-0-	2234	3			N	-0-					-0-
01	2997	N	2997	-0-	-0- B	-0-	2997	3			N	-0-					-0-
02	2019	N	2019	-0-	-0- B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2220	-0-	-12 B	-0-	2220	3			N	-0-					-0-
04	2910	N	2113	-0-	-797 B	-0-	2113	3			N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	684	N	649	-0-	-35 B	-0-	258	1	391	3	N	-0-					-0-
12	752	N	475	-0-	-277 B	-0-	206	1	269	3	N	-0-					-0-
01	639	N	639	-0-	-0- B	-0-	271	1	368	3	N	-0-					-0-
02	2077	N	2077	-0-	-0- B	-0-	260	1	1817	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2879	N	2879	-0-	-0- B	-0-	310	1	2569	3	N	-0-					-0-
*04	1272	N	1272	-0-	-0- B	-0-	160	1	1112	3	N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	558	N	387	-0-	-171 B	-0-	387	3			N	-0-					-0-
01	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
04	780	N	436	-0-	-344 B	-0-	436	3			N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	331	N	237	-0-	-94 B	-0-	237	3			N	-0-					-0-
01	339	N	331	-0-	-8 B	-0-	331	3			N	-0-					-0-
02	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	441	-0-	-69	B	-0-	441	3			N	-0-					-0-
12	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
01	403	N	4	-0-	-399	B	-0-	4	3			N	-0-					-0-
02	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	218	-0-	-30	B	-0-	218	3			N	-0-					-0-
*04	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	108	-0-	-109	B	-0-	108	3			N	-0-					-0-
01	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
02	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
04	180	N	107	-0-	-73	B	-0-	107	3			N	-0-					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
12	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
02	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	873	-0-	-26	B	-0-	873	3			N	-0-					-0-
*04	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
12	1271	N	906	-0-	-365	B	-0-	906	3			N	-0-					-0-
01	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
*04	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1278	-0-	-72	B	-0-	300	1	978	3	N	-0-					-0-
12	1240	N	910	-0-	-330	B	-0-	222	1	688	3	N	-0-					-0-
01	930	N	744	-0-	-186	B	-0-	203	1	541	3	N	-0-					-0-
02	660	N	660	-0-	-0-	B	-0-	177	1	483	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	766	-0-	-133	B	-0-	199	1	567	3	N	-0-					-0-
*04	803	N	803	-0-	-0-	B	-0-	213	1	590	3	N	-0-					-0-

JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	868	-0-	-32	B	-0-	868	3			N	-0-					-0-
12	868	N	813	-0-	-55	B	-0-	813	3			N	-0-					-0-
01	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
02	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	762	-0-	-44	B	-0-	762	3			N	-0-					-0-
04	810	N	718	-0-	-92	B	-0-	718	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
12	1209	N	998	-0-	-211	B	-0-	998	3			N	-0-					-0-
01	992	N	199	-0-	-793	B	-0-	199	3			N	-0-					-0-
02	2253	N	2253	-0-	-0-	B	-0-	2253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
*04	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
12	1085	N	917	-0-	-168	B	-0-	917	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
02	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	639	-0-	-291	B	-0-	639	3			N	-0-					-0-
04	990	N	625	-0-	-365	B	-0-	625	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	783	N	783	-0-	-0-	B	-0-	310	1	473	3	N	-0-					-0-
12	837	N	314	-0-	-523	B	-0-	141	1	173	3	N	-0-					-0-
01	666	N	666	-0-	-0-	B	-0-	263	1	403	3	N	-0-					-0-
02	776	N	776	-0-	-0-	B	-0-	357	1	419	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	722	N	722	-0-	-0-	B	-0-	326	1	396	3	N	-0-					-0-
*04	765	N	765	-0-	-0-	B	-0-	372	1	393	3	N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	499	-0-	-101	B	-0-	499	3			N	-0-					-0-
12	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
01	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*04	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085	N	2085	-0-	-0-	B	-0-	801	1	1284	3	N	-0-					-0-
12	1794	N	1361	-0-	-433	B	-0-	542	1	819	3	N	-0-					-0-
01	1550	N	1280	-0-	-270	B	-0-	487	1	793	3	N	-0-					-0-
02	1684	N	1684	-0-	-0-	B	-0-	676	1	1008	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1632	N	1632	-0-	-0-	B	-0-	677	1	955	3	N	-0-					-0-
*04	1817	N	1817	-0-	-0-	B	-0-	693	1	1124	3	N	-0-					-0-

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
12	496	N	423	-0-	-73	B	-0-	423	3			N	-0-					-0-
01	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
02	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
*04	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	22	-0-	-1238 B	-0-	22	3			N	-0-					-0-
12	1209	N	1109	-0-	-100 B	-0-	68	1	1041	3	N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	35	1	950	3	N	-0-					-0-
02	1996	N	1996	-0-	-0- B	-0-	74	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1970	N	1970	-0-	-0- B	-0-	80	1	1890	3	N	-0-					-0-
*04	1777	N	1777	-0-	-0- B	-0-	77	1	1700	3	N	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	93	N	18	-0-	-75 B	-0-	1	1	17	3	N	-0-					-0-
01	93	N	28	-0-	-65 B	-0-	1	1	27	3	N	-0-					-0-
02	105	N	105	-0-	-0- B	-0-	4	1	101	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	117	N	117	-0-	-0- B	-0-	5	1	112	3	N	-0-					-0-
*04	109	N	109	-0-	-0- B	-0-	5	1	104	3	N	-0-					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

11	900	N	398	-0-	-502 B	-0-	398	3			N	-0-					-0-
12	868	N	642	-0-	-226 B	-0-	39	1	603	3	N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	22	1	596	3	N	-0-					-0-
02	901	N	901	-0-	-0- B	-0-	33	1	868	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	38	1	889	3	N	-0-					-0-
*04	832	N	832	-0-	-0- B	-0-	36	1	796	3	N	-0-					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

11	1890	N	31	-0-	-1859 B	-0-	31	3			N	-0-					-0-
12	1798	N	450	-0-	-1348 B	-0-	28	1	422	3	N	-0-					-0-
01	1511	N	1511	-0-	-0- B	-0-	53	1	1458	3	N	-0-					-0-
02	2249	N	2249	-0-	-0- B	-0-	83	1	2166	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2344	N	2344	-0-	-0- B	-0-	95	1	2249	3	N	-0-					-0-
*04	2148	N	2148	-0-	-0- B	-0-	93	1	2055	3	N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

11	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
12	3065	N	2263	-0-	-802 B	-0-	2263	3			N	-0-					-0-
01	2945	N	2475	-0-	-470 B	-0-	2475	3			N	-0-					-0-
02	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2483	N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-
04	2400	N	2359	-0-	-41 B	-0-	2359	3			N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1339	-0-	-431 B	-0-	1339	3			N	-0-					-0-
12	1488	N	1276	-0-	-212 B	-0-	1276	3			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1265	-0-	-6 B	-0-	1265	3			N	-0-					-0-
*04	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1870	N	3604	-0-	1734 B	3501	525	1	3079	3	N	-0-					-0-
12	2026	N	3496	-0-	1470 B	4971	540	1	2956	3	N	-0-					-0-
01	2053		2821	-0-	768 B	5739	441	1	2380	3	N	-0-					-0-
02	8614	R	2875	-0-	-5739 B	-0-	378	1	2497	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2237		3639	-0-	1402 B	1402	542	1	3097	3	N	-0-					-0-
*04	4310	R	2908	-0-	-1402 B	-0-	420	1	2488	3	N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
01	496	N	385	-0-	-111 B	-0-	385	3			N	-0-					-0-
02	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	367	-0-	-222 B	-0-	367	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
02	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

11	3132	N	4578	-0-	1446 B	2450	196	1	4382	3	N	-0-					-0-
12	3408	N	4347	-0-	939 B	3389	209	1	4138	3	N	-0-					-0-
01	3482		4270	-0-	788 B	4177	209	1	4061	3	N	-0-					-0-
02	8389	R	4212	-0-	-4177 B	-0-	195	1	4017	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3846		4349	-0-	503 B	503	210	1	4139	3	N	-0-					-0-
*04	4882	R	4379	-0-	-503 B	-0-	211	1	4168	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

11	2954	N	3377	-0-	423 B	423	540	1	2837	3	N	-0-					-0-
12	3215	N	2975	-0-	-240 B	183	473	1	2502	3	N	-0-					-0-
01	2728	N	2075	-0-	-653 B	-0-	303	1	1772	3	N	-0-					-0-
02	1780	N	1780	-0-	-0- B	-0-	192	1	1588	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3653		3220	-0-	-433 B	-433	420	1	2800	3	N	-0-					-0-
04	4020	#	2255	-0-	-1765 B	-2198	311	1	1944	3	N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

11	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
12	1085	N	1080	-0-	-5 B	-0-	1080	3			N	-0-					-0-
01	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
02	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
04	1020	N	1000	-0-	-20 B	-0-	1000	3			N	-0-					-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

11	1440	N	1384	-0-	-56 B	-0-	1384	3			N	-0-					-0-
12	1426	N	1093	-0-	-333 B	-0-	1093	3			N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
04	1560	N	1221	-0-	-339 B	-0-	1221	3			N	-0-					-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

11	1980	N	1935	-0-	-45 B	-0-	1935	3			N	-0-					-0-
12	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
01	1054	N	1001	-0-	-53 B	-0-	1001	3			N	-0-					-0-
02	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	957	-0-	-469 B	-0-	957	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

11	780	N	687	-0-	-93 B	-0-	687	3			N	-0-					-0-
12	713	N	492	-0-	-221 B	-0-	492	3			N	-0-					-0-
01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
04	750	N	643	-0-	-107 B	-0-	643	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	694	N	694	-0-	-0-	B	-0-	694	3		N	-0-			-0-
12	639	N	639	-0-	-0-	B	-0-	639	3		N	-0-			-0-
01	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-
02	689	N	689	-0-	-0-	B	-0-	689	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
04	750	N	695	-0-	-55	B	-0-	695	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	631	-0-	-359	B	-0-	631	3		N	-0-			-0-
12	1023	N	265	-0-	-758	B	-0-	265	3		N	-0-			-0-
01	465	N	133	-0-	-332	B	-0-	133	3		N	-0-			-0-
02	98	N	98	-0-	-0-	B	-0-	98	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	573	N	573	-0-	-0-	B	-0-	573	3		N	-0-			-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	810	N	597	-0-	-213	B	-0-	597	3		N	-0-			-0-
12	713	N	607	-0-	-106	B	-0-	607	3		N	-0-			-0-
01	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-
02	641	N	641	-0-	-0-	B	-0-	641	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	668	N	668	-0-	-0-	B	-0-	668	3		N	-0-			-0-
04	690	N	664	-0-	-26	B	-0-	664	3		N	-0-			-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1123	N	1123	-0-	-0-	B	-0-	1123	3		N	-0-			-0-
12	896	N	896	-0-	-0-	B	-0-	896	3		N	-0-			-0-
01	824	N	824	-0-	-0-	B	-0-	824	3		N	-0-			-0-
02	742	N	742	-0-	-0-	B	-0-	742	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	883	-0-	-16	B	-0-	883	3		N	-0-			-0-
04	810	N	799	-0-	-11	B	-0-	799	3		N	-0-			-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1290	N	1252	-0-	-38	B	-0-	1252	3		N	-0-			-0-
12	1302	N	944	-0-	-358	B	-0-	944	3		N	-0-			-0-
01	1326	N	1326	-0-	-0-	B	-0-	1326	3		N	-0-			-0-
02	1149	N	1149	-0-	-0-	B	-0-	1149	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1211	N	1211	-0-	-0-	B	-0-	1211	3		N	-0-			-0-
04	1290	N	1141	-0-	-149	B	-0-	1141	3		N	-0-			-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	618	-0-	-12	B	-0-	618	3		N	-0-			-0-
12	589	N	579	-0-	-10	B	-0-	579	3		N	-0-			-0-
01	577	N	577	-0-	-0-	B	-0-	577	3		N	-0-			-0-
02	505	N	505	-0-	-0-	B	-0-	505	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	523	-0-	-66	B	-0-	523	3		N	-0-			-0-
04	570	N	290	-0-	-280	B	-0-	290	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
12	1705	N	1515	-0-	-190	B	-0-	1515	3			N	-0-					-0-
01	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
02	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
*04	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

11	2100	N	1921	-0-	-179	B	-0-	1921	3			N	-0-					-0-
12	2356	N	2252	-0-	-104	B	-0-	2252	3			N	-0-					-0-
01	2172	N	2172	-0-	-0-	B	-0-	2172	3			N	-0-					-0-
02	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2167	-0-	-96	B	-0-	2167	3			N	-0-					-0-
04	2100	N	2011	-0-	-89	B	-0-	2011	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	271	-0-	-239	B	-0-	271	3			N	-0-					-0-
12	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
01	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	501	-0-	-57	B	-0-	501	3			N	-0-					-0-
04	450	N	336	-0-	-114	B	-0-	336	3			N	-0-					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3112	N	4334	-0-	1222	B	2150	185	1	4149	3	N	-0-					-0-
12	3358	N	3788	-0-	430	B	2580	182	1	3606	3	N	-0-					-0-
01	3433		3397	-0-	-36	B	2544	166	1	3231	3	N	-0-					-0-
02	5871	R	3327	-0-	-2544	B	-0-	154	1	3173	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3796		3268	-0-	-528	B	-528	158	1	3110	3	N	-0-					-0-
04	4710	#	3375	-0-	-1335	B	-1863	163	1	3212	3	N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

11	1443	N	1443	-0-	-0-	B	-0-	1443	3			N	-0-					-0-
12	1395	N	1025	-0-	-370	B	-0-	1025	3			N	-0-					-0-
01	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
02	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
04	1380	N	1335	-0-	-45	B	-0-	1335	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

11	780	N	737	-0-	-43	B	-0-	737	3			N	-0-					-0-
12	744	N	594	-0-	-150	B	-0-	594	3			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
04	750	N	687	-0-	-63	B	-0-	687	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
12	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-
01	1643	N	1552	-0-	-91	B	-0-	1552	3			N	-0-					-0-
02	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2001	-0-	-76	B	-0-	2001	3			N	-0-					-0-
*04	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	102	-0-	-228	B	-0-	102	3			N	-0-					-0-
12	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
01	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
02	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	344	-0-	-59	B	-0-	344	3			N	-0-					-0-
04	330	N	163	-0-	-167	B	-0-	163	3			N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	574	-0-	-116	B	-0-	574	3			N	-0-					-0-
12	589	N	471	-0-	-118	B	-0-	471	3			N	-0-					-0-
01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
04	570	N	437	-0-	-133	B	-0-	437	3			N	-0-					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	279	N	217	-0-	-62	B	-0-	217	3			N	-0-					-0-
01	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
02	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	777	N	777	-0-	-0-	B	-0-	119	1	658	3	N	-0-					-0-
12	1705	N	1350	-0-	-355	B	-0-	86	1	1264	3	N	-0-					-0-
01	448	N	448	-0-	-0-	B	-0-	95	1	353	3	N	-0-					-0-
02	855	N	855	-0-	-0-	B	-0-	84	1	771	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	510	-0-	-854	B	-0-	104	1	406	3	N	-0-					-0-
*04	1836	N	1836	-0-	-0-	B	-0-	100	1	1736	3	N	-0-					-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0-	B	-0-	286	1	1771	3	N	-0-					-0-
12	1339	N	1339	-0-	-0-	B	-0-	203	1	1136	3	N	-0-					-0-
01	1789	N	1789	-0-	-0-	B	-0-	273	1	1516	3	N	-0-					-0-
02	1173	N	1173	-0-	-0-	B	-0-	135	1	1038	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1460	N	1460	-0-	-0-	B	-0-	175	1	1285	3	N	-0-					-0-
04	1740	N	1362	-0-	-378	B	-0-	183	1	1179	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
12	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
01	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	621	-0-	-247	B	-0-	621	3			N	-0-					-0-
04	990	N	743	-0-	-247	B	-0-	743	3			N	-0-					-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1470	-0-	-0-	B	-0-	204	1	1266	3	N	-0-					-0-
12	798	N	798	-0-	-0-	B	-0-	121	1	677	3	N	-0-					-0-
01	1456	N	1456	-0-	-0-	B	-0-	222	1	1234	3	N	-0-					-0-
02	638	N	638	-0-	-0-	B	-0-	73	1	565	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1104	N	1104	-0-	-0-	B	-0-	132	1	972	3	N	-0-					-0-
04	1410	N	933	-0-	-477	B	-0-	125	1	808	3	N	-0-					-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

11	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
12	961	N	682	-0-	-279	B	-0-	682	3			N	-0-					-0-
01	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
02	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
04	1350	N	1161	-0-	-189	B	-0-	1161	3			N	-0-					-0-

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

11	660	N	84	-0-	-576	B	-0-	84	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
02	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	662	-0-	-578	B	-0-	662	3			N	-0-					-0-
*04	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
12	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
01	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
04	1020	N	793	-0-	-227	B	-0-	793	3			N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

11	1250	N	1250	-0-	-0-	B	-0-	191	1	1059	3	N	-0-					-0-
12	3201	N	3046	-0-	-155	B	-0-	194	1	2852	3	N	-0-					-0-
01	985	N	985	-0-	-0-	B	-0-	209	1	776	3	N	-0-					-0-
02	1723	N	1723	-0-	-0-	B	-0-	169	1	1554	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	964	-0-	-2074	B	-0-	197	1	767	3	N	-0-					-0-
*04	3566	N	3566	-0-	-0-	B	-0-	195	1	3371	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2844	N	3559	-0-	715 B	715	3559	3			N	-0-					-0-
12	3090	N	2516	-0-	-574 B	141	2516	3			N	-0-					-0-
01	2821	N	2511	-0-	-310 B	-0-	2511	3			N	-0-					-0-
02	2800	N	2804	-0-	4 B	4	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4																	
03	3562		3009	-0-	-553 B	-549	3009	3			N	-0-					-0-
04	3570	#	2681	-0-	-889 B	-1438	2681	3			N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0- B	-0-	148	1	820	3	N	-0-					-0-
12	2635	N	2300	-0-	-335 B	-0-	147	1	2153	3	N	-0-					-0-
01	687	N	687	-0-	-0- B	-0-	146	1	541	3	N	-0-					-0-
02	1245	N	1245	-0-	-0- B	-0-	122	1	1123	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	753	-0-	-1541 B	-0-	154	1	599	3	N	-0-					-0-
*04	2708	N	2708	-0-	-0- B	-0-	148	1	2560	3	N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2878	N	2776	-0-	-102 B	-0-	2776	3			N	-0-					-0-
12	3133	N	3644	-0-	511 B	511	3644	3			N	-0-					-0-
01	3214	N	3381	-0-	167 B	678	3381	3			N	-0-					-0-
02	3599	N	2921	-0-	-678 B	-0-	2921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3572		2919	-0-	-653 B	-653	2919	3			N	-0-					-0-
04	3540	#	3112	-0-	-428 B	-1081	3112	3			N	-0-					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1107	-0-	-63 B	-0-	1107	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
01	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
02	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	816	-0-	-145 B	-0-	816	3			N	-0-					-0-
04	990	N	911	-0-	-79 B	-0-	911	3			N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2190	N	1702	-0-	-488 B	-0-	509	1	1193	3	N	-0-			-0-
12	2294	N	2038	-0-	-256 B	-0-	575	1	1463	3	N	-0-			-0-
01	1736	N	1093	-0-	-643 B	-0-	305	1	788	3	N	-0-			-0-
02	1150	N	1150	-0-	-0- B	-0-	290	1	860	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2521	N	2521	-0-	-0- B	-0-	713	1	1808	3	N	-0-			-0-
*04	1358	N	1358	-0-	-0- B	-0-	393	1	965	3	N	-0-			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1560	N	1534	-0-	-26 B	-0-	1534	3			N	-0-			-0-
12	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-			-0-
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-			-0-
02	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	797	-0-	-350 B	-0-	797	3			N	-0-			-0-
*04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1618	-0-	-2 B	-0-	69	1	1549	3	N	-0-			-0-
12	1984	N	1550	-0-	-434 B	-0-	74	1	1476	3	N	-0-			-0-
01	1767	N	1467	-0-	-300 B	-0-	72	1	1395	3	N	-0-			-0-
02	1533	N	1533	-0-	-0- B	-0-	71	1	1462	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1592	N	1592	-0-	-0- B	-0-	77	1	1515	3	N	-0-			-0-
*04	1592	N	1592	-0-	-0- B	-0-	77	1	1515	3	N	-0-			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	2751	-0-	1071 B	-2748	118	1	2633	3	N	-0-			-0-
12	2945	N	2639	-0-	-306 B	-2748	127	1	2512	3	N	-0-			-0-
01	2883	N	2555	-0-	-328 B	-2748	125	1	2430	3	N	-0-			-0-
02	0	N	2524	-0-	2524 B	-224	117	1	2407	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -224															
03	2635	N	2577	-0-	-58 B	-0-	124	1	2453	3	N	-0-			-0-
*04	2608	N	2608	-0-	-0- B	-0-	126	1	2482	3	N	-0-			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-			-0-
12	2356	N	1429	-0-	-927 B	-0-	1429	3			N	-0-			-0-
01	2416	N	2272	-0-	-144 B	-0-	2272	3			N	-0-			-0-
02	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2289	N	2289	-0-	-0- B	-0-	2289	3			N	-0-			-0-
04	2190	N	2074	-0-	-116 B	-0-	2074	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
12	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
01	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
02	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
*04	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

11	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
12	1519	N	1046	-0-	-473	B	-0-	1046	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1022	-0-	-32	B	-0-	1022	3			N	-0-					-0-
*04	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

11	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
12	3123		-0-	-0-	-3123	B	-3123					N	-0-					-0-
01	3203		-0-	-0-	-3203	B	-6326					N	-0-					-0-
02	3472	#	1839	-0-	-1633	B	-7959	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7959																		
03	3560		3458	-0-	-102	B	-8061	3458	3			N	-0-					-0-
04	3720	#	2015	-0-	-1705	B	-9766	2015	3			N	-0-					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	218	-0-	-82	B	-0-	218	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
02	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
*04	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

11	1200	N	849	-0-	-351	B	-0-	849	3			N	-0-					-0-
12	1085	N	683	-0-	-402	B	-0-	683	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
04	1230	N	1131	-0-	-99	B	-0-	1131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	306	-0-	-144	B	-0-	306	3		N	-0-			-0-
12	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
01	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
02	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	444	-0-	-21	B	-0-	444	3		N	-0-			-0-
04	420	N	338	-0-	-82	B	-0-	338	3		N	-0-			-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

11	2160	N	2137	-0-	-23	B	-0-	2137	3		N	-0-			-0-
12	2108	N	1173	-0-	-935	B	-0-	1173	3		N	-0-			-0-
01	2051	N	2051	-0-	-0-	B	-0-	2051	3		N	-0-			-0-
02	1968	N	1968	-0-	-0-	B	-0-	1968	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2103	N	2103	-0-	-0-	B	-0-	2103	3		N	-0-			-0-
04	1980	N	1934	-0-	-46	B	-0-	1934	3		N	-0-			-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3626	N	5693	-0-	2067	B	3831	5693	3		N	-0-			-0-
12	3865	N	6129	-0-	2264	B	6095	6129	3		N	-0-			-0-
01	3928		5015	-0-	1087	B	7182	5015	3		N	-0-			-0-
02	11888	R	4706	-0-	-7182	B	-0-	4706	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	4304		5063	-0-	759	B	759	5063	3		N	-0-			-0-
04	6450	#	5312	-0-	-1138	B	-379	5312	3		N	-0-			-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

11	2310	N	2270	-0-	-40	B	-0-	2270	3		N	-0-			-0-
12	2294	N	1651	-0-	-643	B	-0-	1651	3		N	-0-			-0-
01	2419	N	2419	-0-	-0-	B	-0-	2419	3		N	-0-			-0-
02	2085	N	2085	-0-	-0-	B	-0-	2085	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2200	N	2200	-0-	-0-	B	-0-	2200	3		N	-0-			-0-
04	2340	N	2054	-0-	-286	B	-0-	2054	3		N	-0-			-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

11	2542	N	2542	-0-	-0-	B	-0-	2542	3		N	-0-			-0-
12	2759	N	2533	-0-	-226	B	-0-	2533	3		N	-0-			-0-
01	2697	N	2518	-0-	-179	B	-0-	2518	3		N	-0-			-0-
02	2286	N	2286	-0-	-0-	B	-0-	2286	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2542	N	2481	-0-	-61	B	-0-	2481	3		N	-0-			-0-
*04	2435	N	2435	-0-	-0-	B	-0-	2435	3		N	-0-			-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1921	N	1921	-0-	-0-	B	-0-	1921	3		N	-0-			-0-
12	2077	N	1226	-0-	-851	B	-0-	1226	3		N	-0-			-0-
01	1918	N	1918	-0-	-0-	B	-0-	1918	3		N	-0-			-0-
02	1707	N	1707	-0-	-0-	B	-0-	1707	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1839	N	1839	-0-	-0-	B	-0-	1839	3		N	-0-			-0-
04	1860	N	1709	-0-	-151	B	-0-	1709	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	118	1	651	3	N	-0-					-0-
12	2015	N	1773	-0-	-242 B	-0-	113	1	1660	3	N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	121	1	450	3	N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	100	1	919	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	568	-0-	-1199 B	-0-	116	1	452	3	N	-0-					-0-
*04	2026	N	2026	-0-	-0- B	-0-	111	1	1915	3	N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1364	N	1297	-0-	-67 B	-0-	1297	3			N	-0-					-0-
01	1426	N	945	-0-	-481 B	-0-	945	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1085	-0-	-217 B	-0-	1085	3			N	-0-					-0-
04	900	N	864	-0-	-36 B	-0-	864	3			N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	N	2658	-0-	-0- B	-0-	2658	3			N	-0-					-0-
12	2727	N	2482	-0-	-245 B	-0-	2482	3			N	-0-					-0-
01	2803	N	2257	-0-	-546 B	-0-	2257	3			N	-0-					-0-
02	2311	N	2311	-0-	-0- B	-0-	2311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
04	2190	N	1952	-0-	-238 B	-0-	1952	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	661	-0-	-89 B	-0-	661	3			N	-0-					-0-
12	620	N	552	-0-	-68 B	-0-	552	3			N	-0-					-0-
01	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
*04	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1048	-0-	-2 B	-0-	1048	3			N	-0-					-0-
12	1023	N	815	-0-	-208 B	-0-	815	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	1050	N	988	-0-	-62 B	-0-	988	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1147	-0-	-113 B	-0-	1147	3			N	-0-					-0-
12	1085	N	1054	-0-	-31 B	-0-	1054	3			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
02	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1170	N	1169	-0-	-1 B	-0-	1169	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0-	B	-0-	1784	3			N	-0-					-0-
12	1736	N	1279	-0-	-457	B	-0-	1279	3			N	-0-					-0-
01	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
02	1648	N	1648	-0-	-0-	B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
04	1800	N	1621	-0-	-179	B	-0-	1621	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
12	1612	N	665	-0-	-947	B	-0-	665	3			N	-0-					-0-
01	1108	N	1108	-0-	-0-	B	-0-	1108	3			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
04	1080	N	1068	-0-	-12	B	-0-	1068	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2179	-0-	-101	B	-0-	2179	3			N	-0-					-0-
12	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
01	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
02	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2155	N	2155	-0-	-0-	B	-0-	2155	3			N	-0-					-0-
*04	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	778	-0-	-62	B	-0-	778	3			N	-0-					-0-
12	713	N	241	-0-	-472	B	-0-	241	3			N	-0-					-0-
01	682	N	418	-0-	-264	B	-0-	418	3			N	-0-					-0-
02	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*04	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2459	N	99	-0-	-2360	B	-0-	19	1	80	3	N	-0-					-0-
12	2678	N	557	-0-	-2121	B	-0-	63	1	494	3	N	-0-					-0-
01	2039	N	2039	-0-	-0-	B	-0-	259	1	1780	3	N	-0-					-0-
02	2302	N	2302	-0-	-0-	B	-0-	257	1	2045	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1730	N	1730	-0-	-0-	B	-0-	197	1	1533	3	N	-0-					-0-
*04	2483	N	2483	-0-	-0-	B	-0-	281	1	2202	3	N	-0-					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
12	1747	N	1364	-0-	-383	B	-0-	1364	3			N	-0-					-0-
01	1519	N	953	-0-	-566	B	-0-	953	3			N	-0-					-0-
02	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
*04	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	359	-0-	-61 B	-0-	50	1	309	3	N	-0-			-0-
12	236	N	236	-0-	-0- B	-0-	36	1	200	3	N	-0-			-0-
01	288	N	288	-0-	-0- B	-0-	44	1	244	3	N	-0-			-0-
02	2579	N	2579	-0-	-0- B	-0-	296	1	2283	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2092	N	2092	-0-	-0- B	-0-	251	1	1841	3	N	-0-			-0-
*04	1731	N	1731	-0-	-0- B	-0-	232	1	1499	3	N	-0-			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

11	1329	N	1301	-0-	-28 B	-0-	1301	3			N	-0-			-0-
12	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-			-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-			-0-
02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1147	N	1001	-0-	-146 B	-0-	1001	3			N	-0-			-0-
04	1260	N	1115	-0-	-145 B	-0-	1115	3			N	-0-			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1521	N	1521	-0-	-0- B	-0-	241	1	1280	3	N	-0-			-0-
12	1364	N	1002	-0-	-362 B	-0-	201	1	801	3	N	-0-			-0-
01	775	N	518	-0-	-257 B	-0-	110	1	408	3	N	-0-			-0-
02	468	N	468	-0-	-0- B	-0-	71	1	397	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	992	N	856	-0-	-136 B	-0-	148	1	708	3	N	-0-			-0-
04	510	N	375	-0-	-135 B	-0-	99	1	276	3	N	-0-			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2840	N	2840	-0-	-0- B	-0-	300	1	2540	3	N	-0-			-0-
12	1981	N	1981	-0-	-0- B	-0-	210	1	1771	3	N	-0-			-0-
01	2257	N	2257	-0-	-0- B	-0-	260	1	1997	3	N	-0-			-0-
02	2329	N	2329	-0-	-0- B	-0-	260	1	2069	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1914	N	1077	-0-	-837 B	-0-	130	1	947	3	N	-0-			-0-
04	2190	N	2104	-0-	-86 B	-0-	210	1	1894	3	N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

11	2887		2842	-0-	-45 B	158	2842	3			N	-0-			-0-
12	3144		2289	-0-	-855 B	-697	2289	3			N	-0-			-0-
01	3225		1600	-0-	-1625 B	-2322	1600	3			N	-0-			-0-
02	3472	#	1541	-0-	-1931 B	-4253	1541	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -4253															
03	3585		2721	-0-	-864 B	-5117	2721	3			N	-0-			-0-
04	3720	#	2148	-0-	-1572 B	-6689	2148	3			N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

11	2580	N	1902	-0-	-678 B	-2983	624	1	1278	3	N	-0-			-0-
12	2604	N	2143	-0-	-461 B	-2983	636	1	1507	3	N	-0-			-0-
01	1736	N	523	-0-	-1213 B	-2983	153	1	370	3	N	-0-			-0-
02	0	N	20	-0-	20 B	-2963	7	1	13	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2963															
03	2139	N	999	-0-	-1140 B	-0-	277	1	722	3	N	-0-			-0-
*04	1761	N	1761	-0-	-0- B	-0-	483	1	1278	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	15	-0-	-1275	B	-0-	15	1			N	-0-					-0-
12	744	N	65	-0-	-679	B	-0-	14	1	51	3	N	-0-					-0-
01	693	N	693	-0-	-0-	B	-0-	157	1	536	3	N	-0-					-0-
02	1023	N	1023	-0-	-0-	B	-0-	222	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1205	N	1205	-0-	-0-	B	-0-	260	1	945	3	N	-0-					-0-
04	660	N	654	-0-	-6	B	-0-	142	1	512	3	N	-0-					-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
12	465	N	250	-0-	-215	B	-0-	250	3			N	-0-					-0-
01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
02	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
04	540	N	450	-0-	-90	B	-0-	450	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1360	-0-	-50	B	-0-	1360	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	992	N	845	-0-	-147	B	-0-	845	3			N	-0-					-0-
02	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	807	-0-	-340	B	-0-	807	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2723	N	2858	-0-	135	B	135	2858	3			N	-0-					-0-
12	3035	N	2900	-0-	-135	B	-0-	2900	3			N	-0-					-0-
01	3007	N	2904	-0-	-103	B	-0-	2904	3			N	-0-					-0-
02	2628	N	2628	-0-	-0-	B	-0-	2628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2865	-0-	-49	B	-0-	2865	3			N	-0-					-0-
04	2820	N	2807	-0-	-13	B	-0-	2807	3			N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1213	-0-	-47	B	-0-	1213	3			N	-0-					-0-
12	1271	N	1175	-0-	-96	B	-0-	1175	3			N	-0-					-0-
01	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
02	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1143	-0-	-35	B	-0-	1143	3			N	-0-					-0-
*04	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-
12	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
01	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
02	2091	N	2091	-0-	-0-	B	-0-	2091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
04	2190	N	2087	-0-	-103	B	-0-	2087	3			N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	2814	-0-	1116	B	1968	2814	3			N	-0-					-0-
12	1847	N	2665	-0-	818	B	2786	2665	3			N	-0-					-0-
01	1880		2462	-0-	582	B	3368	2462	3			N	-0-					-0-
02	5588	R	2220	-0-	-3368	B	-0-	2220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2066		2435	-0-	369	B	369	2435	3			N	-0-					-0-
04	2910	#	2455	-0-	-455	B	-86	2455	3			N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	878	-0-	-82	B	-0-	878	3			N	-0-					-0-
12	899	N	570	-0-	-329	B	-0-	570	3			N	-0-					-0-
01	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
02	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
04	960	N	826	-0-	-134	B	-0-	826	3			N	-0-					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1991	N	1991	-0-	-0-	B	-0-	1991	3			N	-0-					-0-
12	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
01	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
02	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
*04	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	547	-0-	-383	B	-0-	300	1	247	3	N	-0-					-0-
12	992	N	516	-0-	-476	B	-0-	266	1	250	3	N	-0-					-0-
01	682	N	296	-0-	-386	B	-0-	165	1	131	3	N	-0-					-0-
02	891	N	891	-0-	-0-	B	-0-	422	1	469	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1144	N	1144	-0-	-0-	B	-0-	558	1	586	3	N	-0-					-0-
*04	1070	N	1070	-0-	-0-	B	-0-	540	1	530	3	N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
12	1829	N	1634	-0-	-195	B	-0-	1634	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
02	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
04	1770	N	1552	-0-	-218	B	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
01	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
*04	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		569	-0-	569 B	569	569	3			N	-0-					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1909	N	1909	-0-	-0- B	-0-	300	1	1609	3	N	-0-					-0-
12	1862	N	840	-0-	-1022 B	-0-	140	1	700	3	N	-0-					-0-
01	1612	N	646	-0-	-966 B	-0-	186	1	460	3	N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	251	1	1562	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1697	N	1697	-0-	-0- B	-0-	310	1	1387	3	N	-0-					-0-
*04	1598	N	1598	-0-	-0- B	-0-	300	1	1298	3	N	-0-					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0- B	-0-	215	1	1071	3	N	-0-					-0-
12	1333	N	1199	-0-	-134 B	-0-	209	1	990	3	N	-0-					-0-
01	1231	N	1231	-0-	-0- B	-0-	236	1	995	3	N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	223	1	917	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	872	-0-	-337 B	-0-	178	1	694	3	N	-0-					-0-
04	1200	N	1140	-0-	-60 B	-0-	194	1	946	3	N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
12	1488	N	1174	-0-	-314 B	-0-	1174	3			N	-0-					-0-
01	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
02	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
04	1320	N	1231	-0-	-89 B	-0-	1231	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
12	1085	N	787	-0-	-298 B	-0-	787	3			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
04	1110	N	1023	-0-	-87 B	-0-	1023	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2736	N	2408	-0-	-328 B	-5293	513	1	1895	3	N	-0-			-0-
12	2418	N	2195	-0-	-223 B	-5293	486	1	1709	3	N	-0-			-0-
01	1984	N	2416	-0-	432 B	-4861	507	1	1909	3	N	-0-			-0-
02	0	N	2429	-0-	2429 B	-2432	504	1	1925	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -2019 CANCELLED UNDERAGE -> -413															
03	2201	N	2660	-0-	459 B	-1560	558	1	2102	3	N	-0-			-0-
04	2340	N	2545	-0-	205 B	-1355	540	1	2005	3	N	-0-			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540	N	523	-0-	-17 B	-0-	523	3			N	-0-			-0-
12	527	N	329	-0-	-198 B	-0-	329	3			N	-0-			-0-
01	487	N	487	-0-	-0- B	-0-	487	3			N	-0-			-0-
02	554	N	554	-0-	-0- B	-0-	554	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	716	N	716	-0-	-0- B	-0-	716	3			N	-0-			-0-
*04	577	N	577	-0-	-0- B	-0-	577	3			N	-0-			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040	N	1973	-0-	-67 B	-0-	450	1	1523	3	N	-0-			-0-
12	1984	N	1746	-0-	-238 B	-0-	412	1	1334	3	N	-0-			-0-
01	1918	N	1918	-0-	-0- B	-0-	447	1	1471	3	N	-0-			-0-
02	1369	N	1369	-0-	-0- B	-0-	336	1	1033	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1822	N	1822	-0-	-0- B	-0-	465	1	1357	3	N	-0-			-0-
04	1860	N	1639	-0-	-221 B	-0-	420	1	1219	3	N	-0-			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1800	N	1681	-0-	-119 B	-0-	1681	3			N	-0-			-0-
12	1767	N	1586	-0-	-181 B	-0-	1586	3			N	-0-			-0-
01	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-			-0-
02	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-			-0-
04	1830	N	1530	-0-	-300 B	-0-	1530	3			N	-0-			-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1680	N	1536	-0-	-144 B	-0-	1536	3			N	-0-			-0-
12	1612	N	1328	-0-	-284 B	-0-	1328	3			N	-0-			-0-
01	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-			-0-
02	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-			-0-
04	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-			-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-			-0-
12	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-			-0-
01	2786	N	2786	-0-	-0- B	-0-	2786	3			N	-0-			-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-			-0-
04	2700	N	1834	-0-	-866 B	-0-	1834	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	661	-0-	-179 B	-0-	101	1	560	3	N	-0-					-0-
12	1736	N	1729	-0-	-7 B	-0-	110	1	1619	3	N	-0-					-0-
01	541	N	541	-0-	-0- B	-0-	115	1	426	3	N	-0-					-0-
02	985	N	985	-0-	-0- B	-0-	97	1	888	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	482	-0-	-1254 B	-0-	99	1	383	3	N	-0-					-0-
*04	1789	N	1789	-0-	-0- B	-0-	98	1	1691	3	N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
12	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
02	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
04	1200	N	1096	-0-	-104 B	-0-	1096	3			N	-0-					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
12	2914	N	2601	-0-	-313 B	-0-	2601	3			N	-0-					-0-
01	2790	N	2656	-0-	-134 B	-0-	2656	3			N	-0-					-0-
02	2422	N	2422	-0-	-0- B	-0-	2422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
04	2580	N	2443	-0-	-137 B	-0-	2443	3			N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2921	N	3473	-0-	552 B	591	3473	3			N	-0-					-0-
12	3180	N	3302	-0-	122 B	713	3302	3			N	-0-					-0-
01	3259		3366	-0-	107 B	820	3366	3			N	-0-					-0-
02	3929	R	3109	-0-	-820 B	-0-	3109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3617		3422	-0-	-195 B	-195	3422	3			N	-0-					-0-
04	3600	#	3199	-0-	-401 B	-596	3199	3			N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
12	1488	N	650	-0-	-838 B	-0-	650	3			N	-0-					-0-
01	1395	N	545	-0-	-850 B	-0-	545	3			N	-0-					-0-
02	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
*04	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	156	-0-	-144 B	-0-	156	3			N	-0-					-0-
12	558	N	270	-0-	-288 B	-0-	270	3			N	-0-					-0-
01	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
02	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
04	390	N	164	-0-	-226 B	-0-	164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	N	1958	-0-	-0- B	-0-	220	1	1738	3	N	-0-					-0-
12	1860	N	967	-0-	-893 B	-0-	140	1	827	3	N	-0-					-0-
01	1364	N	799	-0-	-565 B	-0-	66	1	733	3	N	-0-					-0-
02	2325	N	2325	-0-	-0- B	-0-	260	1	2065	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2140	N	2140	-0-	-0- B	-0-	310	1	1830	3	N	-0-					-0-
*04	1968	N	1968	-0-	-0- B	-0-	300	1	1668	3	N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769		2939	-0-	170 B	-1155	540	1	2399	3	N	-0-					-0-
12	3015		1317	-0-	-1698 B	-2853	252	1	1065	3	N	-0-					-0-
01	3099		782	-0-	-2317 B	-5170	180	1	602	3	N	-0-					-0-
02	3052	#	2556	-0-	-496 B	-5666	504	1	2052	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5666																	
03	3379	#	2805	-0-	-574 B	-6240	558	1	2247	3	N	-0-					-0-
04	3270	#	2514	-0-	-756 B	-6996	522	1	1992	3	N	-0-					-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2050	N	2050	-0-	-0- B	-0-	438	1	1612	3	N	-0-					-0-
12	1829	N	912	-0-	-917 B	-0-	210	1	702	3	N	-0-					-0-
01	1550	N	538	-0-	-1012 B	-0-	37	1	501	3	N	-0-					-0-
02	2072	N	2072	-0-	-0- B	-0-	141	1	1931	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1828	N	1828	-0-	-0- B	-0-	150	1	1678	3	N	-0-					-0-
*04	1730	N	1730	-0-	-0- B	-0-	146	1	1584	3	N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
12	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
01	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
02	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2683	N	2683	-0-	-0- B	-0-	2683	3			N	-0-					-0-
*04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		4	-0-	4 B	4	4	3			N	-0-					-0-
04	14B2 EXT		17	-0-	17 B	21	17	3			N	-0-					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	417	-0-	-389 B	-0-	417	3			N	-0-					-0-
04	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	421	N	421	-0-	-0-	B	-0-	64	1	357	3	N	-0-			-0-
12	1178	N	885	-0-	-293	B	-0-	56	1	829	3	N	-0-			-0-
01	312	N	312	-0-	-0-	B	-0-	66	1	246	3	N	-0-			-0-
02	628	N	628	-0-	-0-	B	-0-	62	1	566	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	899	N	416	-0-	-483	B	-0-	85	1	331	3	N	-0-			-0-
*04	1501	N	1501	-0-	-0-	B	-0-	82	1	1419	3	N	-0-			-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2036	N	2036	-0-	-0-	B	-0-	540	1	1496	3	N	-0-			-0-
12	1767	N	1741	-0-	-26	B	-0-	474	1	1267	3	N	-0-			-0-
01	1802	N	1802	-0-	-0-	B	-0-	482	1	1320	3	N	-0-			-0-
02	1807	N	1807	-0-	-0-	B	-0-	504	1	1303	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1961	N	1961	-0-	-0-	B	-0-	558	1	1403	3	N	-0-			-0-
04	1740	N	1380	-0-	-360	B	-0-	403	1	977	3	N	-0-			-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	654	N	654	-0-	-0-	B	-0-	196	1	458	3	N	-0-			-0-
12	682	N	39	-0-	-643	B	-0-	11	1	28	3	N	-0-			-0-
01	589	N	36	-0-	-553	B	-0-	10	1	26	3	N	-0-			-0-
02	296	N	296	-0-	-0-	B	-0-	75	1	221	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	164	N	164	-0-	-0-	B	-0-	46	1	118	3	N	-0-			-0-
*04	59	N	59	-0-	-0-	B	-0-	21	1	38	3	N	-0-			-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1200	-0-	-60	B	-0-	441	1	759	3	N	-0-			-0-
12	1271	N	1039	-0-	-232	B	-0-	319	1	720	3	N	-0-			-0-
01	1047	N	1047	-0-	-0-	B	-0-	360	1	687	3	N	-0-			-0-
02	1192	N	1192	-0-	-0-	B	-0-	504	1	688	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1136	N	1136	-0-	-0-	B	-0-	451	1	685	3	N	-0-			-0-
*04	1109	N	1109	-0-	-0-	B	-0-	442	1	667	3	N	-0-			-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	551	-0-	-199	B	-0-	551	3			N	-0-			-0-
12	744	N	270	-0-	-474	B	-0-	270	3			N	-0-			-0-
01	558	N	546	-0-	-12	B	-0-	546	3			N	-0-			-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-			-0-
*04	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	19	-0-	-11 B	-0-	19	1			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	1			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	108	N	108	-0-	-0- B	-0-	108	1			N	-0-					-0-
*04	745	N	745	-0-	-0- B	-0-	206	1	539	3	N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	N	1987	-0-	-703 B	-0-	1987	3			N	-0-					-0-
12	2325	N	591	-0-	-1734 B	-0-	591	3			N	-0-					-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
*04	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
*04	1695	N	1695	-0-	-0- B	-0-	1695	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	6423	-0-	3423 B	3423	6423	3			N	-0-					-0-
12	3100	N	4848	-0-	1748 B	5171	4848	3			N	-0-					-0-
01	3100	N	5620	-0-	2520 B	7691	5620	3			N	-0-					-0-
02	2800	N	5014	-0-	2214 B	9905	5014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 9905																	
03	4203		5309	-0-	1106 B	11011	5309	3			N	-0-					-0-
*04	11881		4952	-0-	-6929 B	4082	4952	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	N	4079	-0-	1118 B	1118	4079	3			N	-0-					-0-
12	3223	N	4002	-0-	779 B	1897	4002	3			N	-0-					-0-
01	3301	N	3785	-0-	484 B	2381	3785	3			N	-0-					-0-
02	3763	N	1382	-0-	-2381 B	-0-	1382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3646		3829	-0-	183 B	183	3829	3			N	-0-					-0-
04	4080	#	3663	-0-	-417 B	-234	3663	3			N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
02	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1011	-0-	-219 B	-0-	1011	3			N	-0-					-0-
12	1178	N	792	-0-	-386 B	-0-	792	3			N	-0-					-0-
01	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
02	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
*04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
12	961	N	759	-0-	-202 B	-0-	759	3			N	-0-					-0-
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
04	1410	N	1292	-0-	-118 B	-0-	1292	3			N	-0-					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-
12	310	N	126	-0-	-184 B	-0-	126	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
02	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
04	270	N	164	-0-	-106 B	-0-	164	3			N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2813	N	2813	-0-	-0- B	-0-	128	1	2685	3	N	-0-					-0-
12	2317	N	2317	-0-	-0- B	-0-	154	1	2163	3	N	-0-					-0-
01	2421	N	2421	-0-	-0- B	-0-	121	1	2300	3	N	-0-					-0-
02	1616	N	1616	-0-	-0- B	-0-	90	1	1526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2129	-0-	-196 B	-0-	116	1	2013	3	N	-0-					-0-
04	2340	N	2245	-0-	-95 B	-0-	120	1	2125	3	N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3000	N	3438	-0-	438 B	438	156	1	3282	3	N	-0-					-0-
12	2339	N	1901	-0-	-438 B	-0-	126	1	1775	3	N	-0-					-0-
01	3100	N	3474	-0-	374 B	374	174	1	3300	3	N	-0-					-0-
02	2597	N	2223	-0-	-374 B	-0-	124	1	2099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3496		2762	-0-	-734 B	-734	150	1	2612	3	N	-0-					-0-
04	3450	#	2772	-0-	-678 B	-1412	148	1	2624	3	N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	9	-0-	9 B	9	9	3				N	-0-					-0-
01	14B2 EXT	12	-0-	12 B	21	12	3				N	-0-					-0-
02	14B2 EXT	73	-0-	73 B	94	73	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 94																	
03	14B2 EXT	87	-0-	87 B	181	87	3				N	-0-					-0-
04	0	115	-0-	115 B	296	115	3				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1126	N	1126	-0-	-0-	B	-0-	48	1	1078	3	N	-0-			-0-
12	1207	N	1207	-0-	-0-	B	-0-	58	1	1149	3	N	-0-			-0-
01	1670	N	1670	-0-	-0-	B	-0-	82	1	1588	3	N	-0-			-0-
02	1026	N	1026	-0-	-0-	B	-0-	48	1	978	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1209	N	1018	-0-	-191	B	-0-	49	1	969	3	N	-0-			-0-
04	1620	N	1038	-0-	-582	B	-0-	50	1	988	3	N	-0-			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-			-0-
12	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-			-0-
01	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-			-0-
02	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	961	N	952	-0-	-9	B	-0-	952	3			N	-0-			-0-
04	1290	N	970	-0-	-320	B	-0-	970	3			N	-0-			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-			-0-
12	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-			-0-
01	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-			-0-
02	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	930	N	854	-0-	-76	B	-0-	854	3			N	-0-			-0-
*04	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1309	-0-	-221	B	-0-	1309	3			N	-0-			-0-
12	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-			-0-
01	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-			-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-			-0-
*04	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200	N	1146	-0-	-54	B	-0-	1146	3			N	-0-			-0-
12	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-			-0-
01	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-			-0-
02	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-			-0-
*04	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-			-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-			-0-
12	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-			-0-
01	1085	N	986	-0-	-99	B	-0-	986	3			N	-0-			-0-
02	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1023	N	816	-0-	-207	B	-0-	816	3			N	-0-			-0-
04	960	N	770	-0-	-190	B	-0-	770	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2259	N	3024	-0-	765 B	1173	3024	3			N	-0-					-0-
12	2458	N	2948	-0-	490 B	1663	2948	3			N	-0-					-0-
01	2411		2635	-0-	224 B	1887	2635	3			N	-0-					-0-
02	4593	R	2706	-0-	-1887 B	-0-	2706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666		2588	-0-	-78 B	-78	2588	3			N	-0-					-0-
04	3030	#	2480	-0-	-550 B	-628	2480	3			N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
12	2201	N	2129	-0-	-72 B	-0-	2129	3			N	-0-					-0-
01	2449	N	1953	-0-	-496 B	-0-	1953	3			N	-0-					-0-
02	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1851	-0-	-288 B	-0-	1851	3			N	-0-					-0-
04	1890	N	1787	-0-	-103 B	-0-	1787	3			N	-0-					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1192	-0-	-668 B	-0-	1192	3			N	-0-					-0-
12	2666	N	2558	-0-	-108 B	-0-	2558	3			N	-0-					-0-
01	2852	N	1981	-0-	-871 B	-0-	1981	3			N	-0-					-0-
02	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2001	-0-	-572 B	-0-	2001	3			N	-0-					-0-
04	1920	N	1601	-0-	-319 B	-0-	1601	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	2532	-0-	1301 B	2064	2532	3			N	-0-					-0-
12	3100	N	2432	-0-	-668 B	1396	2432	3			N	-0-					-0-
01	3100	N	2285	-0-	-815 B	581	2285	3			N	-0-					-0-
02	2735	N	2154	-0-	-581 B	-0-	2154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
04	2220	N	1503	-0-	-717 B	-0-	1503	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
01	1650	N	1633	-0-	-17 B	-0-	1633	3			N	-0-					-0-
02	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1491	-0-	-152 B	-0-	1491	3			N	-0-					-0-
04	1590	N	1427	-0-	-163 B	-0-	1427	3			N	-0-					-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	449	1	400	3	N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	398	1	368	3	N	-0-					-0-
01	1021	N	1021	-0-	-0- B	-0-	525	1	496	3	N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	447	1	380	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	486	1	329	3	N	-0-					-0-
04	990	N	949	-0-	-41 B	-0-	515	1	434	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-						N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
04	14B2	EXT	1528	-0-	1528	B	1528	1528	3				N	-0-			-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

11	3096	N	3932	-0-	836	B	836	864	1		3068	3	N	-0-			-0-
12	3369	N	1968	-0-	-1401	B	-0-	493	1		1475	3	N	-0-			-0-
01	3038	N	1009	-0-	-2029	B	-0-	287	1		722	3	N	-0-			-0-
02	19	N	19	-0-	-0-	B	-0-	5	1		14	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3806		3161	-0-	-645	B	-645	666	1		2495	3	N	-0-			-0-
04	4230	#	2206	-0-	-2024	B	-2669	473	1		1733	3	N	-0-			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

11	2676	N	2676	-0-	-0-	B	-0-	533	1		2143	3	N	-0-			-0-
12	3030	N	2108	-0-	-922	B	-0-	539	1		1569	3	N	-0-			-0-
01	1736	N	357	-0-	-1379	B	-0-	134	1		223	3	N	-0-			-0-
02	1669	N	1669	-0-	-0-	B	-0-	322	1		1347	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2617	N	2617	-0-	-0-	B	-0-	611	1		2006	3	N	-0-			-0-
*04	1079	N	1079	-0-	-0-	B	-0-	296	1		783	3	N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-						N	-0-			-0-
02	1592	N	1592	-0-	-0-	B	-0-	1592	3				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	635	N	635	-0-	-0-	B	-0-	635	3				N	-0-			-0-
*04	1364	N	1364	-0-	-0-	B	-0-	1364	3				N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2	N	-0-	-0-	-2	B	-0-						N	-0-			-0-
12	39	N	39	-0-	-0-	B	-0-	39	3				N	-0-			-0-
01	1777	N	1777	-0-	-0-	B	-0-	1777	3				N	-0-			-0-
02	1414	N	1414	-0-	-0-	B	-0-	1414	3				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1218	N	1218	-0-	-0-	B	-0-	1218	3				N	-0-			-0-
04	1710	N	986	-0-	-724	B	-0-	986	3				N	-0-			-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

11	1830	N	1644	-0-	-186	B	-0-	1644	3				N	-0-			-0-
12	1674	N	990	-0-	-684	B	-0-	990	3				N	-0-			-0-
01	1682	N	1682	-0-	-0-	B	-0-	1682	3				N	-0-			-0-
02	1405	N	1405	-0-	-0-	B	-0-	1405	3				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1466	N	1466	-0-	-0-	B	-0-	1466	3				N	-0-			-0-
04	1620	N	1420	-0-	-200	B	-0-	1420	3				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	651	-0-	-9 B	-0-	651	3			N	-0-					-0-
12	651	N	284	-0-	-367 B	-0-	284	3			N	-0-					-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
*04	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1852	N	1852	-0-	-0- B	-0-	515	1	1337	3	N	-0-					-0-
12	2046	N	1323	-0-	-723 B	-0-	380	1	943	3	N	-0-					-0-
01	1457	N	298	-0-	-1159 B	-0-	64	1	234	3	N	-0-					-0-
02	441	N	441	-0-	-0- B	-0-	82	1	359	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1431	N	1431	-0-	-0- B	-0-	435	1	996	3	N	-0-					-0-
*04	1269	N	1269	-0-	-0- B	-0-	309	1	960	3	N	-0-					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	2					N	-0-					-0-
12	14B2 EXT		3	-0-	3 B	5	3	3			N	-0-					-0-
01		13	8	-0-	-5 B	-0-	8	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1335	-0-	-195 B	-0-	1335	3			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
01	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1157	-0-	-238 B	-0-	1157	3			N	-0-					-0-
*04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	403	N	312	-0-	-91 B	-0-	312	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*04	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2672	-0-	-238 B	-0-	480	1	2192	3	N	-0-					-0-
12	3007	N	2400	-0-	-607 B	-0-	444	1	1956	3	N	-0-					-0-
01	2609	N	2609	-0-	-0- B	-0-	497	1	2112	3	N	-0-					-0-
02	2553	N	2553	-0-	-0- B	-0-	504	1	2049	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2780	N	2780	-0-	-0- B	-0-	558	1	2222	3	N	-0-					-0-
*04	2654	N	2654	-0-	-0- B	-0-	540	1	2114	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1349	-0-	-271 B	-0-	1349	3			N	-0-					-0-
12	1581	N	577	-0-	-1004 B	-0-	577	3			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
04	1470	N	1410	-0-	-60 B	-0-	1410	3			N	-0-					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

11	510	N	221	-0-	-289 B	-0-	221	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
04	540	N	390	-0-	-150 B	-0-	390	3			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
02	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*04	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

11	697	N	602	-0-	-95 B	-0-	602	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	558	N	485	-0-	-73 B	-0-	485	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
*04	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

11	1470	N	1392	-0-	-78 B	-0-	483	1	909	3	N	-0-					-0-
12	1612	N	1331	-0-	-281 B	-0-	489	1	842	3	N	-0-					-0-
01	1311	N	1311	-0-	-0- B	-0-	497	1	814	3	N	-0-					-0-
02	1162	N	1162	-0-	-0- B	-0-	483	1	679	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	558	1	960	3	N	-0-					-0-
*04	1397	N	1397	-0-	-0- B	-0-	520	1	877	3	N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1767	N	1645	-0-	-122 B	-0-	1645	3			N	-0-					-0-
01	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
02	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1613	-0-	-30 B	-0-	1613	3			N	-0-					-0-
04	1650	N	1544	-0-	-106 B	-0-	1544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0- B	-0-	649	1	1154	3	N	-0-					-0-
12	696	N	524	-0-	-172 B	-0-	180	1	344	3	N	-0-					-0-
01	697	N	586	-0-	-111 B	-0-	196	1	390	3	N	-0-					-0-
02	1790	N	1790	-0-	-0- B	-0-	605	1	1185	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1199	N	1199	-0-	-0- B	-0-	314	1	885	3	N	-0-					-0-
*04	1078	N	1078	-0-	-0- B	-0-	410	1	668	3	N	-0-					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*04	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
12	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
01	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
04	1410	N	1047	-0-	-363 B	-0-	1047	3			N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
12	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
01	1643	N	1350	-0-	-293 B	-0-	1350	3			N	-0-					-0-
02	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1545	-0-	-160 B	-0-	1545	3			N	-0-					-0-
04	1320	N	1137	-0-	-183 B	-0-	1137	3			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
12	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
04	1110	N	1026	-0-	-84 B	-0-	1026	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
12	1178	N	693	-0-	-485 B	-0-	693	3			N	-0-					-0-
01	930	N	496	-0-	-434 B	-0-	496	3			N	-0-					-0-
02	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
*04	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
04	900	N	518	-0-	-382 B	-0-	518	3			N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

11	409	N	409	-0-	-0- B	-0-	166	1	243	3	N	-0-					-0-
12	279	N	33	-0-	-246 B	-0-	12	1	21	3	N	-0-					-0-
01	309	N	309	-0-	-0- B	-0-	118	1	191	3	N	-0-					-0-
02	234	N	234	-0-	-0- B	-0-	85	1	149	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	628	N	628	-0-	-0- B	-0-	224	1	404	3	N	-0-					-0-
*04	1096	N	1096	-0-	-0- B	-0-	450	1	646	3	N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

11	1640	N	2459	-0-	819 B	1290	2459	3			N	-0-					-0-
12	3100	N	2574	-0-	-526 B	764	2574	3			N	-0-					-0-
01	2873	N	2109	-0-	-764 B	-0-	2109	3			N	-0-					-0-
02	2273	N	2273	-0-	-0- B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-
04	2040	N	2032	-0-	-8 B	-0-	2032	3			N	-0-					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

11	2310	N	1866	-0-	-444 B	-1464	1866	3			N	-0-					-0-
12	2077	N	1746	-0-	-331 B	-1464	1746	3			N	-0-					-0-
01	1519	N	2014	-0-	495 B	-969	2014	3			N	-0-					-0-
02	787	N	1756	-0-	969 B	-0-	1756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
04	1950	N	1920	-0-	-30 B	-0-	1920	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

11	3489	N	5619	-0-	2130 B	2130	5619	3			N	-0-					-0-
12	3731	N	3677	-0-	-54 B	2076	3677	3			N	-0-					-0-
01	3797	N	2891	-0-	-906 B	1170	2891	3			N	-0-					-0-
02	5043	N	3873	-0-	-1170 B	-0-	3873	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4013		5469	-0-	1456 B	1456	5469	3			N	-0-					-0-
04	5610	#	4027	-0-	-1583 B	-127	4027	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1952	N	4057	-0-	2105 B	4070	4057	3			N	-0-					-0-
12	2079	N	3809	-0-	1730 B	5800	3809	3			N	-0-					-0-
01	2097		14907	-0-	12810 B	18610	14907	3			N	-0-					-0-
02	21401		7806	-0-	-13595 B	5015	7806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 5015																	
03	2258		19103	-0-	16845 B	21860	19103	3			N	-0-					-0-
04	7484		2695	-0-	-4789 B	17071	2695	3			N	-0-					-0-

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1772	N	1772	-0-	-0- B	-0-	76	1	1696	3	N	-0-					-0-
12	2015	N	1645	-0-	-370 B	-0-	79	1	1566	3	N	-0-					-0-
01	1891	N	1607	-0-	-284 B	-0-	79	1	1528	3	N	-0-					-0-
02	1530	N	1530	-0-	-0- B	-0-	71	1	1459	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1596	-0-	-47 B	-0-	77	1	1519	3	N	-0-					-0-
*04	1627	N	1627	-0-	-0- B	-0-	78	1	1549	3	N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3021	N	3183	-0-	162 B	162	382	1	2801	3	N	-0-					-0-
12	3159	N	1853	-0-	-1306 B	-0-	193	1	1660	3	N	-0-					-0-
01	2604	N	2558	-0-	-46 B	-0-	278	1	2280	3	N	-0-					-0-
02	3807	N	3807	-0-	-0- B	-0-	420	1	3387	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3567		4105	-0-	538 B	538	465	1	3640	3	N	-0-					-0-
*04	4363	R	3825	-0-	-538 B	-0-	450	1	3375	3	N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796		3293	-0-	497 B	-589	990	1	2303	3	N	-0-					-0-
12	3044		2222	-0-	-822 B	-1411	712	1	1510	3	N	-0-					-0-
01	3127		3265	-0-	138 B	-1273	939	1	2326	3	N	-0-					-0-
02	3164	#	3189	-0-	25 B	-1248	924	1	2265	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1248																	
03	3482		3526	-0-	44 B	-1204	1023	1	2503	3	N	-0-					-0-
04	3390	#	3384	-0-	-6 B	-1210	990	1	2394	3	N	-0-					-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
04	1530	N	1243	-0-	-287 B	-0-	1243	3			N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
12	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	870	N	570	-0-	-300 B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3741	N	5685	-0-	1944 B	2476	486	1	5199	3	N	-0-					-0-
12	3969	N	5401	-0-	1432 B	3908	453	1	4948	3	N	-0-					-0-
01	4041		4997	-0-	956 B	4864	439	1	4558	3	N	-0-					-0-
02	10461	R	5597	-0-	-4864 B	-0-	489	1	5108	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4441		5392	-0-	951 B	951	499	1	4893	3	N	-0-					-0-
*04	6843	R	5892	-0-	-951 B	-0-	526	1	5366	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3033	N	4099	-0-	1066 B	1066	4099	3			N	-0-					-0-
12	3301	N	4444	-0-	1143 B	2209	4444	3			N	-0-					-0-
01	3377	N	4152	-0-	775 B	2984	4152	3			N	-0-					-0-
02	6596	N	3612	-0-	-2984 B	-0-	3612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3739		4239	-0-	500 B	500	4239	3			N	-0-					-0-
*04	4541	R	4041	-0-	-500 B	-0-	4041	3			N	-0-					-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	6	-0-	-444 B	-0-	6	3			N	-0-					-0-
12	465	N	391	-0-	-74 B	-0-	24	1	367	3	N	-0-					-0-
01	3100	N	4825	-0-	1725 B	1725	170	1	4655	3	N	-0-					-0-
02	2484	N	759	-0-	-1725 B	-0-	28	1	731	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	737	N	737	-0-	-0- B	-0-	30	1	707	3	N	-0-					-0-
04	4680	#	667	-0-	-4013 B	-4013	29	1	638	3	N	-0-					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
12	1946	N	1946	-0-	-0- B	-0-	1946	3			N	-0-					-0-
01	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
02	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
04	2520	N	1821	-0-	-699 B	-0-	1821	3			N	-0-					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0- B	-0-	75	1	2546	3	Y	-0-					-0-
12	2615	N	2615	-0-	-0- B	-0-	76	1	2539	3	Y	-0-					-0-
01	2961	N	2961	-0-	-0- B	-0-	76	1	2885	3	Y	-0-					-0-
02	2800	N	3397	-0-	597 B	597	68	1	3329	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 597																	
03	2604	N	1978	-0-	-626 B	-0-	57	1	1921	3	Y	-0-					-0-
04 DLQ	G-10		1978	-0-	1978 B	1978	1978	3			Y	-0-					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0- B	-0-	106	1	1131	3	N	-0-					-0-
12	1226	N	1226	-0-	-0- B	-0-	103	1	1123	3	N	-0-					-0-
01	1147	N	1129	-0-	-18 B	-0-	99	1	1030	3	N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	104	1	1089	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1127	-0-	-113 B	-0-	104	1	1023	3	N	-0-					-0-
*04	1219	N	1219	-0-	-0- B	-0-	109	1	1110	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3303	-0-	-207	B	-0-	3303	3			Y	-0-					-0-
12	3645	N	3645	-0-	-0-	B	-0-	3645	3			Y	-0-					-0-
01	3442	N	3442	-0-	-0-	B	-0-	3442	3			Y	-0-					-0-
02	2973	N	2973	-0-	-0-	B	-0-	2973	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3658	N	3595	-0-	-63	B	-0-	3595	3			Y	-0-					-0-
04	DLQ G-10		3148	-0-	3148	B	3148	3148	3			Y	-0-					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INC G-10		988	-0-	988	B	1883	203	1	785	3	Y	-0-					-0-
12	INC G-10		942	-0-	942	B	2825	206	1	736	3	Y	-0-					-0-
01	2800	N	863	-0-	-1937	B	888	207	1	656	3	Y	-0-					-0-
02	1625	N	737	-0-	-888	B	-0-	187	1	550	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	658	-0-	-272	B	-0-	194	1	464	3	Y	-0-					-0-
04	840	N	43	-0-	-797	B	-0-	43	3			Y	-0-					-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	3121	-0-	1411	B	-4834	3121	3			N	-0-					-0-
12	2852	N	2311	-0-	-541	B	-4834	2311	3			N	-0-					-0-
01	2821	N	2266	-0-	-555	B	-4834	2266	3			N	-0-					-0-
02	0	N	1301	-0-	1301	B	-3533	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -293 CANCELLED UNDERAGE -> -3240																		
03	3224	#	2311	-0-	-913	B	-1206	2311	3			N	-0-					-0-
04	3120	#	1789	-0-	-1331	B	-2537	1789	3			N	-0-					-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
12	527	N	424	-0-	-103	B	-0-	424	3			N	-0-					-0-
01	589	N	357	-0-	-232	B	-0-	357	3			N	-0-					-0-
02	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	400	-0-	-34	B	-0-	400	3			N	-0-					-0-
04	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	742	-0-	-188	B	-0-	742	3			N	-0-					-0-
12	899	N	805	-0-	-94	B	-0-	805	3			N	-0-					-0-
01	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
02	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	553	-0-	-253	B	-0-	553	3			N	-0-					-0-
*04	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0-	B	-0-	400	1	641	3	N	-0-					-0-
12	930	N	550	-0-	-380	B	-0-	219	1	331	3	N	-0-					-0-
01	558	N	473	-0-	-85	B	-0-	180	1	293	3	N	-0-					-0-
02	755	N	755	-0-	-0-	B	-0-	303	1	452	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	786	N	786	-0-	-0-	B	-0-	326	1	460	3	N	-0-					-0-
*04	705	N	705	-0-	-0-	B	-0-	269	1	436	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-
01	434	N	25	-0-	-409 B	-0-	25	3			N	-0-					-0-
02	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*04	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	867	-0-	-1 B	-0-	867	3			N	-0-					-0-
04	1080	N	811	-0-	-269 B	-0-	811	3			N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
12	3100	N	3190	-0-	90 B	90	3190	3			N	-0-					-0-
01	3100	N	4019	-0-	919 B	1009	4019	3			N	-0-					-0-
02	2800	N	3650	-0-	850 B	1859	3650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1859																	
03	3410		3525	-0-	115 B	1974	3525	3			N	-0-					-0-
*04	5344	R	3370	-0-	-1974 B	-0-	3370	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	39	-0-	-291 B	-0-	39	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	220	-0-	-90 B	-0-	220	3			N	-0-					-0-
04	330	N	39	-0-	-291 B	-0-	39	3			N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1213	-0-	-77 B	-0-	1213	3			N	-0-					-0-
12	682	N	548	-0-	-134 B	-0-	548	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
*04	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*04	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0- B	-0-	54	1	581	3	N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	54	1	587	3	N	-0-					-0-
01	620	N	582	-0-	-38 B	-0-	51	1	531	3	N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	50	1	527	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	562	-0-	-89 B	-0-	52	1	510	3	N	-0-					-0-
*04	609	N	609	-0-	-0- B	-0-	54	1	555	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1029	-0-	-51 B	-0-	1029	3			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
01	868	N	801	-0-	-67 B	-0-	801	3			N	-0-					-0-
02	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	828	-0-	-102 B	-0-	828	3			N	-0-					-0-
04	780	N	757	-0-	-23 B	-0-	757	3			N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	3008	-0-	248 B	248	3008	3			N	-0-					-0-
12	3005	N	1997	-0-	-1008 B	-0-	1997	3			N	-0-					-0-
01	3088	N	3113	-0-	25 B	25	3113	3			N	-0-					-0-
02	2739	N	2714	-0-	-25 B	-0-	2714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	2950	-0-	-367 B	-367	2950	3			N	-0-					-0-
04	3210	#	1661	-0-	-1549 B	-1916	1661	3			N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
12	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
04	1980	N	365	-0-	-1615 B	-0-	365	3			N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	4014	-0-	2125 B	2125	4014	3			N	-0-					-0-
12	2054	N	1537	-0-	-517 B	1608	1537	3			N	-0-					-0-
01	2082	N	3357	-0-	1275 B	2883	3357	3			N	-0-					-0-
02	5909	N	3026	-0-	-2883 B	-0-	3026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2295		2508	-0-	213 B	213	2508	3			N	-0-					-0-
04	4020	#	3596	-0-	-424 B	-211	3596	3			N	-0-					-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
01	682	N	543	-0-	-139 B	-0-	543	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	1023	N	921	-0-	-102 B	-0-	921	3			N	-0-					-0-
01	1054	N	689	-0-	-365 B	-0-	689	3			N	-0-					-0-
02	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
*04	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
01	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
02	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-
04	1620	N	1390	-0-	-230 B	-0-	1390	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
12	3073	N	2049	-0-	-1024 B	-0-	2049	3			N	-0-					-0-
01	3100	N	2274	-0-	-826 B	-0-	2274	3			N	-0-					-0-
02	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2657	N	2657	-0-	-0- B	-0-	2657	3			N	-0-					-0-
*04	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
12	1085	N	933	-0-	-152 B	-0-	933	3			N	-0-					-0-
01	1054	N	961	-0-	-93 B	-0-	961	3			N	-0-					-0-
02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	908	-0-	-22 B	-0-	908	3			N	-0-					-0-
04	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
12	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1644	-0-	-61 B	-0-	1644	3			N	-0-					-0-
04	1590	N	1192	-0-	-398 B	-0-	1192	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
01	372	N	361	-0-	-11 B	-0-	361	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0- B	-0-	305	1	1520	3	N	-0-					-0-
12	1922	N	1639	-0-	-283 B	-0-	286	1	1353	3	N	-0-					-0-
01	1692	N	1692	-0-	-0- B	-0-	324	1	1368	3	N	-0-					-0-
02	1655	N	1655	-0-	-0- B	-0-	323	1	1332	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1198	-0-	-445 B	-0-	244	1	954	3	N	-0-					-0-
04	1650	N	1515	-0-	-135 B	-0-	257	1	1258	3	N	-0-					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1798	-0-	-32 B	-0-	1798	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
01	1333	N	1146	-0-	-187 B	-0-	1146	3			N	-0-					-0-
02	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1325	-0-	-411 B	-0-	1325	3			N	-0-					-0-
*04	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1395	N	630	-0-	-765 B	-0-	630	3			N	-0-					-0-
01	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
02	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
*04	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2704	N	2496	-0-	-208 B	-0-	2496	3			N	-0-					-0-
12	2697	N	2060	-0-	-637 B	-0-	2060	3			N	-0-					-0-
01	2511	N	2240	-0-	-271 B	-0-	2240	3			N	-0-					-0-
02	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
*04	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	475	-0-	-35 B	-0-	475	3			N	-0-					-0-
12	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
02	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	455	-0-	-10 B	-0-	455	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2783	N	3160	-0-	377 B	377	3160	3			N	-0-					-0-
12	3030	N	1348	-0-	-1682 B	-0-	1348	3			N	-0-					-0-
01	2263	N	1257	-0-	-1006 B	-0-	1257	3			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	#	3203	-0-	-114 B	-114	3203	3			N	-0-					-0-
04	3210	#	3080	-0-	-130 B	-244	3080	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	642	-0-	-108 B	-0-	642	3			N	-0-					-0-
12	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	303	-0-	-379 B	-0-	303	3			N	-0-					-0-
04	810	N	328	-0-	-482 B	-0-	328	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1320	-0-	-30 B	-0-	1320	3			N	-0-					-0-
12	1302	N	571	-0-	-731 B	-0-	571	3			N	-0-					-0-
01	1023	N	553	-0-	-470 B	-0-	553	3			N	-0-					-0-
02	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1410	N	1410	-0-	-0- B	-0-	1410	3			N	-0-					-0-
*04	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0- B	-0-	990	1	1287	3	N	-0-					-0-
12	2294	N	2005	-0-	-289 B	-0-	862	1	1143	3	N	-0-					-0-
01	2070	N	2070	-0-	-0- B	-0-	909	1	1161	3	N	-0-					-0-
02	1619	N	1619	-0-	-0- B	-0-	705	1	914	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1524	-0-	-491 B	-0-	643	1	881	3	N	-0-					-0-
*04	2255	N	2255	-0-	-0- B	-0-	990	1	1265	3	N	-0-					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	24	-0-	-576 B	-0-	24	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3741	N	6992	-0-	3251 B	3876	450	1	6542	3	N	-0-					-0-
12	4047	N	5411	-0-	1364 B	5240	385	1	5026	3	N	-0-					-0-
01	4100		6787	-0-	2687 B	7927	444	1	6343	3	N	-0-					-0-
02	14165	R	6238	-0-	-7927 B	-0-	420	1	5818	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4413		6812	-0-	2399 B	2399	465	1	6347	3	N	-0-					-0-
*04	8778	R	6379	-0-	-2399 B	-0-	450	1	5929	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1019	-0-	-481 B	-0-	170	1	849	3	N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	172	1	817	3	N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	153	1	646	3	N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	98	1	404	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	521	-0-	-471 B	-0-	106	1	415	3	N	-0-					-0-
*04	865	N	865	-0-	-0- B	-0-	147	1	718	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1704		2751	-0-	1047 B	1761	2751	3			N	-0-					-0-
12	1854		2695	-0-	841 B	2602	2695	3			N	-0-					-0-
01	1887		2698	-0-	811 B	3413	2698	3			N	-0-					-0-
02	5719	R	2306	-0-	-3413 B	-0-	2306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2073		2435	-0-	362 B	362	2435	3			N	-0-					-0-
04	2910	#	1940	-0-	-970 B	-608	1940	3			N	-0-					-0-

VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3172	-0-	172 B	211	3172	3			N	-0-					-0-
12	3038	N	2827	-0-	-211 B	-0-	2827	3			N	-0-					-0-
01	2192		2953	-0-	761 B	761	2953	3			N	-0-					-0-
02	3321	R	2560	-0-	-761 B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2459		2863	-0-	404 B	404	2863	3			N	-0-					-0-
04	3180	#	2706	-0-	-474 B	-70	2706	3			N	-0-					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2912		3405	-0-	493 B	-5372	3405	3			N	-0-					-0-
12	3171	N	3357	-0-	186 B	-5186	3357	3			N	-0-					-0-
01	2635	N	3228	-0-	593 B	-4593	3228	3			N	-0-					-0-
02	0	N	2907	-0-	2907 B	-1686	2907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1618 CANCELLED UNDERAGE -> -68																	
03	3611		3340	-0-	-271 B	-1889	3340	3			N	-0-					-0-
04	3420	#	3076	-0-	-344 B	-2233	3076	3			N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2066	N	2818	-0-	752 B	-3302	2818	3			N	-0-					-0-
12	1550	N	2131	-0-	581 B	-2721	2131	3			N	-0-					-0-
01	197	N	2918	-0-	2721 B	-0-	2918	3			N	-0-					-0-
02	2501	N	2501	-0-	-0- B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2422		2288	-0-	-134 B	-134	2288	3			N	-0-					-0-
04	3000	#	2904	-0-	-96 B	-230	2904	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0- B	-0-	33	1	732	3	N	-0-					-0-
12	837	N	809	-0-	-28 B	-0-	39	1	770	3	N	-0-					-0-
01	868	N	729	-0-	-139 B	-0-	36	1	693	3	N	-0-					-0-
02	645	N	645	-0-	-0- B	-0-	30	1	615	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	576	-0-	-230 B	-0-	28	1	548	3	N	-0-					-0-
04	720	N	441	-0-	-279 B	-0-	21	1	420	3	N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	697	N	697	-0-	-0- B	-0-	107	1	590	3	N	-0-					-0-
12	1798	N	1625	-0-	-173 B	-0-	104	1	1521	3	N	-0-					-0-
01	534	N	534	-0-	-0- B	-0-	113	1	421	3	N	-0-					-0-
02	955	N	955	-0-	-0- B	-0-	94	1	861	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	539	-0-	-1073 B	-0-	110	1	429	3	N	-0-					-0-
*04	1952	N	1952	-0-	-0- B	-0-	107	1	1845	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
*04	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

11	2307	N	2307	-0-	-0- B	-0-	2307	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
02	2219	N	2219	-0-	-0- B	-0-	2219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1687	-0-	-855 B	-0-	1687	3			N	-0-					-0-
04	1740	N	1506	-0-	-234 B	-0-	1506	3			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180 B	-180					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-180					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-180					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-180					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -180																	
03	14B2 EXT		-0-	-0-	-0- B	-180					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-180					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
02	560	N	556	-0-	-4 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	33	-0-	33 B	65	33	3			N	-0-					-0-
12	0	N	26	-0-	26 B	91	26	3			N	-0-					-0-
01	0	N	10	-0-	10 B	101	10	3			N	-0-					-0-
02	139	N	38	-0-	-101 B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*04	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	56	-0-	56 B	121	56	3			N	-0-					-0-
12	0	N	44	-0-	44 B	165	44	3			N	-0-					-0-
01	0	N	63	-0-	63 B	228	63	3			N	-0-					-0-
02	242	N	14	-0-	-228 B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*04	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1339	N	1339	-0-	-0- B	-0-	1339	2			N	-0-					-0-
12	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
01	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
02	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2205	N	2205	-0-	-0- B	-0-	2205	2			N	-0-					-0-
*04	2072	N	2072	-0-	-0- B	-0-	2072	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	914	-0-	-16 B	-0-	914	2			N	-0-					-0-
12	961	N	924	-0-	-37 B	-0-	924	2			N	-0-					-0-
01	961	N	943	-0-	-18 B	-0-	943	2			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
*04	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
12	1860	N	1711	-0-	-149 B	-0-	1711	3			N	-0-					-0-
01	1767	N	1472	-0-	-295 B	-0-	1472	3			N	-0-					-0-
02	1680	N	1375	-0-	-305 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
*04	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

11	2100	N	1978	-0-	-122 B	-0-	1978	3			N	-0-					-0-
12	2418	N	1916	-0-	-502 B	-0-	1916	3			N	-0-					-0-
01	2201	N	1519	-0-	-682 B	-0-	1519	3			N	-0-					-0-
02	1848	N	1033	-0-	-815 B	-0-	1033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1331	-0-	-591 B	-0-	1331	3			N	-0-					-0-
*04	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

11	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
12	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
01	1798	N	1705	-0-	-93 B	-0-	1705	3			N	-0-					-0-
02	1680	N	1386	-0-	-294 B	-0-	1386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1540	-0-	-289 B	-0-	1540	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

11	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	713	N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
02	672	N	432	-0-	-240 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	464	-0-	-249 B	-0-	464	3			N	-0-					-0-
*04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

11	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
12	1364	N	1348	-0-	-16 B	-0-	1348	3			N	-0-					-0-
01	1395	N	1207	-0-	-188 B	-0-	1207	3			N	-0-					-0-
02	1260	N	947	-0-	-313 B	-0-	947	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1008	-0-	-325 B	-0-	1008	3			N	-0-					-0-
*04	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
12	775	N	615	-0-	-160	B	-0-	615	3			N	-0-					-0-
01	806	N	584	-0-	-222	B	-0-	584	3			N	-0-					-0-
02	700	N	66	-0-	-634	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	572	-0-	-48	B	-0-	572	3			N	-0-					-0-
*04	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2511	-0-	-309	B	-49	2511	3			N	-0-					-0-
12	2759	N	2601	-0-	-158	B	-49	2601	3			N	-0-					-0-
01	2666	N	2592	-0-	-74	B	-49	2592	3			N	-0-					-0-
02	2352	N	2320	-0-	-32	B	-49	2320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -49																		
03	2604	N	2531	-0-	-73	B	-0-	2531	3			N	-0-					-0-
04	2520	N	2466	-0-	-54	B	-0-	2466	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
12	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
01	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
02	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1986	-0-	-494	B	-0-	1986	3			N	-0-					-0-
04	2010	N	1883	-0-	-127	B	-0-	1883	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-
12	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
01	874	N	874	-0-	-0-	B	-0-	874	2			N	-0-					-0-
02	784	N	730	-0-	-54	B	-0-	730	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	877	-0-	-53	B	-0-	877	2			N	-0-					-0-
*04	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1937	N	1937	-0-	-0-	B	-0-	1937	2			N	-0-					-0-
12	1960	N	1960	-0-	-0-	B	-0-	1960	2			N	-0-					-0-
01	1913	N	1913	-0-	-0-	B	-0-	1913	2			N	-0-					-0-
02	1820	N	1658	-0-	-162	B	-0-	1658	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1939	N	1939	-0-	-0-	B	-0-	1939	2			N	-0-					-0-
*04	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1542	N	1542	-0-		-0-	B	-0-	1542	2			N	-0-				-0-
12	1410	N	1410	-0-		-0-	B	-0-	1410	2			N	-0-				-0-
01	1353	N	1353	-0-		-0-	B	-0-	1353	2			N	-0-				-0-
02	1428	N	1301	-0-		-127	B	-0-	1301	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1459	N	1459	-0-		-0-	B	-0-	1459	2			N	-0-				-0-
*04	1431	N	1431	-0-		-0-	B	-0-	1431	2			N	-0-				-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3861	N	3861	-0-		-0-	B	-0-	3861	2			N	-0-				-0-
12	3240	N	3240	-0-		-0-	B	-0-	3240	2			N	-0-				-0-
01	3824	N	3824	-0-		-0-	B	-0-	3824	2			N	-0-				-0-
02	3612	N	2738	-0-		-874	B	-0-	2738	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3681	N	3681	-0-		-0-	B	-0-	3681	2			N	-0-				-0-
04	3690	N	3245	-0-		-445	B	-0-	3245	2			N	-0-				-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3861	N	3861	-0-		-0-	B	-0-	3861	2			N	-0-				-0-
12	3240	N	3240	-0-		-0-	B	-0-	3240	2			N	-0-				-0-
01	3824	N	3824	-0-		-0-	B	-0-	3824	2			N	-0-				-0-
02	3612	N	2738	-0-		-874	B	-0-	2738	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3681	N	3681	-0-		-0-	B	-0-	3681	2			N	-0-				-0-
04	3690	N	3245	-0-		-445	B	-0-	3245	2			N	-0-				-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-		-0-	B	-0-	401	2			N	-0-				-0-
12	345	N	282	-0-		-63	B	-0-	282	2			N	-0-				-0-
01	353	N	207	-0-		-146	B	-0-	207	2			N	-0-				-0-
02	364	N	197	-0-		-167	B	-0-	197	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	233	-0-		-46	B	-0-	233	2			N	-0-				-0-
*04	439	N	439	-0-		-0-	B	-0-	439	2			N	-0-				-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-		-0-	B	-0-	347	2			N	-0-				-0-
12	310	N	285	-0-		-25	B	-0-	285	2			N	-0-				-0-
01	372	N	176	-0-		-196	B	-0-	176	2			N	-0-				-0-
02	336	N	264	-0-		-72	B	-0-	264	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	295	N	295	-0-		-0-	B	-0-	295	2			N	-0-				-0-
*04	305	N	305	-0-		-0-	B	-0-	305	2			N	-0-				-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	740	N	740	-0-		-0-	B	-0-	740	2			N	-0-				-0-
12	710	N	710	-0-		-0-	B	-0-	710	2			N	-0-				-0-
01	700	N	700	-0-		-0-	B	-0-	700	2			N	-0-				-0-
02	700	N	681	-0-		-19	B	-0-	681	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	794	N	794	-0-		-0-	B	-0-	794	2			N	-0-				-0-
04	690	N	311	-0-		-379	B	-0-	311	2			N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	189	-0-	-21 B	-0-	189	2			N	-0-					-0-
12	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
01	186	N	97	-0-	-89 B	-0-	97	2			N	-0-					-0-
02	168	N	93	-0-	-75 B	-0-	93	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
12	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
02	700	N	694	-0-	-6 B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
04	690	N	317	-0-	-373 B	-0-	317	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

11	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
01	217	N	171	-0-	-46 B	-0-	171	2			N	-0-					-0-
02	252	N	211	-0-	-41 B	-0-	211	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

11	1380	N	1373	-0-	-7 B	-0-	1373	3			N	-0-					-0-
12	1333	N	851	-0-	-482 B	-0-	851	3			N	-0-					-0-
01	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
02	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
04	1440	N	1347	-0-	-93 B	-0-	1347	3			N	-0-					-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	N	2217	-0-	-153 B	-0-	2217	2			N	-0-					-0-
12	2263	N	1689	-0-	-574 B	-0-	1689	2			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
02	2072	N	1778	-0-	-294 B	-0-	1778	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1659	-0-	-15 B	-0-	1659	2			N	-0-					-0-
*04	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EST. OF KENNETH STANLEY ADAMS JR//CONT.// 254415
SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	628	-0-	-62 B	-0-	628	2			N	-0-					-0-
12	682	N	660	-0-	-22 B	-0-	660	2			N	-0-					-0-
01	682	N	587	-0-	-95 B	-0-	587	2			N	-0-					-0-
02	629	N	629	-0-	-0- B	-0-	629	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	387	-0-	-93 B	-0-	387	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
01	527	N	284	-0-	-243 B	-0-	284	3			N	-0-					-0-
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
*04	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	419	-0-	-121 B	-0-	419	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	392	N	233	-0-	-159 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
04	390	N	380	-0-	-10 B	-0-	380	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
01	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
02	252	N	244	-0-	-8 B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	432	-0-	-48 B	-0-	432	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	465	N	299	-0-	-166 B	-0-	299	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3756		2215	-0-	-1541 B	-1494	2215	3			N	-0-					-0-
12	4090		2148	-0-	-1942 B	-3436	2148	3			N	-0-					-0-
01	4206		1745	-0-	-2461 B	-5897	1745	3			N	-0-					-0-
02	3976	#	2210	-0-	-1766 B	-7663	2210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7663																	
03	4402	#	2412	-0-	-1990 B	-9653	2412	3			N	-0-					-0-
04	4260	#	2363	-0-	-1897 B	-11550	2363	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	#	1931	-0-	-1099 B	-1099	1931	3			N	-0-					-0-
12	3131	#	1732	-0-	-1399 B	-2498	1732	3			N	-0-					-0-
01	3131	#	1511	-0-	-1620 B	-4118	1511	3			N	-0-					-0-
02	2828	#	1653	-0-	-1175 B	-5293	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5293																	
03	3131	#	2008	-0-	-1123 B	-6416	2008	3			N	-0-					-0-
04	3030	#	1905	-0-	-1125 B	-7541	1905	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1573	-0-	-197 B	-0-	1573	3			N	-0-					-0-
12	1860	N	1657	-0-	-203 B	-0-	1657	3			N	-0-					-0-
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	1456	N	1310	-0-	-146 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1433	-0-	-210 B	-0-	1433	3			N	-0-					-0-
*04	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
12	806	N	531	-0-	-275 B	-0-	531	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	700	N	652	-0-	-48 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	750	N	681	-0-	-69 B	-0-	681	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

11	1140	N	1030	-0-	-110 B	-0-	1030	3			N	-0-					-0-
12	1178	N	815	-0-	-363 B	-0-	815	3			N	-0-					-0-
01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
04	990	N	964	-0-	-26 B	-0-	964	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	372	N	301	-0-	-71 B	-0-	301	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	308	N	252	-0-	-56 B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*04	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	243	-0-	-57 B	-0-	243	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
02	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	177	-0-	-71 B	-0-	177	3			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372	N	155	-0-	-217 B	-0-	155	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	336	N	108	-0-	-228 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*04	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	586	-0-	-344 B	-0-	586	3			N	-0-					-0-
12	930	N	501	-0-	-429 B	-0-	501	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*04	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	353	-0-	-307 B	-0-	353	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	308	N	299	-0-	-9 B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
04	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
02	504	N	479	-0-	-25 B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
04	540	N	489	-0-	-51 B	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
02	196	N	168	-0-	-28 B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	392	N	261	-0-	-131 B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
04	330	N	289	-0-	-41 B	-0-	289	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2359	-0-	-401 B	-0-	2359	2			N	-0-					-0-
12	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-
01	2480	N	2411	-0-	-69 B	-0-	2411	2			N	-0-					-0-
02	2212	N	1612	-0-	-600 B	-0-	1612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2604	N	2074	-0-	-530 B	-0-	2074	2			N	-0-					-0-
04	2340	N	1904	-0-	-436 B	-0-	1904	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1709	-0-	-331 B	-0-	1709	2			N	-0-					-0-
12	2325	N	2093	-0-	-232 B	-0-	2093	2			N	-0-					-0-
01	2263	N	2168	-0-	-95 B	-0-	2168	2			N	-0-					-0-
02	1985	N	1985	-0-	-0- B	-0-	1985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
04	2100	N	1984	-0-	-116 B	-0-	1984	2			N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0- B	-0-	1338	2			N	-0-					-0-
12	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
01	1364	N	1335	-0-	-29 B	-0-	1335	2			N	-0-					-0-
02	1260	N	1180	-0-	-80 B	-0-	1180	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1488	-0-	-62 B	-0-	1488	2			N	-0-					-0-
*04	1518	N	1518	-0-	-0- B	-0-	1518	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2137	N	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
12	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
01	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					-0-
02	1988	N	1804	-0-	-184 B	-0-	1804	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2201	N	1996	-0-	-205 B	-0-	1996	2			N	-0-					-0-
*04	1898	N	1898	-0-	-0- B	-0-	1898	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. //CONT.// 277925
CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	24	-0-	-756 B	-0-	24	2			N	-0-					-0-
12	868	N	5	-0-	-863 B	-0-	5	2			N	-0-					-0-
01	589	N	2	-0-	-587 B	-0-	2	2			N	-0-					-0-
02	28	N	1	-0-	-27 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	240	N	88	-0-	-152 B	-0-	88	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
02	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
04	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

11	540	N	149	-0-	-391 B	-0-	149	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
02	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

11	570	N	218	-0-	-352 B	-0-	218	3			N	-0-					-0-
12	589	N	495	-0-	-94 B	-0-	495	3			N	-0-					-0-
01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
02	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*04	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

11	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
12	279	N	216	-0-	-63 B	-0-	216	3			N	-0-					-0-
01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
02	280	N	254	-0-	-26 B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	273	-0-	-237 B	-0-	273	3			N	-0-					-0-
12	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
04	510	N	27	-0-	-483 B	-0-	27	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
12	2691	N	2691	-0-	-0- B	-0-	2691	3			N	-0-					-0-
01	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
02	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2804	N	2804	-0-	-0- B	-0-	2804	3			N	-0-					-0-
*04	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	138	-0-	-192 B	-0-	138	3			N	-0-					-0-
12	310	N	237	-0-	-73 B	-0-	237	3			N	-0-					-0-
01	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
02	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	135	-0-	-165 B	-0-	135	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	408	N	184	-0-	-224 B	-0-	184	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
04	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1886	-0-	1886 B	3258	1886	2			N	-0-					-0-
12	3100	N	1132	-0-	-1968 B	1290	1132	2			N	-0-					-0-
01	2457	N	1167	-0-	-1290 B	-0-	1167	2			N	-0-					-0-
02	1764	N	1647	-0-	-117 B	-0-	1647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1113	-0-	-34 B	-0-	1113	2			N	-0-					-0-
04	1140	N	569	-0-	-571 B	-0-	569	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEMI PRODUCTION 374999
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	B	-0-	12	2			N	-0-					-0-
12	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
01	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
04	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	717	N	717	-0-	-0-	B	-0-	717	2			N	-0-					-0-
12	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
01	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
02	672	N	655	-0-	-17	B	-0-	655	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
04	690	N	662	-0-	-28	B	-0-	662	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, J.B. //CONT.// 381190
SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2186	N	2186	-0-	-0- B	-0-	2186	2			N	-0-					-0-
12	2325	N	2260	-0-	-65 B	-0-	2260	2			N	-0-					-0-
01	2480	N	2262	-0-	-218 B	-0-	2262	2			N	-0-					-0-
02	2044	N	1907	-0-	-137 B	-0-	1907	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2541	N	2541	-0-	-0- B	-0-	2541	2			N	-0-					-0-
*04	2330	N	2330	-0-	-0- B	-0-	2330	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
02	56	N	42	-0-	-14 B	-0-	42	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	265	N	NO RPT	-0-	-265 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

11	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
04	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

11	540	N	411	-0-	-129 B	-0-	411	2			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
01	525	N	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
02	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
04	510	N	446	-0-	-64 B	-0-	446	2			N	-0-					-0-

JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	2	-0-	2 B	4	2	2			N	-0-					-0-
12	0	N	3	-0-	3 B	7	3	2			N	-0-					-0-
01	0	N	2	-0-	2 B	9	2	2			N	-0-					-0-
02	11	N	2	-0-	-9 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*04	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	1091	-0-	1091 B	2283	1091	2			N	-0-					-0-
12	0	N	996	-0-	996 B	3279	996	2			N	-0-					-0-
01	0	N	1061	-0-	1061 B	4340	1061	2			N	-0-					-0-
02	2800	N	1082	-0-	-1718 B	2622	1082	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2622																	
03	3100	N	1108	-0-	-1992 B	630	1108	2			N	-0-					-0-
*04	1736	N	1106	-0-	-630 B	-0-	1106	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	3	-0-	3 B	6	3	2			N	-0-					-0-
12	0	N	2	-0-	2 B	8	2	2			N	-0-					-0-
01	0	N	3	-0-	3 B	11	3	2			N	-0-					-0-
02	14	N	3	-0-	-11 B	-0-	3	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
*04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC //CONT.// 429400
BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	92	-0-	92	B	254	92	2			N	-0-					-0-
12	0	N	86	-0-	86	B	340	86	2			N	-0-					-0-
01	0	N	96	-0-	96	B	436	96	2			N	-0-					-0-
02	520	N	84	-0-	-436	B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
*04	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

11	0	N	102	-0-	102	B	278	102	2			N	-0-					-0-
12	0	N	91	-0-	91	B	369	91	2			N	-0-					-0-
01	0	N	106	-0-	106	B	475	106	2			N	-0-					-0-
02	563	N	88	-0-	-475	B	-0-	88	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*04	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

11	360	N	344	-0-	-16	B	-0-	344	3			N	-0-					-0-
12	341	N	261	-0-	-80	B	-0-	261	3			N	-0-					-0-
01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
02	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	360	N	323	-0-	-37	B	-0-	323	3			N	-0-					-0-

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

11	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
12	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
01	403	N	157	-0-	-246	B	-0-	157	3			N	-0-					-0-
02	336	N	81	-0-	-255	B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
*04	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	420	-0-	-60	B	-0-	420	2			N	-0-					-0-
12	465	N	413	-0-	-52	B	-0-	413	2			N	-0-					-0-
01	434	N	378	-0-	-56	B	-0-	378	2			N	-0-					-0-
02	392	N	322	-0-	-70	B	-0-	322	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	354	-0-	-49	B	-0-	354	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	B	-0-	447	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

11	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
01	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
02	1568	N	1409	-0-	-159	B	-0-	1409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1110	-0-	-471	B	-0-	1110	3			N	-0-					-0-
*04	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
04	180	N	157	-0-	-23	B	-0-	157	3			N	-0-					-0-

JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

11	390	N	339	-0-	-51	B	-0-	339	3			N	-0-					-0-
12	341	N	205	-0-	-136	B	-0-	205	3			N	-0-					-0-
01	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
02	308	N	248	-0-	-60	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	436	-0-	-14	B	-0-	436	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
01	403	N	340	-0-	-63	B	-0-	340	3			N	-0-					-0-
02	420	N	341	-0-	-79	B	-0-	341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*04	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
12	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
01	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
02	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
04	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	262	-0-	-8	B	-0-	262	3			N	-0-					-0-
12	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
01	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
02	252	N	205	-0-	-47	B	-0-	205	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
04	210	N	206	-0-	-4	B	-0-	206	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	697	-0-	-143	B	-0-	697	3			N	-0-					-0-
12	806	N	266	-0-	-540	B	-0-	266	3			N	-0-					-0-
01	682	N	27	-0-	-655	B	-0-	27	3			N	-0-					-0-
02	644	N	12	-0-	-632	B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

11	690	N	387	-0-	-303	B	-0-	387	3			N	-0-					-0-
12	682	N	16	-0-	-666	B	-0-	16	3			N	-0-					-0-
01	589	N	53	-0-	-536	B	-0-	53	3			N	-0-					-0-
02	364	N	202	-0-	-162	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
*04	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

11	1530 N	1393	-0-	-137	B	-0-	1393	3		N	-0-			-0-
12	1388 N	1388	-0-	-0-	B	-0-	1388	3		N	-0-			-0-
01	1271 N	652	-0-	-619	B	-0-	652	3		N	-0-			-0-
02	1288 N	557	-0-	-731	B	-0-	557	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	1395 N	792	-0-	-603	B	-0-	792	3		N	-0-			-0-
*04	868 N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-

FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

11	1920 N	1563	-0-	-357	B	-0-	1563	3		N	-0-			-0-
12	1736 N	1545	-0-	-191	B	-0-	1545	3		N	-0-			-0-
01	1488 N	924	-0-	-564	B	-0-	924	3		N	-0-			-0-
02	1456 N	1181	-0-	-275	B	-0-	1181	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	1550 N	785	-0-	-765	B	-0-	785	3		N	-0-			-0-
*04	1878 N	1878	-0-	-0-	B	-0-	1878	3		N	-0-			-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

11	479 N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
12	651 N	650	-0-	-1	B	-0-	650	3		N	-0-			-0-
01	541 N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
02	515 N	515	-0-	-0-	B	-0-	515	3		N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-												
03	651 N	632	-0-	-19	B	-0-	632	3		N	-0-			-0-
04	510 N	449	-0-	-61	B	-0-	449	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	589	N	439	-0-	-150 B	-0-	439	3			N	-0-					-0-
02	560	N	123	-0-	-437 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	434	-0-	-155 B	-0-	434	3			N	-0-					-0-
04	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
02	812	N	777	-0-	-35 B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	742	-0-	-126 B	-0-	742	3			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0- B	-0-	612	2			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	2			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
02	560	N	475	-0-	-85 B	-0-	475	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
04	540	N	399	-0-	-141 B	-0-	399	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	2			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
02	1064	N	883	-0-	-181 B	-0-	883	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1112	N	1112	-0-	-0- B	-0-	1112	2			N	-0-					-0-
04	1020	N	742	-0-	-278 B	-0-	742	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	341	N	127	-0-	-214 B	-0-	127	3			N	-0-					-0-
01	403	N	35	-0-	-368 B	-0-	35	3			N	-0-					-0-
02	420	N	114	-0-	-306 B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	688	-0-	-62 B	-0-	688	3			N	-0-					-0-
12	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
01	806	N	563	-0-	-243 B	-0-	563	3			N	-0-					-0-
02	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*04	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	28	N	12	-0-	-16 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*04	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-

SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
12	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
02	56	N	17	-0-	-39 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
*04	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1022	N	1022	-0-	-0-	B	-0-	1022	2		N	-0-			-0-
12	765	N	765	-0-	-0-	B	-0-	765	2		N	-0-			-0-
01	967	N	967	-0-	-0-	B	-0-	967	2		N	-0-			-0-
02	939	N	939	-0-	-0-	B	-0-	939	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	962	N	962	-0-	-0-	B	-0-	962	2		N	-0-			-0-
04	930	N	NO RPT	-0-	-930	B	-0-				N	NO RPT			-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

11	624	N	624	-0-	-0-	B	-0-	624	2		N	-0-			-0-
12	658	N	658	-0-	-0-	B	-0-	658	2		N	-0-			-0-
01	577	N	577	-0-	-0-	B	-0-	577	2		N	-0-			-0-
02	583	N	583	-0-	-0-	B	-0-	583	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	651	N	582	-0-	-69	B	-0-	582	2		N	-0-			-0-
04	570	N	NO RPT	-0-	-570	B	-0-				N	NO RPT			-0-

BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

11	510	N	341	-0-	-169	B	-0-	341	2		N	-0-			-0-
12	325	N	325	-0-	-0-	B	-0-	325	2		N	-0-			-0-
01	327	N	327	-0-	-0-	B	-0-	327	2		N	-0-			-0-
02	823	N	823	-0-	-0-	B	-0-	823	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1039	N	1039	-0-	-0-	B	-0-	1039	2		N	-0-			-0-
04	330	N	NO RPT	-0-	-330	B	-0-				N	NO RPT			-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	-0-	-0-	-30	B	-0-				N	-0-			-0-
12	217	N	-0-	-0-	-217	B	-0-				N	-0-			-0-
01	248	N	-0-	-0-	-248	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

11	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
12	2	N	1	-0-	-1	B	-0-	1	2		N	-0-			-0-
01	19	N	19	-0-	-0-	B	-0-	19	2		N	-0-			-0-
02	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	134	N	134	-0-	-0-	B	-0-	134	2		N	-0-			-0-
*04	173	N	173	-0-	-0-	B	-0-	173	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LASATER & CO, INC. //CONT.// 487415
LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	286	N	34	-0-	-252 B	-0-	34	2		N	-0-			-0-
12	582	N	582	-0-	-0- B	-0-	582	2		N	-0-			-0-
01	686	N	686	-0-	-0- B	-0-	686	2		N	-0-			-0-
02	609	N	609	-0-	-0- B	-0-	609	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	589	N	589	-0-	-0- B	-0-	589	2		N	-0-			-0-
04	660	N	570	-0-	-90 B	-0-	570	2		N	-0-			-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	248	N	163	-0-	-85 B	-0-	163	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
02	196	N	1	-0-	-195 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	532	3			N	-0-					-0-
01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
02	756	N	589	-0-	-167 B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*04	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

11	5310	#	681	-0-	-4629 B	-9998	681	3			N	-0-					-0-
12	5487	#	604	-0-	-4883 B	-14881	604	3			N	-0-					-0-
01	5487	#	562	-0-	-4925 B	-19806	562	3			N	-0-					-0-
02	4956	#	488	-0-	-4468 B	-24274	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -24274																	
03	5487	#	652	-0-	-4835 B	-29109	652	3			N	-0-					-0-
04	540	N	662	-0-	122 B	-28987	662	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
02	392	N	359	-0-	-33 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*04	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

11	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
02	532	N	518	-0-	-14 B	-0-	518	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	1			N	-0-					-0-
04	570	N	555	-0-	-15 B	-0-	555	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

11	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	3			N	-0-					-0-
02	196	N	161	-0-	-35 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	74	-0-	-81 B	-0-	74	3			N	-0-					-0-
04	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
04	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

11	1380	N	1340	-0-	-40 B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779 B	-0-	523	3			N	-0-					-0-
01	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
04	1350	N	1317	-0-	-33 B	-0-	1317	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	403	N	273	-0-	-130 B	-0-	273	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
04	390	N	319	-0-	-71 B	-0-	319	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

11	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
12	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
01	217	N	127	-0-	-90 B	-0-	127	3			N	-0-					-0-
02	224	N	119	-0-	-105 B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
04	120	N	70	-0-	-50 B	-0-	70	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
02	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
02	168	N	141	-0-	-27 B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
04	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
02	336	N	308	-0-	-28 B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	360	N	324	-0-	-36 B	-0-	324	3			N	-0-					-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1056	-0-	-534 B	-0-	1056	1			N	-0-					-0-
12	1116	N	1091	-0-	-25 B	-0-	1091	1			N	-0-					-0-
01	1279	N	1279	-0-	-0- B	-0-	1091	1	188	3	N	-0-					-0-
02	1118	N	1118	-0-	-0- B	-0-	985	1	133	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1869	N	1869	-0-	-0- B	-0-	1091	1	778	3	N	-0-					-0-
*04	1376	N	1376	-0-	-0- B	-0-	1056	1	320	3	N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
02	728	N	639	-0-	-89 B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	651	-0-	-62 B	-0-	651	3			N	-0-					-0-
04	750	N	644	-0-	-106 B	-0-	644	3			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-	-0- B	-0-	1056	1	583	3	N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1091	1	351	3	N	-0-					-0-
01	1623	N	1623	-0-	-0- B	-0-	1091	1	532	3	N	-0-					-0-
02	1605	N	1605	-0-	-0- B	-0-	985	1	620	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2432	N	2432	-0-	-0- B	-0-	1091	1	1341	3	N	-0-					-0-
*04	2297	N	2297	-0-	-0- B	-0-	1056	1	1241	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1581	N	1423	-0-	-158 B	-0-	1423	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1372	N	1209	-0-	-163 B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1386	-0-	-40 B	-0-	1386	3			N	-0-					-0-
*04	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
01	186	N	118	-0-	-68 B	-0-	118	3			N	-0-					-0-
02	224	N	110	-0-	-114 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
04	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1004	-0-	1004 B	4274	1004	3			N	-0-					-0-
12	0	N	1092	-0-	1092 B	5366	1092	3			N	-0-					-0-
01	3100	N	1154	-0-	-1946 B	3420	1154	3			N	-0-					-0-
02	2800	N	1036	-0-	-1764 B	1656	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1656																	
03	2783	N	1127	-0-	-1656 B	-0-	1127	3			N	-0-					-0-
*04	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	548	-0-	-82 B	-0-	548	3			N	-0-					-0-
12	589	N	111	-0-	-478 B	-0-	111	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
02	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
04	300	N	290	-0-	-10 B	-0-	290	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
12	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-
01	465	N	233	-0-	-232 B	-0-	233	3			N	-0-					-0-
02	616	N	521	-0-	-95 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*04	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
*04	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-
12	651	N	542	-0-	-109 B	-0-	542	3			N	-0-					-0-
01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
02	616	N	601	-0-	-15 B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
04	690	N	635	-0-	-55 B	-0-	635	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
12	403	N	326	-0-	-77 B	-0-	326	3			N	-0-					-0-
01	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
02	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
12	279	N	185	-0-	-94 B	-0-	185	3			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
02	280	N	272	-0-	-8 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
04	300	N	264	-0-	-36 B	-0-	264	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	431	-0-	-199 B	-0-	431	3			N	-0-					-0-
12	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
02	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	460	-0-	-129 B	-0-	460	3			N	-0-					-0-
04	660	N	516	-0-	-144 B	-0-	516	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*04	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
02	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
04	210	N	107	-0-	-103 B	-0-	107	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	588	-0-	-372	B	-0-	588	3			N	-0-					-0-
12	1054	N	264	-0-	-790	B	-0-	264	3			N	-0-					-0-
01	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
02	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
*04	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
12	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
01	310	N	151	-0-	-159	B	-0-	151	3			N	-0-					-0-
02	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	209	-0-	-70	B	-0-	209	3			N	-0-					-0-
*04	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
12	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
01	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
02	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
*04	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
04	210	N	165	-0-	-45	B	-0-	165	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	93	N	83	-0-	-10	B	-0-	83	3			N	-0-					-0-
01	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
02	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
*04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1752	N	1752	-0-	-0-	B	-0-	1752	3			N	-0-					-0-
12	1674	N	1577	-0-	-97	B	-0-	1577	3			N	-0-					-0-
01	1736	N	1501	-0-	-235	B	-0-	1501	3			N	-0-					-0-
02	1624	N	1550	-0-	-74	B	-0-	1550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
*04	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4953	N	4953	-0-	-0-	B	-0-	4953	3			N	-0-					-0-
12	5766	N	4907	-0-	-859	B	-0-	4907	3			N	-0-					-0-
01	5394	N	5001	-0-	-393	B	-0-	5001	3			N	-0-					-0-
02	4620	N	4511	-0-	-109	B	-0-	4511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-
*04	5007	N	5007	-0-	-0-	B	-0-	5007	3			N	-0-					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
12	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
04	390	N	352	-0-	-38	B	-0-	352	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
12	1116	N	784	-0-	-332	B	-0-	784	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	B	-0-	1145	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
04	1110	N	913	-0-	-197	B	-0-	913	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	347	-0-	-43 B	-0-	347	3			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	336	N	335	-0-	-1 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
12	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	84	N	74	-0-	-10 B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	560	N	431	-0-	-129 B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	441	-0-	-86 B	-0-	441	3			N	-0-					-0-
04	480	N	454	-0-	-26 B	-0-	454	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
12	372	N	191	-0-	-181 B	-0-	191	3			N	-0-					-0-
01	403	N	156	-0-	-247 B	-0-	156	3			N	-0-					-0-
02	224	N	123	-0-	-101 B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
04	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	434	N	330	-0-	-104 B	-0-	330	3			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
02	476	N	464	-0-	-12 B	-0-	464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*04	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	427	-0-	-113 B	-0-	427	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
01	527	N	386	-0-	-141 B	-0-	386	3			N	-0-					-0-
02	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*04	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
01	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
02	504	N	379	-0-	-125	B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	495	-0-	-125	B	-0-	495	3			N	-0-					-0-
*04	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	563	-0-	-37	B	-0-	563	3			N	-0-					-0-
12	620	N	542	-0-	-78	B	-0-	542	3			N	-0-					-0-
01	620	N	508	-0-	-112	B	-0-	508	3			N	-0-					-0-
02	532	N	494	-0-	-38	B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1340	-0-	-40	B	-0-	1340	3			N	-0-					-0-
12	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
01	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
02	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1350	N	1317	-0-	-33	B	-0-	1317	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
02	1064	N	874	-0-	-190	B	-0-	874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	974	-0-	-80	B	-0-	974	3			N	-0-					-0-
04	930	N	891	-0-	-39	B	-0-	891	3			N	-0-					-0-

HUSTED, E. R. WELL #: 2R RRCID -> 195676 COMPL. DATE 05/03/2003 TOTAL DEPTH 3425 PERF. 2660 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 11/11/2016 - P/A 11/11/16																		

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
01	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
02	672	N	547	-0-	-125	B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-
04	600	N	557	-0-	-43	B	-0-	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
02	336	N	324	-0-	-12	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

11	90	N	54	-0-	-36	B	-0-	54	3			N	-0-					-0-
12	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
01	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
02	56	N	7	-0-	-49	B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
04	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-

SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

11	240	N	193	-0-	-47	B	-0-	193	3			N	-0-					-0-
12	310	N	161	-0-	-149	B	-0-	161	3			N	-0-					-0-
01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
02	168	N	83	-0-	-85	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
04	210	N	43	-0-	-167	B	-0-	43	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	909	-0-	-981 B	-0-	909	2			N	-0-					-0-
12	1984	N	1891	-0-	-93 B	-0-	1891	2			N	-0-					-0-
01	1996	N	1996	-0-	-0- B	-0-	1996	2			N	-0-					-0-
02	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	546	-0-	-1345 B	-0-	546	2			N	-0-					-0-
04	1920	N	365	-0-	-1555 B	-0-	365	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	1008	-0-	-2232 B	-2232	1008	2			N	-0-					-0-
12	3348	#	2933	-0-	-415 B	-2647	2933	2			N	-0-					-0-
01	3348	#	2732	-0-	-616 B	-3263	2732	2			N	-0-					-0-
02	3024	#	2172	-0-	-852 B	-4115	2172	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4115																	
03	3348	#	2682	-0-	-666 B	-4781	2682	2			N	-0-					-0-
04	3240	#	2472	-0-	-768 B	-5549	2472	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	119	-0-	-31 B	-0-	119	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
01	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
02	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
*04	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	N	1127	-0-	-2113 B	-0-	1127	2			N	-0-					-0-
12	3131	N	2994	-0-	-137 B	-0-	2994	2			N	-0-					-0-
01	3824	N	3824	-0-	-0- B	-0-	3824	2			N	-0-					-0-
02	3450	N	3450	-0-	-0- B	-0-	3450	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4024	N	4024	-0-	-0- B	-0-	4024	2			N	-0-					-0-
*04	4326	N	4326	-0-	-0- B	-0-	4326	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	59	-0-	-151 B	-0-	59	2			N	-0-					-0-
12	217	N	122	-0-	-95 B	-0-	122	2			N	-0-					-0-
01	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
02	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	89	-0-	-211 B	-0-	89	2			N	-0-					-0-
12	279	N	61	-0-	-218 B	-0-	61	2			N	-0-					-0-
01	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
02	84	N	64	-0-	-20 B	-0-	64	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
04	210	N	137	-0-	-73 B	-0-	137	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	713	N	489	-0-	-224 B	-0-	489	2			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	2			N	-0-					-0-
02	784	N	575	-0-	-209 B	-0-	575	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	706	N	706	-0-	-0- B	-0-	706	2			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
02	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
04	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	19	-0-	-131 B	-0-	19	2			N	-0-					-0-
12	186	N	39	-0-	-147 B	-0-	39	2			N	-0-					-0-
01	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
02	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
04	90	N	32	-0-	-58 B	-0-	32	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
12	744	N	660	-0-	-84 B	-0-	660	2			N	-0-					-0-
01	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
02	896	N	672	-0-	-224 B	-0-	672	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
04	810	N	686	-0-	-124 B	-0-	686	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	268	-0-	-302 B	-0-	268	2			N	-0-					-0-
12	527	N	438	-0-	-89 B	-0-	438	2			N	-0-					-0-
01	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
04	600	N	530	-0-	-70 B	-0-	530	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1000	-0-	-290 B	-0-	1000	2			N	-0-					-0-
12	1240	N	803	-0-	-437 B	-0-	803	2			N	-0-					-0-
01	930	N	429	-0-	-501 B	-0-	429	2			N	-0-					-0-
02	924	N	253	-0-	-671 B	-0-	253	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
*04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	#	534	-0-	-2706 B	-2706	534	2			N	-0-					-0-
12	3348	#	2322	-0-	-1026 B	-3732	2322	2			N	-0-					-0-
01	3348	#	2868	-0-	-480 B	-4212	2868	2			N	-0-					-0-
02	3024	#	2684	-0-	-340 B	-4552	2684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4552																	
03	3348	#	2824	-0-	-524 B	-5076	2824	2			N	-0-					-0-
04	3240	#	2815	-0-	-425 B	-5501	2815	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

11	3090	#	563	-0-	-2527 B	-2527	563	2			N	-0-					-0-
12	3193	#	2566	-0-	-627 B	-3154	2566	2			N	-0-					-0-
01	3193	#	2800	-0-	-393 B	-3547	2800	2			N	-0-					-0-
02	2884	#	2747	-0-	-137 B	-3684	2747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3684																	
03	3193	#	2965	-0-	-228 B	-3912	2965	2			N	-0-					-0-
04	3090	#	2677	-0-	-413 B	-4325	2677	2			N	-0-					-0-

LINN OPERATING, INC. 501545
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

11	600	N	594	-0-	-6 B	-0-	199	1	395	3	N	-0-					-0-
12	589	N	475	-0-	-114 B	-0-	162	1	313	3	N	-0-					-0-
01	682	N	365	-0-	-317 B	-0-	121	1	244	3	N	-0-					-0-
02	560	N	237	-0-	-323 B	-0-	56	1	181	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	178	1	538	2	N	-0-					-0-
*04	561	N	561	-0-	-0- B	-0-	110	1	451	2	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	870	N	428	-0-	-442 B	-0-	207	1	221	3	N	-0-					-0-
12	744	N	284	-0-	-460 B	-0-	176	1	108	3	N	-0-					-0-
01	527	N	278	-0-	-249 B	-0-	171	1	107	3	N	-0-					-0-
02	392	N	287	-0-	-105 B	-0-	148	1	139	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	165	1	145	2	N	-0-					-0-
04	270	N	107	-0-	-163 B	-0-	103	1	4	2	N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
12	403	N	331	-0-	-72 B	-0-	331	3			N	-0-					-0-
01	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
02	336	N	325	-0-	-11 B	-0-	325	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
01	1612	N	1604	-0-	-8 B	-0-	1604	3			N	-0-					-0-
02	1540	N	1519	-0-	-21 B	-0-	1519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
*04	1583	N	1583	-0-	-0- B	-0-	1583	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
12	1581	N	1476	-0-	-105 B	-0-	1476	3			N	-0-					-0-
01	1395	N	1233	-0-	-162 B	-0-	1233	3			N	-0-					-0-
02	1400	N	1339	-0-	-61 B	-0-	1339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1458	-0-	-30 B	-0-	1458	2			N	-0-					-0-
*04	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
12	1333	N	1125	-0-	-208 B	-0-	1125	3			N	-0-					-0-
*01	1094	N	1094	-0-	-0- B	-0-	1094	2			N	-0-					-0-
02	1232	N	1102	-0-	-130 B	-0-	1102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1068	-0-	-48 B	-0-	1068	2			N	-0-					-0-
*04	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
*01	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
02	672	N	652	-0-	-20 B	-0-	652	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	641	-0-	-72 B	-0-	641	2			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
12	992	N	959	-0-	-33 B	-0-	959	3			N	-0-					-0-
*01	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
02	896	N	891	-0-	-5 B	-0-	891	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	871	-0-	-90 B	-0-	871	2			N	-0-					-0-
04	930	N	881	-0-	-49 B	-0-	881	2			N	-0-					-0-

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	308	N	259	-0-	-49 B	-0-	259	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
04	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
12	465	N	437	-0-	-28 B	-0-	437	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
02	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	399	-0-	-35 B	-0-	399	2			N	-0-					-0-
*04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1258	-0-	-32 B	-0-	1258	3			N	-0-					-0-
12	1333	N	1298	-0-	-35 B	-0-	1298	3			N	-0-					-0-
*01	1302	N	1139	-0-	-163 B	-0-	1139	3			N	-0-					-0-
02	1176	N	1121	-0-	-55 B	-0-	1121	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1208	-0-	-94 B	-0-	1208	2			N	-0-					-0-
*04	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	281	-0-	-109 B	-0-	281	3			N	-0-					-0-
12	434	N	263	-0-	-171 B	-0-	263	3			N	-0-					-0-
*01	372	N	195	-0-	-177 B	-0-	195	3			N	-0-					-0-
02	252	N	167	-0-	-85 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
*04	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	432	-0-	-138 B	-0-	432	3			N	-0-					-0-
12	620	N	580	-0-	-40 B	-0-	580	3			N	-0-					-0-
*01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
02	392	N	323	-0-	-69 B	-0-	323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	430	-0-	-159 B	-0-	430	2			N	-0-					-0-
04	630	N	342	-0-	-288 B	-0-	342	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
12	1860	N	1205	-0-	-655	B	-0-	1205	3			N	-0-					-0-
*01	1364	N	1014	-0-	-350	B	-0-	1014	3			N	-0-					-0-
02	1680	N	1207	-0-	-473	B	-0-	1207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1324	N	1324	-0-	-0-	B	-0-	1324	2			N	-0-					-0-
*04	1691	N	1691	-0-	-0-	B	-0-	1691	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1763	N	1763	-0-	-0-	B	-0-	1763	3			N	-0-					-0-
12	1674	N	1471	-0-	-203	B	-0-	1471	3			N	-0-					-0-
*01	1519	N	1142	-0-	-377	B	-0-	1142	3			N	-0-					-0-
02	1652	N	1312	-0-	-340	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1154	-0-	-303	B	-0-	1154	2			N	-0-					-0-
*04	1663	N	1663	-0-	-0-	B	-0-	1663	2			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	B	-0-	626	3			N	-0-					-0-
12	744	N	690	-0-	-54	B	-0-	690	3			N	-0-					-0-
*01	682	N	548	-0-	-134	B	-0-	548	3			N	-0-					-0-
02	588	N	566	-0-	-22	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
*04	684	N	684	-0-	-0-	B	-0-	684	2			N	-0-					-0-

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
12	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
*01	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
02	84	N	70	-0-	-14	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	69	-0-	-24	B	-0-	69	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*01	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	435	-0-	-123 B	-0-	435	2			N	-0-					-0-
*04	866	N	866	-0-	-0- B	-0-	866	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
04	270	N	223	-0-	-47 B	-0-	223	2			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	118	-0-	-62 B	-0-	118	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
02	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
04	300	N	281	-0-	-19 B	-0-	281	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
12	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	2			N	-0-					-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1271	-0-	-109 B	-0-	1271	3			N	-0-					-0-
12	1240	N	1045	-0-	-195 B	-0-	1045	3			N	-0-					-0-
*01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1176	N	674	-0-	-502 B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	936	-0-	-118 B	-0-	936	2			N	-0-					-0-
*04	1838	N	1838	-0-	-0- B	-0-	1838	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	110	-0-	-40 B	-0-	110	3			N	-0-					-0-
12	186	N	106	-0-	-80 B	-0-	106	3			N	-0-					-0-
*01	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
02	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
*04	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	390	N	253	-0-	-137 B	-0-	253	3			N	-0-					-0-
12	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
02	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
*04	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
*01	279	N	221	-0-	-58 B	-0-	221	2			N	-0-					-0-
02	336	N	332	-0-	-4 B	-0-	332	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
*04	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	248	N	153	-0-	-95 B	-0-	153	3			N	-0-					-0-
*01	217	N	144	-0-	-73 B	-0-	144	2			N	-0-					-0-
02	252	N	218	-0-	-34 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	224	N	195	-0-	-29 B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
*04	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	217	N	191	-0-	-26	B	-0-	191	3			N	-0-					-0-
*01	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
02	168	N	158	-0-	-10	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
*04	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	870	N	749	-0-	-121	B	-0-	749	3			N	-0-					-0-
12	961	N	898	-0-	-63	B	-0-	898	3			N	-0-					-0-
*01	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
02	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1013	N	1013	-0-	-0-	B	-0-	1013	2			N	-0-					-0-
*04	983	N	983	-0-	-0-	B	-0-	983	2			N	-0-					-0-

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

11	540	N	450	-0-	-90	B	-0-	450	3			N	-0-					-0-
12	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*01	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
02	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
04	870	N	861	-0-	-9	B	-0-	861	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
12	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
*01	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
02	1260	N	1144	-0-	-116	B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1272	N	1272	-0-	-0-	B	-0-	1272	2			N	-0-					-0-
*04	1348	N	1348	-0-	-0-	B	-0-	1348	2			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	388	-0-	-62	B	-0-	388	3			N	-0-					-0-
12	527	N	392	-0-	-135	B	-0-	392	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
*04	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

11	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
12	1240	N	1151	-0-	-89	B	-0-	1151	3			N	-0-					-0-
*01	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
02	1232	N	1085	-0-	-147	B	-0-	1085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
04	1230	N	1114	-0-	-116	B	-0-	1114	2			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	365	-0-	-85	B	-0-	49	1	316	3	N	-0-					-0-
12	434	N	85	-0-	-349	B	-0-	12	1	73	3	N	-0-					-0-
01	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
02	336	N	136	-0-	-200	B	-0-	20	1	116	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	71	1	528	2	N	-0-					-0-
*04	388	N	388	-0-	-0-	B	-0-	54	1	334	2	N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

11	30	N	17	-0-	-13	B	-0-	17	3			N	-0-					-0-
12	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
*01	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
02	28	N	25	-0-	-3	B	-0-	25	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
04	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
12	682	N	660	-0-	-22	B	-0-	660	3			N	-0-					-0-
01	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
02	646	N	646	-0-	-0-	B	-0-	646	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	759	N	759	-0-	-0-	B	-0-	759	2			N	-0-					-0-
*04	744	N	744	-0-	-0-	B	-0-	744	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
12	2139	N	2005	-0-	-134	B	-0-	2005	3			N	-0-					-0-
01	2139	N	1797	-0-	-342	B	-0-	1797	3			N	-0-					-0-
02	2016	N	1870	-0-	-146	B	-0-	1870	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2134	N	2134	-0-	-0-	B	-0-	2134	2			N	-0-					-0-
*04	2136	N	2136	-0-	-0-	B	-0-	2136	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
12	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
01	930	N	740	-0-	-190	B	-0-	740	3			N	-0-					-0-
02	840	N	653	-0-	-187	B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	403	-0-	-589	B	-0-	403	2			N	-0-					-0-
04	720	N	659	-0-	-61	B	-0-	659	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-
12	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
*01	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
02	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
04	510	N	493	-0-	-17	B	-0-	493	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					-0-
12	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
*01	3379	N	2380	-0-	-999 B	-0-	2380	3			N	-0-					-0-
02	2996	N	2695	-0-	-301 B	-0-	2695	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3001	-0-	-316 B	-0-	3001	2			N	-0-					-0-
*04	3203	N	3203	-0-	-0- B	-0-	3203	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*01	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
02	308	N	247	-0-	-61 B	-0-	247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	248	-0-	-62 B	-0-	248	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
12	1147	N	1143	-0-	-4 B	-0-	1143	3			N	-0-					-0-
*01	1302	N	724	-0-	-578 B	-0-	724	3			N	-0-					-0-
02	1120	N	583	-0-	-537 B	-0-	583	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1045	-0-	-102 B	-0-	1045	2			N	-0-					-0-
*04	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
*01	1736	N	1389	-0-	-347 B	-0-	1389	3			N	-0-					-0-
02	1517	N	1517	-0-	-0- B	-0-	1517	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1865	N	1865	-0-	-0- B	-0-	1865	2			N	-0-					-0-
*04	1894	N	1894	-0-	-0- B	-0-	1894	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	273	-0-	-27 B	-0-	273	3			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-
*01	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-
12	837	N	716	-0-	-121 B	-0-	716	3			N	-0-					-0-
*01	899	N	561	-0-	-338 B	-0-	561	3			N	-0-					-0-
02	728	N	633	-0-	-95 B	-0-	633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	609	-0-	-104 B	-0-	609	2			N	-0-					-0-
*04	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
12	1426	N	1236	-0-	-190	B	-0-	1236	3			N	-0-					-0-
*01	1550	N	913	-0-	-637	B	-0-	913	3			N	-0-					-0-
02	1316	N	1048	-0-	-268	B	-0-	1048	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	864	-0-	-376	B	-0-	864	2			N	-0-					-0-
*04	1297	N	1297	-0-	-0-	B	-0-	1297	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
*01	744	N	571	-0-	-173	B	-0-	571	3			N	-0-					-0-
02	672	N	602	-0-	-70	B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	686	-0-	-27	B	-0-	686	2			N	-0-					-0-
*04	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

11	1020	N	1000	-0-	-20	B	-0-	1000	3			N	-0-					-0-
12	1023	N	943	-0-	-80	B	-0-	943	3			N	-0-					-0-
*01	1116	N	705	-0-	-411	B	-0-	705	3			N	-0-					-0-
02	924	N	637	-0-	-287	B	-0-	637	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	884	-0-	-46	B	-0-	884	2			N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	999	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
01	1703	N	1703	-0-	-0-	B	-0-	1703	3			N	-0-					-0-
02	1736	N	1417	-0-	-319	B	-0-	1417	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1866	N	1866	-0-	-0-	B	-0-	1866	2			N	-0-					-0-
*04	2367	N	2367	-0-	-0-	B	-0-	2367	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480 N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
12	403 N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
*01	402 N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
02	420 N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	438 N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*04	454 N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	323	-0-	-67 B	-0-	323	3			N	-0-					-0-
12	341	N	238	-0-	-103 B	-0-	238	3			N	-0-					-0-
*01	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
02	308	N	-0-	-0-	-308 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

11	542	N	542	-0-	-0-	B	-0-	542	3		N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3		N	-0-					-0-
01	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	513	N	513	-0-	-0-	B	-0-	513	2		N	-0-					-0-
*04	510	N	510	-0-	-0-	B	-0-	510	2		N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

11	1229	N	1229	-0-	-0-	B	-0-	1229	2		N	-0-					-0-
12	1121	N	1121	-0-	-0-	B	-0-	1121	2		N	-0-					-0-
01	1139	N	1139	-0-	-0-	B	-0-	1139	2		N	-0-					-0-
02	1148	N	1064	-0-	-84	B	-0-	1064	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1140	N	1140	-0-	-0-	B	-0-	1140	2		N	-0-					-0-
*04	1186	N	1186	-0-	-0-	B	-0-	1186	2		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	199	-0-	-371 B	-0-	199	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2537	N	2537	-0-	-0- B	-0-	2537	2			N	-0-					-0-
12	2049	N	2049	-0-	-0- B	-0-	2049	2			N	-0-					-0-
01	2147	N	2147	-0-	-0- B	-0-	2147	2			N	-0-					-0-
02	2380	N	1964	-0-	-416 B	-0-	1964	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
04	2070	N	1973	-0-	-97 B	-0-	1973	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	4578	-0-	1068 B	-1033	4578	2			N	-0-					-0-
12	2933	N	3966	-0-	1033 B	-0-	3966	2			N	-0-					-0-
01	4260	N	4260	-0-	-0- B	-0-	4260	2			N	-0-					-0-
02	4284	N	3889	-0-	-395 B	-0-	3889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4175	N	4175	-0-	-0- B	-0-	4175	2			N	-0-					-0-
*04	4271	N	4271	-0-	-0- B	-0-	4271	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2410	-0-	130 B	-2504	2410	2			N	-0-					-0-
12	0	N	2004	-0-	2004 B	-500	2004	2			N	-0-					-0-
01	1660	N	2160	-0-	500 B	-0-	2160	2			N	-0-					-0-
02	2240	N	1827	-0-	-413 B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1883	-0-	-132 B	-0-	1883	2			N	-0-					-0-
04	2100	N	1759	-0-	-341 B	-0-	1759	2			N	-0-					-0-

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	835	-0-	-305 B	-0-	835	3			N	-0-					-0-
12	1178	N	851	-0-	-327 B	-0-	851	3			N	-0-					-0-
01	930	N	744	-0-	-186 B	-0-	744	3			N	-0-					-0-
02	784	N	653	-0-	-131 B	-0-	653	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	744	-0-	-93 B	-0-	744	2			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	4652	-0-	1112 B	-2108	4652	2			N	-0-					-0-
12	1805	N	3913	-0-	2108 B	-0-	3913	2			N	-0-					-0-
01	3469	N	3469	-0-	-0- B	-0-	3469	2			N	-0-					-0-
02	4340	N	3783	-0-	-557 B	-0-	3783	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3906	N	3844	-0-	-62 B	-0-	3844	2			N	-0-					-0-
*04	4180	N	4180	-0-	-0- B	-0-	4180	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12 B	-0-	558	3			N	-0-					-0-
12	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
01	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	551	-0-	-38 B	-0-	551	2			N	-0-					-0-
04	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
12	682	N	444	-0-	-238 B	-0-	444	3			N	-0-					-0-
01	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
*04	747	N	747	-0-	-0- B	-0-	747	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	604	-0-	-26 B	-0-	604	3			N	-0-					-0-
12	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	560	N	465	-0-	-95 B	-0-	465	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
02	420	N	372	-0-	-48 B	-0-	372	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	#	9154	-0-	304 B	-11624	9154	3			N	-0-					-0-
12	4712	N	9028	-0-	4316 B	-7308	9028	3			N	-0-					-0-
01	7378	N	8240	-0-	862 B	-6446	8240	2			N	-0-					-0-
02	8540	N	7516	-0-	-1024 B	-6446	7516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6052 CANCELLED UNDERAGE -> -394																	
03	9021	N	8471	-0-	-550 B	-6052	8471	2			N	-0-					-0-
04	7980	N	8239	-0-	259 B	-5793	8239	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590	N	4983	-0-	393 B	-3298	4983	3			N	-0-					-0-
12	2046	N	4514	-0-	2468 B	-830	4514	3			N	-0-					-0-
01	4420	N	5250	-0-	830 B	-0-	5250	2			N	-0-					-0-
02	5222	N	5222	-0-	-0- B	-0-	5222	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5931	N	5931	-0-	-0- B	-0-	5931	2			N	-0-					-0-
*04	5557	N	5557	-0-	-0- B	-0-	5557	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	4219	-0-	-11 B	-335	4219	3			N	-0-					-0-
12	3751	N	4086	-0-	335 B	-0-	4086	3			N	-0-					-0-
01	4267	N	4267	-0-	-0- B	-0-	4267	2			N	-0-					-0-
02	3948	N	3508	-0-	-440 B	-0-	3508	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4092	N	3771	-0-	-321 B	-0-	3771	2			N	-0-					-0-
04	4140	N	3441	-0-	-699 B	-0-	3441	2			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	4390	-0-	490 B	-1129	4390	3			N	-0-					-0-
12	3751	N	4013	-0-	262 B	-867	4013	3			N	-0-					-0-
01	3721	N	4588	-0-	867 B	-0-	4588	2			N	-0-					-0-
02	4088	N	4029	-0-	-59 B	-0-	4029	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4596	N	4596	-0-	-0- B	-0-	4596	2			N	-0-					-0-
04	4440	N	4228	-0-	-212 B	-0-	4228	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
12	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
01	1798	N	1543	-0-	-255 B	-0-	1543	2			N	-0-					-0-
02	1456	N	1331	-0-	-125 B	-0-	1331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1486	-0-	-467 B	-0-	1486	2			N	-0-					-0-
04	1500	N	1387	-0-	-113 B	-0-	1387	2			N	-0-					-0-

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
01	1054	N	836	-0-	-218 B	-0-	836	2			N	-0-					-0-
02	1064	N	731	-0-	-333 B	-0-	731	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	865	-0-	-313 B	-0-	865	2			N	-0-					-0-
04	810	N	769	-0-	-41 B	-0-	769	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	542	-0-	-88 B	-0-	542	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
02	504	N	469	-0-	-35 B	-0-	469	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	496	-0-	-62 B	-0-	496	2			N	-0-					-0-
04	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
12	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
01	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
02	1960	N	1142	-0-	-818 B	-0-	1142	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1310	-0-	-116 B	-0-	1310	2			N	-0-					-0-
*04	1321	N	1321	-0-	-0- B	-0-	1321	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	540	N	515	-0-	-25 B	-0-	515	3			N	-0-					-0-
02	644	N	468	-0-	-176 B	-0-	468	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	598	N	542	-0-	-56 B	-0-	542	2			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
02	672	N	557	-0-	-115 B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
*04	664	N	664	-0-	-0- B	-0-	664	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
02	980	N	707	-0-	-273 B	-0-	707	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	861	-0-	-38 B	-0-	861	2			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
01	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-
02	1456	N	1079	-0-	-377 B	-0-	1079	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
*04	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
12	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
02	448	N	441	-0-	-7 B	-0-	441	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
04	480	N	436	-0-	-44 B	-0-	436	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
01	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
02	1204	N	1134	-0-	-70 B	-0-	1134	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1143	N	1143	-0-	-0- B	-0-	1143	2			N	-0-					-0-
04	1200	N	1143	-0-	-57 B	-0-	1143	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	341	N	264	-0-	-77 B	-0-	264	3			N	-0-					-0-
01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
02	252	N	219	-0-	-33 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	171	-0-	-108 B	-0-	171	2			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	328	-0-	-122 B	-0-	328	3			N	-0-					-0-
12	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
*01	248	N	102	-0-	-146 B	-0-	102	3			N	-0-					-0-
02	308	N	258	-0-	-50 B	-0-	258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
*04	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	563	-0-	-187 B	-0-	563	3			N	-0-					-0-
12	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
*01	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1205	-0-	-4 B	-0-	1205	2			N	-0-					-0-
*04	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	310	-0-	-80	B	-0-	310	3			N	-0-					-0-
12	372	N	313	-0-	-59	B	-0-	313	3			N	-0-					-0-
*01	310	N	291	-0-	-19	B	-0-	291	2			N	-0-					-0-
02	280	N	256	-0-	-24	B	-0-	256	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	256	-0-	-54	B	-0-	256	2			N	-0-					-0-
*04	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
12	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
*01	403	N	199	-0-	-204	B	-0-	199	2			N	-0-					-0-
*02	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
*04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1240	N	949	-0-	-291	B	-0-	949	3			N	-0-					-0-
*01	1271	N	515	-0-	-756	B	-0-	515	2			N	-0-					-0-
02	1120	N	1116	-0-	-4	B	-0-	1116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1066	N	1066	-0-	-0-	B	-0-	1066	2			N	-0-					-0-
*04	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
12	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
*01	744	N	382	-0-	-362	B	-0-	382	2			N	-0-					-0-
02	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
12	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
*01	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
02	1624	N	1479	-0-	-145	B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
04	1590	N	1384	-0-	-206	B	-0-	1384	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
12	1209	N	1085	-0-	-124 B	-0-	1085	3			N	-0-					-0-
*01	1209	N	1010	-0-	-199 B	-0-	1010	3			N	-0-					-0-
02	1148	N	960	-0-	-188 B	-0-	960	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1028	-0-	-57 B	-0-	1028	2			N	-0-					-0-
04	990	N	893	-0-	-97 B	-0-	893	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	140	N	127	-0-	-13 B	-0-	127	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
*04	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

11	540	N	430	-0-	-110 B	-0-	430	3			N	-0-					-0-
12	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

11	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
12	434	N	364	-0-	-70	B	-0-	364	3			N	-0-					-0-
01	372	N	310	-0-	-62	B	-0-	310	3			N	-0-					-0-
02	392	N	177	-0-	-215	B	-0-	177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
*04	365	N	365	-0-	-0-	B	-0-	365	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2370	N	1823	-0-	-547	B	-0-	246	1	1577	3	N	-0-					-0-
12	2325	N	322	-0-	-2003	B	-0-	44	1	278	3	N	-0-					-0-
01	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
02	1708	N	522	-0-	-1186	B	-0-	74	1	448	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2125	N	2125	-0-	-0-	B	-0-	264	1	1861	2	N	-0-					-0-
*04	1386	N	1386	-0-	-0-	B	-0-	201	1	1185	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

11	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
02	504	N	338	-0-	-166	B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
*04	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

11	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
12	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
01	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

11	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
12	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
02	1596	N	487	-0-	-1109	B	-0-	487	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	528	-0-	-557	B	-0-	528	2			N	-0-					-0-
04	1230	N	765	-0-	-465	B	-0-	765	2			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

11	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-
12	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-
01	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
02	1904	N	1498	-0-	-406	B	-0-	1498	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1891	-0-	-217	B	-0-	1891	2			N	-0-					-0-
04	1860	N	1758	-0-	-102	B	-0-	1758	2			N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

11	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
12	868	N	830	-0-	-38	B	-0-	830	3			N	-0-					-0-
01	837	N	720	-0-	-117	B	-0-	720	3			N	-0-					-0-
02	784	N	609	-0-	-175	B	-0-	609	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	748	-0-	-89	B	-0-	748	2			N	-0-					-0-
*04	723	N	723	-0-	-0-	B	-0-	723	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
01	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
02	476	N	354	-0-	-122	B	-0-	354	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	309	-0-	-125	B	-0-	309	2			N	-0-					-0-
*04	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	199	-0-	-101	B	-0-	199	3			N	-0-					-0-
12	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
01	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	269	-0-	-72	B	-0-	269	2			N	-0-					-0-
04	300	N	289	-0-	-11	B	-0-	289	2			N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	756	N	657	-0-	-99	B	-0-	657	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	709	-0-	-128	B	-0-	709	2			N	-0-					-0-
04	720	N	686	-0-	-34	B	-0-	686	2			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

11	300	N	246	-0-	-54	B	-0-	246	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
*01	279	N	229	-0-	-50	B	-0-	229	3			N	-0-					-0-
02	224	N	219	-0-	-5	B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

11	2658	N	2658	-0-	-0-	B	-0-	2658	2			N	-0-					-0-
12	2154	N	2154	-0-	-0-	B	-0-	2154	2			N	-0-					-0-
01	1800	N	1800	-0-	-0-	B	-0-	1800	2			N	-0-					-0-
02	2492	N	2080	-0-	-412	B	-0-	2080	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2343	N	2343	-0-	-0-	B	-0-	2343	2			N	-0-					-0-
*04	2454	N	2454	-0-	-0-	B	-0-	2454	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
02	252	N	227	-0-	-25 B	-0-	227	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

11	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
02	420	N	318	-0-	-102 B	-0-	318	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-
04	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

11	3300	N	3933	-0-	633 B	-1007	3933	2			N	-0-					-0-
12	2460	N	3467	-0-	1007 B	-0-	3467	2			N	-0-					-0-
01	4149	N	4149	-0-	-0- B	-0-	4149	2			N	-0-					-0-
02	3712	N	3712	-0-	-0- B	-0-	3712	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4026	N	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-
04	4020	N	3749	-0-	-271 B	-0-	3749	2			N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

11	2460	N	2570	-0-	110 B	-1259	2570	3			N	-0-					-0-
12	2263	N	2463	-0-	200 B	-1059	2463	3			N	-0-					-0-
01	2263	N	2457	-0-	194 B	-865	2457	2			N	-0-					-0-
02	2408	N	2205	-0-	-203 B	-865	2205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -865																	
03	2485	N	2485	-0-	-0- B	-0-	2485	2			N	-0-					-0-
04	2370	N	2316	-0-	-54 B	-0-	2316	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

11	5310	N	5622	-0-	312 B	-1602	5622	3			N	-0-					-0-
12	5332	N	5115	-0-	-217 B	-1602	5115	3			N	-0-					-0-
01	5239	N	5293	-0-	54 B	-1548	5293	2			N	-0-					-0-
02	5236	N	4985	-0-	-251 B	-1548	4985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1548																	
03	5508	N	5508	-0-	-0- B	-0-	5508	2			N	-0-					-0-
04	5130	N	5094	-0-	-36 B	-0-	5094	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
12	1207	N	1207	-0-	-0-	B	-0-	1207	2			N	-0-					-0-
01	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
02	1456	N	1000	-0-	-456	B	-0-	1000	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	995	-0-	-214	B	-0-	995	2			N	-0-					-0-
*04	1165	N	1165	-0-	-0-	B	-0-	1165	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

11	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
01	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
02	280	N	245	-0-	-35	B	-0-	245	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	202	-0-	-46	B	-0-	202	2			N	-0-					-0-
04	270	N	230	-0-	-40	B	-0-	230	2			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

11	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
12	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
01	403	N	307	-0-	-96	B	-0-	307	3			N	-0-					-0-
02	364	N	328	-0-	-36	B	-0-	328	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	332	-0-	-9	B	-0-	332	2			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

11	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
12	837	N	797	-0-	-40	B	-0-	797	3			N	-0-					-0-
01	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
*04	875	N	875	-0-	-0-	B	-0-	875	2			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

11	660	N	627	-0-	-33	B	-0-	627	3			N	-0-					-0-
12	744	N	480	-0-	-264	B	-0-	480	3			N	-0-					-0-
*01	682	N	257	-0-	-425	B	-0-	257	2			N	-0-					-0-
02	588	N	457	-0-	-131	B	-0-	457	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	311	-0-	-154	B	-0-	311	2			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	49	-0-	-191 B	-0-	49	3			N	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
02	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	474	-0-	-177 B	-0-	474	2			N	-0-					-0-
04	480	N	326	-0-	-154 B	-0-	326	2			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	310	N	228	-0-	-82 B	-0-	228	3			N	-0-					-0-
*01	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-
02	308	N	69	-0-	-239 B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
*01	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
02	1344	N	1288	-0-	-56 B	-0-	1288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	1415	2			N	-0-					-0-
*04	1363	N	1363	-0-	-0- B	-0-	1363	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1818	-0-	-12	B	-0-	1818	2			N	-0-					-0-
12	1805	N	1805	-0-	-0-	B	-0-	1805	2			N	-0-					-0-
01	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
02	1968	N	1968	-0-	-0-	B	-0-	1968	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
*04	2139	N	2139	-0-	-0-	B	-0-	2139	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
12	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
01	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
02	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
*04	380	N	380	-0-	-0-	B	-0-	380	2			N	-0-					-0-

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2020																		
03	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
12	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
01	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
02	672	N	493	-0-	-179	B	-0-	493	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
*04	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

11	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*01	465	N	250	-0-	-215	B	-0-	250	3			N	-0-					-0-
02	420	N	366	-0-	-54	B	-0-	366	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*04	403	N	403	-0-	-0-	B	-0-	403	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

11	900	N	869	-0-	-31	B	-0-	869	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
*01	770	N	770	-0-	-0-	B	-0-	770	2			N	-0-					-0-
02	812	N	414	-0-	-398	B	-0-	414	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	559	-0-	-588	B	-0-	559	2			N	-0-					-0-
04	750	N	617	-0-	-133	B	-0-	617	2			N	-0-					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

11	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	405	N	405	-0-	-0-	B	-0-	405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
04	450	N	365	-0-	-85	B	-0-	365	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
12	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
*01	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
02	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
04	150	N	97	-0-	-53	B	-0-	97	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1359	-0-	-291	B	-0-	1359	3			N	-0-					-0-
12	1364	N	1022	-0-	-342	B	-0-	1022	3			N	-0-					-0-
*01	1178	N	1147	-0-	-31	B	-0-	1147	2			N	-0-					-0-
02	1260	N	1121	-0-	-139	B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
*04	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
12	2232	N	1576	-0-	-656	B	-0-	1576	3			N	-0-					-0-
*01	2046	N	1361	-0-	-685	B	-0-	1361	2			N	-0-					-0-
02	1876	N	1606	-0-	-270	B	-0-	1606	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1782	N	1782	-0-	-0-	B	-0-	1782	2			N	-0-					-0-
04	1320	N	966	-0-	-354	B	-0-	966	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	925	-0-	-5	B	-0-	925	3			N	-0-					-0-
12	837	N	629	-0-	-208	B	-0-	629	3			N	-0-					-0-
*01	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
02	868	N	729	-0-	-139	B	-0-	729	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
*04	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	511	-0-	-359	B	-0-	511	3			N	-0-					-0-
12	1023	N	637	-0-	-386	B	-0-	637	3			N	-0-					-0-
*01	837	N	734	-0-	-103	B	-0-	734	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	646	-0-	-5	B	-0-	646	2			N	-0-					-0-
04	720	N	556	-0-	-164	B	-0-	556	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	519	-0-	-81	B	-0-	519	3			N	-0-					-0-
12	496	N	459	-0-	-37	B	-0-	459	3			N	-0-					-0-
*01	434	N	331	-0-	-103	B	-0-	331	3			N	-0-					-0-
02	476	N	404	-0-	-72	B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-
*04	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

11	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
12	403	N	362	-0-	-41	B	-0-	362	3			N	-0-					-0-
*01	403	N	270	-0-	-133	B	-0-	270	2			N	-0-					-0-
02	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-
*04	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

11	3990	N	4497	-0-	507	B	-2131	4497	3			N	-0-					-0-
12	1862	N	3993	-0-	2131	B	-0-	3993	3			N	-0-					-0-
01	4160	N	4160	-0-	-0-	B	-0-	4160	3			N	-0-					-0-
02	4200	N	3687	-0-	-513	B	-0-	3687	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3999	N	3589	-0-	-410	B	-0-	3589	2			N	-0-					-0-
*04	4122	N	4122	-0-	-0-	B	-0-	4122	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

11	540	N	426	-0-	-114	B	-0-	426	3			N	-0-					-0-
12	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
01	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
02	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	455	-0-	-196	B	-0-	455	2			N	-0-					-0-
04	570	N	405	-0-	-165	B	-0-	405	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1797	N	1797	-0-	-0-	B	-0-	1797	3			N	-0-					-0-
12	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
01	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
02	1827	N	1827	-0-	-0-	B	-0-	1827	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2324	N	2324	-0-	-0-	B	-0-	2324	2			N	-0-					-0-
*04	2496	N	2496	-0-	-0-	B	-0-	2496	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

11	2640	N	2768	-0-	128	B	-5635	2768	3			N	-0-					-0-
12	0	N	3433	-0-	3433	B	-2202	3433	3			N	-0-					-0-
01	511	N	2713	-0-	2202	B	-0-	2713	3			N	-0-					-0-
02	2576	N	2204	-0-	-372	B	-0-	2204	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	2244	-0-	-1197	B	-0-	2244	2			N	-0-					-0-
04	2640	N	2111	-0-	-529	B	-0-	2111	2			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

11	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
12	3131	N	2440	-0-	-691	B	-0-	2440	3			N	-0-					-0-
*01	3007	N	2328	-0-	-679	B	-0-	2328	2			N	-0-					-0-
02	2787	N	2787	-0-	-0-	B	-0-	2787	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3028	N	3028	-0-	-0-	B	-0-	3028	2			N	-0-					-0-
04	2250	N	1853	-0-	-397	B	-0-	1853	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

11	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
12	1355	N	1355	-0-	-0-	B	-0-	1355	3			N	-0-					-0-
*01	1395	N	1300	-0-	-95	B	-0-	1300	3			N	-0-					-0-
02	1316	N	1264	-0-	-52	B	-0-	1264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1241	-0-	-123	B	-0-	1241	2			N	-0-					-0-
04	1260	N	948	-0-	-312	B	-0-	948	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

11	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
*01	310	N	139	-0-	-171	B	-0-	139	3			N	-0-					-0-
02	224	N	141	-0-	-83	B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	169	-0-	-172	B	-0-	169	2			N	-0-					-0-
*04	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-
*01	217	N	93	-0-	-124 B	-0-	93	2			N	-0-					-0-
02	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0- B	-0-	601	1	439	3	N	-0-					-0-
12	899	N	751	-0-	-148 B	-0-	497	1	254	3	N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	431	1	299	3	N	-0-					-0-
02	980	N	-0-	-0-	-980 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	429	-0-	-315 B	-0-	300	1	129	2	N	-0-					-0-
*04	1243	N	1243	-0-	-0- B	-0-	344	1	899	2	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
02	476	N	454	-0-	-22 B	-0-	454	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*04	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1882	N	1882	-0-	-0- B	-0-	1882	2			N	-0-					-0-
12	1406	N	1406	-0-	-0- B	-0-	1406	2			N	-0-					-0-
01	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
02	1764	N	1535	-0-	-229 B	-0-	1535	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1569	N	1569	-0-	-0- B	-0-	1569	2			N	-0-					-0-
*04	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
02	448	N	436	-0-	-12 B	-0-	436	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
02	420	N	231	-0-	-189 B	-0-	231	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
*04	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

11	1110	N	991	-0-	-119	B	-0-	991	2			N	-0-					-0-
12	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
01	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
02	924	N	757	-0-	-167	B	-0-	757	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	889	N	889	-0-	-0-	B	-0-	889	2			N	-0-					-0-
*04	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

11	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
*01	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
02	868	N	797	-0-	-71	B	-0-	797	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	835	-0-	-33	B	-0-	835	2			N	-0-					-0-
*04	814	N	814	-0-	-0-	B	-0-	814	2			N	-0-					-0-

MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

11	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
12	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
02	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
*04	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

11	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
12	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
01	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
02	2268	N	1912	-0-	-356	B	-0-	1912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2245	N	2245	-0-	-0-	B	-0-	2245	2			N	-0-					-0-
*04	2697	N	2697	-0-	-0-	B	-0-	2697	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
12	1688	N	1688	-0-	-0-	B	-0-	1688	3			N	-0-					-0-
*01	1860	N	1349	-0-	-511	B	-0-	1349	3			N	-0-					-0-
02	1876	N	1777	-0-	-99	B	-0-	1777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1738	N	1738	-0-	-0-	B	-0-	1738	2			N	-0-					-0-
*04	1654	N	1654	-0-	-0-	B	-0-	1654	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
12	593	N	593	-0-	-0-	B	-0-	593	2			N	-0-					-0-
01	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
02	560	N	549	-0-	-11	B	-0-	549	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
*04	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
12	423	N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-
01	455	N	455	-0-	-0-	B	-0-	455	2			N	-0-					-0-
02	476	N	455	-0-	-21	B	-0-	455	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
*04	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2157	-0-	-273	B	-0-	2157	3			N	-0-					-0-
12	2015	N	1773	-0-	-242	B	-0-	1773	3			N	-0-					-0-
*01	1767	N	1438	-0-	-329	B	-0-	1438	3			N	-0-					-0-
02	2016	N	1842	-0-	-174	B	-0-	1842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1843	N	1843	-0-	-0-	B	-0-	1843	2			N	-0-					-0-
*04	1842	N	1842	-0-	-0-	B	-0-	1842	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1686	N	3209	-0-	1523 B	1890	3209	3			N	-0-					-0-
12	1834	N	2975	-0-	1141 B	3031	2975	3			N	-0-					-0-
01	1835		3604	-0-	1769 B	4800	3604	2			N	-0-					-0-
02	8006	R	3206	-0-	-4800 B	-0-	3206	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2018		3637	-0-	1619 B	1619	3637	2			N	-0-					-0-
*04	5025	R	3406	-0-	-1619 B	-0-	3406	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1085	N	996	-0-	-89 B	-0-	996	3			N	-0-					-0-
01	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
02	1036	N	1022	-0-	-14 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-
04	1110	N	1033	-0-	-77 B	-0-	1033	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	N	2469	-0-	-0- B	-0-	2469	2			N	-0-					-0-
12	1872	N	1872	-0-	-0- B	-0-	1872	2			N	-0-					-0-
01	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
02	2296	N	1918	-0-	-378 B	-0-	1918	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
*04	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

11	2677		3712	-0-	1035	B	1126	3712	3			N	-0-					-0-
12	2885		3261	-0-	376	B	1502	3261	3			N	-0-					-0-
01	2921		3404	-0-	483	B	1985	3404	3			N	-0-					-0-
02	4967	R	2982	-0-	-1985	B	-0-	2982	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3285		3463	-0-	178	B	178	3463	2			N	-0-					-0-
04	3720	#	3387	-0-	-333	B	-155	3387	2			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

11	1050	N	925	-0-	-125	B	-0-	925	3			N	-0-					-0-
12	806	N	647	-0-	-159	B	-0-	647	3			N	-0-					-0-
*01	713	N	678	-0-	-35	B	-0-	678	2			N	-0-					-0-
02	868	N	711	-0-	-157	B	-0-	711	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	2			N	-0-					-0-
*04	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

11	1361	N	1361	-0-	-0-	B	-0-	1361	2			N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
01	626	N	626	-0-	-0-	B	-0-	626	2			N	-0-					-0-
02	1260	N	694	-0-	-566	B	-0-	694	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1159	N	1159	-0-	-0-	B	-0-	1159	2			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

11	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					-0-
12	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
01	979	N	979	-0-	-0-	B	-0-	979	2			N	-0-					-0-
02	1344	N	960	-0-	-384	B	-0-	960	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	832	-0-	-98	B	-0-	832	2			N	-0-					-0-
*04	1224	N	1224	-0-	-0-	B	-0-	1224	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	743	-0-	-67	B	-0-	743	2			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
01	524	N	524	-0-	-0-	B	-0-	524	2			N	-0-					-0-
02	700	N	550	-0-	-150	B	-0-	550	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	254	-0-	-180	B	-0-	254	2			N	-0-					-0-
04	510	N	353	-0-	-157	B	-0-	353	2			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

11	4740	#	5052	-0-	312	B	-4193	5052	2			N	-0-					-0-
12	4898	#	4296	-0-	-602	B	-4795	4296	2			N	-0-					-0-
01	4898	#	3503	-0-	-1395	B	-6190	3503	2			N	-0-					-0-
02	4704	#	4117	-0-	-587	B	-6777	4117	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6498 CANCELLED UNDERAGE -> -279																		
03	5208	#	4303	-0-	-905	B	-7403	4303	2			N	-0-					-0-
04	5040	#	4486	-0-	-554	B	-7957	4486	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

11	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
12	1674	N	1552	-0-	-122	B	-0-	1552	3			N	-0-					-0-
*01	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-
02	1624	N	1460	-0-	-164	B	-0-	1460	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1706	N	1706	-0-	-0-	B	-0-	1706	2			N	-0-					-0-
*04	1705	N	1705	-0-	-0-	B	-0-	1705	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	682	N	585	-0-	-97	B	-0-	585	3			N	-0-					-0-
*01	558	N	496	-0-	-62	B	-0-	496	3			N	-0-					-0-
02	672	N	507	-0-	-165	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
*04	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

11	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
12	1519	N	1208	-0-	-311	B	-0-	1208	3			N	-0-					-0-
*01	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-
02	1400	N	1134	-0-	-266	B	-0-	1134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
04	1320	N	1290	-0-	-30	B	-0-	1290	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

11	2270	N	2270	-0-	-0-	B	-0-	2270	3			N	-0-					-0-
12	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
*01	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
02	2128	N	1779	-0-	-349	B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2144	N	2144	-0-	-0-	B	-0-	2144	2			N	-0-					-0-
04	2160	N	2117	-0-	-43	B	-0-	2117	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
12	1953	N	1787	-0-	-166 B	-0-	1787	3			N	-0-					-0-
*01	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
02	1904	N	1757	-0-	-147 B	-0-	1757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2141	N	2141	-0-	-0- B	-0-	2141	2			N	-0-					-0-
04	2010	N	1934	-0-	-76 B	-0-	1934	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	2935	-0-	-755 B	-2508	2935	2			N	-0-					-0-
12	913	N	3421	-0-	2508 B	-0-	3421	2			N	-0-					-0-
01	3026	N	3026	-0-	-0- B	-0-	3026	2			N	-0-					-0-
02	3612	N	3612	-0-	-0- B	-0-	3612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3829	N	3829	-0-	-0- B	-0-	3829	2			N	-0-					-0-
*04	3830	N	3830	-0-	-0- B	-0-	3830	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
12	930	N	759	-0-	-171 B	-0-	759	3			N	-0-					-0-
*01	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
02	840	N	778	-0-	-62 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	953	N	953	-0-	-0- B	-0-	953	2			N	-0-					-0-
04	930	N	912	-0-	-18 B	-0-	912	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	489	-0-	-501 B	-0-	489	3			N	-0-					-0-
12	1085	N	570	-0-	-515 B	-0-	570	3			N	-0-					-0-
*01	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	2			N	-0-					-0-
*04	1319	N	1319	-0-	-0- B	-0-	1319	2			N	-0-					-0-

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1612	N	1391	-0-	-221 B	-0-	1391	3			N	-0-					-0-
*01	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
02	1568	N	1515	-0-	-53 B	-0-	1515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-					-0-
04	1740	N	1720	-0-	-20 B	-0-	1720	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	#	7695	-0-	-285 B	-6545	881	1	6814	3	N	-0-					-0-
12	8246	#	5829	-0-	-2417 B	-8962	607	1	5222	3	N	-0-					-0-
01	8246	#	5195	-0-	-3051 B	-12013	614	1	4581	2	N	-0-					-0-
02	7448	#	4629	-0-	-2819 B	-14832	548	1	4081	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14832																	
03	8246	#	5994	-0-	-2252 B	-17084	851	1	5143	2	N	-0-					-0-
04	7710	#	7751	-0-	41 B	-17043	894	1	6857	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*01	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
*02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
*04	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
12	1798	N	1743	-0-	-55 B	-0-	1743	3			N	-0-					-0-
*01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1848	N	1668	-0-	-180 B	-0-	1668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
04	1950	N	1834	-0-	-116 B	-0-	1834	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

11	1410	N	1096	-0-	-314 B	-0-	1096	3			N	-0-					-0-
12	1674	N	819	-0-	-855 B	-0-	819	3			N	-0-					-0-
*01	1519	N	781	-0-	-738 B	-0-	781	3			N	-0-					-0-
02	1036	N	1002	-0-	-34 B	-0-	1002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1190	N	1190	-0-	-0- B	-0-	1190	2			N	-0-					-0-
*04	1293	N	1293	-0-	-0- B	-0-	1293	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
04	240	N	15	-0-	-225 B	-0-	15	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

11 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
12 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
01 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
02 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-
04 14B2 EXT	-0-	-0-	-0- B	-0-							N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	584	-0-	-136	B	-0-	584	3			N	-0-					-0-
12	589	N	505	-0-	-84	B	-0-	505	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
02	532	N	504	-0-	-28	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	546	N	546	-0-	-0-	B	-0-	546	2			N	-0-					-0-
04	570	N	430	-0-	-140	B	-0-	430	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1181	-0-	-79	B	-0-	1181	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
*01	1271	N	1242	-0-	-29	B	-0-	1242	3			N	-0-					-0-
02	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1347	-0-	-48	B	-0-	1347	2			N	-0-					-0-
*04	1411	N	1411	-0-	-0-	B	-0-	1411	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
02	728	N	320	-0-	-408	B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	57	-0-	-687	B	-0-	57	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
*01	62	N	21	-0-	-41	B	-0-	21	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
*04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-

BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
02	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	200	-0-	-48	B	-0-	200	2			N	-0-					-0-
*04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	384	-0-	-36 B	-0-	384	3			N	-0-					-0-
12	372	N	282	-0-	-90 B	-0-	282	3			N	-0-					-0-
*01	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
02	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
*04	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

11	6000	N	4079	-0-	-1921 B	-6452	4079	3			N	-0-					-0-
12	5332	N	3700	-0-	-1632 B	-6452	3700	3			N	-0-					-0-
*01	4588	N	5106	-0-	518 B	-5934	5106	3			N	-0-					-0-
02	3808	N	4896	-0-	1088 B	-4846	4896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4846																	
03	5328	N	5328	-0-	-0- B	-0-	5328	2			N	-0-					-0-
04	4950	N	4950	-0-	-0- B	-0-	4950	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

11	2970	N	2885	-0-	-85 B	-0-	2885	3			N	-0-					-0-
12	3321	N	3321	-0-	-0- B	-0-	3321	3			N	-0-					-0-
01	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
02	2826	N	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	2781	-0-	-536 B	-0-	2781	2			N	-0-					-0-
04	2820	N	2691	-0-	-129 B	-0-	2691	2			N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

11	1470	N	1429	-0-	-41 B	-0-	1429	3			N	-0-					-0-
12	1426	N	1364	-0-	-62 B	-0-	1364	3			N	-0-					-0-
*01	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
02	1344	N	1298	-0-	-46 B	-0-	1298	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					-0-
*04	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

11	3540	N	2324	-0-	-1216	B	-0-	2324	3			N	-0-					-0-
12	3317	N	1615	-0-	-1702	B	-0-	1615	3			N	-0-					-0-
*01	2790	N	29	-0-	-2761	B	-0-	29	2			N	-0-					-0-
02	2156	N	152	-0-	-2004	B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2640	N	2640	-0-	-0-	B	-0-	2640	2			N	-0-					-0-
*04	4178	N	4178	-0-	-0-	B	-0-	4178	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	422	-0-	-54	B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	503	-0-	-24	B	-0-	503	2			N	-0-					-0-
*04	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

11	2370	N	1807	-0-	-563	B	-0-	1807	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
01	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
02	2007	N	2007	-0-	-0-	B	-0-	2007	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2306	N	2306	-0-	-0-	B	-0-	2306	2			N	-0-					-0-
*04	1884	N	1884	-0-	-0-	B	-0-	1884	2			N	-0-					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

11	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
12	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
12	1085	N	644	-0-	-441 B	-0-	644	3			N	-0-					-0-
*01	837	N	553	-0-	-284 B	-0-	553	2			N	-0-					-0-
02	767	N	767	-0-	-0- B	-0-	767	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
04	540	N	175	-0-	-365 B	-0-	175	2			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
*01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
02	140	N	110	-0-	-30 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*04	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	224	N	131	-0-	-93 B	-0-	131	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
12	837	N	810	-0-	-27 B	-0-	810	3			N	-0-					-0-
*01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
02	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
04	870	N	842	-0-	-28 B	-0-	842	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1296	-0-	-744 B	-0-	1296	3			N	-0-					-0-
12	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
*01	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
02	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
04	1500	N	1485	-0-	-15 B	-0-	1485	2			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1333	N	1313	-0-	-20 B	-0-	1313	3			N	-0-					-0-
*01	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
02	1428	N	1279	-0-	-149 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
04	1500	N	1388	-0-	-112 B	-0-	1388	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	#	3533	-0-	-247 B	-3663	3533	3			N	-0-					-0-
12	3906	#	3419	-0-	-487 B	-4150	3419	3			N	-0-					-0-
*01	3906	#	3392	-0-	-514 B	-4664	3392	3			N	-0-					-0-
02	3528	#	3193	-0-	-335 B	-4999	3193	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1583 CANCELLED UNDERAGE -> -3416																	
03	3906	#	3347	-0-	-559 B	-2142	3347	2			N	-0-					-0-
04	3690	#	3285	-0-	-405 B	-2547	3285	2			N	-0-					-0-

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	N	4503	-0-	-687 B	-2659	4503	3			N	-0-					-0-
12	4588	N	4689	-0-	101 B	-2558	4689	3			N	-0-					-0-
*01	3720	N	4671	-0-	951 B	-1607	4671	3			N	-0-					-0-
02	4200	N	4372	-0-	172 B	-1435	4372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1435																	
03	4681	N	3934	-0-	-747 B	-0-	3934	2			N	-0-					-0-
04	4530	N	4229	-0-	-301 B	-0-	4229	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1998	-0-	-132 B	-0-	1998	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
*01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
02	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1910	-0-	-74 B	-0-	1910	2			N	-0-					-0-
*04	1899	N	1899	-0-	-0- B	-0-	1899	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1377	-0-	-303 B	-0-	1377	3			N	-0-					-0-
12	1612	N	1309	-0-	-303 B	-0-	1309	3			N	-0-					-0-
*01	1395	N	1389	-0-	-6 B	-0-	1389	3			N	-0-					-0-
02	1288	N	1286	-0-	-2 B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-
04	1350	N	1161	-0-	-189 B	-0-	1161	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

11	600	N	596	-0-	-4 B	-0-	596	3			N	-0-					-0-
12	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*01	589	N	560	-0-	-29 B	-0-	560	2			N	-0-					-0-
02	560	N	541	-0-	-19 B	-0-	541	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	546	-0-	-74 B	-0-	546	2			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

11	2490	N	2471	-0-	-19 B	-2144	2471	3			N	-0-					-0-
12	2821	N	2513	-0-	-308 B	-2144	2513	3			N	-0-					-0-
*01	2666	N	1890	-0-	-776 B	-2144	1890	3			N	-0-					-0-
02	2296	N	2239	-0-	-57 B	-2144	2239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2144																	
03	2511	N	2466	-0-	-45 B	-0-	2466	2			N	-0-					-0-
*04	2357	N	2357	-0-	-0- B	-0-	2357	2			N	-0-					-0-

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

11	2100	N	1902	-0-	-198 B	-0-	1902	3			N	-0-					-0-
12	1953	N	1573	-0-	-380 B	-0-	1573	3			N	-0-					-0-
*01	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
02	1764	N	1571	-0-	-193 B	-0-	1571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1534	-0-	-47 B	-0-	1534	2			N	-0-					-0-
04	1710	N	1559	-0-	-151 B	-0-	1559	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

11	570	N	421	-0-	-149 B	-0-	421	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*01	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
*04	1421	N	1421	-0-	-0- B	-0-	1421	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0- B	-0-	1519	2			N	-0-					-0-
12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					-0-
01	1081	N	1081	-0-	-0- B	-0-	1081	2			N	-0-					-0-
02	1428	N	1377	-0-	-51 B	-0-	1377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
*04	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1121	-0-	-19 B	-0-	1121	3			N	-0-					-0-
12	1054	N	967	-0-	-87 B	-0-	967	3			N	-0-					-0-
*01	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
02	1036	N	875	-0-	-161 B	-0-	875	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	929	-0-	-32 B	-0-	929	2			N	-0-					-0-
04	930	N	918	-0-	-12 B	-0-	918	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	661	-0-	-29 B	-0-	661	3			N	-0-					-0-
12	682	N	590	-0-	-92 B	-0-	590	3			N	-0-					-0-
*01	651	N	427	-0-	-224 B	-0-	427	2			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	816	N	816	-0-	-0- B	-0-	816	2			N	-0-					-0-
*04	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
*01	155	N	78	-0-	-77 B	-0-	78	2			N	-0-					-0-
02	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*04	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1865	-0-	-295 B	-0-	1865	3			N	-0-					-0-
12	1829	N	1183	-0-	-646 B	-0-	1183	3			N	-0-					-0-
*01	1333	N	1143	-0-	-190 B	-0-	1143	2			N	-0-					-0-
02	1736	N	1138	-0-	-598 B	-0-	1138	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1150	-0-	-28 B	-0-	1150	2			N	-0-					-0-
*04	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1649	-0-	-451 B	-0-	1649	3			N	-0-					-0-
12	1860	N	1357	-0-	-503 B	-0-	1357	3			N	-0-					-0-
*01	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
02	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
*04	2074	N	2074	-0-	-0- B	-0-	2074	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5493		5852	-0-	359	B	-6724	5852	3			N	-0-					-0-
12	5981		6066	-0-	85	B	-6639	6066	3			N	-0-					-0-
*01	6051		5056	-0-	-995	B	-7634	5056	3			N	-0-					-0-
02	5516	#	5249	-0-	-267	B	-7901	5249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3077 CANCELLED UNDERAGE -> -4824																		
03	6107	#	5086	-0-	-1021	B	-4098	5086	2			N	-0-					-0-
04	5880	#	5114	-0-	-766	B	-4864	5114	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	1979	-0-	-421	B	-0-	1979	3			N	-0-					-0-
12	2294	N	1957	-0-	-337	B	-0-	1957	3			N	-0-					-0-
*01	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
02	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2238	N	2238	-0-	-0-	B	-0-	2238	2			N	-0-					-0-
*04	2030	N	2030	-0-	-0-	B	-0-	2030	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	948	-0-	-102	B	-0-	948	3			N	-0-					-0-
12	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
04	1020	N	973	-0-	-47	B	-0-	973	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
12	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
01	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
02	588	N	489	-0-	-99	B	-0-	489	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	2			N	-0-					-0-
*04	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
12	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
*01	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
02	1820	N	1758	-0-	-62	B	-0-	1758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1965	N	1965	-0-	-0-	B	-0-	1965	2			N	-0-					-0-
*04	1830	N	1830	-0-	-0-	B	-0-	1830	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	708	-0-	-132 B	-0-	708	3			N	-0-					-0-
12	868	N	693	-0-	-175 B	-0-	693	3			N	-0-					-0-
*01	744	N	324	-0-	-420 B	-0-	324	3			N	-0-					-0-
02	672	N	508	-0-	-164 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	651	-0-	-31 B	-0-	651	2			N	-0-					-0-
*04	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2671	-0-	-539 B	-0-	2671	3			N	-0-					-0-
12	3782	N	2028	-0-	-1754 B	-0-	2028	3			N	-0-					-0-
*01	3596	N	1024	-0-	-2572 B	-0-	1024	3			N	-0-					-0-
02	2492	N	312	-0-	-2180 B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4159	N	4159	-0-	-0- B	-0-	4159	2			N	-0-					-0-
*04	4018	N	4018	-0-	-0- B	-0-	4018	2			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	616	N	427	-0-	-189 B	-0-	427	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
01	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2208	-0-	-162 B	-0-	2208	3			N	-0-					-0-
12	2139	N	1783	-0-	-356 B	-0-	1783	3			N	-0-					-0-
*01	1893	N	1893	-0-	-0- B	-0-	1893	2			N	-0-					-0-
02	2072	N	1842	-0-	-230 B	-0-	1842	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
*04	2172	N	2172	-0-	-0- B	-0-	2172	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1116	N	997	-0-	-119 B	-0-	997	3			N	-0-					-0-
*01	1116	N	828	-0-	-288 B	-0-	828	3			N	-0-					-0-
02	952	N	801	-0-	-151 B	-0-	801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-
*04	1069	N	1069	-0-	-0- B	-0-	1069	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	4145	-0-	575 B	-2902	4145	2			N	-0-					-0-
12	694	N	3596	-0-	2902 B	-0-	3596	2			N	-0-					-0-
01	4022	N	4022	-0-	-0- B	-0-	4022	2			N	-0-					-0-
02	3864	N	3377	-0-	-487 B	-0-	3377	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3909	N	3909	-0-	-0- B	-0-	3909	2			N	-0-					-0-
*04	4107	N	4107	-0-	-0- B	-0-	4107	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	4827	-0-	1047 B	-1734	4827	3			N	-0-					-0-
12	885	N	2619	-0-	1734 B	-0-	2619	3			N	-0-					-0-
01	3971	N	3971	-0-	-0- B	-0-	3971	3			N	-0-					-0-
02	4508	N	3537	-0-	-971 B	-0-	3537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	2			N	-0-					-0-
04	3840	N	3735	-0-	-105 B	-0-	3735	2			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	620	N	444	-0-	-176 B	-0-	444	3			N	-0-					-0-
*01	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
02	448	N	413	-0-	-35 B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
*04	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*01	434	N	149	-0-	-285 B	-0-	149	3			N	-0-					-0-
02	672	N	590	-0-	-82 B	-0-	590	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	255	-0-	-334 B	-0-	255	2			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 350																		
03	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	350					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
STEWART WELL #: 1 RRCID -> 025682 COMPL. DATE 10/02/1950 TOTAL DEPTH 3164 PERF. 2915 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
02	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*04	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
02	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*04	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*04	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1349	-0-	-121 B	-0-	1349	3			N	-0-					-0-
12	1395	N	897	-0-	-498 B	-0-	897	3			N	-0-					-0-
01	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
02	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
*04	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
01	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
*04	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	746	-0-	-34 B	-0-	746	3			N	-0-					-0-
12	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
01	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
02	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
04	810	N	779	-0-	-31 B	-0-	779	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1338	-0-	-12 B	-0-	1338	3			N	-0-					-0-
12	1333	N	793	-0-	-540 B	-0-	793	3			N	-0-					-0-
01	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
02	1260	N	1161	-0-	-99 B	-0-	1161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
04	1350	N	489	-0-	-861 B	-0-	489	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
12	1674	N	1127	-0-	-547	B	-0-	1127	3			N	-0-					-0-
01	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
02	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
04	1740	N	1679	-0-	-61	B	-0-	1679	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2677	N	2318	-0-	-359	B	-0-	2318	3			N	-0-					-0-
12	2821	N	1582	-0-	-1239	B	-0-	1582	3			N	-0-					-0-
01	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
02	2156	N	1277	-0-	-879	B	-0-	1277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1581	N	1574	-0-	-7	B	-0-	1574	3			N	-0-					-0-
04	2280	N	874	-0-	-1406	B	-0-	874	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1336	-0-	-44	B	-0-	1336	3			N	-0-					-0-
12	1364	N	1106	-0-	-258	B	-0-	1106	3			N	-0-					-0-
01	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
02	1260	N	1194	-0-	-66	B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
04	1410	N	1186	-0-	-224	B	-0-	1186	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1214	-0-	-136	B	-0-	1214	3			N	-0-					-0-
12	1302	N	885	-0-	-417	B	-0-	885	3			N	-0-					-0-
01	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
02	1120	N	951	-0-	-169	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
04	1380	N	1335	-0-	-45	B	-0-	1335	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
01	62	N	4	-0-	-58	B	-0-	4	3			N	-0-					-0-
02	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	588	-0-	-312	B	-0-	588	3			N	-0-					7
12	775	N	499	-0-	-276	B	-0-	499	3			N	-0-					7
01	837	N	630	-0-	-207	B	-0-	630	3			N	-0-					7
02	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					7
*04	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
12	2510	N	2510	-0-	-0-	B	-0-	2510	3			N	-0-					-0-
01	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
02	2492	N	2069	-0-	-423	B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
04	2310	N	1795	-0-	-515	B	-0-	1795	3			N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	292	-0-	-338	B	-0-	292	3			N	-0-					-0-
12	651	N	282	-0-	-369	B	-0-	282	3			N	-0-					-0-
01	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
02	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
*04	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	144	-0-	-112	B	-0-	144	3			N	-0-					-0-
12	278	N	156	-0-	-122	B	-0-	156	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	300	N	265	-0-	-35	B	-0-	265	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	122	-0-	-120	B	-0-	122	3			N	-0-					-0-
12	264	N	120	-0-	-144	B	-0-	120	3			N	-0-					-0-
01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
02	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*04	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	89	-0-	-61	B	-0-	89	3			N	-0-					-0-
12	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
01	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
02	84	N	27	-0-	-57	B	-0-	27	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
04	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	148	-0-	-212	B	-0-	148	3			N	-0-					-0-
12	403	N	148	-0-	-255	B	-0-	148	3			N	-0-					-0-
01	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	166	-0-	-164	B	-0-	166	3			N	-0-					-0-
12	403	N	174	-0-	-229	B	-0-	174	3			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*04	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	175	-0-	-245	B	-0-	175	3			N	-0-					-0-
12	558	N	241	-0-	-317	B	-0-	241	3			N	-0-					-0-
01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-
02	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
*04	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

11	1334	N	654	-0-	-680	B	-0-	654	3			N	-0-					-0-
12	1452	N	608	-0-	-844	B	-0-	608	3			N	-0-					-0-
01	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
02	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
*04	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

11	542	N	536	-0-	-6	B	-0-	536	3			N	-0-					-0-
12	596	N	433	-0-	-163	B	-0-	433	3			N	-0-					-0-
01	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
02	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
*04	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

11	360	N	113	-0-	-247	B	-0-	113	3			N	-0-					-0-
12	372	N	113	-0-	-259	B	-0-	113	3			N	-0-					-0-
01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
*04	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

11	247	N	238	-0-	-9	B	-0-	238	3			N	-0-					-0-
12	268	N	251	-0-	-17	B	-0-	251	3			N	-0-					-0-
01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
02	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	690	N	501	-0-	-189	B	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
01	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
02	336	N	330	-0-	-6 B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*04	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	398	-0-	-322 B	-0-	398	3			N	-0-					-0-
12	930	N	390	-0-	-540 B	-0-	390	3			N	-0-					-0-
01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*04	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1250	-0-	1250 B	1758	1250	2			N	-0-					-0-
12	2188	N	430	-0-	-1758 B	-0-	430	2			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
02	1176	N	833	-0-	-343 B	-0-	833	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
04	870	N	182	-0-	-688 B	-0-	182	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	22	-0-	22 B	41	22	2			N	-0-					-0-
12	56	N	15	-0-	-41 B	-0-	15	2			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
02	28	N	16	-0-	-12 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	310	-0-	310 B	529	310	2			N	-0-					-0-
12	759	N	230	-0-	-529 B	-0-	230	2			N	-0-					-0-
01	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
02	280	N	198	-0-	-82 B	-0-	198	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
*04	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	149	-0-	149 B	360	149	2			N	-0-					-0-
12	524	N	164	-0-	-360 B	-0-	164	2			N	-0-					-0-
01	217	N	181	-0-	-36 B	-0-	181	2			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
04	180	N	74	-0-	-106 B	-0-	74	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	19	-0-	19	B	50	19	2			N	-0-					-0-
12	80	N	30	-0-	-50	B	-0-	30	2			N	-0-					-0-
01	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
02	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
04	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

11	0	N	31	-0-	31	B	173	31	2			N	-0-					-0-
12	533	N	360	-0-	-173	B	-0-	360	2			N	-0-					-0-
01	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
02	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
04	390	N	189	-0-	-201	B	-0-	189	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

11 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
02 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
04 SI MULT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

11	0	N	397	-0-	397	B	407	397	2			N	-0-					-0-
12	877	N	470	-0-	-407	B	-0-	470	2			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
02	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	294	-0-	-171	B	-0-	294	2			N	-0-					-0-
04	390	N	88	-0-	-302	B	-0-	88	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	79	-0-	-41	B	-0-	79	2			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
01	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
02	84	N	73	-0-	-11	B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	93	N	81	-0-	-12	B	-0-	81	2			N	-0-					-0-
04	90	N	79	-0-	-11	B	-0-	79	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

11	30	N	14	-0-	-16	B	-0-	14	2			N	-0-					-0-
12	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
01	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
*04	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

11	749	N	749	-0-	-0-	B	-0-	749	2			N	-0-					-0-
12	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
01	806	N	650	-0-	-156	B	-0-	650	2			N	-0-					-0-
02	700	N	166	-0-	-534	B	-0-	166	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	265	-0-	-572	B	-0-	265	2			N	-0-					-0-
04	630	N	215	-0-	-415	B	-0-	215	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
12	682	N	291	-0-	-391	B	-0-	291	2			N	-0-					-0-
01	465	N	1	-0-	-464	B	-0-	1	2			N	-0-					-0-
02	388	N	388	-0-	-0-	B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
*04	1542	N	1542	-0-	-0-	B	-0-	1542	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	764	N	764	-0-	-0- B	-0-	764	2			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
01	496	N	375	-0-	-121 B	-0-	375	2			N	-0-					-0-
02	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
12	372	N	176	-0-	-196 B	-0-	176	2			N	-0-					-0-
01	403	N	159	-0-	-244 B	-0-	159	2			N	-0-					-0-
02	420	N	218	-0-	-202 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	62	N	27	-0-	-35 B	-0-	27	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
04	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	447	-0-	-33 B	-0-	447	2			N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
01	403	N	318	-0-	-85 B	-0-	318	2			N	-0-					-0-
02	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
04	300	N	150	-0-	-150 B	-0-	150	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

11	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
12	3100	N	4163	-0-	1063 B	1063	4163	2			N	-0-					-0-
01	3100	N	5360	-0-	2260 B	3323	5360	2			N	-0-					-0-
02	2800	N	5903	-0-	3103 B	6426	5903	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6426																	
*03	6426	R	-0-	-0-	-6426 B	-0-					N	-0-					-0-
04	5190	#	-0-	-0-	-5190 B	-5190					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

11	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
*04	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1557	-0-	-3	B	-0-	1557	2			N	-0-					-0-
12	1581	N	1410	-0-	-171	B	-0-	1410	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
02	1642	N	1642	-0-	-0-	B	-0-	1642	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1074	-0-	-321	B	-0-	1074	2			N	-0-					-0-
04	1320	N	632	-0-	-688	B	-0-	632	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0-	B	-0-	1835	2			N	-0-					-0-
12	2108	N	1603	-0-	-505	B	-0-	1603	2			N	-0-					-0-
01	2046	N	1399	-0-	-647	B	-0-	1399	2			N	-0-					-0-
02	1708	N	1448	-0-	-260	B	-0-	1448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1732	N	1732	-0-	-0-	B	-0-	1732	2			N	-0-					-0-
*04	1706	N	1706	-0-	-0-	B	-0-	1706	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2153	-0-	-127	B	-0-	2153	2			N	-0-					-0-
12	2170	N	2096	-0-	-74	B	-0-	2096	2			N	-0-					-0-
01	2134	N	2134	-0-	-0-	B	-0-	2134	2			N	-0-					-0-
02	2016	N	1075	-0-	-941	B	-0-	1075	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2186	N	2186	-0-	-0-	B	-0-	2186	2			N	-0-					-0-
04	2070	N	1913	-0-	-157	B	-0-	1913	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
12	1364	N	1077	-0-	-287	B	-0-	1077	2			N	-0-					-0-
01	1302	N	964	-0-	-338	B	-0-	964	2			N	-0-					-0-
02	1064	N	995	-0-	-69	B	-0-	995	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1103	N	1103	-0-	-0-	B	-0-	1103	2			N	-0-					-0-
*04	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

11	390	N	799	-0-	409	B	-426	799	2		N	-0-					-0-
12	1023	N	901	-0-	-122	B	-426	901	2		N	-0-					-0-
01	899	N	754	-0-	-145	B	-426	754	2		N	-0-					-0-
02	756	N	102	-0-	-654	B	-426	102	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -426																	
03	899	N	330	-0-	-569	B	-0-	330	2		N	-0-					-0-
04	720	N	608	-0-	-112	B	-0-	608	2		N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
01	3	N	2	-0-	-1	B	-0-	2	1		N	-0-					-0-
02	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	2	-0-	-1	B	-0-	2	1		N	-0-					-0-
*04	3	N	3	-0-	-0-	B	-0-	3	1		N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	469	-0-	-71	B	-0-	469	2		N	-0-					-0-
12	558	N	478	-0-	-80	B	-0-	478	2		N	-0-					-0-
01	527	N	515	-0-	-12	B	-0-	515	2		N	-0-					-0-
02	448	N	431	-0-	-17	B	-0-	431	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	274	-0-	-191	B	-0-	274	2		N	-0-					-0-
*04	527	N	527	-0-	-0-	B	-0-	527	2		N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

11	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
01	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
02	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-
*04	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
02	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
02	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*04	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
01	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
02	308	N	305	-0-	-3 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
01	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
02	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	296	-0-	-107 B	-0-	296	2			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
02	392	N	216	-0-	-176 B	-0-	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	388	-0-	-15 B	-0-	388	2			N	-0-					-0-
04	300	N	280	-0-	-20 B	-0-	280	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
01	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-
02	392	N	176	-0-	-216 B	-0-	176	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	305	-0-	-191 B	-0-	305	2			N	-0-					-0-
04	390	N	270	-0-	-120 B	-0-	270	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
01	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
02	280	N	219	-0-	-61 B	-0-	219	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	390	-0-	-106 B	-0-	390	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	501	N	501	-0-	-0- B	-0-	501	2			N	-0-					-0-
12	505	N	505	-0-	-0- B	-0-	505	2			N	-0-					-0-
01	279	N	261	-0-	-18 B	-0-	261	2			N	-0-					-0-
02	476	N	281	-0-	-195 B	-0-	281	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	376	-0-	-120 B	-0-	376	2			N	-0-					-0-
*04	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	279	N	238	-0-	-41 B	-0-	238	2			N	-0-					-0-
02	560	N	320	-0-	-240 B	-0-	320	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
*04	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
01	372	N	219	-0-	-153 B	-0-	219	2			N	-0-					-0-
02	504	N	361	-0-	-143 B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	351	-0-	-362 B	-0-	351	2			N	-0-					-0-
*04	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
01	391	N	391	-0-	-0-	B	-0-	391	2			N	-0-					-0-
02	504	N	331	-0-	-173	B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	366	-0-	-68	B	-0-	366	2			N	-0-					-0-
04	390	N	298	-0-	-92	B	-0-	298	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	400	-0-	-2600	B	9460	400	2			N	-0-					-0-
12	3100	N	422	-0-	-2678	B	6782	422	2			N	-0-					-0-
01	3100	N	419	-0-	-2681	B	4101	419	2			N	-0-					-0-
02	2800	N	412	-0-	-2388	B	1713	412	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1713																		
03	2108	N	395	-0-	-1713	B	-0-	395	2			N	-0-					-0-
04	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	312	-0-	192	B	-1042	312	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	B	-1042					N	-0-					-0-
01	93	N	171	-0-	78	B	-964	171	2			N	-0-					-0-
02	280	N	216	-0-	-64	B	-964	216	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -964																		
03	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	182	#	160	-0-	-22	B	-22	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22																		
03	403	#	318	-0-	-85	B	-107	318	2			N	-0-					-0-
04	390	#	340	-0-	-50	B	-157	340	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
02	756	N	731	-0-	-25 B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
*04	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	323	-0-	-97 B	-0-	323	3			N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
01	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
02	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
*04	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
12	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
02	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	480	N	111	-0-	-369 B	-0-	111	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782

DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1304	-0-	-286 B	-0-	1304	3			N	-0-					-0-
12	2263	N	1324	-0-	-939 B	-0-	1324	3			N	-0-					-0-
01	2077	N	911	-0-	-1166 B	-0-	911	3			N	-0-					-0-
02	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*04	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	652	-0-	-248 B	-0-	652	3			N	-0-					-0-
12	1054	N	662	-0-	-392 B	-0-	662	3			N	-0-					-0-
01	1054	N	247	-0-	-807 B	-0-	247	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	552	-0-	-198 B	-0-	552	3			N	-0-					-0-
12	899	N	560	-0-	-339 B	-0-	560	3			N	-0-					-0-
01	868	N	674	-0-	-194 B	-0-	674	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
*04	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
12	923	N	659	-0-	-264 B	-0-	659	3			N	-0-					-0-
01	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
02	1372	N	1255	-0-	-117 B	-0-	1255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
04	1500	N	1408	-0-	-92 B	-0-	1408	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	572	-0-	-718 B	-0-	572	3			N	-0-					-0-
12	775	N	60	-0-	-715 B	-0-	60	3			N	-0-					-0-
01	713	N	554	-0-	-159 B	-0-	554	3			N	-0-					-0-
02	1344	N	1043	-0-	-301 B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
04	540	N	126	-0-	-414 B	-0-	126	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	1367	-0-	-1393 B	-0-	1367	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
02	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	1644	-0-	-898 B	-0-	1644	3			N	-0-					-0-
*04	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
02	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
04	330	N	79	-0-	-251 B	-0-	79	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
02	420	N	135	-0-	-285 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	270	N	130	-0-	-140 B	-0-	130	3			N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
02	56	N	1	-0-	-55 B	-0-	1	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
02	2156	N	1553	-0-	-603 B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1650	N	1033	-0-	-617 B	-0-	1033	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
02	952	N	632	-0-	-320 B	-0-	632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	720	N	406	-0-	-314 B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC //CONT.// 613782
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
02	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	1260	N	549	-0-	-711	B	-0-	549	3			N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
02	364	N	4	-0-	-360	B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	600	N	582	-0-	-18	B	-0-	582	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
12	1457	N	1017	-0-	-440	B	-0-	1017	3			N	-0-					-0-
01	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
02	2156	N	2027	-0-	-129	B	-0-	2027	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
*04	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	718	-0-	-122	B	-0-	718	3			N	-0-					-0-
12	868	N	508	-0-	-360	B	-0-	508	3			N	-0-					-0-
01	837	N	749	-0-	-88	B	-0-	749	3			N	-0-					-0-
02	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
*04	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	485	-0-	-25 B	-0-	485	3		N	-0-			-0-
12	527	N	491	-0-	-36 B	-0-	491	3		N	-0-			-0-
01	496	N	469	-0-	-27 B	-0-	469	3		N	-0-			-0-
02	448	N	446	-0-	-2 B	-0-	446	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	505	N	505	-0-	-0- B	-0-	505	3		N	-0-			-0-
*04	491	N	491	-0-	-0- B	-0-	491	3		N	-0-			-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	299	N	299	-0-	-0- B	-0-	299	3		N	-0-			-0-
12	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
01	155	N	143	-0-	-12 B	-0-	143	3		N	-0-			-0-
02	126	N	126	-0-	-0- B	-0-	126	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	157	N	157	-0-	-0- B	-0-	157	3		N	-0-			-0-
04	150	N	NO RPT	-0-	-150 B	-0-				N	NO RPT			-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	114	N	114	-0-	-0- B	-0-	114	3		N	-0-			-0-
12	59	N	59	-0-	-0- B	-0-	59	3		N	-0-			-0-
01	62	N	54	-0-	-8 B	-0-	54	3		N	-0-			-0-
02	48	N	48	-0-	-0- B	-0-	48	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	60	N	60	-0-	-0- B	-0-	60	3		N	-0-			-0-
04	60	N	NO RPT	-0-	-60 B	-0-				N	NO RPT			-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	185	N	185	-0-	-0- B	-0-	185	3		N	-0-			-0-
12	96	N	96	-0-	-0- B	-0-	96	3		N	-0-			-0-
01	93	N	88	-0-	-5 B	-0-	88	3		N	-0-			-0-
02	78	N	78	-0-	-0- B	-0-	78	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
*03	97	N	97	-0-	-0- B	-0-	97	3		N	-0-			-0-
04	90	N	NO RPT	-0-	-90 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
02	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
02	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
02	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	279	N	238	-0-	-41	B	-0-	238	3			N	-0-					-0-
02	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
04	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

11	10	N	6	-0-	-4 B	-0-	6	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
01	10	N	5	-0-	-5 B	-0-	5	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-
12	1612	N	NO RPT	-0-	-1612 B	-0-					N	NO RPT					-0-
01	1209	N	NO RPT	-0-	-1209 B	-0-					N	NO RPT					-0-
02	1316	N	NO RPT	-0-	-1316 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	217	-0-	-83 B	-0-	217	2			N	-0-					-0-
12	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
01	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	475	-0-	-155 B	-0-	475	2			N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-
02	448	N	NO RPT	-0-	-448 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	83	-0-	-37 B	-0-	83	2			N	-0-					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	611	-0-	-19 B	-0-	611	2			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
01	620	N	597	-0-	-23 B	-0-	597	2			N	-0-					-0-
02	560	N	539	-0-	-21 B	-0-	539	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	2			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0- B	-0-	1184	2			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
01	1087	N	1087	-0-	-0- B	-0-	1087	2			N	-0-					-0-
02	1092	N	1022	-0-	-70 B	-0-	1022	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
*04	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	185	-0-	-25 B	-0-	185	2			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
01	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
02	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	180	N	89	-0-	-91 B	-0-	89	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1480	N	1480	-0-	-0- B	-0-	1480	2			N	-0-					-0-
12	1395	N	1375	-0-	-20 B	-0-	1375	2			N	-0-					-0-
01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
02	1405	N	1405	-0-	-0- B	-0-	1405	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	2			N	-0-					-0-
04	1410	N	967	-0-	-443 B	-0-	967	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	570	-0-	-90 B	-0-	570	2			N	-0-					-0-
12	620	N	363	-0-	-257 B	-0-	363	2			N	-0-					-0-
01	620	N	390	-0-	-230 B	-0-	390	2			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
*04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	252	N	46	-0-	-206 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
*04	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	430	-0-	-50 B	-0-	430	2			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
01	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
02	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
04	300	N	193	-0-	-107 B	-0-	193	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	248	N	124	-0-	-124 B	-0-	124	2			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	2			N	-0-					-0-
02	224	N	114	-0-	-110 B	-0-	114	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
04	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	-0-	-0-	-780 B	-0-					Y	-0-					-0-
12	186	N	177	-0-	-9 B	-0-	177	2			Y	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	211	N	211	-0-	-0- B	-0-	211	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	771	-0-	-99	B	-0-	771	2			Y	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	2			Y	-0-					-0-
01	756	N	756	-0-	-0-	B	-0-	756	2			Y	-0-					-0-
02	762	N	762	-0-	-0-	B	-0-	762	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	731	N	731	-0-	-0-	B	-0-	731	2			Y	-0-					-0-
04	720	N	685	-0-	-35	B	-0-	685	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	726	-0-	-24	B	-0-	726	2			N	-0-					-0-
12	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					-0-
01	987	N	987	-0-	-0-	B	-0-	987	2			N	-0-					-0-
02	672	N	519	-0-	-153	B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	B	-0-	1143	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	7	-0-	-53	B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
02	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
*04	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	S	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	527	S	450	-0-	-77 B	-0-	450	2			N	-0-					-0-
01	334	S	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
02	525	S	525	-0-	-0- B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	S	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
04	330	S	329	-0-	-1 B	-0-	329	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	703	-0-	-17 B	-0-	703	2			N	-0-					-0-
12	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-
02	644	N	503	-0-	-141 B	-0-	503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*04	1107	N	1107	-0-	-0- B	-0-	1107	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0- B	-0-	1286	2			Y	-0-					-0-
12	1488	N	1380	-0-	-108 B	-0-	1380	2			Y	-0-					-0-
01	1240	N	544	-0-	-696 B	-0-	544	2			Y	-0-					-0-
02	1283	N	1283	-0-	-0- B	-0-	1283	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1411	N	1411	-0-	-0- B	-0-	1411	2			Y	-0-					-0-
*04	1445	N	1445	-0-	-0- B	-0-	1445	2			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	172	-0-	172 B	172	172	2			N	-0-					-0-
12		14B2 EXT	57	-0-	57 B	229	57	2			N	-0-					-0-
01		14B2 EXT	137	-0-	137 B	366	137	2			N	-0-					-0-
02		0	137	-0-	137 B	503	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 503																	
03		0	88	-0-	88 B	591	88	2			N	-0-					-0-
*04	715	N	124	-0-	-591 B	-0-	124	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1504	N	1504	-0-	-0- B	-0-	1504	2			N	-0-					-0-
12	1511	N	1511	-0-	-0- B	-0-	1511	2			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
02	1400	N	1258	-0-	-142 B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
04	1440	N	1039	-0-	-401 B	-0-	1039	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	128	-0-	-22 B	-0-	128	2			N	-0-					-0-
12	155	N	88	-0-	-67 B	-0-	88	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
*04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1016	-0-	-184 B	-0-	1016	2			Y	-0-					14
12	837	N	107	-0-	-730 B	-0-	107	2			Y	-0-					14
01	961	N	-0-	-0-	-961 B	-0-					Y	-0-					14
02	1574	N	1574	-0-	-0- B	-0-	1574	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1007	N	1007	-0-	-0- B	-0-	1007	2			Y	-0-					14
*04	916	N	916	-0-	-0- B	-0-	916	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	588	-0-	-42 B	-0-	568	2	20	9	Y	18	18	1			-0-
12	527	N	446	-0-	-81 B	-0-	411	2	35	9	Y	32	32	1			-0-
01	581	N	581	-0-	-0- B	-0-	566	2	15	9	Y	14	14	1			-0-
02	560	N	526	-0-	-34 B	-0-	526	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	515	N	515	-0-	-0- B	-0-	515	2			Y	-0-					-0-
04	570	N	270	-0-	-300 B	-0-	270	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0- B	-0-	1020	2			Y	-0-					-0-
12	837	N	723	-0-	-114 B	-0-	723	2			Y	-0-					-0-
01	806	N	505	-0-	-301 B	-0-	505	2			Y	-0-					-0-
02	952	N	419	-0-	-533 B	-0-	419	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	2			Y	-0-					-0-
04	480	N	420	-0-	-60 B	-0-	420	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	991	-0-	-569 B	-0-	971	2	20	9	Y	18	18	1			20
12	744	N	485	-0-	-259 B	-0-	456	2	29	9	Y	26	32	1			14
01	1395	N	798	-0-	-597 B	-0-	783	2	15	9	Y	14	14	1			14
02	924	N	736	-0-	-188 B	-0-	736	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	688	N	688	-0-	-0- B	-0-	688	2			Y	-0-					14
04	780	N	597	-0-	-183 B	-0-	597	2			Y	-0-					14

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	2			Y	-0-					-0-
12	465	N	299	-0-	-166 B	-0-	299	2			Y	-0-					-0-
01	434	N	409	-0-	-25 B	-0-	409	2			Y	-0-					-0-
02	455	N	455	-0-	-0- B	-0-	455	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
04	390	N	300	-0-	-90 B	-0-	300	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1051	-0-	-29 B	-0-	997	2	54	9	Y	49	49	1			20
12	1240	N	1221	-0-	-19 B	-0-	1131	2	90	9	Y	82	88	1			14
01	1247	N	1247	-0-	-0- B	-0-	1203	2	44	9	Y	40	40	1			14
02	980	N	946	-0-	-34 B	-0-	946	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	1168	N	1168	-0-	-0- B	-0-	1168	2			Y	-0-					14
04	1200	N	1164	-0-	-36 B	-0-	1164	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2399	-0-	-31 B	-0-	2077	2	322	9	Y	293	293	1			14
12	2211	N	2211	-0-	-0- B	-0-	2031	2	180	9	Y	164	164	1			14
01	2325	N	1606	-0-	-719 B	-0-	1407	2	199	9	Y	181	181	1			14
02	2243	N	2243	-0-	-0- B	-0-	2048	2	195	9	Y	177	177	1			14
03/01 BALANCING DATE STATUS -> -0-																	
03	2133	N	2133	-0-	-0- B	-0-	1959	2	174	9	Y	158	158	1			14
*04	2063	N	2063	-0-	-0- B	-0-	1880	2	183	9	Y	166	166	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	646	-0-	-104 B	-0-	646	2			Y	-0-					-0-
12	652	N	652	-0-	-0- B	-0-	652	2			Y	-0-					-0-
01	806	N	637	-0-	-169 B	-0-	637	2			Y	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	2			Y	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	444	-0-	-126 B	-0-	444	2			Y	-0-					14
12	527	N	507	-0-	-20 B	-0-	507	2			Y	-0-					14
01	503	N	503	-0-	-0- B	-0-	503	2			Y	-0-					14
02	447	N	447	-0-	-0- B	-0-	447	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	2			Y	-0-					14
*04	494	N	494	-0-	-0- B	-0-	494	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
01	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
04	870	N	233	-0-	-637 B	-0-	233	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
12	868	N	53	-0-	-815 B	-0-	53	2			N	-0-					-0-
01	62	N	23	-0-	-39 B	-0-	23	2			N	-0-					-0-
02	140	N	15	-0-	-125 B	-0-	15	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1159	-0-	-11 B	-0-	1139	2	20	9	Y	18	18	1			14
12	1209	N	1155	-0-	-54 B	-0-	1120	2	35	9	Y	32	32	1			14
01	930	N	919	-0-	-11 B	-0-	904	2	15	9	Y	14	14	1			14
02	1092	N	1045	-0-	-47 B	-0-	1045	2			Y	-0-					14
03/01 BALANCING DATE STATUS -> -0-																	
03	998	N	998	-0-	-0- B	-0-	998	2			Y	-0-					14
*04	1022	N	1022	-0-	-0- B	-0-	1022	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	760	-0-	-200 B	-0-	760	2			Y	-0-					26
12	1209	N	467	-0-	-742 B	-0-	467	2			Y	-0-					26
01	682	N	371	-0-	-311 B	-0-	371	2			Y	-0-					26
02	700	N	501	-0-	-199 B	-0-	501	2			Y	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	696	N	696	-0-	-0- B	-0-	696	2			Y	-0-					26
*04	688	N	688	-0-	-0- B	-0-	688	2			Y	-0-					26

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	649	-0-	-161 B	-0-	649	3			N	-0-					-0-
12	744	N	475	-0-	-269 B	-0-	475	3			N	-0-					-0-
01	558	N	166	-0-	-392 B	-0-	166	3			N	-0-					-0-
02	616	N	453	-0-	-163 B	-0-	453	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
*04	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	358	-0-	-122 B	-0-	358	3			N	-0-					-0-
12	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
01	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
02	336	N	290	-0-	-46 B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	536	-0-	-4 B	-0-	536	3			N	-0-					-0-
12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
*04	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
12	781	N	721	-0-	-60 B	-0-	721	3			N	-0-					-0-
01	744	N	676	-0-	-68 B	-0-	676	3			N	-0-					-0-
02	728	N	688	-0-	-40 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
*04	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
01	411	N	407	-0-	-4 B	-0-	407	3			N	-0-					-0-
02	420	N	357	-0-	-63 B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	427	-0-	-7 B	-0-	427	3			N	-0-					-0-
*04	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	800	-0-	-40 B	-0-	800	3			N	-0-					-0-
12	899	N	737	-0-	-162 B	-0-	737	3			N	-0-					-0-
01	868	N	769	-0-	-99 B	-0-	769	3			N	-0-					-0-
02	756	N	706	-0-	-50 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
12	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
01	806	N	723	-0-	-83 B	-0-	723	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*04	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
02	280	N	278	-0-	-2 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
02	448	N	439	-0-	-9 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
02	1904	N	667	-0-	-1237 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
*04	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
02	588	N	452	-0-	-136 B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
04	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3953	N	3953	-0-	-0- B	-0-	3953	3			N	-0-					-0-
12	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
01	3997	N	3997	-0-	-0- B	-0-	3997	3			N	-0-					-0-
02	3696	N	3528	-0-	-168 B	-0-	3528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3785	N	3785	-0-	-0- B	-0-	3785	3			N	-0-					-0-
04	3870	N	3643	-0-	-227 B	-0-	3643	3			N	-0-					-0-

BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
01	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
02	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
*04	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	1204	N	764	-0-	-440 B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
*04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
12	1581	N	1122	-0-	-459	B	-0-	1122	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
02	1176	N	1066	-0-	-110	B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
04	1230	N	1180	-0-	-50	B	-0-	1180	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
12	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
04	300	N	221	-0-	-79	B	-0-	221	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
01	446	N	372	-0-	-74	B	-0-	372	3			N	-0-					-0-
02	560	N	354	-0-	-206	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	534	N	373	-0-	-161	B	-0-	373	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
01	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
02	2016	N	1776	-0-	-240	B	-0-	1776	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1795	N	1795	-0-	-0-	B	-0-	1795	3			N	-0-					-0-
*04	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
01	372	N	279	-0-	-93	B	-0-	279	3			N	-0-					-0-
02	392	N	247	-0-	-145	B	-0-	247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	275	-0-	-66	B	-0-	275	3			N	-0-					-0-
04	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	293	-0-	-7	B	-0-	293	3			N	-0-					-0-
12	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
01	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
02	280	N	237	-0-	-43	B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0- B	-0-	2328	3			N	-0-					-0-
12	2024	N	2024	-0-	-0- B	-0-	2024	3			N	-0-					-0-
01	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
02	2394	N	2394	-0-	-0- B	-0-	2394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
04	2190	N	1536	-0-	-654 B	-0-	1536	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
01	651	N	494	-0-	-157 B	-0-	494	3			N	-0-					-0-
02	784	N	728	-0-	-56 B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
*04	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
12	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
01	682	N	567	-0-	-115 B	-0-	567	3			N	-0-					-0-
02	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
*04	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
12	1457	N	1224	-0-	-233 B	-0-	1224	3			N	-0-					-0-
01	1364	N	906	-0-	-458 B	-0-	906	3			N	-0-					-0-
02	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
*04	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1674	N	1537	-0-	-137 B	-0-	1537	3			N	-0-					-0-
01	1705	N	1599	-0-	-106 B	-0-	1599	3			N	-0-					-0-
02	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
*04	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	961	N	825	-0-	-136 B	-0-	825	3			N	-0-					-0-
02	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*04	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
12	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1568	N	1487	-0-	-81 B	-0-	1487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
*04	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3072		3479	-0-	407 B	-1894	3479	3			N	-0-					-0-
12	3324		2956	-0-	-368 B	-2262	2956	3			N	-0-					-0-
01	3398		3460	-0-	62 B	-2200	3460	3			N	-0-					-0-
02	3248	#	2473	-0-	-775 B	-2975	2473	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2975																	
03	3596	#	3164	-0-	-432 B	-3407	3164	3			N	-0-					-0-
04	3480	#	2348	-0-	-1132 B	-4539	2348	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-
12	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
02	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
04	1890	N	1315	-0-	-575 B	-0-	1315	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*04	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
04	330	N	275	-0-	-55 B	-0-	275	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
02	448	N	380	-0-	-68 B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
04	390	N	176	-0-	-214 B	-0-	176	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
12	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	420	N	282	-0-	-138 B	-0-	282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
04	360	N	112	-0-	-248 B	-0-	112	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
01	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
04	750	N	666	-0-	-84	B	-0-	666	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	341	N	306	-0-	-35	B	-0-	306	3			N	-0-					-0-
01	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
02	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
04	360	N	272	-0-	-88	B	-0-	272	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
04	390	N	336	-0-	-54	B	-0-	336	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
01	432	N	263	-0-	-169	B	-0-	263	3			N	-0-					-0-
02	448	N	348	-0-	-100	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
*04	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-

MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	279	N	248	-0-	-31	B	-0-	248	3			N	-0-					-0-
01	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
02	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
04	600	N	163	-0-	-437	B	-0-	163	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
12	2256	N	2213	-0-	-43	B	-0-	2213	3			N	-0-					-0-
01	2319	N	2049	-0-	-270	B	-0-	2049	3			N	-0-					-0-
02	2352	N	1830	-0-	-522	B	-0-	1830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	2055	-0-	-146	B	-0-	2055	3			N	-0-					-0-
04	1980	N	1282	-0-	-698	B	-0-	1282	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*04	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

11	5280	N	4594	-0-	-686 B	-0-	4594	3			N	-0-					-0-
12	5611	N	4558	-0-	-1053 B	-0-	4558	3			N	-0-					-0-
01	5084	N	4053	-0-	-1031 B	-0-	4053	3			N	-0-					-0-
02	4284	N	4278	-0-	-6 B	-0-	4278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4557	N	4550	-0-	-7 B	-0-	4550	3			N	-0-					-0-
*04	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
02	280	N	279	-0-	-1 B	-0-	279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
04	330	N	295	-0-	-35 B	-0-	295	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
12	899	N	854	-0-	-45 B	-0-	854	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	924	N	709	-0-	-215 B	-0-	709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-
04	900	N	824	-0-	-76 B	-0-	824	3			N	-0-					-0-

BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	5460 #	4380	-0-	-1080 B	-4758	4380	3				N	-0-					-0-
12	5642 #	4273	-0-	-1369 B	-6127	4273	3				N	-0-					-0-
01	5642 #	3484	-0-	-2158 B	-8285	3484	3				N	-0-					-0-
02	5096 #	3532	-0-	-1564 B	-9849	3532	3				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6950 CANCELLED UNDERAGE -> -2899																	
03	5456 #	3651	-0-	-1805 B	-8755	3651	3				N	-0-					-0-
04	5010 #	3263	-0-	-1747 B	-10502	3263	3				N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7020	#	4651	-0-	-2369	B	-6552	4651	3			N	-0-					-0-
12	6758	#	1299	-0-	-5459	B	-12011	1299	3			N	-0-					-0-
01	6758	#	3213	-0-	-3545	B	-15556	3213	3			N	-0-					-0-
02	4340	N	4495	-0-	155	B	-15401	4495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13835 CANCELLED UNDERAGE -> -1566																		
03	1302	N	4569	-0-	3267	B	-10568	4569	3			N	-0-					-0-
04	3120	N	3912	-0-	792	B	-9776	3912	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1590	N	2256	-0-	666	B	-3445	2256	3			N	-0-					-0-
12	2511	N	2336	-0-	-175	B	-3445	2336	3			N	-0-					-0-
01	2294	N	1873	-0-	-421	B	-3445	1873	3			N	-0-					-0-
02	2100	N	194	-0-	-1906	B	-3445	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3445																		
03	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
*04	2089	N	2089	-0-	-0-	B	-0-	2089	3			N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1151	-0-	-229	B	-0-	1151	3			N	-0-					-0-
12	1178	N	1100	-0-	-78	B	-0-	1100	3			N	-0-					-0-
01	992	N	966	-0-	-26	B	-0-	966	3			N	-0-					-0-
02	1064	N	976	-0-	-88	B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	888	-0-	-197	B	-0-	888	3			N	-0-					-0-
*04	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-

BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1172	-0-	-88	B	-0-	1172	3			N	-0-					-0-
12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
02	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
*04	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
12	124	N	66	-0-	-58	B	-0-	66	3			N	-0-					-0-
01	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
02	112	N	91	-0-	-21	B	-0-	91	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
04	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	611	-0-	-49 B	-0-	611	3			N	-0-					-0-
12	744	N	640	-0-	-104 B	-0-	640	3			N	-0-					-0-
01	651	N	260	-0-	-391 B	-0-	260	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	40	-0-	-20 B	-0-	40	3			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
02	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
12	682	N	657	-0-	-25 B	-0-	657	3			N	-0-					-0-
01	700	N	623	-0-	-77 B	-0-	623	3			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*04	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
02	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
04	240	N	178	-0-	-62 B	-0-	178	3			N	-0-					-0-

BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1116	N	1005	-0-	-111 B	-0-	1005	3			N	-0-					-0-
01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
02	980	N	881	-0-	-99 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	938	-0-	-54 B	-0-	938	3			N	-0-					-0-
04	870	N	785	-0-	-85 B	-0-	785	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
12	248	N	231	-0-	-17	B	-0-	231	3		N	-0-			-0-
01	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
02	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
*04	231	N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1158	-0-	-162	B	-0-	1158	3		N	-0-			-0-
12	1240	N	1114	-0-	-126	B	-0-	1114	3		N	-0-			-0-
01	1240	N	1050	-0-	-190	B	-0-	1050	3		N	-0-			-0-
02	1092	N	989	-0-	-103	B	-0-	989	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1116	N	1086	-0-	-30	B	-0-	1086	3		N	-0-			-0-
*04	1098	N	1098	-0-	-0-	B	-0-	1098	3		N	-0-			-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

11	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
12	310	N	261	-0-	-49	B	-0-	261	3		N	-0-			-0-
01	310	N	281	-0-	-29	B	-0-	281	3		N	-0-			-0-
02	280	N	271	-0-	-9	B	-0-	271	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	296	N	296	-0-	-0-	B	-0-	296	3		N	-0-			-0-
*04	283	N	283	-0-	-0-	B	-0-	283	3		N	-0-			-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

11	930	N	897	-0-	-33	B	-0-	897	3		N	-0-			-0-
12	992	N	899	-0-	-93	B	-0-	899	3		N	-0-			-0-
01	930	N	888	-0-	-42	B	-0-	888	3		N	-0-			-0-
02	840	N	800	-0-	-40	B	-0-	800	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	899	N	896	-0-	-3	B	-0-	896	3		N	-0-			-0-
*04	885	N	885	-0-	-0-	B	-0-	885	3		N	-0-			-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

11	1468	N	1468	-0-	-0-	B	-0-	1468	3		N	-0-			-0-
12	1535	N	1535	-0-	-0-	B	-0-	1535	3		N	-0-			-0-
01	1450	N	1450	-0-	-0-	B	-0-	1450	3		N	-0-			-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1550	N	1538	-0-	-12	B	-0-	1538	3		N	-0-			-0-
*04	1474	N	1474	-0-	-0-	B	-0-	1474	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
12	620	N	434	-0-	-186 B	-0-	434	3			N	-0-					-0-
01	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-
02	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*04	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-					-0-
12	1364	N	1112	-0-	-252 B	-0-	1112	3			N	-0-					-0-
01	1302	N	421	-0-	-881 B	-0-	421	3			N	-0-					-0-
02	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
*04	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1085	N	865	-0-	-220 B	-0-	865	3			N	-0-					-0-
01	1023	N	878	-0-	-145 B	-0-	878	3			N	-0-					-0-
02	1008	N	930	-0-	-78 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
04	840	N	426	-0-	-414 B	-0-	426	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-
12	589	N	416	-0-	-173 B	-0-	416	3			N	-0-					-0-
01	589	N	404	-0-	-185 B	-0-	404	3			N	-0-					-0-
02	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	831	-0-	-39 B	-0-	831	3			N	-0-					-0-
12	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	784	N	732	-0-	-52 B	-0-	732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	924	-0-	-66 B	-0-	924	3			N	-0-					-0-
12	992	N	849	-0-	-143 B	-0-	849	3			N	-0-					-0-
01	930	N	881	-0-	-49 B	-0-	881	3			N	-0-					-0-
02	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*04	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1425	-0-	-15	B	-0-	1425	3			N	-0-					-0-
12	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
01	1519	N	1363	-0-	-156	B	-0-	1363	3			N	-0-					-0-
02	1344	N	1318	-0-	-26	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1414	-0-	-74	B	-0-	1414	3			N	-0-					-0-
*04	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
12	310	N	225	-0-	-85	B	-0-	225	3			N	-0-					-0-
01	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-
02	280	N	215	-0-	-65	B	-0-	215	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*04	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
01	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
02	308	N	228	-0-	-80	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2331	-0-	-669	B	-0-	2331	3			N	-0-					-0-
12	2852	N	2184	-0-	-668	B	-0-	2184	3			N	-0-					-0-
01	3100	N	2537	-0-	-563	B	-0-	2537	3			N	-0-					-0-
02	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2675	N	2675	-0-	-0-	B	-0-	2675	3			N	-0-					-0-
*04	2637	N	2637	-0-	-0-	B	-0-	2637	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1981	-0-	-149	B	-0-	1981	3			N	-0-					-0-
12	2139	N	1847	-0-	-292	B	-0-	1847	3			N	-0-					-0-
01	2108	N	1746	-0-	-362	B	-0-	1746	3			N	-0-					-0-
02	1848	N	1672	-0-	-176	B	-0-	1672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
*04	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1140	-0-	-60	B	-0-	1140	3			N	-0-					-0-
12	1333	N	843	-0-	-490	B	-0-	843	3			N	-0-					-0-
01	1240	N	845	-0-	-395	B	-0-	845	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
*04	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
01	186	N	139	-0-	-47	B	-0-	139	3			N	-0-					-0-
02	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*04	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
01	425	N	357	-0-	-68	B	-0-	357	3			N	-0-					-0-
02	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
04	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

11	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
12	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
01	372	N	191	-0-	-181	B	-0-	191	3			N	-0-					-0-
02	336	N	297	-0-	-39	B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	293	-0-	-110	B	-0-	293	3			N	-0-					-0-
*04	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
12	816	N	700	-0-	-116	B	-0-	700	3			N	-0-					-0-
01	836	N	666	-0-	-170	B	-0-	666	3			N	-0-					-0-
02	728	N	584	-0-	-144	B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	613	-0-	-100	B	-0-	613	3			N	-0-					-0-
04	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

11	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
12	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
01	682	N	545	-0-	-137	B	-0-	545	3			N	-0-					-0-
02	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
*04	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1793	-0-	-337 B	-0-	1793	3			N	-0-					-0-
12	2201	N	1717	-0-	-484 B	-0-	1717	3			N	-0-					-0-
01	2139	N	1742	-0-	-397 B	-0-	1742	3			N	-0-					-0-
02	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

11	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	3			N	-0-					-0-
02	560	N	537	-0-	-23 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
04	570	N	569	-0-	-1 B	-0-	569	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-
02	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	527	N	461	-0-	-66 B	-0-	461	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	448	N	414	-0-	-34 B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
04	450	N	386	-0-	-64 B	-0-	386	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1843	-0-	-77 B	-0-	1843	3			N	-0-					-0-
12	2046	N	1830	-0-	-216 B	-0-	1830	3			N	-0-					-0-
01	1922	N	1777	-0-	-145 B	-0-	1777	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
04	1710	N	1622	-0-	-88 B	-0-	1622	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1246	-0-	-44 B	-0-	1246	3			N	-0-					-0-
12	1271	N	1101	-0-	-170 B	-0-	1101	3			N	-0-					-0-
01	1178	N	998	-0-	-180 B	-0-	998	3			N	-0-					-0-
02	1176	N	934	-0-	-242 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
*04	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1527	-0-	-63 B	-0-	1527	3			N	-0-					-0-
12	1643	N	1583	-0-	-60 B	-0-	1583	3			N	-0-					-0-
01	1612	N	1458	-0-	-154 B	-0-	1458	3			N	-0-					-0-
02	1428	N	1394	-0-	-34 B	-0-	1394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1553	-0-	-28 B	-0-	1553	3			N	-0-					-0-
*04	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	314	-0-	-136 B	-0-	314	3			N	-0-					-0-
12	496	N	264	-0-	-232 B	-0-	264	3			N	-0-					-0-
01	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
02	28	N	2	-0-	-26 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	776	-0-	-34 B	-0-	776	3			N	-0-					-0-
12	837	N	738	-0-	-99 B	-0-	738	3			N	-0-					-0-
01	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*04	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
02	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	881	-0-	-79 B	-0-	881	3			N	-0-					-0-
12	1085	N	866	-0-	-219 B	-0-	866	3			N	-0-					-0-
01	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
*04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	595	-0-	-65	B	-0-	595	3			N	-0-					-0-
12	651	N	494	-0-	-157	B	-0-	494	3			N	-0-					-0-
01	620	N	489	-0-	-131	B	-0-	489	3			N	-0-					-0-
02	560	N	512	-0-	-48	B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
*04	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
12	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-
01	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
02	252	N	248	-0-	-4	B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*04	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

11	690	N	624	-0-	-66	B	-0-	624	3			N	-0-					-0-
12	759	N	677	-0-	-82	B	-0-	677	3			N	-0-					-0-
01	744	N	592	-0-	-152	B	-0-	592	3			N	-0-					-0-
02	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
*04	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

11	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
12	799	N	799	-0-	-0-	B	-0-	799	3			N	-0-					-0-
01	775	N	261	-0-	-514	B	-0-	261	3			N	-0-					-0-
02	672	N	643	-0-	-29	B	-0-	643	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	686	-0-	-120	B	-0-	686	3			N	-0-					-0-
*04	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1249	-0-	-41	B	-0-	1249	3			N	-0-					-0-
12	1395	N	1207	-0-	-188	B	-0-	1207	3			N	-0-					-0-
01	1271	N	1216	-0-	-55	B	-0-	1216	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
04	1170	N	1075	-0-	-95	B	-0-	1075	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

11	1710	N	1658	-0-	-52	B	-0-	1658	3			N	-0-					-0-
12	1736	N	1570	-0-	-166	B	-0-	1570	3			N	-0-					-0-
01	1736	N	1729	-0-	-7	B	-0-	1729	3			N	-0-					-0-
02	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
04	1680	N	1639	-0-	-41	B	-0-	1639	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
01	713	N	283	-0-	-430	B	-0-	283	3			N	-0-					-0-
02	672	N	601	-0-	-71	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
*04	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

11	1470	N	1381	-0-	-89	B	-0-	1381	3			N	-0-					-0-
12	1581	N	1463	-0-	-118	B	-0-	1463	3			N	-0-					-0-
01	1519	N	1439	-0-	-80	B	-0-	1439	3			N	-0-					-0-
02	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
*04	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

11	1830	N	1816	-0-	-14	B	-0-	1816	3			N	-0-					-0-
12	1798	N	1792	-0-	-6	B	-0-	1792	3			N	-0-					-0-
01	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
02	1708	N	1555	-0-	-153	B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1789	-0-	-9	B	-0-	1789	3			N	-0-					-0-
*04	1708	N	1708	-0-	-0-	B	-0-	1708	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

11	3728	N	3728	-0-	-0-	B	-0-	3728	3			N	-0-					-0-
12	3658	N	3585	-0-	-73	B	-0-	3585	3			N	-0-					-0-
01	3627	N	3627	-0-	-0-	B	-0-	3627	3			N	-0-					-0-
02	3472	N	3191	-0-	-281	B	-0-	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3545	-0-	-51	B	-0-	3545	3			N	-0-					-0-
04	3510	N	3493	-0-	-17	B	-0-	3493	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
12	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
01	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
02	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
*04	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1290	-0-	-0- B	-0-	1290	3			Y	-0-					-0-
12	1366	N	1366	-0-	-0- B	-0-	1366	3			Y	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	3			Y	-0-					-0-
02	1204	N	1058	-0-	-146 B	-0-	1058	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1283	-0-	-81 B	-0-	1283	3			Y	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	382	-0-	-98 B	-0-	382	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
02	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
*04	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
01	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
02	196	N	171	-0-	-25 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
04	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	39	-0-	-1011 B	-0-	39	3			Y	-0-					-0-
12	899	N	70	-0-	-829 B	-0-	70	3			Y	-0-					-0-
01	775	N	321	-0-	-454 B	-0-	321	3			Y	-0-					-0-
02	335	N	335	-0-	-0- B	-0-	335	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			Y	-0-					-0-
04	300	N	124	-0-	-176 B	-0-	124	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
01	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
02	420	N	182	-0-	-238 B	-0-	182	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
04	390	N	217	-0-	-173 B	-0-	217	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
12	837	N	660	-0-	-177 B	-0-	660	3			N	-0-					-0-
01	775	N	714	-0-	-61 B	-0-	714	3			N	-0-					-0-
02	756	N	626	-0-	-130 B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
04	690	N	668	-0-	-22 B	-0-	668	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	372	N	312	-0-	-60 B	-0-	312	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*04	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	752	N	651	-0-	-101 B	-0-	651	3			N	-0-					-0-
01	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1395	N	1152	-0-	-243 B	-0-	1152	3			N	-0-					-0-
01	1240	N	989	-0-	-251 B	-0-	989	3			N	-0-					-0-
02	1344	N	843	-0-	-501 B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	891	-0-	-256 B	-0-	891	3			N	-0-					-0-
04	960	N	840	-0-	-120 B	-0-	840	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1305	-0-	-105 B	-0-	1305	3			N	-0-					-0-
12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
02	1232	N	1109	-0-	-123 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1156	-0-	-53 B	-0-	1156	3			N	-0-					-0-
04	1260	N	1112	-0-	-148 B	-0-	1112	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
12	3038	N	2511	-0-	-527 B	-0-	2511	3			N	-0-					-0-
01	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
02	2800	N	2759	-0-	-41 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
*04	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2266	N	2985	-0-	719 B	-0-	2985	3			N	-0-					-0-
12	3410	#	2873	-0-	-537 B	-537	2873	3			N	-0-					-0-
01	3410	#	2981	-0-	-429 B	-966	2981	3			N	-0-					-0-
02	3080	#	2489	-0-	-591 B	-1557	2489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1557																	
03	3410	#	2794	-0-	-616 B	-2173	2794	3			N	-0-					-0-
04	3300	#	2528	-0-	-772 B	-2945	2528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2368	N	2314	-0-	-54	B	-0-	2314	3			N	-0-					-0-
12	2480	N	44	-0-	-2436	B	-0-	44	3			N	-0-					-0-
01	1984	N	1400	-0-	-584	B	-0-	1400	3			N	-0-					-0-
02	2156	N	1995	-0-	-161	B	-0-	1995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
*04	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1230	-0-	-120	B	-0-	1230	3			N	-0-					-0-
12	1567	N	1567	-0-	-0-	B	-0-	1567	3			N	-0-					-0-
01	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
02	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
*04	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30	N	4	-0-	-26	B	-0-	4	3			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
02	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	420	N	367	-0-	-53	B	-0-	367	3			N	-0-					-0-
12	434	N	371	-0-	-63	B	-0-	371	3			N	-0-					-0-
01	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
02	336	N	66	-0-	-270	B	-0-	66	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	75	-0-	-297	B	-0-	75	3			N	-0-					-0-
04	330	N	133	-0-	-197	B	-0-	133	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

11	2564	N	2564	-0-	-0-	B	-0-	2564	3			N	-0-					-0-
12	2480	N	2470	-0-	-10	B	-0-	2470	3			N	-0-					-0-
01	2345	N	2345	-0-	-0-	B	-0-	2345	3			N	-0-					-0-
02	2380	N	2232	-0-	-148	B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2480	N	1561	-0-	-919	B	-0-	1561	3			N	-0-					-0-
04	2280	N	1689	-0-	-591	B	-0-	1689	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
12	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
01	1457	N	1149	-0-	-308	B	-0-	1149	3			N	-0-					-0-
02	1876	N	1564	-0-	-312	B	-0-	1564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
*04	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1770	N	1677	-0-	-93	B	-0-	1677	3			N	-0-					-0-
12	1705	N	1595	-0-	-110	B	-0-	1595	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
02	1568	N	1457	-0-	-111	B	-0-	1457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
04	1560	N	1118	-0-	-442	B	-0-	1118	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

11	2010	N	2121	-0-	111	B	-8383	2121	3			N	-0-					-0-
12	806	N	876	-0-	70	B	-8313	876	3			N	-0-					-0-
01	1643	N	2417	-0-	774	B	-7539	2417	3			N	-0-					-0-
02	1988	N	2085	-0-	97	B	-7442	2085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7442																		
03	2279	N	2279	-0-	-0-	B	-0-	2279	3			N	-0-					-0-
04	2340	N	1699	-0-	-641	B	-0-	1699	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

11	4440	N	3067	-0-	-1373	B	-0-	3067	3			N	-0-					-0-
12	3906	N	2183	-0-	-1723	B	-0-	2183	3			N	-0-					-0-
01	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
02	3407	N	3407	-0-	-0-	B	-0-	3407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	1145	-0-	-1025	B	-0-	1145	3			N	-0-					-0-
04	3510	N	3443	-0-	-67	B	-0-	3443	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3090	N	2882	-0-	-208	B	-0-	2882	3			N	-0-					-0-
12	2914	N	2863	-0-	-51	B	-0-	2863	3			N	-0-					-0-
01	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
02	2688	N	1713	-0-	-975	B	-0-	1713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-
04	2400	N	2170	-0-	-230	B	-0-	2170	3			N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1080	N	834	-0-	-246	B	-0-	834	3			N	-0-					-0-
12	1054	N	598	-0-	-456	B	-0-	598	3			N	-0-					-0-
01	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
02	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	378	-0-	-211	B	-0-	378	3			N	-0-					-0-
04	1080	N	904	-0-	-176	B	-0-	904	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1118	-0-	-52 B	-0-	1118	3			N	-0-					-0-
12	1116	N	1084	-0-	-32 B	-0-	1084	3			N	-0-					-0-
01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
02	1036	N	993	-0-	-43 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
04	1020	N	911	-0-	-109 B	-0-	911	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	2187	-0-	1887 B	-811	2187	3			N	-0-					-0-
12	2852	N	476	-0-	-2376 B	-811	476	3			N	-0-					-0-
01	1502	N	2313	-0-	811 B	-0-	2313	3			N	-0-					-0-
02	2756	N	2756	-0-	-0- B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
*04	2781	N	2781	-0-	-0- B	-0-	2781	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	997	-0-	-263 B	-0-	997	3			N	-0-					-0-
12	1576	N	70	-0-	-1506 B	-0-	70	3			N	-0-					-0-
01	1147	N	921	-0-	-226 B	-0-	921	3			N	-0-					-0-
02	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
*04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1407	-0-	-573 B	-0-	1407	3			N	-0-					-0-
12	1953	N	1001	-0-	-952 B	-0-	1001	3			N	-0-					-0-
01	1519	N	1299	-0-	-220 B	-0-	1299	3			N	-0-					-0-
02	1316	N	1144	-0-	-172 B	-0-	1144	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
04	1260	N	1095	-0-	-165 B	-0-	1095	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
12	3007	N	2334	-0-	-673 B	-0-	2334	3			N	-0-					-0-
01	2263	N	1620	-0-	-643 B	-0-	1620	3			N	-0-					-0-
02	2800	N	2846	-0-	46 B	46	2846	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 46																	
03	3100	N	3278	-0-	178 B	224	3278	3			N	-0-					-0-
*04	2315	N	2091	-0-	-224 B	-0-	2091	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
12	1488	N	1373	-0-	-115 B	-0-	1373	3			N	-0-					-0-
01	1271	N	1057	-0-	-214 B	-0-	1057	3			N	-0-					-0-
02	1288	N	881	-0-	-407 B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1235	-0-	-129 B	-0-	1235	3			N	-0-					-0-
04	1020	N	788	-0-	-232 B	-0-	788	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	454	N	427	-0-	-27 B	-0-	427	3			N	-0-					-0-
12	465	N	344	-0-	-121 B	-0-	344	3			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
02	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
02	840	N	823	-0-	-17 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
*04	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	102	-0-	-78 B	-0-	102	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
04	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	465	N	435	-0-	-30 B	-0-	435	3			N	-0-					-0-
01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
04	810	N	207	-0-	-603 B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1782	-0-	-18 B	-0-	1782	3			N	-0-					-0-
12	1333	N	247	-0-	-1086 B	-0-	247	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
02	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
*04	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
*04	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	124	-0-	-86 B	-0-	124	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
02	112	N	107	-0-	-5 B	-0-	107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
04	90	N	77	-0-	-13 B	-0-	77	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	540	N	450	-0-	-90 B	-0-	450	3			N	-0-					-0-
12	434	N	229	-0-	-205 B	-0-	229	3			N	-0-					-0-
01	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
02	420	N	228	-0-	-192 B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	56685	N	2554	-0-	-54131 B	-54640	2554	3			N	-0-					-0-
12	1041	N	2291	-0-	1250 B	-53390	2291	3			N	-0-					-0-
01	1050	N	1862	-0-	812 B	-52578	1862	3			N	-0-					-0-
02	2380	N	1933	-0-	-447 B	-52578	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -52578																	
03	1124	N	1203	-0-	79 B	-52499	1203	3			N	-0-					-0-
04	1800	N	1072	-0-	-728 B	-52499	1072	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
12	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
01	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
02	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
*04	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
12	1240	N	1200	-0-	-40	B	-0-	1200	3			N	-0-					-0-
01	1209	N	1121	-0-	-88	B	-0-	1121	3			N	-0-					-0-
02	1092	N	1083	-0-	-9	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1171	-0-	-38	B	-0-	1171	3			N	-0-					-0-
*04	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
12	2538	N	2538	-0-	-0-	B	-0-	2538	3			N	-0-					-0-
01	2600	N	2600	-0-	-0-	B	-0-	2600	3			N	-0-					-0-
02	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
04	2520	N	2002	-0-	-518	B	-0-	2002	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	4361	R	2996	-0-	-1365	B	-0-	2996	3			N	-0-					-0-
12	3255	#	2888	-0-	-367	B	-367	2888	3			N	-0-					-0-
01	3255	#	2704	-0-	-551	B	-918	2704	3			N	-0-					-0-
02	2940	#	2354	-0-	-586	B	-1504	2354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1504																		
03	3255	#	2753	-0-	-502	B	-2006	2753	3			N	-0-					-0-
04	3150	#	1061	-0-	-2089	B	-4095	1061	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
12	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
01	620	N	40	-0-	-580	B	-0-	40	3			N	-0-					-0-
02	420	N	104	-0-	-316	B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
*04	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
12	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
01	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
04	960	N	404	-0-	-556	B	-0-	404	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
12	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
01	899	N	797	-0-	-102	B	-0-	797	3			N	-0-					-0-
02	784	N	744	-0-	-40	B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	790	-0-	-16	B	-0-	790	3			N	-0-					-0-
04	780	N	745	-0-	-35	B	-0-	745	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-
12	1581	N	938	-0-	-643	B	-0-	938	3			N	-0-					-0-
01	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
02	2016	N	1058	-0-	-958	B	-0-	1058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
*04	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
12	1677	N	1454	-0-	-223	B	-0-	1454	3			N	-0-					-0-
01	1710	N	1667	-0-	-43	B	-0-	1667	3			N	-0-					-0-
02	1624	N	1448	-0-	-176	B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
04	1620	N	1501	-0-	-119	B	-0-	1501	3			N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

11	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
12	1426	N	1252	-0-	-174	B	-0-	1252	3			N	-0-					-0-
01	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
02	1232	N	790	-0-	-442	B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1052	-0-	-188	B	-0-	1052	3			N	-0-					-0-
04	1170	N	1156	-0-	-14	B	-0-	1156	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

11	2987		2448	-0-	-539	B	-9993	2448	3			N	-0-					-0-
12	2790	N	2642	-0-	-148	B	-9993	2642	3			N	-0-					-0-
01	2511	N	3125	-0-	614	B	-9379	3125	3			N	-0-					-0-
02	2296	N	2520	-0-	224	B	-9155	2520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3241 CANCELLED UNDERAGE -> -5914																		
03	2635	N	3039	-0-	404	B	-2837	3039	3			N	-0-					-0-
04	3030	N	2928	-0-	-102	B	-2837	2928	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
12	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
01	651	N	80	-0-	-571	B	-0-	80	3			N	-0-					-0-
02	560	N	-0-	-0-	-560	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
04	90	N	23	-0-	-67	B	-0-	23	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1620	N	2345	-0-	725	B	-4511	2345	3			N	-0-					-0-
12	3131	N	2687	-0-	-444	B	-4511	2687	3			N	-0-					-0-
01	2821	N	3545	-0-	724	B	-3787	3545	3			N	-0-					-0-
02	2184	N	3234	-0-	1050	B	-2737	3234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2737																		
03	2877	N	2877	-0-	-0-	B	-0-	2877	3			N	-0-					-0-
04	3420	N	2735	-0-	-685	B	-0-	2735	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

11	0	N	3009	-0-	3009	B	-8548	3009	3			N	-0-					-0-
12	4371	N	2987	-0-	-1384	B	-8548	2987	3			N	-0-					-0-
01	3131	N	2473	-0-	-658	B	-8548	2473	3			N	-0-					-0-
02	2800	N	1854	-0-	-946	B	-8548	1854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -65 CANCELLED UNDERAGE -> -8483																		
03	2976	N	2771	-0-	-205	B	-65	2771	3			N	-0-					-0-
*04	2443	N	2508	-0-	65	B	-0-	2508	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	786	-0-	786	B	786	786	3			N	-0-					-0-
04	14B2	EXT	699	-0-	699	B	1485	699	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
12	961	N	877	-0-	-84	B	-0-	877	3			N	-0-					-0-
01	1085	N	1015	-0-	-70	B	-0-	1015	3			N	-0-					-0-
02	924	N	897	-0-	-27	B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
04	990	N	340	-0-	-650	B	-0-	340	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

11	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
12	1953	N	1842	-0-	-111	B	-0-	1842	3			N	-0-					-0-
01	2015	N	1896	-0-	-119	B	-0-	1896	3			N	-0-					-0-
02	1764	N	1646	-0-	-118	B	-0-	1646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1755	-0-	-74	B	-0-	1755	3			N	-0-					-0-
04	1830	N	681	-0-	-1149	B	-0-	681	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	878	N	1755	-0-	877	B	-0-	1755	3			N	-0-					-0-
12	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
01	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
02	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-
04	1650	N	1589	-0-	-61	B	-0-	1589	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

11	90	N	3481	-0-	3391	B	-3589	3481	3			N	-0-					-0-
12	4247	N	3395	-0-	-852	B	-3589	3395	3			N	-0-					-0-
01	3844	N	2831	-0-	-1013	B	-3589	2831	3			N	-0-					-0-
02	3248	N	2198	-0-	-1050	B	-3589	2198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3589																		
03	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-
*04	3317	N	3317	-0-	-0-	B	-0-	3317	3			N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1119	-0-	-321	B	-0-	1119	3			N	-0-					-0-
12	2015	N	1280	-0-	-735	B	-0-	1280	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
02	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1204	-0-	-67	B	-0-	1204	3			N	-0-					-0-
04	1230	N	1161	-0-	-69	B	-0-	1161	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

11	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
12	1519	N	1409	-0-	-110	B	-0-	1409	3			N	-0-					-0-
01	1457	N	1236	-0-	-221	B	-0-	1236	3			N	-0-					-0-
02	1288	N	186	-0-	-1102	B	-0-	186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1371	-0-	-24	B	-0-	1371	3			N	-0-					-0-
04	1200	N	598	-0-	-602	B	-0-	598	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
12	1116	N	1105	-0-	-11	B	-0-	1105	3			N	-0-					-0-
01	1085	N	1074	-0-	-11	B	-0-	1074	3			N	-0-					-0-
02	952	N	919	-0-	-33	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1043	-0-	-73	B	-0-	1043	3			N	-0-					-0-
04	1050	N	994	-0-	-56	B	-0-	994	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
12	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
01	2077	N	2077	-0-	-0-	B	-0-	2077	3			N	-0-					-0-
02	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2233	N	2233	-0-	-0-	B	-0-	2233	3			N	-0-					-0-
*04	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

11	1260	N	1668	-0-	408	B	-18402	1668	3			N	-0-					-0-
12	1829	N	1618	-0-	-211	B	-18402	1618	3			N	-0-					-0-
01	1736	N	1686	-0-	-50	B	-18402	1686	3			N	-0-					-0-
02	1568	N	1499	-0-	-69	B	-18402	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18402																		
03	1612	N	1597	-0-	-15	B	-0-	1597	3			N	-0-					-0-
04	1620	N	1608	-0-	-12	B	-0-	1608	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
12	1860	N	1257	-0-	-603	B	-0-	1257	3			N	-0-					-0-
01	1705	N	1048	-0-	-657	B	-0-	1048	3			N	-0-					-0-
02	1484	N	987	-0-	-497	B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1178	-0-	-93	B	-0-	1178	3			N	-0-					-0-
*04	1107	N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025557 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 11/02/2016 - P/A 11/02/16																		

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
12	2604	N	2161	-0-	-443	B	-0-	2161	3			N	-0-					-0-
01	2449	N	1803	-0-	-646	B	-0-	1803	3			N	-0-					-0-
02	2324	N	1481	-0-	-843	B	-0-	1481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
*04	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
12	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
01	870	N	843	-0-	-27	B	-0-	843	3			N	-0-					-0-
02	1036	N	34	-0-	-1002	B	-0-	34	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	10	N	2203	-0-	2193 B	-5419	2203	3			N	-0-					-0-
12	1984	N	2153	-0-	169 B	-5250	2153	3			N	-0-					-0-
01	2418	N	1467	-0-	-951 B	-5250	1467	3			N	-0-					-0-
02	2044	N	1092	-0-	-952 B	-5250	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -897 CANCELLED UNDERAGE -> -4353																	
03	2139	N	1924	-0-	-215 B	-897	1924	3			N	-0-					-0-
04	1410	N	1675	-0-	265 B	-632	1675	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

11	0	N	1684	-0-	1684 B	-11219	1684	3			N	-0-					-0-
12	1581	N	1810	-0-	229 B	-10990	1810	3			N	-0-					-0-
01	1922	N	1016	-0-	-906 B	-10990	1016	3			N	-0-					-0-
02	1568	N	750	-0-	-818 B	-10990	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3037 CANCELLED UNDERAGE -> -7953																	
03	1798	N	1052	-0-	-746 B	-3037	1052	3			N	-0-					-0-
04	990	N	1005	-0-	15 B	-3022	1005	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

11	2280	N	2473	-0-	193 B	-4942	2473	3			N	-0-					-0-
12	3069	N	2015	-0-	-1054 B	-4942	2015	3			N	-0-					-0-
01	2697	N	2212	-0-	-485 B	-4942	2212	3			N	-0-					-0-
02	2296	N	1941	-0-	-355 B	-4942	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -775 CANCELLED UNDERAGE -> -4167																	
03	2015	N	2314	-0-	299 B	-476	2314	3			N	-0-					-0-
04	2130	N	1903	-0-	-227 B	-476	1903	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
12	2263	N	2175	-0-	-88 B	-0-	2175	3			N	-0-					-0-
01	2201	N	2173	-0-	-28 B	-0-	2173	3			N	-0-					-0-
02	1960	N	1945	-0-	-15 B	-0-	1945	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2149	-0-	-21 B	-0-	2149	3			N	-0-					-0-
04	2100	N	2079	-0-	-21 B	-0-	2079	3			N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1466	-0-	-704 B	-0-	1466	3			N	-0-					-0-
04	1770	N	1104	-0-	-666 B	-0-	1104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7489	N	7489	-0-	-0- B	-0-	7489	3			N	-0-					-0-
12	8401	N	7504	-0-	-897 B	-0-	7504	3			N	-0-					-0-
01	8060	N	7005	-0-	-1055 B	-0-	7005	3			N	-0-					-0-
02	7000	N	6300	-0-	-700 B	-0-	6300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7502	N	7012	-0-	-490 B	-0-	7012	3			N	-0-					-0-
*04	6840	N	6840	-0-	-0- B	-0-	6840	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	996	-0-	-174 B	-0-	996	3			N	-0-					-0-
12	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
02	924	N	797	-0-	-127 B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
04	870	N	704	-0-	-166 B	-0-	704	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
12	1271	N	1239	-0-	-32 B	-0-	1239	3			N	-0-					-0-
01	1240	N	1231	-0-	-9 B	-0-	1231	3			N	-0-					-0-
02	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1228	-0-	-12 B	-0-	1228	3			N	-0-					-0-
04	1200	N	1144	-0-	-56 B	-0-	1144	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2389	-0-	-191 B	-10197	2389	3			N	-0-					-0-
12	2542	N	2218	-0-	-324 B	-10197	2218	3			N	-0-					-0-
01	2356	N	2224	-0-	-132 B	-10197	2224	3			N	-0-					-0-
02	2240	N	2050	-0-	-190 B	-10197	2050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -347 CANCELLED UNDERAGE -> -9850																	
03	2232	N	2411	-0-	179 B	-168	2411	3			N	-0-					-0-
04	2160	N	2196	-0-	36 B	-132	2196	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
01	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
02	1344	N	1325	-0-	-19 B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
04	1320	N	1239	-0-	-81 B	-0-	1239	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2039	N	1989	-0-	-50 B	-0-	1989	3			N	-0-					-0-
12	2299	N	1532	-0-	-767 B	-0-	1532	3			N	-0-					-0-
01	2325	N	1072	-0-	-1253 B	-0-	1072	3			N	-0-					-0-
02	1848	N	1279	-0-	-569 B	-0-	1279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
*04	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1457	N	876	-0-	-581 B	-0-	876	3			N	-0-					-0-
01	1395	N	454	-0-	-941 B	-0-	454	3			N	-0-					-0-
02	1232	N	408	-0-	-824 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	539	-0-	-329 B	-0-	539	3			N	-0-					-0-
04	450	N	417	-0-	-33 B	-0-	417	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
01	1116	N	1070	-0-	-46 B	-0-	1070	3			N	-0-					-0-
02	980	N	934	-0-	-46 B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1065	-0-	-51 B	-0-	1065	3			N	-0-					-0-
*04	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
02	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	734	-0-	-41 B	-0-	734	3			N	-0-					-0-
04	720	N	626	-0-	-94 B	-0-	626	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
02	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	501	-0-	-88 B	-0-	501	3			N	-0-					-0-
04	480	N	295	-0-	-185 B	-0-	295	3			N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
12	806	N	561	-0-	-245 B	-0-	561	3			N	-0-					-0-
01	682	N	207	-0-	-475 B	-0-	207	3			N	-0-					-0-
02	504	N	350	-0-	-154 B	-0-	350	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	422	-0-	-136 B	-0-	422	3			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
12	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
01	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
02	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
*04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
12	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	1596	N	724	-0-	-872 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
*04	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2513	N	2513	-0-	-0- B	-0-	2513	3			N	-0-					-0-
12	1790	N	1707	-0-	-83 B	-0-	1707	3			N	-0-					-0-
01	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
02	2352	N	2172	-0-	-180 B	-0-	2172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2519	N	2519	-0-	-0- B	-0-	2519	3			N	-0-					-0-
04	2400	N	1960	-0-	-440 B	-0-	1960	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1566	-0-	186 B	-2311	1566	3			N	-0-					-0-
12	1860	N	1540	-0-	-320 B	-2311	1540	3			N	-0-					-0-
01	1736	N	1478	-0-	-258 B	-2311	1478	3			N	-0-					-0-
02	1456	N	1295	-0-	-161 B	-2311	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2311																	
03	1550	N	1404	-0-	-146 B	-0-	1404	3			N	-0-					-0-
04	1440	N	1293	-0-	-147 B	-0-	1293	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-17492					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -17492																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0		473	-0-	473 B	473	473	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3529	N	3529	-0-	-0-	B	-0-	3529	3			N	-0-					-0-
12	2263	N	1994	-0-	-269	B	-0-	1994	3			N	-0-					-0-
01	4030	N	751	-0-	-3279	B	-0-	751	3			N	-0-					-0-
02	3304	N	2675	-0-	-629	B	-0-	2675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1556	-0-	-428	B	-0-	1556	3			N	-0-					-0-
*04	2595	N	2595	-0-	-0-	B	-0-	2595	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
12	2232	N	1849	-0-	-383	B	-0-	1849	3			N	-0-					-0-
01	1953	N	1893	-0-	-60	B	-0-	1893	3			N	-0-					-0-
02	1876	N	1707	-0-	-169	B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1859	-0-	-1	B	-0-	1859	3			N	-0-					-0-
04	1830	N	1699	-0-	-131	B	-0-	1699	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2520	N	3120	-0-	600	B	-7861	3120	3			N	-0-					-0-
12	3751	N	3202	-0-	-549	B	-7861	3202	3			N	-0-					-0-
01	3441	N	3158	-0-	-283	B	-7861	3158	3			N	-0-					-0-
02	2912	N	2743	-0-	-169	B	-7861	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7861																		
03	3193	N	2979	-0-	-214	B	-0-	2979	3			N	-0-					-0-
04	3060	N	2761	-0-	-299	B	-0-	2761	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

11	1577	N	1577	-0-	-0-	B	-0-	1577	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
01	1017	N	926	-0-	-91	B	-0-	926	3			N	-0-					-0-
02	1484	N	1089	-0-	-395	B	-0-	1089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
*04	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

11	1410	N	2582	-0-	1172	B	-2244	2582	3			N	-0-					-0-
12	2728	N	2237	-0-	-491	B	-2244	2237	3			N	-0-					-0-
01	2790	N	1939	-0-	-851	B	-2244	1939	3			N	-0-					-0-
02	2408	N	2266	-0-	-142	B	-2244	2266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -579 CANCELLED UNDERAGE -> -1665																		
03	2232	N	2781	-0-	549	B	-30	2781	3			N	-0-					-0-
*04	2556	N	2586	-0-	30	B	-0-	2586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	3239	-0-	1979 B	-4247	3239	3			N	-0-					-0-
12	2511	N	2970	-0-	459 B	-3788	2970	3			N	-0-					-0-
01	3565	N	3089	-0-	-476 B	-3788	3089	3			N	-0-					-0-
02	3024	N	2763	-0-	-261 B	-3788	2763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-3788											
03	3221	N	3221	-0-	-0- B	-0-	3221	3			N	-0-					-0-
04	3000	N	2454	-0-	-546 B	-0-	2454	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1178	N	1037	-0-	-141 B	-0-	1037	3			N	-0-					-0-
01	1116	N	969	-0-	-147 B	-0-	969	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
*04	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

11	3330	#	2981	-0-	-349 B	-2503	2981	3			N	-0-					-0-
12	3441	#	2868	-0-	-573 B	-3076	2868	3			N	-0-					-0-
01	3441	#	2850	-0-	-591 B	-3667	2850	3			N	-0-					-0-
02	2940	#	2625	-0-	-315 B	-3982	2625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2351		CANCELLED UNDERAGE ->	-1631											
03	2883	N	2738	-0-	-145 B	-2351	2738	3			N	-0-					-0-
04	2760	N	2797	-0-	37 B	-2314	2797	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
01	415	N	350	-0-	-65 B	-0-	350	3			N	-0-					-0-
02	448	N	377	-0-	-71 B	-0-	377	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
04	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	8	-0-	-292 B	-0-	8	3			N	-0-					-0-
12	155	N	6	-0-	-149 B	-0-	6	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
*04	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2020	-0-	-50 B	-0-	2020	3			N	-0-					-0-
12	2325	N	1868	-0-	-457 B	-0-	1868	3			N	-0-					-0-
01	2201	N	1877	-0-	-324 B	-0-	1877	3			N	-0-					-0-
02	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
*04	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0		524	-0-	524 B	524	524	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	298	-0-	-32 B	-0-	298	3			N	-0-					-0-
12	341	N	231	-0-	-110 B	-0-	231	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	280	N	267	-0-	-13 B	-0-	267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
*04	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -4- WELL #: 2 RRCID -> 042690 COMPL. DATE 09/25/1967 TOTAL DEPTH 2650 PERF. 2344 - 2492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	809	-0-	-121 B	-0-	809	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	19	-0-	-1004 B	-0-	19	3			N	-0-					-0-
04	1380	N	58	-0-	-1322 B	-0-	58	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	787	N	711	-0-	-76 B	-0-	711	3			N	-0-					-0-
02	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	857	-0-	-11 B	-0-	857	3			N	-0-					-0-
*04	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
12	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-
01	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
02	1316	N	1039	-0-	-277 B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
04	1170	N	1125	-0-	-45 B	-0-	1125	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
12	1984	N	1444	-0-	-540 B	-0-	1444	3			N	-0-					-0-
01	1798	N	1730	-0-	-68 B	-0-	1730	3			N	-0-					-0-
02	1988	N	1949	-0-	-39 B	-0-	1949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2029	N	2029	-0-	-0- B	-0-	2029	3			N	-0-					-0-
*04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	2139	N	1778	-0-	-361 B	-0-	1778	3			N	-0-					-0-
01	1891	N	1856	-0-	-35 B	-0-	1856	3			N	-0-					-0-
02	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1724	-0-	-43 B	-0-	1724	3			N	-0-					-0-
04	1800	N	1461	-0-	-339 B	-0-	1461	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
12	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
01	1953	N	971	-0-	-982 B	-0-	971	3			N	-0-					-0-
02	2548	N	1608	-0-	-940 B	-0-	1608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2867	N	2867	-0-	-0- B	-0-	2867	3			N	-0-					-0-
*04	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	739	-0-	-11 B	-0-	739	3			N	-0-					-0-
12	1023	N	439	-0-	-584 B	-0-	439	3			N	-0-					-0-
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*04	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	887	-0-	-12 B	-0-	887	3			N	-0-					-0-
04	810	N	359	-0-	-451 B	-0-	359	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

11	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
02	364	N	22	-0-	-342 B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	229	-0-	-143 B	-0-	229	3			N	-0-					-0-
*04	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

11	4050	#	3861	-0-	-189 B	-14568	3861	3			N	-0-					-0-
12	3131	N	4916	-0-	1785 B	-12783	4916	3			N	-0-					-0-
01	2821	N	4476	-0-	1655 B	-11128	4476	3			N	-0-					-0-
02	3612	N	3712	-0-	100 B	-11028	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3751 CANCELLED UNDERAGE -> -7277																	
03	4929	N	3870	-0-	-1059 B	-3751	3870	3			N	-0-					-0-
04	4320	N	3657	-0-	-663 B	-3751	3657	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
01	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*04	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
12	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
01	124	N	78	-0-	-46 B	-0-	78	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*04	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1146	-0-	-84 B	-0-	1146	3			N	-0-					-0-
12	1209	N	1169	-0-	-40 B	-0-	1169	3			N	-0-					-0-
01	1209	N	1116	-0-	-93 B	-0-	1116	3			N	-0-					-0-
02	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*04	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
12	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
01	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	147	-0-	-183 B	-0-	147	3			N	-0-					-0-
12	279	N	120	-0-	-159 B	-0-	120	3			N	-0-					-0-
01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
02	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*04	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

11	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
12	1891	N	1696	-0-	-195	B	-0-	1696	3			N	-0-					-0-
01	1798	N	1772	-0-	-26	B	-0-	1772	3			N	-0-					-0-
02	1708	N	1689	-0-	-19	B	-0-	1689	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
*04	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

11	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
12	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
*04	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

11	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
01	2127	N	2127	-0-	-0-	B	-0-	2127	3			N	-0-					-0-
02	2212	N	2126	-0-	-86	B	-0-	2126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2322	N	2322	-0-	-0-	B	-0-	2322	3			N	-0-					-0-
*04	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

11	540	N	514	-0-	-26	B	-0-	514	3			N	-0-					-0-
12	527	N	348	-0-	-179	B	-0-	348	3			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
02	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
*04	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
12	2046	N	1838	-0-	-208	B	-0-	1838	3			N	-0-					-0-
01	1860	N	1828	-0-	-32	B	-0-	1828	3			N	-0-					-0-
02	1652	N	1596	-0-	-56	B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1232	-0-	-597	B	-0-	1232	3			N	-0-					-0-
04	1770	N	1453	-0-	-317	B	-0-	1453	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2587	N	2587	-0-	-0-	B	-0-	2587	3			N	-0-					-0-
12	2852	N	2664	-0-	-188	B	-0-	2664	3			N	-0-					-0-
01	2759	N	2647	-0-	-112	B	-0-	2647	3			N	-0-					-0-
02	2408	N	2320	-0-	-88	B	-0-	2320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2631	-0-	-35	B	-0-	2631	3			N	-0-					-0-
04	2550	N	2521	-0-	-29	B	-0-	2521	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	198	-0-	-12	B	-0-	198	3			N	-0-					-0-
12	186	N	136	-0-	-50	B	-0-	136	3			N	-0-					-0-
01	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
02	196	N	159	-0-	-37	B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
04	210	N	163	-0-	-47	B	-0-	163	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
01	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
02	1708	N	1673	-0-	-35	B	-0-	1673	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
04	1830	N	1774	-0-	-56	B	-0-	1774	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
12	1240	N	1166	-0-	-74	B	-0-	1166	3			N	-0-					-0-
01	1023	N	998	-0-	-25	B	-0-	998	3			N	-0-					-0-
02	1064	N	985	-0-	-79	B	-0-	985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1138	-0-	-40	B	-0-	1138	3			N	-0-					-0-
04	960	N	464	-0-	-496	B	-0-	464	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

11	360	N	315	-0-	-45	B	-0-	315	3			N	-0-					-0-
12	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
01	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
02	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
04	330	N	279	-0-	-51	B	-0-	279	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

11	3000	N	940	-0-	-2060	B	178	940	3			N	-0-					-0-
12	1092	N	914	-0-	-178	B	-0-	914	3			N	-0-					-0-
01	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
02	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
*04	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

11	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
02	1092	N	780	-0-	-312	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
*04	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

11	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
12	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
01	248	N	178	-0-	-70	B	-0-	178	3			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
12	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
01	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
02	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
*04	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
12	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
01	1209	N	1146	-0-	-63 B	-0-	1146	3			N	-0-					-0-
02	1120	N	1087	-0-	-33 B	-0-	1087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
*04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	682	N	341	-0-	-341 B	-0-	341	3			N	-0-					-0-
01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
02	392	N	257	-0-	-135 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
04	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-
01	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
02	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
04	1620	N	937	-0-	-683 B	-0-	937	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	966	-0-	-144 B	-0-	966	3			N	-0-					-0-
12	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
01	899	N	643	-0-	-256 B	-0-	643	3			N	-0-					-0-
02	896	N	853	-0-	-43 B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
*04	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
02	336	N	288	-0-	-48 B	-0-	288	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
*04	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	476	-0-	476 B	-13382	476	3			N	-0-					-0-
12	93	N	179	-0-	86 B	-13296	179	3			N	-0-					-0-
01	434	N	616	-0-	182 B	-13114	616	3			N	-0-					-0-
02	448	N	1060	-0-	612 B	-12502	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -12502																	
03	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
*04	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
12	2573	N	1841	-0-	-732 B	-0-	1841	3			N	-0-					-0-
01	2511	N	1890	-0-	-621 B	-0-	1890	3			N	-0-					-0-
02	2072	N	612	-0-	-1460 B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
04	1830	N	1678	-0-	-152 B	-0-	1678	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

11	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
01	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
02	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1112	-0-	-128	B	-0-	1112	3			N	-0-					-0-
04	1080	N	957	-0-	-123	B	-0-	957	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

11	4080	#	3033	-0-	-1047	B	-3400	3033	3			N	-0-					-0-
12	4216	#	2520	-0-	-1696	B	-5096	2520	3			N	-0-					-0-
01	4216	#	2135	-0-	-2081	B	-7177	2135	3			N	-0-					-0-
02	3808	#	2260	-0-	-1548	B	-8725	2260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7528 CANCELLED UNDERAGE -> -1197																		
03	4216	#	2769	-0-	-1447	B	-8975	2769	3			N	-0-					-0-
04	3900	#	3081	-0-	-819	B	-9794	3081	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

11	6030	N	7202	-0-	1172	B	-11055	7202	3			N	-0-					-0-
12	7967	N	7098	-0-	-869	B	-11055	7098	3			N	-0-					-0-
01	8091	N	7581	-0-	-510	B	-11055	7581	3			N	-0-					-0-
02	6720	N	7007	-0-	287	B	-10768	7007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2270 CANCELLED UNDERAGE -> -8498																		
03	7099	N	7363	-0-	264	B	-2006	7363	3			N	-0-					-0-
04	7350	N	6207	-0-	-1143	B	-2006	6207	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

11	360	N	313	-0-	-47	B	-0-	313	3			N	-0-					-0-
12	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
01	372	N	275	-0-	-97	B	-0-	275	3			N	-0-					-0-
02	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
02	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	366	-0-	-161 B	-0-	366	3			N	-0-					-0-
04	330	N	293	-0-	-37 B	-0-	293	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	766	N	611	-0-	-155 B	-0-	611	3			N	-0-					-0-
01	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
02	756	N	739	-0-	-17 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
*04	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
12	1891	N	1842	-0-	-49 B	-0-	1842	3			N	-0-					-0-
01	1829	N	1797	-0-	-32 B	-0-	1797	3			N	-0-					-0-
02	1652	N	1645	-0-	-7 B	-0-	1645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1786	-0-	-43 B	-0-	1786	3			N	-0-					-0-
04	1740	N	1662	-0-	-78 B	-0-	1662	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1567	-0-	-383 B	-0-	1567	3			N	-0-					-0-
12	1922	N	1548	-0-	-374 B	-0-	1548	3			N	-0-					-0-
01	1798	N	1474	-0-	-324 B	-0-	1474	3			N	-0-					-0-
02	1456	N	1392	-0-	-64 B	-0-	1392	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
*04	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	527	N	335	-0-	-192 B	-0-	335	3			N	-0-					-0-
01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
04	540	N	472	-0-	-68 B	-0-	472	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
02	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
*04	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
02	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	425	-0-	-55 B	-0-	425	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
02	392	N	374	-0-	-18 B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	806	N	683	-0-	-123 B	-0-	683	3			N	-0-					-0-
01	1023	N	662	-0-	-361 B	-0-	662	3			N	-0-					-0-
02	896	N	807	-0-	-89 B	-0-	807	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*04	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	5118	-0-	48 B	-220	5118	3			N	-0-					-0-
12	4495	N	2347	-0-	-2148 B	-220	2347	3			N	-0-					-0-
01	4907	N	5127	-0-	220 B	-0-	5127	3			N	-0-					-0-
02	5143	N	5143	-0-	-0- B	-0-	5143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5473	N	5473	-0-	-0- B	-0-	5473	3			N	-0-					-0-
*04	5151	N	5151	-0-	-0- B	-0-	5151	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
01	713	N	662	-0-	-51 B	-0-	662	3			N	-0-					-0-
02	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2193	-0-	-807 B	-0-	2193	3			N	-0-					-0-
12	2883	N	1102	-0-	-1781 B	-0-	1102	3			N	-0-					-0-
01	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
02	2633	N	2633	-0-	-0- B	-0-	2633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*04	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	658	N	658	-0-	-0-	B	-0-	658	3			Y	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			Y	-0-					-0-
01	682	N	412	-0-	-270	B	-0-	412	3			Y	-0-					-0-
02	616	N	360	-0-	-256	B	-0-	360	3			Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	574	-0-	-46	B	-0-	574	3			Y	-0-					-0-
*04	536	N	536	-0-	-0-	B	-0-	536	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

11	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
12	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
01	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
02	616	N	562	-0-	-54	B	-0-	562	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
*04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

11	3810	#	3461	-0-	-349	B	-1953	3461	3			N	-0-					-0-
12	3782	N	3348	-0-	-434	B	-1953	3348	3			N	-0-					-0-
01	3720	N	3298	-0-	-422	B	-1953	3298	3			N	-0-					-0-
02	3220	N	2998	-0-	-222	B	-1953	2998	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -710 CANCELLED UNDERAGE -> -1243																		
03	3348	N	3400	-0-	52	B	-658	3400	3			N	-0-					-0-
04	3180	N	3826	-0-	646	B	-12	3826	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

11	720	N	554	-0-	-166	B	-0-	554	3			N	-0-					-0-
12	744	N	518	-0-	-226	B	-0-	518	3			N	-0-					-0-
01	651	N	476	-0-	-175	B	-0-	476	3			N	-0-					-0-
02	504	N	475	-0-	-29	B	-0-	475	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
*04	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 4742 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

11	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
12	496	N	397	-0-	-99	B	-0-	397	3			N	-0-					-0-
01	465	N	371	-0-	-94	B	-0-	371	3			N	-0-					-0-
02	392	N	386	-0-	-6	B	-0-	386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*04	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	744	N	598	-0-	-146	B	-0-	598	3			N	-0-					-0-
01	744	N	588	-0-	-156	B	-0-	588	3			N	-0-					-0-
02	616	N	579	-0-	-37	B	-0-	579	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
*04	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
12	2511	N	2281	-0-	-230	B	-0-	2281	3			N	-0-					-0-
01	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
02	2044	N	1943	-0-	-101	B	-0-	1943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2010	-0-	-284	B	-0-	2010	3			N	-0-					-0-
04	2130	N	2061	-0-	-69	B	-0-	2061	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
12	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
01	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
02	504	N	325	-0-	-179	B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	325	-0-	-171	B	-0-	325	3			N	-0-					-0-
04	510	N	301	-0-	-209	B	-0-	301	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-
12	3751	N	3650	-0-	-101	B	-0-	3650	3			N	-0-					-0-
01	3424	N	3424	-0-	-0-	B	-0-	3424	3			N	-0-					-0-
02	3248	N	3146	-0-	-102	B	-0-	3146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3660	N	3660	-0-	-0-	B	-0-	3660	3			N	-0-					-0-
*04	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2098	-0-	-62	B	-0-	2098	3			N	-0-					-0-
12	2201	N	2108	-0-	-93	B	-0-	2108	3			N	-0-					-0-
01	2232	N	1782	-0-	-450	B	-0-	1782	3			N	-0-					-0-
02	1960	N	1891	-0-	-69	B	-0-	1891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2106	-0-	-2	B	-0-	2106	3			N	-0-					-0-
*04	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1083	-0-	-87	B	-0-	1083	3			N	-0-					-0-
12	1147	N	1049	-0-	-98	B	-0-	1049	3			N	-0-					-0-
01	1085	N	1025	-0-	-60	B	-0-	1025	3			N	-0-					-0-
02	1008	N	918	-0-	-90	B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	965	-0-	-89	B	-0-	965	3			N	-0-					-0-
04	990	N	891	-0-	-99	B	-0-	891	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
12	899	N	772	-0-	-127 B	-0-	772	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
04	870	N	734	-0-	-136 B	-0-	734	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
04	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	465	N	301	-0-	-164 B	-0-	301	3			N	-0-					-0-
02	364	N	320	-0-	-44 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*04	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
12	1612	N	1264	-0-	-348 B	-0-	1264	3			N	-0-					-0-
01	1674	N	1434	-0-	-240 B	-0-	1434	3			N	-0-					-0-
02	1400	N	1310	-0-	-90 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
04	1380	N	1012	-0-	-368 B	-0-	1012	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
12	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	588	N	561	-0-	-27 B	-0-	561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
04	630	N	589	-0-	-41 B	-0-	589	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
01	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
02	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1316	-0-	-234 B	-0-	1316	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

11	1980	N	3416	-0-	1436 B	-1837	3416	3			N	-0-					-0-
12	3813	N	2974	-0-	-839 B	-1837	2974	3			N	-0-					-0-
01	3689	N	2807	-0-	-882 B	-1837	2807	3			N	-0-					-0-
02	3192	N	2728	-0-	-464 B	-1837	2728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -495 CANCELLED UNDERAGE -> -1342																	
03	2976	N	3344	-0-	368 B	-127	3344	3			N	-0-					-0-
*04	3089	N	3216	-0-	127 B	-0-	3216	3			N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

11	390	N	356	-0-	-34 B	-0-	356	3			N	-0-					-0-
12	558	N	310	-0-	-248 B	-0-	310	3			N	-0-					-0-
01	496	N	252	-0-	-244 B	-0-	252	3			N	-0-					-0-
02	336	N	272	-0-	-64 B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					-0-
04	240	N	189	-0-	-51 B	-0-	189	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

11	3660	#	3131	-0-	-529 B	-4090	3131	3			N	-0-					-0-
12	3441	N	2988	-0-	-453 B	-4090	2988	3			N	-0-					-0-
01	3410	N	3251	-0-	-159 B	-4090	3251	3			N	-0-					-0-
02	2912	N	2880	-0-	-32 B	-4090	2880	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1241 CANCELLED UNDERAGE -> -2849																	
03	2976	N	3037	-0-	61 B	-1180	3037	3			N	-0-					-0-
04	3150	N	1140	-0-	-2010 B	-1180	1140	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

11	3630	N	2856	-0-	-774 B	-0-	2856	3			N	-0-					-0-
12	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
01	3865	N	3865	-0-	-0- B	-0-	3865	3			N	-0-					-0-
02	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-
04	3750	N	3456	-0-	-294 B	-0-	3456	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3279	N	3279	-0-	-0- B	-0-	3279	3			N	-0-					-0-
12	5734	N	5734	-0-	-0- B	-0-	5734	3			N	-0-					-0-
01	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
02	3052	N	2785	-0-	-267 B	-0-	2785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5735	N	3335	-0-	-2400 B	-0-	3335	3			N	-0-					-0-
*04	4151	N	4151	-0-	-0- B	-0-	4151	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	1278	-0-	378 B	-25621	1278	3			N	-0-					-0-
12	1302	N	1264	-0-	-38 B	-25621	1264	3			N	-0-					-0-
01	1240	N	1103	-0-	-137 B	-25621	1103	3			N	-0-					-0-
02	1204	N	1097	-0-	-107 B	-25621	1097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -7808 CANCELLED UNDERAGE -> -17813																	
03	1271	N	1126	-0-	-145 B	-7808	1126	3			N	-0-					-0-
04	1080	N	1209	-0-	129 B	-7679	1209	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
12	1209	N	1191	-0-	-18 B	-0-	1191	3			N	-0-					-0-
01	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
02	1260	N	1037	-0-	-223 B	-0-	1037	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1080	-0-	-98 B	-0-	1080	3			N	-0-					-0-
04	1350	N	631	-0-	-719 B	-0-	631	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5466		2067	-0-	-3399 B	-11936	2067	3			N	-0-					-0-
12	5953		2205	-0-	-3748 B	-15684	2205	3			N	-0-					-0-
01	6121		2049	-0-	-4072 B	-19756	2049	3			N	-0-					-0-
02	5796	#	1834	-0-	-3962 B	-23718	1834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -21562 CANCELLED UNDERAGE -> -2156																	
03	2201	N	2132	-0-	-69 B	-21562	2132	3			N	-0-					-0-
04	1980	N	2152	-0-	172 B	-21390	2152	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

11	390	N	279	-0-	-111 B	-0-	279	3			N	-0-					-0-
12	341	N	78	-0-	-263 B	-0-	78	3			N	-0-					-0-
01	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
02	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
*04	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	408	N	295	-0-	-113 B	-0-	295	3			N	-0-					-0-
01	418	N	223	-0-	-195 B	-0-	223	3			N	-0-					-0-
02	364	N	304	-0-	-60 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*04	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	744	N	548	-0-	-196 B	-0-	548	3			N	-0-					-0-
01	713	N	638	-0-	-75 B	-0-	638	3			N	-0-					-0-
02	644	N	571	-0-	-73 B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
04	630	N	430	-0-	-200 B	-0-	430	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

11	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
12	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
01	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
02	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1579	-0-	-126	B	-0-	1579	3			N	-0-					-0-
04	1650	N	1554	-0-	-96	B	-0-	1554	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

11	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
12	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
01	1054	N	1041	-0-	-13	B	-0-	1041	3			N	-0-					-0-
02	1036	N	962	-0-	-74	B	-0-	962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	966	-0-	-336	B	-0-	966	3			N	-0-					-0-
04	1020	N	771	-0-	-249	B	-0-	771	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
02	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	272	-0-	-131	B	-0-	272	3			N	-0-					-0-
04	810	N	244	-0-	-566	B	-0-	244	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

11	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
12	434	N	346	-0-	-88	B	-0-	346	3			N	-0-					-0-
01	434	N	369	-0-	-65	B	-0-	369	3			N	-0-					-0-
02	364	N	312	-0-	-52	B	-0-	312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*04	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

11	510	N	497	-0-	-13	B	-0-	497	3			N	-0-					-0-
12	558	N	487	-0-	-71	B	-0-	487	3			N	-0-					-0-
01	527	N	487	-0-	-40	B	-0-	487	3			N	-0-					-0-
02	476	N	470	-0-	-6	B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
*04	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	140	-0-	-70 B	-0-	140	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	420	N	228	-0-	-192 B	-0-	228	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
12	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-
01	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
02	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*04	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1051	-0-	-89 B	-0-	1051	3			N	-0-					-0-
12	1147	N	932	-0-	-215 B	-0-	932	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	980	N	823	-0-	-157 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
04	870	N	865	-0-	-5 B	-0-	865	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
12	1085	N	948	-0-	-137 B	-0-	948	3			N	-0-					-0-
01	868	N	766	-0-	-102 B	-0-	766	3			N	-0-					-0-
02	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	949	-0-	-12 B	-0-	949	3			N	-0-					-0-
*04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
12	372	N	271	-0-	-101 B	-0-	271	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-
02	336	N	317	-0-	-19 B	-0-	317	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*04	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	427	-0-	-23	B	-0-	427	3			N	-0-					-0-
12	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
01	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
02	392	N	371	-0-	-21	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

11	1080	N	1018	-0-	-62	B	-0-	1018	3			N	-0-					-0-
12	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
01	1147	N	875	-0-	-272	B	-0-	875	3			N	-0-					-0-
02	952	N	920	-0-	-32	B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	907	-0-	-85	B	-0-	907	3			N	-0-					-0-
*04	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

11	1950	N	3182	-0-	1232	B	-916	3182	3			N	-0-					-0-
12	3100	N	2963	-0-	-137	B	-916	2963	3			N	-0-					-0-
01	3317	N	3200	-0-	-117	B	-916	3200	3			N	-0-					-0-
02	2968	N	2735	-0-	-233	B	-916	2735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -916																		
03	2976	N	2928	-0-	-48	B	-0-	2928	3			N	-0-					-0-
04	3090	N	2334	-0-	-756	B	-0-	2334	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

11	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
12	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
01	1488	N	1408	-0-	-80	B	-0-	1408	3			N	-0-					-0-
02	1344	N	1272	-0-	-72	B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1372	-0-	-116	B	-0-	1372	3			N	-0-					-0-
04	1350	N	1315	-0-	-35	B	-0-	1315	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

11	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
12	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
01	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
02	168	N	93	-0-	-75	B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
*04	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
12	310	N	252	-0-	-58	B	-0-	252	3			N	-0-					-0-
01	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
02	252	N	201	-0-	-51	B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
04	240	N	218	-0-	-22	B	-0-	218	3			N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
01	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
02	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
04	240	N	183	-0-	-57	B	-0-	183	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	N	4021	-0-	-689	B	-0-	4021	3			N	-0-					-0-
12	4898	N	4383	-0-	-515	B	-0-	4383	3			N	-0-					-0-
01	4712	N	3407	-0-	-1305	B	-0-	3407	3			N	-0-					-0-
02	3907	N	3907	-0-	-0-	B	-0-	3907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3534	-0-	-837	B	-0-	3534	3			N	-0-					-0-
*04	3900	N	3900	-0-	-0-	B	-0-	3900	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	946	-0-	-14	B	-0-	946	3			N	-0-					-0-
12	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
01	1023	N	959	-0-	-64	B	-0-	959	3			N	-0-					-0-
02	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	924	-0-	-161	B	-0-	924	3			N	-0-					-0-
04	930	N	818	-0-	-112	B	-0-	818	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	3162	-0-	-48 B	-0-	3162	3			N	-0-					-0-
12	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
01	2728	N	1916	-0-	-812 B	-0-	1916	3			N	-0-					-0-
02	2940	N	2931	-0-	-9 B	-0-	2931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
*04	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	4107	-0-	657 B	-13009	4107	3			N	-0-					-0-
12	5084	N	4056	-0-	-1028 B	-13009	4056	3			N	-0-					-0-
01	4433	N	4343	-0-	-90 B	-13009	4343	3			N	-0-					-0-
02	3836	N	3700	-0-	-136 B	-13009	3700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1089 CANCELLED UNDERAGE -> -11920																	
03	4061	N	3799	-0-	-262 B	-1089	3799	3			N	-0-					-0-
04	4200	N	1237	-0-	-2963 B	-1089	1237	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
01	527	N	159	-0-	-368 B	-0-	159	3			N	-0-					-0-
02	532	N	19	-0-	-513 B	-0-	19	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*04	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
12	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
01	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
02	504	N	494	-0-	-10 B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	509	-0-	-111 B	-0-	509	3			N	-0-					-0-
04	690	N	460	-0-	-230 B	-0-	460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
12	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
04	480	N	462	-0-	-18	B	-0-	462	3			N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	765	-0-	-75	B	-0-	765	3			N	-0-					-0-
12	1747	N	728	-0-	-1019	B	-0-	728	3			N	-0-					-0-
01	1783	N	1026	-0-	-757	B	-0-	1026	3			N	-0-					-0-
02	2360	N	2360	-0-	-0-	B	-0-	2360	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
*04	2455	N	2455	-0-	-0-	B	-0-	2455	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	381	-0-	-39	B	-0-	381	3			N	-0-					-0-
12	465	N	370	-0-	-95	B	-0-	370	3			N	-0-					-0-
01	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
02	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
04	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
12	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
01	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
02	532	N	470	-0-	-62	B	-0-	470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	480	-0-	-78	B	-0-	480	3			N	-0-					-0-
04	480	N	396	-0-	-84	B	-0-	396	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	525	-0-	-15	B	-0-	525	3			N	-0-					-0-
12	558	N	533	-0-	-25	B	-0-	533	3			N	-0-					-0-
01	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
02	504	N	483	-0-	-21	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3499	N	3499	-0-	-0-	B	-0-	3499	3			N	-0-					-0-
12	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
01	3834	N	3834	-0-	-0-	B	-0-	3834	3			N	-0-					-0-
02	3595	N	3595	-0-	-0-	B	-0-	3595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3968	N	3246	-0-	-722	B	-0-	3246	3			N	-0-					-0-
04	3720	N	2129	-0-	-1591	B	-0-	2129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	532	-0-	-38 B	-0-	532	3			N	-0-					-0-
12	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-
01	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
02	504	N	456	-0-	-48 B	-0-	456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	573	N	82	-0-	-491 B	-0-	82	3			N	-0-					-0-
12	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
04	1410	N	1200	-0-	-210 B	-0-	1200	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5717	N	5717	-0-	-0- B	-0-	5717	3			N	-0-					-0-
12	5363	N	3809	-0-	-1554 B	-0-	3809	3			N	-0-					-0-
01	5642	N	3909	-0-	-1733 B	-0-	3909	3			N	-0-					-0-
02	5348	N	3524	-0-	-1824 B	-0-	3524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
04	3780	N	3678	-0-	-102 B	-0-	3678	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	341	N	130	-0-	-211 B	-0-	130	3			N	-0-					-0-
01	186	N	116	-0-	-70 B	-0-	116	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
04	120	N	50	-0-	-70 B	-0-	50	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
12	1581	N	1508	-0-	-73 B	-0-	1508	3			N	-0-					-0-
01	1550	N	1433	-0-	-117 B	-0-	1433	3			N	-0-					-0-
02	1288	N	1203	-0-	-85 B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1355	-0-	-164 B	-0-	1355	3			N	-0-					-0-
04	1380	N	659	-0-	-721 B	-0-	659	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	430	-0-	-20 B	-0-	430	3			N	-0-					-0-
12	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
01	589	N	401	-0-	-188 B	-0-	401	3			N	-0-					-0-
02	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
04	390	N	175	-0-	-215 B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
12	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
01	879	N	775	-0-	-104	B	-0-	775	3			N	-0-					-0-
02	784	N	769	-0-	-15	B	-0-	769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-
04	750	N	339	-0-	-411	B	-0-	339	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
12	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
02	924	N	921	-0-	-3	B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
04	1050	N	520	-0-	-530	B	-0-	520	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
12	3053	N	3053	-0-	-0-	B	-0-	3053	3			N	-0-					-0-
01	2645	N	2645	-0-	-0-	B	-0-	2645	3			N	-0-					-0-
02	2573	N	2573	-0-	-0-	B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3009	N	3009	-0-	-0-	B	-0-	3009	3			N	-0-					-0-
*04	2935	N	2935	-0-	-0-	B	-0-	2935	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
12	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
01	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
02	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
04	840	N	335	-0-	-505	B	-0-	335	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
02	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	172	-0-	-200	B	-0-	172	3			N	-0-					-0-
04	360	N	283	-0-	-77	B	-0-	283	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
12	1116	N	1095	-0-	-21	B	-0-	1095	3			N	-0-					-0-
01	1054	N	1032	-0-	-22	B	-0-	1032	3			N	-0-					-0-
02	1064	N	879	-0-	-185	B	-0-	879	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1121	N	1121	-0-	-0-	B	-0-	1121	3			N	-0-					-0-
04	990	N	985	-0-	-5	B	-0-	985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
02	252	N	231	-0-	-21 B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
04	270	N	110	-0-	-160 B	-0-	110	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

11	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
02	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*04	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
01	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
02	392	N	303	-0-	-89 B	-0-	303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
04	300	N	124	-0-	-176 B	-0-	124	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	560	N	548	-0-	-12 B	-0-	548	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*04	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	116	-0-	-154 B	-0-	116	3			N	-0-					-0-
12	124	N	69	-0-	-55 B	-0-	69	3			N	-0-					-0-
01	186	N	119	-0-	-67 B	-0-	119	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*04	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
04	480	N	206	-0-	-274 B	-0-	206	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
12	527	N	451	-0-	-76 B	-0-	451	3			N	-0-					-0-
01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
02	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
*04	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	207	-0-	-333 B	-0-	207	3			N	-0-					-0-
12	465	N	128	-0-	-337 B	-0-	128	3			N	-0-					-0-
01	217	N	61	-0-	-156 B	-0-	61	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*04	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	896	N	739	-0-	-157 B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	700	3			N	-0-					-0-
04	750	N	400	-0-	-350 B	-0-	400	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1333	N	1049	-0-	-284 B	-0-	1049	3			N	-0-					-0-
01	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
02	1204	N	1131	-0-	-73 B	-0-	1131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
04	1320	N	1208	-0-	-112 B	-0-	1208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	775	-0-	-65	B	-0-	775	3			N	-0-					-0-
12	806	N	701	-0-	-105	B	-0-	701	3			N	-0-					-0-
01	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
02	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
04	720	N	365	-0-	-355	B	-0-	365	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
04	360	N	141	-0-	-219	B	-0-	141	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
12	217	N	17	-0-	-200	B	-0-	17	3			N	-0-					-0-
01	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
02	168	N	22	-0-	-146	B	-0-	22	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
12	465	N	246	-0-	-219	B	-0-	246	3			N	-0-					-0-
01	403	N	65	-0-	-338	B	-0-	65	3			N	-0-					-0-
02	308	N	133	-0-	-175	B	-0-	133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	173	-0-	-75	B	-0-	173	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
01	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
02	560	N	486	-0-	-74	B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*04	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
02	700	N	509	-0-	-191	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
04	295	N	241	-0-	-54	B	-0-	241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
01	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
02	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
04	120	N	58	-0-	-62	B	-0-	58	3			N	-0-					-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

11	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
12	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
01	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
02	504	N	457	-0-	-47	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*04	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	448	N	408	-0-	-40	B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	385	-0-	-111	B	-0-	385	3			N	-0-					-0-
04	450	N	334	-0-	-116	B	-0-	334	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

11	90	N	43	-0-	-47	B	-0-	43	3			N	-0-					-0-
12	186	N	77	-0-	-109	B	-0-	77	3			N	-0-					-0-
01	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
02	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

11	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
12	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
01	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
02	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1081	-0-	-190	B	-0-	1081	3			N	-0-					-0-
04	1080	N	743	-0-	-337	B	-0-	743	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

11	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
12	1364	N	900	-0-	-464	B	-0-	900	3			N	-0-					-0-
01	1271	N	1082	-0-	-189	B	-0-	1082	3			N	-0-					-0-
02	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
04	1050	N	1039	-0-	-11	B	-0-	1039	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
12	930	N	843	-0-	-87 B	-0-	843	3			N	-0-					-0-
01	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
02	896	N	778	-0-	-118 B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	296	-0-	-541 B	-0-	296	3			N	-0-					-0-
04	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
01	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
02	896	N	787	-0-	-109 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	575	-0-	-169 B	-0-	575	3			N	-0-					-0-
04	660	N	300	-0-	-360 B	-0-	300	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
12	1147	N	904	-0-	-243 B	-0-	904	3			N	-0-					-0-
01	1085	N	891	-0-	-194 B	-0-	891	3			N	-0-					-0-
02	952	N	825	-0-	-127 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
*04	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	93	N	42	-0-	-51 B	-0-	42	3			N	-0-					-0-
01	93	N	33	-0-	-60 B	-0-	33	3			N	-0-					-0-
02	84	N	46	-0-	-38 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*04	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
12	1178	N	1123	-0-	-55 B	-0-	1123	3			N	-0-					-0-
01	1116	N	1085	-0-	-31 B	-0-	1085	3			N	-0-					-0-
02	1008	N	896	-0-	-112 B	-0-	896	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1044	-0-	-72 B	-0-	1044	3			N	-0-					-0-
04	1050	N	1001	-0-	-49 B	-0-	1001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
12	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
02	868	N	735	-0-	-133 B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1767	N	1665	-0-	-102 B	-0-	1665	3			N	-0-					-0-
01	1643	N	1572	-0-	-71 B	-0-	1572	3			N	-0-					-0-
02	1484	N	1437	-0-	-47 B	-0-	1437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1559	-0-	-115 B	-0-	1559	3			N	-0-					-0-
04	1530	N	1298	-0-	-232 B	-0-	1298	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
02	1344	N	1331	-0-	-13 B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
04	1470	N	1348	-0-	-122 B	-0-	1348	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1892	-0-	302 B	-2796	1892	3			N	-0-					-0-
12	2263	N	1683	-0-	-580 B	-2796	1683	3			N	-0-					-0-
01	2170	N	3728	-0-	1558 B	-1238	3728	3			N	-0-					-0-
02	1818	N	3056	-0-	1238 B	-0-	3056	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
04	3600	#	1700	-0-	-1900 B	-1900	1700	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
12	589	N	586	-0-	-3 B	-0-	586	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	560	N	517	-0-	-43 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	323	-0-	-266 B	-0-	323	3			N	-0-					-0-
04	540	N	449	-0-	-91 B	-0-	449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	N	483	-0-	-27 B	-0-	483	3		N	-0-			-0-
12	558	N	456	-0-	-102 B	-0-	456	3		N	-0-			-0-
01	527	N	455	-0-	-72 B	-0-	455	3		N	-0-			-0-
02	448	N	417	-0-	-31 B	-0-	417	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	492	N	492	-0-	-0- B	-0-	492	3		N	-0-			-0-
*04	484	N	484	-0-	-0- B	-0-	484	3		N	-0-			-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	779	N	779	-0-	-0- B	-0-	779	3		N	-0-			-0-
12	775	N	739	-0-	-36 B	-0-	739	3		N	-0-			-0-
01	687	N	687	-0-	-0- B	-0-	687	3		N	-0-			-0-
02	728	N	710	-0-	-18 B	-0-	710	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	852	N	852	-0-	-0- B	-0-	852	3		N	-0-			-0-
*04	765	N	765	-0-	-0- B	-0-	765	3		N	-0-			-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3483	N	3483	-0-	-0- B	-0-	3483	3		N	-0-			-0-
12	3720	N	3520	-0-	-200 B	-0-	3520	3		N	-0-			-0-
01	3658	N	3479	-0-	-179 B	-0-	3479	3		N	-0-			-0-
02	3248	N	3112	-0-	-136 B	-0-	3112	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3534	N	3441	-0-	-93 B	-0-	3441	3		N	-0-			-0-
04	3360	N	3125	-0-	-235 B	-0-	3125	3		N	-0-			-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1663	N	1663	-0-	-0- B	-0-	1663	3		N	-0-			-0-
12	1894	N	1894	-0-	-0- B	-0-	1894	3		N	-0-			-0-
01	1551	N	1551	-0-	-0- B	-0-	1551	3		N	-0-			-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1823	N	1402	-0-	-421 B	-0-	1402	3		N	-0-			-0-
04	1500	N	1490	-0-	-10 B	-0-	1490	3		N	-0-			-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3030	N	2230	-0-	-800 B	-1902	2230	3		N	-0-			-0-
12	2697	N	1714	-0-	-983 B	-1902	1714	3		N	-0-			-0-
01	2728	N	3096	-0-	368 B	-1534	3096	3		N	-0-			-0-
02	2072	N	2635	-0-	563 B	-971	2635	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -971														
03	1705	N	1194	-0-	-511 B	-0-	1194	3		N	-0-			-0-
04	3000	N	2509	-0-	-491 B	-0-	2509	3		N	-0-			-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4350	N	3136	-0-	-1214 B	-0-	3136	3		N	-0-			-0-
12	4278	N	2238	-0-	-2040 B	-0-	2238	3		N	-0-			-0-
01	3379	N	2680	-0-	-699 B	-0-	2680	3		N	-0-			-0-
02	2940	N	2495	-0-	-445 B	-0-	2495	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3584	N	3584	-0-	-0- B	-0-	3584	3		N	-0-			-0-
04	2580	N	2287	-0-	-293 B	-0-	2287	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3621	N	3621	-0-	-0-	B	-0-	3621	3			N	-0-					-0-
12	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
01	4007	N	4007	-0-	-0-	B	-0-	4007	3			N	-0-					-0-
02	3461	N	3461	-0-	-0-	B	-0-	3461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3472	N	2695	-0-	-777	B	-0-	2695	3			N	-0-					-0-
04	3870	N	3071	-0-	-799	B	-0-	3071	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

11	1680	N	1184	-0-	-496	B	-0-	1184	3			N	-0-					-0-
12	1581	N	291	-0-	-1290	B	-0-	291	3			N	-0-					-0-
01	1623	N	1623	-0-	-0-	B	-0-	1623	3			N	-0-					-0-
02	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-
04	1560	N	1427	-0-	-133	B	-0-	1427	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

11	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
12	620	N	593	-0-	-27	B	-0-	593	3			N	-0-					-0-
01	651	N	550	-0-	-101	B	-0-	550	3			N	-0-					-0-
02	588	N	542	-0-	-46	B	-0-	542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*04	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

11	4620	N	3925	-0-	-695	B	-16108	3925	3			N	-0-					-0-
12	4309	N	3272	-0-	-1037	B	-16108	3272	3			N	-0-					-0-
01	1271	N	3271	-0-	2000	B	-14108	3271	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028	B	-14108	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -604 CANCELLED UNDERAGE -> -13504																		
03	3286	N	3775	-0-	489	B	-115	3775	3			N	-0-					-0-
*04	3229	N	3344	-0-	115	B	-0-	3344	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

11	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
12	1488	N	1336	-0-	-152	B	-0-	1336	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
02	1428	N	1221	-0-	-207	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
*04	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

11	3727	N	4149	-0-	422	B	-0-	4149	3			N	-0-					-0-
12	4836	N	3544	-0-	-1292	B	-0-	3544	3			N	-0-					-0-
01	4619	N	4128	-0-	-491	B	-0-	4128	3			N	-0-					-0-
02	3912	N	3912	-0-	-0-	B	-0-	3912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4328	N	4328	-0-	-0-	B	-0-	4328	3			N	-0-					-0-
04	3990	N	3723	-0-	-267	B	-0-	3723	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	5017	-0-	1237 B	-1419	5017	3			N	-0-					-0-
12	5704	N	4025	-0-	-1679 B	-1419	4025	3			N	-0-					-0-
01	5487	N	5015	-0-	-472 B	-1419	5015	3			N	-0-					-0-
02	4676	N	5388	-0-	712 B	-707	5388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-707										
03	5979	N	5979	-0-	-0- B	-0-	5979	3			N	-0-					-0-
*04	5525	N	5525	-0-	-0- B	-0-	5525	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	#	2658	-0-	-882 B	-1636	2658	3			N	-0-					-0-
12	3658	#	2548	-0-	-1110 B	-2746	2548	3			N	-0-					-0-
01	3658	#	2533	-0-	-1125 B	-3871	2533	3			N	-0-					-0-
02	3304	#	2441	-0-	-863 B	-4734	2441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4734														
03	3410	#	2441	-0-	-969 B	-5703	2441	3			N	-0-					-0-
04	2670	#	2195	-0-	-475 B	-6178	2195	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	962	N	761	-0-	-201 B	-0-	761	3			N	-0-					-0-
01	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
02	1652	N	1557	-0-	-95 B	-0-	1557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
*04	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
01	1271	N	992	-0-	-279 B	-0-	992	3			N	-0-					-0-
02	1008	N	904	-0-	-104 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1054	N	722	-0-	-332 B	-0-	722	3			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
12	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
01	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
02	1736	N	1499	-0-	-237 B	-0-	1499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
04	1710	N	1586	-0-	-124 B	-0-	1586	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
12	744	N	432	-0-	-312 B	-0-	432	3			N	-0-					-0-
01	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
02	588	N	468	-0-	-120 B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
04	510	N	420	-0-	-90 B	-0-	420	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1178	N	866	-0-	-312 B	-0-	866	3			N	-0-					-0-
01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
02	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	2987	-0-	2558 B	-0-	2987	3			N	-0-					-0-
12	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
01	2821	N	2713	-0-	-108 B	-0-	2713	3			N	-0-					-0-
02	2800	N	2835	-0-	35 B	35	2835	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 35																	
03	3162	N	2473	-0-	-689 B	-0-	2473	3			N	-0-					-0-
04	2640	N	1731	-0-	-909 B	-0-	1731	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	N	5796	-0-	-144 B	-0-	5796	3			N	-0-					-0-
12	4309	N	1999	-0-	-2310 B	-0-	1999	3			N	-0-					-0-
01	5186	N	5186	-0-	-0- B	-0-	5186	3			N	-0-					-0-
02	5404	N	4176	-0-	-1228 B	-0-	4176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7368	N	7368	-0-	-0- B	-0-	7368	3			N	-0-					-0-
*04	6396	N	6396	-0-	-0- B	-0-	6396	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
02	1148	N	923	-0-	-225 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	889	-0-	-196 B	-0-	889	3			N	-0-					-0-
*04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	262	-0-	-68 B	-0-	262	3			N	-0-					-0-
12	248	N	195	-0-	-53 B	-0-	195	3			N	-0-					-0-
01	186	N	127	-0-	-59 B	-0-	127	3			N	-0-					-0-
02	252	N	251	-0-	-1 B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5189	N	5189	-0-	-0- B	-0-	5189	3			N	-0-					-0-
12	2759	N	1761	-0-	-998 B	-0-	1761	3			N	-0-					-0-
01	4499	N	4499	-0-	-0- B	-0-	4499	3			N	-0-					-0-
02	4844	N	3898	-0-	-946 B	-0-	3898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4136	N	4136	-0-	-0- B	-0-	4136	3			N	-0-					-0-
04	4350	N	3890	-0-	-460 B	-0-	3890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3825	N	3825	-0-	-0- B	-0-	3825	3			N	-0-					-0-
12	3658	N	3498	-0-	-160 B	-0-	3498	3			N	-0-					-0-
01	2946	N	2946	-0-	-0- B	-0-	2946	3			N	-0-					-0-
02	3584	N	2906	-0-	-678 B	-0-	2906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3258	-0-	-245 B	-0-	3258	3			N	-0-					-0-
*04	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7903		8015	-0-	112 B	-3990	8015	3			N	-0-					-0-
12	8418		7327	-0-	-1091 B	-5081	7327	3			N	-0-					-0-
01	8566		6632	-0-	-1934 B	-7015	6632	3			N	-0-					-0-
02	8316	#	4933	-0-	-3383 B	-10398	4933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10398																	
03	9018		6361	-0-	-2657 B	-13055	6361	3			N	-0-					-0-
04	8910	#	6259	-0-	-2651 B	-15706	6259	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5425	N	5425	-0-	-0- B	-0-	5425	3			N	-0-					-0-
12	3441	N	1873	-0-	-1568 B	-0-	1873	3			N	-0-					-0-
01	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
02	5068	N	4106	-0-	-962 B	-0-	4106	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4569	N	4569	-0-	-0- B	-0-	4569	3			N	-0-					-0-
*04	4325	N	4325	-0-	-0- B	-0-	4325	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
12	4061	N	3535	-0-	-526 B	-0-	3535	3			N	-0-					-0-
01	3441	N	3267	-0-	-174 B	-0-	3267	3			N	-0-					-0-
02	3500	N	3181	-0-	-319 B	-0-	3181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3534	N	3414	-0-	-120 B	-0-	3414	3			N	-0-					-0-
*04	3157	N	3157	-0-	-0- B	-0-	3157	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2323	-0-	-137 B	-0-	2323	3			N	-0-					-0-
12	2232	N	900	-0-	-1332 B	-0-	900	3			N	-0-					-0-
01	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
02	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
04	2460	N	2382	-0-	-78 B	-0-	2382	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	N	4423	-0-	-527 B	-0-	4423	3			N	-0-					-0-
12	3570	N	3570	-0-	-0- B	-0-	3570	3			N	-0-					-0-
01	3115	N	3115	-0-	-0- B	-0-	3115	3			N	-0-					-0-
02	4116	N	2985	-0-	-1131 B	-0-	2985	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3565	N	2178	-0-	-1387 B	-0-	2178	3			N	-0-					-0-
*04	3288	N	3288	-0-	-0- B	-0-	3288	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
12	1953	N	1614	-0-	-339 B	-0-	1614	3			N	-0-					-0-
01	3692	N	3692	-0-	-0- B	-0-	3692	3			N	-0-					-0-
02	3752	N	3051	-0-	-701 B	-0-	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3210	N	3210	-0-	-0- B	-0-	3210	3			N	-0-					-0-
04	3570	N	3017	-0-	-553 B	-0-	3017	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	N	2372	-0-	-958 B	-0-	2372	3			N	-0-					-0-
12	3193	N	1460	-0-	-1733 B	-0-	1460	3			N	-0-					-0-
01	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
02	2850	N	2850	-0-	-0- B	-0-	2850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3076	N	3076	-0-	-0- B	-0-	3076	3			N	-0-					-0-
04	2880	N	2795	-0-	-85 B	-0-	2795	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
12	2759	N	2460	-0-	-299 B	-0-	2460	3			N	-0-					-0-
01	2728	N	2449	-0-	-279 B	-0-	2449	3			N	-0-					-0-
02	2352	N	2202	-0-	-150 B	-0-	2202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2508	N	2508	-0-	-0- B	-0-	2508	3			N	-0-					-0-
04	2370	N	980	-0-	-1390 B	-0-	980	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1199	-0-	-601 B	-0-	1199	3			N	-0-					-0-
12	1705	N	933	-0-	-772 B	-0-	933	3			N	-0-					-0-
01	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
02	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	566	-0-	-364 B	-0-	566	3			N	-0-					-0-
04	1500	N	1258	-0-	-242 B	-0-	1258	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	N	3136	-0-	-1244 B	-0-	3136	3			N	-0-					-0-
12	4309	N	2136	-0-	-2173 B	-0-	2136	3			N	-0-					-0-
01	4129	N	4129	-0-	-0- B	-0-	4129	3			N	-0-					-0-
02	3798	N	3798	-0-	-0- B	-0-	3798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1117	-0-	-1022 B	-0-	1117	3			N	-0-					-0-
04	3990	N	3497	-0-	-493 B	-0-	3497	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	N	5823	-0-	-297 B	-0-	5823	3			N	-0-					-0-
12	5983	N	5849	-0-	-134 B	-0-	5849	3			N	-0-					-0-
01	5611	N	5611	-0-	-0- B	-0-	5611	3			N	-0-					-0-
02	5432	N	5074	-0-	-358 B	-0-	5074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5859	N	5484	-0-	-375 B	-0-	5484	3			N	-0-					-0-
04	5430	N	5083	-0-	-347 B	-0-	5083	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3465	-0-	-165 B	-0-	3465	3			N	-0-					-0-
12	3472	N	3384	-0-	-88 B	-0-	3384	3			N	-0-					-0-
01	3314	N	3314	-0-	-0- B	-0-	3314	3			N	-0-					-0-
02	3248	N	3002	-0-	-246 B	-0-	3002	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3254	-0-	-125 B	-0-	3254	3			N	-0-					-0-
04	3210	N	3004	-0-	-206 B	-0-	3004	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	353	-0-	-37 B	-0-	353	3			N	-0-					-0-
12	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	336	N	255	-0-	-81 B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	#	3418	-0-	-1622 B	-11839	3418	3			N	-0-					-0-
12	5146	#	3305	-0-	-1841 B	-13680	3305	3			N	-0-					-0-
01	5146	#	2625	-0-	-2521 B	-16201	2625	3			N	-0-					-0-
02	4648	#	2225	-0-	-2423 B	-18624	2225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10459 CANCELLED UNDERAGE -> -8165																	
03	4402	#	2644	-0-	-1758 B	-12217	2644	3			N	-0-					-0-
04	4170	#	1728	-0-	-2442 B	-14659	1728	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2576	-0-	-184 B	-0-	2576	3			N	-0-					-0-
12	2243	N	2243	-0-	-0- B	-0-	2243	3			N	-0-					-0-
01	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
02	2408	N	1781	-0-	-627 B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1274	-0-	-958 B	-0-	1274	3			N	-0-					-0-
*04	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
12	2821	N	2435	-0-	-386 B	-0-	2435	3			N	-0-					-0-
01	2666	N	2440	-0-	-226 B	-0-	2440	3			N	-0-					-0-
02	2296	N	2227	-0-	-69 B	-0-	2227	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2390	-0-	-59 B	-0-	2390	3			N	-0-					-0-
04	2370	N	2158	-0-	-212 B	-0-	2158	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17 B	-240	373	3			N	-0-					-0-
12	403	N	349	-0-	-54 B	-240	349	3			N	-0-					-0-
01	372	N	300	-0-	-72 B	-240	300	3			N	-0-					-0-
02	336	N	315	-0-	-21 B	-240	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-240										
03	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*04	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2126	-0-	-874 B	26440	2126	3			N	-0-					-0-
12	3100	N	2035	-0-	-1065 B	25375	2035	3			N	-0-					-0-
01	3100	N	2052	-0-	-1048 B	24327	2052	3			N	-0-					-0-
02	2800	N	1836	-0-	-964 B	23363	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			23363														
03	3100	N	2011	-0-	-1089 B	22274	2011	3			N	-0-					-0-
*04	3000	N	1888	-0-	-1112 B	21162	1888	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	N	4551	-0-	-939 B	-0-	4551	3			N	-0-					-0-
12	6200	N	2473	-0-	-3727 B	-0-	2473	3			N	-0-					-0-
01	6169	N	6169	-0-	-0- B	-0-	6169	3			N	-0-					-0-
02	4885	N	4885	-0-	-0- B	-0-	4885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2480	N	2125	-0-	-355 B	-0-	2125	3			N	-0-					-0-
04	5970	N	5125	-0-	-845 B	-0-	5125	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	N	5435	-0-	-2395 B	-0-	5435	3			N	-0-					-0-
12	7254	N	2633	-0-	-4621 B	-0-	2633	3			N	-0-					-0-
01	7012	N	7012	-0-	-0- B	-0-	7012	3			N	-0-					-0-
02	5068	N	4638	-0-	-430 B	-0-	4638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2635	N	2076	-0-	-559 B	-0-	2076	3			N	-0-					-0-
04	6780	N	6219	-0-	-561 B	-0-	6219	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8580	#	5742	-0-	-2838 B	-2838	5742	3			N	-0-					-0-
12	8866	#	4756	-0-	-4110 B	-6948	4756	3			N	-0-					-0-
01	8866	#	5938	-0-	-2928 B	-9876	5938	3			N	-0-					-0-
02	8008	#	3446	-0-	-4562 B	-14438	3446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-14438														
03	8773	#	5238	-0-	-3535 B	-17973	5238	3			N	-0-					-0-
04	8250	#	3342	-0-	-4908 B	-22881	3342	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	#	5134	-0-	-2036 B	-3087	5134	3			N	-0-					-0-
12	7409	#	5988	-0-	-1421 B	-4508	5988	3			N	-0-					-0-
01	7409	#	7085	-0-	-324 B	-4832	7085	3			N	-0-					-0-
02	6692	#	4480	-0-	-2212 B	-7044	4480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-7044														
03	7409	#	6351	-0-	-1058 B	-8102	6351	3			N	-0-					-0-
04	6960	#	4767	-0-	-2193 B	-10295	4767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	N	5503	-0-	-2507 B	-0-	5503	3			N	-0-					-0-
12	7409	N	3936	-0-	-3473 B	-0-	3936	3			N	-0-					-0-
01	6169	N	3635	-0-	-2534 B	-0-	3635	3			N	-0-					-0-
02	5124	N	3944	-0-	-1180 B	-0-	3944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6375	N	6375	-0-	-0- B	-0-	6375	3			N	-0-					-0-
*04	4067	N	4067	-0-	-0- B	-0-	4067	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	N	4297	-0-	-1823 B	-0-	4297	3			N	-0-					-0-
12	5952	N	3431	-0-	-2521 B	-0-	3431	3			N	-0-					-0-
01	4867	N	4038	-0-	-829 B	-0-	4038	3			N	-0-					-0-
02	4004	N	2145	-0-	-1859 B	-0-	2145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
04	3900	N	2369	-0-	-1531 B	-0-	2369	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1802	-0-	-208 B	-0-	1802	3			N	-0-					-0-
12	2728	N	1984	-0-	-744 B	-0-	1984	3			N	-0-					-0-
01	2480	N	2126	-0-	-354 B	-0-	2126	3			N	-0-					-0-
02	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
04	2070	N	1891	-0-	-179 B	-0-	1891	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	N	6261	-0-	-2859 B	-0-	6261	3			N	-0-					-0-
12	8370	N	5076	-0-	-3294 B	-0-	5076	3			N	-0-					-0-
01	6789	N	6230	-0-	-559 B	-0-	6230	3			N	-0-					-0-
02	9732	N	9732	-0-	-0- B	-0-	9732	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12203	N	12203	-0-	-0- B	-0-	12203	3			N	-0-					-0-
*04	7785	N	7785	-0-	-0- B	-0-	7785	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4159	N	4159	-0-	-0- B	-0-	4159	3			N	-0-					-0-
12	4433	N	4226	-0-	-207 B	-0-	4226	3			N	-0-					-0-
01	4433	N	4053	-0-	-380 B	-0-	4053	3			N	-0-					-0-
02	3892	N	3641	-0-	-251 B	-0-	3641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	4098	-0-	-118 B	-0-	4098	3			N	-0-					-0-
04	3930	N	3757	-0-	-173 B	-0-	3757	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8058		5943	-0-	-2115 B	14577	5943	3			N	-0-					-0-
12	8640		5848	-0-	-2792 B	11785	5848	3			N	-0-					-0-
01	8822		5443	-0-	-3379 B	8406	5443	3			N	-0-					-0-
02	13658	R	5252	-0-	-8406 B	-0-	5252	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6696	#	5657	-0-	-1039 B	-1039	5657	3			N	-0-					-0-
04	6300	#	5300	-0-	-1000 B	-2039	5300	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5499	N	5499	-0-	-0- B	-0-	5499	3			N	-0-					-0-
12	6293	#	4367	-0-	-1926 B	-1926	4367	3			N	-0-					-0-
01	9982	#	5295	-0-	-4687 B	-6613	5295	3			N	-0-					-0-
02	9016	#	4921	-0-	-4095 B	-10708	4921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10708																	
03	4371	N	5685	-0-	1314 B	-9394	5685	3			N	-0-					-0-
04	5130	N	5348	-0-	218 B	-9176	5348	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8137		6374	-0-	-1763 B	18235	6374	3			N	-0-					-0-
12	8661		6903	-0-	-1758 B	16477	6903	3			N	-0-					-0-
01	8913		6614	-0-	-2299 B	14178	6614	3			N	-0-					-0-
02	20141	R	5963	-0-	-14178 B	-0-	5963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	#	6607	-0-	-1298 B	-1298	6607	3			N	-0-					-0-
04	7650	#	6167	-0-	-1483 B	-2781	6167	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2874	N	2874	-0-	-0- B	-0-	2874	3			N	-0-					-0-
12	3255	N	2823	-0-	-432 B	-0-	2823	3			N	-0-					-0-
01	3100	N	2548	-0-	-552 B	-0-	2548	3			N	-0-					-0-
02	2688	N	2653	-0-	-35 B	-0-	2653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
*04	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5111	N	5111	-0-	-0- B	-0-	5111	3			N	-0-					-0-
12	5518	N	5164	-0-	-354 B	-0-	5164	3			N	-0-					-0-
01	5394	N	4948	-0-	-446 B	-0-	4948	3			N	-0-					-0-
02	4760	N	4424	-0-	-336 B	-0-	4424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	4771	-0-	-406 B	-0-	4771	3			N	-0-					-0-
04	4800	N	4239	-0-	-561 B	-0-	4239	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3343	N	3343	-0-	-0- B	-0-	3343	3			N	-0-					-0-
12	3751	N	3351	-0-	-400 B	-0-	3351	3			N	-0-					-0-
01	3720	N	3068	-0-	-652 B	-0-	3068	3			N	-0-					-0-
02	3108	N	2995	-0-	-113 B	-0-	2995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3302	-0-	-46 B	-0-	3302	3			N	-0-					-0-
*04	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6060	N	5719	-0-	-341 B	-0-	5719	3			N	-0-					-0-
12	6076	N	5170	-0-	-906 B	-0-	5170	3			N	-0-					-0-
01	5549	N	4803	-0-	-746 B	-0-	4803	3			N	-0-					-0-
02	5348	N	4950	-0-	-398 B	-0-	4950	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5177	N	5158	-0-	-19 B	-0-	5158	3			N	-0-					-0-
*04	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	N	3408	-0-	-1932	B	-0-	3408	3			N	-0-					-0-
12	3492	N	3492	-0-	-0-	B	-0-	3492	3			N	-0-					-0-
01	3255	N	3044	-0-	-211	B	-0-	3044	3			N	-0-					-0-
02	3192	N	1872	-0-	-1320	B	-0-	1872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3503	N	1745	-0-	-1758	B	-0-	1745	3			N	-0-					-0-
04	2940	N	1113	-0-	-1827	B	-0-	1113	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4093	N	4093	-0-	-0-	B	-0-	4093	3			N	-0-					-0-
12	4191	N	4191	-0-	-0-	B	-0-	4191	3			N	-0-					-0-
01	3310	N	3310	-0-	-0-	B	-0-	3310	3			N	-0-					-0-
02	3808	N	1678	-0-	-2130	B	-0-	1678	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4433	N	4433	-0-	-0-	B	-0-	4433	3			N	-0-					-0-
04	3210	N	2887	-0-	-323	B	-0-	2887	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6269		5327	-0-	-942	B	36793	5327	3			N	-0-					-0-
12	6826		5062	-0-	-1764	B	35029	5062	3			N	-0-					-0-
01	7012		5292	-0-	-1720	B	33309	5292	3			N	-0-					-0-
02	38227	R	4918	-0-	-33309	B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5983	#	5165	-0-	-818	B	-818	5165	3			N	-0-					-0-
04	5790	#	4760	-0-	-1030	B	-1848	4760	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	N	6968	-0-	-352	B	-0-	6968	3			N	-0-					-0-
12	7502	N	6465	-0-	-1037	B	-0-	6465	3			N	-0-					-0-
01	6510	N	6428	-0-	-82	B	-0-	6428	3			N	-0-					-0-
02	6496	N	6248	-0-	-248	B	-0-	6248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6610	N	6610	-0-	-0-	B	-0-	6610	3			N	-0-					-0-
04	6210	N	5922	-0-	-288	B	-0-	5922	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	4229	-0-	-661	B	-0-	4229	3			N	-0-					-0-
12	5053	N	4377	-0-	-676	B	-0-	4377	3			N	-0-					-0-
01	4743	N	4250	-0-	-493	B	-0-	4250	3			N	-0-					-0-
02	3948	N	3708	-0-	-240	B	-0-	3708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4371	N	3997	-0-	-374	B	-0-	3997	3			N	-0-					-0-
04	4110	N	3877	-0-	-233	B	-0-	3877	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	N	4079	-0-	-631	B	-0-	4079	3			N	-0-					-0-
12	4650	N	3769	-0-	-881	B	-0-	3769	3			N	-0-					-0-
01	4123	N	3745	-0-	-378	B	-0-	3745	3			N	-0-					-0-
02	3808	N	3447	-0-	-361	B	-0-	3447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3648	-0-	-134	B	-0-	3648	3			N	-0-					-0-
04	3630	N	3379	-0-	-251	B	-0-	3379	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	N	5553	-0-	-327 B	-0-	5553	3			N	-0-					-0-
12	6231	N	5801	-0-	-430 B	-0-	5801	3			N	-0-					-0-
01	5828	N	5387	-0-	-441 B	-0-	5387	3			N	-0-					-0-
02	5180	N	5087	-0-	-93 B	-0-	5087	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5797	N	5329	-0-	-468 B	-0-	5329	3			N	-0-					-0-
*04	5356	N	5356	-0-	-0- B	-0-	5356	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	4863	-0-	-507 B	-0-	4863	3			N	-0-					-0-
12	5363	N	4691	-0-	-672 B	-0-	4691	3			N	-0-					-0-
01	4867	N	4644	-0-	-223 B	-0-	4644	3			N	-0-					-0-
02	4536	N	4248	-0-	-288 B	-0-	4248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4537	-0-	-144 B	-0-	4537	3			N	-0-					-0-
04	4500	N	4118	-0-	-382 B	-0-	4118	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	N	4638	-0-	-582 B	-0-	4638	3			N	-0-					-0-
12	5301	N	5045	-0-	-256 B	-0-	5045	3			N	-0-					-0-
01	4929	N	4599	-0-	-330 B	-0-	4599	3			N	-0-					-0-
02	4340	N	4284	-0-	-56 B	-0-	4284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5053	N	4173	-0-	-880 B	-0-	4173	3			N	-0-					-0-
04	4440	N	4201	-0-	-239 B	-0-	4201	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
12	2449	N	2350	-0-	-99 B	-0-	2350	3			N	-0-					-0-
01	2325	N	2224	-0-	-101 B	-0-	2224	3			N	-0-					-0-
02	2156	N	1975	-0-	-181 B	-0-	1975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2161	-0-	-195 B	-0-	2161	3			N	-0-					-0-
04	2160	N	1647	-0-	-513 B	-0-	1647	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7600	N	7600	-0-	-0- B	-0-	7600	3			N	-0-					-0-
12	8184	N	7886	-0-	-298 B	-0-	7886	3			N	-0-					-0-
01	7874	N	7173	-0-	-701 B	-0-	7173	3			N	-0-					-0-
02	7084	N	6523	-0-	-561 B	-0-	6523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7874	N	7121	-0-	-753 B	-0-	7121	3			N	-0-					-0-
*04	7045	N	7045	-0-	-0- B	-0-	7045	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	#	4673	-0-	-2287 B	-7507	4673	3			N	-0-					-0-
12	7068	#	5041	-0-	-2027 B	-9534	5041	3			N	-0-					-0-
01	7068	#	4227	-0-	-2841 B	-12375	4227	3			N	-0-					-0-
02	6328	#	4521	-0-	-1807 B	-14182	4521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -11384 CANCELLED UNDERAGE -> -2798																	
03	6789	#	4777	-0-	-2012 B	-13396	4777	3			N	-0-					-0-
04	5460	#	4197	-0-	-1263 B	-14659	4197	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3081	-0-	-369 B	-0-	3081	3			N	-0-					-0-
12	3565	N	2806	-0-	-759 B	-0-	2806	3			N	-0-					-0-
01	3069	N	2798	-0-	-271 B	-0-	2798	3			N	-0-					-0-
02	2884	N	2677	-0-	-207 B	-0-	2677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2833	N	2833	-0-	-0- B	-0-	2833	3			N	-0-					-0-
04	2700	N	2610	-0-	-90 B	-0-	2610	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15870	#	10042	-0-	-5828 B	-5828	10042	3			N	-0-					-0-
12	16399	#	11872	-0-	-4527 B	-10355	11872	3			N	-0-					-0-
01	16399	#	11099	-0-	-5300 B	-15655	11099	3			N	-0-					-0-
02	14812	#	11553	-0-	-3259 B	-18914	11553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -18914																	
03	11873	N	11271	-0-	-602 B	-18914	11271	3			N	-0-					-0-
04	10740	N	8999	-0-	-1741 B	-18914	8999	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
12	2170	N	2018	-0-	-152 B	-0-	2018	3			N	-0-					-0-
01	1922	N	1918	-0-	-4 B	-0-	1918	3			N	-0-					-0-
02	1820	N	1782	-0-	-38 B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1926	-0-	-89 B	-0-	1926	3			N	-0-					-0-
04	1860	N	1778	-0-	-82 B	-0-	1778	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	N	4330	-0-	-500 B	-0-	4330	3			N	-0-					-0-
12	5229	N	5229	-0-	-0- B	-0-	5229	3			N	-0-					-0-
01	4590	N	4590	-0-	-0- B	-0-	4590	3			N	-0-					-0-
02	4251	N	4251	-0-	-0- B	-0-	4251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	4414	-0-	-825 B	-0-	4414	3			N	-0-					-0-
04	4440	N	4150	-0-	-290 B	-0-	4150	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	N	7898	-0-	-562 B	-0-	7898	3			N	-0-					-0-
12	8680	N	7854	-0-	-826 B	-0-	7854	3			N	-0-					-0-
01	7998	N	7531	-0-	-467 B	-0-	7531	3			N	-0-					-0-
02	7364	N	6695	-0-	-669 B	-0-	6695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7843	N	7272	-0-	-571 B	-0-	7272	3			N	-0-					-0-
04	7290	N	6960	-0-	-330 B	-0-	6960	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	N	4911	-0-	-669 B	-0-	4911	3			N	-0-					-0-
12	5766	N	4816	-0-	-950 B	-0-	4816	3			N	-0-					-0-
01	5239	N	5080	-0-	-159 B	-0-	5080	3			N	-0-					-0-
02	4592	N	4321	-0-	-271 B	-0-	4321	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4805	N	4188	-0-	-617 B	-0-	4188	3			N	-0-					-0-
04	4920	N	4056	-0-	-864 B	-0-	4056	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4189	N	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
12	4863	N	4863	-0-	-0- B	-0-	4863	3			N	-0-					-0-
01	4805	N	4065	-0-	-740 B	-0-	4065	3			N	-0-					-0-
02	3920	N	3675	-0-	-245 B	-0-	3675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5422	N	5422	-0-	-0- B	-0-	5422	3			N	-0-					-0-
*04	5216	N	5216	-0-	-0- B	-0-	5216	3			N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

11	2760	N	2620	-0-	-140 B	-0-	2620	3			N	-0-					-0-
12	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
01	2480	N	2444	-0-	-36 B	-0-	2444	3			N	-0-					-0-
02	2436	N	2217	-0-	-219 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2332	-0-	-179 B	-0-	2332	3			N	-0-					-0-
04	2370	N	1752	-0-	-618 B	-0-	1752	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

11	7650	#	5738	-0-	-1912 B	-1912	5738	3			N	-0-					-0-
12	7533	#	5891	-0-	-1642 B	-3554	5891	3			N	-0-					-0-
01	7533	#	5279	-0-	-2254 B	-5808	5279	3			N	-0-					-0-
02	5348	N	5109	-0-	-239 B	-5808	5109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5808																	
03	5890	N	5397	-0-	-493 B	-5808	5397	3			N	-0-					-0-
04	5100	N	4990	-0-	-110 B	-5808	4990	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

11	5623	N	6358	-0-	735 B	-0-	6358	3			N	-0-					-0-
12	7161	N	5967	-0-	-1194 B	-0-	5967	3			N	-0-					-0-
01	6851	N	5694	-0-	-1157 B	-0-	5694	3			N	-0-					-0-
02	5936	N	5216	-0-	-720 B	-0-	5216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5952	N	5633	-0-	-319 B	-0-	5633	3			N	-0-					-0-
04	5520	N	4909	-0-	-611 B	-0-	4909	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

11	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
12	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
01	1705	N	1583	-0-	-122 B	-0-	1583	3			N	-0-					-0-
02	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1635	-0-	-8 B	-0-	1635	3			N	-0-					-0-
04	1530	N	1449	-0-	-81 B	-0-	1449	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

11	300	N	260	-0-	-40 B	-21	260	3			N	-0-					-0-
12	279	N	248	-0-	-31 B	-21	248	3			N	-0-					-0-
01	248	N	244	-0-	-4 B	-21	244	3			N	-0-					-0-
02	252	N	237	-0-	-15 B	-21	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21																	
03	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
*04	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
02	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	#	3016	-0-	-1934 B	-2276	3016	3			N	-0-					-0-
12	5115	#	2828	-0-	-2287 B	-4563	2828	3			N	-0-					-0-
01	5115	#	1445	-0-	-3670 B	-8233	1445	3			N	-0-					-0-
02	4620	#	2153	-0-	-2467 B	-10700	2153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10700																	
03	2821	N	2388	-0-	-433 B	-10700	2388	3			N	-0-					-0-
04	1410	N	2222	-0-	812 B	-9888	2222	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1476	-0-	126 B	-85	1476	3			N	-0-					-0-
12	1674	N	1454	-0-	-220 B	-85	1454	3			N	-0-					-0-
01	1581	N	1365	-0-	-216 B	-85	1365	3			N	-0-					-0-
02	1372	N	1235	-0-	-137 B	-85	1235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -85																	
03	1457	N	1335	-0-	-122 B	-0-	1335	3			N	-0-					-0-
04	1320	N	1282	-0-	-38 B	-0-	1282	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	#	11591	-0-	-3499 B	-3499	11591	3			N	-0-					-0-
12	14849	#	9869	-0-	-4980 B	-8479	9869	3			N	-0-					-0-
01	14849	#	9174	-0-	-5675 B	-14154	9174	3			N	-0-					-0-
02	12628	#	9436	-0-	-3192 B	-17346	9436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -17346																	
03	9858	N	10678	-0-	820 B	-16526	10678	3			N	-0-					-0-
04	8880	N	9822	-0-	942 B	-15584	9822	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	158	-0-	-52 B	-0-	158	3			N	-0-					-0-
12	186	N	44	-0-	-142 B	-0-	44	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
02	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*04	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	343	-0-	-197 B	-2690	343	3			N	-0-					-0-
12	558	N	297	-0-	-261 B	-2690	297	3			N	-0-					-0-
01	403	N	377	-0-	-26 B	-2690	377	3			N	-0-					-0-
02	308	N	457	-0-	149 B	-2541	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-2541											
03	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
04	360	N	325	-0-	-35 B	-0-	325	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3390	-0-	-90 B	-18123	3390	3			N	-0-					-0-
12	3131	N	3322	-0-	191 B	-17932	3322	3			N	-0-					-0-
01	3255	N	3366	-0-	111 B	-17821	3366	3			N	-0-					-0-
02	3164	N	2983	-0-	-181 B	-17821	2983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3540		CANCELLED UNDERAGE ->	-14281											
03	3317	N	3270	-0-	-47 B	-3540	3270	3			N	-0-					-0-
04	3270	N	2913	-0-	-357 B	-3540	2913	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1779	-0-	-351 B	-0-	1779	3			N	-0-					-0-
12	2201	N	1846	-0-	-355 B	-0-	1846	3			N	-0-					-0-
01	1984	N	1864	-0-	-120 B	-0-	1864	3			N	-0-					-0-
02	1652	N	1637	-0-	-15 B	-0-	1637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1860	N	1758	-0-	-102 B	-0-	1758	3			N	-0-					-0-
04	1800	N	1626	-0-	-174 B	-0-	1626	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	#	2831	-0-	-1609 B	-6589	2831	3			N	-0-					-0-
12	3441	N	2807	-0-	-634 B	-6589	2807	3			N	-0-					-0-
01	3255	N	2802	-0-	-453 B	-6589	2802	3			N	-0-					-0-
02	2632	N	2569	-0-	-63 B	-6589	2569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4050		CANCELLED UNDERAGE ->	-2539											
03	2821	N	2743	-0-	-78 B	-4050	2743	3			N	-0-					-0-
04	2700	N	2411	-0-	-289 B	-4050	2411	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7847		6245	-0-	-1602 B	8340	6245	3			N	-0-					-0-
12	8547		5744	-0-	-2803 B	5537	5744	3			N	-0-					-0-
01	8808		5523	-0-	-3285 B	2252	5523	3			N	-0-					-0-
02	7225	R	4973	-0-	-2252 B	-0-	4973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	7874	#	5325	-0-	-2549 B	-2549	5325	3			N	-0-					-0-
04	7140	#	4677	-0-	-2463 B	-5012	4677	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	846	-0-	366 B	-62	845	3	1	9	N	1	1	1			4
12	1054	N	794	-0-	-260 B	-62	793	3	1	9	N	1					5
01	992	N	766	-0-	-226 B	-62	765	3	1	9	N	1	1	1			5
02	982	N	1044	-0-	62 B	-0-	1043	3	1	9	N	1					6
03/01 BALANCING DATE STATUS ->			-0-														
03	1164	N	1164	-0-	-0- B	-0-	1162	3	2	9	N	2					8
*04	1092	N	1092	-0-	-0- B	-0-	1089	3	3	9	N	3					11

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	N	4736	-0-	956 B	-2084	4736	3			N	-0-					-0-
12	4898	N	4315	-0-	-583 B	-2084	4315	3			N	-0-					-0-
01	5115	N	4701	-0-	-414 B	-2084	4701	3			N	-0-					-0-
02	4424	N	4403	-0-	-21 B	-2084	4403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1401		CANCELLED UNDERAGE ->		-683										
03	4309	N	4816	-0-	507 B	-894	4816	3			N	-0-					-0-
04	4560	N	4079	-0-	-481 B	-894	4079	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

11	3120	N	3261	-0-	141 B	-5164	3261	3			N	-0-					-0-
12	3813	N	3239	-0-	-574 B	-5164	3239	3			N	-0-					-0-
01	3658	N	3032	-0-	-626 B	-5164	3032	3			N	-0-					-0-
02	3052	N	2756	-0-	-296 B	-5164	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-2733		CANCELLED UNDERAGE ->		-2431										
03	3224	N	2924	-0-	-300 B	-2733	2924	3			N	-0-					-0-
04	2940	N	2643	-0-	-297 B	-2733	2643	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

11	1140	N	1041	-0-	-99 B	-1317	1041	3			N	-0-					-0-
12	1333	N	974	-0-	-359 B	-1317	974	3			N	-0-					-0-
01	1209	N	910	-0-	-299 B	-1317	910	3			N	-0-					-0-
02	980	N	875	-0-	-105 B	-1317	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1317										
03	961	N	886	-0-	-75 B	-0-	886	3			N	-0-					-0-
04	870	N	845	-0-	-25 B	-0-	845	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

11	3780	N	4206	-0-	426 B	-5569	4206	3			N	-0-					-0-
12	4929	N	4168	-0-	-761 B	-5569	4168	3			N	-0-					-0-
01	4557	N	3939	-0-	-618 B	-5569	3939	3			N	-0-					-0-
02	3920	N	3685	-0-	-235 B	-5569	3685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-1948		CANCELLED UNDERAGE ->		-3621										
03	4154	N	4043	-0-	-111 B	-1948	4043	3			N	-0-					-0-
04	3810	N	2441	-0-	-1369 B	-1948	2441	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

11	2700	N	2668	-0-	-32 B	-3853	2668	3			N	-0-					-0-
12	3720	N	3158	-0-	-562 B	-3853	3158	3			N	-0-					-0-
01	3441	N	2684	-0-	-757 B	-3853	2684	3			N	-0-					-0-
02	2492	N	2697	-0-	205 B	-3648	2697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-386		CANCELLED UNDERAGE ->		-3262										
03	3162	N	2732	-0-	-430 B	-386	2732	3			N	-0-					-0-
04	2610	N	2399	-0-	-211 B	-386	2399	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

11	1469	N	1469	-0-	-0- B	-0-	1469	2			N	-0-					-0-
12	2294	N	1395	-0-	-899 B	-0-	1395	2			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1395	N	606	-0-	-789 B	-0-	606	2			N	-0-					-0-
04	660	N	633	-0-	-27 B	-0-	633	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	71	-0-	-139 B	-0-	71	2			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
02	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
01	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

11	120	N	-0-	-0-	-120 B	-124					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-124					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-124					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-124					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -124																	
03		14B2 EXT	-0-	-0-	-0- B	-124					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-124					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

11	2283	N	2283	-0-	-0- B	-0-	2283	2			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	2			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
01	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
02	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 75																		
03	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
12	961	N	669	-0-	-292	B	-0-	669	3			N	-0-					-0-
01	1085	N	1018	-0-	-67	B	-0-	1018	3			N	-0-					-0-
02	952	N	872	-0-	-80	B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
04	990	N	954	-0-	-36	B	-0-	954	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
12	2984	N	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
01	2966	N	2966	-0-	-0-	B	-0-	2966	3			N	-0-					-0-
02	2772	N	2650	-0-	-122	B	-0-	2650	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2976	N	2973	-0-	-3	B	-0-	2973	3			N	-0-					-0-
*04	2971	N	2971	-0-	-0-	B	-0-	2971	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	868	N	757	-0-	-111 B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
04	870	N	766	-0-	-104 B	-0-	766	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2611	N	2611	-0-	-0- B	-0-	2611	3			N	-0-					-0-
12	2697	N	2654	-0-	-43 B	-0-	2654	3			N	-0-					-0-
01	2728	N	2692	-0-	-36 B	-0-	2692	3			N	-0-					-0-
02	2436	N	2387	-0-	-49 B	-0-	2387	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
04	2610	N	2606	-0-	-4 B	-0-	2606	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
01	713	N	631	-0-	-82 B	-0-	631	3			N	-0-					-0-
02	644	N	478	-0-	-166 B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	602	-0-	-80 B	-0-	602	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	558	N	517	-0-	-41 B	-0-	517	3			N	-0-					-0-
02	532	N	348	-0-	-184 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
*04	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
12	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
01	1984	N	1741	-0-	-243	B	-0-	1741	3			N	-0-					-0-
02	1736	N	1604	-0-	-132	B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-					-0-
*04	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1847	N	1847	-0-	-0-	B	-0-	360	1	1487	3	N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	372	1	296	3	N	-0-					-0-
01	651	N	372	-0-	-279	B	-0-	372	1			N	-0-					-0-
02	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	276	-0-	-406	B	-0-	276	1			N	-0-					-0-
*04	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
12	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
01	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
02	756	N	724	-0-	-32	B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	785	-0-	-52	B	-0-	785	3			N	-0-					-0-
04	960	N	819	-0-	-141	B	-0-	819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1988	N	1988	-0-	-0-	B	-0-	1988	3			N	-0-					-0-
12	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
01	465	N	173	-0-	-292	B	-0-	173	3			N	-0-					-0-
02	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
*04	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

11	330	N	225	-0-	-105	B	-0-	225	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
01	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	417	-0-	-79	B	-0-	417	3			N	-0-					-0-
*04	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

11	3630	N	3630	-0-	-0-	B	-0-	3630	3			N	-0-					-0-
12	3782	N	3595	-0-	-187	B	-0-	3595	3			N	-0-					-0-
01	3844	N	3452	-0-	-392	B	-0-	3452	3			N	-0-					-0-
02	3388	N	3194	-0-	-194	B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3596	N	3499	-0-	-97	B	-0-	3499	3			N	-0-					-0-
04	3330	N	3257	-0-	-73	B	-0-	3257	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

11	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
12	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
01	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
02	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-
*04	2009	N	2009	-0-	-0-	B	-0-	2009	3			N	-0-					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

11	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
12	1116	N	920	-0-	-196	B	-0-	920	3			N	-0-					-0-
01	1488	N	894	-0-	-594	B	-0-	894	3			N	-0-					-0-
02	1260	N	991	-0-	-269	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
*04	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	496	N	322	-0-	-174 B	-0-	322	3			N	-0-					-0-
01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37 B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
04	510	N	484	-0-	-26 B	-0-	484	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
01	434	N	358	-0-	-76 B	-0-	358	3			N	-0-					-0-
02	392	N	388	-0-	-4 B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*04	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
12	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
01	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
02	532	N	486	-0-	-46 B	-0-	486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
04	510	N	507	-0-	-3 B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2810	-0-	-190 B	-0-	2810	3			N	-0-					-0-
12	2951	N	2951	-0-	-0- B	-0-	2951	3			N	-0-					-0-
01	3224	N	2868	-0-	-356 B	-0-	2868	3			N	-0-					-0-
02	2694	N	2694	-0-	-0- B	-0-	2694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
*04	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	775	N	601	-0-	-174 B	-0-	601	3			N	-0-					-0-
01	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-
02	756	N	749	-0-	-7 B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*04	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	549	-0-	-921 B	-0-	549	3			N	-0-					-0-
12	1426	N	466	-0-	-960 B	-0-	466	3			N	-0-					-0-
01	1643	N	1596	-0-	-47 B	-0-	1596	3			N	-0-					-0-
02	1367	N	1367	-0-	-0- B	-0-	1367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
04	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4042	N	4042	-0-	-0-	B	-0-	4042	3			N	-0-					-0-
12	4278	N	3312	-0-	-966	B	-0-	3312	3			N	-0-					-0-
01	4247	N	2992	-0-	-1255	B	-0-	2992	3			N	-0-					-0-
02	3780	N	2804	-0-	-976	B	-0-	2804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3317	N	2610	-0-	-707	B	-0-	2610	3			N	-0-					-0-
*04	3863	N	3863	-0-	-0-	B	-0-	3863	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4118	N	4118	-0-	-0-	B	-0-	4118	3			N	-0-					-0-
12	4433	N	4057	-0-	-376	B	-0-	4057	3			N	-0-					-0-
01	4402	N	4153	-0-	-249	B	-0-	4153	3			N	-0-					-0-
02	3836	N	3613	-0-	-223	B	-0-	3613	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	3926	-0-	-135	B	-0-	3926	3			N	-0-					-0-
04	4020	N	3906	-0-	-114	B	-0-	3906	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15325	N	15325	-0-	-0-	B	-0-	15325	3			N	-0-					-0-
12	15601	N	15601	-0-	-0-	B	-0-	15601	3			N	-0-					-0-
01	15596	N	15596	-0-	-0-	B	-0-	15596	3			N	-0-					-0-
02	14308	N	13845	-0-	-463	B	-0-	13845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	15593	N	13955	-0-	-1638	B	-0-	13955	3			N	-0-					-0-
*04	15503	N	15503	-0-	-0-	B	-0-	15503	3			N	-0-					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
12	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
01	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
02	1120	N	875	-0-	-245	B	-0-	875	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	873	-0-	-119	B	-0-	873	3			N	-0-					-0-
04	960	N	757	-0-	-203	B	-0-	757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
12	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
01	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
02	2520	N	2307	-0-	-213 B	-0-	2307	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2493	-0-	-18 B	-0-	2493	3			N	-0-					-0-
*04	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	616	N	519	-0-	-97 B	-0-	519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
*04	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4625	N	4625	-0-	-0- B	-0-	4625	3			N	-0-					-0-
12	4360	N	4360	-0-	-0- B	-0-	4360	3			N	-0-					-0-
01	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
02	4312	N	3966	-0-	-346 B	-0-	3966	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4371	N	4271	-0-	-100 B	-0-	4271	3			N	-0-					-0-
04	4440	N	4264	-0-	-176 B	-0-	4264	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
01	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
02	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1182	-0-	-275 B	-0-	1182	3			N	-0-					-0-
*04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	784	N	596	-0-	-188 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-
*04	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2096	-0-	-64 B	-0-	2096	3			N	-0-					-0-
12	2496	N	2496	-0-	-0- B	-0-	2496	3			N	-0-					-0-
01	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
02	2619	N	2619	-0-	-0- B	-0-	2619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2914	N	2914	-0-	-0- B	-0-	2914	3			N	-0-					-0-
*04	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
01	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
02	1148	N	1054	-0-	-94 B	-0-	1054	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1183	-0-	-119 B	-0-	1183	3			N	-0-					-0-
*04	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

11	5164	N	5164	-0-	-0- B	-0-	5164	3			N	-0-					-0-
12	4691	N	4691	-0-	-0- B	-0-	4691	3			N	-0-					-0-
01	4542	N	4542	-0-	-0- B	-0-	4542	3			N	-0-					-0-
02	4816	N	4161	-0-	-655 B	-0-	4161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4364	-0-	-317 B	-0-	4364	3			N	-0-					-0-
04	4410	N	679	-0-	-3731 B	-0-	679	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

11	5571	N	5571	-0-	-0- B	-0-	5571	3			N	-0-					-0-
12	4537	N	4537	-0-	-0- B	-0-	4537	3			N	-0-					-0-
01	5125	N	5125	-0-	-0- B	-0-	5125	3			N	-0-					-0-
02	5208	N	4358	-0-	-850 B	-0-	4358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4744	N	4744	-0-	-0- B	-0-	4744	3			N	-0-					-0-
04	4950	N	4115	-0-	-835 B	-0-	4115	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
12	1240	N	1184	-0-	-56 B	-0-	1184	3			N	-0-					-0-
01	1240	N	1132	-0-	-108 B	-0-	1132	3			N	-0-					-0-
02	1092	N	995	-0-	-97 B	-0-	995	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1080	-0-	-98 B	-0-	1080	3			N	-0-					-0-
*04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
12	806	N	702	-0-	-104 B	-0-	702	3			N	-0-					-0-
01	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
04	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
12	1302	N	1141	-0-	-161	B	-0-	1141	3			N	-0-					-0-
01	1271	N	1146	-0-	-125	B	-0-	1146	3			N	-0-					-0-
02	1148	N	1035	-0-	-113	B	-0-	1035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1091	-0-	-56	B	-0-	1091	3			N	-0-					-0-
04	1110	N	1101	-0-	-9	B	-0-	1101	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
12	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
01	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
02	1484	N	1399	-0-	-85	B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
*04	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2129	N	2129	-0-	-0-	B	-0-	2129	3			N	-0-					-0-
12	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
01	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
02	1988	N	1446	-0-	-542	B	-0-	1446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1375	-0-	-237	B	-0-	1375	3			N	-0-					-0-
*04	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4041	N	4041	-0-	-0-	B	-0-	4041	3			N	-0-					-0-
12	4340	N	4092	-0-	-248	B	-0-	4092	3			N	-0-					-0-
01	4278	N	4079	-0-	-199	B	-0-	4079	3			N	-0-					-0-
02	3780	N	3580	-0-	-200	B	-0-	3580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3989	-0-	-103	B	-0-	3989	3			N	-0-					-0-
04	3960	N	3840	-0-	-120	B	-0-	3840	3			N	-0-					-0-

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5901	N	5901	-0-	-0-	B	-0-	5901	3			N	-0-					-0-
12	4402	N	4402	-0-	-0-	B	-0-	4402	3			N	-0-					-0-
01	4612	N	4612	-0-	-0-	B	-0-	4612	3			N	-0-					-0-
02	5516	N	4527	-0-	-989	B	-0-	4527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4402	N	4205	-0-	-197	B	-0-	4205	3			N	-0-					-0-
04	4470	N	4304	-0-	-166	B	-0-	4304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
12	2713	N	2713	-0-	-0- B	-0-	2713	3			N	-0-					-0-
01	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
02	2576	N	2353	-0-	-223 B	-0-	2353	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2728	N	2573	-0-	-155 B	-0-	2573	3			N	-0-					-0-
04	2490	N	2444	-0-	-46 B	-0-	2444	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
02	1848	N	1588	-0-	-260 B	-0-	1588	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
*04	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
12	1736	N	1643	-0-	-93 B	-0-	1643	3			N	-0-					-0-
01	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
02	1540	N	1466	-0-	-74 B	-0-	1466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1618	-0-	-25 B	-0-	1618	3			N	-0-					-0-
04	1560	N	1558	-0-	-2 B	-0-	1558	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
12	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
01	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
02	1792	N	1486	-0-	-306 B	-0-	1486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*04	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4981	N	4981	-0-	-0- B	-0-	4981	3			N	-0-					-0-
12	5206	N	5206	-0-	-0- B	-0-	5206	3			N	-0-					-0-
01	5084	N	5027	-0-	-57 B	-0-	5027	3			N	-0-					-0-
02	4648	N	4498	-0-	-150 B	-0-	4498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5208	N	5203	-0-	-5 B	-0-	5203	3			N	-0-					-0-
*04	5000	N	5000	-0-	-0- B	-0-	5000	3			N	-0-					-0-

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4215	N	4215	-0-	-0- B	-0-	4215	3			N	-0-					-0-
12	4835	N	4835	-0-	-0- B	-0-	4835	3			N	-0-					-0-
01	4958	N	4958	-0-	-0- B	-0-	4958	3			N	-0-					-0-
02	4386	N	4386	-0-	-0- B	-0-	4386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4836	N	4790	-0-	-46 B	-0-	4790	3			N	-0-					-0-
04	4800	N	4579	-0-	-221 B	-0-	4579	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
12	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
01	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
02	1736	N	1611	-0-	-125 B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
04	1650	N	1322	-0-	-328 B	-0-	1322	3			N	-0-					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
12	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
01	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
02	2464	N	2100	-0-	-364 B	-0-	2100	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2192	-0-	-40 B	-0-	2192	3			N	-0-					-0-
*04	2218	N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
02	448	N	355	-0-	-93 B	-0-	355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
*04	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
01	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
02	644	N	563	-0-	-81 B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
12	2976	N	2458	-0-	-518 B	-0-	2458	3			N	-0-					-0-
01	2852	N	2606	-0-	-246 B	-0-	2606	3			N	-0-					-0-
02	2492	N	2375	-0-	-117 B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2553	N	2553	-0-	-0- B	-0-	2553	3			N	-0-					-0-
04	2520	N	2468	-0-	-52 B	-0-	2468	3			N	-0-					-0-

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	3084	-0-	144 B	-7804	3084	3			N	-0-					-0-
12	0	N	2599	-0-	2599 B	-5205	2599	3			N	-0-					-0-
01	372	N	2783	-0-	2411 B	-2794	2783	3			N	-0-					-0-
02	2884	N	2514	-0-	-370 B	-2794	2514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2794																	
03	2604	N	2559	-0-	-45 B	-2794	2559	3			N	-0-					-0-
04	2700	N	2286	-0-	-414 B	-2794	2286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-
12	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
01	1394	N	1394	-0-	-0-	B	-0-	1394	3			N	-0-					-0-
02	1484	N	1332	-0-	-152	B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1282	-0-	-144	B	-0-	1282	3			N	-0-					-0-
*04	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4351	N	4351	-0-	-0-	B	-0-	4351	3			N	-0-					-0-
12	3787	N	3787	-0-	-0-	B	-0-	3787	3			N	-0-					-0-
01	3584	N	3584	-0-	-0-	B	-0-	3584	3			N	-0-					-0-
02	4060	N	3204	-0-	-856	B	-0-	3204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3782	N	3472	-0-	-310	B	-0-	3472	3			N	-0-					-0-
04	3480	N	3378	-0-	-102	B	-0-	3378	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	124	N	84	-0-	-40	B	-0-	84	3			N	-0-					-0-
02	448	N	439	-0-	-9	B	-0-	439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
12	2759	N	2526	-0-	-233	B	-0-	2526	3			N	-0-					-0-
01	2635	N	2553	-0-	-82	B	-0-	2553	3			N	-0-					-0-
02	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
04	2460	N	2237	-0-	-223	B	-0-	2237	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3082	N	3082	-0-	-0-	B	-0-	3082	3			N	-0-					-0-
12	3131	N	3036	-0-	-95	B	-0-	3036	3			N	-0-					-0-
01	3255	N	1649	-0-	-1606	B	-0-	1649	3			N	-0-					-0-
02	2884	N	2756	-0-	-128	B	-0-	2756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2968	-0-	-70	B	-0-	2968	3			N	-0-					-0-
*04	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
12	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
01	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
02	812	N	625	-0-	-187	B	-0-	625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	744	-0-	-31	B	-0-	744	3			N	-0-					-0-
*04	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
02	1988	N	338	-0-	-1650 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
04	1800	N	236	-0-	-1564 B	-0-	236	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	715	-0-	-155 B	-0-	715	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
02	672	N	580	-0-	-92 B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
12	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-
01	434	N	192	-0-	-242 B	-0-	192	3			N	-0-					-0-
02	364	N	176	-0-	-188 B	-0-	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
*04	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
01	186	N	110	-0-	-76 B	-0-	110	3			N	-0-					-0-
02	252	N	101	-0-	-151 B	-0-	101	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
12	2418	N	2394	-0-	-24 B	-0-	2394	3			N	-0-					-0-
01	2573	N	2501	-0-	-72 B	-0-	2501	3			N	-0-					-0-
02	2324	N	2246	-0-	-78 B	-0-	2246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2448	N	2448	-0-	-0- B	-0-	2448	3			N	-0-					-0-
04	2430	N	2360	-0-	-70 B	-0-	2360	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
12	1829	N	1629	-0-	-200	B	-0-	1629	3			N	-0-					-0-
01	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
02	1512	N	1407	-0-	-105	B	-0-	1407	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
04	1740	N	1528	-0-	-212	B	-0-	1528	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

11	2164	N	2164	-0-	-0-	B	-0-	2164	3			N	-0-					-0-
12	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
01	589	N	423	-0-	-166	B	-0-	423	3			N	-0-					-0-
02	2016	N	525	-0-	-1491	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1695	-0-	-103	B	-0-	1695	3			N	-0-					-0-
*04	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

11	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
12	2418	N	2351	-0-	-67	B	-0-	2351	3			N	-0-					-0-
01	2511	N	2264	-0-	-247	B	-0-	2264	3			N	-0-					-0-
02	2268	N	2156	-0-	-112	B	-0-	2156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
*04	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

11	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
12	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
01	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
02	1484	N	1039	-0-	-445	B	-0-	1039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1253	-0-	-18	B	-0-	1253	3			N	-0-					-0-
04	1170	N	1163	-0-	-7	B	-0-	1163	3			N	-0-					-0-

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

11	2700	N	2795	-0-	95	B	-34	2795	3			N	-0-					-0-
12	2647	N	2681	-0-	34	B	-0-	2681	3			N	-0-					-0-
01	3038	N	2690	-0-	-348	B	-0-	2690	3			N	-0-					-0-
02	2604	N	1921	-0-	-683	B	-0-	1921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2529	-0-	-137	B	-0-	2529	3			N	-0-					-0-
*04	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
02	616	N	467	-0-	-149 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	494	-0-	-64 B	-0-	494	3			N	-0-					-0-
*04	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-
02	308	N	172	-0-	-136 B	-0-	172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-
*04	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
02	280	N	226	-0-	-54 B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
04	270	N	262	-0-	-8 B	-0-	262	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1628	N	1628	-0-	-0- B	-0-	1628	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
01	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
02	1512	N	1399	-0-	-113 B	-0-	1399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
*04	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
12	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	158	-0-	-10 B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
04	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
02	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	201	-0-	-47 B	-0-	201	3			N	-0-					-0-
04	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
02	896	N	821	-0-	-75 B	-0-	821	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
*04	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-
12	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
01	2139	N	2137	-0-	-2 B	-0-	2137	3			N	-0-					-0-
02	2044	N	1660	-0-	-384 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1774	-0-	-272 B	-0-	1774	3			N	-0-					-0-
04	2070	N	1824	-0-	-246 B	-0-	1824	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
01	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
02	700	N	537	-0-	-163 B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	517	-0-	-134 B	-0-	517	3			N	-0-					-0-
04	600	N	492	-0-	-108 B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3844	N	3086	-0-	-758 B	-0-	3086	3			N	-0-					-0-
01	3658	N	3507	-0-	-151 B	-0-	3507	3			N	-0-					-0-
02	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
*04	3391	N	3391	-0-	-0- B	-0-	3391	3			N	-0-					-0-

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	899	N	874	-0-	-25 B	-0-	874	3			N	-0-					-0-
01	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-
02	840	N	762	-0-	-78 B	-0-	762	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	812	-0-	-56 B	-0-	812	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

11	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
12	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
*04	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

11	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
12	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
04	630	N	550	-0-	-80	B	-0-	550	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

11	5361	N	5361	-0-	-0-	B	-0-	5361	3			N	-0-					-0-
12	4021	N	4021	-0-	-0-	B	-0-	4021	3			N	-0-					-0-
01	4324	N	4324	-0-	-0-	B	-0-	4324	3			N	-0-					-0-
02	5012	N	3903	-0-	-1109	B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4193	N	4193	-0-	-0-	B	-0-	4193	3			N	-0-					-0-
04	4170	N	4088	-0-	-82	B	-0-	4088	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

11	3000	N	3174	-0-	174	B	174	3174	3			N	-0-					-0-
12	3100	N	2932	-0-	-168	B	6	2932	3			N	-0-					-0-
01	2764	N	2758	-0-	-6	B	-0-	2758	3			N	-0-					-0-
02	2968	#	2634	-0-	-334	B	-334	2634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -334																		
03	3286	#	2855	-0-	-431	B	-765	2855	3			N	-0-					-0-
04	3180	#	2880	-0-	-300	B	-1065	2880	3			N	-0-					-0-

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

11	2922	N	2922	-0-	-0-	B	-0-	2922	3			N	-0-					-0-
12	2464	N	2464	-0-	-0-	B	-0-	2464	3			N	-0-					-0-
01	2462	N	2462	-0-	-0-	B	-0-	2462	3			N	-0-					-0-
02	2716	N	2391	-0-	-325	B	-0-	2391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-
*04	2672	N	2672	-0-	-0-	B	-0-	2672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
01	2449	N	1780	-0-	-669 B	-0-	1780	3			N	-0-					-0-
02	2156	N	1697	-0-	-459 B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*04	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

11	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
12	1829	N	1664	-0-	-165 B	-0-	1664	3			N	-0-					-0-
01	1829	N	1526	-0-	-303 B	-0-	1526	3			N	-0-					-0-
02	1596	N	1520	-0-	-76 B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-
*04	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

11	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
12	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
01	806	N	724	-0-	-82 B	-0-	724	3			N	-0-					-0-
02	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
*04	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

11	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
12	3455	N	3455	-0-	-0- B	-0-	3455	3			N	-0-					-0-
01	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
02	3164	N	2894	-0-	-270 B	-0-	2894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3224	-0-	-217 B	-0-	3224	3			N	-0-					-0-
*04	3068	N	3068	-0-	-0- B	-0-	3068	3			N	-0-					-0-

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

11	2891 N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
12	3100 N	3541	-0-	441 B	441	3541	3			N	-0-					-0-
01	1303 N	862	-0-	-441 B	-0-	862	3			N	-0-					-0-
02	2688 N	1572	-0-	-1116 B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3534 #	1479	-0-	-2055 B	-2055	1479	3			N	-0-					-0-
04	3420 #	1367	-0-	-2053 B	-4108	1367	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

11	610 N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
12	554 N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
01	643 N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
02	560 N	502	-0-	-58 B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	558 N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
04	630 N	514	-0-	-116 B	-0-	514	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

11	3216 N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
12	3602 N	3602	-0-	-0- B	-0-	3602	3			N	-0-					-0-
01	3658 N	3479	-0-	-179 B	-0-	3479	3			N	-0-					-0-
02	3214 N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	3596 N	3310	-0-	-286 B	-0-	3310	3			N	-0-					-0-
04	3360 N	3327	-0-	-33 B	-0-	3327	3			N	-0-					-0-

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

11	2218 N	2218	-0-	-0- B	-0-	2218	3			N	-0-					-0-
12	2084 N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
01	2294 N	2211	-0-	-83 B	-0-	2211	3			N	-0-					-0-
02	2072 N	1919	-0-	-153 B	-0-	1919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2244 N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
*04	2192 N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	917	-0-	-253 B	-0-	917	3			N	-0-					-0-
12	1023	N	889	-0-	-134 B	-0-	889	3			N	-0-					-0-
01	961	N	921	-0-	-40 B	-0-	921	3			N	-0-					-0-
02	868	N	826	-0-	-42 B	-0-	826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*04	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1116	N	980	-0-	-136 B	-0-	980	3			N	-0-					-0-
01	1116	N	912	-0-	-204 B	-0-	912	3			N	-0-					-0-
02	1092	N	833	-0-	-259 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
*04	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
12	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
01	1705	N	1430	-0-	-275 B	-0-	1430	3			N	-0-					-0-
02	1540	N	997	-0-	-543 B	-0-	997	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*04	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	734	-0-	-196 B	-0-	734	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	899	N	719	-0-	-180 B	-0-	719	3			N	-0-					-0-
02	672	N	476	-0-	-196 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	723	-0-	-21 B	-0-	723	3			N	-0-					-0-
*04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
12	2139	N	1927	-0-	-212 B	-0-	1927	3			N	-0-					-0-
01	2139	N	2051	-0-	-88 B	-0-	2051	3			N	-0-					-0-
02	1904	N	1828	-0-	-76 B	-0-	1828	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1687	-0-	-235 B	-0-	1687	3			N	-0-					-0-
04	1980	N	1977	-0-	-3 B	-0-	1977	3			N	-0-					-0-

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	961	N	848	-0-	-113 B	-0-	848	3			N	-0-					-0-
01	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-
02	840	N	799	-0-	-41 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
*04	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1480	-0-	-20	B	-0-	1480	3			N	-0-					-0-
12	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
01	1643	N	1395	-0-	-248	B	-0-	1395	3			N	-0-					-0-
02	1372	N	1072	-0-	-300	B	-0-	1072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1419	N	1419	-0-	-0-	B	-0-	1419	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
12	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
01	1116	N	1005	-0-	-111	B	-0-	1005	3			N	-0-					-0-
02	980	N	902	-0-	-78	B	-0-	902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
01	930	N	767	-0-	-163	B	-0-	767	3			N	-0-					-0-
02	840	N	671	-0-	-169	B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	810	-0-	-27	B	-0-	810	3			N	-0-					-0-
*04	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3270	#	2626	-0-	-644	B	-1249	2626	3			N	-0-					-0-
12	3379	#	2569	-0-	-810	B	-2059	2569	3			N	-0-					-0-
01	3379	#	2685	-0-	-694	B	-2753	2685	3			N	-0-					-0-
02	3052	#	2443	-0-	-609	B	-3362	2443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3362																		
03	3379	#	2690	-0-	-689	B	-4051	2690	3			N	-0-					-0-
04	2610	N	2585	-0-	-25	B	-4051	2585	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2250	N	2245	-0-	-5	B	-0-	2245	3			N	-0-					-0-
12	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
01	2542	N	1986	-0-	-556	B	-0-	1986	3			N	-0-					-0-
02	2100	N	2025	-0-	-75	B	-0-	2025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
*04	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	555	-0-	-15	B	-0-	555	3			N	-0-					-0-
12	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
01	620	N	416	-0-	-204	B	-0-	416	3			N	-0-					-0-
02	532	N	451	-0-	-81	B	-0-	451	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
*04	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	#	3240	-0-	-150	B	-5021	3240	3			N	-0-					-0-
12	372	N	1653	-0-	1281	B	-3740	1653	3			N	-0-					-0-
01	2573	N	2166	-0-	-407	B	-3740	2166	3			N	-0-					-0-
02	3024	N	1509	-0-	-1515	B	-3740	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3740																		
03	1643	N	2709	-0-	1066	B	-2674	2709	3			N	-0-					-0-
04	2100	N	2710	-0-	610	B	-2064	2710	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
12	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
01	1116	N	989	-0-	-127	B	-0-	989	3			N	-0-					-0-
02	980	N	912	-0-	-68	B	-0-	912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
*04	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2846	N	2846	-0-	-0-	B	-0-	2846	3			N	-0-					-0-
12	2821	N	2770	-0-	-51	B	-0-	2770	3			N	-0-					-0-
01	2883	N	2651	-0-	-232	B	-0-	2651	3			N	-0-					-0-
02	2660	N	2535	-0-	-125	B	-0-	2535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-
*04	2851	N	2851	-0-	-0-	B	-0-	2851	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1946	N	1946	-0-	-0-	B	-0-	1946	3			N	-0-					-0-
12	1922	N	1904	-0-	-18	B	-0-	1904	3			N	-0-					-0-
01	2170	N	1894	-0-	-276	B	-0-	1894	3			N	-0-					-0-
02	1820	N	1731	-0-	-89	B	-0-	1731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1882	-0-	-9	B	-0-	1882	3			N	-0-					-0-
04	1830	N	1715	-0-	-115	B	-0-	1715	3			N	-0-					-0-

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
04	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	1271	N	893	-0-	-378 B	-0-	893	3			N	-0-					-0-
01	1178	N	969	-0-	-209 B	-0-	969	3			N	-0-					-0-
02	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
04	930	N	819	-0-	-111 B	-0-	819	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	961	N	760	-0-	-201 B	-0-	760	3			N	-0-					-0-
01	837	N	745	-0-	-92 B	-0-	745	3			N	-0-					-0-
02	728	N	654	-0-	-74 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-
*04	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	93	N	29	-0-	-64 B	-0-	29	3			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
02	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
04	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
01	1922	N	1640	-0-	-282 B	-0-	1640	3			N	-0-					-0-
02	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
*04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6046	N	6046	-0-	-0-	B	-0-	6046	3			N	-0-					-0-
12	6034	N	6034	-0-	-0-	B	-0-	6034	3			N	-0-					-0-
01	6510	N	6140	-0-	-370	B	-0-	6140	3			N	-0-					-0-
02	5656	N	5280	-0-	-376	B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6069	N	6069	-0-	-0-	B	-0-	6069	3			N	-0-					-0-
04	5940	N	5822	-0-	-118	B	-0-	5822	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2894	N	2783	-0-	-111	B	-0-	2783	3			N	-0-					-0-
12	2660	N	2660	-0-	-0-	B	-0-	2660	3			N	-0-					-0-
01	3224	#	2660	-0-	-564	B	-564	2660	3			N	-0-					-0-
02	2912	#	2419	-0-	-493	B	-1057	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1057																		
03	3224	#	2687	-0-	-537	B	-1594	2687	3			N	-0-					-0-
04	3120	#	2525	-0-	-595	B	-2189	2525	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8225	N	8225	-0-	-0-	B	-0-	8225	3			N	-0-					-0-
12	8031	N	8031	-0-	-0-	B	-0-	8031	3			N	-0-					-0-
01	9300	N	8093	-0-	-1207	B	-0-	8093	3			N	-0-					-0-
02	7672	N	7053	-0-	-619	B	-0-	7053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8029	N	7958	-0-	-71	B	-0-	7958	3			N	-0-					-0-
04	7830	N	7412	-0-	-418	B	-0-	7412	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
12	3166	N	3166	-0-	-0-	B	-0-	3166	3			N	-0-					-0-
01	3348	N	3218	-0-	-130	B	-0-	3218	3			N	-0-					-0-
02	2884	N	2783	-0-	-101	B	-0-	2783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3162	N	2681	-0-	-481	B	-0-	2681	3			N	-0-					-0-
04	3120	N	2929	-0-	-191	B	-0-	2929	3			N	-0-					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2548	-0-	-2	B	-0-	2548	3			N	-0-					-0-
12	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-
01	2759	N	2252	-0-	-507	B	-0-	2252	3			N	-0-					-0-
02	2380	N	1964	-0-	-416	B	-0-	1964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2325	N	2294	-0-	-31	B	-0-	2294	3			N	-0-					-0-
*04	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
01	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-
02	560	N	483	-0-	-77	B	-0-	483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	489	-0-	-38	B	-0-	489	3			N	-0-					-0-
04	480	N	434	-0-	-46	B	-0-	434	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

11	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
12	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
01	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
02	1372	N	1090	-0-	-282	B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	962	-0-	-588	B	-0-	962	3			N	-0-					-0-
04	1500	N	838	-0-	-662	B	-0-	838	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
02	560	N	525	-0-	-35	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
04	510	N	465	-0-	-45	B	-0-	465	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

11	2664	N	2664	-0-	-0-	B	-0-	2664	3			N	-0-					-0-
12	3038	N	2358	-0-	-680	B	-0-	2358	3			N	-0-					-0-
01	2635	N	2493	-0-	-142	B	-0-	2493	3			N	-0-					-0-
02	2800	N	2913	-0-	113	B	113	2913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 113																		
03	3100	N	3124	-0-	24	B	137	3124	3			N	-0-					-0-
*04	2859	N	2722	-0-	-137	B	-0-	2722	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
12	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
01	775	N	766	-0-	-9	B	-0-	766	3			N	-0-					-0-
02	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	729	-0-	-46	B	-0-	729	3			N	-0-					-0-
04	750	N	655	-0-	-95	B	-0-	655	3			N	-0-					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
12	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
02	364	N	361	-0-	-3	B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	337	-0-	-97	B	-0-	337	3			N	-0-					-0-
04	510	N	329	-0-	-181	B	-0-	329	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
01	837	N	771	-0-	-66 B	-0-	771	3			N	-0-					-0-
02	756	N	711	-0-	-45 B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
04	750	N	648	-0-	-102 B	-0-	648	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	589	N	526	-0-	-63 B	-0-	526	3			N	-0-					-0-
02	532	N	501	-0-	-31 B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
04	510	N	459	-0-	-51 B	-0-	459	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-
01	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
02	308	N	293	-0-	-15 B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	775	N	729	-0-	-46 B	-0-	729	3			N	-0-					-0-
01	837	N	705	-0-	-132 B	-0-	705	3			N	-0-					-0-
02	728	N	699	-0-	-29 B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
04	690	N	632	-0-	-58 B	-0-	632	3			N	-0-					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1612	N	1372	-0-	-240 B	-0-	1372	3			N	-0-					-0-
02	1372	N	1260	-0-	-112 B	-0-	1260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
*04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
12	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
01	4278	N	3812	-0-	-466 B	-0-	3812	3			N	-0-					-0-
02	3948	N	3699	-0-	-249 B	-0-	3699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
*04	4057	N	4057	-0-	-0- B	-0-	4057	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
01	1581	N	1275	-0-	-306 B	-0-	1275	3			N	-0-					-0-
02	1428	N	930	-0-	-498 B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
*04	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1116	N	1068	-0-	-48 B	-0-	1068	3			N	-0-					-0-
01	1147	N	1046	-0-	-101 B	-0-	1046	3			N	-0-					-0-
02	1008	N	943	-0-	-65 B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
*04	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510	N	3510	-0-	-0- B	-0-	3510	3			N	-0-					-0-
12	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-
01	3627	N	3100	-0-	-527 B	-0-	3100	3			N	-0-					-0-
02	3276	N	2774	-0-	-502 B	-0-	2774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3317	N	3249	-0-	-68 B	-0-	3249	3			N	-0-					-0-
*04	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
01	1550	N	691	-0-	-859 B	-0-	691	3			N	-0-					-0-
02	1456	N	815	-0-	-641 B	-0-	815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1176	-0-	-188 B	-0-	1176	3			N	-0-					-0-
*04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1855	N	1855	-0-	-0- B	-0-	1855	3			N	-0-					-0-
12	1753	N	1753	-0-	-0- B	-0-	1753	3			N	-0-					-0-
01	2108	N	1854	-0-	-254 B	-0-	1854	3			N	-0-					-0-
02	1736	N	1618	-0-	-118 B	-0-	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
*04	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6547	N	6547	-0-	-0- B	-0-	6547	3			N	-0-					-0-
12	6124	N	6124	-0-	-0- B	-0-	6124	3			N	-0-					-0-
01	6417	N	5442	-0-	-975 B	-0-	5442	3			N	-0-					-0-
02	6104	N	5028	-0-	-1076 B	-0-	5028	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6241	N	6241	-0-	-0- B	-0-	6241	3			N	-0-					-0-
*04	6204	N	6204	-0-	-0- B	-0-	6204	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340	#	7560	-0-	-780 B	-780	7560	3			N	-0-					-0-
12	8618	#	7168	-0-	-1450 B	-2230	7168	3			N	-0-					-0-
01	8618	#	7532	-0-	-1086 B	-3316	7532	3			N	-0-					-0-
02	7784	#	7860	-0-	76 B	-3240	7860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3240																	
03	8618	#	10069	-0-	1451 B	-1789	10069	3			N	-0-					-0-
04	8340	#	9582	-0-	1242 B	-547	9582	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
12	1953	N	1810	-0-	-143 B	-0-	1810	3			N	-0-					-0-
01	1860	N	1713	-0-	-147 B	-0-	1713	3			N	-0-					-0-
02	1680	N	1653	-0-	-27 B	-0-	1653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*04	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
12	1240	N	1098	-0-	-142 B	-0-	1098	3			N	-0-					-0-
01	1209	N	1122	-0-	-87 B	-0-	1122	3			N	-0-					-0-
02	1064	N	1005	-0-	-59 B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1026	-0-	-59 B	-0-	1026	3			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
12	1457	N	1022	-0-	-435	B	-0-	1022	3			N	-0-					-0-
01	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
02	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
04	1350	N	1277	-0-	-73	B	-0-	1277	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1	B	-0-	509	3			N	-0-					-0-
12	527	N	509	-0-	-18	B	-0-	509	3			N	-0-					-0-
01	558	N	485	-0-	-73	B	-0-	485	3			N	-0-					-0-
02	476	N	444	-0-	-32	B	-0-	444	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-
04	480	N	437	-0-	-43	B	-0-	437	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4900	N	4900	-0-	-0-	B	-0-	4900	3			N	-0-					-0-
12	4917	N	4917	-0-	-0-	B	-0-	4917	3			N	-0-					-0-
01	5518	N	4874	-0-	-644	B	-0-	4874	3			N	-0-					-0-
02	4564	N	4538	-0-	-26	B	-0-	4538	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5312	N	5312	-0-	-0-	B	-0-	5312	3			N	-0-					-0-
*04	4973	N	4973	-0-	-0-	B	-0-	4973	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6935	N	6935	-0-	-0-	B	-0-	6935	3			N	-0-					-0-
12	6420	N	6420	-0-	-0-	B	-0-	6420	3			N	-0-					-0-
01	8432	N	6066	-0-	-2366	B	-0-	6066	3			N	-0-					-0-
02	6468	N	5537	-0-	-931	B	-0-	5537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7528	N	7528	-0-	-0-	B	-0-	7528	3			N	-0-					-0-
*04	6856	N	6856	-0-	-0-	B	-0-	6856	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
12	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
01	682	N	591	-0-	-91	B	-0-	591	3			N	-0-					-0-
02	616	N	529	-0-	-87	B	-0-	529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	577	-0-	-12	B	-0-	577	3			N	-0-					-0-
04	570	N	564	-0-	-6	B	-0-	564	3			N	-0-					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
01	651	N	445	-0-	-206	B	-0-	445	3			N	-0-					-0-
02	560	N	322	-0-	-238	B	-0-	322	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
*04	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10768		11165	-0-	397 B	397	11165	3			N	-0-					-0-
12	11726		8301	-0-	-3425 B	-3028	8301	3			N	-0-					-0-
01	12102		10521	-0-	-1581 B	-4609	10521	3			N	-0-					-0-
02	11032	#	9638	-0-	-1394 B	-6003	9638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6003																	
03	12214	#	9608	-0-	-2606 B	-8609	9608	3			N	-0-					-0-
04	11820	#	9057	-0-	-2763 B	-11372	9057	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1209	N	1080	-0-	-129	B	-0-	1080	3			N	-0-					-0-
01	1209	N	1098	-0-	-111	B	-0-	1098	3			N	-0-					-0-
02	1064	N	1040	-0-	-24	B	-0-	1040	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
04	1050	N	752	-0-	-298	B	-0-	752	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	1085	N	920	-0-	-165	B	-0-	920	3			N	-0-					-0-
01	1085	N	1010	-0-	-75	B	-0-	1010	3			N	-0-					-0-
02	980	N	913	-0-	-67	B	-0-	913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
04	990	N	817	-0-	-173	B	-0-	817	3			N	-0-					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2204	N	2204	-0-	-0-	B	-0-	2204	3			N	-0-					-0-
12	2325	N	2227	-0-	-98	B	-0-	2227	3			N	-0-					-0-
01	2325	N	2116	-0-	-209	B	-0-	2116	3			N	-0-					-0-
02	2044	N	1996	-0-	-48	B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2235	N	2235	-0-	-0-	B	-0-	2235	3			N	-0-					-0-
*04	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3386	N	3386	-0-	-0-	B	-0-	3386	3			N	-0-					-0-
12	3262	N	3262	-0-	-0-	B	-0-	3262	3			N	-0-					-0-
01	3627	N	3021	-0-	-606	B	-0-	3021	3			N	-0-					-0-
02	3164	N	2987	-0-	-177	B	-0-	2987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3413	N	3413	-0-	-0-	B	-0-	3413	3			N	-0-					-0-
*04	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
12	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
01	1519	N	1326	-0-	-193	B	-0-	1326	3			N	-0-					-0-
02	1288	N	1210	-0-	-78	B	-0-	1210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1290	N	1253	-0-	-37	B	-0-	1253	3			N	-0-					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
12	1979	N	1979	-0-	-0-	B	-0-	1979	3			N	-0-					-0-
01	2232	N	2060	-0-	-172	B	-0-	2060	3			N	-0-					-0-
02	1904	N	1888	-0-	-16	B	-0-	1888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
*04	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
12	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
01	1953	N	1368	-0-	-585 B	-0-	1368	3			N	-0-					-0-
02	1484	N	484	-0-	-1000 B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	280	-0-	-743 B	-0-	280	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
12	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
01	1612	N	1200	-0-	-412 B	-0-	1200	3			N	-0-					-0-
02	1260	N	424	-0-	-836 B	-0-	424	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	241	-0-	-627 B	-0-	241	3			N	-0-					-0-
04	1170	N	-0-	-0-	-1170 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9266	N	9266	-0-	-0- B	-0-	9266	3			N	-0-					-0-
12	8234	N	8234	-0-	-0- B	-0-	8234	3			N	-0-					-0-
01	9703	N	8328	-0-	-1375 B	-0-	8328	3			N	-0-					-0-
02	8652	N	6612	-0-	-2040 B	-0-	6612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8246	N	8078	-0-	-168 B	-0-	8078	3			N	-0-					-0-
*04	8499	N	8499	-0-	-0- B	-0-	8499	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
12	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
01	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
02	1232	N	1026	-0-	-206 B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
04	1080	N	1031	-0-	-49 B	-0-	1031	3			N	-0-					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
12	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
01	1240	N	1051	-0-	-189 B	-0-	1051	3			N	-0-					-0-
02	1092	N	1052	-0-	-40 B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*04	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2842	N	2842	-0-	-0- B	-0-	2842	3			N	-0-					-0-
12	3069	N	1993	-0-	-1076 B	-0-	1993	3			N	-0-					-0-
01	3565	N	2826	-0-	-739 B	-0-	2826	3			N	-0-					-0-
02	3297	N	3297	-0-	-0- B	-0-	3297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3425	N	3425	-0-	-0- B	-0-	3425	3			N	-0-					-0-
*04	3394	N	3394	-0-	-0- B	-0-	3394	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
01	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-
02	1652	N	1285	-0-	-367 B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	903	-0-	-523 B	-0-	903	3			N	-0-					-0-
*04	1965	N	1965	-0-	-0- B	-0-	1965	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3817	N	3817	-0-	-0- B	-0-	3817	3			N	-0-					-0-
12	3844	N	3689	-0-	-155 B	-0-	3689	3			N	-0-					-0-
01	3999	N	3806	-0-	-193 B	-0-	3806	3			N	-0-					-0-
02	3556	N	3499	-0-	-57 B	-0-	3499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3821	N	3821	-0-	-0- B	-0-	3821	3			N	-0-					-0-
04	3690	N	3629	-0-	-61 B	-0-	3629	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	2139	N	1597	-0-	-542 B	-0-	1597	3			N	-0-					-0-
02	1764	N	956	-0-	-808 B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	838	-0-	-805 B	-0-	838	3			N	-0-					-0-
*04	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3641	N	3641	-0-	-0- B	-0-	3641	3			N	-0-					-0-
12	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
01	3999	N	2920	-0-	-1079 B	-0-	2920	3			N	-0-					-0-
02	3388	N	1863	-0-	-1525 B	-0-	1863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	1401	-0-	-1575 B	-0-	1401	3			N	-0-					-0-
*04	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3851	N	3851	-0-	-0-	B	-0-	3851	3			N	-0-					-0-
12	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
01	4185	N	3084	-0-	-1101	B	-0-	3084	3			N	-0-					-0-
02	3584	N	1982	-0-	-1602	B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3224	N	1484	-0-	-1740	B	-0-	1484	3			N	-0-					-0-
*04	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
12	1821	N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
01	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
02	2100	N	1725	-0-	-375	B	-0-	1725	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
04	2040	N	1964	-0-	-76	B	-0-	1964	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
01	2221	N	2221	-0-	-0-	B	-0-	2221	3			N	-0-					-0-
02	2128	N	1764	-0-	-364	B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2154	N	2154	-0-	-0-	B	-0-	2154	3			N	-0-					-0-
04	2160	N	2115	-0-	-45	B	-0-	2115	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	527	N	456	-0-	-71	B	-0-	456	3			N	-0-					-0-
02	476	N	401	-0-	-75	B	-0-	401	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	488	-0-	-8	B	-0-	488	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
01	1612	N	1300	-0-	-312	B	-0-	1300	3			N	-0-					-0-
02	1624	N	1146	-0-	-478	B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
04	1260	N	1217	-0-	-43	B	-0-	1217	3			N	-0-					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
12	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
01	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
02	532	N	394	-0-	-138	B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
*04	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	1054	N	952	-0-	-102 B	-0-	952	3			N	-0-					-0-
02	868	N	824	-0-	-44 B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
04	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

11	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
04	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

11	4209	N	4209	-0-	-0- B	-0-	4209	3			N	-0-					-0-
12	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
01	4464	N	3925	-0-	-539 B	-0-	3925	3			N	-0-					-0-
02	3920	N	3712	-0-	-208 B	-0-	3712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4464	N	4464	-0-	-0- B	-0-	4464	3			N	-0-					-0-
*04	4014	N	4014	-0-	-0- B	-0-	4014	3			N	-0-					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

11	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	775	N	728	-0-	-47 B	-0-	728	3			N	-0-					-0-
02	700	N	654	-0-	-46 B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1194	-0-	-6	B	-0-	1194	3			N	-0-					-0-
12	1240	N	1189	-0-	-51	B	-0-	1189	3			N	-0-					-0-
01	1302	N	1005	-0-	-297	B	-0-	1005	3			N	-0-					-0-
02	1120	N	1098	-0-	-22	B	-0-	1098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
*04	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7624	N	7624	-0-	-0-	B	-0-	7624	3			N	-0-					-0-
12	7101	N	7101	-0-	-0-	B	-0-	7101	3			N	-0-					-0-
01	7384	N	7384	-0-	-0-	B	-0-	7384	3			N	-0-					-0-
02	7112	N	6524	-0-	-588	B	-0-	6524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7153	N	7153	-0-	-0-	B	-0-	7153	3			N	-0-					-0-
04	7140	N	6467	-0-	-673	B	-0-	6467	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
01	1178	N	1122	-0-	-56	B	-0-	1122	3			N	-0-					-0-
02	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1149	-0-	-91	B	-0-	1149	3			N	-0-					-0-
04	1080	N	1074	-0-	-6	B	-0-	1074	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
12	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
01	2263	N	1500	-0-	-763	B	-0-	1500	3			N	-0-					-0-
02	1960	N	1490	-0-	-470	B	-0-	1490	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1651	-0-	-85	B	-0-	1651	3			N	-0-					-0-
*04	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
01	279	N	169	-0-	-110	B	-0-	169	3			N	-0-					-0-
02	224	N	114	-0-	-110	B	-0-	114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	121	-0-	-127	B	-0-	121	3			N	-0-					-0-
04	150	N	115	-0-	-35	B	-0-	115	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
01	1209	N	1039	-0-	-170 B	-0-	1039	3			N	-0-					-0-
02	1008	N	924	-0-	-84 B	-0-	924	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
04	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2707	N	2707	-0-	-0- B	-0-	2707	3			N	-0-					-0-
12	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
01	2945	N	2657	-0-	-288 B	-0-	2657	3			N	-0-					-0-
02	2520	N	2357	-0-	-163 B	-0-	2357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
04	2580	N	2512	-0-	-68 B	-0-	2512	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
01	1147	N	1020	-0-	-127 B	-0-	1020	3			N	-0-					-0-
02	952	N	928	-0-	-24 B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
04	990	N	949	-0-	-41 B	-0-	949	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
01	1240	N	1145	-0-	-95 B	-0-	1145	3			N	-0-					-0-
02	1092	N	1017	-0-	-75 B	-0-	1017	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
04	1110	N	1099	-0-	-11 B	-0-	1099	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	401	-0-	-1699 B	-0-	401	3			N	-0-					-0-
12	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
01	3069	N	2748	-0-	-321 B	-0-	2748	3			N	-0-					-0-
02	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
*04	2866	N	2866	-0-	-0- B	-0-	2866	3			N	-0-					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
02	840	N	556	-0-	-284 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*04	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2091 N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
12	2077 N	2028	-0-	-49 B	-0-	2028	3			N	-0-					-0-
01	2077 N	930	-0-	-1147 B	-0-	930	3			N	-0-					-0-
02	1960 N	1244	-0-	-716 B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015 N	1371	-0-	-644 B	-0-	1371	3			N	-0-					-0-
*04	1311 N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1715 N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
12	1651 N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-
01	1767 N	1624	-0-	-143 B	-0-	1624	3			N	-0-					-0-
02	1596 N	1491	-0-	-105 B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1657 N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
*04	1592 N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	496	N	478	-0-	-18 B	-0-	478	3			N	-0-					-0-
02	448	N	432	-0-	-16 B	-0-	432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*04	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2776	N	2776	-0-	-0- B	-0-	2776	3			N	-0-					-0-
12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
01	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
02	2604	N	2434	-0-	-170 B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2750	N	2750	-0-	-0- B	-0-	2750	3			N	-0-					-0-
04	2670	N	2615	-0-	-55 B	-0-	2615	3			N	-0-					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	196	N	159	-0-	-37 B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
04	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
01	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
02	1092	N	712	-0-	-380 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	707	-0-	-99 B	-0-	707	3			N	-0-					-0-
04	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3605	N	3605	-0-	-0- B	-0-	3605	3			N	-0-					-0-
12	2281	N	2281	-0-	-0- B	-0-	2281	3			N	-0-					-0-
01	3813	N	2728	-0-	-1085 B	-0-	2728	3			N	-0-					-0-
02	3360	N	782	-0-	-2578 B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2294	N	504	-0-	-1790 B	-0-	504	3			N	-0-					-0-
04	2640	N	-0-	-0-	-2640 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
02	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*04	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3130	-0-	-20 B	-0-	3130	3			N	-0-					-0-
12	2732	N	2732	-0-	-0- B	-0-	2732	3			N	-0-					-0-
01	2883	N	2485	-0-	-398 B	-0-	2485	3			N	-0-					-0-
02	3264	N	3264	-0-	-0- B	-0-	3264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3654	N	3654	-0-	-0- B	-0-	3654	3			N	-0-					-0-
*04	3480	N	3480	-0-	-0- B	-0-	3480	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3830	N	3830	-0-	-0- B	-0-	3830	3			N	-0-					-0-
12	3421	N	3421	-0-	-0- B	-0-	3421	3			N	-0-					-0-
01	4185	N	3623	-0-	-562 B	-0-	3623	3			N	-0-					-0-
02	3584	N	3420	-0-	-164 B	-0-	3420	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-
04	3510	N	3493	-0-	-17 B	-0-	3493	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
01	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
02	2604	N	1906	-0-	-698 B	-0-	1906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2263	N	2126	-0-	-137 B	-0-	2126	3			N	-0-					-0-
*04	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	N	3497	-0-	-673 B	-0-	3497	3			N	-0-					-0-
12	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
01	3751	N	3051	-0-	-700 B	-0-	3051	3			N	-0-					-0-
02	3276	N	3045	-0-	-231 B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2938	-0-	-441 B	-0-	2938	3			N	-0-					-0-
04	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-
02	560	N	554	-0-	-6 B	-0-	554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
04	600	N	592	-0-	-8 B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
12	2685	N	2685	-0-	-0- B	-0-	2685	3			N	-0-					-0-
01	3379	N	1181	-0-	-2198 B	-0-	1181	3			N	-0-					-0-
02	2716	N	-0-	-0-	-2716 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3197	N	3197	-0-	-0- B	-0-	3197	3			N	-0-					-0-
*04	3202	N	3202	-0-	-0- B	-0-	3202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
01	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
02	476	N	436	-0-	-40 B	-0-	436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
04	540	N	470	-0-	-70 B	-0-	470	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	868	N	802	-0-	-66 B	-0-	802	3			N	-0-					-0-
02	784	N	723	-0-	-61 B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*04	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1922	N	1649	-0-	-273 B	-0-	1649	3			N	-0-					-0-
02	1624	N	1549	-0-	-75 B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
*04	1651	N	1651	-0-	-0- B	-0-	1651	3			N	-0-					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1338	-0-	-72 B	-0-	1338	3			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
01	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
02	1260	N	972	-0-	-288 B	-0-	972	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
*04	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
01	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
02	868	N	852	-0-	-16 B	-0-	852	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
01	403	N	361	-0-	-42 B	-0-	361	3			N	-0-					-0-
02	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
*04	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	837	N	833	-0-	-4 B	-0-	833	3			N	-0-					-0-
02	812	N	736	-0-	-76 B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	866	-0-	-64 B	-0-	866	3			N	-0-					-0-
04	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

11	5645	N	5645	-0-	-0- B	-0-	5645	3			N	-0-					-0-
12	5652	N	5652	-0-	-0- B	-0-	5652	3			N	-0-					-0-
01	5983	N	5641	-0-	-342 B	-0-	5641	3			N	-0-					-0-
02	5264	N	5114	-0-	-150 B	-0-	5114	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5691	N	5691	-0-	-0- B	-0-	5691	3			N	-0-					-0-
04	5460	N	5240	-0-	-220 B	-0-	5240	3			N	-0-					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

11	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
12	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
01	1209	N	1082	-0-	-127 B	-0-	1082	3			N	-0-					-0-
02	1064	N	1015	-0-	-49 B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*04	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
02	364	N	223	-0-	-141 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
04	240	N	113	-0-	-127 B	-0-	113	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
01	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
02	112	N	103	-0-	-9 B	-0-	103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

11	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
12	1798	N	1771	-0-	-27 B	-0-	1771	3			N	-0-					-0-
01	2759	N	2274	-0-	-485 B	-0-	2274	3			N	-0-					-0-
02	2352	N	2289	-0-	-63 B	-0-	2289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-					-0-
*04	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
01	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
02	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
04	2040	N	1911	-0-	-129 B	-0-	1911	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
12	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-
01	3069	N	2862	-0-	-207 B	-0-	2862	3			N	-0-					-0-
02	2772	N	2577	-0-	-195 B	-0-	2577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
04	2760	N	2648	-0-	-112 B	-0-	2648	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1612	N	1593	-0-	-19 B	-0-	1593	3			N	-0-					-0-
01	1891	N	1506	-0-	-385 B	-0-	1506	3			N	-0-					-0-
02	1652	N	1372	-0-	-280 B	-0-	1372	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1440	-0-	-141 B	-0-	1440	3			N	-0-					-0-
04	1470	N	1434	-0-	-36 B	-0-	1434	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8005	N	8005	-0-	-0- B	-0-	8005	3			N	-0-					-0-
12	7795	N	7795	-0-	-0- B	-0-	7795	3			N	-0-					-0-
01	8866	N	7648	-0-	-1218 B	-0-	7648	3			N	-0-					-0-
02	7476	N	6648	-0-	-828 B	-0-	6648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7781	N	7758	-0-	-23 B	-0-	7758	3			N	-0-					-0-
04	7410	N	7394	-0-	-16 B	-0-	7394	3			N	-0-					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5590	N	5590	-0-	-0-	B	-0-	5590	3			N	-0-					-0-
12	5292	N	5292	-0-	-0-	B	-0-	5292	3			N	-0-					-0-
01	6417	N	5144	-0-	-1273	B	-0-	5144	3			N	-0-					-0-
02	5208	N	4608	-0-	-600	B	-0-	4608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5301	N	4508	-0-	-793	B	-0-	4508	3			N	-0-					-0-
04	4980	N	4496	-0-	-484	B	-0-	4496	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

11	3510	N	3231	-0-	-279	B	-0-	3231	3			N	-0-					-0-
12	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-
01	3627	N	3046	-0-	-581	B	-0-	3046	3			N	-0-					-0-
02	3024	N	2279	-0-	-745	B	-0-	2279	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	1776	-0-	-1510	B	-0-	1776	3			N	-0-					-0-
04	2940	N	2498	-0-	-442	B	-0-	2498	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

11	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
12	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
01	1488	N	1385	-0-	-103	B	-0-	1385	3			N	-0-					-0-
02	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
04	1350	N	1294	-0-	-56	B	-0-	1294	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
12	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
01	2666	N	2119	-0-	-547	B	-0-	2119	3			N	-0-					-0-
02	2324	N	2058	-0-	-266	B	-0-	2058	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1779	-0-	-422	B	-0-	1779	3			N	-0-					-0-
04	2040	N	1969	-0-	-71	B	-0-	1969	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
01	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*04	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

11	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
12	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
01	806	N	587	-0-	-219	B	-0-	587	3			N	-0-					-0-
02	700	N	694	-0-	-6	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	799	-0-	-7	B	-0-	799	3			N	-0-					-0-
*04	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
01	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
02	280	N	269	-0-	-11 B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*04	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
02	196	N	178	-0-	-18 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*04	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5899	N	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-
12	4185	N	3427	-0-	-758 B	-0-	3427	3			N	-0-					-0-
01	5797	N	841	-0-	-4956 B	-0-	841	3			N	-0-					-0-
02	5516	N	5280	-0-	-236 B	-0-	5280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6070	N	6070	-0-	-0- B	-0-	6070	3			N	-0-					-0-
*04	5632	N	5632	-0-	-0- B	-0-	5632	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
12	3627	N	3373	-0-	-254 B	-0-	3373	3			N	-0-					-0-
01	3441	N	3345	-0-	-96 B	-0-	3345	3			N	-0-					-0-
02	3164	N	3083	-0-	-81 B	-0-	3083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3754	N	3754	-0-	-0- B	-0-	3754	3			N	-0-					-0-
*04	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	993	-0-	-27 B	-0-	300	1	693	3	N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	310	1	689	3	N	-0-					-0-
01	1054	N	846	-0-	-208 B	-0-	310	1	536	3	N	-0-					-0-
02	924	N	88	-0-	-836 B	-0-	23	1	65	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*04	1023	N	1023	-0-	-0- B	-0-	300	1	723	3	N	-0-					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	N	5584	-0-	-56 B	-0-	5584	3			N	-0-					-0-
12	6231	N	5773	-0-	-458 B	-0-	5773	3			N	-0-					-0-
01	5983	N	5564	-0-	-419 B	-0-	5564	3			N	-0-					-0-
02	5267	N	5267	-0-	-0- B	-0-	5267	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5812	N	5812	-0-	-0- B	-0-	5812	3			N	-0-					-0-
04	5370	N	5321	-0-	-49 B	-0-	5321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
12	1488	N	1360	-0-	-128 B	-0-	1360	3			N	-0-					-0-
01	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
02	1484	N	1261	-0-	-223 B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-
04	1410	N	1142	-0-	-268 B	-0-	1142	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
01	1395	N	1380	-0-	-15 B	-0-	1380	3			N	-0-					-0-
02	1288	N	1218	-0-	-70 B	-0-	1218	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1364	-0-	-31 B	-0-	1364	3			N	-0-					-0-
04	1350	N	1266	-0-	-84 B	-0-	1266	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6617	N	6617	-0-	-0- B	-0-	6617	3			N	-0-					-0-
12	6158	N	6158	-0-	-0- B	-0-	6158	3			N	-0-					-0-
01	7099	N	5640	-0-	-1459 B	-0-	5640	3			N	-0-					-0-
02	6188	N	5064	-0-	-1124 B	-0-	5064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6169	N	5599	-0-	-570 B	-0-	5599	3			N	-0-					-0-
04	5460	N	5391	-0-	-69 B	-0-	5391	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4525	N	4525	-0-	-0- B	-0-	4525	3			N	-0-					-0-
12	4991	N	4295	-0-	-696 B	-0-	4295	3			N	-0-					-0-
01	4960	N	4014	-0-	-946 B	-0-	4014	3			N	-0-					-0-
*02	4228	N	3813	-0-	-415 B	-0-	3813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4374	N	4374	-0-	-0- B	-0-	4374	3			N	-0-					-0-
*04	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
01	1891	N	1681	-0-	-210 B	-0-	1681	3			N	-0-					-0-
02	1792	N	1743	-0-	-49 B	-0-	1743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
*04	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1457	N	1268	-0-	-189 B	-0-	1268	3			N	-0-					-0-
01	1395	N	1194	-0-	-201 B	-0-	1194	3			N	-0-					-0-
02	1288	N	1243	-0-	-45 B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	994	-0-	-277 B	-0-	994	3			N	-0-					-0-
*04	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4686	N	4686	-0-	-0- B	-0-	4686	3			N	-0-					-0-
12	4563	N	4563	-0-	-0- B	-0-	4563	3			N	-0-					-0-
01	4929	N	4702	-0-	-227 B	-0-	4702	3			N	-0-					-0-
02	4368	N	4165	-0-	-203 B	-0-	4165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4674	N	4674	-0-	-0- B	-0-	4674	3			N	-0-					-0-
04	4560	N	4334	-0-	-226 B	-0-	4334	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3212	N	3212	-0-	-0- B	-0-	3212	3			N	-0-					-0-
12	2604	N	2321	-0-	-283 B	-0-	2321	3			N	-0-					-0-
01	3255	N	2332	-0-	-923 B	-0-	2332	3			N	-0-					-0-
02	2996	N	2297	-0-	-699 B	-0-	2297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2719	N	2719	-0-	-0- B	-0-	2719	3			N	-0-					-0-
*04	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	2666	N	1802	-0-	-864 B	-0-	1802	3			N	-0-					-0-
02	2128	N	1709	-0-	-419 B	-0-	1709	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
*04	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
12	3968	N	3837	-0-	-131 B	-0-	3837	3			N	-0-					-0-
01	4154	N	3582	-0-	-572 B	-0-	3582	3			N	-0-					-0-
02	3640	N	3509	-0-	-131 B	-0-	3509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3890	N	3890	-0-	-0- B	-0-	3890	3			N	-0-					-0-
*04	3719	N	3719	-0-	-0- B	-0-	3719	3			N	-0-					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3401	N	3401	-0-	-0- B	-0-	3401	3			N	-0-					-0-
12	3348	N	3074	-0-	-274 B	-0-	3074	3			N	-0-					-0-
01	3627	N	3122	-0-	-505 B	-0-	3122	3			N	-0-					-0-
02	3164	N	2953	-0-	-211 B	-0-	2953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3427	N	3427	-0-	-0- B	-0-	3427	3			N	-0-					-0-
*04	3266	N	3266	-0-	-0- B	-0-	3266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
12	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
01	992	N	851	-0-	-141 B	-0-	851	3			N	-0-					-0-
02	952	N	787	-0-	-165 B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	840	-0-	-59 B	-0-	840	3			N	-0-					-0-
*04	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1350	N	1105	-0-	-245 B	-0-	1105	3			N	-0-					-0-
12	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
01	1302	N	1228	-0-	-74 B	-0-	1228	3			N	-0-					-0-
02	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1008	-0-	-170 B	-0-	1008	3			N	-0-					-0-
*04	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
02	700	N	640	-0-	-60 B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-
*04	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
02	252	N	235	-0-	-17 B	-0-	235	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	235	-0-	-44 B	-0-	235	3			N	-0-					-0-
04	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
02	84	N	83	-0-	-1 B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
12	2263	N	2002	-0-	-261 B	-0-	2002	3			N	-0-					-0-
01	2263	N	1661	-0-	-602 B	-0-	1661	3			N	-0-					-0-
02	2016	N	1907	-0-	-109 B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
*04	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
01	527	N	435	-0-	-92 B	-0-	435	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	446	-0-	-19 B	-0-	446	3			N	-0-					-0-
*04	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
12	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
01	1395	N	1315	-0-	-80 B	-0-	1315	3			N	-0-					-0-
02	1204	N	1201	-0-	-3 B	-0-	1201	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1305	-0-	-28 B	-0-	1305	3			N	-0-					-0-
04	1260	N	1224	-0-	-36 B	-0-	1224	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	N	3702	-0-	-48 B	-0-	3702	3			N	-0-					-0-
12	4123	N	3545	-0-	-578 B	-0-	3545	3			N	-0-					-0-
01	4061	N	3541	-0-	-520 B	-0-	3541	3			N	-0-					-0-
02	3444	N	3438	-0-	-6 B	-0-	3438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3701	N	3701	-0-	-0- B	-0-	3701	3			N	-0-					-0-
*04	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
12	1488	N	1390	-0-	-98	B	-0-	1390	3			N	-0-					-0-
01	1426	N	1346	-0-	-80	B	-0-	1346	3			N	-0-					-0-
02	1288	N	1271	-0-	-17	B	-0-	1271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1337	-0-	-58	B	-0-	1337	3			N	-0-					-0-
*04	1363	N	1363	-0-	-0-	B	-0-	1363	3			N	-0-					-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-					-0-
12	2728	N	2505	-0-	-223	B	-0-	2505	3			N	-0-					-0-
01	2666	N	2433	-0-	-233	B	-0-	2433	3			N	-0-					-0-
02	2352	N	2328	-0-	-24	B	-0-	2328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2619	N	2619	-0-	-0-	B	-0-	2619	3			N	-0-					-0-
*04	2497	N	2497	-0-	-0-	B	-0-	2497	3			N	-0-					-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2516	N	2516	-0-	-0-	B	-0-	2516	3			N	-0-					-0-
12	2635	N	2446	-0-	-189	B	-0-	2446	3			N	-0-					-0-
01	2728	N	2473	-0-	-255	B	-0-	2473	3			N	-0-					-0-
02	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
*04	2452	N	2452	-0-	-0-	B	-0-	2452	3			N	-0-					-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
12	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
01	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
02	280	N	269	-0-	-11	B	-0-	269	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
12	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
01	1457	N	1087	-0-	-370	B	-0-	1087	3			N	-0-					-0-
02	1260	N	1172	-0-	-88	B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
*04	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	310	N	117	-0-	-193 B	-0-	117	3			N	-0-					-0-
02	308	N	171	-0-	-137 B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*04	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

11	3293	N	3293	-0-	-0- B	-0-	3293	3			N	-0-					-0-
12	3379	N	3270	-0-	-109 B	-0-	3270	3			N	-0-					-0-
01	3379	N	3204	-0-	-175 B	-0-	3204	3			N	-0-					-0-
02	3080	N	2759	-0-	-321 B	-0-	2759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2518	-0-	-737 B	-0-	2518	3			N	-0-					-0-
04	3090	N	2243	-0-	-847 B	-0-	2243	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

11	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
12	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
01	2418	N	1800	-0-	-618 B	-0-	1800	3			N	-0-					-0-
02	2128	N	1369	-0-	-759 B	-0-	1369	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	962	-0-	-1208 B	-0-	962	3			N	-0-					-0-
*04	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
01	744	N	659	-0-	-85 B	-0-	659	3			N	-0-					-0-
02	672	N	622	-0-	-50 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
*04	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

11	2347	N	2347	-0-	-0- B	-0-	2347	3			N	-0-					-0-
12	2252	N	2252	-0-	-0- B	-0-	2252	3			N	-0-					-0-
01	2542	N	2260	-0-	-282 B	-0-	2260	3			N	-0-					-0-
02	2184	N	2004	-0-	-180 B	-0-	2004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
*04	2216	N	2216	-0-	-0- B	-0-	2216	3			N	-0-					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1643	-0-	-7 B	-0-	1643	3			N	-0-					-0-
12	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
01	1767	N	1677	-0-	-90 B	-0-	1677	3			N	-0-					-0-
02	1540	N	1510	-0-	-30 B	-0-	1510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-					-0-
*04	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	434	N	391	-0-	-43 B	-0-	391	3			N	-0-					-0-
01	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
02	420	N	346	-0-	-74 B	-0-	346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
*04	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
12	1209	N	1023	-0-	-186 B	-0-	1023	3			N	-0-					-0-
01	1372	N	1372	-0-	-0- B	-0-	1372	3			N	-0-					-0-
02	1176	N	1119	-0-	-57 B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
04	1320	N	1224	-0-	-96 B	-0-	1224	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	N	4546	-0-	-74 B	-0-	4546	3			N	-0-					-0-
12	4565	N	4565	-0-	-0- B	-0-	4565	3			N	-0-					-0-
01	4743	N	4473	-0-	-270 B	-0-	4473	3			N	-0-					-0-
02	4256	N	3784	-0-	-472 B	-0-	3784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4623	N	4623	-0-	-0- B	-0-	4623	3			N	-0-					-0-
*04	4468	N	4468	-0-	-0- B	-0-	4468	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
01	527	N	417	-0-	-110 B	-0-	417	3			N	-0-					-0-
02	476	N	376	-0-	-100 B	-0-	376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	558	N	518	-0-	-40 B	-0-	518	3			N	-0-					-0-
01	682	N	462	-0-	-220 B	-0-	462	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*04	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3657	N	3657	-0-	-0-	B	-0-	3657	3			N	-0-					-0-
12	3215	N	3215	-0-	-0-	B	-0-	3215	3			N	-0-					-0-
01	4278	N	3678	-0-	-600	B	-0-	3678	3			N	-0-					-0-
02	3416	N	3008	-0-	-408	B	-0-	3008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3656	N	3656	-0-	-0-	B	-0-	3656	3			N	-0-					-0-
04	3570	N	3391	-0-	-179	B	-0-	3391	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
12	1674	N	1545	-0-	-129	B	-0-	1545	3			N	-0-					-0-
01	1736	N	1366	-0-	-370	B	-0-	1366	3			N	-0-					-0-
02	1624	N	1351	-0-	-273	B	-0-	1351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
*04	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-
12	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
01	1085	N	940	-0-	-145	B	-0-	940	3			N	-0-					-0-
02	896	N	851	-0-	-45	B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	886	-0-	-44	B	-0-	886	3			N	-0-					-0-
*04	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2791	-0-	-149	B	-0-	2791	3			N	-0-					-0-
12	2804	N	2804	-0-	-0-	B	-0-	2804	3			N	-0-					-0-
01	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-
02	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
04	3000	N	2894	-0-	-106	B	-0-	2894	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
12	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
01	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
02	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-
12	2294	N	2174	-0-	-120	B	-0-	2174	3			N	-0-					-0-
01	2387	N	2116	-0-	-271	B	-0-	2116	3			N	-0-					-0-
02	1974	N	1974	-0-	-0-	B	-0-	1974	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2155	-0-	-15	B	-0-	2155	3			N	-0-					-0-
*04	2208	N	2208	-0-	-0-	B	-0-	2208	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

11	270	N	72	-0-	-198	B	-0-	72	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
02	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
*04	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

11	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
12	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
01	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
02	112	N	38	-0-	-74	B	-0-	38	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*04	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

11	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
12	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
02	336	N	268	-0-	-68	B	-0-	268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-
04	300	N	256	-0-	-44	B	-0-	256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
12	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
01	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
02	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
04	300	N	277	-0-	-23 B	-0-	277	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
12	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
01	1643	N	1603	-0-	-40 B	-0-	1603	3			N	-0-					-0-
02	1456	N	1379	-0-	-77 B	-0-	1379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
04	1560	N	1532	-0-	-28 B	-0-	1532	3			N	-0-					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-
12	4619	N	4284	-0-	-335 B	-0-	4284	3			N	-0-					-0-
01	4898	N	4145	-0-	-753 B	-0-	4145	3			N	-0-					-0-
02	4368	N	4030	-0-	-338 B	-0-	4030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4278	N	4044	-0-	-234 B	-0-	4044	3			N	-0-					-0-
04	4020	N	3589	-0-	-431 B	-0-	3589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
12	1550	N	1498	-0-	-52	B	-0-	1498	3			N	-0-					-0-
01	1550	N	1468	-0-	-82	B	-0-	1468	3			N	-0-					-0-
02	1372	N	1318	-0-	-54	B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1445	-0-	-43	B	-0-	1445	3			N	-0-					-0-
04	1410	N	1363	-0-	-47	B	-0-	1363	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

11	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
12	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
01	806	N	754	-0-	-52	B	-0-	754	3			N	-0-					-0-
02	672	N	567	-0-	-105	B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	683	-0-	-61	B	-0-	683	3			N	-0-					-0-
04	720	N	702	-0-	-18	B	-0-	702	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

11	480	N	435	-0-	-45	B	-0-	435	3			N	-0-					-0-
12	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
01	527	N	520	-0-	-7	B	-0-	520	3			N	-0-					-0-
02	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
04	510	N	475	-0-	-35	B	-0-	475	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	620	N	438	-0-	-182	B	-0-	438	3			N	-0-					-0-
01	558	N	457	-0-	-101	B	-0-	457	3			N	-0-					-0-
02	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
04	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

11	928	N	928	-0-	-0-	B	-0-	928	3			N	-0-					-0-
12	992	N	859	-0-	-133	B	-0-	859	3			N	-0-					-0-
01	961	N	823	-0-	-138	B	-0-	823	3			N	-0-					-0-
02	868	N	853	-0-	-15	B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
*04	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	739	N	739	-0-	-0-	B	-0-	739	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
01	775	N	695	-0-	-80	B	-0-	695	3			N	-0-					-0-
02	700	N	446	-0-	-254	B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	365	-0-	-348	B	-0-	365	3			N	-0-					-0-
*04	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1620	-0-	-150	B	-0-	1620	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1705	N	1570	-0-	-135	B	-0-	1570	3			N	-0-					-0-
02	1512	N	1312	-0-	-200	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
*04	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
12	2015	N	1876	-0-	-139	B	-0-	1876	3			N	-0-					-0-
01	1984	N	1843	-0-	-141	B	-0-	1843	3			N	-0-					-0-
02	1764	N	1708	-0-	-56	B	-0-	1708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1878	-0-	-13	B	-0-	1878	3			N	-0-					-0-
04	1770	N	1734	-0-	-36	B	-0-	1734	3			N	-0-					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1484	-0-	-46	B	-0-	1484	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
01	1643	N	1417	-0-	-226	B	-0-	1417	3			N	-0-					-0-
02	1372	N	1361	-0-	-11	B	-0-	1361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
*04	1558	N	1558	-0-	-0-	B	-0-	1558	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
12	1860	N	1784	-0-	-76 B	-0-	1784	3			N	-0-					-0-
01	1860	N	1622	-0-	-238 B	-0-	1622	3			N	-0-					-0-
02	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	1675	-0-	-123 B	-0-	1675	3			N	-0-					-0-
04	1560	N	1432	-0-	-128 B	-0-	1432	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2327	N	2327	-0-	-0- B	-0-	360	1	1967	3	N	-0-					-0-
12	2511	N	2378	-0-	-133 B	-0-	372	1	2006	3	N	-0-					-0-
01	2480	N	2374	-0-	-106 B	-0-	372	1	2002	3	N	-0-					-0-
02	2184	N	2139	-0-	-45 B	-0-	336	1	1803	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2387	N	2195	-0-	-192 B	-0-	372	1	1823	3	N	-0-					-0-
*04	2346	N	2346	-0-	-0- B	-0-	360	1	1986	3	N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
01	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
02	140	N	108	-0-	-32 B	-0-	108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*04	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
01	1023	N	948	-0-	-75 B	-0-	948	3			N	-0-					-0-
02	896	N	832	-0-	-64 B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
04	930	N	884	-0-	-46 B	-0-	884	3			N	-0-					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
01	1953	N	1876	-0-	-77 B	-0-	1876	3			N	-0-					-0-
02	1736	N	1644	-0-	-92 B	-0-	1644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1856	-0-	-4 B	-0-	1856	3			N	-0-					-0-
04	1830	N	1787	-0-	-43 B	-0-	1787	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
12	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
01	2666	N	2579	-0-	-87	B	-0-	2579	3			N	-0-					-0-
02	2464	N	2402	-0-	-62	B	-0-	2402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2666	N	2566	-0-	-100	B	-0-	2566	3			N	-0-					-0-
04	2490	N	2362	-0-	-128	B	-0-	2362	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

11	2490	N	2480	-0-	-10	B	-0-	2480	3			N	-0-					-0-
12	2697	N	2604	-0-	-93	B	-0-	2604	3			N	-0-					-0-
01	2666	N	2531	-0-	-135	B	-0-	2531	3			N	-0-					-0-
02	2342	N	2342	-0-	-0-	B	-0-	2342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2604	N	2604	-0-	-0-	B	-0-	2604	3			N	-0-					-0-
04	2460	N	2212	-0-	-248	B	-0-	2212	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

11	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
12	496	N	475	-0-	-21	B	-0-	475	3			N	-0-					-0-
01	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-
02	448	N	419	-0-	-29	B	-0-	419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
04	450	N	425	-0-	-25	B	-0-	425	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

11	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
12	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
01	3224	N	2773	-0-	-451	B	-0-	2773	3			N	-0-					-0-
02	2753	N	2753	-0-	-0-	B	-0-	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3248	N	3248	-0-	-0-	B	-0-	3248	3			N	-0-					-0-
*04	2979	N	2979	-0-	-0-	B	-0-	2979	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

11	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
12	1705	N	1650	-0-	-55	B	-0-	1650	3			N	-0-					-0-
01	1674	N	1525	-0-	-149	B	-0-	1525	3			N	-0-					-0-
02	1512	N	1493	-0-	-19	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1617	-0-	-26	B	-0-	1617	3			N	-0-					-0-
*04	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
02	532	N	440	-0-	-92 B	-0-	440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	403	-0-	-124 B	-0-	403	3			N	-0-					-0-
04	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-
12	3643	N	3643	-0-	-0- B	-0-	3643	3			N	-0-					-0-
01	3689	N	3625	-0-	-64 B	-0-	3625	3			N	-0-					-0-
02	3332	N	3060	-0-	-272 B	-0-	3060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3658	N	3625	-0-	-33 B	-0-	3625	3			N	-0-					-0-
*04	3600	N	3600	-0-	-0- B	-0-	3600	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3760	N	3760	-0-	-0- B	-0-	3760	3			N	-0-					-0-
12	3472	N	3324	-0-	-148 B	-0-	3324	3			N	-0-					-0-
01	3937	N	3590	-0-	-347 B	-0-	3590	3			N	-0-					-0-
02	3500	N	3345	-0-	-155 B	-0-	3345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3769	N	3769	-0-	-0- B	-0-	3769	3			N	-0-					-0-
*04	3677	N	3677	-0-	-0- B	-0-	3677	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3322	N	3322	-0-	-0- B	-0-	3322	3			N	-0-					-0-
12	2728	N	2495	-0-	-233 B	-0-	2495	3			N	-0-					-0-
01	3224	N	1262	-0-	-1962 B	-0-	1262	3			N	-0-					-0-
02	3108	N	2818	-0-	-290 B	-0-	2818	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3621	N	3621	-0-	-0- B	-0-	3621	3			N	-0-					-0-
*04	3188	N	3188	-0-	-0- B	-0-	3188	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1240	N	1007	-0-	-233 B	-0-	1007	3			N	-0-					-0-
01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
02	1092	N	977	-0-	-115 B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
04	1110	N	1109	-0-	-1 B	-0-	1109	3			N	-0-					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	N	3150	-0-	-240 B	-0-	3150	3			N	-0-					-0-
12	3633	N	3633	-0-	-0- B	-0-	3633	3			N	-0-					-0-
01	3751	N	3506	-0-	-245 B	-0-	3506	3			N	-0-					-0-
02	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
*04	3576	N	3576	-0-	-0- B	-0-	3576	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	806	N	614	-0-	-192 B	-0-	614	3			N	-0-					-0-
02	756	N	636	-0-	-120 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
01	1364	N	888	-0-	-476 B	-0-	888	3			N	-0-					-0-
02	980	N	957	-0-	-23 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	983	-0-	-226 B	-0-	983	3			N	-0-					-0-
04	870	N	782	-0-	-88 B	-0-	782	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
12	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
01	1612	N	1532	-0-	-80 B	-0-	1532	3			N	-0-					-0-
02	1428	N	1287	-0-	-141 B	-0-	1287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1222	-0-	-297 B	-0-	1222	3			N	-0-					-0-
*04	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	186	N	139	-0-	-47 B	-0-	139	3			N	-0-					-0-
02	168	N	161	-0-	-7 B	-0-	161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
*04	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
02	588	N	504	-0-	-84 B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	595	-0-	-56 B	-0-	595	3			N	-0-					-0-
04	660	N	568	-0-	-92 B	-0-	568	3			N	-0-					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
01	620	N	476	-0-	-144 B	-0-	476	3			N	-0-					-0-
02	504	N	361	-0-	-143 B	-0-	361	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
04	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2961	N	2961	-0-	-0-	B	-0-	2961	3			N	-0-					-0-
12	3064	N	3064	-0-	-0-	B	-0-	3064	3			N	-0-					-0-
01	3410	N	2861	-0-	-549	B	-0-	2861	3			N	-0-					-0-
02	2772	N	2751	-0-	-21	B	-0-	2751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2994	-0-	-75	B	-0-	2994	3			N	-0-					-0-
*04	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1422	-0-	-108	B	-0-	1422	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
01	1984	N	1530	-0-	-454	B	-0-	1530	3			N	-0-					-0-
02	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
01	2170	N	1653	-0-	-517	B	-0-	1653	3			N	-0-					-0-
02	1988	N	1825	-0-	-163	B	-0-	1825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-
*04	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2856	N	2856	-0-	-0-	B	-0-	2856	3			N	-0-					-0-
12	3007	N	2306	-0-	-701	B	-0-	2306	3			N	-0-					-0-
01	3038	N	2160	-0-	-878	B	-0-	2160	3			N	-0-					-0-
02	2660	N	2000	-0-	-660	B	-0-	2000	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2180	-0-	-114	B	-0-	2180	3			N	-0-					-0-
04	2100	N	2080	-0-	-20	B	-0-	2080	3			N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1175	-0-	-145	B	-0-	1175	3			N	-0-					-0-
12	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
01	1364	N	889	-0-	-475	B	-0-	889	3			N	-0-					-0-
02	1092	N	1034	-0-	-58	B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
*04	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1705	-0-	-335 B	-0-	1705	3			N	-0-					-0-
12	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
01	1674	N	1233	-0-	-441 B	-0-	1233	3			N	-0-					-0-
02	1596	N	1048	-0-	-548 B	-0-	1048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1276	-0-	-57 B	-0-	1276	3			N	-0-					-0-
*04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
12	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
01	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
02	588	N	125	-0-	-463 B	-0-	125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	415	-0-	-174 B	-0-	415	3			N	-0-					-0-
*04	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	465	N	351	-0-	-114 B	-0-	351	3			N	-0-					-0-
02	392	N	337	-0-	-55 B	-0-	337	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	341	-0-	-62 B	-0-	341	3			N	-0-					-0-
04	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
12	2232	N	2080	-0-	-152 B	-0-	2080	3			N	-0-					-0-
01	2170	N	1985	-0-	-185 B	-0-	1985	3			N	-0-					-0-
02	1932	N	1856	-0-	-76 B	-0-	1856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2062	-0-	-15 B	-0-	2062	3			N	-0-					-0-
04	1920	N	1900	-0-	-20 B	-0-	1900	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
12	2139	N	1884	-0-	-255 B	-0-	1884	3			N	-0-					-0-
01	1984	N	1856	-0-	-128 B	-0-	1856	3			N	-0-					-0-
02	1736	N	1681	-0-	-55 B	-0-	1681	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1876	-0-	-15 B	-0-	1876	3			N	-0-					-0-
04	1800	N	1739	-0-	-61 B	-0-	1739	3			N	-0-					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3811	N	3811	-0-	-0- B	-0-	3811	3			N	-0-					-0-
12	3690	N	3690	-0-	-0- B	-0-	3690	3			N	-0-					-0-
01	3906	N	3444	-0-	-462 B	-0-	3444	3			N	-0-					-0-
02	3556	N	2385	-0-	-1171 B	-0-	2385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3689	N	1508	-0-	-2181 B	-0-	1508	3			N	-0-					-0-
*04	3411	N	3411	-0-	-0- B	-0-	3411	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
12	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
01	682	N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-
02	616	N	551	-0-	-65	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
*04	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2857	-0-	-53	B	-0-	2857	3			N	-0-					-0-
12	3007	N	2704	-0-	-303	B	-0-	2704	3			N	-0-					-0-
01	3038	N	2700	-0-	-338	B	-0-	2700	3			N	-0-					-0-
02	2660	N	2584	-0-	-76	B	-0-	2584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3019	N	3019	-0-	-0-	B	-0-	3019	3			N	-0-					-0-
*04	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
12	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
01	2945	N	2219	-0-	-726	B	-0-	2219	3			N	-0-					-0-
02	2408	N	2034	-0-	-374	B	-0-	2034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	2051	-0-	-57	B	-0-	2051	3			N	-0-					-0-
04	2160	N	2109	-0-	-51	B	-0-	2109	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
12	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
01	961	N	888	-0-	-73	B	-0-	888	3			N	-0-					-0-
02	868	N	781	-0-	-87	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
*04	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3685	N	3685	-0-	-0-	B	-0-	3685	3			N	-0-					-0-
12	3379	N	2463	-0-	-916	B	-0-	2463	3			N	-0-					-0-
01	3906	N	3771	-0-	-135	B	-0-	3771	3			N	-0-					-0-
02	3470	N	3470	-0-	-0-	B	-0-	3470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3747	N	3747	-0-	-0-	B	-0-	3747	3			N	-0-					-0-
04	3660	N	3428	-0-	-232	B	-0-	3428	3			N	-0-					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
12	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
01	434	N	212	-0-	-222	B	-0-	212	3			N	-0-					-0-
02	1204	N	1189	-0-	-15	B	-0-	1189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1054	-0-	-31	B	-0-	1054	3			N	-0-					-0-
*04	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
12	2573	N	1974	-0-	-599 B	-0-	1974	3			N	-0-					-0-
01	2325	N	1996	-0-	-329 B	-0-	1996	3			N	-0-					-0-
02	1960	N	1791	-0-	-169 B	-0-	1791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2101	N	2101	-0-	-0- B	-0-	2101	3			N	-0-					-0-
*04	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
01	1178	N	1021	-0-	-157 B	-0-	1021	3			N	-0-					-0-
02	1120	N	893	-0-	-227 B	-0-	893	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	769	-0-	-192 B	-0-	769	3			N	-0-					-0-
04	990	N	989	-0-	-1 B	-0-	989	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
02	1204	N	1021	-0-	-183 B	-0-	1021	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1075	-0-	-10 B	-0-	1075	3			N	-0-					-0-
*04	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
12	3131	N	2498	-0-	-633 B	-0-	2498	3			N	-0-					-0-
01	2759	N	2434	-0-	-325 B	-0-	2434	3			N	-0-					-0-
02	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2555	N	2555	-0-	-0- B	-0-	2555	3			N	-0-					-0-
*04	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1553	-0-	-7 B	-0-	1553	3			N	-0-					-0-
12	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-
01	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
02	1456	N	1356	-0-	-100 B	-0-	1356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1623	-0-	-268 B	-0-	1623	3			N	-0-					-0-
*04	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
02	392	N	333	-0-	-59 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
04	360	N	302	-0-	-58 B	-0-	302	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
12	1767	N	1579	-0-	-188 B	-0-	1579	3			N	-0-					-0-
01	1891	N	1796	-0-	-95 B	-0-	1796	3			N	-0-					-0-
02	1708	N	1684	-0-	-24 B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1816	N	1816	-0-	-0- B	-0-	1816	3			N	-0-					-0-
*04	1754	N	1754	-0-	-0- B	-0-	1754	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	217	N	153	-0-	-64 B	-0-	153	3			N	-0-					-0-
01	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
02	168	N	95	-0-	-73 B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	91	-0-	-64 B	-0-	91	3			N	-0-					-0-
04	120	N	78	-0-	-42 B	-0-	78	3			N	-0-					-0-

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3911	N	3911	-0-	-0- B	-0-	3911	3			N	-0-					-0-
12	4061	N	3405	-0-	-656 B	-0-	3405	3			N	-0-					-0-
01	4123	N	3868	-0-	-255 B	-0-	3868	3			N	-0-					-0-
02	3640	N	3555	-0-	-85 B	-0-	3555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3652	N	3652	-0-	-0- B	-0-	3652	3			N	-0-					-0-
04	3750	N	3710	-0-	-40 B	-0-	3710	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
12	2046	N	1844	-0-	-202 B	-0-	1844	3			N	-0-					-0-
01	2046	N	1826	-0-	-220 B	-0-	1826	3			N	-0-					-0-
02	1792	N	1699	-0-	-93 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
*04	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
12	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
01	1674	N	1529	-0-	-145 B	-0-	1529	3			N	-0-					-0-
02	1400	N	1340	-0-	-60 B	-0-	1340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1444	-0-	-106 B	-0-	1444	3			N	-0-					-0-
04	1470	N	1401	-0-	-69 B	-0-	1401	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
12	806	N	792	-0-	-14 B	-0-	792	3			N	-0-					-0-
01	1054	N	598	-0-	-456 B	-0-	598	3			N	-0-					-0-
02	1008	N	720	-0-	-288 B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
*04	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2164	N	2164	-0-	-0- B	-0-	360	1	1804	3	N	-0-					-0-
12	2138	N	2138	-0-	-0- B	-0-	372	1	1766	3	N	-0-					-0-
01	2291	N	2291	-0-	-0- B	-0-	372	1	1919	3	N	-0-					-0-
02	2016	N	1591	-0-	-425 B	-0-	336	1	1255	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2148	N	2148	-0-	-0- B	-0-	372	1	1776	3	N	-0-					-0-
*04	2383	N	2383	-0-	-0- B	-0-	360	1	2023	3	N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3942	N	3942	-0-	-0- B	-0-	3942	3			N	-0-					-0-
12	4278	N	3680	-0-	-598 B	-0-	3680	3			N	-0-					-0-
01	4185	N	3911	-0-	-274 B	-0-	3911	3			N	-0-					-0-
02	3668	N	3554	-0-	-114 B	-0-	3554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3941	N	3941	-0-	-0- B	-0-	3941	3			N	-0-					-0-
04	3780	N	3761	-0-	-19 B	-0-	3761	3			N	-0-					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
02	1484	N	1206	-0-	-278 B	-0-	1206	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1285	-0-	-48 B	-0-	1285	3			N	-0-					-0-
04	1410	N	1246	-0-	-164 B	-0-	1246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
02	1036	N	949	-0-	-87 B	-0-	949	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1080	-0-	-160 B	-0-	1080	3			N	-0-					-0-
04	1140	N	971	-0-	-169 B	-0-	971	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
12	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
01	1178	N	1128	-0-	-50 B	-0-	1128	3			N	-0-					-0-
02	1064	N	1009	-0-	-55 B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
*04	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
12	744	N	631	-0-	-113 B	-0-	631	3			N	-0-					-0-
01	713	N	601	-0-	-112 B	-0-	601	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1540	-0-	-80 B	-0-	1540	3			N	-0-					-0-
12	1705	N	1501	-0-	-204 B	-0-	1501	3			N	-0-					-0-
01	1736	N	1170	-0-	-566 B	-0-	1170	3			N	-0-					-0-
02	1428	N	1282	-0-	-146 B	-0-	1282	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1462	-0-	-26 B	-0-	1462	3			N	-0-					-0-
*04	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
12	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
01	2418	N	2192	-0-	-226 B	-0-	2192	3			N	-0-					-0-
02	2100	N	1992	-0-	-108 B	-0-	1992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2382	N	2382	-0-	-0- B	-0-	2382	3			N	-0-					-0-
*04	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	824	-0-	-16 B	-0-	824	3			N	-0-					-0-
12	899	N	835	-0-	-64 B	-0-	835	3			N	-0-					-0-
01	868	N	725	-0-	-143 B	-0-	725	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	758	-0-	-79 B	-0-	758	3			N	-0-					-0-
*04	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
12	868	N	614	-0-	-254 B	-0-	614	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-
02	588	N	517	-0-	-71 B	-0-	517	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	477	-0-	-143 B	-0-	477	3			N	-0-					-0-
*04	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
12	3224	N	3080	-0-	-144 B	-0-	3080	3			N	-0-					-0-
01	3224	N	3136	-0-	-88 B	-0-	3136	3			N	-0-					-0-
02	2891	N	2891	-0-	-0- B	-0-	2891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3139	N	3139	-0-	-0- B	-0-	3139	3			N	-0-					-0-
04	3030	N	2934	-0-	-96 B	-0-	2934	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1426	N	1332	-0-	-94 B	-0-	1332	3			N	-0-					-0-
01	1395	N	1341	-0-	-54 B	-0-	1341	3			N	-0-					-0-
02	1260	N	1208	-0-	-52 B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
04	1290	N	1284	-0-	-6 B	-0-	1284	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1054	N	986	-0-	-68 B	-0-	986	3			N	-0-					-0-
01	1054	N	926	-0-	-128 B	-0-	926	3			N	-0-					-0-
02	952	N	865	-0-	-87 B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
04	900	N	755	-0-	-145 B	-0-	755	3			N	-0-					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0- B	-0-	360	1	1796	3	N	-0-					-0-
12	2073	N	2073	-0-	-0- B	-0-	372	1	1701	3	N	-0-					-0-
01	2201	N	2191	-0-	-10 B	-0-	372	1	1819	3	N	-0-					-0-
02	2016	N	1909	-0-	-107 B	-0-	336	1	1573	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	2038	-0-	-39 B	-0-	372	1	1666	3	N	-0-					-0-
04	2130	N	1946	-0-	-184 B	-0-	360	1	1586	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
12	1581	N	1493	-0-	-88	B	-0-	1493	3			N	-0-					-0-
01	1504	N	1504	-0-	-0-	B	-0-	1504	3			N	-0-					-0-
02	1344	N	1323	-0-	-21	B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-
*04	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2097	N	2097	-0-	-0-	B	-0-	2097	3			N	-0-					-0-
12	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
01	2418	N	1378	-0-	-1040	B	-0-	1378	3			N	-0-					-0-
02	1960	N	1154	-0-	-806	B	-0-	1154	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
*04	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
12	1705	N	1627	-0-	-78	B	-0-	1627	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1354	-0-	-258	B	-0-	1354	3			N	-0-					-0-
04	1620	N	1365	-0-	-255	B	-0-	1365	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3617	N	3617	-0-	-0-	B	-0-	3617	3			N	-0-					-0-
12	3720	N	3433	-0-	-287	B	-0-	3433	3			N	-0-					-0-
01	3813	N	3172	-0-	-641	B	-0-	3172	3			N	-0-					-0-
02	3388	N	3045	-0-	-343	B	-0-	3045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-
*04	3221	N	3221	-0-	-0-	B	-0-	3221	3			N	-0-					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	1147	-0-	-1913	B	-0-	1147	3			N	-0-					-0-
12	5012	N	5012	-0-	-0-	B	-0-	5012	3			N	-0-					-0-
01	3998	N	3998	-0-	-0-	B	-0-	3998	3			N	-0-					-0-
02	4692	N	4692	-0-	-0-	B	-0-	4692	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5022	N	4743	-0-	-279	B	-0-	4743	3			N	-0-					-0-
*04	4751	N	4751	-0-	-0-	B	-0-	4751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

11	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
*04	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
01	1302	N	1072	-0-	-230 B	-0-	1072	3			N	-0-					-0-
02	1120	N	1036	-0-	-84 B	-0-	1036	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*04	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

11	2552	N	2552	-0-	-0- B	-0-	2552	3			N	-0-					-0-
12	2697	N	2446	-0-	-251 B	-0-	2446	3			N	-0-					-0-
01	2542	N	2533	-0-	-9 B	-0-	2533	3			N	-0-					-0-
02	2400	N	2400	-0-	-0- B	-0-	2400	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
*04	2569	N	2569	-0-	-0- B	-0-	2569	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

11	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
12	3142	N	3142	-0-	-0- B	-0-	3142	3			N	-0-					-0-
01	3472	N	2798	-0-	-674 B	-0-	2798	3			N	-0-					-0-
02	3041	N	3041	-0-	-0- B	-0-	3041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3490	N	3490	-0-	-0- B	-0-	3490	3			N	-0-					-0-
*04	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

11	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
12	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
01	2046	N	1888	-0-	-158 B	-0-	1888	3			N	-0-					-0-
02	1764	N	1719	-0-	-45 B	-0-	1719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
04	1830	N	1786	-0-	-44 B	-0-	1786	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5852	N	5852	-0-	-0-	B	-0-	5852	3			N	-0-					-0-
12	4389	N	4389	-0-	-0-	B	-0-	4389	3			N	-0-					-0-
01	6045	N	5183	-0-	-862	B	-0-	5183	3			N	-0-					-0-
02	5460	N	4640	-0-	-820	B	-0-	4640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4903	N	4903	-0-	-0-	B	-0-	4903	3			N	-0-					-0-
04	5010	N	4799	-0-	-211	B	-0-	4799	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9692	N	9692	-0-	-0-	B	-0-	9692	3			N	-0-					-0-
12	8562	N	8562	-0-	-0-	B	-0-	8562	3			N	-0-					-0-
01	8655	N	8655	-0-	-0-	B	-0-	8655	3			N	-0-					-0-
02	9044	N	7339	-0-	-1705	B	-0-	7339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8556	N	3758	-0-	-4798	B	-0-	3758	3			N	-0-					-0-
04	8370	N	5626	-0-	-2744	B	-0-	5626	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
02	784	N	754	-0-	-30	B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
*04	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2820	-0-	-0-	B	-0-	2820	3			N	-0-					-0-
12	2773	N	2773	-0-	-0-	B	-0-	2773	3			N	-0-					-0-
01	2357	N	2357	-0-	-0-	B	-0-	2357	3			N	-0-					-0-
02	2632	N	2292	-0-	-340	B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2759	N	2474	-0-	-285	B	-0-	2474	3			N	-0-					-0-
*04	2426	N	2426	-0-	-0-	B	-0-	2426	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4043	N	4043	-0-	-0-	B	-0-	4043	3			N	-0-					-0-
12	4123	N	4032	-0-	-91	B	-0-	4032	3			N	-0-					-0-
01	4185	N	3991	-0-	-194	B	-0-	3991	3			N	-0-					-0-
02	3780	N	3615	-0-	-165	B	-0-	3615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3986	-0-	-44	B	-0-	3986	3			N	-0-					-0-
04	3870	N	3525	-0-	-345	B	-0-	3525	3			N	-0-					-0-

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1605	N	1605	-0-	-0-	B	-0-	1605	3			N	-0-					-0-
12	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
01	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
02	1512	N	1204	-0-	-308	B	-0-	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1222	-0-	-49	B	-0-	1222	3			N	-0-					-0-
04	1350	N	1320	-0-	-30	B	-0-	1320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
01	2283	N	2283	-0-	-0- B	-0-	2283	3			N	-0-					-0-
02	2324	N	730	-0-	-1594 B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	409	-0-	-1079 B	-0-	409	3			N	-0-					-0-
04	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5064	N	5064	-0-	-0- B	-0-	5064	3			N	-0-					-0-
12	4690	N	4690	-0-	-0- B	-0-	4690	3			N	-0-					-0-
01	4818	N	4818	-0-	-0- B	-0-	4818	3			N	-0-					-0-
02	4732	N	4290	-0-	-442 B	-0-	4290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4681	N	4454	-0-	-227 B	-0-	4454	3			N	-0-					-0-
04	4650	N	4316	-0-	-334 B	-0-	4316	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6511	N	6511	-0-	-0- B	-0-	6511	3			N	-0-					-0-
12	5905	N	5905	-0-	-0- B	-0-	5905	3			N	-0-					-0-
01	5983	N	5634	-0-	-349 B	-0-	5634	3			N	-0-					-0-
02	6076	N	4938	-0-	-1138 B	-0-	4938	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5890	N	5753	-0-	-137 B	-0-	5753	3			N	-0-					-0-
*04	5462	N	5462	-0-	-0- B	-0-	5462	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
12	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
02	924	N	839	-0-	-85 B	-0-	839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	856	-0-	-12 B	-0-	856	3			N	-0-					-0-
*04	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2908	N	2908	-0-	-0- B	-0-	2908	3			N	-0-					-0-
12	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
01	3100	N	910	-0-	-2190 B	-0-	910	3			N	-0-					-0-
02	2716	N	2292	-0-	-424 B	-0-	2292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2680	N	2680	-0-	-0- B	-0-	2680	3			N	-0-					-0-
*04	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
01	1643	N	1479	-0-	-164 B	-0-	1479	3			N	-0-					-0-
02	1456	N	1341	-0-	-115 B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
04	1440	N	1402	-0-	-38 B	-0-	1402	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1578	-0-	-12 B	-0-	1578	3			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
01	1705	N	1657	-0-	-48 B	-0-	1657	3			N	-0-					-0-
02	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
*04	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	403	N	322	-0-	-81 B	-0-	322	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	327	-0-	-45 B	-0-	327	3			N	-0-					-0-
*04	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3274	N	3274	-0-	-0- B	-0-	3274	3			N	-0-					-0-
12	3333	N	3333	-0-	-0- B	-0-	3333	3			N	-0-					-0-
01	3813	N	3351	-0-	-462 B	-0-	3351	3			N	-0-					-0-
02	3150	N	3150	-0-	-0- B	-0-	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
04	3240	N	3172	-0-	-68 B	-0-	3172	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	N	5531	-0-	-289 B	-0-	360	1	5171	3	N	-0-					-0-
12	5690	N	5690	-0-	-0- B	-0-	372	1	5318	3	N	-0-					-0-
01	5983	N	5618	-0-	-365 B	-0-	372	1	5246	3	N	-0-					-0-
02	5152	N	4364	-0-	-788 B	-0-	336	1	4028	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5704	N	2967	-0-	-2737 B	-0-	372	1	2595	3	N	-0-					-0-
04	5430	N	815	-0-	-4615 B	-0-	360	1	455	3	N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2008	-0-	-2 B	-0-	2008	3			N	-0-					-0-
12	2015	N	1874	-0-	-141 B	-0-	1874	3			N	-0-					-0-
01	2108	N	1807	-0-	-301 B	-0-	1807	3			N	-0-					-0-
02	1876	N	1815	-0-	-61 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
*04	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
12	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
01	558	N	421	-0-	-137 B	-0-	421	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
*04	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
12	682	N	639	-0-	-43	B	-0-	639	3			N	-0-					-0-
01	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
02	616	N	567	-0-	-49	B	-0-	567	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	640	-0-	-11	B	-0-	640	3			N	-0-					-0-
04	600	N	549	-0-	-51	B	-0-	549	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
12	2139	N	1816	-0-	-323	B	-0-	1816	3			N	-0-					-0-
01	2046	N	1745	-0-	-301	B	-0-	1745	3			N	-0-					-0-
02	1764	N	1600	-0-	-164	B	-0-	1600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1763	-0-	-66	B	-0-	1763	3			N	-0-					-0-
04	1680	N	1669	-0-	-11	B	-0-	1669	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
12	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
01	1860	N	1509	-0-	-351	B	-0-	1509	3			N	-0-					-0-
02	1596	N	1329	-0-	-267	B	-0-	1329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
*04	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
12	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
01	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
02	140	N	62	-0-	-78	B	-0-	62	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	B	-0-	58	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
12	1271	N	1166	-0-	-105	B	-0-	1166	3			N	-0-					-0-
01	1209	N	1160	-0-	-49	B	-0-	1160	3			N	-0-					-0-
02	1092	N	1051	-0-	-41	B	-0-	1051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1054	-0-	-124	B	-0-	1054	3			N	-0-					-0-
*04	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
01	341	N	243	-0-	-98 B	-0-	243	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
01	465	N	294	-0-	-171 B	-0-	294	3			N	-0-					-0-
02	392	N	309	-0-	-83 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
12	2387	N	2122	-0-	-265 B	-0-	2122	3			N	-0-					-0-
01	2356	N	1916	-0-	-440 B	-0-	1916	3			N	-0-					-0-
02	2072	N	2029	-0-	-43 B	-0-	2029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
*04	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3479	N	3479	-0-	-0- B	-0-	3479	3			N	-0-					-0-
12	3658	N	3400	-0-	-258 B	-0-	3400	3			N	-0-					-0-
01	3689	N	3482	-0-	-207 B	-0-	3482	3			N	-0-					-0-
02	3248	N	2976	-0-	-272 B	-0-	2976	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3410	N	3274	-0-	-136 B	-0-	3274	3			N	-0-					-0-
*04	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8256	N	8256	-0-	-0- B	-0-	8256	3			N	-0-					-0-
12	8851	N	8851	-0-	-0- B	-0-	8851	3			N	-0-					-0-
01	9796	N	8757	-0-	-1039 B	-0-	8757	3			N	-0-					-0-
02	8243	N	8243	-0-	-0- B	-0-	8243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8866	N	8821	-0-	-45 B	-0-	8821	3			N	-0-					-0-
*04	9345	N	9345	-0-	-0- B	-0-	9345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
12	3070	N	3070	-0-	-0- B	-0-	3070	3			N	-0-					-0-
01	3596	N	2830	-0-	-766 B	-0-	2830	3			N	-0-					-0-
02	2968	N	2811	-0-	-157 B	-0-	2811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-
*04	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
12	2139	N	1995	-0-	-144 B	-0-	1995	3			N	-0-					-0-
01	2201	N	1935	-0-	-266 B	-0-	1935	3			N	-0-					-0-
02	1848	N	1815	-0-	-33 B	-0-	1815	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1974	-0-	-10 B	-0-	1974	3			N	-0-					-0-
04	1860	N	1839	-0-	-21 B	-0-	1839	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1922	N	1840	-0-	-82 B	-0-	1840	3			N	-0-					-0-
01	1953	N	1745	-0-	-208 B	-0-	1745	3			N	-0-					-0-
02	1708	N	1576	-0-	-132 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	951	-0-	-878 B	-0-	951	3			N	-0-					-0-
04	1680	N	1427	-0-	-253 B	-0-	1427	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3807	N	3807	-0-	-0- B	-0-	3807	3			N	-0-					-0-
12	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
01	4061	N	3266	-0-	-795 B	-0-	3266	3			N	-0-					-0-
02	3556	N	3399	-0-	-157 B	-0-	3399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3782	N	3616	-0-	-166 B	-0-	3616	3			N	-0-					-0-
*04	3671	N	3671	-0-	-0- B	-0-	3671	3			N	-0-					-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
01	2108	N	2086	-0-	-22 B	-0-	2086	3			N	-0-					-0-
02	1988	N	1930	-0-	-58 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
*04	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3539	N	3539	-0-	-0- B	-0-	3539	3			N	-0-					-0-
12	3233	N	3233	-0-	-0- B	-0-	3233	3			N	-0-					-0-
01	3294	N	3294	-0-	-0- B	-0-	3294	3			N	-0-					-0-
02	3304	N	3030	-0-	-274 B	-0-	3030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3463	N	3463	-0-	-0- B	-0-	3463	3			N	-0-					-0-
*04	3260	N	3260	-0-	-0- B	-0-	3260	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
12	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
01	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
02	1148	N	1071	-0-	-77 B	-0-	1071	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
*04	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2528	N	2528	-0-	-0- B	-0-	2528	3			N	-0-					-0-
12	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-
01	2697	N	2306	-0-	-391 B	-0-	2306	3			N	-0-					-0-
02	2352	N	2217	-0-	-135 B	-0-	2217	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2561	N	2561	-0-	-0- B	-0-	2561	3			N	-0-					-0-
*04	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	1023	N	969	-0-	-54 B	-0-	969	3			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
04	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4031	N	4031	-0-	-0- B	-0-	4031	3			N	-0-					-0-
12	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
01	4402	N	3759	-0-	-643 B	-0-	3759	3			N	-0-					-0-
02	3752	N	3686	-0-	-66 B	-0-	3686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4038	N	4038	-0-	-0- B	-0-	4038	3			N	-0-					-0-
*04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
12	1798	N	1566	-0-	-232 B	-0-	1566	3			N	-0-					-0-
01	1860	N	1726	-0-	-134 B	-0-	1726	3			N	-0-					-0-
02	1680	N	1576	-0-	-104 B	-0-	1576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
04	1680	N	1657	-0-	-23 B	-0-	1657	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3227	N	3227	-0-	-0- B	-0-	3227	3			N	-0-					-0-
12	3689	N	3245	-0-	-444 B	-0-	3245	3			N	-0-					-0-
01	3472	N	3159	-0-	-313 B	-0-	3159	3			N	-0-					-0-
02	3024	N	2900	-0-	-124 B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	3142	-0-	-113 B	-0-	3142	3			N	-0-					-0-
04	3060	N	2997	-0-	-63 B	-0-	2997	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0- B	-0-	2093	3			N	-0-					-0-
12	1619	N	1619	-0-	-0- B	-0-	1619	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1960	N	1617	-0-	-343 B	-0-	1617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
*04	1887	N	1887	-0-	-0- B	-0-	1887	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1735	-0-	-215 B	-0-	1735	3			N	-0-					-0-
12	1605	N	1605	-0-	-0- B	-0-	1605	3			N	-0-					-0-
01	1829	N	1546	-0-	-283 B	-0-	1546	3			N	-0-					-0-
02	1624	N	1122	-0-	-502 B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1459	-0-	-153 B	-0-	1459	3			N	-0-					-0-
04	1500	N	1479	-0-	-21 B	-0-	1479	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	250	-0-	-1010 B	-0-	250	3			N	-0-					-0-
12	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
01	1798	N	1545	-0-	-253 B	-0-	1545	3			N	-0-					-0-
02	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
*04	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1643	N	1641	-0-	-2 B	-0-	1641	3			N	-0-					-0-
02	1512	N	1477	-0-	-35 B	-0-	1477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1624	-0-	-19 B	-0-	1624	3			N	-0-					-0-
04	1590	N	1580	-0-	-10 B	-0-	1580	3			N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	1116	N	995	-0-	-121 B	-0-	995	3			N	-0-					-0-
02	1036	N	867	-0-	-169 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
*04	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
12	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
02	1036	N	798	-0-	-238 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
*04	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7123	N	7123	-0-	-0- B	-0-	7123	3			N	-0-					-0-
12	7896	N	7896	-0-	-0- B	-0-	7896	3			N	-0-					-0-
01	6231	N	6218	-0-	-13 B	-0-	6218	3			N	-0-					-0-
02	6636	N	6349	-0-	-287 B	-0-	6349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7905	N	7434	-0-	-471 B	-0-	7434	3			N	-0-					-0-
*04	6903	N	6903	-0-	-0- B	-0-	6903	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
02	812	N	718	-0-	-94 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
*04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
12	1963	N	1963	-0-	-0- B	-0-	1963	3			N	-0-					-0-
01	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
02	2156	N	1707	-0-	-449 B	-0-	1707	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1670	-0-	-283 B	-0-	1670	3			N	-0-					-0-
04	1920	N	1526	-0-	-394 B	-0-	1526	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
02	196	N	175	-0-	-21 B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	175	-0-	-42 B	-0-	175	3			N	-0-					-0-
*04	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	957	N	957	-0-	-0-	B	-0-	957	3			N	-0-					-0-
12	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
01	1023	N	882	-0-	-141	B	-0-	882	3			N	-0-					-0-
02	896	N	539	-0-	-357	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	961	N	381	-0-	-580	B	-0-	381	3			N	-0-					-0-
*04	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
01	1736	N	1508	-0-	-228	B	-0-	1508	3			N	-0-					-0-
02	1568	N	1365	-0-	-203	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1531	-0-	-19	B	-0-	1531	3			N	-0-					-0-
04	1470	N	1256	-0-	-214	B	-0-	1256	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1187	-0-	-22	B	-0-	1187	3			N	-0-					-0-
04	1200	N	1124	-0-	-76	B	-0-	1124	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2206	N	2206	-0-	-0-	B	-0-	2206	3			N	-0-					-0-
12	1817	N	1817	-0-	-0-	B	-0-	1817	3			N	-0-					-0-
01	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
02	2072	N	1520	-0-	-552	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1829	N	1657	-0-	-172	B	-0-	1657	3			N	-0-					-0-
04	1710	N	1578	-0-	-132	B	-0-	1578	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2893	N	2893	-0-	-0- B	-0-	2893	3			N	-0-					-0-
12	2636	N	2636	-0-	-0- B	-0-	2636	3			N	-0-					-0-
01	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
02	2688	N	2234	-0-	-454 B	-0-	2234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2635	N	2392	-0-	-243 B	-0-	2392	3			N	-0-					-0-
04	2400	N	2313	-0-	-87 B	-0-	2313	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
12	1953	N	1847	-0-	-106 B	-0-	1847	3			N	-0-					-0-
01	1891	N	1786	-0-	-105 B	-0-	1786	3			N	-0-					-0-
02	1708	N	607	-0-	-1101 B	-0-	607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
04	1740	N	1665	-0-	-75 B	-0-	1665	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
12	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
01	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
02	532	N	508	-0-	-24 B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
04	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
12	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
01	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
02	3024	N	1760	-0-	-1264 B	-0-	1760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3163	N	3163	-0-	-0- B	-0-	3163	3			N	-0-					-0-
*04	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
01	1209	N	896	-0-	-313 B	-0-	896	3			N	-0-					-0-
02	1120	N	1111	-0-	-9 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	900	-0-	-30 B	-0-	900	3			N	-0-					-0-
12	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
01	744	N	207	-0-	-537 B	-0-	207	3			N	-0-					-0-
02	840	N	536	-0-	-304 B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
01	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
02	560	N	530	-0-	-30 B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
04	570	N	529	-0-	-41 B	-0-	529	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

11	851 N	851	-0-	-0-	B	-0-	851	2		N	-0-			-0-
12	775 N	141	-0-	-634	B	-0-	141	2		N	-0-			-0-
01	713 N	-0-	-0-	-713	B	-0-				N	-0-			-0-
02	784 N	-0-	-0-	-784	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	174 N	174	-0-	-0-	B	-0-	174	2		N	-0-			-0-
*04	294 N	294	-0-	-0-	B	-0-	294	2		N	-0-			-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210 N	126	-0-	-84	B	-0-	126	2		N	-0-			-0-
12	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
01	186 N	7	-0-	-179	B	-0-	7	3		N	-0-			-0-
02	112 N	4	-0-	-108	B	-0-	4	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2 N	2	-0-	-0-	B	-0-	2	2		N	-0-			-0-
04	7 N	-0-	-0-	-7	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	561	-0-	-579	B	-0-	561	2			N	-0-					-0-
12	1054	N	324	-0-	-730	B	-0-	324	2			N	-0-					-0-
01	620	N	515	-0-	-105	B	-0-	515	3			N	-0-					-0-
02	532	N	521	-0-	-11	B	-0-	521	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	491	N	491	-0-	-0-	B	-0-	491	2			N	-0-					-0-
04	510	N	401	-0-	-109	B	-0-	401	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	210	N	114	-0-	-96	B	-0-	114	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
01	186	N	6	-0-	-180	B	-0-	6	3			N	-0-					-0-
02	112	N	4	-0-	-108	B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	44	-0-	44	B	94	44	2		N	-0-			-0-
12	DLQ G-10	25	-0-	25	B	119	25	2		N	-0-			-0-
01	159 N	40	-0-	-119	B	-0-	40	3		N	-0-			-0-
02	41 N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	39 N	39	-0-	-0-	B	-0-	39	2		N	-0-			-0-
*04	32 N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	36	-0-	36	B	77	36	2		N	-0-			-0-
12	DLQ G-10	21	-0-	21	B	98	21	2		N	-0-			-0-
01	131 N	33	-0-	-98	B	-0-	33	3		N	-0-			-0-
02	33 N	33	-0-	-0-	B	-0-	33	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	32 N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
04	30 N	26	-0-	-4	B	-0-	26	2		N	-0-			-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
12	31 N	26	-0-	-5	B	-0-	26	2		N	-0-			-0-
01	31 N	25	-0-	-6	B	-0-	25	3		N	-0-			-0-
02	28 N	24	-0-	-4	B	-0-	24	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	31 N	27	-0-	-4	B	-0-	27	2		N	-0-			-0-
04	30 N	27	-0-	-3	B	-0-	27	2		N	-0-			-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180 N	62	-0-	-118	B	-0-	62	2		N	-0-			-0-
12	174 N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-
01	62 N	45	-0-	-17	B	-0-	45	3		N	-0-			-0-
02	56 N	46	-0-	-10	B	-0-	46	2		N	-0-			-0-
	03/01 BALANCING DATE STATUS -> -0-													
03	93 N	19	-0-	-74	B	-0-	19	2		N	-0-			-0-
04	30 N	21	-0-	-9	B	-0-	21	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	37	-0-	-23	B	-0-	37	2			N	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
02	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
04	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	B	-0-	545	2			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
01	496	N	481	-0-	-15	B	-0-	481	3			N	-0-					-0-
02	504	N	460	-0-	-44	B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
*04	504	N	504	-0-	-0-	B	-0-	504	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	B	2346					N	NO RPT					-0-
01		14B2 EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2346																		
03		14B2 EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	295	-0-	-95	B	-0-	295	2			N	-0-					-0-
12	372	N	280	-0-	-92	B	-0-	280	2			N	-0-					-0-
01	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-
02	280	N	255	-0-	-25	B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	260	-0-	-19	B	-0-	260	2			N	-0-					-0-
04	270	N	11	-0-	-259	B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	690	N	42	-0-	-648	B	-0-	42	2		N	-0-			-0-
12	744	N	582	-0-	-162	B	-0-	582	2		N	-0-			-0-
01	981	N	981	-0-	-0-	B	-0-	981	3		N	-0-			-0-
02	651	N	651	-0-	-0-	B	-0-	651	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	746	N	746	-0-	-0-	B	-0-	746	2		N	-0-			-0-
04	960	N	771	-0-	-189	B	-0-	771	2		N	-0-			-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2310	N	2192	-0-	-118	B	-0-	2192	2		N	-0-			-0-
12	2046	N	1719	-0-	-327	B	-0-	1719	2		N	-0-			-0-
01	2118	N	2118	-0-	-0-	B	-0-	2118	3		N	-0-			-0-
02	2085	N	2085	-0-	-0-	B	-0-	2085	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1705	N	1568	-0-	-137	B	-0-	1568	2		N	-0-			-0-
04	2040	N	949	-0-	-1091	B	-0-	949	2		N	-0-			-0-

SANFORD -A- WELL #: 15 RRCID -> 145518 COMPL. DATE 04/04/1993 TOTAL DEPTH 2869 PERF. 2724 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	615	-0-	-165	B	-0-	615	2		N	-0-			-0-
12	744	N	583	-0-	-161	B	-0-	583	2		N	-0-			-0-
01	620	N	565	-0-	-55	B	-0-	565	3		N	-0-			-0-
02	588	N	532	-0-	-56	B	-0-	532	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	541	-0-	-48	B	-0-	541	2		N	-0-			-0-
04	0		22	-0-	22	B	22	22	2		N	-0-			-0-
WORKED OVER ANOTHER ZONE.. 04/01/2015															

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

11	30	N	25	-0-	-5 B	-0-	25	3			N	-0-					-0-
12	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	28	N	17	-0-	-11 B	-0-	17	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

11	2100	N	1874	-0-	-226 B	-0-	1874	2			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
01	1772	N	1772	-0-	-0- B	-0-	1772	3			N	-0-					-0-
02	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1883	N	1883	-0-	-0- B	-0-	1883	2			N	-0-					-0-
*04	1874	N	1874	-0-	-0- B	-0-	1874	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

11	330	N	246	-0-	-84 B	-0-	246	2			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-
01	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
04	210	N	9	-0-	-201 B	-0-	9	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

11	690	N	625	-0-	-65 B	-0-	625	2			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
01	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
*04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	900	N	670	-0-	-230 B	-0-	670	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					28
01	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					28
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	221	-0-	-439 B	-0-	221	3			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
01	713	N	690	-0-	-23 B	-0-	690	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
*04	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	651	N	637	-0-	-14 B	-0-	637	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	329	-0-	-260 B	-0-	329	3			N	-0-					-0-
04	630	N	470	-0-	-160 B	-0-	470	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
12	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
02	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	625	-0-	-832 B	-0-	625	3			N	-0-					-0-
*04	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
04	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2722		2630	-0-	-92 B	-3545	2630	3			N	-0-					-0-
12	2728	#	2964	-0-	236 B	-3309	2964	3			N	-0-					-0-
01	2728	#	5062	-0-	2334 B	-975	5062	3			N	-0-					-0-
02	3705	R	4680	-0-	975 B	-0-	4680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	#	2975	-0-	-1 B	-1	2975	3			N	-0-					-0-
*04	4899	R	4900	-0-	1 B	-0-	4900	3			N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3125	N	3125	-0-	-0- B	-0-	3125	3			N	-0-					192
12	2449	N	1796	-0-	-653 B	-0-	1796	3			N	-0-					192
01	2387	N	186	-0-	-2201 B	-0-	186	3			N	-0-					192
02	2912	N	967	-0-	-1945 B	-0-	967	3			N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	1798	N	364	-0-	-1434 B	-0-	364	3			N	-0-					192
*04	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1482	-0-	-138 B	-0-	741	1	741	3	N	-0-					-0-
12	1426	N	479	-0-	-947 B	-0-	240	1	239	3	N	-0-					-0-
01	1178	N	1084	-0-	-94 B	-0-	542	1	542	3	N	-0-					-0-
02	2036	N	2036	-0-	-0- B	-0-	1018	1	1018	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1575	N	1575	-0-	-0- B	-0-	787	1	788	3	N	-0-					-0-
*04	1291	N	1291	-0-	-0- B	-0-	646	1	645	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
12	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1204	N	1193	-0-	-11 B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	976	-0-	-264 B	-0-	976	3			N	-0-					-0-
04	1140	N	1020	-0-	-120 B	-0-	1020	3			N	-0-					-0-

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
01	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
02	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	767	-0-	-132 B	-0-	767	3			N	-0-					-0-
*04	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1184	-0-	-46 B	-0-	1184	3			N	-0-					-0-
12	1178	N	1068	-0-	-110 B	-0-	1068	3			N	-0-					-0-
01	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
04	1080	N	1066	-0-	-14 B	-0-	1066	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	983	-0-	-7 B	-0-	983	3			N	-0-					-0-
12	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
01	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
02	924	N	861	-0-	-63 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
04	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1791	-0-	-519 B	-0-	1791	3			N	-0-					-0-
12	1426	N	1340	-0-	-86 B	-0-	1340	3			N	-0-					-0-
01	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
02	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
04	2160	N	2012	-0-	-148 B	-0-	2012	3			N	-0-					-0-

MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		641	-0-	641 B	641	641	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 641																	
03	14B2 EXT		783	-0-	783 B	1424	783	3			N	-0-					-0-
04	14B2 EXT		683	-0-	683 B	2107	683	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	1333	N	1177	-0-	-156 B	-0-	1177	3			N	-0-					-0-
01	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
02	1232	N	1216	-0-	-16 B	-0-	1216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
*04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
01	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
*04	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
01	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
02	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
*04	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1588	-0-	-452 B	-0-	1588	3			N	-0-					-0-
12	1984	N	1229	-0-	-755 B	-0-	1229	3			N	-0-					-0-
01	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
02	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
04	2070	N	2044	-0-	-26 B	-0-	2044	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1054	N	878	-0-	-176 B	-0-	878	3			N	-0-					-0-
01	1085	N	892	-0-	-193 B	-0-	892	3			N	-0-					-0-
02	952	N	851	-0-	-101 B	-0-	851	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*04	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
02	728	N	461	-0-	-267 B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*04	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	30 N	24	-0-	-6 B	-0-	24	2		N	-0-			-0-
12	14 N	14	-0-	-0- B	-0-	14	2		N	-0-			-0-
01	31 N	16	-0-	-15 B	-0-	16	2		N	-0-			-0-
02	28 N	17	-0-	-11 B	-0-	17	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	14 N	14	-0-	-0- B	-0-	14	2		N	-0-			-0-
04	30 N	NO RPT	-0-	-30 B	-0-				N	NO RPT			-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

11	13 N	13	-0-	-0- B	-0-	13	2		N	-0-			-0-
12	31 N	7	-0-	-24 B	-0-	7	2		N	-0-			-0-
01	31 N	9	-0-	-22 B	-0-	9	2		N	-0-			-0-
02	13 N	11	-0-	-2 B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	5 N	5	-0-	-0- B	-0-	5	2		N	-0-			-0-
04	9 N	NO RPT	-0-	-9 B	-0-				N	NO RPT			-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

11	1868 N	1868	-0-	-0- B	-0-	1868	2		N	-0-			-0-
12	1806 N	1806	-0-	-0- B	-0-	1806	2		N	-0-			-0-
01	1823 N	1823	-0-	-0- B	-0-	1823	2		N	-0-			-0-
02	1736 N	1701	-0-	-35 B	-0-	1701	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	1746 N	1746	-0-	-0- B	-0-	1746	2		N	-0-			-0-
04	1770 N	NO RPT	-0-	-1770 B	-0-				N	NO RPT			-0-

RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

11	30 N	11	-0-	-19 B	-0-	11	2		N	-0-			-0-
12	11 N	11	-0-	-0- B	-0-	11	2		N	-0-			-0-
01	7 N	7	-0-	-0- B	-0-	7	2		N	-0-			-0-
02	11 N	9	-0-	-2 B	-0-	9	2		N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-										
03	9 N	9	-0-	-0- B	-0-	9	2		N	-0-			-0-
04	7 N	NO RPT	-0-	-7 B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
12	961	N	173	-0-	-788 B	-0-	173	2			N	-0-					-0-
01	1038	N	215	-0-	-823 B	-0-	215	2			N	-0-					-0-
02	1316	N	244	-0-	-1072 B	-0-	244	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
04	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
01	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
12	899	N	890	-0-	-9 B	-0-	890	2			N	-0-					-0-
01	930	N	904	-0-	-26 B	-0-	904	2			N	-0-					-0-
02	896	N	896	-0-	-0- B	-0-	896	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
04	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	899	N	554	-0-	-345 B	-0-	554	3			N	-0-					-0-
01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
02	672	N	546	-0-	-126 B	-0-	546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	316	-0-	-242 B	-0-	316	3			N	-0-					-0-
04	750	N	271	-0-	-479 B	-0-	271	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
12	1426	N	1411	-0-	-15 B	-0-	1411	3			N	-0-					-0-
01	1798	N	1531	-0-	-267 B	-0-	1531	3			N	-0-					-0-
02	2128	N	2109	-0-	-19 B	-0-	2109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
*04	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
01	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
02	1848	N	1836	-0-	-12 B	-0-	1836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-
*04	1960	N	1960	-0-	-0- B	-0-	1960	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3083	N	3083	-0-	-0- B	-0-	3083	3			N	-0-					-0-
12	1922	N	1911	-0-	-11 B	-0-	1911	3			N	-0-					-0-
01	2418	N	2074	-0-	-344 B	-0-	2074	3			N	-0-					-0-
02	2884	N	2857	-0-	-27 B	-0-	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2883	-0-	-0- B	-0-	2883	3			N	-0-					-0-
*04	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	100	-0-	-140 B	-0-	100	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

11	730	N	721	-0-	-9	B	-0-	721	3			N	-0-					-0-
12	795	N	-0-	-0-	-795	B	-0-					N	-0-					-0-
01	806	N	215	-0-	-591	B	-0-	215	3			N	-0-					-0-
02	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

11	150	N	65	-0-	-85	B	-0-	65	3			N	-0-					-0-
12	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
01	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
02	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	43	-0-	-50	B	-0-	43	3			N	-0-					-0-
04	180	N	87	-0-	-93	B	-0-	87	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
01	217	N	150	-0-	-67	B	-0-	150	3			N	-0-					-0-
02	196	N	158	-0-	-38	B	-0-	158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
*04	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

11	2610	N	2545	-0-	-65	B	-0-	2545	3			N	-0-					-0-
12	2387	N	1315	-0-	-1072	B	-0-	1315	3			N	-0-					-0-
01	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
02	2464	N	2464	-0-	-0-	B	-0-	2464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2532	N	2532	-0-	-0-	B	-0-	2532	3			N	-0-					-0-
*04	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
12	651	N	591	-0-	-60	B	-0-	591	3			N	-0-					-0-
01	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
02	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
04	660	N	657	-0-	-3	B	-0-	657	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
12	1457	N	805	-0-	-652	B	-0-	805	3			N	-0-					-0-
01	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
02	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
*04	1481	N	1481	-0-	-0-	B	-0-	1481	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
12	403	N	78	-0-	-325	B	-0-	78	3			N	-0-					-0-
01	403	N	78	-0-	-325	B	-0-	78	3			N	-0-					-0-
02	308	N	189	-0-	-119	B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
*04	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	199	-0-	-221	B	-0-	199	3			N	-0-					-0-
12	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	293	-0-	-48	B	-0-	293	3			N	-0-					-0-
*04	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	836	-0-	-4	B	-0-	836	3			N	-0-					-0-
12	837	N	707	-0-	-130	B	-0-	707	3			N	-0-					-0-
01	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
02	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
*04	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	B	-0-	346	3			N	-0-					-0-
12	372	N	134	-0-	-238	B	-0-	134	3			N	-0-					-0-
01	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
02	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL, J. C. WELL #: 2 R RRCID -> 210608 COMPL. DATE 11/30/2003 TOTAL DEPTH 2720 PERF. 2526 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/07/2017 - PLUGGED 02/07/17

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	186	N	144	-0-	-42 B	-0-	144	2			N	-0-					-0-
01	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
*04	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	198	-0-	-72 B	-0-	198	2			N	-0-					-0-
12	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
01	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
02	196	N	140	-0-	-56 B	-0-	140	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
04	240	N	128	-0-	-112 B	-0-	128	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
12	372	N	224	-0-	-148 B	-0-	224	2			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	654	-0-	-6 B	-0-	654	2			N	-0-					-0-
12	651	N	500	-0-	-151 B	-0-	500	2			N	-0-					-0-
01	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
02	616	N	607	-0-	-9 B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
04	690	N	578	-0-	-112 B	-0-	578	2			N	-0-					-0-

ROXI PRODUCTION 731758
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
02	140	N	136	-0-	-4 B	-0-	136	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	43	-0-	-497 B	-0-	43	2			N	-0-					-0-
12	465	N	184	-0-	-281 B	-0-	184	2			N	-0-					-0-
01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
02	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	214	-0-		-26	B	-0-	214	2			N	-0-				-0-
12	217	N	172	-0-		-45	B	-0-	172	2			N	-0-				-0-
01	186	N	159	-0-		-27	B	-0-	159	2			N	-0-				-0-
02	196	N	144	-0-		-52	B	-0-	144	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	117	-0-		-69	B	-0-	117	2			N	-0-				-0-
*04	223	N	223	-0-		-0-	B	-0-	223	2			N	-0-				-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108	N	108	-0-		-0-	B	-0-	108	2			N	-0-				-0-
12	75	N	75	-0-		-0-	B	-0-	75	2			N	-0-				-0-
01	77	N	77	-0-		-0-	B	-0-	77	2			N	-0-				-0-
02	112	N	93	-0-		-19	B	-0-	93	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	135	N	135	-0-		-0-	B	-0-	135	2			N	-0-				-0-
*04	145	N	145	-0-		-0-	B	-0-	145	2			N	-0-				-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	5	-0-		-55	B	-0-	5	2			N	-0-				-0-
12	31	N	31	-0-		-0-	B	-0-	31	2			N	-0-				-0-
01	11	N	10	-0-		-1	B	-0-	10	2			N	-0-				-0-
02	78	N	78	-0-		-0-	B	-0-	78	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	39	N	39	-0-		-0-	B	-0-	39	2			N	-0-				-0-
*04	73	N	73	-0-		-0-	B	-0-	73	2			N	-0-				-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	148	-0-		-752	B	-0-	148	2			N	-0-				-0-
12	930	N	327	-0-		-603	B	-0-	327	2			N	-0-				-0-
01	1003	N	1003	-0-		-0-	B	-0-	1003	2			N	-0-				-0-
02	901	N	901	-0-		-0-	B	-0-	901	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1091	N	1091	-0-		-0-	B	-0-	1091	2			N	-0-				-0-
*04	1006	N	1006	-0-		-0-	B	-0-	1006	2			N	-0-				-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3497	-0-		-103	B	-0-	3497	3			N	-0-				-0-
12	3286	N	2518	-0-		-768	B	-0-	2518	3			N	-0-				-0-
01	2480	N	2470	-0-		-10	B	-0-	2470	3			N	-0-				-0-
02	3276	N	2720	-0-		-556	B	-0-	2720	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3029	N	3029	-0-		-0-	B	-0-	3029	3			N	-0-				-0-
*04	2795	N	2795	-0-		-0-	B	-0-	2795	3			N	-0-				-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	360	-0-	-30 B	-0-	360	3			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
01	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
*04	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	959	-0-	-31 B	-0-	959	3			N	-0-					-0-
12	930	N	636	-0-	-294 B	-0-	636	3			N	-0-					-0-
01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
02	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1012	-0-	-38 B	-0-	270	1	742	3	N	-0-					-0-
12	899	N	407	-0-	-492 B	-0-	279	1	128	3	N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	952	N	-0-	-0-	-952 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04 14B2 EXT	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

11	270	N	228	-0-	-42	B	-0-	228	3			N	-0-					-0-
12	341	N	269	-0-	-72	B	-0-	269	3			N	-0-					-0-
01	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
02	224	N	221	-0-	-3	B	-0-	221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*04	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

11	900	N	774	-0-	-126	B	-0-	116	1	658	3	N	-0-					-0-
12	992	N	116	-0-	-876	B	-0-	116	1			N	-0-					-0-
01	496	N	327	-0-	-169	B	-0-	116	1	211	3	N	-0-					-0-
02	728	N	593	-0-	-135	B	-0-	116	1	477	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1487	N	1487	-0-	-0-	B	-0-	116	1	1371	3	N	-0-					-0-
*04	1195	N	1195	-0-	-0-	B	-0-	116	1	1079	3	N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

11	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
01	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
02	980	N	860	-0-	-120	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
*04	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

11	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
12	620	N	427	-0-	-193	B	-0-	427	3			N	-0-					-0-
01	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
02	588	N	575	-0-	-13	B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
*04	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	478	-0-	-92	B	-0-	478	3			N	-0-					-0-
12	465	N	376	-0-	-89	B	-0-	376	3			N	-0-					-0-
01	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
02	448	N	315	-0-	-133	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
12	1581	N	1153	-0-	-428	B	-0-	1153	3			N	-0-					-0-
01	1650	N	1650	-0-	-0-	B	-0-	1650	3			N	-0-					-0-
02	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
*04	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

11	2400	N	2383	-0-	-17	B	-0-	2383	3			N	-0-					-0-
12	2356	N	2146	-0-	-210	B	-0-	2146	3			N	-0-					-0-
01	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
02	2212	N	2149	-0-	-63	B	-0-	2149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2352	N	2352	-0-	-0-	B	-0-	2352	3			N	-0-					-0-
*04	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
01	651	N	501	-0-	-150	B	-0-	501	3			N	-0-					-0-
02	756	N	695	-0-	-61	B	-0-	695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	990	N	961	-0-	-29	B	-0-	961	3			N	-0-					-0-
12	1023	N	994	-0-	-29	B	-0-	994	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
*04	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1389	-0-	-81 B	-0-	1389	3			N	-0-					-0-
12	1426	N	1159	-0-	-267 B	-0-	1159	3			N	-0-					-0-
01	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
02	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
*04	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1635	-0-	-15 B	-0-	1635	3			N	-0-					-0-
12	1612	N	1298	-0-	-314 B	-0-	1298	3			N	-0-					-0-
01	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
02	1540	N	1470	-0-	-70 B	-0-	1470	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
*04	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
12	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1064	N	1034	-0-	-30 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
*04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	477	-0-	-123 B	-0-	477	3			N	-0-					-0-
12	558	N	444	-0-	-114 B	-0-	444	3			N	-0-					-0-
01	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
02	448	N	408	-0-	-40 B	-0-	408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*04	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	N	7082	-0-	-568 B	-0-	7082	3			N	-0-					-0-
12	7254	N	7228	-0-	-26 B	-0-	7228	3			N	-0-					-0-
01	6240	N	6240	-0-	-0- B	-0-	6240	3			N	-0-					-0-
02	6608	N	5384	-0-	-1224 B	-0-	5384	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4956	N	4956	-0-	-0- B	-0-	4956	3			N	-0-					-0-
*04	5083	N	5083	-0-	-0- B	-0-	5083	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	N	4259	-0-	-421	B	-0-	4259	3			N	-0-					-0-
12	4402	N	4034	-0-	-368	B	-0-	4034	3			N	-0-					-0-
01	4247	N	2963	-0-	-1284	B	-0-	2963	3			N	-0-					-0-
02	3976	N	3937	-0-	-39	B	-0-	3937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4113	N	4113	-0-	-0-	B	-0-	4113	3			N	-0-					-0-
*04	3769	N	3769	-0-	-0-	B	-0-	3769	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1699	-0-	-101	B	-0-	1699	3			N	-0-					-0-
12	1767	N	1334	-0-	-433	B	-0-	1334	3			N	-0-					-0-
01	1705	N	1520	-0-	-185	B	-0-	1520	3			N	-0-					-0-
02	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1641	-0-	-99	B	-0-	1641	3			N	-0-					-0-
12	1767	N	1652	-0-	-115	B	-0-	1652	3			N	-0-					-0-
01	1519	N	1273	-0-	-246	B	-0-	1273	3			N	-0-					-0-
02	1540	N	1529	-0-	-11	B	-0-	1529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
*04	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2408	-0-	-532	B	-0-	2408	3			N	-0-					-0-
12	2826	N	2826	-0-	-0-	B	-0-	2826	3			N	-0-					-0-
01	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
02	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2549	N	2549	-0-	-0-	B	-0-	2549	3			N	-0-					-0-
*04	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1875	N	739	-0-	-1136	B	-0-	739	3			N	-0-					-0-
12	2041	N	3	-0-	-2038	B	-0-	3	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
02	700	N	-0-	-0-	-700	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2048	-0-	-322	B	-0-	2048	3			N	-0-					-0-
12	1736	N	1292	-0-	-444	B	-0-	1292	3			N	-0-					-0-
01	1922	N	1257	-0-	-665	B	-0-	1257	3			N	-0-					-0-
02	1904	N	1221	-0-	-683	B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	875	-0-	-85 B	-0-	875	3			N	-0-					-0-
12	961	N	821	-0-	-140 B	-0-	821	3			N	-0-					-0-
01	837	N	714	-0-	-123 B	-0-	714	3			N	-0-					-0-
02	812	N	800	-0-	-12 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
*04	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
12	1891	N	1321	-0-	-570 B	-0-	1321	3			N	-0-					-0-
01	1798	N	1404	-0-	-394 B	-0-	1404	3			N	-0-					-0-
02	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*04	1599	N	1599	-0-	-0- B	-0-	1599	3			N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1401	-0-	-99 B	-0-	1401	3			N	-0-					-0-
12	1519	N	1474	-0-	-45 B	-0-	1474	3			N	-0-					-0-
01	1426	N	1316	-0-	-110 B	-0-	1316	3			N	-0-					-0-
02	1316	N	1272	-0-	-44 B	-0-	1272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
*04	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1002	-0-	-78 B	-0-	1002	3			N	-0-					-0-
12	1085	N	987	-0-	-98 B	-0-	987	3			N	-0-					-0-
01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
02	924	N	744	-0-	-180 B	-0-	744	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
*04	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2783	-0-	-67 B	-0-	2783	3			N	-0-					-0-
12	2883	N	2371	-0-	-512 B	-0-	2371	3			N	-0-					-0-
01	2945	N	2402	-0-	-543 B	-0-	2402	3			N	-0-					-0-
02	2604	N	2204	-0-	-400 B	-0-	2204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2324	N	2324	-0-	-0- B	-0-	2324	3			N	-0-					-0-
*04	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1423	-0-	-77 B	-0-	1423	3			N	-0-					-0-
12	1550	N	847	-0-	-703 B	-0-	847	3			N	-0-					-0-
01	1426	N	1204	-0-	-222 B	-0-	1204	3			N	-0-					-0-
02	1316	N	1289	-0-	-27 B	-0-	1289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*04	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1841	-0-	-19 B	-0-	1841	3			N	-0-					-0-
12	1829	N	744	-0-	-1085 B	-0-	744	3			N	-0-					-0-
01	1705	N	1	-0-	-1704 B	-0-	1	3			N	-0-					-0-
02	1708	N	12	-0-	-1696 B	-0-	12	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*04	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1894	-0-	-416 B	-0-	1894	3			N	-0-					-0-
12	2356	N	2238	-0-	-118 B	-0-	2238	3			N	-0-					-0-
01	2201	N	1972	-0-	-229 B	-0-	1972	3			N	-0-					-0-
02	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
*04	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
12	1674	N	1622	-0-	-52 B	-0-	1622	3			N	-0-					-0-
01	1519	N	928	-0-	-591 B	-0-	928	3			N	-0-					-0-
02	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
*04	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	756	N	670	-0-	-86 B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*04	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1978	-0-	-92 B	-0-	1978	3			N	-0-					-0-
12	2077	N	1413	-0-	-664 B	-0-	1413	3			N	-0-					-0-
01	2015	N	1612	-0-	-403 B	-0-	1612	3			N	-0-					-0-
02	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
*04	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2593	N	2593	-0-	-0- B	-0-	2593	3			N	-0-					-0-
12	1519	N	1259	-0-	-260 B	-0-	1259	3			N	-0-					-0-
01	1457	N	1288	-0-	-169 B	-0-	1288	3			N	-0-					-0-
02	2408	N	1080	-0-	-1328 B	-0-	1080	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
*04	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	901	-0-	-29 B	-0-	901	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
01	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
02	840	N	724	-0-	-116 B	-0-	724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2710	-0-	-110 B	-0-	2710	3			N	-0-					-0-
12	2883	N	2141	-0-	-742 B	-0-	2141	3			N	-0-					-0-
01	2790	N	2369	-0-	-421 B	-0-	2369	3			N	-0-					-0-
02	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	2507	3			N	-0-					-0-
*04	2588	N	2588	-0-	-0- B	-0-	2588	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1838	-0-	1838 B	4005	1838	3			N	-0-					-0-
12	T. A.		412	-0-	412 B	4417	412	3			N	-0-					-0-
01	0	N	1283	-0-	1283 B	5700	1283	3			N	-0-					-0-
02	0	N	2743	-0-	2743 B	8443	2743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8443																	
03	11508	N	3065	-0-	-8443 B	-0-	3065	3			N	-0-					-0-
*04	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2581	-0-	-89 B	-0-	2581	3			N	-0-					-0-
12	2511	N	2376	-0-	-135 B	-0-	2376	3			N	-0-					-0-
01	2635	N	1836	-0-	-799 B	-0-	1836	3			N	-0-					-0-
02	2408	N	2383	-0-	-25 B	-0-	2383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
*04	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2232	-0-	-78 B	-0-	2232	3			N	-0-					-0-
12	2263	N	1482	-0-	-781 B	-0-	1482	3			N	-0-					-0-
01	2201	N	1692	-0-	-509 B	-0-	1692	3			N	-0-					-0-
02	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-
*04	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
12	1147	N	453	-0-	-694 B	-0-	453	3			N	-0-					-0-
01	992	N	884	-0-	-108 B	-0-	884	3			N	-0-					-0-
02	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*04	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2038	-0-	-122 B	-0-	2038	3			N	-0-					-0-
12	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
01	1953	N	1468	-0-	-485 B	-0-	1468	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
*04	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
12	310	N	50	-0-	-260 B	-0-	50	3			N	-0-					-0-
01	310	N	18	-0-	-292 B	-0-	18	3			N	-0-					-0-
02	280	N	46	-0-	-234 B	-0-	46	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	685	-0-	-1715 B	-0-	685	3			N	-0-					-0-
12	1891	N	970	-0-	-921 B	-0-	970	3			N	-0-					-0-
01	1736	N	1182	-0-	-554 B	-0-	1182	3			N	-0-					-0-
02	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
*04	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	1989	-0-	-81 B	-0-	1989	3			N	-0-					-0-
12	1829	N	1488	-0-	-341 B	-0-	1488	3			N	-0-					-0-
01	2046	N	1368	-0-	-678 B	-0-	1368	3			N	-0-					-0-
02	1848	N	1769	-0-	-79 B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
*04	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	N	3223	-0-	-47 B	-0-	3223	3			N	-0-					-0-
12	2883	N	2789	-0-	-94 B	-0-	2789	3			N	-0-					-0-
01	3162	N	2599	-0-	-563 B	-0-	2599	3			N	-0-					-0-
02	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2923	N	2923	-0-	-0- B	-0-	2923	3			N	-0-					-0-
*04	2890	N	2890	-0-	-0- B	-0-	2890	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1364	-0-	-16	B	-0-	1364	3			N	-0-					-0-
12	1426	N	942	-0-	-484	B	-0-	942	3			N	-0-					-0-
01	1395	N	1248	-0-	-147	B	-0-	1248	3			N	-0-					-0-
02	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
*04	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4338	-0-	-192	B	-0-	4338	3			N	-0-					-0-
12	4619	N	2791	-0-	-1828	B	-0-	2791	3			N	-0-					-0-
01	3695	N	3695	-0-	-0-	B	-0-	3695	3			N	-0-					-0-
02	4060	N	3845	-0-	-215	B	-0-	3845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3565	N	3565	-0-	-0-	B	-0-	3565	3			N	-0-					-0-
*04	2610	N	2610	-0-	-0-	B	-0-	2610	3			N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1748	-0-	-232	B	-0-	1748	3			N	-0-					-0-
12	1922	N	1725	-0-	-197	B	-0-	1725	3			N	-0-					-0-
01	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
02	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
*04	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
12	775	N	663	-0-	-112	B	-0-	663	3			N	-0-					-0-
01	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
02	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
*04	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		1928	-0-	1928	B	3534	1928	3			N	-0-					-0-
12	T. A.		1354	-0-	1354	B	4888	1354	3			N	-0-					-0-
01	0	N	996	-0-	996	B	5884	996	3			N	-0-					-0-
02	0	N	1561	-0-	1561	B	7445	1561	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7445																		
03	3100	N	1573	-0-	-1527	B	5918	1573	3			N	-0-					-0-
*04	3000	N	1544	-0-	-1456	B	4462	1544	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1453	-0-	-47 B	-0-	1453	3			N	-0-					-0-
12	1426	N	1045	-0-	-381 B	-0-	1045	3			N	-0-					-0-
01	1457	N	1181	-0-	-276 B	-0-	1181	3			N	-0-					-0-
02	1344	N	1297	-0-	-47 B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
*04	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	N	6297	-0-	-153 B	-0-	6297	3			N	-0-					-0-
12	6045	N	5560	-0-	-485 B	-0-	5560	3			N	-0-					-0-
01	6541	N	4222	-0-	-2319 B	-0-	4222	3			N	-0-					-0-
02	6034	N	6034	-0-	-0- B	-0-	6034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5061	N	5061	-0-	-0- B	-0-	5061	3			N	-0-					-0-
*04	5841	N	5841	-0-	-0- B	-0-	5841	3			N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2222	-0-	-358 B	-0-	2222	3			N	-0-					-0-
12	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
01	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
02	2072	N	2070	-0-	-2 B	-0-	2070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
*04	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*04	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	N	8318	-0-	-202 B	-0-	8318	3			N	-0-					-0-
12	10664	N	7684	-0-	-2980 B	-0-	7684	3			N	-0-					-0-
01	9362	N	7268	-0-	-2094 B	-0-	7268	3			N	-0-					-0-
02	7756	N	7175	-0-	-581 B	-0-	7175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7329	N	7329	-0-	-0- B	-0-	7329	3			N	-0-					-0-
*04	6281	N	6281	-0-	-0- B	-0-	6281	3			N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1402	-0-	-158 B	-0-	1402	3			N	-0-					-0-
12	1550	N	745	-0-	-805 B	-0-	745	3			N	-0-					-0-
01	1178	N	611	-0-	-567 B	-0-	611	3			N	-0-					-0-
02	1316	N	-0-	-0-	-1316 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
*04	3000	N	3545	-0-	545 B	545	3545	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	705	-0-	-45	B	-0-	705	3			N	-0-					-0-
12	713	N	371	-0-	-342	B	-0-	371	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	672	N	636	-0-	-36	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	692	-0-	-88	B	-0-	692	3			N	-0-					-0-
12	775	N	726	-0-	-49	B	-0-	726	3			N	-0-					-0-
01	682	N	532	-0-	-150	B	-0-	532	3			N	-0-					-0-
02	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
*04	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	308	N	-0-	-0-	-308	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2660	-0-	-130	B	-0-	2660	3			N	-0-					-0-
12	2821	N	2119	-0-	-702	B	-0-	2119	3			N	-0-					-0-
01	2449	N	2339	-0-	-110	B	-0-	2339	3			N	-0-					-0-
02	2492	N	2419	-0-	-73	B	-0-	2419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2251	N	2251	-0-	-0-	B	-0-	2251	3			N	-0-					-0-
*04	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2885	N	2885	-0-	-0-	B	-0-	2885	3			N	-0-					-0-
12	2855	N	2855	-0-	-0-	B	-0-	2855	3			N	-0-					-0-
01	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
02	2688	N	564	-0-	-2124	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1905	N	1905	-0-	-0-	B	-0-	1905	3			N	-0-					-0-
*04	2850	N	2850	-0-	-0-	B	-0-	2850	3			N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	N	3711	-0-	-2439	B	-0-	3711	3			N	-0-					-0-
12	6231	N	1986	-0-	-4245	B	-0-	1986	3			N	-0-					-0-
01	6209	N	6209	-0-	-0-	B	-0-	6209	3			N	-0-					-0-
02	3742	N	3742	-0-	-0-	B	-0-	3742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5002	N	5002	-0-	-0-	B	-0-	5002	3			N	-0-					-0-
*04	4750	N	4750	-0-	-0-	B	-0-	4750	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	1781	-0-	-949	B	-0-	1781	3			N	-0-					-0-
12	3224	#	1136	-0-	-2088	B	-2088	1136	3			N	-0-					-0-
01	3224	#	1668	-0-	-1556	B	-3644	1668	3			N	-0-					-0-
02	2912	#	1610	-0-	-1302	B	-4946	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4946																		
03	3224	#	1522	-0-	-1702	B	-6648	1522	3			N	-0-					-0-
*04	3120	#	1538	-0-	-1582	B	-8230	1538	3			N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2659	-0-	-11	B	-0-	2659	3			N	-0-					-0-
12	2511	N	2298	-0-	-213	B	-0-	2298	3			N	-0-					-0-
01	2728	N	1722	-0-	-1006	B	-0-	1722	3			N	-0-					-0-
02	2492	N	2367	-0-	-125	B	-0-	2367	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
*04	2534	N	2534	-0-	-0-	B	-0-	2534	3			N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1648	-0-	-2	B	-0-	1648	3			N	-0-					-0-
12	1550	N	1484	-0-	-66	B	-0-	1484	3			N	-0-					-0-
01	1674	N	1066	-0-	-608	B	-0-	1066	3			N	-0-					-0-
02	1540	N	1509	-0-	-31	B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1463	N	1463	-0-	-0-	B	-0-	1463	3			N	-0-					-0-
*04	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1226	-0-	-214	B	-0-	1226	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
01	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
02	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
*04	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3938	N	3938	-0-	-0-	B	-0-	3938	3			N	-0-					-0-
12	4247	N	3458	-0-	-789	B	-0-	3458	3			N	-0-					-0-
01	4123	N	2987	-0-	-1136	B	-0-	2987	3			N	-0-					-0-
02	3668	N	2640	-0-	-1028	B	-0-	2640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
*04	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1730	-0-	-40	B	-0-	1730	3			N	-0-					-0-
12	1798	N	1723	-0-	-75	B	-0-	1723	3			N	-0-					-0-
01	1612	N	1452	-0-	-160	B	-0-	1452	3			N	-0-					-0-
02	1624	N	1374	-0-	-250	B	-0-	1374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
*04	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

11	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
12	1023	N	779	-0-	-244	B	-0-	779	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
02	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
*04	973	N	973	-0-	-0-	B	-0-	973	3			N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

11	1140	N	1105	-0-	-35	B	-0-	1105	3			N	-0-					-0-
12	1209	N	911	-0-	-298	B	-0-	911	3			N	-0-					-0-
01	1209	N	971	-0-	-238	B	-0-	971	3			N	-0-					-0-
02	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
*04	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

11	2525	N	2525	-0-	-0-	B	-0-	2525	3			N	-0-					-0-
12	1333	N	1220	-0-	-113	B	-0-	1220	3			N	-0-					-0-
01	2267	N	2267	-0-	-0-	B	-0-	2267	3			N	-0-					-0-
02	2352	N	2330	-0-	-22	B	-0-	2330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
*04	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

11	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
12	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
01	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
02	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

11	1650	N	1062	-0-	-588	B	-0-	1062	3			N	-0-					-0-
12	1581	N	1237	-0-	-344	B	-0-	1237	3			N	-0-					-0-
01	1271	N	1126	-0-	-145	B	-0-	1126	3			N	-0-					-0-
02	1167	N	1167	-0-	-0-	B	-0-	1167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
*04	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	549	-0-	-171	B	-0-	549	3			N	-0-					-0-
12	744	N	640	-0-	-104	B	-0-	640	3			N	-0-					-0-
01	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	1205	-0-	-3445	B	-0-	1205	3			N	-0-					-0-
12	4862	N	4862	-0-	-0-	B	-0-	4862	3			N	-0-					-0-
01	4602	N	4602	-0-	-0-	B	-0-	4602	3			N	-0-					-0-
02	3825	N	3825	-0-	-0-	B	-0-	3825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3464	N	3464	-0-	-0-	B	-0-	3464	3			N	-0-					-0-
*04	3439	N	3439	-0-	-0-	B	-0-	3439	3			N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	N	1893	-0-	-1077	B	-0-	1893	3			N	-0-					-0-
12	3069	N	1526	-0-	-1543	B	-0-	1526	3			N	-0-					-0-
01	3035	N	3035	-0-	-0-	B	-0-	3035	3			N	-0-					-0-
02	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
*04	2238	N	2238	-0-	-0-	B	-0-	2238	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	893	-0-	-37	B	-0-	893	3			N	-0-					-0-
12	868	N	738	-0-	-130	B	-0-	738	3			N	-0-					-0-
01	930	N	615	-0-	-315	B	-0-	615	3			N	-0-					-0-
02	840	N	796	-0-	-44	B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2081	-0-	-79	B	-0-	2081	3			N	-0-					-0-
12	2263	N	1449	-0-	-814	B	-0-	1449	3			N	-0-					-0-
01	2201	N	1698	-0-	-503	B	-0-	1698	3			N	-0-					-0-
02	1932	N	1638	-0-	-294	B	-0-	1638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
*04	2191	N	2191	-0-	-0-	B	-0-	2191	3			N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
12	1612	N	1279	-0-	-333	B	-0-	1279	3			N	-0-					-0-
01	1705	N	1278	-0-	-427	B	-0-	1278	3			N	-0-					-0-
02	1624	N	1615	-0-	-9	B	-0-	1615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
*04	1782	N	1782	-0-	-0-	B	-0-	1782	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	N	3474	-0-	-66	B	-0-	3474	3			N	-0-					-0-
12	3596	N	3511	-0-	-85	B	-0-	3511	3			N	-0-					-0-
01	3447	N	3447	-0-	-0-	B	-0-	3447	3			N	-0-					-0-
02	3248	N	2865	-0-	-383	B	-0-	2865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3042	N	3042	-0-	-0-	B	-0-	3042	3			N	-0-					-0-
*04	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	879	-0-	-381	B	-0-	879	3			N	-0-					-0-
12	1333	N	1198	-0-	-135	B	-0-	1198	3			N	-0-					-0-
01	1054	N	937	-0-	-117	B	-0-	937	3			N	-0-					-0-
02	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5672	N	5672	-0-	-0-	B	-0-	5672	3			N	-0-					-0-
12	5574	N	5574	-0-	-0-	B	-0-	5574	3			N	-0-					-0-
01	5345	N	5345	-0-	-0-	B	-0-	5345	3			N	-0-					-0-
02	5292	N	4572	-0-	-720	B	-0-	4572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4612	N	4612	-0-	-0-	B	-0-	4612	3			N	-0-					-0-
*04	3953	N	3953	-0-	-0-	B	-0-	3953	3			N	-0-					-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
12	1085	N	1042	-0-	-43	B	-0-	1042	3			N	-0-					-0-
01	1054	N	922	-0-	-132	B	-0-	922	3			N	-0-					-0-
02	1092	N	708	-0-	-384	B	-0-	708	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
*04	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4911	N	4911	-0-	-0-	B	-0-	4911	3			N	-0-					-0-
12	4960	N	4825	-0-	-135	B	-0-	4825	3			N	-0-					-0-
01	4799	N	4799	-0-	-0-	B	-0-	4799	3			N	-0-					-0-
02	5022	N	5022	-0-	-0-	B	-0-	5022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5521	N	5521	-0-	-0-	B	-0-	5521	3			N	-0-					-0-
*04	4556	N	4556	-0-	-0-	B	-0-	4556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2241	-0-	-69 B	-0-	2241	3			N	-0-					-0-
12	2263	N	2081	-0-	-182 B	-0-	2081	3			N	-0-					-0-
01	2015	N	1639	-0-	-376 B	-0-	1639	3			N	-0-					-0-
02	2100	N	1829	-0-	-271 B	-0-	1829	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
*04	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	3753	-0-	-117 B	-0-	3753	3			N	-0-					-0-
12	3658	N	3484	-0-	-174 B	-0-	3484	3			N	-0-					-0-
01	3268	N	3268	-0-	-0- B	-0-	3268	3			N	-0-					-0-
02	3500	N	3048	-0-	-452 B	-0-	3048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
*04	3325	N	3325	-0-	-0- B	-0-	3325	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-
12	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-
01	713	N	233	-0-	-480 B	-0-	233	3			N	-0-					-0-
02	728	N	402	-0-	-326 B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*04	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	674	-0-	-76 B	-0-	674	3			N	-0-					-0-
12	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	616	N	531	-0-	-85 B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	586	-0-	-74 B	-0-	586	3			N	-0-					-0-
12	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
01	527	N	257	-0-	-270 B	-0-	257	3			N	-0-					-0-
02	560	N	318	-0-	-242 B	-0-	318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*04	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1426	N	1152	-0-	-274 B	-0-	1152	3			N	-0-					-0-
01	1333	N	1141	-0-	-192 B	-0-	1141	3			N	-0-					-0-
02	1344	N	1137	-0-	-207 B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
*04	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*04	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	60	60	1			18
12	310	N	266	-0-	-44 B	-0-	201	3	65	9	N	59	59	1			18
01	290	N	290	-0-	-0- B	-0-	224	3	66	9	N	60	60	1			18
02	327	N	327	-0-	-0- B	-0-	228	3	99	9	N	90	90	1			18
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1921	N	1921	-0-	-0- B	-0-	1921	3			N	-0-					-0-
12	2015	N	1861	-0-	-154 B	-0-	1861	3			N	-0-					-0-
01	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
02	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
12	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
01	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
02	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1617	N	1617	-0-	-0- B	-0-	1617	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
12	1426	N	1190	-0-	-236 B	-0-	1190	3			N	-0-					-0-
01	1271	N	920	-0-	-351 B	-0-	920	3			N	-0-					-0-
02	1232	N	1090	-0-	-142 B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
*04	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2955	-0-	-75 B	-0-	2955	3			N	-0-					-0-
12	3069	N	2636	-0-	-433 B	-0-	2636	3			N	-0-					-0-
01	2976	N	2047	-0-	-929 B	-0-	2047	3			N	-0-					-0-
02	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
*04	2829	N	2829	-0-	-0- B	-0-	2829	3			N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	2626	-0-	-134 B	-0-	2626	3			N	-0-					-0-
12	2697	N	1790	-0-	-907 B	-0-	1790	3			N	-0-					-0-
01	2697	N	2175	-0-	-522 B	-0-	2175	3			N	-0-					-0-
02	2464	N	2283	-0-	-181 B	-0-	2283	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
*04	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
12	899	N	708	-0-	-191 B	-0-	708	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
12	1519	N	1170	-0-	-349 B	-0-	1170	3			N	-0-					-0-
01	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1771	N	1771	-0-		-0-	B	-0-	1771	3			N	-0-					-0-
12	1333	N	501	-0-		-832	B	-0-	501	3			N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	1261	N	1261	-0-		-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	1722	N	1722	-0-		-0-	B	-0-	1722	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	14B2 EXT		-0-	-0-		-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	1519	N	-0-	-0-		-1519	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
*04	4080	#	NO RPT	-0-		-4080	B	-4080					N	NO RPT					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4086	N	4086	-0-		-0-	B	-0-	4086	3			N	-0-					-0-
12	4309	N	2932	-0-		-1377	B	-0-	2932	3			N	-0-					-0-
01	1720	N	1720	-0-		-0-	B	-0-	1720	3			N	-0-					-0-
02	2440	N	2440	-0-		-0-	B	-0-	2440	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	2177	N	2177	-0-		-0-	B	-0-	2177	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	710	N	710	-0-		-0-	B	-0-	710	3			N	-0-					-0-
12	651	N	609	-0-		-42	B	-0-	609	3			N	-0-					-0-
01	327	N	327	-0-		-0-	B	-0-	327	3			N	-0-					-0-
02	545	N	545	-0-		-0-	B	-0-	545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	469	N	469	-0-		-0-	B	-0-	469	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-		-0-	B	-0-	1578	3			N	-0-					-0-
12	1736	N	963	-0-		-773	B	-0-	963	3			N	-0-					-0-
01	1178	N	1178	-0-		-0-	B	-0-	1178	3			N	-0-					-0-
02	1493	N	1493	-0-		-0-	B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			
*03	1564	N	1564	-0-		-0-	B	-0-	1564	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2106	N	2106	-0-	-0- B	-0-	2106	3			N	-0-					-0-
12	2139	N	2009	-0-	-130 B	-0-	2009	3			N	-0-					-0-
01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
12	3255	N	1918	-0-	-1337 B	-0-	1918	3			N	-0-					-0-
01	2531	N	2531	-0-	-0- B	-0-	2531	3			N	-0-					-0-
02	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
12	2511	N	2298	-0-	-213 B	-0-	2298	3			N	-0-					-0-
01	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
02	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1413	N	1413	-0-	-0- B	-0-	1347	3	66	9	N	60	60	1			15
12	1364	N	1070	-0-	-294 B	-0-	1005	3	65	9	N	59	59	1			15
01	1185	N	1185	-0-	-0- B	-0-	1119	3	66	9	N	60	60	1			15
02	1234	N	1234	-0-	-0- B	-0-	1135	3	99	9	N	90	90	1			15
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					15

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1037	N	1037	-0-	-0- B	-0-	971	3	66	9	N	60	60	1			27
12	899	N	789	-0-	-110 B	-0-	724	3	65	9	N	59	59	1			27
01	873	N	873	-0-	-0- B	-0-	807	3	66	9	N	60	60	1			27
02	918	N	918	-0-	-0- B	-0-	819	3	99	9	N	90	90	1			27
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					20
12	1581	N	1216	-0-	-365 B	-0-	1216	3			N	-0-					20
01	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					20
02	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					20

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
02	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
02	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
*04	7080	#	NO RPT	-0-	-7080 B	-7080					N	NO RPT					-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5972	N	5972	-0-	-0- B	-0-	5906	3	66	9	N	60	60	1			17
12	7533	#	4472	-0-	-3061 B	-3061	4406	3	66	9	N	60	60	1			17
01	7533	#	4973	-0-	-2560 B	-5621	4908	3	65	9	N	59	59	1			17
02	6804	#	5077	-0-	-1727 B	-7348	4979	3	98	9	N	89	89	1			17
03/01 BALANCING DATE STATUS -> -7348																	
03	7533	#	NO RPT	-0-	-7533 B	-14881					N	NO RPT					17
04	6090	#	NO RPT	-0-	-6090 B	-20971					N	NO RPT					17

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
12	1457	N	1131	-0-	-326 B	-0-	1131	3			N	-0-					-0-
01	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
02	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	1846	-0-	1846 B	-9274	1846	3			N	-0-					-0-
12	1922	N	1201	-0-	-721 B	-9274	1201	3			N	-0-					-0-
01	0	N	1167	-0-	1167 B	-8107	1167	3			N	-0-					-0-
02	0	N	1257	-0-	1257 B	-6850	1257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-3042		CANCELLED UNDERAGE ->		-3808										
*03	1163	N	4205	-0-	3042 B	-0-	4205	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	837	N	626	-0-	-211 B	-0-	626	3			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
02	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
12	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
02	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	992	N	942	-0-	-50 B	-0-	942	3			N	-0-					-0-
01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	2449	N	607	-0-	-1842 B	-0-	607	3			N	-0-					-0-
01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
12	1395	N	1274	-0-	-121 B	-0-	1274	3			N	-0-					-0-
01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
02	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
12	1147	N	865	-0-	-282 B	-0-	865	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
12	1554	N	1016	-0-	-538 B	-0-	1016	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
02	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
12	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-
01	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
02	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
02	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	651	N	527	-0-	-124 B	-0-	527	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
12	1116	N	1010	-0-	-106 B	-0-	1010	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
12	1705	N	1087	-0-	-618 B	-0-	1087	3			N	-0-					-0-
01	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
12	713	N	633	-0-	-80 B	-0-	633	3			N	-0-					-0-
01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
12	1829	N	1721	-0-	-108 B	-0-	1721	3			N	-0-					-0-
01	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7886	N	7886	-0-	-0- B	-0-	7886	3			N	-0-					-0-
12	8866	N	7432	-0-	-1434 B	-0-	7432	3			N	-0-					-0-
01	5866	N	5866	-0-	-0- B	-0-	5866	3			N	-0-					-0-
02	6912	N	6912	-0-	-0- B	-0-	6912	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6104	N	6104	-0-	-0- B	-0-	6104	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
12	1209	N	1037	-0-	-172	B	-0-	1037	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
12	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
01	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
02	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
12	1085	N	1036	-0-	-49	B	-0-	1036	3			N	-0-					-0-
01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
02	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
12	1519	N	1295	-0-	-224	B	-0-	1295	3			N	-0-					-0-
01	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
02	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2432	N	2432	-0-	-0-	B	-0-	2432	3			N	-0-					-0-
12	1984	N	1574	-0-	-410	B	-0-	1574	3			N	-0-					-0-
01	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
02	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
12	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
02	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1923	N	1923	-0-	-0-	B	-0-	1923	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3485	N	3485	-0-	-0-	B	-0-	3485	3			N	-0-					-0-
12	3442	N	3442	-0-	-0-	B	-0-	3442	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
02	3714	N	3714	-0-	-0-	B	-0-	3714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3693	N	3693	-0-	-0-	B	-0-	3693	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

11	1773	N	1773	-0-	-0-	B	-0-	1773	3			N	-0-					-0-
12	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
01	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
02	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

11	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
12	1116	N	968	-0-	-148	B	-0-	968	3			N	-0-					-0-
01	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
02	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1190	N	1190	-0-	-0-	B	-0-	1190	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

11	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
12	1891	N	1516	-0-	-375	B	-0-	1516	3			N	-0-					-0-
01	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
02	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	899	N	810	-0-	-89	B	-0-	810	3			N	-0-					-0-
01	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
02	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
12	1674	N	789	-0-	-885	B	-0-	789	3			N	-0-					-0-
01	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
02	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2480	N	2480	-0-	-0-	B	-0-	2480	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
12	1302	N	1117	-0-	-185	B	-0-	1117	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
02	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
12	1449	N	1449	-0-	-0-	B	-0-	1449	3			N	-0-					-0-
01	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
01	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
02	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
12	992	N	939	-0-	-53	B	-0-	939	3			N	-0-					-0-
01	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
02	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
12	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-
01	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
02	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
02	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	2587	-0-	2587	B	-2885	2587	3			N	-0-					-0-
12	1643	N	1623	-0-	-20	B	-2885	1623	3			N	-0-					-0-
01	0	N	1757	-0-	1757	B	-1128	1757	3			N	-0-					-0-
02	519	N	1647	-0-	1128	B	-0-	1647	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2181	N	2181	-0-	-0-	B	-0-	2181	3			N	-0-					-0-
12	2015	N	1880	-0-	-135	B	-0-	1880	3			N	-0-					-0-
01	2117	N	2117	-0-	-0-	B	-0-	2117	3			N	-0-					-0-
02	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	2046	N	1750	-0-	-296	B	-0-	1750	3			N	-0-					-0-
01	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
02	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
12	1767	N	1660	-0-	-107 B	-0-	1660	3			N	-0-					-0-
01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
02	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
12	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
01	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
02	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
12	1178	N	495	-0-	-683 B	-0-	495	3			N	-0-					-0-
01	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
02	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
12	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
02	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
02	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1273	N	1273	-0-	-0- B	-0-	1273	3			N	-0-					-0-
12	1147	N	1097	-0-	-50 B	-0-	1097	3			N	-0-					-0-
01	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
02	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	806	N	749	-0-	-57 B	-0-	749	3			N	-0-					-0-
01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
02	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
12	2170	N	1912	-0-	-258 B	-0-	1912	3			N	-0-					-0-
01	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
02	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
12	1891	N	1731	-0-	-160 B	-0-	1731	3			N	-0-					-0-
01	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2294	N	2110	-0-	-184 B	-0-	2110	3			N	-0-					-0-
01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
02	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
12	3223	N	2695	-0-	-528 B	-0-	2695	3			N	-0-					-0-
01	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*04	3180	#	NO RPT	-0-	-3180 B	-3180					N	NO RPT					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
12	2418	N	394	-0-	-2024 B	-0-	394	3			N	-0-					-0-
01	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
02	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

11	1916	N	1916	-0-	-0- B	-0-	1916	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
12	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
12	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
12	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
02	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2558	N	2558	-0-	-0- B	-0-	2558	3			N	-0-					-0-
12	2480	N	2226	-0-	-254 B	-0-	2226	3			N	-0-					-0-
01	2451	N	2451	-0-	-0- B	-0-	2451	3			N	-0-					-0-
02	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1302	N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-
01	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
02	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	868	N	723	-0-	-145 B	-0-	723	3			N	-0-					-0-
01	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
*04	5310	#	NO RPT	-0-	-5310 B	-5310					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5312	N	5312	-0-	-0- B	-0-	5312	3			N	-0-					-0-
12	3904	N	3904	-0-	-0- B	-0-	3904	3			N	-0-					-0-
01	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-
02	4890	N	4890	-0-	-0- B	-0-	4890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4927	N	4927	-0-	-0- B	-0-	4927	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1581	N	1251	-0-	-330 B	-0-	1251	3			N	-0-					-0-
01	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
02	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
12	2666	N	1312	-0-	-1354 B	-0-	1312	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2700	N	2700	-0-	-0- B	-0-	2700	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1178	N	848	-0-	-330 B	-0-	848	3			N	-0-					-0-
01	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
02	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
12	1426	N	1177	-0-	-249 B	-0-	1177	3			N	-0-					-0-
01	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	403	N	261	-0-	-142 B	-0-	261	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
02	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
02	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	527	N	459	-0-	-68 B	-0-	459	3			N	-0-					-0-
01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
02	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
12	837	N	480	-0-	-357 B	-0-	480	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1364	N	1235	-0-	-129 B	-0-	1235	3			N	-0-					-0-
01	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
02	1388	N	1388	-0-	-0- B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
12	868	N	714	-0-	-154 B	-0-	714	3			N	-0-					-0-
01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
02	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
12	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
12	1674	N	1502	-0-	-172 B	-0-	1502	3			N	-0-					-0-
01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
02	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
12	1240	N	969	-0-	-271 B	-0-	969	3			N	-0-					-0-
01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
12	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
01	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
02	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
12	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
02	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
12	961	N	797	-0-	-164 B	-0-	797	3			N	-0-					-0-
01	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
02	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
12	1023	N	949	-0-	-74 B	-0-	949	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	DELQ PR		629	-0-	629 B	629	629	3			N	-0-					-0-
02	1350	N	721	-0-	-629 B	-0-	721	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
12	1488	N	732	-0-	-756 B	-0-	732	3			N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
02	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
12	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
01	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
02	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
01	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
02	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
12	2728	N	1927	-0-	-801	B	-0-	1927	3			N	-0-					-0-
01	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
02	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
12	1550	N	1194	-0-	-356	B	-0-	1194	3			N	-0-					-0-
01	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
02	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
12	651	N	558	-0-	-93 B	-0-	558	3			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
12	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
01	2301	N	2301	-0-	-0- B	-0-	2301	3			N	-0-					-0-
02	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
12	1891	N	1702	-0-	-189 B	-0-	1702	3			N	-0-					-0-
01	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
02	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
*04	3750	#	NO RPT	-0-	-3750 B	-3750					N	NO RPT					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
12	3937	N	3303	-0-	-634 B	-0-	3303	3			N	-0-					-0-
01	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
02	3412	N	3412	-0-	-0- B	-0-	3412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
12	1457	N	934	-0-	-523 B	-0-	934	3			N	-0-					-0-
01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
02	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
12	2232	N	1418	-0-	-814 B	-0-	1418	3			N	-0-					-0-
01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
12	713	N	541	-0-	-172 B	-0-	541	3			N	-0-					-0-
01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	4050	#	NO RPT	-0-	-4050 B	-4050					N	NO RPT					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4017	N	4017	-0-	-0- B	-0-	4017	3			N	-0-					-0-
12	3739	N	3739	-0-	-0- B	-0-	3739	3			N	-0-					-0-
01	3420	N	3420	-0-	-0- B	-0-	3420	3			N	-0-					-0-
02	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
12	1271	N	872	-0-	-399 B	-0-	872	3			N	-0-					-0-
01	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	7295	-0-	4295 B	4295	7295	3			N	-0-					-0-
12	9469	N	5174	-0-	-4295 B	-0-	5174	3			N	-0-					-0-
01	5523	N	5523	-0-	-0- B	-0-	5523	3			N	-0-					-0-
02	7006	N	7006	-0-	-0- B	-0-	7006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	7978	N	7978	-0-	-0- B	-0-	7978	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
01	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2358	N	2358	-0-	-0-	B	-0-	2358	3		N	-0-			-0-
12	2500	N	2500	-0-	-0-	B	-0-	2500	3		N	-0-			-0-
01	2392	N	2392	-0-	-0-	B	-0-	2392	3		N	-0-			-0-
02	2366	N	2366	-0-	-0-	B	-0-	2366	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1113	N	1113	-0-	-0-	B	-0-	1113	3		N	-0-			-0-
12	1058	N	1058	-0-	-0-	B	-0-	1058	3		N	-0-			-0-
01	1034	N	1034	-0-	-0-	B	-0-	1034	3		N	-0-			-0-
02	930	N	930	-0-	-0-	B	-0-	930	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	101	N	101	-0-	-0-	B	-0-	101	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1775	N	1775	-0-	-0-	B	-0-	1775	3		N	-0-			-0-
12	1683	N	1683	-0-	-0-	B	-0-	1683	3		N	-0-			-0-
01	1528	N	1528	-0-	-0-	B	-0-	1528	3		N	-0-			-0-
02	1416	N	1416	-0-	-0-	B	-0-	1416	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1823	N	1823	-0-	-0-	B	-0-	1823	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1377	N	1377	-0-	-0-	B	-0-	1377	3		N	-0-			-0-
12	1240	N	1227	-0-	-13	B	-0-	1227	3		N	-0-			-0-
01	1329	N	1329	-0-	-0-	B	-0-	1329	3		N	-0-			-0-
02	1270	N	1270	-0-	-0-	B	-0-	1270	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1459	N	1459	-0-	-0-	B	-0-	1459	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2125	N	2125	-0-	-0-	B	-0-	2125	3		N	-0-			-0-
12	1829	N	1402	-0-	-427	B	-0-	1402	3		N	-0-			-0-
01	2137	N	2137	-0-	-0-	B	-0-	2137	3		N	-0-			-0-
02	2063	N	2063	-0-	-0-	B	-0-	2063	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2672	N	2672	-0-	-0-	B	-0-	2672	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3402	N	3402	-0-	-0-	B	-0-	3402	3		N	-0-			-0-
12	3298	N	3298	-0-	-0-	B	-0-	3298	3		N	-0-			-0-
01	3058	N	3058	-0-	-0-	B	-0-	3058	3		N	-0-			-0-
02	2820	N	2820	-0-	-0-	B	-0-	2820	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	3178	N	3178	-0-	-0-	B	-0-	3178	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
12	2170	N	1246	-0-	-924 B	-0-	1246	3			N	-0-					-0-
01	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
02	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3041	N	3041	-0-	-0- B	-0-	3041	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
02	2191	N	2191	-0-	-0- B	-0-	2191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2780	N	3228	-0-	448 B	448	3228	3			N	-0-					-0-
12	3026	N	2608	-0-	-418 B	30	2608	3			N	-0-					-0-
01	1272	N	1242	-0-	-30 B	-0-	1242	3			N	-0-					-0-
02	3013	N	3013	-0-	-0- B	-0-	3013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
01	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2469	N	2469	-0-	-0- B	-0-	2469	3			N	-0-					-0-
12	2480	N	2462	-0-	-18 B	-0-	2462	3			N	-0-					-0-
01	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
02	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
12	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
01	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
02	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
12	1736	N	1272	-0-	-464	B	-0-	1272	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
02	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
12	1852	N	1852	-0-	-0-	B	-0-	1852	3			N	-0-					-0-
01	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
02	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
12	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
01	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-					-0-
02	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	N	2123	-0-	-0-	B	-0-	2123	3			N	-0-					-0-
12	2077	N	1706	-0-	-371	B	-0-	1706	3			N	-0-					-0-
01	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
02	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2088	N	2088	-0-	-0-	B	-0-	2088	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	B	-0-	1802	3			N	-0-					-0-
12	1940	N	1940	-0-	-0-	B	-0-	1940	3			N	-0-					-0-
01	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
02	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1581	N	1581	-0-	-0-	B	-0-	1581	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1758	N	1758	-0-	-0-	B	-0-	1758	3			N	-0-					-0-
12	1714	N	1714	-0-	-0-	B	-0-	1714	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
02	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1512	N	1512	-0-	-0-	B	-0-	1512	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		57	-0-	57 B	57	57	3			N	-0-					-0-
02	T. A.		20	-0-	20 B	77	20	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			77														
*03	T. A.		-0-	-0-	-0- B	77					N	-0-					-0-
04	T. A.	NO RPT		-0-	-0- B	77					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
12	3348	N	2552	-0-	-796 B	-0-	2552	3			N	-0-					-0-
01	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
02	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	3568	N	3568	-0-	-0- B	-0-	3568	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-
01	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
02	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	2085	N	2085	-0-	-0- B	-0-	2085	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
02	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
12	1674	N	1550	-0-	-124 B	-0-	1550	3			N	-0-					-0-
01	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
*03	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
12	2077	N	1380	-0-	-697	B	-0-	1380	3			N	-0-					-0-
01	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
02	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1680	-0-	-0-	B	-0-	1680	3			N	-0-					-0-
12	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
01	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
02	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
12	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2041	N	2756	-0-	715	B	715	2756	3			N	-0-					-0-
12	2192	N	3274	-0-	1082	B	1797	3274	3			N	-0-					-0-
01	2212	N	3035	-0-	823	B	2620	3035	3			N	-0-					-0-
02	5645	N	3025	-0-	-2620	B	-0-	3025	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2433	N	2986	-0-	553	B	553	2986	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	553					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
12	2139	N	528	-0-	-1611 B	-0-	528	3			N	-0-					-0-
01	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
02	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
*04	3390	#	NO RPT	-0-	-3390 B	-3390					N	NO RPT					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796	N	3572	-0-	776 B	1006	3572	3			N	-0-					-0-
12	2979	N	3879	-0-	900 B	1906	3879	3			N	-0-					-0-
01	3043	N	3121	-0-	78 B	1984	3121	3			N	-0-					-0-
02	4887	N	2903	-0-	-1984 B	-0-	2903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
*04	3630	#	NO RPT	-0-	-3630 B	-3630					N	NO RPT					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
12	2449	N	2282	-0-	-167 B	-0-	2282	3			N	-0-					-0-
01	2063	N	2063	-0-	-0- B	-0-	2063	3			N	-0-					-0-
02	2503	N	2503	-0-	-0- B	-0-	2503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2629	N	2629	-0-	-0- B	-0-	2629	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	806	N	622	-0-	-184 B	-0-	622	3			N	-0-					-0-
01	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
02	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
12	744	N	554	-0-	-190	B	-0-	554	3			N	-0-					-0-
01	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
02	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
12	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
01	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1578	N	1578	-0-	-0-	B	-0-	1578	3			N	-0-					-0-
12	1395	N	1055	-0-	-340	B	-0-	1055	3			N	-0-					-0-
01	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
12	1364	N	789	-0-	-575	B	-0-	789	3			N	-0-					-0-
01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
02	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
01	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
02	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
12	1085	N	761	-0-	-324	B	-0-	761	3			N	-0-					-0-
01	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
02	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
12	775	N	399	-0-	-376 B	-0-	399	3			N	-0-					-0-
01	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	1023	N	195	-0-	-828 B	-0-	195	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
12	1550	N	1281	-0-	-269 B	-0-	1281	3			N	-0-					-0-
01	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
12	775	N	405	-0-	-370 B	-0-	405	3			N	-0-					-0-
01	1062	N	1062	-0-	-0- B	-0-	1062	3			N	-0-					-0-
02	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	620	N	492	-0-	-128 B	-0-	492	3			N	-0-					-0-
01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
12	1178	N	681	-0-	-497 B	-0-	681	3			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
02	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
*04	3030	#	NO RPT	-0-	-3030 B	-3030					N	NO RPT					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3022	N	3022	-0-	-0- B	-0-	3022	3			N	-0-					-0-
12	2815	N	2815	-0-	-0- B	-0-	2815	3			N	-0-					-0-
01	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
02	2486	N	2486	-0-	-0- B	-0-	2486	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	620	N	555	-0-	-65 B	-0-	555	3			N	-0-					-0-
01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
02	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1478	-0-	-82 B	-0-	1478	3			N	-0-					-0-
12	1457	N	1141	-0-	-316 B	-0-	1141	3			N	-0-					-0-
01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
02	1372	N	1345	-0-	-27 B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
*04	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
02	84	N	75	-0-	-9 B	-0-	75	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	992	N	417	-0-	-575 B	-0-	417	3			N	-0-					-0-
01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
02	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
01	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
02	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1240	N	836	-0-	-404 B	-0-	836	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	930	N	577	-0-	-353 B	-0-	577	3			N	-0-					-0-
01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
02	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
12	2077	N	1049	-0-	-1028 B	-0-	1049	3			N	-0-					-0-
01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-
02	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	10	-0-	-470 B	-0-	5	1	5	3	N	-0-					-0-
12	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
01	527	N	7	-0-	-520 B	-0-	7	3			N	-0-					-0-
02	10	N	10	-0-	-0- B	-0-	5	1	5	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	54	N	54	-0-	-0- B	-0-	30	1	24	3	N	-0-					-0-
*04	61	N	61	-0-	-0- B	-0-	35	1	26	3	N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	771	-0-	-99 B	-0-	145	1	626	3	N	-0-					-0-
12	899	N	629	-0-	-270 B	-0-	115	1	514	3	N	-0-					-0-
01	899	N	671	-0-	-228 B	-0-	130	1	541	3	N	-0-					-0-
02	728	N	671	-0-	-57 B	-0-	130	1	541	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	770	N	770	-0-	-0- B	-0-	145	1	625	3	N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	115	1	444	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

11	1650	N	1638	-0-	-12	B	-0-	234	1	1404	3	N	-0-					-0-
12	1891	N	1617	-0-	-274	B	-0-	216	1	1401	3	N	-0-					-0-
01	1891	N	1554	-0-	-337	B	-0-	234	1	1320	3	N	-0-					-0-
02	1540	N	939	-0-	-601	B	-0-	153	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1447	N	1447	-0-	-0-	B	-0-	234	1	1213	3	N	-0-					-0-
*04	1501	N	1501	-0-	-0-	B	-0-	252	1	1249	3	N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

11	4950	N	4714	-0-	-236	B	-0-	638	1	4076	3	N	-0-					-0-
12	5208	N	4811	-0-	-397	B	-0-	660	1	4151	3	N	-0-					-0-
01	4991	N	4875	-0-	-116	B	-0-	638	1	4237	3	N	-0-					-0-
02	4462	N	4462	-0-	-0-	B	-0-	616	1	3846	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4813	N	4813	-0-	-0-	B	-0-	660	1	4153	3	N	-0-					-0-
*04	4718	N	4718	-0-	-0-	B	-0-	660	1	4058	3	N	-0-					-0-

SNEED -B- WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

11	5340	N	4893	-0-	-447	B	-0-	729	1	4164	3	N	-0-					-0-
12	5270	N	3843	-0-	-1427	B	-0-	486	1	3357	3	N	-0-					-0-
01	5464	N	5464	-0-	-0-	B	-0-	837	1	4627	3	N	-0-					-0-
02	4813	N	4813	-0-	-0-	B	-0-	702	1	4111	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4926	N	4926	-0-	-0-	B	-0-	837	1	4089	3	N	-0-					-0-
*04	4592	N	4592	-0-	-0-	B	-0-	756	1	3836	3	N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

11	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
12	992	N	97	-0-	-895	B	-0-	97	3			N	-0-					-0-
01	961	N	323	-0-	-638	B	-0-	323	3			N	-0-					-0-
02	812	N	596	-0-	-216	B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
*04	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

11	1500	N	1499	-0-	-1	B	-0-	1499	3			N	-0-					-0-
12	1550	N	111	-0-	-1439	B	-0-	111	3			N	-0-					-0-
01	1612	N	700	-0-	-912	B	-0-	700	3			N	-0-					-0-
02	1400	N	1020	-0-	-380	B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
*04	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1782	-0-	-138 B	-0-	522	1	1260	3	N	-0-					-0-
12	1874	N	1874	-0-	-0- B	-0-	540	1	1334	3	N	-0-					-0-
01	1984	N	1835	-0-	-149 B	-0-	522	1	1313	3	N	-0-					-0-
02	1652	N	1049	-0-	-603 B	-0-	360	1	689	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1875	N	1875	-0-	-0- B	-0-	504	1	1371	3	N	-0-					-0-
*04	2010	N	2010	-0-	-0- B	-0-	522	1	1488	3	N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2638	N	2638	-0-	-0- B	-0-	406	1	2232	3	N	-0-					-0-
12	1131	N	1131	-0-	-0- B	-0-	182	1	949	3	N	-0-					-0-
01	2201	N	1891	-0-	-310 B	-0-	322	1	1569	3	N	-0-					-0-
02	2464	N	1677	-0-	-787 B	-0-	280	1	1397	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2347	N	2347	-0-	-0- B	-0-	378	1	1969	3	N	-0-					-0-
*04	2066	N	2066	-0-	-0- B	-0-	350	1	1716	3	N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1379	-0-	-1621 B	31641	130	1	1249	3	N	-0-					-0-
12	3100	N	825	-0-	-2275 B	29366	80	1	745	3	N	-0-					-0-
01	3100	N	1257	-0-	-1843 B	27523	135	1	1122	3	N	-0-					-0-
02	2800	N	906	-0-	-1894 B	25629	105	1	801	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 25629																	
03	3100	N	1127	-0-	-1973 B	23656	105	1	1022	3	N	-0-					-0-
*04	3000	N	122	-0-	-2878 B	20778	10	1	112	3	N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6169	N	6169	-0-	-0- B	-0-	540	1	5629	3	N	-0-					-0-
12	5412	N	5412	-0-	-0- B	-0-	480	1	4932	3	N	-0-					-0-
01	6634	N	5382	-0-	-1252 B	-0-	540	1	4842	3	N	-0-					-0-
02	5768	N	5455	-0-	-313 B	-0-	520	1	4935	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6430	N	6430	-0-	-0- B	-0-	600	1	5830	3	N	-0-					-0-
*04	5936	N	5936	-0-	-0- B	-0-	560	1	5376	3	N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0- B	-0-	120	1	1193	3	N	-0-					-0-
12	1333	N	816	-0-	-517 B	-0-	76	1	740	3	N	-0-					-0-
01	1318	N	1318	-0-	-0- B	-0-	112	1	1206	3	N	-0-					-0-
02	1232	N	1106	-0-	-126 B	-0-	104	1	1002	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1335	N	1335	-0-	-0- B	-0-	124	1	1211	3	N	-0-					-0-
*04	1304	N	1304	-0-	-0- B	-0-	120	1	1184	3	N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	4513	-0-	-137 B	-0-	720	1	3793	3	N	-0-					-0-
12	4774	N	2618	-0-	-2156 B	-0-	408	1	2210	3	N	-0-					-0-
01	4681	N	3009	-0-	-1672 B	-0-	456	1	2553	3	N	-0-					-0-
02	4200	N	3927	-0-	-273 B	-0-	648	1	3279	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4001	N	4001	-0-	-0- B	-0-	648	1	3353	3	N	-0-					-0-
*04	4076	N	4076	-0-	-0- B	-0-	672	1	3404	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	#	3707	-0-	-373 B	-571	957	1	2750	3	N	-0-					-0-
12	4216	#	3604	-0-	-612 B	-1183	957	1	2647	3	N	-0-					-0-
01	4216	#	3574	-0-	-642 B	-1825	957	1	2617	3	N	-0-					-0-
02	3808	#	3252	-0-	-556 B	-2381	858	1	2394	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2358 CANCELLED UNDERAGE -> -23																	
03	1107	N	3465	-0-	2358 B	-0-	891	1	2574	3	N	-0-					-0-
*04	3721	N	3721	-0-	-0- B	-0-	924	1	2797	3	N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	N	2224	-0-	-566 B	-0-	290	1	1934	3	N	-0-					-0-
12	2542	N	1723	-0-	-819 B	-0-	250	1	1473	3	N	-0-					-0-
01	2604	N	2091	-0-	-513 B	-0-	310	1	1781	3	N	-0-					-0-
02	2072	N	1809	-0-	-263 B	-0-	270	1	1539	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2049	N	2049	-0-	-0- B	-0-	300	1	1749	3	N	-0-					-0-
*04	1668	N	1668	-0-	-0- B	-0-	260	1	1408	3	N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	N	2259	-0-	-141 B	-0-	432	1	1827	3	N	-0-					-0-
12	2542	N	1448	-0-	-1094 B	-0-	480	1	968	3	N	-0-					-0-
01	2139	N	1376	-0-	-763 B	-0-	496	1	880	3	N	-0-					-0-
02	2100	N	1088	-0-	-1012 B	-0-	400	1	688	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1282	N	1282	-0-	-0- B	-0-	448	1	834	3	N	-0-					-0-
*04	1041	N	1041	-0-	-0- B	-0-	432	1	609	3	N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2313	-0-	-237 B	-0-	330	1	1983	3	N	-0-					-0-
12	2294	N	1541	-0-	-753 B	-0-	319	1	1222	3	N	-0-					-0-
01	2604	N	359	-0-	-2245 B	-0-	77	1	282	3	N	-0-					-0-
02	2156	N	1249	-0-	-907 B	-0-	308	1	941	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1787	N	1787	-0-	-0- B	-0-	330	1	1457	3	N	-0-					-0-
*04	1702	N	1702	-0-	-0- B	-0-	330	1	1372	3	N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1552	-0-	-38 B	-0-	234	1	1318	3	N	-0-					-0-
12	1736	N	1160	-0-	-576 B	-0-	171	1	989	3	N	-0-					-0-
01	1643	N	1123	-0-	-520 B	-0-	108	1	1015	3	N	-0-					-0-
02	1456	N	1191	-0-	-265 B	-0-	162	1	1029	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	261	1	1512	3	N	-0-					-0-
*04	1237	N	1237	-0-	-0- B	-0-	171	1	1066	3	N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	778	-0-	-512 B	-0-	145	1	633	3	N	-0-					-0-
12	1302	N	683	-0-	-619 B	-0-	95	1	588	3	N	-0-					-0-
01	930	N	532	-0-	-398 B	-0-	50	1	482	3	N	-0-					-0-
02	933	N	933	-0-	-0- B	-0-	135	1	798	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	841	N	841	-0-	-0- B	-0-	120	1	721	3	N	-0-					-0-
*04	778	N	778	-0-	-0- B	-0-	130	1	648	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	521	-0-	-139 B	-0-	90	1	431	3	N	-0-			-0-
12	682	N	350	-0-	-332 B	-0-	57	1	293	3	N	-0-			-0-
01	558	N	154	-0-	-404 B	-0-	18	1	136	3	N	-0-			-0-
02	572	N	572	-0-	-0- B	-0-	75	1	497	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	440	N	440	-0-	-0- B	-0-	63	1	377	3	N	-0-			-0-
*04	447	N	447	-0-	-0- B	-0-	60	1	387	3	N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

11	1680	N	1569	-0-	-111 B	-0-	510	1	1059	3	N	-0-			-0-
12	1767	N	1432	-0-	-335 B	-0-	459	1	973	3	N	-0-			-0-
01	1550	N	1385	-0-	-165 B	-0-	459	1	926	3	N	-0-			-0-
02	1477	N	1477	-0-	-0- B	-0-	459	1	1018	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1585	N	1585	-0-	-0- B	-0-	459	1	1126	3	N	-0-			-0-
*04	1802	N	1802	-0-	-0- B	-0-	510	1	1292	3	N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

11	3456	N	4233	-0-	777 B	1047	928	1	3305	3	N	-0-			-0-
12	3712	N	3608	-0-	-104 B	943	832	1	2776	3	N	-0-			-0-
01	3801		1209	-0-	-2592 B	-1649	288	1	921	3	N	-0-			-0-
02	4312	#	537	-0-	-3775 B	-5424	96	1	441	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -5424															
03	4214		3223	-0-	-991 B	-6415	736	1	2487	3	N	-0-			-0-
*04	4620	#	3891	-0-	-729 B	-7144	960	1	2931	3	N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-			-0-
12	777	N	466	-0-	-311 B	-0-	466	3			N	-0-			-0-
01	731	N	488	-0-	-243 B	-0-	488	3			N	-0-			-0-
02	998	N	998	-0-	-0- B	-0-	998	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	913	N	913	-0-	-0- B	-0-	913	3			N	-0-			-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

11	815	N	815	-0-	-0- B	-0-	180	1	635	3	N	-0-			-0-
12	747	N	421	-0-	-326 B	-0-	162	1	259	3	N	-0-			-0-
01	762	N	485	-0-	-277 B	-0-	180	1	305	3	N	-0-			-0-
02	756	N	288	-0-	-468 B	-0-	168	1	120	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	156	N	156	-0-	-0- B	-0-	84	1	72	3	N	-0-			-0-
*04	148	N	148	-0-	-0- B	-0-	12	1	136	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	644	N	257	-0-	-387 B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
*04	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1621	N	1621	-0-	-0- B	-0-	200	1	1421	3	N	-0-					-0-
12	1731	N	1731	-0-	-0- B	-0-	210	1	1521	3	N	-0-					-0-
01	1813	N	1813	-0-	-0- B	-0-	240	1	1573	3	N	-0-					-0-
02	1643	N	1643	-0-	-0- B	-0-	190	1	1453	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1904	N	1904	-0-	-0- B	-0-	230	1	1674	3	N	-0-					-0-
*04	1713	N	1713	-0-	-0- B	-0-	200	1	1513	3	N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	-0-	-0-	-960 B	-0-					N	-0-					-0-
12	310	N	115	-0-	-195 B	-0-	115	3			N	-0-					-0-
01	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
02	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	-0-	-0-	-2556 B	-0-					N	-0-					-0-
12	713	N	121	-0-	-592 B	-0-	121	3			N	-0-					-0-
01	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
02	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
*04	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0- B	-0-	990	1	954	3	N	-0-					-0-
12	1572	N	1572	-0-	-0- B	-0-	792	1	780	3	N	-0-					-0-
01	1121	N	1121	-0-	-0- B	-0-	561	1	560	3	N	-0-					-0-
02	1820	N	1641	-0-	-179 B	-0-	924	1	717	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1763	N	1763	-0-	-0- B	-0-	1023	1	740	3	N	-0-					-0-
*04	1650	N	1650	-0-	-0- B	-0-	990	1	660	3	N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1465	-0-	-215 B	-0-	1465	3			N	-0-					-0-
12	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
01	1643	N	1552	-0-	-91 B	-0-	1552	3			N	-0-					-0-
02	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
*04	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	N	4725	-0-	-195 B	-0-	4725	3			N	-0-					-0-
12	5004	N	5004	-0-	-0- B	-0-	5004	3			N	-0-					-0-
01	4929	N	4776	-0-	-153 B	-0-	4776	3			N	-0-					-0-
02	4424	N	4060	-0-	-364 B	-0-	4060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-
*04	3554	N	3554	-0-	-0- B	-0-	3554	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8621	N	8621	-0-	-0- B	-0-	8621	3			N	-0-					-0-
12	8525	N	8222	-0-	-303 B	-0-	8222	3			N	-0-					-0-
01	7874	N	5934	-0-	-1940 B	-0-	5934	3			N	-0-					-0-
02	8036	N	7256	-0-	-780 B	-0-	7256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7678	N	7678	-0-	-0- B	-0-	7678	3			N	-0-					-0-
*04	5900	N	5900	-0-	-0- B	-0-	5900	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-					-0-
12	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
01	2399	N	1785	-0-	-614 B	-0-	1785	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
*04	1910	N	1910	-0-	-0- B	-0-	1910	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
12	1209	N	992	-0-	-217 B	-0-	992	3			N	-0-					-0-
01	1271	N	1023	-0-	-248 B	-0-	1023	3			N	-0-					-0-
02	1344	N	1139	-0-	-205 B	-0-	1139	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*04	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	N	3507	-0-	-1293 B	-0-	3507	3			N	-0-					-0-
12	4588	N	3199	-0-	-1389 B	-0-	3199	3			N	-0-					-0-
01	3720	N	3054	-0-	-666 B	-0-	3054	3			N	-0-					-0-
02	3276	N	2573	-0-	-703 B	-0-	2573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
*04	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3700	N	3700	-0-	-0- B	-0-	3700	3			N	-0-					-0-
12	3875	N	2871	-0-	-1004 B	-0-	2871	3			N	-0-					-0-
01	4092	N	2126	-0-	-1966 B	-0-	2126	3			N	-0-					-0-
02	3444	N	2264	-0-	-1180 B	-0-	2264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*04	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	563	N	563	-0-	-0- B	-0-	108	1	455	3	N	-0-					-0-
12	682	N	562	-0-	-120 B	-0-	92	1	470	3	N	-0-					-0-
01	682	N	7	-0-	-675 B	-0-	4	1	3	3	N	-0-					-0-
02	532	N	2	-0-	-530 B	-0-	2	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	930	-0-	-30 B	-0-	930	3			N	-0-					-0-
12	1023	N	787	-0-	-236 B	-0-	787	3			N	-0-					-0-
01	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*04	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	1694	-0-	-436 B	-0-	390	1	1304	3	N	-0-					-0-
12	2263	N	1433	-0-	-830 B	-0-	312	1	1121	3	N	-0-					-0-
01	2015	N	1919	-0-	-96 B	-0-	221	1	1698	3	N	-0-					-0-
02	2359	N	2359	-0-	-0- B	-0-	312	1	2047	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2945	-0-	-0- B	-0-	390	1	2555	3	N	-0-					-0-
*04	2653	N	2653	-0-	-0- B	-0-	364	1	2289	3	N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	496	N	256	-0-	-240 B	-0-	256	3			N	-0-					-0-
01	527	N	319	-0-	-208 B	-0-	319	3			N	-0-					-0-
02	448	N	310	-0-	-138 B	-0-	310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*04	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1329	N	1329	-0-	-0- B	-0-	196	1	1133	3	N	-0-					-0-
12	1333	N	648	-0-	-685 B	-0-	98	1	550	3	N	-0-					-0-
01	1395	N	991	-0-	-404 B	-0-	154	1	837	3	N	-0-					-0-
02	1232	N	757	-0-	-475 B	-0-	119	1	638	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	291	N	291	-0-	-0- B	-0-	49	1	242	3	N	-0-					-0-
*04	628	N	628	-0-	-0- B	-0-	98	1	530	3	N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
12	1922	N	1393	-0-	-529 B	-0-	1393	3			N	-0-					-0-
01	2232	N	1437	-0-	-795 B	-0-	1437	3			N	-0-					-0-
02	1708	N	1648	-0-	-60 B	-0-	1648	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
*04	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	656	-0-	-4 B	-0-	108	1	548	3	N	-0-					-0-
12	682	N	358	-0-	-324 B	-0-	40	1	318	3	N	-0-					-0-
01	651	N	367	-0-	-284 B	-0-	32	1	335	3	N	-0-					-0-
02	616	N	-0-	-0-	-616 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0- B	-0-	210	1	1966	3	N	-0-					-0-
12	2263	N	1024	-0-	-1239 B	-0-	105	1	919	3	N	-0-					-0-
01	2163	N	2163	-0-	-0- B	-0-	196	1	1967	3	N	-0-					-0-
02	2060	N	2060	-0-	-0- B	-0-	196	1	1864	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2012	N	2012	-0-	-0- B	-0-	182	1	1830	3	N	-0-					-0-
*04	2377	N	2377	-0-	-0- B	-0-	210	1	2167	3	N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2154	N	2154	-0-	-0- B	-0-	510	1	1644	3	N	-0-					-0-
12	2046	N	1506	-0-	-540 B	-0-	527	1	979	3	N	-0-					-0-
01	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-					-0-
02	2016	N	1706	-0-	-310 B	-0-	476	1	1230	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2316	N	2316	-0-	-0- B	-0-	527	1	1789	3	N	-0-					-0-
*04	2229	N	2229	-0-	-0- B	-0-	510	1	1719	3	N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	790	N	790	-0-	-0- B	-0-	240	1	550	3	N	-0-					-0-
12	744	N	388	-0-	-356 B	-0-	120	1	268	3	N	-0-					-0-
01	868	N	594	-0-	-274 B	-0-	152	1	442	3	N	-0-					-0-
02	822	N	822	-0-	-0- B	-0-	224	1	598	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	248	1	600	3	N	-0-					-0-
*04	726	N	726	-0-	-0- B	-0-	232	1	494	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2230	-0-	-20 B	-0-	810	1	1420	3	N	-0-					-0-
12	2263	N	857	-0-	-1406 B	-0-	297	1	560	3	N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	594	1	1208	3	N	-0-					-0-
02	2082	N	2082	-0-	-0- B	-0-	756	1	1326	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2190	N	2190	-0-	-0- B	-0-	810	1	1380	3	N	-0-					-0-
*04	1862	N	1862	-0-	-0- B	-0-	675	1	1187	3	N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2852	N	2852	-0-	-0- B	-0-	420	1	2432	3	N	-0-					-0-
12	2325	N	2057	-0-	-268 B	-0-	378	1	1679	3	N	-0-					-0-
01	2387	N	1568	-0-	-819 B	-0-	364	1	1204	3	N	-0-					-0-
02	2660	N	2424	-0-	-236 B	-0-	266	1	2158	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1250	N	1250	-0-	-0- B	-0-	392	1	858	3	N	-0-					-0-
*04	906	N	906	-0-	-0- B	-0-	392	1	514	3	N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
12	1333	N	1083	-0-	-250 B	-0-	1083	3			N	-0-					-0-
01	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
02	1344	N	861	-0-	-483 B	-0-	861	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*04	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1630	-0-	-170 B	-0-	175	1	1455	3	N	-0-					-0-
12	1798	N	1707	-0-	-91 B	-0-	189	1	1518	3	N	-0-					-0-
01	1767	N	1725	-0-	-42 B	-0-	217	1	1508	3	N	-0-					-0-
02	1512	N	1330	-0-	-182 B	-0-	147	1	1183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1306	N	1306	-0-	-0- B	-0-	196	1	1110	3	N	-0-					-0-
*04	489	N	489	-0-	-0- B	-0-	98	1	391	3	N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	938	-0-	-82 B	-0-	210	1	728	3	N	-0-					-0-
12	1023	N	832	-0-	-191 B	-0-	189	1	643	3	N	-0-					-0-
01	994	N	994	-0-	-0- B	-0-	210	1	784	3	N	-0-					-0-
02	868	N	483	-0-	-385 B	-0-	133	1	350	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	700	N	700	-0-	-0- B	-0-	189	1	511	3	N	-0-					-0-
*04	478	N	478	-0-	-0- B	-0-	147	1	331	3	N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	N	5915	-0-	-175 B	-0-	5915	3			N	-0-					-0-
12	5766	N	5648	-0-	-118 B	-0-	5648	3			N	-0-					-0-
01	5022	N	3724	-0-	-1298 B	-0-	3724	3			N	-0-					-0-
02	5516	N	1931	-0-	-3585 B	-0-	1931	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
*04	2530	N	2530	-0-	-0- B	-0-	2530	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1535	-0-	-835	B	-0-	1535	3			N	-0-					-0-
12	1457	N	498	-0-	-959	B	-0-	498	3			N	-0-					-0-
01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
02	1428	N	-0-	-0-	-1428	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

11	2910	N	2654	-0-	-256	B	-0-	2654	3			N	-0-					-0-
12	3069	N	1579	-0-	-1490	B	-0-	1579	3			N	-0-					-0-
01	2263	N	459	-0-	-1804	B	-0-	459	3			N	-0-					-0-
02	2464	N	194	-0-	-2270	B	-0-	194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
*04	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

11	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
12	992	N	501	-0-	-491	B	-0-	501	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
02	1092	N	979	-0-	-113	B	-0-	979	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
*04	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

11	3630	N	3051	-0-	-579	B	-0-	494	1	2557	3	N	-0-					-0-
12	3658	N	2705	-0-	-953	B	-0-	342	1	2363	3	N	-0-					-0-
01	3689	N	3341	-0-	-348	B	-0-	437	1	2904	3	N	-0-					-0-
02	3166	N	3166	-0-	-0-	B	-0-	437	1	2729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3652	N	3652	-0-	-0-	B	-0-	532	1	3120	3	N	-0-					-0-
*04	3616	N	3616	-0-	-0-	B	-0-	532	1	3084	3	N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

11	990	N	990	-0-	-0-	B	-0-	189	1	801	3	N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	112	1	615	3	N	-0-					-0-
01	767	N	767	-0-	-0-	B	-0-	147	1	620	3	N	-0-					-0-
02	1006	N	1006	-0-	-0-	B	-0-	196	1	810	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1168	N	1168	-0-	-0-	B	-0-	210	1	958	3	N	-0-					-0-
*04	1074	N	1074	-0-	-0-	B	-0-	196	1	878	3	N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

11	2210	N	2210	-0-	-0-	B	-0-	300	1	1910	3	N	-0-					-0-
12	2418	N	1660	-0-	-758	B	-0-	200	1	1460	3	N	-0-					-0-
01	2356	N	1975	-0-	-381	B	-0-	260	1	1715	3	N	-0-					-0-
02	2072	N	1846	-0-	-226	B	-0-	250	1	1596	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1295	N	1295	-0-	-0-	B	-0-	180	1	1115	3	N	-0-					-0-
*04	2042	N	2042	-0-	-0-	B	-0-	250	1	1792	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	1894	-0-	-536 B	-0-	230	1	1664	3	N	-0-					-0-
12	2511	N	2394	-0-	-117 B	-0-	290	1	2104	3	N	-0-					-0-
01	2511	N	2262	-0-	-249 B	-0-	280	1	1982	3	N	-0-					-0-
02	2052	N	2052	-0-	-0- B	-0-	270	1	1782	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2596	N	2596	-0-	-0- B	-0-	310	1	2286	3	N	-0-					-0-
*04	2478	N	2478	-0-	-0- B	-0-	300	1	2178	3	N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1760	-0-	-280 B	-0-	300	1	1460	3	N	-0-					-0-
12	2387	N	1918	-0-	-469 B	-0-	310	1	1608	3	N	-0-					-0-
01	2325	N	926	-0-	-1399 B	-0-	230	1	696	3	N	-0-					-0-
02	1652	N	83	-0-	-1569 B	-0-	10	1	73	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	19	N	19	-0-	-0- B	-0-	10	1	9	3	N	-0-					-0-
*04	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	N	3134	-0-	-46 B	-0-	464	1	2670	3	N	-0-					-0-
12	3255	N	1045	-0-	-2210 B	-0-	160	1	885	3	N	-0-					-0-
01	3348	N	739	-0-	-2609 B	-0-	64	1	675	3	N	-0-					-0-
02	3927	N	3927	-0-	-0- B	-0-	448	1	3479	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	3806	N	3806	-0-	-0- B	-0-	496	1	3310	3	N	-0-					-0-
*04	3547	N	3547	-0-	-0- B	-0-	480	1	3067	3	N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5048	N	5048	-0-	-0- B	-0-	540	1	4508	3	N	-0-					-0-
12	5177	N	4962	-0-	-215 B	-0-	540	1	4422	3	N	-0-					-0-
01	5177	N	4981	-0-	-196 B	-0-	558	1	4423	3	N	-0-					-0-
02	4704	N	2876	-0-	-1828 B	-0-	432	1	2444	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	2402	N	2402	-0-	-0- B	-0-	270	1	2132	3	N	-0-					-0-
*04	4105	N	4105	-0-	-0- B	-0-	540	1	3565	3	N	-0-					-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	3656	-0-	-214 B	-0-	528	1	3128	3	N	-0-					-0-
12	5208	N	4391	-0-	-817 B	-0-	528	1	3863	3	N	-0-					-0-
01	5425	N	5425	-0-	-0- B	-0-	720	1	4705	3	N	-0-					-0-
02	4920	N	4920	-0-	-0- B	-0-	672	1	4248	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	5345	N	5345	-0-	-0- B	-0-	744	1	4601	3	N	-0-					-0-
*04	5049	N	5049	-0-	-0- B	-0-	720	1	4329	3	N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	N	6833	-0-	-1117 B	-0-	1900	1	4933	3	N	-0-					-0-
12	8649	N	5370	-0-	-3279 B	-0-	1444	1	3926	3	N	-0-					-0-
01	8060	N	7085	-0-	-975 B	-0-	2052	1	5033	3	N	-0-					-0-
02	7089	N	7089	-0-	-0- B	-0-	1976	1	5113	3	N	-0-					-0-
03/01	BALANCING DATE STATUS -> -0-																
03	7555	N	7555	-0-	-0- B	-0-	2052	1	5503	3	N	-0-					-0-
*04	8301	N	8301	-0-	-0- B	-0-	2204	1	6097	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0- B	-0-	300	1	1146	3	N	-0-					-0-
12	1488	N	1262	-0-	-226 B	-0-	270	1	992	3	N	-0-					-0-
01	1536	N	1536	-0-	-0- B	-0-	310	1	1226	3	N	-0-					-0-
02	1344	N	923	-0-	-421 B	-0-	190	1	733	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1227	N	1227	-0-	-0- B	-0-	270	1	957	3	N	-0-					-0-
*04	1047	N	1047	-0-	-0- B	-0-	210	1	837	3	N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	465	N	204	-0-	-261 B	-0-	204	3			N	-0-					-0-
01	496	N	344	-0-	-152 B	-0-	344	3			N	-0-					-0-
02	392	N	373	-0-	-19 B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*04	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2078	-0-	-922 B	25281	360	1	1718	3	N	-0-					-0-
12	3100	N	2095	-0-	-1005 B	24276	372	1	1723	3	N	-0-					-0-
01	3100	N	1968	-0-	-1132 B	23144	348	1	1620	3	N	-0-					-0-
02	2800	N	1956	-0-	-844 B	22300	324	1	1632	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 22300																	
03	3100	N	2168	-0-	-932 B	21368	372	1	1796	3	N	-0-					-0-
*04	3000	N	1669	-0-	-1331 B	20037	264	1	1405	3	N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2614	-0-	-596 B	-0-	270	1	2344	3	N	-0-					-0-
12	3162	N	1191	-0-	-1971 B	-0-	110	1	1081	3	N	-0-					-0-
01	3100	N	561	-0-	-2539 B	-0-	40	1	521	3	N	-0-					-0-
02	3084	N	3084	-0-	-0- B	-0-	270	1	2814	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3241	N	3241	-0-	-0- B	-0-	290	1	2951	3	N	-0-					-0-
*04	2994	N	2994	-0-	-0- B	-0-	270	1	2724	3	N	-0-					-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	1803	-0-	-1317 B	-1317	300	1	1503	3	N	-0-					-0-
12	3224	#	1880	-0-	-1344 B	-2661	310	1	1570	3	N	-0-					-0-
01	3224	#	1115	-0-	-2109 B	-4770	260	1	855	3	N	-0-					-0-
02	2912	#	1102	-0-	-1810 B	-6580	130	1	972	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -6580																	
03	3224	#	2132	-0-	-1092 B	-7672	310	1	1822	3	N	-0-					-0-
*04	0	N	1912	-0-	1912 B	-5760	290	1	1622	3	N	-0-					-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2661	-0-	-429 B	-0-	660	1	2001	3	N	-0-					-0-
12	3100	N	3050	-0-	-50 B	-0-	594	1	2456	3	N	-0-					-0-
01	3633	N	3633	-0-	-0- B	-0-	660	1	2973	3	N	-0-					-0-
02	3380	N	3380	-0-	-0- B	-0-	616	1	2764	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3597	N	3597	-0-	-0- B	-0-	682	1	2915	3	N	-0-					-0-
*04	3349	N	3349	-0-	-0- B	-0-	660	1	2689	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	558	N	237	-0-	-321 B	-0-	237	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
12	1798	N	1429	-0-	-369 B	-0-	1429	3			N	-0-					-0-
01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
02	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1937	-0-	1937 B	1937	1937	3			N	-0-					-0-
12	14B2 EXT		2191	-0-	2191 B	4128	2191	3			N	-0-					-0-
01	14B2 EXT		2100	-0-	2100 B	6228	2100	3			N	-0-					-0-
02	14B2 EXT		1798	-0-	1798 B	8026	1798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 8026																	
*03	14B2 EXT		2192	-0-	2192 B	10218	2192	3			N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	10218					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1945	N	1945	-0-	-0-	B	-0-	1945	3		N	-0-			-0-
12	1556	N	1556	-0-	-0-	B	-0-	1556	3		N	-0-			-0-
01	1639	N	1639	-0-	-0-	B	-0-	1639	3		N	-0-			-0-
02	1443	N	1443	-0-	-0-	B	-0-	1443	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2106	N	2106	-0-	-0-	B	-0-	2106	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2785	N	2785	-0-	-0-	B	-0-	2785	3		N	-0-			-0-
12	2447	N	2447	-0-	-0-	B	-0-	2447	3		N	-0-			-0-
01	2563	N	2563	-0-	-0-	B	-0-	2563	3		N	-0-			-0-
02	2220	N	2220	-0-	-0-	B	-0-	2220	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1937	N	1937	-0-	-0-	B	-0-	1937	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		1891	-0-	1891	B	1891	1891	3		N	-0-			-0-
12	14B2 EXT		1780	-0-	1780	B	3671	1780	3		N	-0-			-0-
01	14B2 EXT		1267	-0-	1267	B	4938	1267	3		N	-0-			-0-
02	14B2 EXT		1025	-0-	1025	B	5963	1025	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> 5963															
*03	14B2 EXT		1855	-0-	1855	B	7818	1855	3		N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	7818				N	NO RPT			-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1211	N	1211	-0-	-0-	B	-0-	1211	3		N	-0-			-0-
12	1519	N	1378	-0-	-141	B	-0-	1378	3		N	-0-			-0-
01	1308	N	1308	-0-	-0-	B	-0-	1308	3		N	-0-			-0-
02	1191	N	1191	-0-	-0-	B	-0-	1191	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1394	N	1394	-0-	-0-	B	-0-	1394	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2261	N	2261	-0-	-0-	B	-0-	2261	3		N	-0-			-0-
12	1862	N	1862	-0-	-0-	B	-0-	1862	3		N	-0-			-0-
01	1641	N	1641	-0-	-0-	B	-0-	1641	3		N	-0-			-0-
02	1726	N	1726	-0-	-0-	B	-0-	1726	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2072	N	2072	-0-	-0-	B	-0-	2072	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	867	N	867	-0-	-0-	B	-0-	867	3		N	-0-			-0-
12	899	N	746	-0-	-153	B	-0-	746	3		N	-0-			-0-
01	860	N	860	-0-	-0-	B	-0-	860	3		N	-0-			-0-
02	882	N	882	-0-	-0-	B	-0-	882	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	925	N	925	-0-	-0-	B	-0-	925	3		N	-0-			-0-
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
12	1240	N	1043	-0-	-197	B	-0-	1043	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
02	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
12	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
01	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
02	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
12	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
01	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
02	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1094	-0-	-856	B	-0-	425	1	669	3	N	-0-					-0-
12	1959	N	1959	-0-	-0-	B	-0-	775	1	1184	3	N	-0-					-0-
01	1829	N	339	-0-	-1490	B	-0-	150	1	189	3	N	-0-					-0-
02	1008	N	-0-	-0-	-1008	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	393	N	393	-0-	-0-	B	-0-	225	1	168	3	N	-0-					-0-
*04	1476	N	1476	-0-	-0-	B	-0-	600	1	876	3	N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2553	N	2553	-0-	-0-	B	-0-	510	1	2043	3	N	-0-					-0-
12	2635	N	2325	-0-	-310	B	-0-	459	1	1866	3	N	-0-					-0-
01	2263	N	2124	-0-	-139	B	-0-	510	1	1614	3	N	-0-					-0-
02	2380	N	989	-0-	-1391	B	-0-	306	1	683	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1571	N	1571	-0-	-0-	B	-0-	459	1	1112	3	N	-0-					-0-
*04	1369	N	1369	-0-	-0-	B	-0-	357	1	1012	3	N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2458	N	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
12	2232	N	1805	-0-	-427	B	-0-	1805	3			N	-0-					-0-
01	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
02	2296	N	2136	-0-	-160	B	-0-	2136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2335	N	2335	-0-	-0-	B	-0-	2335	3			N	-0-					-0-
*04	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
12	1302	N	1230	-0-	-72 B	-0-	1230	3			N	-0-					-0-
01	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
02	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
12	1271	N	959	-0-	-312 B	-0-	959	3			N	-0-					-0-
01	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
02	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
12	1488	N	1252	-0-	-236 B	-0-	1252	3			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
02	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	868	N	533	-0-	-335 B	-0-	533	3			N	-0-					-0-
01	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
02	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
12	1426	N	1365	-0-	-61 B	-0-	1365	3			N	-0-					-0-
01	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
02	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
12	1240	N	1235	-0-	-5 B	-0-	1235	3			N	-0-					-0-
01	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
12	1767	N	1710	-0-	-57 B	-0-	806	1	904	3	N	-0-					-0-
01	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
02	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-
*04	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-					-0-

SNEED, J. T. WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3913	N	3913	-0-	-0- B	-0-	660	1	3253	3	N	-0-					-0-
12	4247	N	888	-0-	-3359 B	-0-	154	1	734	3	N	-0-					-0-
01	4185	N	3932	-0-	-253 B	-0-	594	1	3338	3	N	-0-					-0-
02	3970	N	3970	-0-	-0- B	-0-	572	1	3398	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4461	N	4461	-0-	-0- B	-0-	660	1	3801	3	N	-0-					-0-
*04	3668	N	3668	-0-	-0- B	-0-	572	1	3096	3	N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2843	-0-	-307 B	-0-	266	1	2577	3	N	-0-					-0-
12	3286	N	2141	-0-	-1145 B	-0-	190	1	1951	3	N	-0-					-0-
01	3310	N	3310	-0-	-0- B	-0-	323	1	2987	3	N	-0-					-0-
02	4911	N	4911	-0-	-0- B	-0-	532	1	4379	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4998	N	4998	-0-	-0- B	-0-	589	1	4409	3	N	-0-					-0-
*04	4429	N	4429	-0-	-0- B	-0-	532	1	3897	3	N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0- B	-0-	450	1	1255	3	N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	150	1	411	3	N	-0-					-0-
01	1736	N	799	-0-	-937 B	-0-	195	1	604	3	N	-0-					-0-
02	1596	N	1274	-0-	-322 B	-0-	345	1	929	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	450	1	1402	3	N	-0-					-0-
*04	825	N	825	-0-	-0- B	-0-	180	1	645	3	N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	545	-0-	-85 B	-0-	545	3			N	-0-					-0-
12	620	N	193	-0-	-427 B	-0-	193	3			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
02	504	N	476	-0-	-28 B	-0-	476	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
*04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	856	-0-	-194 B	-0-	145	1	711	3	N	-0-					-0-
12	1054	N	826	-0-	-228 B	-0-	150	1	676	3	N	-0-					-0-
01	899	N	815	-0-	-84 B	-0-	155	1	660	3	N	-0-					-0-
02	812	N	762	-0-	-50 B	-0-	140	1	622	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	150	1	668	3	N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	145	1	737	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1079	N	1079	-0-	-0- B	-0-	174	1	905	3	N	-0-					-0-
12	966	N	966	-0-	-0- B	-0-	132	1	834	3	N	-0-					-0-
01	1054	N	560	-0-	-494 B	-0-	66	1	494	3	N	-0-					-0-
02	1008	N	802	-0-	-206 B	-0-	78	1	724	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	909	-0-	-111 B	-0-	84	1	825	3	N	-0-					-0-
12	1147	N	237	-0-	-910 B	-0-	18	1	219	3	N	-0-					-0-
01	961	N	332	-0-	-629 B	-0-	18	1	314	3	N	-0-					-0-
02	1142	N	1142	-0-	-0- B	-0-	84	1	1058	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	93	1	999	3	N	-0-					-0-
*04	1047	N	1047	-0-	-0- B	-0-	90	1	957	3	N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1444	-0-	-86 B	-0-	330	1	1114	3	N	-0-					-0-
12	1550	N	1095	-0-	-455 B	-0-	253	1	842	3	N	-0-					-0-
01	1613	N	1613	-0-	-0- B	-0-	330	1	1283	3	N	-0-					-0-
02	1344	N	1328	-0-	-16 B	-0-	286	1	1042	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1496	N	1496	-0-	-0- B	-0-	341	1	1155	3	N	-0-					-0-
*04	1428	N	1428	-0-	-0- B	-0-	319	1	1109	3	N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
02	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
12	1209	N	1109	-0-	-100 B	-0-	1109	3			N	-0-					-0-
01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
12	1240	N	935	-0-	-305 B	-0-	935	3			N	-0-					-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
02	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	496	N	461	-0-	-35 B	-0-	461	3			N	-0-					-0-
01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
02	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	516	-0-	-114 B	-0-	516	3			N	-0-					-0-
12	620	N	481	-0-	-139 B	-0-	481	3			N	-0-					-0-
01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
02	476	N	443	-0-	-33 B	-0-	443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
12	589	N	463	-0-	-126 B	-0-	463	3			N	-0-					-0-
01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
02	476	N	426	-0-	-50 B	-0-	426	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
12	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
01	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
02	924	N	876	-0-	-48 B	-0-	876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
*04	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1819	N	1819	-0-	-0- B	-0-	1819	3			N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
01	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
02	1708	N	1696	-0-	-12 B	-0-	1696	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*04	1795	N	1795	-0-	-0- B	-0-	1795	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	3725	-0-	3725 B	3725	3725	3			N	-0-					-0-
12	14B2	EXT	3029	-0-	3029 B	6754	3029	3			N	-0-					-0-
01	14B2	EXT	3313	-0-	3313 B	10067	3313	3			N	-0-					-0-
02	14B2	EXT	3150	-0-	3150 B	13217	3150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13217																	
*03	14B2	EXT	3247	-0-	3247 B	16464	3247	3			N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	16464					N	NO RPT					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
12	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
01	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
02	952	N	600	-0-	-352 B	-0-	600	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*04	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	308	-0-	-862 B	-0-	308	3			N	-0-					-0-
12	1147	N	16	-0-	-1131 B	-0-	16	3			N	-0-					-0-
01	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	1147	N	837	-0-	-310 B	-0-	837	3			N	-0-					-0-
01	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
02	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
01	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
02	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
01	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
02	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
01	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
12	1633	N	893	-0-	-740	B	-0-	893	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
02	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
*04	3960	#	NO RPT	-0-	-3960	B	-3960					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	N	2601	-0-	-279	B	-0-	390	1	2211	3	N	-0-					-0-
12	3069	N	2656	-0-	-413	B	-0-	375	1	2281	3	N	-0-					-0-
01	2945	N	2632	-0-	-313	B	-0-	420	1	2212	3	N	-0-					-0-
02	2436	N	2324	-0-	-112	B	-0-	315	1	2009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2086	N	2086	-0-	-0-	B	-0-	300	1	1786	3	N	-0-					-0-
*04	2602	N	2602	-0-	-0-	B	-0-	330	1	2272	3	N	-0-					-0-

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
12	1395	N	902	-0-	-493	B	-0-	902	3			N	-0-					-0-
01	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
02	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
12	1787	N	974	-0-	-813	B	-0-	974	3			N	-0-					-0-
01	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
02	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1659	-0-	-81	B	-0-	300	1	1359	3	N	-0-					-0-
12	1829	N	1430	-0-	-399	B	-0-	280	1	1150	3	N	-0-					-0-
01	1829	N	1804	-0-	-25	B	-0-	310	1	1494	3	N	-0-					-0-
02	1540	N	1259	-0-	-281	B	-0-	250	1	1009	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1105	N	1105	-0-	-0-	B	-0-	240	1	865	3	N	-0-					-0-
*04	1307	N	1307	-0-	-0-	B	-0-	280	1	1027	3	N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5522	N	5522	-0-	-0-	B	-0-	756	1	4766	3	N	-0-					-0-
12	5041	N	5041	-0-	-0-	B	-0-	672	1	4369	3	N	-0-					-0-
01	6542	N	6542	-0-	-0-	B	-0-	840	1	5702	3	N	-0-					-0-
02	5566	N	5566	-0-	-0-	B	-0-	728	1	4838	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5381	N	5381	-0-	-0-	B	-0-	868	1	4513	3	N	-0-					-0-
*04	4943	N	4943	-0-	-0-	B	-0-	784	1	4159	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3597	-0-	-33 B	-0-	3597	3			N	-0-					-0-
12	3503	N	2417	-0-	-1086 B	-0-	2417	3			N	-0-					-0-
01	3819	N	3819	-0-	-0- B	-0-	3819	3			N	-0-					-0-
02	3360	N	3260	-0-	-100 B	-0-	3260	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3599	N	3599	-0-	-0- B	-0-	3599	3			N	-0-					-0-
*04	3396	N	3396	-0-	-0- B	-0-	3396	3			N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2831	-0-	-529 B	-0-	2831	3			N	-0-					-0-
12	3472	N	835	-0-	-2637 B	-0-	835	3			N	-0-					-0-
01	3180	N	3180	-0-	-0- B	-0-	3180	3			N	-0-					-0-
02	2996	N	2996	-0-	-0- B	-0-	2996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
*04	2695	N	2695	-0-	-0- B	-0-	2695	3			N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3265	-0-	-35 B	-0-	348	1	2917	3	N	-0-					-0-
12	2945	N	2757	-0-	-188 B	-0-	276	1	2481	3	N	-0-					-0-
01	3441	N	1886	-0-	-1555 B	-0-	180	1	1706	3	N	-0-					-0-
02	3052	N	727	-0-	-2325 B	-0-	72	1	655	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3544	N	3544	-0-	-0- B	-0-	336	1	3208	3	N	-0-					-0-
*04	3528	N	3528	-0-	-0- B	-0-	360	1	3168	3	N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2212	-0-	-788 B	51646	324	1	1888	3	N	-0-					-0-
12	3100	N	1430	-0-	-1670 B	49976	192	1	1238	3	N	-0-					-0-
01	3100	N	1251	-0-	-1849 B	48127	180	1	1071	3	N	-0-					-0-
02	2800	N	2092	-0-	-708 B	47419	276	1	1816	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47419																	
03	3100	N	2241	-0-	-859 B	46560	312	1	1929	3	N	-0-					-0-
*04	3000	N	1826	-0-	-1174 B	45386	276	1	1550	3	N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					20
12	279	N	137	-0-	-142 B	-0-	137	3			N	-0-					20
01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					20
02	392	N	122	-0-	-270 B	-0-	122	3			N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					20
*04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					20

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1614	-0-	-6 B	-0-	232	1	1382	3	N	-0-					-0-
12	1705	N	1168	-0-	-537 B	-0-	208	1	960	3	N	-0-					-0-
01	1736	N	1262	-0-	-474 B	-0-	216	1	1046	3	N	-0-					-0-
02	1512	N	1071	-0-	-441 B	-0-	216	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1044	N	1044	-0-	-0- B	-0-	232	1	812	3	N	-0-					-0-
*04	1003	N	1003	-0-	-0- B	-0-	232	1	771	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1546	-0-	-554 B	-0-	336	1	1210	3	N	-0-					-0-
12	2077	N	1551	-0-	-526 B	-0-	264	1	1287	3	N	-0-					-0-
01	1953	N	1577	-0-	-376 B	-0-	288	1	1289	3	N	-0-					-0-
02	1456	N	1208	-0-	-248 B	-0-	312	1	896	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	403	-0-	-0- B	-0-	84	1	319	3	N	-0-					-0-
*04	639	N	639	-0-	-0- B	-0-	84	1	555	3	N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2358	N	2358	-0-	-0- B	-0-	330	1	2028	3	N	-0-					-0-
12	1980	N	1980	-0-	-0- B	-0-	275	1	1705	3	N	-0-					-0-
01	2465	N	2465	-0-	-0- B	-0-	330	1	2135	3	N	-0-					-0-
02	2212	N	1264	-0-	-948 B	-0-	165	1	1099	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2431	N	2431	-0-	-0- B	-0-	308	1	2123	3	N	-0-					-0-
*04	1999	N	1999	-0-	-0- B	-0-	242	1	1757	3	N	-0-					-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1488	N	1488	-0-	-0- B	-0-	243	1	1245	3	N	-0-					-0-
12	1364	N	1130	-0-	-234 B	-0-	189	1	941	3	N	-0-					-0-
01	1364	N	798	-0-	-566 B	-0-	135	1	663	3	N	-0-					-0-
02	1400	N	540	-0-	-860 B	-0-	99	1	441	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1170	N	1170	-0-	-0- B	-0-	198	1	972	3	N	-0-					-0-
*04	1314	N	1314	-0-	-0- B	-0-	243	1	1071	3	N	-0-					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2660	N	2660	-0-	-0- B	-0-	450	1	2210	3	N	-0-					-0-
12	2449	N	1973	-0-	-476 B	-0-	345	1	1628	3	N	-0-					-0-
01	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-
02	2492	N	-0-	-0-	-2492 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	681	N	681	-0-	-0- B	-0-	90	1	591	3	N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2038	-0-	-92 B	-0-	2038	3			N	-0-					-0-
12	2170	N	1669	-0-	-501 B	-0-	1669	3			N	-0-					-0-
01	2046	N	1524	-0-	-522 B	-0-	1524	3			N	-0-					-0-
02	1904	N	1734	-0-	-170 B	-0-	1734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4918	N	4918	-0-	-0- B	-0-	660	1	4258	3	N	-0-					-0-
12	5022	N	4536	-0-	-486 B	-0-	616	1	3920	3	N	-0-					-0-
01	4991	N	3272	-0-	-1719 B	-0-	528	1	2744	3	N	-0-					-0-
02	4592	N	3419	-0-	-1173 B	-0-	594	1	2825	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4361	N	4361	-0-	-0- B	-0-	594	1	3767	3	N	-0-					-0-
*04	5702	N	5702	-0-	-0- B	-0-	638	1	5064	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	N	6179	-0-	-241 B	-0-	6179	3			N	-0-					-0-
12	6401	N	6401	-0-	-0- B	-0-	6401	3			N	-0-					-0-
01	5394	N	3048	-0-	-2346 B	-0-	3048	3			N	-0-					-0-
02	5768	N	4355	-0-	-1413 B	-0-	4355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5124	N	5124	-0-	-0- B	-0-	5124	3			N	-0-					-0-
*04	2937	N	2937	-0-	-0- B	-0-	2937	3			N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1043	-0-	-427 B	-0-	230	1	813	3	N	-0-					-0-
12	1488	N	1044	-0-	-444 B	-0-	210	1	834	3	N	-0-					-0-
01	1168	N	1168	-0-	-0- B	-0-	220	1	948	3	N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	240	1	1044	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	942	N	942	-0-	-0- B	-0-	180	1	762	3	N	-0-					-0-
*04	1294	N	1294	-0-	-0- B	-0-	260	1	1034	3	N	-0-					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
12	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
01	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
02	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	2953	-0-	-917 B	-0-	440	1	2513	3	N	-0-					-0-
12	3534	N	2358	-0-	-1176 B	-0-	320	1	2038	3	N	-0-					-0-
01	4061	N	3832	-0-	-229 B	-0-	520	1	3312	3	N	-0-					-0-
02	3530	N	3530	-0-	-0- B	-0-	520	1	3010	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3815	N	3815	-0-	-0- B	-0-	620	1	3195	3	N	-0-					-0-
*04	3460	N	3460	-0-	-0- B	-0-	520	1	2940	3	N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1088	-0-	-22 B	-0-	1088	3			N	-0-					-0-
12	1240	N	576	-0-	-664 B	-0-	576	3			N	-0-					-0-
01	1147	N	918	-0-	-229 B	-0-	918	3			N	-0-					-0-
02	1008	N	788	-0-	-220 B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	N	6023	-0-	-97 B	-0-	1410	1	4613	3	N	-0-					-0-
12	6665	N	5227	-0-	-1438 B	-0-	1363	1	3864	3	N	-0-					-0-
01	6014	N	5127	-0-	-887 B	-0-	1269	1	3858	3	N	-0-					-0-
02	5628	N	4998	-0-	-630 B	-0-	1269	1	3729	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4595	N	4595	-0-	-0- B	-0-	1316	1	3279	3	N	-0-					-0-
*04	1279	N	1279	-0-	-0- B	-0-	423	1	856	3	N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	744	N	501	-0-	-243 B	-0-	501	3			N	-0-					-0-
01	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
*04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	-0-	-0-	-1620 B	-0-					N	-0-					-0-
12	837	N	16	-0-	-821 B	-0-	4	1	12	3	N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	16	1	178	3	N	-0-					-0-
02	330	N	330	-0-	-0- B	-0-	20	1	310	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	51	N	51	-0-	-0- B	-0-	4	1	47	3	N	-0-					-0-
*04	1323	N	1323	-0-	-0- B	-0-	92	1	1231	3	N	-0-					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	775	-0-	-35 B	-0-	775	3			N	-0-					-0-
12	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
01	806	N	664	-0-	-142 B	-0-	664	3			N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
12	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	784	N	784	-0-	-0- B	-0-	203	1	581	3	N	-0-					-0-
12	868	N	829	-0-	-39 B	-0-	196	1	633	3	N	-0-					-0-
01	899	N	566	-0-	-333 B	-0-	112	1	454	3	N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	147	1	595	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1182	N	1182	-0-	-0- B	-0-	196	1	986	3	N	-0-					-0-
*04	768	N	768	-0-	-0- B	-0-	189	1	579	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	N	5715	-0-	-45 B	-0-	1450	1	4265	3	N	-0-					-0-
12	7223	N	4105	-0-	-3118 B	-0-	1100	1	3005	3	N	-0-					-0-
01	6696	N	4823	-0-	-1873 B	-0-	1400	1	3423	3	N	-0-					-0-
02	5348	N	4564	-0-	-784 B	-0-	1200	1	3364	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5106	N	5106	-0-	-0- B	-0-	1350	1	3756	3	N	-0-					-0-
*04	5311	N	5311	-0-	-0- B	-0-	1450	1	3861	3	N	-0-					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
*04	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4206	N	3998	-0-	-208 B	-0-	3998	3			N	-0-					-0-
12	4580	N	4871	-0-	291 B	291	4871	3			N	-0-					-0-
01	4708	N	5179	-0-	471 B	762	5179	3			N	-0-					-0-
02	4181	N	3419	-0-	-762 B	-0-	3419	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2849	N	2849	-0-	-0- B	-0-	2849	3			N	-0-					-0-
*04	4710	#	3521	-0-	-1189 B	-1189	3521	3			N	-0-					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
12	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2664	N	2664	-0-	-0- B	-0-	550	1	2114	3	N	-0-					-0-
12	1984	N	1699	-0-	-285 B	-0-	550	1	1149	3	N	-0-					-0-
01	2679	N	2679	-0-	-0- B	-0-	550	1	2129	3	N	-0-					-0-
02	2800	N	2974	-0-	174 B	174	550	1	2424	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 174																	
03	2971	N	2797	-0-	-174 B	-0-	550	1	2247	3	N	-0-					-0-
*04	2524	N	2524	-0-	-0- B	-0-	550	1	1974	3	N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4304	N	4304	-0-	-0- B	-0-	4304	3			N	-0-					-0-
12	4309	N	4232	-0-	-77 B	-0-	4232	3			N	-0-					-0-
01	3646	N	3646	-0-	-0- B	-0-	3646	3			N	-0-					-0-
02	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4308	N	4308	-0-	-0- B	-0-	4308	3			N	-0-					-0-
*04	4198	N	4198	-0-	-0- B	-0-	4198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

11	2258	N	2258	-0-	-0-	B	-0-	2258	3			N	-0-					-0-
12	1519	N	1489	-0-	-30	B	-0-	1489	3			N	-0-					-0-
01	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
02	1847	N	1847	-0-	-0-	B	-0-	1847	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2118	N	2118	-0-	-0-	B	-0-	2118	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

11	2200	N	2200	-0-	-0-	B	-0-	260	1	1940	3	N	-0-					-0-
12	1739	N	1739	-0-	-0-	B	-0-	210	1	1529	3	N	-0-					-0-
01	1984	N	1171	-0-	-813	B	-0-	120	1	1051	3	N	-0-					-0-
02	2044	N	1587	-0-	-457	B	-0-	160	1	1427	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1608	N	1608	-0-	-0-	B	-0-	190	1	1418	3	N	-0-					-0-
*04	2408	N	2408	-0-	-0-	B	-0-	260	1	2148	3	N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

11	3480	N	2604	-0-	-876	B	-0-	483	1	2121	3	N	-0-					-0-
12	3379	N	1155	-0-	-2224	B	-0-	231	1	924	3	N	-0-					-0-
01	2392	N	2392	-0-	-0-	B	-0-	525	1	1867	3	N	-0-					-0-
02	2436	N	2311	-0-	-125	B	-0-	546	1	1765	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2555	N	2555	-0-	-0-	B	-0-	651	1	1904	3	N	-0-					-0-
*04	2623	N	2623	-0-	-0-	B	-0-	630	1	1993	3	N	-0-					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
12	1147	N	1121	-0-	-26	B	-0-	1121	3			N	-0-					-0-
01	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

11	1800	N	925	-0-	-875	B	-0-	925	3			N	-0-					-0-
12	1705	N	8	-0-	-1697	B	-0-	8	3			N	-0-					-0-
01	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
02	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2252	-0-	-58 B	-0-	2252	3			N	-0-					-0-
12	2418	N	2121	-0-	-297 B	-0-	2121	3			N	-0-					-0-
01	2325	N	1096	-0-	-1229 B	-0-	1096	3			N	-0-					-0-
02	2100	N	1826	-0-	-274 B	-0-	1826	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
*04	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	N	4213	-0-	-317 B	-0-	4213	3			N	-0-					-0-
12	4433	N	4333	-0-	-100 B	-0-	4333	3			N	-0-					-0-
01	3782	N	3614	-0-	-168 B	-0-	3614	3			N	-0-					-0-
02	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3642	N	3642	-0-	-0- B	-0-	3642	3			N	-0-					-0-
*04	3775	N	3775	-0-	-0- B	-0-	3775	3			N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	4159	-0-	-281 B	-0-	4159	3			N	-0-					-0-
12	4557	N	3871	-0-	-686 B	-0-	3871	3			N	-0-					-0-
01	4340	N	4084	-0-	-256 B	-0-	4084	3			N	-0-					-0-
02	3892	N	1996	-0-	-1896 B	-0-	1996	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
*04	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	N	7710	-0-	-180 B	-0-	7710	3			N	-0-					-0-
12	7657	N	7170	-0-	-487 B	-0-	7170	3			N	-0-					-0-
01	7564	N	5818	-0-	-1746 B	-0-	5818	3			N	-0-					-0-
02	7196	N	5986	-0-	-1210 B	-0-	5986	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6811	N	6811	-0-	-0- B	-0-	6811	3			N	-0-					-0-
*04	6130	N	6130	-0-	-0- B	-0-	6130	3			N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1434	N	1434	-0-	-0- B	-0-	210	1	1224	3	N	-0-					-0-
12	1488	N	1375	-0-	-113 B	-0-	203	1	1172	3	N	-0-					-0-
01	1519	N	1326	-0-	-193 B	-0-	203	1	1123	3	N	-0-					-0-
02	1344	N	1337	-0-	-7 B	-0-	196	1	1141	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1475	N	1475	-0-	-0- B	-0-	217	1	1258	3	N	-0-					-0-
*04	1394	N	1394	-0-	-0- B	-0-	210	1	1184	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
12	2666	N	1679	-0-	-987 B	-0-	1679	3			N	-0-					-0-
01	2697	N	1553	-0-	-1144 B	-0-	1553	3			N	-0-					-0-
02	2660	N	2049	-0-	-611 B	-0-	2049	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
*04	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
01	279	N	97	-0-	-182 B	-0-	97	3			N	-0-					-0-
02	308	N	178	-0-	-130 B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
*04	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
12	1271	N	1262	-0-	-9 B	-0-	1262	3			N	-0-					-0-
01	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
02	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
12	1147	N	648	-0-	-499 B	-0-	648	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
12	2170	N	1415	-0-	-755 B	-0-	1415	3			N	-0-					-0-
01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
02	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	1581	N	1421	-0-	-160 B	-0-	1421	3			N	-0-					-0-
01	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
02	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
12	2976	N	2825	-0-	-151	B	-0-	2825	3			N	-0-					-0-
01	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
02	2695	N	2695	-0-	-0-	B	-0-	2695	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2956	N	2956	-0-	-0-	B	-0-	2956	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	2694	-0-	-456	B	-0-	2694	3			N	-0-					-0-
12	2694	N	2694	-0-	-0-	B	-0-	2694	3			N	-0-					-0-
01	2863	N	2863	-0-	-0-	B	-0-	2863	3			N	-0-					-0-
02	2520	N	1794	-0-	-726	B	-0-	1794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
*04	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
01	279	N	134	-0-	-145	B	-0-	134	3			N	-0-					-0-
02	224	N	208	-0-	-16	B	-0-	208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*04	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	527	N	94	-0-	-433	B	-0-	94	3			N	-0-					-0-
01	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
02	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
12	1469	N	431	-0-	-1038	B	-0-	431	3			N	-0-					-0-
01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

11	2100	N	2041	-0-	-59	B	-0-	2041	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
01	1891	N	1593	-0-	-298	B	-0-	1593	3			N	-0-					-0-
02	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
*04	1854	N	1854	-0-	-0-	B	-0-	1854	3			N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

11	2391	N	2391	-0-	-0-	B	-0-	300	1	2091	3	N	-0-					-0-
12	2356	N	2032	-0-	-324	B	-0-	260	1	1772	3	N	-0-					-0-
01	2356	N	2143	-0-	-213	B	-0-	260	1	1883	3	N	-0-					-0-
02	2240	N	2051	-0-	-189	B	-0-	260	1	1791	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2345	N	2345	-0-	-0-	B	-0-	300	1	2045	3	N	-0-					-0-
*04	2379	N	2379	-0-	-0-	B	-0-	300	1	2079	3	N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

11	1230	N	1198	-0-	-32	B	-0-	1198	3			N	-0-					-0-
12	1271	N	1175	-0-	-96	B	-0-	1175	3			N	-0-					-0-
01	1240	N	1032	-0-	-208	B	-0-	1032	3			N	-0-					-0-
02	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
*04	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

11	2310	N	2252	-0-	-58	B	-0-	2252	3			N	-0-					-0-
12	2108	N	1927	-0-	-181	B	-0-	1927	3			N	-0-					-0-
01	2294	N	1423	-0-	-871	B	-0-	1423	3			N	-0-					-0-
02	2100	N	2035	-0-	-65	B	-0-	2035	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
*04	2044	N	2044	-0-	-0-	B	-0-	2044	3			N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

11	4290	N	4161	-0-	-129	B	-0-	4161	3			N	-0-					-0-
12	4402	N	3935	-0-	-467	B	-0-	3935	3			N	-0-					-0-
01	4568	N	4568	-0-	-0-	B	-0-	4568	3			N	-0-					-0-
02	4070	N	4070	-0-	-0-	B	-0-	4070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3555	N	3555	-0-	-0-	B	-0-	3555	3			N	-0-					-0-
*04	3133	N	3133	-0-	-0-	B	-0-	3133	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	N	3758	-0-	-142 B	-0-	3758	3			N	-0-					-0-
12	4061	N	2128	-0-	-1933 B	-0-	2128	3			N	-0-					-0-
01	3193	N	2510	-0-	-683 B	-0-	2510	3			N	-0-					-0-
02	3793	N	3793	-0-	-0- B	-0-	3793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-
*04	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

11	2190	N	2101	-0-	-89 B	-0-	2101	3			N	-0-					-0-
12	2232	N	2205	-0-	-27 B	-0-	2205	3			N	-0-					-0-
01	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
02	1960	N	1930	-0-	-30 B	-0-	1930	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
*04	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

11	720	N	52	-0-	-668 B	-0-	52	3			N	-0-					-0-
12	682	N	49	-0-	-633 B	-0-	49	3			N	-0-					-0-
01	248	N	77	-0-	-171 B	-0-	77	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*04	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	1767	N	1652	-0-	-115 B	-0-	1652	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1765	N	1765	-0-	-0- B	-0-	1765	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
12	1736	N	1683	-0-	-53 B	-0-	1683	3			N	-0-					-0-
01	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
02	1596	N	1380	-0-	-216 B	-0-	1380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
*04	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	682	N	660	-0-	-22 B	-0-	660	3			N	-0-					-0-
01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
02	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0- B	-0-	1222	3	66	9	N	60	60	1			19
12	1023	N	976	-0-	-47 B	-0-	911	3	65	9	N	59	59	1			19
01	1081	N	1081	-0-	-0- B	-0-	1015	3	66	9	N	60	60	1			19
02	1129	N	1129	-0-	-0- B	-0-	1030	3	99	9	N	90	90	1			19
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0- B	-0-	1463	3	66	9	N	60	60	1			25
12	1488	N	1156	-0-	-332 B	-0-	1091	3	65	9	N	59	59	1			25
01	1282	N	1282	-0-	-0- B	-0-	1216	3	66	9	N	60	60	1			25
02	1332	N	1332	-0-	-0- B	-0-	1233	3	99	9	N	90	90	1			25
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					25

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1447	-0-	-443 B	-0-	1447	3			N	-0-					-0-
12	1860	N	1373	-0-	-487 B	-0-	1373	3			N	-0-					-0-
01	1500	N	1500	-0-	-0- B	-0-	1500	3			N	-0-					-0-
02	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
*04	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1554	-0-	-36	B	-0-	180	1	1374	3	N	-0-					-0-
12	1643	N	1393	-0-	-250	B	-0-	174	1	1219	3	N	-0-					-0-
01	1643	N	1441	-0-	-202	B	-0-	186	1	1255	3	N	-0-					-0-
02	1456	N	1250	-0-	-206	B	-0-	168	1	1082	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1372	N	1372	-0-	-0-	B	-0-	180	1	1192	3	N	-0-					-0-
*04	1437	N	1437	-0-	-0-	B	-0-	180	1	1257	3	N	-0-					-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

11	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 7700																		
03	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	7700					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

11	2640	N	2349	-0-	-291	B	-0-	2349	3			N	-0-					-0-
12	2728	N	2277	-0-	-451	B	-0-	2277	3			N	-0-					-0-
01	2599	N	2599	-0-	-0-	B	-0-	2599	3			N	-0-					-0-
02	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
*04	2344	N	2344	-0-	-0-	B	-0-	2344	3			N	-0-					-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

11	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
12	775	N	719	-0-	-56	B	-0-	719	3			N	-0-					-0-
01	744	N	586	-0-	-158	B	-0-	586	3			N	-0-					-0-
02	784	N	481	-0-	-303	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
*04	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

11	1260	N	1163	-0-	-97	B	-0-	1163	3			N	-0-					-0-
12	1271	N	1157	-0-	-114	B	-0-	1157	3			N	-0-					-0-
01	1178	N	630	-0-	-548	B	-0-	630	3			N	-0-					-0-
02	1092	N	713	-0-	-379	B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
*04	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

11	1620	N	1572	-0-	-48	B	-0-	1572	3			N	-0-					-0-
12	1643	N	1573	-0-	-70	B	-0-	1573	3			N	-0-					-0-
01	1581	N	1287	-0-	-294	B	-0-	1287	3			N	-0-					-0-
02	1456	N	1391	-0-	-65	B	-0-	1391	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1422	N	1422	-0-	-0-	B	-0-	1422	3			N	-0-					-0-
*04	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
12	806	N	622	-0-	-184 B	-0-	622	3			N	-0-					-0-
01	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
02	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	1209	N	1140	-0-	-69 B	-0-	1140	3			N	-0-					-0-
01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
12	1550	N	1390	-0-	-160 B	-0-	1390	3			N	-0-					-0-
01	1426	N	1345	-0-	-81 B	-0-	1345	3			N	-0-					-0-
02	1568	N	1310	-0-	-258 B	-0-	1310	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*04	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
12	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
01	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
02	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
01	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
12	2139	N	1817	-0-	-322 B	-0-	1817	3			N	-0-					-0-
01	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
02	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
01	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
12	1023	N	832	-0-	-191 B	-0-	832	3			N	-0-					-0-
01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
02	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1821	N	2585	-0-	764 B	-0-	2585	3			N	-0-					-0-
12	2263	N	2199	-0-	-64 B	-0-	2199	3			N	-0-					-0-
01	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-
02	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
12	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
02	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1954	N	1954	-0-	-0- B	-0-	1954	3			N	-0-					-0-
12	2170	N	1730	-0-	-440 B	-0-	1730	3			N	-0-					-0-
01	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
02	1913	N	1913	-0-	-0- B	-0-	1913	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
12	2538	N	2538	-0-	-0- B	-0-	2538	3			N	-0-					-0-
01	2820	N	2820	-0-	-0- B	-0-	2820	3			N	-0-					-0-
02	2515	N	2515	-0-	-0- B	-0-	2515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
*04	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2266	-0-	-44 B	-0-	2266	3			N	-0-					-0-
12	2232	N	1666	-0-	-566 B	-0-	1666	3			N	-0-					-0-
01	2325	N	1645	-0-	-680 B	-0-	1645	3			N	-0-					-0-
02	2169	N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
*04	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	-0-	-0-	-1093 B	-0-					N	-0-					-0-
12	2268	N	-0-	-0-	-2268 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	3930	#	NO RPT	-0-	-3930 B	-3930					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
12	2480	N	2336	-0-	-144 B	-0-	2336	3			N	-0-					-0-
01	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
02	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
12	837	N	824	-0-	-13 B	-0-	824	3			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
02	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
12	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
01	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
02	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
12	558	N	15	-0-	-543 B	-0-	15	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	1364	N	1005	-0-	-359 B	-0-	1005	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	759	-0-	-111 B	-0-	759	3			N	-0-					-0-
12	868	N	526	-0-	-342 B	-0-	526	3			N	-0-					-0-
01	744	N	564	-0-	-180 B	-0-	564	3			N	-0-					-0-
02	700	N	602	-0-	-98 B	-0-	602	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*04	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1698	N	2724	-0-	1026 B	1945	2724	3			N	-0-					-0-
12	1854	N	2674	-0-	820 B	2765	2674	3			N	-0-					-0-
01	1887	N	2349	-0-	462 B	3227	2349	3			N	-0-					-0-
02	5469	N	2242	-0-	-3227 B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
*04	3090	#	NO RPT	-0-	-3090 B	-3090					N	NO RPT					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
12	1984	N	1941	-0-	-43 B	-0-	1941	3			N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
02	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1833	-0-	-117 B	-0-	1833	3			N	-0-					-0-
12	1860	N	1217	-0-	-643 B	-0-	1217	3			N	-0-					-0-
01	1581	N	1268	-0-	-313 B	-0-	1268	3			N	-0-					-0-
02	1708	N	1627	-0-	-81 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
*04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4837	N	4837	-0-	-0- B	-0-	324	1	4513	3	N	-0-					-0-
12	5487	N	408	-0-	-5079 B	-0-	24	1	384	3	N	-0-					-0-
01	10019	N	10019	-0-	-0- B	-0-	336	1	9683	3	N	-0-					-0-
02	8032	N	8032	-0-	-0- B	-0-	324	1	7708	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	8724	N	8724	-0-	-0- B	-0-	372	1	8352	3	N	-0-					-0-
*04	7331	N	7331	-0-	-0- B	-0-	348	1	6983	3	N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	730	-0-	-140 B	-0-	730	3			N	-0-					-0-
12	837	N	361	-0-	-476 B	-0-	361	3			N	-0-					-0-
01	651	N	232	-0-	-419 B	-0-	232	3			N	-0-					-0-
02	672	N	197	-0-	-475 B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
*04	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1541	-0-	-139 B	-0-	1541	3			N	-0-					-0-
12	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-					-0-
01	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
02	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
*04	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	1148	-0-	-1612 B	-0-	120	1	1028	3	N	-0-					-0-
12	1314	N	1314	-0-	-0- B	-0-	210	1	1104	3	N	-0-					-0-
01	1613	N	1613	-0-	-0- B	-0-	260	1	1353	3	N	-0-					-0-
02	1773	N	1773	-0-	-0- B	-0-	250	1	1523	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1775	N	1775	-0-	-0- B	-0-	250	1	1525	3	N	-0-					-0-
*04	1065	N	1065	-0-	-0- B	-0-	210	1	855	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1949	-0-	-91 B	-0-	348	1	1601	3	N	-0-					-0-
12	2108	N	1116	-0-	-992 B	-0-	216	1	900	3	N	-0-					-0-
01	1984	N	1699	-0-	-285 B	-0-	264	1	1435	3	N	-0-					-0-
02	1981	N	1981	-0-	-0- B	-0-	336	1	1645	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2157	N	2157	-0-	-0- B	-0-	360	1	1797	3	N	-0-					-0-
*04	1756	N	1756	-0-	-0- B	-0-	288	1	1468	3	N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
02	896	N	831	-0-	-65 B	-0-	831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3608	-0-	608 B	608	348	1	3260	3	N	-0-					-0-
12	3100	N	2912	-0-	-188 B	420	276	1	2636	3	N	-0-					-0-
01	3100	N	3745	-0-	645 B	1065	360	1	3385	3	N	-0-					-0-
02	4059	R	2994	-0-	-1065 B	-0-	336	1	2658	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3720	#	3165	-0-	-555 B	-555	348	1	2817	3	N	-0-					-0-
*04	3600	#	2770	-0-	-830 B	-1385	300	1	2470	3	N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1254	-0-	-66 B	-0-	1254	3			N	-0-					-0-
12	1364	N	1171	-0-	-193 B	-0-	1171	3			N	-0-					-0-
01	1240	N	885	-0-	-355 B	-0-	885	3			N	-0-					-0-
02	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*04	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	389	-0-	-31 B	-0-	389	3			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
01	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
02	364	N	333	-0-	-31 B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*04	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	53	-0-	-457 B	-0-	53	3			N	-0-					-0-
12	434	N	7	-0-	-427 B	-0-	7	3			N	-0-					-0-
01	527	N	287	-0-	-240 B	-0-	287	3			N	-0-					-0-
02	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*04	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1023	N	923	-0-	-100 B	-0-	923	3			N	-0-					-0-
01	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
02	952	N	671	-0-	-281 B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*04	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	#	2355	-0-	-705 B	-705	336	1	2019	3	N	-0-					-0-
12	3162	#	1461	-0-	-1701 B	-2406	216	1	1245	3	N	-0-					-0-
01	3162	#	1239	-0-	-1923 B	-4329	180	1	1059	3	N	-0-					-0-
02	2856	#	2169	-0-	-687 B	-5016	300	1	1869	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5016																	
03	3162	#	2372	-0-	-790 B	-5806	360	1	2012	3	N	-0-					-0-
04	3060	#	2295	-0-	-765 B	-6571	348	1	1947	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2371	-0-	-119 B	-0-	360	1	2011	3	N	-0-					-0-
12	2449	N	2249	-0-	-200 B	-0-	336	1	1913	3	N	-0-					-0-
01	2511	N	2444	-0-	-67 B	-0-	360	1	2084	3	N	-0-					-0-
02	2252	N	2252	-0-	-0- B	-0-	336	1	1916	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2507	N	2507	-0-	-0- B	-0-	372	1	2135	3	N	-0-					-0-
*04	2322	N	2322	-0-	-0- B	-0-	336	1	1986	3	N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	2890	-0-	-710 B	-0-	2890	3			N	-0-					-0-
12	3379	N	1768	-0-	-1611 B	-0-	1768	3			N	-0-					-0-
01	2969	N	2969	-0-	-0- B	-0-	2969	3			N	-0-					-0-
02	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
*04	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	4	-0-	-596 B	-0-	4	3			N	-0-					-0-
12	961	N	1	-0-	-960 B	-0-	1	3			N	-0-					-0-
01	320	N	320	-0-	-0- B	-0-	72	1	248	3	N	-0-					-0-
02	990	N	990	-0-	-0- B	-0-	252	1	738	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1311	N	1311	-0-	-0- B	-0-	336	1	975	3	N	-0-					-0-
*04	964	N	964	-0-	-0- B	-0-	240	1	724	3	N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1207	N	1207	-0-	-0- B	-0-	360	1	847	3	N	-0-					-0-
12	1116	N	442	-0-	-674 B	-0-	108	1	334	3	N	-0-					-0-
01	1271	N	229	-0-	-1042 B	-0-	60	1	169	3	N	-0-					-0-
02	1120	N	205	-0-	-915 B	-0-	48	1	157	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	656	N	656	-0-	-0- B	-0-	168	1	488	3	N	-0-					-0-
*04	805	N	805	-0-	-0- B	-0-	228	1	577	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1742	-0-	-1258 B	7814	204	1	1538	3	N	-0-					-0-
12	3100	N	1629	-0-	-1471 B	6343	228	1	1401	3	N	-0-					-0-
01	3100	N	1899	-0-	-1201 B	5142	348	1	1551	3	N	-0-					-0-
02	2800	N	1611	-0-	-1189 B	3953	324	1	1287	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 3953																	
03	3100	N	1686	-0-	-1414 B	2539	372	1	1314	3	N	-0-					-0-
*04	3000	N	1519	-0-	-1481 B	1058	348	1	1171	3	N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	1085	-0-	-1435 B	-0-	156	1	929	3	N	-0-					-0-
12	651	N	275	-0-	-376 B	-0-	36	1	239	3	N	-0-					-0-
01	744	N	1	-0-	-743 B	-0-	1	3			N	-0-					-0-
02	2222	N	2222	-0-	-0- B	-0-	300	1	1922	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	12	1	53	3	N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	72	1	496	3	N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	991	-0-	-179 B	-0-	288	1	703	3	N	-0-					-0-
12	1147	N	839	-0-	-308 B	-0-	252	1	587	3	N	-0-					-0-
01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
02	924	N	730	-0-	-194 B	-0-	204	1	526	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1207	N	1207	-0-	-0- B	-0-	372	1	835	3	N	-0-					-0-
*04	1067	N	1067	-0-	-0- B	-0-	360	1	707	3	N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3145	-0-	-305 B	-0-	3145	3			N	-0-					-0-
12	3317	N	3065	-0-	-252 B	-0-	3065	3			N	-0-					-0-
01	3193	N	1576	-0-	-1617 B	-0-	1576	3			N	-0-					-0-
02	2940	N	-0-	-0-	-2940 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*04	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 06/28/2012 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1543	-0-	-47 B	-0-	300	1	1243	3	N	-0-					-0-
12	1829	N	575	-0-	-1254 B	-0-	110	1	465	3	N	-0-					-0-
01	1736	N	1121	-0-	-615 B	-0-	210	1	911	3	N	-0-					-0-
02	1461	N	1461	-0-	-0- B	-0-	270	1	1191	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1550	-0-	-0- B	-0-	310	1	1240	3	N	-0-					-0-
*04	1427	N	1427	-0-	-0- B	-0-	290	1	1137	3	N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	341	N	121	-0-	-220 B	-0-	121	3			N	-0-					-0-
01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
02	476	N	248	-0-	-228 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
*04	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	233	-0-	-37 B	-0-	233	3			N	-0-					-0-
12	248	N	83	-0-	-165 B	-0-	83	3			N	-0-					-0-
01	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*04	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
12	18	N	18	-0-	-0- B	-0-	12	1	6	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	N	3975	-0-	-225 B	-0-	3975	3			N	-0-					-0-
12	4185	N	3325	-0-	-860 B	-0-	3325	3			N	-0-					-0-
01	3968	N	2645	-0-	-1323 B	-0-	2645	3			N	-0-					-0-
02	3724	N	3011	-0-	-713 B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2901	N	2901	-0-	-0- B	-0-	2901	3			N	-0-					-0-
*04	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 11/18/2012 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2088	N	2088	-0-	-0- B	-0-	2088	3			N	-0-					-0-
12	2170	N	1892	-0-	-278 B	-0-	1892	3			N	-0-					-0-
01	2170	N	518	-0-	-1652 B	-0-	518	3			N	-0-					-0-
02	1960	N	-0-	-0-	-1960 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*04	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1	-0-	-1469 B	-0-	1	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1209	N	12	-0-	-1197 B	-0-	12	3			N	-0-					-0-
02	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	N	3226	-0-	-1874 B	-0-	3226	3			N	-0-					-0-
12	4247	N	3222	-0-	-1025 B	-0-	3222	3			N	-0-					-0-
01	3627	N	1436	-0-	-2191 B	-0-	1436	3			N	-0-					-0-
02	4469	N	4469	-0-	-0- B	-0-	4469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5209	N	5209	-0-	-0- B	-0-	5209	3			N	-0-					-0-
*04	4078	N	4078	-0-	-0- B	-0-	4078	3			N	-0-					-0-

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7260	N	4323	-0-	-2937 B	-0-	4323	3			N	-0-					-0-
12	6696	N	5408	-0-	-1288 B	-0-	5408	3			N	-0-					-0-
01	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-
02	4529	N	4529	-0-	-0- B	-0-	4529	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6674	N	6674	-0-	-0- B	-0-	6674	3			N	-0-					-0-
*04	5762	N	5762	-0-	-0- B	-0-	5762	3			N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
12	1488	N	1039	-0-	-449 B	-0-	1039	3			N	-0-					-0-
01	1736	N	1022	-0-	-714 B	-0-	1022	3			N	-0-					-0-
02	1568	N	1120	-0-	-448 B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
*04	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4680	N	3018	-0-	-1662 B	-0-	3018	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
01	1922	N	1452	-0-	-470 B	-0-	1452	3			N	-0-					-0-
02	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3189	N	3189	-0-	-0- B	-0-	3189	3			N	-0-					-0-
*04	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	957	-0-	-2403 B	-0-	957	3			N	-0-					-0-
12	3286	N	6	-0-	-3280 B	-0-	6	3			N	-0-					-0-
01	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
02	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
*04	3788	N	3788	-0-	-0- B	-0-	3788	3			N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	N	7316	-0-	-604 B	-0-	7316	3			N	-0-					-0-
12	8184	N	4711	-0-	-3473 B	-0-	4711	3			N	-0-					-0-
01	6944	N	4309	-0-	-2635 B	-0-	4309	3			N	-0-					-0-
02	8262	N	8262	-0-	-0- B	-0-	8262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7856	N	7856	-0-	-0- B	-0-	7856	3			N	-0-					-0-
*04	7255	N	7255	-0-	-0- B	-0-	7255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
12	3038	N	2657	-0-	-381 B	-0-	2657	3			N	-0-					-0-
01	2449	N	1902	-0-	-547 B	-0-	1902	3			N	-0-					-0-
02	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
*04	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
12	1705	N	1404	-0-	-301 B	-0-	1404	3			N	-0-					-0-
01	1581	N	1232	-0-	-349 B	-0-	1232	3			N	-0-					-0-
02	1540	N	1432	-0-	-108 B	-0-	1432	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*04	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5433	N	5433	-0-	-0- B	-0-	5433	3			N	-0-					-0-
12	5425	N	4500	-0-	-925 B	-0-	4500	3			N	-0-					-0-
01	5518	N	2264	-0-	-3254 B	-0-	2264	3			N	-0-					-0-
02	5068	N	3757	-0-	-1311 B	-0-	3757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4193	N	4193	-0-	-0- B	-0-	4193	3			N	-0-					-0-
*04	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1804	N	1804	-0-	-0- B	-0-	1804	3			N	-0-					-0-
12	1591	N	997	-0-	-594 B	-0-	997	3			N	-0-					-0-
01	1577	N	622	-0-	-955 B	-0-	622	3			N	-0-					-0-
02	1680	N	256	-0-	-1424 B	-0-	256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*04	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	N	3	-0-	-4407 B	-0-	3	3			N	-0-					-0-
12	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
12	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
01	2356	N	1913	-0-	-443 B	-0-	1913	3			N	-0-					-0-
02	2268	N	1660	-0-	-608 B	-0-	1660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
*04	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1471	-0-	-59	B	-0-	1471	3			N	-0-					-0-
12	1302	N	1268	-0-	-34	B	-0-	1268	3			N	-0-					-0-
01	1457	N	140	-0-	-1317	B	-0-	140	3			N	-0-					-0-
02	1372	N	-0-	-0-	-1372	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3366	N	3366	-0-	-0-	B	-0-	3366	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
01	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
02	3136	N	663	-0-	-2473	B	-0-	663	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3363	N	3363	-0-	-0-	B	-0-	3363	3			N	-0-					-0-
*04	2388	N	2388	-0-	-0-	B	-0-	2388	3			N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	N	6827	-0-	-43	B	-0-	6827	3			N	-0-					-0-
12	6541	N	3471	-0-	-3070	B	-0-	3471	3			N	-0-					-0-
01	6324	N	997	-0-	-5327	B	-0-	997	3			N	-0-					-0-
02	6384	N	4778	-0-	-1606	B	-0-	4778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6224	N	6224	-0-	-0-	B	-0-	6224	3			N	-0-					-0-
*04	6113	N	6113	-0-	-0-	B	-0-	6113	3			N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7530	N	5543	-0-	-1987	B	-0-	5543	3			N	-0-					-0-
12	7192	N	6886	-0-	-306	B	-0-	6886	3			N	-0-					-0-
01	7068	N	6736	-0-	-332	B	-0-	6736	3			N	-0-					-0-
02	5910	N	5910	-0-	-0-	B	-0-	5910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5661	N	5661	-0-	-0-	B	-0-	5661	3			N	-0-					-0-
*04	5937	N	5937	-0-	-0-	B	-0-	5937	3			N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6165	N	6165	-0-	-0-	B	-0-	6165	3			N	-0-					-0-
12	5301	N	3943	-0-	-1358	B	-0-	3943	3			N	-0-					-0-
01	6262	N	3936	-0-	-2326	B	-0-	3936	3			N	-0-					-0-
02	5768	N	4902	-0-	-866	B	-0-	4902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4459	N	4459	-0-	-0-	B	-0-	4459	3			N	-0-					-0-
*04	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5370	N	5011	-0-	-359	B	-0-	5011	3			N	-0-					-0-
12	5456	N	3161	-0-	-2295	B	-0-	3161	3			N	-0-					-0-
01	4960	N	2804	-0-	-2156	B	-0-	2804	3			N	-0-					-0-
02	4676	N	4072	-0-	-604	B	-0-	4072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
*04	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

11	0	N	263	-0-	263 B	548	263	2			N	-0-					-0-
12	0	N	146	-0-	146 B	694	146	2			N	-0-					-0-
01	0	N	81	-0-	81 B	775	81	2			N	-0-					-0-
02	0	N	311	-0-	311 B	1086	311	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1086																	
03	1408	N	322	-0-	-1086 B	-0-	322	2			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

11	2993	N	3507	-0-	514 B	652	3507	2			N	-0-					-0-
12	3258	N	3627	-0-	369 B	1021	3627	2			N	-0-					-0-
01	3336		3545	-0-	209 B	1230	3545	2			N	-0-					-0-
02	4292	R	3062	-0-	-1230 B	-0-	3062	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3696		3535	-0-	-161 B	-161	3535	2			N	-0-					-0-
04	3900	#	3351	-0-	-549 B	-710	3351	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
12	806	N	533	-0-	-273 B	-0-	533	2			N	-0-					-0-
01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
02	784	N	572	-0-	-212 B	-0-	572	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
04	720	N	593	-0-	-127 B	-0-	593	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	2			N	-0-					-0-
01	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
02	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
04	360	N	328	-0-	-32 B	-0-	328	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
12	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
02	784	N	727	-0-	-57 B	-0-	727	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
04	780	N	755	-0-	-25 B	-0-	755	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
12	1519	N	1118	-0-	-401 B	-0-	1118	2			N	-0-					-0-
01	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-
02	1512	N	1422	-0-	-90 B	-0-	1422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1422	N	1422	-0-	-0- B	-0-	1422	2			N	-0-					-0-
*04	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

11	840	N	822	-0-	-18 B	-0-	822	2			N	-0-					-0-
12	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
01	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
02	756	N	706	-0-	-50 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	706	-0-	-131 B	-0-	706	2			N	-0-					-0-
04	810	N	759	-0-	-51 B	-0-	759	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
12	682	N	438	-0-	-244 B	-0-	438	2			N	-0-					-0-
01	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
02	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
*04	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

11	660	N	632	-0-	-28 B	-0-	632	2			N	-0-					-0-
12	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-
01	1303	N	1303	-0-	-0- B	-0-	1303	2			N	-0-					-0-
02	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1073	N	1073	-0-	-0- B	-0-	1073	2			N	-0-					-0-
04	1260	N	998	-0-	-262 B	-0-	998	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	322	-0-	-38 B	-0-	322	2			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
02	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
04	480	N	444	-0-	-36 B	-0-	444	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
12	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
01	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
02	336	N	331	-0-	-5 B	-0-	331	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	2			N	-0-					-0-
04	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1541	-0-	-19 B	-0-	1541	2			N	-0-					-0-
12	1550	N	1479	-0-	-71 B	-0-	1479	2			N	-0-					-0-
01	1572	N	1572	-0-	-0- B	-0-	1572	2			N	-0-					-0-
02	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1433	-0-	-55 B	-0-	1433	2			N	-0-					-0-
04	1530	N	1507	-0-	-23 B	-0-	1507	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					-0-
12	837	N	793	-0-	-44 B	-0-	793	2			N	-0-					-0-
01	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
02	784	N	769	-0-	-15 B	-0-	769	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	769	-0-	-37 B	-0-	769	2			N	-0-					-0-
04	840	N	799	-0-	-41 B	-0-	799	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
12	310	N	254	-0-	-56 B	-0-	254	2			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	496	N	448	-0-	-48 B	-0-	448	2			N	-0-					-0-
01	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
02	476	N	431	-0-	-45 B	-0-	431	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
04	480	N	448	-0-	-32 B	-0-	448	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1449	-0-	-21 B	-0-	1449	2			N	-0-					-0-
12	1488	N	1447	-0-	-41 B	-0-	1447	2			N	-0-					-0-
01	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
02	1344	N	1340	-0-	-4 B	-0-	1340	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1340	-0-	-117 B	-0-	1340	2			N	-0-					-0-
04	1440	N	1416	-0-	-24 B	-0-	1416	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1065	-0-	-165 B	-0-	1065	2			N	-0-					-0-
12	1209	N	1034	-0-	-175 B	-0-	1034	2			N	-0-					-0-
01	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
02	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
04	1110	N	1100	-0-	-10 B	-0-	1100	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-
02	476	N	449	-0-	-27 B	-0-	449	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	449	N	449	-0-	-0- B	-0-	449	2			N	-0-					-0-
*04	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

11	1440	N	1423	-0-	-17 B	-0-	1423	2			N	-0-					-0-
12	1364	N	1163	-0-	-201 B	-0-	1163	2			N	-0-					-0-
01	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
02	1316	N	1210	-0-	-106 B	-0-	1210	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
*04	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

11	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
12	837	N	708	-0-	-129 B	-0-	708	2			N	-0-					-0-
01	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-
02	896	N	851	-0-	-45 B	-0-	851	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
*04	856	N	856	-0-	-0- B	-0-	856	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
12	589	N	405	-0-	-184 B	-0-	405	2			N	-0-					-0-
01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
02	588	N	568	-0-	-20 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*04	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
12	1240	N	880	-0-	-360 B	-0-	880	2			N	-0-					-0-
01	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
02	1204	N	1177	-0-	-27 B	-0-	1177	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
*04	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	913	N	913	-0-	-0- B	-0-	913	2			N	-0-					-0-
12	868	N	513	-0-	-355 B	-0-	513	2			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
02	840	N	777	-0-	-63 B	-0-	777	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
*04	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	279	N	160	-0-	-119 B	-0-	160	2			N	-0-					-0-
01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
02	280	N	237	-0-	-43 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
04	270	N	197	-0-	-73 B	-0-	197	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	528	-0-	-72 B	-0-	528	2			N	-0-					-0-
12	589	N	444	-0-	-145 B	-0-	444	2			N	-0-					-0-
01	527	N	293	-0-	-234 B	-0-	293	2			N	-0-					-0-
02	504	N	305	-0-	-199 B	-0-	305	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	305	-0-	-129 B	-0-	305	2			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
12	558	N	456	-0-	-102 B	-0-	456	2			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
02	532	N	509	-0-	-23 B	-0-	509	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
*04	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1895	-0-	-25 B	-0-	1895	2			N	-0-					-0-
12	1891	N	1763	-0-	-128 B	-0-	1763	2			N	-0-					-0-
01	1919	N	1919	-0-	-0- B	-0-	1919	2			N	-0-					-0-
02	1764	N	1737	-0-	-27 B	-0-	1737	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1737	-0-	-30 B	-0-	1737	2			N	-0-					-0-
04	1860	N	1820	-0-	-40 B	-0-	1820	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-
12	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-
01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
02	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
*04	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
04	360	N	271	-0-	-89 B	-0-	271	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-
01	403	N	384	-0-	-19 B	-0-	384	2			N	-0-					-0-
02	364	N	338	-0-	-26 B	-0-	338	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
04	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

11	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
02	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
04	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

11	1230	N	1056	-0-	-174 B	-0-	1056	2			N	-0-					-0-
12	1085	N	1034	-0-	-51 B	-0-	1034	2			N	-0-					-0-
01	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
04	1320	N	1264	-0-	-56 B	-0-	1264	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1351	-0-	-59 B	-0-	1351	2			N	-0-					-0-
12	1333	N	430	-0-	-903 B	-0-	430	2			N	-0-					-0-
01	1116	N	529	-0-	-587 B	-0-	529	2			N	-0-					-0-
02	1260	N	738	-0-	-522 B	-0-	738	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
*04	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1200	N	1161	-0-	-39 B	-0-	1161	2			N	-0-					-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
01	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
02	1239	N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1239	-0-	-1 B	-0-	1239	2			N	-0-					-0-
04	1350	N	1281	-0-	-69 B	-0-	1281	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

11	510	N	496	-0-	-14 B	-0-	496	2			N	-0-					-0-
12	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
01	882	N	882	-0-	-0- B	-0-	882	2			N	-0-					-0-
02	702	N	702	-0-	-0- B	-0-	702	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	2			N	-0-					-0-
04	840	N	657	-0-	-183 B	-0-	657	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-
12	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
01	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
02	1120	N	1034	-0-	-86	B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1085	N	1034	-0-	-51	B	-0-	1034	2			N	-0-					-0-
04	1140	N	1042	-0-	-98	B	-0-	1042	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	883	N	883	-0-	-0-	B	-0-	883	2			N	-0-					-0-
12	622	N	622	-0-	-0-	B	-0-	622	2			N	-0-					-0-
01	837	N	793	-0-	-44	B	-0-	793	2			N	-0-					-0-
02	812	N	753	-0-	-59	B	-0-	753	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-	-0-	B	-0-	753	2			N	-0-					-0-
*04	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
12	620	N	450	-0-	-170	B	-0-	450	2			N	-0-					-0-
01	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
02	616	N	557	-0-	-59	B	-0-	557	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
*04	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
12	744	N	506	-0-	-238	B	-0-	506	2			N	-0-					-0-
01	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
02	756	N	592	-0-	-164	B	-0-	592	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
04	690	N	545	-0-	-145	B	-0-	545	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0-	B	-0-	652	2			N	-0-					-0-
12	620	N	342	-0-	-278	B	-0-	342	2			N	-0-					-0-
01	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-
02	616	N	368	-0-	-248	B	-0-	368	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
04	540	N	391	-0-	-149	B	-0-	391	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	420	N	410	-0-		-10 B	-0-	9 1		400	2	N	1			102
								1 9								
12	434	N	343	-0-		-91 B	-0-	9 1		333	2	N	1			103
								1 9								
01	401	N	401	-0-		-0- B	-0-	9 1		391	2	N	1			104
								1 9								
02	392	N	380	-0-		-12 B	-0-	9 1		370	2	N	1			105
								1 9								
03/01 BALANCING DATE STATUS -> -0-																
03	380	N	380	-0-		-0- B	-0-	9 1		370	2	N	1			106
								1 9								
04	390	N	386	-0-		-4 B	-0-	9 1		376	2	N	1			107
								1 9								

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

11	1080	N	1047	-0-		-33 B	-0-	1047	2			N	-0-			-0-
12	1054	N	946	-0-		-108 B	-0-	946	2			N	-0-			-0-
01	1023	N	1020	-0-		-3 B	-0-	1020	2			N	-0-			-0-
02	980	N	932	-0-		-48 B	-0-	932	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	961	N	932	-0-		-29 B	-0-	932	2			N	-0-			-0-
04	990	N	976	-0-		-14 B	-0-	976	2			N	-0-			-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

11	780	N	778	-0-		-2 B	-0-	778	2			N	-0-			-0-
12	744	N	600	-0-		-144 B	-0-	600	2			N	-0-			-0-
01	744	N	744	-0-		-0- B	-0-	744	2			N	-0-			-0-
02	728	N	728	-0-		-0- B	-0-	728	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	728	N	728	-0-		-0- B	-0-	728	2			N	-0-			-0-
*04	745	N	745	-0-		-0- B	-0-	745	2			N	-0-			-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

11	819	N	819	-0-		-0- B	-0-	819	2			N	-0-			-0-
12	775	N	540	-0-		-235 B	-0-	540	2			N	-0-			-0-
01	757	N	757	-0-		-0- B	-0-	757	2			N	-0-			-0-
02	785	N	785	-0-		-0- B	-0-	785	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	785	N	785	-0-		-0- B	-0-	785	2			N	-0-			-0-
*04	810	N	810	-0-		-0- B	-0-	810	2			N	-0-			-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

11	527	N	527	-0-		-0- B	-0-	521	2	6	9	Y	5			126
12	496	N	444	-0-		-52 B	-0-	438	2	6	9	Y	5			131
01	436	N	436	-0-		-0- B	-0-	430	2	6	9	Y	5			136
02	504	N	427	-0-		-77 B	-0-	421	2	6	9	Y	5			141
03/01 BALANCING DATE STATUS -> -0-																
03	434	N	427	-0-		-7 B	-0-	421	2	6	9	Y	5			146
*04	485	N	485	-0-		-0- B	-0-	479	2	6	9	Y	5			151

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2045	-0-	-25 B	-0-	2045	2			N	-0-					-0-
12	2015	N	1736	-0-	-279 B	-0-	1736	2			N	-0-					-0-
01	1974	N	1974	-0-	-0- B	-0-	1974	2			N	-0-					-0-
02	1904	N	1770	-0-	-134 B	-0-	1770	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1770	N	1770	-0-	-0- B	-0-	1770	2			N	-0-					-0-
*04	1926	N	1926	-0-	-0- B	-0-	1926	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	241	-0-	-7 B	-0-	241	2			N	-0-					-0-
01	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
02	224	N	213	-0-	-11 B	-0-	213	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
04	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	N	3576	-0-	-114 B	-0-	3576	2			N	-0-					-0-
12	3596	N	3184	-0-	-412 B	-0-	3184	2			N	-0-					-0-
01	3535	N	3535	-0-	-0- B	-0-	3535	2			N	-0-					-0-
02	3332	N	3192	-0-	-140 B	-0-	3192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3192	-0-	-1 B	-0-	3192	2			N	-0-					-0-
04	3420	N	3378	-0-	-42 B	-0-	3378	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1299	N	1299	-0-	-0- B	-0-	1299	2			N	-0-					-0-
12	1116	N	1079	-0-	-37 B	-0-	1079	2			N	-0-					-0-
01	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
02	1204	N	1036	-0-	-168 B	-0-	1036	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
04	1170	N	1142	-0-	-28 B	-0-	1142	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	454	-0-	-26 B	-0-	454	2			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
04	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	2			N	-0-					-0-
01	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
02	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
04	720	N	620	-0-	-100 B	-0-	620	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	957	-0-	-33 B	-0-	957	2			N	-0-					-0-
12	930	N	600	-0-	-330 B	-0-	600	2			N	-0-					-0-
01	837	N	714	-0-	-123 B	-0-	714	2			N	-0-					-0-
02	896	N	683	-0-	-213 B	-0-	683	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
*04	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
12	1023	N	656	-0-	-367 B	-0-	656	2			N	-0-					-0-
01	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
02	1064	N	1051	-0-	-13 B	-0-	1051	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
*04	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
12	1488	N	1385	-0-	-103 B	-0-	1385	2			N	-0-					-0-
01	1527	N	1527	-0-	-0- B	-0-	1527	2			N	-0-					-0-
02	1400	N	1383	-0-	-17 B	-0-	1383	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1383	-0-	-12 B	-0-	1383	2			N	-0-					-0-
04	1470	N	1439	-0-	-31 B	-0-	1439	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	615	-0-	-15 B	-0-	615	2			N	-0-					-0-
12	620	N	527	-0-	-93 B	-0-	527	2			N	-0-					-0-
01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
02	588	N	237	-0-	-351 B	-0-	237	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	237	-0-	-290 B	-0-	237	2			N	-0-					-0-
*04	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2809		2658	-0-	-151 B	-948	2658	2			N	-0-					-0-
12	3058		2445	-0-	-613 B	-1561	2445	2			N	-0-					-0-
01	3140		2328	-0-	-812 B	-2373	2328	2			N	-0-					-0-
02	3220	#	1272	-0-	-1948 B	-4321	1272	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4321																	
03	3224	#	1272	-0-	-1952 B	-6273	1272	2			N	-0-					-0-
04	2670	#	2478	-0-	-192 B	-6465	2478	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2162	-0-	-268 B	-0-	2162	2			N	-0-					-0-
12	2325	N	2085	-0-	-240 B	-0-	2085	2			N	-0-					-0-
01	2081	N	2081	-0-	-0- B	-0-	2081	2			N	-0-					-0-
02	2016	N	1150	-0-	-866 B	-0-	1150	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1150	-0-	-927 B	-0-	1150	2			N	-0-					-0-
*04	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	821	-0-	-109 B	-0-	821	2			N	-0-					-0-
12	899	N	833	-0-	-66 B	-0-	833	2			N	-0-					-0-
01	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
02	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	763	-0-	-74 B	-0-	763	2			N	-0-					-0-
04	810	N	688	-0-	-122 B	-0-	688	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364	N	1364	-0-	-0- B	-0-	1364	2			N	-0-					-0-
12	1364	N	1181	-0-	-183 B	-0-	1181	2			N	-0-					-0-
01	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
*04	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	128	-0-	-82 B	-0-	128	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
04	300	N	141	-0-	-159 B	-0-	141	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
12	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
01	430	N	430	-0-	-0- B	-0-	430	2			N	-0-					-0-
02	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
04	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	500	-0-	-10 B	-0-	500	2			N	-0-					-0-
12	496	N	386	-0-	-110 B	-0-	386	2			N	-0-					-0-
01	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
*04	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546

HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1251	-0-	-39 B	-0-	1251	3			N	-0-					-0-
12	1271	N	972	-0-	-299 B	-0-	972	3			N	-0-					-0-
01	1333	N	932	-0-	-401 B	-0-	932	3			N	-0-					-0-
02	1176	N	1045	-0-	-131 B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
*04	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-

TOPPER OIL COMPANY 862606

JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	543	-0-	-57 B	-0-	543	2			N	-0-					-0-
12	651	N	397	-0-	-254 B	-0-	397	2			N	-0-					-0-
01	589	N	358	-0-	-231 B	-0-	358	2			N	-0-					-0-
02	504	N	483	-0-	-21 B	-0-	483	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	391	-0-	-12 B	-0-	391	2			N	-0-					-0-
04	360	N	225	-0-	-135 B	-0-	225	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	964	-0-	-26 B	-0-	964	2			N	-0-					-0-
12	961	N	813	-0-	-148 B	-0-	813	2			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	2			N	-0-					-0-
02	896	N	864	-0-	-32 B	-0-	864	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
04	900	N	511	-0-	-389 B	-0-	511	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980

DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARNI WELL #: 1 RRCID -> 025021 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2017 - P/A 02/02/17

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	387	-0-	-63 B	-0-	387	3			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	364	N	309	-0-	-55 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	342	-0-	-61 B	-0-	342	3			N	-0-					-0-
04	450	N	408	-0-	-42 B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	837	N	653	-0-	-184	B	-0-	653	3			N	-0-					-0-
01	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
02	812	N	656	-0-	-156	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
04	420	N	360	-0-	-60	B	-0-	360	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

11	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
01	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
02	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
*04	1585	N	1585	-0-	-0-	B	-0-	1585	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

11	630	N	520	-0-	-110	B	-0-	520	3			N	-0-					-0-
12	651	N	314	-0-	-337	B	-0-	314	3			N	-0-					-0-
01	527	N	245	-0-	-282	B	-0-	245	3			N	-0-					-0-
02	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
*04	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

11	720	N	317	-0-	-403	B	-0-	317	3			N	-0-					-0-
12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
02	308	N	304	-0-	-4	B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

11	510	N	230	-0-	-280	B	-0-	230	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					-0-
02	1204	N	1120	-0-	-84	B	-0-	1120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1063	-0-	-177	B	-0-	1063	3			N	-0-					-0-
04	1110	N	341	-0-	-769	B	-0-	341	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
12	682	N	621	-0-	-61	B	-0-	621	3			N	-0-					-0-
01	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
02	728	N	496	-0-	-232	B	-0-	496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	503	-0-	-117	B	-0-	503	3			N	-0-					-0-
*04	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

11	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
12	403	N	321	-0-	-82	B	-0-	321	3			N	-0-					-0-
01	248	N	96	-0-	-152	B	-0-	96	3			N	-0-					-0-
02	980	N	437	-0-	-543	B	-0-	437	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
*04	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

11	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
12	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
01	1356	N	1056	-0-	-300	B	-0-	1056	3			N	-0-					-0-
02	1232	N	1164	-0-	-68	B	-0-	1164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1308	-0-	-25	B	-0-	1308	3			N	-0-					-0-
04	1020	N	867	-0-	-153	B	-0-	867	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

11	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-					-0-
12	1901	N	1901	-0-	-0-	B	-0-	1901	3			N	-0-					-0-
01	1457	N	1228	-0-	-229	B	-0-	1228	3			N	-0-					-0-
02	1260	N	330	-0-	-930	B	-0-	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1374	-0-	-517	B	-0-	1374	3			N	-0-					-0-
04	1200	N	773	-0-	-427	B	-0-	773	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

11	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
12	744	N	703	-0-	-41	B	-0-	703	3			N	-0-					-0-
01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
02	672	N	566	-0-	-106	B	-0-	566	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
04	600	N	471	-0-	-129	B	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	646	-0-	-194 B	-0-	646	3			N	-0-					-0-
12	1209	N	973	-0-	-236 B	-0-	973	3			N	-0-					-0-
01	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-
02	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

11	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
12	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-
01	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
02	2935	N	2935	-0-	-0- B	-0-	2935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2754	-0-	-5 B	-0-	2754	3			N	-0-					-0-
04	2490	N	1036	-0-	-1454 B	-0-	1036	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

11	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
12	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
01	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
02	1456	N	1448	-0-	-8 B	-0-	1448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1394	-0-	-311 B	-0-	1394	3			N	-0-					-0-
04	1320	N	1076	-0-	-244 B	-0-	1076	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
01	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
02	784	N	751	-0-	-33 B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-
04	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
02	1204	N	999	-0-	-205 B	-0-	999	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*04	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

11	1710	N	1689	-0-	-21 B	-0-	1689	3			N	-0-					-0-
12	1612	N	815	-0-	-797 B	-0-	815	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
02	1568	N	1050	-0-	-518 B	-0-	1050	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
*04	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	B	-0-	1728	3			N	-0-					-0-
01	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
02	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1696	-0-	-40	B	-0-	1696	3			N	-0-					-0-
04	1620	N	1607	-0-	-13	B	-0-	1607	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

11	2043	N	2043	-0-	-0-	B	-0-	2043	3			N	-0-					-0-
12	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
01	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
02	1904	N	1837	-0-	-67	B	-0-	1837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
04	1530	N	680	-0-	-850	B	-0-	680	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

11	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
12	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
02	1288	N	988	-0-	-300	B	-0-	988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
*04	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

11	840	N	793	-0-	-47	B	-0-	793	3			N	-0-					-0-
12	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
01	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
02	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	835	-0-	-33	B	-0-	835	3			N	-0-					-0-
04	810	N	799	-0-	-11	B	-0-	799	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

11	720	N	288	-0-	-432	B	-0-	288	3			N	-0-					-0-
12	744	N	521	-0-	-223	B	-0-	521	3			N	-0-					-0-
01	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
04	660	N	642	-0-	-18	B	-0-	642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	853	-0-	-317	B	-0-	853	3			N	-0-					-0-
12	1271	N	866	-0-	-405	B	-0-	866	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
02	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	623	-0-	-245	B	-0-	623	3			N	-0-					-0-
04	1320	N	987	-0-	-333	B	-0-	987	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

11	960	N	951	-0-	-9	B	-0-	951	3			N	-0-					-0-
12	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
01	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
02	896	N	585	-0-	-311	B	-0-	585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
04	870	N	527	-0-	-343	B	-0-	527	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

11	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
12	558	N	453	-0-	-105	B	-0-	453	3			N	-0-					-0-
01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
02	504	N	478	-0-	-26	B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*04	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

11	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
12	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
01	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
02	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1675	-0-	-123	B	-0-	1675	3			N	-0-					-0-
*04	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

11	1350	N	1381	-0-	31	B	-2787	1381	3			N	-0-					-0-
12	1395	N	1415	-0-	20	B	-2767	1415	3			N	-0-					-0-
01	1054	N	1422	-0-	368	B	-2399	1422	3			N	-0-					-0-
02	1288	N	1270	-0-	-18	B	-2399	1270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2399																		
03	1426	N	882	-0-	-544	B	-0-	882	3			N	-0-					-0-
04	1380	N	1248	-0-	-132	B	-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
12	1054	N	805	-0-	-249 B	-0-	805	3			N	-0-					-0-
01	1116	N	954	-0-	-162 B	-0-	954	3			N	-0-					-0-
02	1680	N	1439	-0-	-241 B	-0-	1439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
*04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1659	-0-	189 B	-4316	1659	3			N	-0-					-0-
12	1683	N	1822	-0-	139 B	-4177	1822	3			N	-0-					-0-
01	1664	N	1460	-0-	-204 B	-4177	1460	3			N	-0-					-0-
02	1540	N	1618	-0-	78 B	-4099	1618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4099																	
03	1829	N	1661	-0-	-168 B	-0-	1661	3			N	-0-					-0-
04	1410	N	329	-0-	-1081 B	-0-	329	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	721	-0-	241 B	-1582	721	3			N	-0-					-0-
12	558	N	717	-0-	159 B	-1423	717	3			N	-0-					-0-
01	992	N	286	-0-	-706 B	-1423	286	3			N	-0-					-0-
02	672	N	528	-0-	-144 B	-1423	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1423																	
03	713	N	626	-0-	-87 B	-0-	626	3			N	-0-					-0-
04	270	N	77	-0-	-193 B	-0-	77	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	2542	-0-	1012 B	-8052	2542	3			N	-0-					-0-
12	2604	N	2616	-0-	12 B	-8040	2616	3			N	-0-					-0-
01	2883	N	2166	-0-	-717 B	-8040	2166	3			N	-0-					-0-
02	2380	N	2117	-0-	-263 B	-8040	2117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8040																	
03	2604	N	2426	-0-	-178 B	-0-	2426	3			N	-0-					-0-
04	2100	N	445	-0-	-1655 B	-0-	445	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4291	R	5165	-0-	874 B	-0-	5165	3			N	-0-					-0-
12	3100	N	4477	-0-	1377 B	1377	4477	3			N	-0-					-0-
01	5332	R	3955	-0-	-1377 B	-0-	3955	3			N	-0-					-0-
02	4816	N	3112	-0-	-1704 B	-0-	3112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5332	#	2666	-0-	-2666 B	-2666	2666	3			N	-0-					-0-
04	5160	#	3758	-0-	-1402 B	-4068	3758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
02	336	N	328	-0-	-8 B	-0-	328	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		25	-0-	25 B	25	25	2			N	-0-					-0-
12	SHUT IN		17	-0-	17 B	42	17	2			N	-0-					-0-
01	74		32	-0-	-42 B	-0-	32	2			N	-0-					-0-
02	SHUT IN		36	-0-	36 B	36	36	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 36																	
03	SHUT IN		27	-0-	27 B	63	27	2			N	-0-					-0-
04	SHUT IN		19	-0-	19 B	82	19	2			N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
MILLER, A. L. WELL #: 1 RRCID -> 025666 COMPL. DATE 03/12/1975 TOTAL DEPTH 3259 PERF. 2823 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
02	84	N	79	-0-	-5 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2585	N	2585	-0-	-0- B	-0-	2585	3			N	-0-					-0-
12	2635	N	2499	-0-	-136 B	-0-	2499	3			N	-0-					-0-
01	3022	N	2341	-0-	-681 B	-0-	2341	3			N	-0-					-0-
02	2408	N	849	-0-	-1559 B	-0-	849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	1837	-0-	-674 B	-0-	1837	3			N	-0-					-0-
04	2280	N	1611	-0-	-669 B	-0-	1611	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	902	-0-	-448 B	-0-	902	3			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
01	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
02	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	938	-0-	-23 B	-0-	938	3			N	-0-					-0-
04	900	N	877	-0-	-23 B	-0-	877	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
12	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
01	1395	N	1010	-0-	-385 B	-0-	1010	3			N	-0-					-0-
02	1428	N	666	-0-	-762 B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1316	-0-	-203 B	-0-	1316	3			N	-0-					-0-
04	990	N	645	-0-	-345 B	-0-	645	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	651	N	620	-0-	-31 B	-0-	620	3			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
02	588	N	575	-0-	-13 B	-0-	575	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
04	630	N	449	-0-	-181 B	-0-	449	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	462	-0-	-158 B	-0-	462	3			N	-0-					-0-
04	510	N	267	-0-	-243 B	-0-	267	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
04	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
01	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
02	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1387	-0-	-442 B	-0-	1387	3			N	-0-					-0-
04	1560	N	799	-0-	-761 B	-0-	799	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	570	N	388	-0-	-182	B	-0-	388	3			N	-0-					-0-
12	558	N	398	-0-	-160	B	-0-	398	3			N	-0-					-0-
01	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
02	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
*04	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

11	240	N	110	-0-	-130	B	-0-	110	3			N	-0-					-0-
12	217	N	145	-0-	-72	B	-0-	145	3			N	-0-					-0-
01	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
02	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
*04	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

11	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
12	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
01	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
02	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
*04	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

11	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
12	713	N	706	-0-	-7	B	-0-	706	3			N	-0-					-0-
01	775	N	561	-0-	-214	B	-0-	561	3			N	-0-					-0-
02	700	N	667	-0-	-33	B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
*04	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	250	-0-	-20	B	-0-	250	3			N	-0-					-0-
12	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
01	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
02	224	N	211	-0-	-13	B	-0-	211	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					117
12	637	N	637	-0-	-0-	B	-0-	608	3	29	9	N	26					143
01	682	N	545	-0-	-137	B	-0-	519	3	26	9	N	24					167
02	663	N	663	-0-	-0-	B	-0-	635	3	28	9	N	25	181	1			11
03/01 BALANCING DATE STATUS -> -0-																		
03	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					11
*04	565	N	565	-0-	-0-	B	-0-	561	3	4	9	N	4					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	527	N	441	-0-	-86	B	-0-	441	3			N	-0-					-0-
01	527	N	473	-0-	-54	B	-0-	473	3			N	-0-					-0-
02	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
04	450	N	370	-0-	-80	B	-0-	370	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	B	-0-	231	3			N	-0-					-0-
12	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-
02	224	N	195	-0-	-29	B	-0-	195	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*04	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	905	-0-	-85	B	-0-	905	2			N	-0-					-0-
12	930	N	552	-0-	-378	B	-0-	552	2			N	-0-					-0-
01	891	N	891	-0-	-0-	B	-0-	891	2			N	-0-					-0-
02	969	N	969	-0-	-0-	B	-0-	969	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
*04	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	76	-0-	-104 B	-0-	76	2			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
02	84	N	63	-0-	-21 B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	45	-0-	-79 B	-0-	45	2			N	-0-					-0-
04	90	N	43	-0-	-47 B	-0-	43	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-856					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -120 CANCELLED UNDERAGE -> -736																	
03	14B2	EXT	-0-	-0-	-0- B	-120					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-120					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-1225					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -305 CANCELLED UNDERAGE -> -920																	
03	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90 B	-825					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-825					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -273 CANCELLED UNDERAGE -> -552																	
03	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	2853	-0-	-507 B	-0-	2853	2			N	-0-					-0-
12	2976	N	1977	-0-	-999 B	-0-	1977	2			N	-0-					-0-
01	2604	N	2593	-0-	-11 B	-0-	2593	2			N	-0-					-0-
02	2660	N	2261	-0-	-399 B	-0-	2261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2522	N	2522	-0-	-0- B	-0-	2522	2			N	-0-					-0-
04	2520	N	2407	-0-	-113 B	-0-	2407	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	717	-0-	-3 B	-0-	717	2			N	-0-					-0-
12	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
01	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-
02	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
04	870	N	690	-0-	-180 B	-0-	690	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
*12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
*02	140	N	117	-0-	-23 B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*04	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

XET, INC. 945998
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
02	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-
*04	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
01	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	266	-0-	-106 B	-0-	266	2			N	-0-					-0-
04	360	N	226	-0-	-134 B	-0-	226	2			N	-0-					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	140	-0-	-387 B	-0-	140	3			N	-0-					-0-
04	510	N	76	-0-	-434 B	-0-	76	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	R	-0-	-0-	-353 B	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*04	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
02	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
04	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*04	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

11	540	N	495	-0-	-45 B	-0-	495	3			N	-0-					-0-
12	527	N	247	-0-	-280 B	-0-	247	3			N	-0-					-0-
01	403	N	65	-0-	-338 B	-0-	65	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
02	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	215	-0-	-157 B	-0-	215	3			N	-0-					-0-
04	390	N	213	-0-	-177 B	-0-	213	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

11	270	N	137	-0-	-133 B	-0-	137	3			N	-0-					-0-
12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	167	-0-	-81 B	-0-	167	3			N	-0-					-0-
04	270	N	85	-0-	-185 B	-0-	85	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	313	N	313	-0-		-0-	B	-0-	313	3			N	-0-				-0-
12	279	N	266	-0-		-13	B	-0-	266	3			N	-0-				-0-
01	279	N	180	-0-		-99	B	-0-	180	3			N	-0-				-0-
02	102	N	102	-0-		-0-	B	-0-	102	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	390	N	390	-0-		-0-	B	-0-	390	3			N	-0-				-0-
*04	222	N	222	-0-		-0-	B	-0-	222	3			N	-0-				-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	270	-0-		-150	B	-0-	270	3			N	-0-				-0-
12	217	N	87	-0-		-130	B	-0-	87	3			N	-0-				-0-
01	248	N	84	-0-		-164	B	-0-	84	3			N	-0-				-0-
02	39	N	39	-0-		-0-	B	-0-	39	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	43	-0-		-50	B	-0-	43	3			N	-0-				-0-
04	90	N	-0-	-0-		-90	B	-0-					N	-0-				-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-		-210	B	-0-					N	-0-				-0-
12	217	N	-0-	-0-		-217	B	-0-					N	-0-				-0-
01	93	N	-0-	-0-		-93	B	-0-					N	-0-				-0-
02	121	N	121	-0-		-0-	B	-0-	121	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	254	N	254	-0-		-0-	B	-0-	254	3			N	-0-				-0-
*04	148	N	148	-0-		-0-	B	-0-	148	3			N	-0-				-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-		-0-	B	-0-	17	3			N	-0-				-0-
12	31	N	5	-0-		-26	B	-0-	5	3			N	-0-				-0-
01	13	N	4	-0-		-9	B	-0-	4	3			N	-0-				-0-
02	4	N	4	-0-		-0-	B	-0-	4	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	10	N	10	-0-		-0-	B	-0-	10	3			N	-0-				-0-
*04	6	N	6	-0-		-0-	B	-0-	6	3			N	-0-				-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	309	N	309	-0-		-0-	B	-0-	49	1	260	3	N	-0-				-0-
12	279	N	248	-0-		-31	B	-0-	50	1	198	3	N	-0-				-0-
01	186	N	114	-0-		-72	B	-0-	24	1	90	3	N	-0-				-0-
02	184	N	184	-0-		-0-	B	-0-	28	1	156	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	247	-0-		-1	B	-0-	43	1	204	3	N	-0-				-0-
*04	140	N	140	-0-		-0-	B	-0-	37	1	103	3	N	-0-				-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	920	N	920	-0-		-0-	B	-0-	920	3			N	-0-				-0-
12	749	N	749	-0-		-0-	B	-0-	749	3			N	-0-				-0-
01	620	N	474	-0-		-146	B	-0-	474	3			N	-0-				-0-
02	499	N	499	-0-		-0-	B	-0-	499	3			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	873	N	873	-0-		-0-	B	-0-	873	3			N	-0-				-0-
*04	540	N	540	-0-		-0-	B	-0-	540	3			N	-0-				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					-0-
01	310	N	79	-0-	-231 B	-0-	79	3			N	-0-					-0-
02	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
04	90	N	25	-0-	-65 B	-0-	25	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	434	-0-	-46 B	-0-	434	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
01	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
04	210	N	152	-0-	-58 B	-0-	152	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	433	-0-	-167 B	-0-	433	3			N	-0-					-0-
12	558	N	85	-0-	-473 B	-0-	85	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
01	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
*04	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	342	-0-	-48	B	-0-	342	3			N	-0-					-0-
12	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
01	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
02	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	304	-0-	-99	B	-0-	304	3			N	-0-					-0-
04	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
*04	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
01	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1146	-0-	-1	B	-0-	1146	3			N	-0-					-0-
04	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	7	-0-	-413	B	-0-	7	3			N	-0-					-0-
12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
02	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	322	-0-	-174	B	-0-	322	3			N	-0-					-0-
04	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
01	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
02	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	229	-0-	-81	B	-0-	229	3			N	-0-					-0-
04	270	N	209	-0-	-61	B	-0-	209	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*04	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
01	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
02	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
*04	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
12	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
01	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
02	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	996	-0-	-151 B	-0-	996	3			N	-0-					-0-
04	1080	N	917	-0-	-163 B	-0-	917	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1904		3104	-0-	1200 B	1412	3104	3			N	-0-					-0-
12	1681		2969	-0-	1288 B	2700	2969	3			N	-0-					-0-
01	1692		2851	-0-	1159 B	3859	2851	3			N	-0-					-0-
02	1534		2501	-0-	967 B	4826	2501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 4826																	
03	1771		2535	-0-	764 B	5590	2535	3			N	-0-					-0-
04	1540		2214	-0-	674 B	6264	2214	3			N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2176	N	2176	-0-	-0- B	-0-	2176	3			N	-0-					-0-
12	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
01	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
*04	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	310	N	138	-0-	-172 B	-0-	138	3			N	-0-					-0-
01	279	N	124	-0-	-155 B	-0-	124	3			N	-0-					-0-
02	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*04	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
02	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	403	-0-	-217 B	-0-	403	3			N	-0-					-0-
04	570	N	515	-0-	-55 B	-0-	515	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
CONOCOPHILLIPS COMPANY //CONT.// 172232
REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
04	540	N	510	-0-	-30 B	-0-	510	3			N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1058	N	1022	-0-	-36 B	-0-	46	1	976	3	N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	61	1	851	3	N	-0-					-0-
01	927	N	927	-0-	-0- B	-0-	46	1	881	3	N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	43	1	721	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	863	-0-	-36 B	-0-	47	1	816	3	N	-0-					-0-
04	900	N	873	-0-	-27 B	-0-	47	1	826	3	N	-0-					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
02	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
04	180	N	161	-0-	-19 B	-0-	161	3			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
01	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
02	56	N	50	-0-	-6 B	-0-	50	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	15	-0-	-47 B	-0-	15	2			N	-0-					-0-
*04	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	205	-0-	-5 B	-0-	205	2			N	-0-			-0-
12	212	N	212	-0-	-0- B	-0-	212	2			N	-0-			-0-
01	196	N	196	-0-	-0- B	-0-	196	2			N	-0-			-0-
02	176	N	176	-0-	-0- B	-0-	176	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	217	N	208	-0-	-9 B	-0-	208	2			N	-0-			-0-
04	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-

LEGACY RESERVES OPERATING LP 495445
BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-			-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-			-0-
01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-			-0-
02	296	N	296	-0-	-0- B	-0-	296	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	322	N	322	-0-	-0- B	-0-	322	3			N	-0-			-0-
*04	348	N	348	-0-	-0- B	-0-	348	3			N	-0-			-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-			-0-
12	99	N	74	-0-	-25 B	-0-	74	3			N	-0-			-0-
01	98	N	-0-	-0-	-98 B	-0-					N	-0-			-0-
02	451	N	451	-0-	-0- B	-0-	451	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	403	N	403	-0-	-0- B	-0-	403	3			N	-0-			-0-
*04	376	N	376	-0-	-0- B	-0-	376	3			N	-0-			-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-			-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-			-0-
01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-			-0-
*04	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-			-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

11	2376	N	2376	-0-	-0- B	-0-	1056	1	1320	3	N	-0-			-0-
12	2349	N	2349	-0-	-0- B	-0-	1091	1	1258	3	N	-0-			-0-
01	2315	N	2315	-0-	-0- B	-0-	1091	1	1224	3	N	-0-			-0-
02	2465	N	2465	-0-	-0- B	-0-	985	1	1480	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2835	N	2835	-0-	-0- B	-0-	1091	1	1744	3	N	-0-			-0-
*04	2582	N	2582	-0-	-0- B	-0-	1056	1	1526	3	N	-0-			-0-

LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. 501545
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
02	252	N	203	-0-	-49 B	-0-	203	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	2			N	-0-					-0-
*04	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
02	168	N	19	-0-	-149 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
*04	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	116	-0-	-4 B	-0-	116	3			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-
04	120	N	111	-0-	-9 B	-0-	111	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
02	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*04	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-

HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	120	N	82	-0-	-38 B	-0-	82	3		N	-0-			-0-
12	155	N	99	-0-	-56 B	-0-	99	3		N	-0-			-0-
*01	120	N	120	-0-	-0- B	-0-	120	3		N	-0-			-0-
02	225	N	225	-0-	-0- B	-0-	225	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	274	N	274	-0-	-0- B	-0-	274	2		N	-0-			-0-
*04	210	N	210	-0-	-0- B	-0-	210	2		N	-0-			-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360	N	268	-0-	-92 B	-0-	268	3		N	-0-			-0-
12	434	N	261	-0-	-173 B	-0-	261	3		N	-0-			-0-
*01	326	N	326	-0-	-0- B	-0-	326	3		N	-0-			-0-
02	307	N	307	-0-	-0- B	-0-	307	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	307	N	307	-0-	-0- B	-0-	307	2		N	-0-			-0-
04	330	N	317	-0-	-13 B	-0-	317	2		N	-0-			-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	660	N	461	-0-	-199 B	-0-	461	3		N	-0-			-0-
12	620	N	329	-0-	-291 B	-0-	329	3		N	-0-			-0-
*01	465	N	136	-0-	-329 B	-0-	136	2		N	-0-			-0-
02	420	N	66	-0-	-354 B	-0-	66	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	531	N	531	-0-	-0- B	-0-	531	2		N	-0-			-0-
*04	920	N	920	-0-	-0- B	-0-	920	2		N	-0-			-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	390	N	382	-0-	-8 B	-0-	382	3		N	-0-			-0-
12	434	N	416	-0-	-18 B	-0-	416	3		N	-0-			-0-
*01	435	N	435	-0-	-0- B	-0-	435	3		N	-0-			-0-
02	364	N	350	-0-	-14 B	-0-	350	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	429	N	429	-0-	-0- B	-0-	429	2		N	-0-			-0-
04	420	N	401	-0-	-19 B	-0-	401	2		N	-0-			-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	104	-0-	-106 B	-0-	104	3		N	-0-			-0-
12	197	N	197	-0-	-0- B	-0-	197	3		N	-0-			-0-
*01	236	N	236	-0-	-0- B	-0-	236	3		N	-0-			-0-
02	190	N	190	-0-	-0- B	-0-	190	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	239	N	239	-0-	-0- B	-0-	239	2		N	-0-			-0-
04	240	N	205	-0-	-35 B	-0-	205	2		N	-0-			-0-

READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
*01	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
02	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
04	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	279	N	199	-0-	-80 B	-0-	199	3			N	-0-					-0-
01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
04	330	N	228	-0-	-102 B	-0-	228	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	310	N	166	-0-	-144 B	-0-	166	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
04	300	N	269	-0-	-31 B	-0-	269	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	335	-0-	-25 B	-0-	45	1	290	3	N	-0-					-0-
12	372	N	61	-0-	-311 B	-0-	8	1	53	3	N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
02	308	N	149	-0-	-159 B	-0-	12	1	137	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	353	N	353	-0-	-0- B	-0-	38	1	315	2	N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
02	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
04	240	N	221	-0-	-19 B	-0-	221	2			N	-0-					-0-

CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	126	-0-	-174 B	-0-	126	3			N	-0-					-0-
12	310	N	189	-0-	-121 B	-0-	189	3			N	-0-					-0-
*01	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
04	240	N	176	-0-	-64 B	-0-	176	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
02	308	N	260	-0-	-48 B	-0-	260	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
02	140	N	124	-0-	-16 B	-0-	124	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
*04	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
02	392	N	379	-0-	-13 B	-0-	379	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
04	450	N	413	-0-	-37 B	-0-	413	2			N	-0-					-0-

HERRING E WELL #: 1 RRCID -> 027157 COMPL. DATE 09/27/1962 TOTAL DEPTH 2064 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		0 A NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

11	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
12	155	N	82	-0-	-73 B	-0-	82	3			N	-0-					-0-
01	155	N	69	-0-	-86 B	-0-	69	3			N	-0-					-0-
02	112	N	102	-0-	-10 B	-0-	102	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
12	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
01	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	180	N	175	-0-	-5 B	-0-	175	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
01	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
02	672	N	484	-0-	-188 B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	537	-0-	-145 B	-0-	537	2			N	-0-					-0-
*04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
01	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
02	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
02	336	N	218	-0-	-118 B	-0-	218	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	255	-0-	-24 B	-0-	255	2			N	-0-					-0-
*04	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

11	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					-0-
12	124	N	76	-0-	-48 B	-0-	76	3			N	-0-					-0-
01	93	N	60	-0-	-33 B	-0-	60	3			N	-0-					-0-
02	84	N	56	-0-	-28 B	-0-	56	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*04	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
12	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-
01	372	N	304	-0-	-68	B	-0-	304	2			N	-0-					-0-
02	364	N	278	-0-	-86	B	-0-	278	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	309	-0-	-63	B	-0-	309	2			N	-0-					-0-
04	300	N	290	-0-	-10	B	-0-	290	2			N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	569	-0-	-31	B	-0-	569	3			N	-0-					-0-
12	589	N	579	-0-	-10	B	-0-	579	3			N	-0-					-0-
01	527	N	527	-0-	-0-	B	-0-	527	2			N	-0-					-0-
02	532	N	456	-0-	-76	B	-0-	456	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	517	-0-	-72	B	-0-	517	2			N	-0-					-0-
04	510	N	506	-0-	-4	B	-0-	506	2			N	-0-					-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
01	434	N	372	-0-	-62	B	-0-	372	2			N	-0-					-0-
02	420	N	361	-0-	-59	B	-0-	361	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	364	-0-	-39	B	-0-	364	2			N	-0-					-0-
04	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
01	279	N	237	-0-	-42	B	-0-	237	2			N	-0-					-0-
02	280	N	209	-0-	-71	B	-0-	209	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
04	240	N	231	-0-	-9	B	-0-	231	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

11	480	N	376	-0-	-104	B	-0-	376	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-
02	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	461	N	461	-0-	-0-	B	-0-	461	2			N	-0-					-0-
04	450	N	443	-0-	-7	B	-0-	443	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
01	155	N	26	-0-	-129	B	-0-	26	3			N	-0-					-0-
02	168	N	89	-0-	-79	B	-0-	89	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
*04	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
01	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
02	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	246	-0-	-2	B	-0-	246	2			N	-0-					-0-
04	270	N	235	-0-	-35	B	-0-	235	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	155	N	7	-0-	-148	B	-0-	7	3			N	-0-					-0-
01	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
02	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*01	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
02	140	N	121	-0-	-19	B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	134	-0-	-21	B	-0-	134	2			N	-0-					-0-
*04	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
12	186	N	126	-0-	-60	B	-0-	126	3			N	-0-					-0-
*01	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
02	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
04	180	N	153	-0-	-27	B	-0-	153	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	227	-0-	-103	B	-0-	31	1	196	3	N	-0-					-0-
12	310	N	49	-0-	-261	B	-0-	7	1	42	3	N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
02	224	N	70	-0-	-154	B	-0-	10	1	60	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	260	N	260	-0-	-0-	B	-0-	35	1	225	2	N	-0-					-0-
*04	228	N	228	-0-	-0-	B	-0-	27	1	201	2	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
*01	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
02	392	N	270	-0-	-122	B	-0-	270	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	303	-0-	-131	B	-0-	303	2			N	-0-					-0-
04	390	N	384	-0-	-6	B	-0-	384	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	2	-0-	-118 B	-0-	2	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*01	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
02	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					-0-
04	300	N	229	-0-	-71 B	-0-	229	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
12	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
04	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
12	899	N	743	-0-	-156 B	-0-	743	3			N	-0-					-0-
*01	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
02	1008	N	860	-0-	-148 B	-0-	860	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
*04	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
12	310	N	146	-0-	-164	B	-0-	146	3			N	-0-					-0-
01	341	N	101	-0-	-240	B	-0-	101	3			N	-0-					-0-
02	308	N	96	-0-	-212	B	-0-	96	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
*04	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	269	-0-	-151	B	-0-	269	3			N	-0-					-0-
12	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
*01	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
02	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	338	-0-	-3	B	-0-	338	2			N	-0-					-0-
04	390	N	362	-0-	-28	B	-0-	362	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	156	-0-	-114	B	-0-	156	3			N	-0-					-0-
12	248	N	135	-0-	-113	B	-0-	135	3			N	-0-					-0-
*01	186	N	52	-0-	-134	B	-0-	52	2			N	-0-					-0-
02	140	N	31	-0-	-109	B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
*04	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	194	-0-	-76	B	-0-	194	3			N	-0-					-0-
12	310	N	161	-0-	-149	B	-0-	161	3			N	-0-					-0-
*01	217	N	180	-0-	-37	B	-0-	180	3			N	-0-					-0-
02	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
*04	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	137	-0-	-43	B	-0-	137	3			N	-0-					-0-
12	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-
*01	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
02	140	N	129	-0-	-11	B	-0-	129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-
*04	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	407	-0-	-103	B	-0-	407	3			N	-0-					-0-
12	589	N	409	-0-	-180	B	-0-	409	3			N	-0-					-0-
*01	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
02	392	N	383	-0-	-9	B	-0-	383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	402	-0-	-1	B	-0-	402	2			N	-0-					-0-
*04	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	233	-0-	-67	B	-0-	233	3			N	-0-					-0-
12	310	N	245	-0-	-65	B	-0-	245	3			N	-0-					-0-
*01	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
02	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
04	270	N	268	-0-	-2	B	-0-	268	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	229	-0-	-41	B	-0-	229	3			N	-0-					-0-
12	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
02	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
*04	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	223	-0-	-77	B	-0-	223	3			N	-0-					-0-
12	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					-0-
*01	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
02	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	212	-0-	-129	B	-0-	212	2			N	-0-					-0-
04	240	N	221	-0-	-19	B	-0-	221	2			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	177	-0-	-63	B	-0-	177	3			N	-0-					-0-
12	217	N	175	-0-	-42	B	-0-	175	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
02	168	N	117	-0-	-51	B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
*04	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	285	-0-	-135	B	-0-	285	3			N	-0-					-0-
12	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
*01	310	N	26	-0-	-284	B	-0-	26	3			N	-0-					-0-
02	280	N	31	-0-	-249	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	556	N	556	-0-	-0-	B	-0-	556	2			N	-0-					-0-
*04	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	223	-0-	-77	B	-0-	223	3			N	-0-					-0-
12	341	N	240	-0-	-101	B	-0-	240	3			N	-0-					-0-
*01	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
02	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
*04	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

11	443 N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
12	434 N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
01	492 N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
02	420 N	386	-0-	-34	B	-0-	386	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434 N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
04	480 N	410	-0-	-70	B	-0-	410	2			N	-0-					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

11	300 N	228	-0-	-72	B	-0-	228	3			N	-0-					-0-
12	310 N	249	-0-	-61	B	-0-	249	3			N	-0-					-0-
*01	251 N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
02	230 N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248 N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
04	240 N	239	-0-	-1	B	-0-	239	2			N	-0-					-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

11	240 N	122	-0-	-118	B	-0-	122	2			N	-0-					-0-
12	89 N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
01	84 N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	112 N	71	-0-	-41	B	-0-	71	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93 N	87	-0-	-6	B	-0-	87	2			N	-0-					-0-
*04	195 N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

11	417 N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
12	357 N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
01	415 N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-
02	404 N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	419 N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
*04	423 N	423	-0-	-0-	B	-0-	423	2			N	-0-					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

11	390 N	286	-0-	-104	B	-0-	286	3			N	-0-					-0-
12	403 N	273	-0-	-130	B	-0-	273	3			N	-0-					-0-
*01	322 N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
02	313 N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	314 N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
*04	311 N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
01	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
02	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1198	-0-	-73 B	-0-	1198	2			N	-0-					-0-
04	1170	N	1094	-0-	-76 B	-0-	1094	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*01	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
02	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
12	558	N	425	-0-	-133 B	-0-	425	3			N	-0-					-0-
*01	496	N	448	-0-	-48 B	-0-	448	3			N	-0-					-0-
02	532	N	381	-0-	-151 B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
*04	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-
*01	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
02	252	N	224	-0-	-28 B	-0-	224	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*04	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
12	341	N	262	-0-	-79 B	-0-	262	3			N	-0-					-0-
*01	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
02	280	N	270	-0-	-10 B	-0-	270	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	630	-0-	-90 B	-0-	630	3			N	-0-					-0-
12	651	N	584	-0-	-67 B	-0-	584	3			N	-0-					-0-
01	674	N	674	-0-	-0- B	-0-	674	2			N	-0-					-0-
02	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*04	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1209	N	1155	-0-	-54 B	-0-	1155	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
02	1120	N	948	-0-	-172 B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1109	-0-	-38 B	-0-	1109	2			N	-0-					-0-
*04	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
02	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
04	330	N	294	-0-	-36 B	-0-	294	2			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	758	-0-	-112 B	-0-	758	3			N	-0-					-0-
12	837	N	702	-0-	-135 B	-0-	702	3			N	-0-					-0-
*01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-
02	700	N	675	-0-	-25 B	-0-	675	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
*04	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	3			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
02	28	N	21	-0-	-7 B	-0-	21	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, INC. //CONT.// 501545
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	298	-0-	-62 B	-0-	298	3			N	-0-					-0-
12	589	N	327	-0-	-262 B	-0-	327	3			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-
04	330	N	273	-0-	-57 B	-0-	273	2			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	267	-0-	-123 B	-0-	267	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
02	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
04	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	490	-0-	-50 B	-0-	490	3			N	-0-					-0-
12	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
*01	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
02	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
04	540	N	529	-0-	-11 B	-0-	529	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
12	155	N	9	-0-	-146 B	-0-	9	2			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
02	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	443	-0-	-7 B	-0-	443	2			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	2			N	-0-					-0-
01	465	N	461	-0-	-4 B	-0-	461	2			N	-0-					-0-
02	420	N	418	-0-	-2 B	-0-	418	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
04	450	N	445	-0-	-5 B	-0-	445	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	502	-0-	-68 B	-0-	502	2			N	-0-					-0-
12	621	N	621	-0-	-0- B	-0-	621	2			N	-0-					-0-
01	602	N	602	-0-	-0- B	-0-	602	2			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
04	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
02	84	N	82	-0-	-2 B	-0-	82	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
12	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
02	336	N	329	-0-	-7 B	-0-	329	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	334	-0-	-38 B	-0-	334	3			N	-0-					-0-
04	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	78	-0-	-72 B	-0-	78	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
02	84	N	51	-0-	-33 B	-0-	51	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-
12	244	N	68	-0-	-176 B	-0-	68	3		N	-0-			-0-
01	31	N	22	-0-	-9 B	-0-	22	3		N	-0-			-0-
02	84	N	21	-0-	-63 B	-0-	21	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	62	N	35	-0-	-27 B	-0-	35	3		N	-0-			-0-
*04	35	N	35	-0-	-0- B	-0-	35	3		N	-0-			-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

11	444	N	444	-0-	-0- B	-0-	444	3		N	-0-			-0-
12	179	N	179	-0-	-0- B	-0-	179	3		N	-0-			-0-
01	437	N	437	-0-	-0- B	-0-	437	3		N	-0-			-0-
02	402	N	402	-0-	-0- B	-0-	402	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	371	N	371	-0-	-0- B	-0-	371	3		N	-0-			-0-
*04	376	N	376	-0-	-0- B	-0-	376	3		N	-0-			-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

11	695	N	695	-0-	-0- B	-0-	695	3		N	-0-			-0-
12	721	N	721	-0-	-0- B	-0-	721	3		N	-0-			-0-
01	700	N	700	-0-	-0- B	-0-	700	3		N	-0-			-0-
02	621	N	621	-0-	-0- B	-0-	621	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	694	N	694	-0-	-0- B	-0-	694	3		N	-0-			-0-
*04	657	N	657	-0-	-0- B	-0-	657	3		N	-0-			-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

11	259	N	259	-0-	-0- B	-0-	259	3		N	-0-			-0-
12	186	N	177	-0-	-9 B	-0-	177	3		N	-0-			-0-
01	186	N	184	-0-	-2 B	-0-	184	3		N	-0-			-0-
02	252	N	173	-0-	-79 B	-0-	173	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	186	N	184	-0-	-2 B	-0-	184	3		N	-0-			-0-
*04	238	N	238	-0-	-0- B	-0-	238	3		N	-0-			-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

11	290	N	290	-0-	-0- B	-0-	290	3		N	-0-			-0-
12	268	N	268	-0-	-0- B	-0-	268	3		N	-0-			-0-
01	274	N	274	-0-	-0- B	-0-	274	3		N	-0-			-0-
02	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	324	N	324	-0-	-0- B	-0-	324	3		N	-0-			-0-
*04	2577	N	2577	-0-	-0- B	-0-	2577	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
02	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
04	240	N	184	-0-	-56 B	-0-	184	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
02	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
*04	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
02	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*04	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
02	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
01	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
02	140	N	-0-	-0-	-140 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
*04	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
02	112	N	97	-0-	-15 B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*04	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	224	N	204	-0-	-20	B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
*04	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
01	899	N	824	-0-	-75	B	-0-	824	3			N	-0-					-0-
02	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
*04	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
12	372	N	274	-0-	-98	B	-0-	274	3			N	-0-					-0-
01	310	N	264	-0-	-46	B	-0-	264	3			N	-0-					-0-
02	252	N	231	-0-	-21	B	-0-	231	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
04	270	N	248	-0-	-22	B	-0-	248	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
12	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
01	558	N	488	-0-	-70	B	-0-	488	3			N	-0-					-0-
02	504	N	459	-0-	-45	B	-0-	459	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
*04	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
12	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
01	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
02	252	N	251	-0-	-1	B	-0-	251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-
04	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
12	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
01	1240	N	1188	-0-	-52	B	-0-	1188	3			N	-0-					-0-
02	1120	N	1038	-0-	-82	B	-0-	1038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1183	-0-	-26	B	-0-	1183	3			N	-0-					-0-
*04	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
12	589	N	558	-0-	-31	B	-0-	558	3			N	-0-					-0-
01	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
02	532	N	479	-0-	-53	B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	554	-0-	-4	B	-0-	554	3			N	-0-					-0-
04	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
01	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
02	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
04	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
12	217	N	172	-0-	-45	B	-0-	172	3			N	-0-					-0-
01	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
02	168	N	147	-0-	-21	B	-0-	147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
12	1364	N	1347	-0-	-17	B	-0-	1347	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
02	1260	N	1212	-0-	-48	B	-0-	1212	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
04	1320	N	1305	-0-	-15	B	-0-	1305	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
12	1085	N	1039	-0-	-46	B	-0-	1039	3			N	-0-					-0-
01	1054	N	1038	-0-	-16	B	-0-	1038	3			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
*04	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
04	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	363	N	363	-0-	-0-	B	-0-	363	3		N	-0-			-0-
12	379	N	379	-0-	-0-	B	-0-	379	3		N	-0-			-0-
01	377	N	377	-0-	-0-	B	-0-	377	3		N	-0-			-0-
02	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	373	N	373	-0-	-0-	B	-0-	373	3		N	-0-			-0-
04	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

11	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
12	188	N	188	-0-	-0-	B	-0-	188	3		N	-0-			-0-
01	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
02	168	N	159	-0-	-9	B	-0-	159	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	189	N	189	-0-	-0-	B	-0-	189	3		N	-0-			-0-
*04	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

11	1282	N	1282	-0-	-0-	B	-0-	1282	3		N	-0-			-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3		N	-0-			-0-
01	1364	N	1198	-0-	-166	B	-0-	1198	3		N	-0-			-0-
02	1204	N	1093	-0-	-111	B	-0-	1093	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1240	N	1188	-0-	-52	B	-0-	1188	3		N	-0-			-0-
04	1170	N	1118	-0-	-52	B	-0-	1118	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
01	1054	N	1034	-0-	-20 B	-0-	1034	3			N	-0-					-0-
02	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*04	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	588	N	449	-0-	-139 B	-0-	449	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*04	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
02	252	N	248	-0-	-4 B	-0-	248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
12	899	N	878	-0-	-21 B	-0-	878	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	924	N	798	-0-	-126 B	-0-	798	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
01	899	N	821	-0-	-78 B	-0-	821	3			N	-0-					-0-
02	784	N	746	-0-	-38 B	-0-	746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
*04	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
01	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
02	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
*04	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
12	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
01	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
02	1008	N	990	-0-	-18 B	-0-	990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
*04	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
02	896	N	743	-0-	-153 B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	789	-0-	-79 B	-0-	789	3			N	-0-					-0-
*04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
01	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
02	476	N	441	-0-	-35 B	-0-	441	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
04	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
01	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
02	700	N	587	-0-	-113 B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					-0-
04	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
01	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*04	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
01	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
02	448	N	389	-0-	-59 B	-0-	389	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
04	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2211	N	2211	-0-	-0-	B	-0-	2211	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	B	-0-	2136	3			N	-0-					-0-
01	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
02	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2163	N	2163	-0-	-0-	B	-0-	2163	3			N	-0-					-0-
*04	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
01	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
02	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
*04	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
12	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
01	1178	N	880	-0-	-298	B	-0-	880	3			N	-0-					-0-
02	868	N	792	-0-	-76	B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
*04	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
12	186	N	159	-0-	-27	B	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
02	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*04	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	B	-0-	173	3			N	-0-					-0-
12	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
01	186	N	150	-0-	-36	B	-0-	150	3			N	-0-					-0-
02	168	N	118	-0-	-50	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*04	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
01	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
02	280	N	249	-0-	-31 B	-0-	249	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
02	196	N	150	-0-	-46 B	-0-	150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
04	210	N	91	-0-	-119 B	-0-	91	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	186	N	128	-0-	-58 B	-0-	128	3			N	-0-					-0-
02	168	N	110	-0-	-58 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
12	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
01	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-
02	364	N	181	-0-	-183 B	-0-	181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
*04	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	806	N	689	-0-	-117 B	-0-	689	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
12	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
01	155	N	38	-0-	-117	B	-0-	38	3			N	-0-					-0-
02	140	N	48	-0-	-92	B	-0-	48	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*04	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
12	744	N	722	-0-	-22	B	-0-	722	3			N	-0-					-0-
01	744	N	721	-0-	-23	B	-0-	721	3			N	-0-					-0-
02	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
*04	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	713	N	650	-0-	-63	B	-0-	650	3			N	-0-					-0-
02	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	678	-0-	-4	B	-0-	678	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
12	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
02	140	N	131	-0-	-9	B	-0-	131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
04	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
02	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
04	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
12	465	N	400	-0-	-65	B	-0-	400	3			N	-0-					-0-
01	496	N	285	-0-	-211	B	-0-	285	3			N	-0-					-0-
02	448	N	291	-0-	-157	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*04	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
01	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
02	252	N	239	-0-	-13	B	-0-	239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
01	155	N	39	-0-	-116	B	-0-	39	3			N	-0-					-0-
02	112	N	37	-0-	-75	B	-0-	37	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	95	-0-	-60	B	-0-	95	3			N	-0-					-0-
*04	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

11	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
12	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
01	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-
02	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
04	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
01	992	N	718	-0-	-274	B	-0-	718	3			N	-0-					-0-
02	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
*04	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
01	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-
02	588	N	570	-0-	-18 B	-0-	570	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*04	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
02	672	N	488	-0-	-184 B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
04	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
02	224	N	207	-0-	-17 B	-0-	207	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*04	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
12	899	N	755	-0-	-144 B	-0-	755	3			N	-0-					-0-
01	744	N	605	-0-	-139 B	-0-	605	3			N	-0-					-0-
02	812	N	628	-0-	-184 B	-0-	628	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	662	-0-	-82 B	-0-	662	3			N	-0-					-0-
*04	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
12	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-
02	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
*04	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
12	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	392	N	309	-0-	-83	B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	211	-0-	-223	B	-0-	211	3			N	-0-					-0-
*04	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
12	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
01	186	N	101	-0-	-85	B	-0-	101	3			N	-0-					-0-
02	168	N	128	-0-	-40	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
*04	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
12	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
02	812	N	693	-0-	-119	B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
04	810	N	764	-0-	-46	B	-0-	764	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
01	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
02	756	N	651	-0-	-105	B	-0-	651	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	672	-0-	-10	B	-0-	672	3			N	-0-					-0-
04	690	N	581	-0-	-109	B	-0-	581	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1302	N	1051	-0-	-251	B	-0-	1051	3			N	-0-					-0-
01	1178	N	1055	-0-	-123	B	-0-	1055	3			N	-0-					-0-
02	980	N	894	-0-	-86	B	-0-	894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1033	-0-	-21	B	-0-	1033	3			N	-0-					-0-
04	1020	N	996	-0-	-24	B	-0-	996	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
12	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
02	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
04	390	N	208	-0-	-182 B	-0-	208	3			N	-0-					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
02	252	N	193	-0-	-59 B	-0-	193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
04	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
02	420	N	320	-0-	-100 B	-0-	320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
04	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
02	252	N	233	-0-	-19 B	-0-	233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
04	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1119	-0-	-141 B	-0-	1119	3			N	-0-					-0-
12	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
01	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
02	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1287	-0-	-325 B	-0-	1287	3			N	-0-					-0-
04	1380	N	1277	-0-	-103 B	-0-	1277	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
01	744	N	599	-0-	-145 B	-0-	599	3			N	-0-					-0-
02	560	N	521	-0-	-39 B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
04	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
12	713	N	689	-0-	-24	B	-0-	689	3			N	-0-					-0-
01	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
02	644	N	608	-0-	-36	B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-
04	660	N	650	-0-	-10	B	-0-	650	3			N	-0-					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	1023	N	804	-0-	-219	B	-0-	804	3			N	-0-					-0-
01	992	N	814	-0-	-178	B	-0-	814	3			N	-0-					-0-
02	840	N	771	-0-	-69	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
*04	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

11	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
12	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
01	682	N	599	-0-	-83	B	-0-	599	3			N	-0-					-0-
02	560	N	556	-0-	-4	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
04	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

11	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
12	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
01	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
02	364	N	300	-0-	-64	B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
04	330	N	303	-0-	-27	B	-0-	303	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

11	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
12	744	N	516	-0-	-228	B	-0-	516	3			N	-0-					-0-
01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
02	504	N	457	-0-	-47	B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
04	480	N	393	-0-	-87	B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

11	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
01	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
02	336	N	236	-0-	-100	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
04	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

11	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
12	1147	N	1056	-0-	-91	B	-0-	1056	3			N	-0-					-0-
01	1116	N	1081	-0-	-35	B	-0-	1081	3			N	-0-					-0-
02	980	N	970	-0-	-10	B	-0-	970	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
04	1050	N	1041	-0-	-9	B	-0-	1041	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
02	252	N	166	-0-	-86 B	-0-	166	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

11	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
01	341	N	271	-0-	-70 B	-0-	271	3			N	-0-					-0-
02	308	N	292	-0-	-16 B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
01	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
04	450	N	354	-0-	-96 B	-0-	354	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
02	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
04	270	N	192	-0-	-78 B	-0-	192	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

11	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
12	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
01	372	N	326	-0-	-46	B	-0-	326	3			N	-0-					-0-
02	336	N	292	-0-	-44	B	-0-	292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-
04	330	N	307	-0-	-23	B	-0-	307	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	558	N	449	-0-	-109	B	-0-	449	3			N	-0-					-0-
01	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
02	448	N	414	-0-	-34	B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*04	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	651	N	650	-0-	-1	B	-0-	650	3			N	-0-					-0-
01	589	N	484	-0-	-105	B	-0-	484	3			N	-0-					-0-
02	840	N	531	-0-	-309	B	-0-	531	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	545	-0-	-106	B	-0-	545	3			N	-0-					-0-
*04	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

11	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
12	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
01	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
02	840	N	754	-0-	-86	B	-0-	754	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	824	-0-	-13	B	-0-	824	3			N	-0-					-0-
04	840	N	792	-0-	-48	B	-0-	792	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

11	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
12	651	N	573	-0-	-78	B	-0-	573	3			N	-0-					-0-
01	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
02	588	N	568	-0-	-20	B	-0-	568	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	628	N	628	-0-	-0-	B	-0-	628	3			N	-0-					-0-
04	660	N	585	-0-	-75	B	-0-	585	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-
02	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
04	570	N	562	-0-	-8	B	-0-	562	3			N	-0-					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

11	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
12	1364	N	1361	-0-	-3	B	-0-	1361	3			N	-0-					-0-
01	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
02	1331	N	1331	-0-	-0-	B	-0-	1331	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
04	1530	N	1369	-0-	-161	B	-0-	1369	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

11	750	N	696	-0-	-54	B	-0-	696	3			N	-0-					-0-
12	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
01	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
02	644	N	591	-0-	-53	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	610	-0-	-41	B	-0-	610	3			N	-0-					-0-
04	660	N	474	-0-	-186	B	-0-	474	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

11	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
02	644	N	550	-0-	-94	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

11	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
02	672	N	497	-0-	-175	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
04	600	N	535	-0-	-65	B	-0-	535	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	899	N	786	-0-	-113 B	-0-	786	3			N	-0-					-0-
02	756	N	712	-0-	-44 B	-0-	712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	805	-0-	-1 B	-0-	805	3			N	-0-					-0-
*04	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
02	224	N	204	-0-	-20 B	-0-	204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
01	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
02	140	N	86	-0-	-54 B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
02	672	N	610	-0-	-62 B	-0-	610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
*04	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
12	1178	N	1057	-0-	-121 B	-0-	1057	3			N	-0-					-0-
01	1178	N	1031	-0-	-147 B	-0-	1031	3			N	-0-					-0-
02	1036	N	965	-0-	-71 B	-0-	965	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
*04	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
01	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
*04	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
12	1364	N	1220	-0-	-144 B	-0-	1220	3			N	-0-					-0-
01	1302	N	1212	-0-	-90 B	-0-	1212	3			N	-0-					-0-
02	1176	N	1141	-0-	-35 B	-0-	1141	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
*04	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

11	900	N	895	-0-	-5 B	-0-	895	3			N	-0-					-0-
12	992	N	868	-0-	-124 B	-0-	868	3			N	-0-					-0-
01	930	N	844	-0-	-86 B	-0-	844	3			N	-0-					-0-
02	840	N	771	-0-	-69 B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
*04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

11	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	1692	N	358	-0-	-1334 B	-0-	358	3			N	-0-					-0-
02	1534	N	259	-0-	-1275 B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	238	-0-	-537 B	-0-	238	3			N	-0-					-0-
04	360	N	156	-0-	-204 B	-0-	156	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	589	N	480	-0-	-109 B	-0-	480	3			N	-0-					-0-
01	527	N	446	-0-	-81 B	-0-	446	3			N	-0-					-0-
02	448	N	430	-0-	-18 B	-0-	430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
*04	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
01	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
02	616	N	528	-0-	-88 B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
*04	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
02	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*04	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
02	224	N	200	-0-	-24 B	-0-	200	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
01	744	N	720	-0-	-24 B	-0-	720	3			N	-0-					-0-
02	728	N	653	-0-	-75 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
*04	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
02	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*04	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
12	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
02	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*04	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
02	168	N	167	-0-	-1 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
04	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
01	868	N	816	-0-	-52 B	-0-	816	3			N	-0-					-0-
02	784	N	726	-0-	-58 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	801	-0-	-36 B	-0-	801	3			N	-0-					-0-
*04	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
01	1178	N	1130	-0-	-48 B	-0-	1130	3			N	-0-					-0-
02	1120	N	1007	-0-	-113 B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1102	-0-	-76 B	-0-	1102	3			N	-0-					-0-
04	1080	N	1046	-0-	-34 B	-0-	1046	3			N	-0-					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
12	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	952	N	805	-0-	-147 B	-0-	805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
04	900	N	840	-0-	-60 B	-0-	840	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	172	-0-	-68 B	-0-	172	3			N	-0-					-0-
12	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
02	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
*04	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*04	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-
02	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
04	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	1054	N	945	-0-	-109 B	-0-	945	3			N	-0-					-0-
02	896	N	833	-0-	-63 B	-0-	833	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
04	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
02	420	N	325	-0-	-95 B	-0-	325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
04	390	N	359	-0-	-31 B	-0-	359	3			N	-0-					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
01	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
04	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
12	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
02	616	N	569	-0-	-47 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
*04	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
04	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
02	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
04	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
02	224	N	222	-0-	-2 B	-0-	222	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
04	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
12	1178	N	1119	-0-	-59	B	-0-	1119	3			N	-0-					-0-
01	1302	N	960	-0-	-342	B	-0-	960	3			N	-0-					-0-
02	1064	N	1020	-0-	-44	B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1078	-0-	-38	B	-0-	1078	3			N	-0-					-0-
*04	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
12	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
01	930	N	852	-0-	-78	B	-0-	852	3			N	-0-					-0-
02	812	N	767	-0-	-45	B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
04	810	N	794	-0-	-16	B	-0-	794	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
12	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
02	616	N	518	-0-	-98	B	-0-	518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	581	-0-	-39	B	-0-	581	3			N	-0-					-0-
04	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	428	-0-	-82	B	-0-	428	3			N	-0-					-0-
12	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
01	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
02	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
04	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	738	-0-	-12	B	-0-	738	3			N	-0-					-0-
12	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
01	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
02	700	N	682	-0-	-18	B	-0-	682	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
04	750	N	729	-0-	-21	B	-0-	729	3			N	-0-					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
12	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-
01	465	N	459	-0-	-6	B	-0-	459	3			N	-0-					-0-
02	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	451	-0-	-14	B	-0-	451	3			N	-0-					-0-
04	450	N	430	-0-	-20	B	-0-	430	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
01	93	N	56	-0-	-37	B	-0-	56	3			N	-0-					-0-
02	84	N	50	-0-	-34	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
*04	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
01	806	N	791	-0-	-15 B	-0-	791	3			N	-0-					-0-
02	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	690	-0-	-147 B	-0-	690	3			N	-0-					-0-
04	780	N	631	-0-	-149 B	-0-	631	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

11	1497	N	1497	-0-	-0- B	-0-	1497	3			N	-0-					-0-
12	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
02	1361	N	547	-0-	-814 B	-0-	547	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	421	-0-	-1067 B	-0-	421	3			N	-0-					-0-
04	840	N	39	-0-	-801 B	-0-	39	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

11	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
02	56	N	45	-0-	-11 B	-0-	45	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
*04	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
12	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
01	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
02	504	N	489	-0-	-15	B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

11	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
02	476	N	371	-0-	-105	B	-0-	371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
04	420	N	419	-0-	-1	B	-0-	419	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

11	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
12	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
01	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
04	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

11	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
01	527	N	518	-0-	-9	B	-0-	518	3			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
04	510	N	495	-0-	-15	B	-0-	495	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

11	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
02	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
04	420	N	408	-0-	-12	B	-0-	408	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
02	644	N	533	-0-	-111 B	-0-	533	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
04	570	N	514	-0-	-56 B	-0-	514	3			N	-0-					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	403	N	256	-0-	-147 B	-0-	256	3			N	-0-					-0-
02	336	N	136	-0-	-200 B	-0-	136	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	209	-0-	-163 B	-0-	209	3			N	-0-					-0-
04	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	896	N	680	-0-	-216 B	-0-	680	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
04	720	N	298	-0-	-422 B	-0-	298	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
12	899	N	849	-0-	-50 B	-0-	849	3			N	-0-					-0-
01	868	N	853	-0-	-15 B	-0-	853	3			N	-0-					-0-
02	784	N	761	-0-	-23 B	-0-	761	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
04	840	N	805	-0-	-35 B	-0-	805	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
12	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
01	434	N	417	-0-	-17	B	-0-	417	3			N	-0-					-0-
02	392	N	382	-0-	-10	B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
*04	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

11	1530	N	1452	-0-	-78	B	-0-	1452	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
01	1504	N	1445	-0-	-59	B	-0-	1445	3			N	-0-					-0-
02	1344	N	1312	-0-	-32	B	-0-	1312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1494	-0-	-25	B	-0-	1494	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

11	120	N	107	-0-	-13	B	-0-	107	3			N	-0-					-0-
12	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-
01	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
02	112	N	53	-0-	-59	B	-0-	53	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	51	-0-	-42	B	-0-	51	3			N	-0-					-0-
04	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

11	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
12	651	N	584	-0-	-67	B	-0-	584	3			N	-0-					-0-
01	620	N	595	-0-	-25	B	-0-	595	3			N	-0-					-0-
02	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
04	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-
12	93	N	21	-0-	-72 B	-0-	21	3			N	-0-					-0-
01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

11	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
12	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
01	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
02	504	N	480	-0-	-24 B	-0-	480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
04	570	N	502	-0-	-68 B	-0-	502	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
01	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
02	196	N	135	-0-	-61 B	-0-	135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
*04	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-
01	496	N	494	-0-	-2 B	-0-	494	3			N	-0-					-0-
02	448	N	438	-0-	-10 B	-0-	438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
04	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
01	868	N	835	-0-	-33 B	-0-	835	3			N	-0-					-0-
02	756	N	569	-0-	-187 B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	495	-0-	-342 B	-0-	495	3			N	-0-					-0-
*04	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
02	56	N	40	-0-	-16 B	-0-	40	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*04	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

11	1020	N	815	-0-	-205 B	-0-	815	3			N	-0-					-0-
12	1435	N	1099	-0-	-336 B	-0-	1099	3			N	-0-					-0-
01	1240	N	1029	-0-	-211 B	-0-	1029	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	946	-0-	-139 B	-0-	946	3			N	-0-					-0-
04	990	N	864	-0-	-126 B	-0-	864	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
02	560	N	467	-0-	-93 B	-0-	467	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
04	510	N	460	-0-	-50 B	-0-	460	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
04	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
12	1426	N	1393	-0-	-33	B	-0-	1393	3			N	-0-					-0-
01	1364	N	1211	-0-	-153	B	-0-	1211	3			N	-0-					-0-
02	1355	N	1224	-0-	-131	B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1313	-0-	-82	B	-0-	1313	3			N	-0-					-0-
*04	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
01	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
*04	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
01	1333	N	1001	-0-	-332	B	-0-	1001	3			N	-0-					-0-
02	980	N	925	-0-	-55	B	-0-	925	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1017	-0-	-6	B	-0-	1017	3			N	-0-					-0-
*04	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
12	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
01	1526	N	1388	-0-	-138	B	-0-	1388	3			N	-0-					-0-
02	1372	N	1286	-0-	-86	B	-0-	1286	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1426	N	1407	-0-	-19	B	-0-	1407	3			N	-0-					-0-
04	1350	N	1346	-0-	-4	B	-0-	1346	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	527	-0-	-13	B	-0-	527	3			N	-0-					-0-
12	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	487	-0-	-17	B	-0-	487	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
*04	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

11	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
12	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
01	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
02	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*04	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

11	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
12	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
01	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
02	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*04	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
12	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
01	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
02	672	N	551	-0-	-121	B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	550	-0-	-39	B	-0-	550	3			N	-0-					-0-
04	570	N	568	-0-	-2	B	-0-	568	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

11	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
12	1178	N	1048	-0-	-130	B	-0-	1048	3			N	-0-					-0-
01	1116	N	1012	-0-	-104	B	-0-	1012	3			N	-0-					-0-
02	952	N	856	-0-	-96	B	-0-	856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
*04	995	N	995	-0-	-0-	B	-0-	995	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
12	806	N	741	-0-	-65	B	-0-	741	3			N	-0-					-0-
01	744	N	739	-0-	-5	B	-0-	739	3			N	-0-					-0-
02	672	N	652	-0-	-20	B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	702	-0-	-42	B	-0-	702	3			N	-0-					-0-
04	720	N	708	-0-	-12	B	-0-	708	3			N	-0-					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	1085	N	903	-0-	-182	B	-0-	903	3			N	-0-					-0-
01	1023	N	1007	-0-	-16	B	-0-	1007	3			N	-0-					-0-
02	896	N	884	-0-	-12	B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
04	960	N	931	-0-	-29	B	-0-	931	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

11	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
01	651	N	625	-0-	-26	B	-0-	625	3			N	-0-					-0-
02	560	N	550	-0-	-10	B	-0-	550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
04	600	N	592	-0-	-8	B	-0-	592	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

11	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
12	1611	N	1348	-0-	-263	B	-0-	1348	3			N	-0-					-0-
01	1426	N	1350	-0-	-76	B	-0-	1350	3			N	-0-					-0-
02	1260	N	1147	-0-	-113	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
04	1320	N	1252	-0-	-68	B	-0-	1252	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

11	1459	N	1459	-0-	-0-	B	-0-	1459	3			N	-0-					-0-
12	1519	N	1435	-0-	-84	B	-0-	1435	3			N	-0-					-0-
01	1550	N	1388	-0-	-162	B	-0-	1388	3			N	-0-					-0-
02	1372	N	1330	-0-	-42	B	-0-	1330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
04	1350	N	1321	-0-	-29	B	-0-	1321	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
02	700	N	608	-0-	-92 B	-0-	608	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-
04	660	N	612	-0-	-48 B	-0-	612	3			N	-0-					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
12	1519	N	990	-0-	-529 B	-0-	990	3			N	-0-					-0-
01	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
02	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
04	1440	N	1408	-0-	-32 B	-0-	1408	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	949	-0-	-11 B	-0-	949	3			N	-0-					-0-
12	1023	N	1001	-0-	-22 B	-0-	1001	3			N	-0-					-0-
01	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
02	896	N	867	-0-	-29 B	-0-	867	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
04	1080	N	924	-0-	-156 B	-0-	924	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
01	434	N	385	-0-	-49 B	-0-	385	3			N	-0-					-0-
02	364	N	344	-0-	-20 B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
02	420	N	309	-0-	-111 B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
*04	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
12	1426	N	1379	-0-	-47 B	-0-	1379	3			N	-0-					-0-
01	1426	N	1384	-0-	-42 B	-0-	1384	3			N	-0-					-0-
02	1316	N	1273	-0-	-43 B	-0-	1273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
04	1350	N	1340	-0-	-10 B	-0-	1340	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
12	558	N	512	-0-	-46	B	-0-	512	3			N	-0-					-0-
01	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
02	476	N	474	-0-	-2	B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	524	-0-	-3	B	-0-	524	3			N	-0-					-0-
04	510	N	485	-0-	-25	B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
12	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
01	930	N	791	-0-	-139	B	-0-	791	3			N	-0-					-0-
02	812	N	700	-0-	-112	B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	753	-0-	-84	B	-0-	753	3			N	-0-					-0-
04	780	N	723	-0-	-57	B	-0-	723	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
12	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
01	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
02	812	N	791	-0-	-21	B	-0-	791	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
04	840	N	829	-0-	-11	B	-0-	829	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
12	527	N	325	-0-	-202	B	-0-	325	3			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21	B	-0-	259	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	290	-0-	-20	B	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	B	-0-	270	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-
12	620	N	524	-0-	-96	B	-0-	524	3			N	-0-					-0-
01	558	N	382	-0-	-176	B	-0-	382	3			N	-0-					-0-
02	532	N	229	-0-	-303	B	-0-	229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	321	-0-	-206	B	-0-	321	3			N	-0-					-0-
04	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
04	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
12	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					-0-
01	465	N	461	-0-	-4	B	-0-	461	3			N	-0-					-0-
02	392	N	388	-0-	-4	B	-0-	388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
04	450	N	402	-0-	-48	B	-0-	402	3			N	-0-					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

11	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
12	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
01	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
02	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1577	N	1195	-0-	-382	B	-0-	1195	3			N	-0-					-0-
*04	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

11	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
12	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
01	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
02	84	N	69	-0-	-15	B	-0-	69	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
04	120	N	60	-0-	-60	B	-0-	60	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

11	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
01	1550	N	1412	-0-	-138	B	-0-	1412	3			N	-0-					-0-
02	1372	N	1363	-0-	-9	B	-0-	1363	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1487	-0-	-1	B	-0-	1487	3			N	-0-					-0-
*04	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
01	1675	N	1386	-0-	-289	B	-0-	1386	3			N	-0-					-0-
02	1428	N	1371	-0-	-57	B	-0-	1371	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1496	-0-	-23	B	-0-	1496	3			N	-0-					-0-
*04	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-					-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
12	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
01	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
*04	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
01	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
02	336	N	261	-0-	-75	B	-0-	261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
04	300	N	235	-0-	-65	B	-0-	235	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-
12	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
01	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
02	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
04	660	N	589	-0-	-71	B	-0-	589	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
01	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
02	560	N	484	-0-	-76	B	-0-	484	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
04	540	N	478	-0-	-62	B	-0-	478	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
01	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
02	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
04	630	N	620	-0-	-10	B	-0-	620	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
02	1728	N	1728	-0-	-0- B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
*04	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
12	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	3			N	-0-					-0-
02	700	N	667	-0-	-33 B	-0-	667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	727	-0-	-17 B	-0-	727	3			N	-0-					-0-
04	660	N	655	-0-	-5 B	-0-	655	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1581	N	1472	-0-	-109 B	-0-	1472	3			N	-0-					-0-
01	1519	N	1474	-0-	-45 B	-0-	1474	3			N	-0-					-0-
02	1344	N	1327	-0-	-17 B	-0-	1327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1417	-0-	-40 B	-0-	1417	3			N	-0-					-0-
04	1440	N	1395	-0-	-45 B	-0-	1395	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1987	N	1987	-0-	-0- B	-0-	1987	3			N	-0-					-0-
12	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
01	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
02	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1718	N	1678	-0-	-40 B	-0-	1678	3			N	-0-					-0-
*04	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
01	806	N	773	-0-	-33 B	-0-	773	3			N	-0-					-0-
02	728	N	706	-0-	-22 B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
04	750	N	730	-0-	-20 B	-0-	730	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	122	-0-	-88 B	-0-	122	3			N	-0-					-0-
12	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
01	186	N	59	-0-	-127 B	-0-	59	3			N	-0-					-0-
02	112	N	73	-0-	-39 B	-0-	73	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
04	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2085		1405	-0-	-680	B	7820	1405	3			N	-0-					-0-
12	1922		1343	-0-	-579	B	7241	1343	3			N	-0-					-0-
01	1925	N	1323	-0-	-602	B	6639	1323	3			N	-0-					-0-
02	1743	N	1240	-0-	-503	B	6136	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6136																		
*03	7646		1510	-0-	-6136	B	-0-	1510	3			N	-0-					-0-
*04	1572		1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
12	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
01	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
02	588	N	572	-0-	-16	B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
04	630	N	599	-0-	-31	B	-0-	599	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
12	806	N	761	-0-	-45	B	-0-	761	3			N	-0-					-0-
01	806	N	670	-0-	-136	B	-0-	670	3			N	-0-					-0-
02	784	N	719	-0-	-65	B	-0-	719	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
*04	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
01	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
01	465	N	433	-0-	-32	B	-0-	433	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
*04	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
12	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
02	672	N	580	-0-	-92	B	-0-	580	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	612	-0-	-8	B	-0-	612	3			N	-0-					-0-
04	600	N	564	-0-	-36	B	-0-	564	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
01	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
*04	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

11	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
12	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
01	1709	N	1314	-0-	-395 B	-0-	1314	3			N	-0-					-0-
02	1512	N	1461	-0-	-51 B	-0-	1461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
*04	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
02	448	N	385	-0-	-63 B	-0-	385	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
04	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
12	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
01	496	N	488	-0-	-8 B	-0-	488	3			N	-0-					-0-
02	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
04	480	N	476	-0-	-4 B	-0-	476	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

11	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
12	589	N	573	-0-	-16 B	-0-	573	3			N	-0-					-0-
01	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
02	504	N	499	-0-	-5 B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
04	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
02	392	N	358	-0-	-34 B	-0-	358	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*04	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
02	364	N	335	-0-	-29 B	-0-	335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*04	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
02	560	N	523	-0-	-37 B	-0-	523	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
*04	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1227	-0-	-123 B	-0-	1227	3			N	-0-					-0-
12	1581	N	1549	-0-	-32 B	-0-	1549	3			N	-0-					-0-
01	1519	N	1475	-0-	-44 B	-0-	1475	3			N	-0-					-0-
02	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1550	N	1481	-0-	-69 B	-0-	1481	3			N	-0-					-0-
04	1440	N	1412	-0-	-28 B	-0-	1412	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
02	252	N	238	-0-	-14 B	-0-	238	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
04	270	N	257	-0-	-13 B	-0-	257	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
12	1240	N	1153	-0-	-87 B	-0-	1153	3			N	-0-					-0-
01	1178	N	1154	-0-	-24 B	-0-	1154	3			N	-0-					-0-
02	1120	N	1020	-0-	-100 B	-0-	1020	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
04	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1054	N	984	-0-	-70 B	-0-	984	3			N	-0-					-0-
01	992	N	914	-0-	-78 B	-0-	914	3			N	-0-					-0-
02	952	N	800	-0-	-152 B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	983	-0-	-9 B	-0-	983	3			N	-0-					-0-
*04	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1944	N	1944	-0-	-0- B	-0-	1944	3			N	-0-					-0-
12	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
01	1618	N	1614	-0-	-4 B	-0-	1614	3			N	-0-					-0-
02	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1625	-0-	-18 B	-0-	1625	3			N	-0-					-0-
*04	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	403	N	281	-0-	-122 B	-0-	281	3			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	3			N	-0-					-0-
02	280	N	263	-0-	-17 B	-0-	263	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*04	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	706	-0-	-44 B	-0-	706	3			N	-0-					-0-
12	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
02	672	N	659	-0-	-13 B	-0-	659	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
*04	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
01	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
02	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
12	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
01	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
02	1400	N	1262	-0-	-138 B	-0-	1262	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1361	-0-	-127 B	-0-	1361	3			N	-0-					-0-
04	1380	N	1300	-0-	-80 B	-0-	1300	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
12	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
01	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
02	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*04	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1815	N	1815	-0-	-0-	B	-0-	1815	3			N	-0-					-0-
12	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
01	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
02	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1725	-0-	-42	B	-0-	1725	3			N	-0-					-0-
*04	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
12	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
01	465	N	374	-0-	-91	B	-0-	374	3			N	-0-					-0-
02	420	N	402	-0-	-18	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
*04	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
12	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-					-0-
01	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
02	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
*04	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2433	N	2433	-0-	-0-	B	-0-	2433	3			N	-0-					-0-
12	2412	N	2412	-0-	-0-	B	-0-	2412	3			N	-0-					-0-
01	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
02	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2309	N	2309	-0-	-0-	B	-0-	2309	3			N	-0-					-0-
*04	2350	N	2350	-0-	-0-	B	-0-	2350	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
01	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
02	364	N	347	-0-	-17	B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
*04	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
01	465	N	379	-0-	-86	B	-0-	379	3			N	-0-					-0-
02	364	N	356	-0-	-8	B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-
04	360	N	343	-0-	-17	B	-0-	343	3			N	-0-					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

11	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
12	1674	N	1369	-0-	-305	B	-0-	1369	3			N	-0-					-0-
01	1519	N	1341	-0-	-178	B	-0-	1341	3			N	-0-					-0-
02	1400	N	1316	-0-	-84	B	-0-	1316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1363	-0-	-1	B	-0-	1363	3			N	-0-					-0-
*04	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

11	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
12	930	N	612	-0-	-318	B	-0-	612	3			N	-0-					-0-
01	961	N	545	-0-	-416	B	-0-	545	3			N	-0-					-0-
02	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

11	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
12	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
01	217	N	199	-0-	-18	B	-0-	199	3			N	-0-					-0-
02	168	N	149	-0-	-19	B	-0-	149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
04	180	N	151	-0-	-29	B	-0-	151	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
12	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
02	336	N	308	-0-	-28	B	-0-	308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
04	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	713	N	690	-0-	-23	B	-0-	690	3			N	-0-					-0-
01	713	N	691	-0-	-22	B	-0-	691	3			N	-0-					-0-
02	644	N	626	-0-	-18	B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*04	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
12	1395	N	1279	-0-	-116 B	-0-	1279	3			N	-0-					-0-
01	1302	N	1293	-0-	-9 B	-0-	1293	3			N	-0-					-0-
02	1176	N	1160	-0-	-16 B	-0-	1160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
04	1260	N	1231	-0-	-29 B	-0-	1231	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
12	775	N	730	-0-	-45 B	-0-	730	3			N	-0-					-0-
01	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
02	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
04	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
12	899	N	775	-0-	-124 B	-0-	775	3			N	-0-					-0-
01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
02	728	N	652	-0-	-76 B	-0-	652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	702	-0-	-73 B	-0-	702	3			N	-0-					-0-
04	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
12	558	N	551	-0-	-7	B	-0-	551	3			N	-0-					-0-
01	558	N	539	-0-	-19	B	-0-	539	3			N	-0-					-0-
02	504	N	497	-0-	-7	B	-0-	497	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
*04	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1302	N	1165	-0-	-137	B	-0-	1165	3			N	-0-					-0-
01	1209	N	1103	-0-	-106	B	-0-	1103	3			N	-0-					-0-
02	1176	N	1140	-0-	-36	B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1122	-0-	-56	B	-0-	1122	3			N	-0-					-0-
04	1080	N	1058	-0-	-22	B	-0-	1058	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	7	-0-	-8	B	-0-	7	3			N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
01	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
*04	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
12	1550	N	1301	-0-	-249	B	-0-	1301	3			N	-0-					-0-
01	1395	N	1258	-0-	-137	B	-0-	1258	3			N	-0-					-0-
02	1400	N	1187	-0-	-213	B	-0-	1187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
*04	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
02	140	N	97	-0-	-43	B	-0-	97	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*04	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

11	150	N	131	-0-	-19	B	-0-	131	3			N	-0-					-0-
12	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
01	155	N	133	-0-	-22	B	-0-	133	3			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*04	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

11	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
12	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
01	1271	N	1123	-0-	-148	B	-0-	1123	3			N	-0-					-0-
02	1120	N	1070	-0-	-50	B	-0-	1070	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1165	-0-	-75	B	-0-	1165	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

11	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
12	868	N	780	-0-	-88	B	-0-	780	3			N	-0-					-0-
01	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
02	728	N	706	-0-	-22	B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	748	-0-	-27	B	-0-	748	3			N	-0-					-0-
04	750	N	746	-0-	-4	B	-0-	746	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

11	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	532	N	528	-0-	-4	B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
*04	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
12	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
01	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-
02	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
*04	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
12	899	N	832	-0-	-67	B	-0-	832	3			N	-0-					-0-
01	868	N	829	-0-	-39	B	-0-	829	3			N	-0-					-0-
02	784	N	771	-0-	-13	B	-0-	771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
*04	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
12	279	N	206	-0-	-73	B	-0-	206	3			N	-0-					-0-
01	248	N	146	-0-	-102	B	-0-	146	3			N	-0-					-0-
02	308	N	153	-0-	-155	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	141	-0-	-76	B	-0-	141	3			N	-0-					-0-
04	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
01	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
02	504	N	402	-0-	-102	B	-0-	402	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
*04	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

11	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-
12	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
01	1452	N	1365	-0-	-87	B	-0-	1365	3			N	-0-					-0-
02	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1418	-0-	-101	B	-0-	1418	3			N	-0-					-0-
*04	1405	N	1405	-0-	-0-	B	-0-	1405	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

11	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
12	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
01	651	N	453	-0-	-198	B	-0-	453	3			N	-0-					-0-
02	924	N	636	-0-	-288	B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	644	-0-	-100	B	-0-	644	3			N	-0-					-0-
*04	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
12	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
01	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
02	868	N	556	-0-	-312	B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	566	-0-	-147	B	-0-	566	3			N	-0-					-0-
04	630	N	530	-0-	-100	B	-0-	530	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

11	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
12	837	N	818	-0-	-19	B	-0-	818	3			N	-0-					-0-
01	837	N	822	-0-	-15	B	-0-	822	3			N	-0-					-0-
02	756	N	733	-0-	-23	B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	802	-0-	-4	B	-0-	802	3			N	-0-					-0-
04	810	N	766	-0-	-44	B	-0-	766	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

11	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
12	527	N	443	-0-	-84	B	-0-	443	3			N	-0-					-0-
01	465	N	432	-0-	-33	B	-0-	432	3			N	-0-					-0-
02	420	N	399	-0-	-21	B	-0-	399	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-
*04	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
12	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-
01	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-
02	840	N	751	-0-	-89	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	821	-0-	-16	B	-0-	821	3			N	-0-					-0-
*04	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

11	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
02	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
04	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

11	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
12	1457	N	1301	-0-	-156	B	-0-	1301	3			N	-0-					-0-
01	1333	N	1304	-0-	-29	B	-0-	1304	3			N	-0-					-0-
02	1204	N	1147	-0-	-57	B	-0-	1147	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1211	-0-	-91	B	-0-	1211	3			N	-0-					-0-
*04	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

11	1078	N	1078	-0-	-0-	B	-0-	1078	3			N	-0-					-0-
12	1364	N	1277	-0-	-87	B	-0-	1277	3			N	-0-					-0-
01	1240	N	1209	-0-	-31	B	-0-	1209	3			N	-0-					-0-
02	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1157	-0-	-114	B	-0-	1157	3			N	-0-					-0-
04	1170	N	1119	-0-	-51	B	-0-	1119	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

11	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
01	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
02	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
*04	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
12	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
01	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
12	899	N	461	-0-	-438	B	-0-	461	3			N	-0-					-0-
01	899	N	751	-0-	-148	B	-0-	751	3			N	-0-					-0-
02	952	N	24	-0-	-928	B	-0-	24	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	20	-0-	-445	B	-0-	20	3			N	-0-					-0-
*04	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
01	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-
02	532	N	525	-0-	-7	B	-0-	525	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	584	-0-	-5	B	-0-	584	3			N	-0-					-0-
*04	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
12	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
01	372	N	312	-0-	-60	B	-0-	312	3			N	-0-					-0-
02	308	N	299	-0-	-9	B	-0-	299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
12	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
01	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
02	476	N	447	-0-	-29	B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	493	-0-	-3	B	-0-	493	3			N	-0-					-0-
04	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
12	465	N	381	-0-	-84	B	-0-	381	3			N	-0-					-0-
01	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
02	392	N	357	-0-	-35	B	-0-	357	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*04	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	791	-0-	-108 B	-0-	791	3			N	-0-					-0-
*04	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-

MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	465	N	207	-0-	-258 B	-0-	207	3			N	-0-					-0-
02	392	N	304	-0-	-88 B	-0-	304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-
02	588	N	481	-0-	-107 B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*04	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0- B	-0-	1306	3			N	-0-					-0-
12	1240	N	1236	-0-	-4 B	-0-	1236	3			N	-0-					-0-
01	1302	N	1206	-0-	-96 B	-0-	1206	3			N	-0-					-0-
02	1232	N	1113	-0-	-119 B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
*04	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	95	-0-	-265 B	-0-	95	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	399	-0-	-66 B	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			52	-0-	52 B	52	52	2			N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	52					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
04	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
01	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
04	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
02	28	N	18	-0-	-10 B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
04	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	28	N	22	-0-	-6 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-
12	10	N	6	-0-	-4 B	-0-	6	2			N	-0-					-0-
01	13	N	10	-0-	-3 B	-0-	10	2			N	-0-					-0-
02	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

11	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
12	248	N	14	-0-	-234 B	-0-	14	2			N	-0-					-0-
01	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
*04	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

11	570	N	159	-0-	-411 B	-0-	159	2			N	-0-					-0-
12	589	N	255	-0-	-334 B	-0-	255	2			N	-0-					-0-
01	527	N	516	-0-	-11 B	-0-	516	2			N	-0-					-0-
02	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
*04	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
01	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
04	368	N	294	-0-	-74 B	-0-	294	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

11	493	N	336	-0-	-157 B	-0-	336	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
01	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
*04	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
02	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
02	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1276	N	1276	-0-	-0- B	-0-	1276	3			N	-0-					-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
02	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
02	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
01	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
02	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	471	N	-0-	-0-	-471 B	-0-					N	-0-					-0-
12	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
02	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*04	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
01	279	N	208	-0-	-71 B	-0-	208	3			N	-0-					-0-
02	224	N	185	-0-	-39 B	-0-	185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
12	275	N	268	-0-	-7 B	-0-	268	3			N	-0-					-0-
01	271	N	132	-0-	-139 B	-0-	132	3			N	-0-					-0-
02	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	919	-0-	-71	B	-0-	919	3			N	-0-					-0-
12	868	N	754	-0-	-114	B	-0-	754	3			N	-0-					-0-
01	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
02	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
*04	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
12	558	N	511	-0-	-47	B	-0-	511	3			N	-0-					-0-
01	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
02	504	N	463	-0-	-41	B	-0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
*04	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	467	-0-	-43	B	-0-	467	3			N	-0-					-0-
12	496	N	486	-0-	-10	B	-0-	486	3			N	-0-					-0-
01	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
02	448	N	406	-0-	-42	B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
*04	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
12	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
01	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
02	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*04	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	244	-0-	-26	B	-0-	244	3			N	-0-					-0-
12	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
01	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
02	224	N	210	-0-	-14	B	-0-	210	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	791	N	717	-0-	-74	B	-0-	717	3			N	-0-					-0-
01	799	N	678	-0-	-121	B	-0-	678	3			N	-0-					-0-
02	725	N	417	-0-	-308	B	-0-	417	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
*04	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
02	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*04	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	26	-0-	-4	B	-0-	26	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
02	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
*04	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
12	558	N	537	-0-	-21	B	-0-	537	3			N	-0-					-0-
01	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
02	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
12	1116	N	1033	-0-	-83	B	-0-	1033	3			N	-0-					-0-
01	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
02	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
01	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
02	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
12	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
02	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
02	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
02	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	578	-0-	-22 B	-0-	578	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
01	620	N	579	-0-	-41 B	-0-	579	3			N	-0-					-0-
02	532	N	485	-0-	-47 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*04	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-	-6 B	-0-	474	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	3			N	-0-					-0-
02	448	N	406	-0-	-42 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
*04	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
02	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
02	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
02	308	N	243	-0-	-65 B	-0-	243	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*04	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0- B	-0-	150	1	1023	3	N	-0-					212
12	979	N	705	-0-	-274 B	-0-	85	1	620	3	N	-0-					212
01	1383	N	1383	-0-	-0- B	-0-	155	1	1228	3	N	-0-					212
02	887	N	871	-0-	-16 B	-0-	110	1	761	3	N	-0-					212
03/01 BALANCING DATE STATUS -> -0-																	
03	913	N	913	-0-	-0- B	-0-	110	1	803	3	N	-0-					212
*04	164	N	164	-0-	-0- B	-0-	20	1	144	3	N	-0-					212

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
01	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
02	112	N	68	-0-	-44 B	-0-	68	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*04	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
02	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*04	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
02	560	N	447	-0-	-113 B	-0-	447	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
*04	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
01	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
02	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
02	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
12	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
01	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
02	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
01	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
02	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
12	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
01	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
02	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
12	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
02	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
12	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
02	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	684	-0-	-306	B	-0-	684	3			N	-0-					-0-
12	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
01	928	N	626	-0-	-302	B	-0-	626	3			N	-0-					-0-
02	644	N	618	-0-	-26	B	-0-	618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
*04	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
12	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
01	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
02	1677	N	1677	-0-	-0-	B	-0-	1677	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1904	N	1904	-0-	-0-	B	-0-	1904	3			N	-0-					-0-
*04	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
02	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
02	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

11 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03 14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	93	-0-	-117 B	-0-	93	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
02	84	N	76	-0-	-8 B	-0-	76	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	54	-0-	-101 B	-0-	54	2			N	-0-					-0-
04	120	N	52	-0-	-68 B	-0-	52	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

11 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	637	-0-	-173	-0-	637	3			N	-0-					-0-
12	1178	N	45	-0-	-1133	-0-	45	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
12	775	N	739	-0-	-36	-0-	739	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
01	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	241	-0-	-224	-0-	241	3			N	-0-					-0-
01	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
02	308	N	300	-0-	-8	-0-	300	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	1054	N	880	-0-	-174	-0-	880	3			N	-0-					-0-
01	992	N	895	-0-	-97	-0-	895	3			N	-0-					-0-
02	896	N	880	-0-	-16	-0-	880	3			N	-0-					-0-
03	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*04	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
12	1333	N	799	-0-	-534	-0-	799	3			N	-0-					-0-
01	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	403	N	255	-0-	-148	-0-	255	3			N	-0-					-0-
01	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	403	N	239	-0-	-164	-0-	239	3			N	-0-					-0-
01	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	434	N	138	-0-	-296	-0-	138	3			N	-0-					-0-
01	403	N	8	-0-	-395	-0-	8	3			N	-0-					-0-
02	364	N	5	-0-	-359	-0-	5	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
12	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
01	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
12	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					-0-
03	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
04	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	272	-0-	-58	-0-	272	3			N	-0-					357
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					357
01	310	N	238	-0-	-72	-0-	238	3			N	-0-					357
02	252	N	189	-0-	-63	-0-	189	3			N	-0-					357
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					357
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					357

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					49
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					49
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					49
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					49
*04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					77
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					77
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					77
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					77
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					77
*04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
01	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0-	-0-	140	1	162	3	N	-0-					144
12	310	N	310	-0-	-0-	-0-	130	1	180	3	N	-0-					144
01	341	N	323	-0-	-18	-0-	140	1	183	3	N	-0-					144
02	304	N	304	-0-	-0-	-0-	135	1	169	3	N	-0-					144
03	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-					144
*04	310	N	310	-0-	-0-	-0-	145	1	165	3	N	-0-					144

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	589	N	377	-0-	-212	-0-	377	3			N	-0-					-0-
01	620	N	442	-0-	-178	-0-	442	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					129
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					129
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					129
*04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					129

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

11	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

11	570	N	560	-0-	-10	-0-	150	1	410	3	N	-0-					115
12	589	N	572	-0-	-17	-0-	155	1	417	3	N	-0-					115
01	589	N	569	-0-	-20	-0-	155	1	414	3	N	-0-					115
02	532	N	514	-0-	-18	-0-	140	1	374	3	N	-0-					115
03	563	N	563	-0-	-0-	-0-	155	1	408	3	N	-0-					115
*04	544	N	544	-0-	-0-	-0-	150	1	394	3	N	-0-					115

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	336	N	320	-0-	-16	-0-	320	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	196	-0-	-164	-0-	196	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					155
12	93	N	74	-0-	-19	-0-	74	3			N	-0-					155
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					155
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					155
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					155
*04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					155

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					354
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	-0-					354
02	0	N	-0-	-0-	-0-	-0-					N	-0-					354
03	0	N	-0-	-0-	-0-	-0-					N	-0-					354
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					354

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	150	1	361	3	N	-0-					206
12	563	N	563	-0-	-0-	-0-	150	1	413	3	N	-0-					206
01	548	N	548	-0-	-0-	-0-	150	1	398	3	N	-0-					206
02	485	N	485	-0-	-0-	-0-	135	1	350	3	N	-0-					206
03	530	N	530	-0-	-0-	-0-	150	1	380	3	N	-0-					206
*04	481	N	481	-0-	-0-	-0-	145	1	336	3	N	-0-					206

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					20
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					20
01	186	N	167	-0-	-19	-0-	167	3			N	-0-					20
02	168	N	155	-0-	-13	-0-	155	3			N	-0-					20
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					20
*04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	575	N	575	-0-	-0-	-0-	150	1	425	3	N	-0-					29
12	665	N	665	-0-	-0-	-0-	150	1	515	3	N	-0-					29
01	636	N	636	-0-	-0-	-0-	150	1	486	3	N	-0-					29
02	532	N	443	-0-	-89	-0-	140	1	303	3	N	-0-					29
03	530	N	530	-0-	-0-	-0-	155	1	375	3	N	-0-					29
*04	529	N	529	-0-	-0-	-0-	150	1	379	3	N	-0-					29

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	130	1	225	3	N	-0-					191
12	372	N	364	-0-	-8	-0-	120	1	244	3	N	-0-					191
01	389	N	389	-0-	-0-	-0-	135	1	254	3	N	-0-					191
02	359	N	359	-0-	-0-	-0-	135	1	224	3	N	-0-					191
03	341	N	341	-0-	-0-	-0-	135	1	206	3	N	-0-					191
*04	190	N	190	-0-	-0-	-0-	80	1	110	3	N	-0-					191

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					99
12	124	N	109	-0-	-15	-0-	109	3			N	-0-					99
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					99
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					99
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					99
*04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					99

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	569	-0-	-91	-0-	145	1	424	3	N	-0-					441
12	651	N	542	-0-	-109	-0-	130	1	412	3	N	-0-					441
01	620	N	556	-0-	-64	-0-	145	1	411	3	N	-0-					441
02	532	N	490	-0-	-42	-0-	135	1	355	3	N	-0-					441
03	490	N	490	-0-	-0-	-0-	145	1	345	3	N	-0-					441
*04	378	N	378	-0-	-0-	-0-	145	1	233	3	N	-0-					441

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	292	N	292	-0-	-0-	-0-	135	1	157	3	N	-0-					37
12	310	N	285	-0-	-25	-0-	130	1	155	3	N	-0-					37
01	310	N	279	-0-	-31	-0-	135	1	144	3	N	-0-					37
02	280	N	264	-0-	-16	-0-	130	1	134	3	N	-0-					37
03	290	N	290	-0-	-0-	-0-	140	1	150	3	N	-0-					37
*04	262	N	262	-0-	-0-	-0-	130	1	132	3	N	-0-					37

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	-0-	150	1	852	3	N	-0-					64
12	1049	N	1049	-0-	-0-	-0-	155	1	894	3	N	-0-					64
01	1057	N	1057	-0-	-0-	-0-	155	1	902	3	N	-0-					64
02	937	N	937	-0-	-0-	-0-	140	1	797	3	N	-0-					64
03	1118	N	1118	-0-	-0-	-0-	155	1	963	3	N	-0-					64
*04	1119	N	1119	-0-	-0-	-0-	150	1	969	3	N	-0-					64

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					10
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					10
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					10
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					10
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					10
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					10

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					6
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					6
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					6
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					6
*04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					6

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	18	-0-	-72	-0-	18	3			N	-0-					-0-
12	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					188
02	0	N	-0-	-0-	-0-	-0-					N	-0-					188
03	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	975	-0-	-15	-0-	150	1	825	3	N	-0-					78
12	1023	N	1009	-0-	-14	-0-	155	1	854	3	N	-0-					78
01	1001	N	1001	-0-	-0-	-0-	155	1	846	3	N	-0-					78
02	924	N	908	-0-	-16	-0-	140	1	768	3	N	-0-					78
03	1025	N	1025	-0-	-0-	-0-	155	1	870	3	N	-0-					78
*04	1018	N	1018	-0-	-0-	-0-	150	1	868	3	N	-0-					78

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	348	N	348	-0-	-0-	-0-	145	1	203	3	N	-0-					258
12	372	N	348	-0-	-24	-0-	140	1	208	3	N	-0-					258
01	372	N	364	-0-	-8	-0-	150	1	214	3	N	-0-					258
02	336	N	335	-0-	-1	-0-	135	1	200	3	N	-0-					258
03	372	N	372	-0-	-0-	-0-	150	1	222	3	N	-0-					258
*04	324	N	324	-0-	-0-	-0-	140	1	184	3	N	-0-					258

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	329	-0-	-31	-0-	150	1	179	3	N	-0-					408
12	372	N	332	-0-	-40	-0-	155	1	177	3	N	-0-					408
01	341	N	331	-0-	-10	-0-	155	1	176	3	N	-0-					408
02	308	N	294	-0-	-14	-0-	140	1	154	3	N	-0-					408
03	318	N	318	-0-	-0-	-0-	155	1	163	3	N	-0-					408
*04	301	N	301	-0-	-0-	-0-	150	1	151	3	N	-0-					408

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					130
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					130
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					130
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					130
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					130
*04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					130

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	172	N	172	-0-	-0-	-0-	72	1	100	3	N	-0-					10
12	155	N	111	-0-	-44	-0-	51	1	60	3	N	-0-					10
01	93	N	44	-0-	-49	-0-	21	1	23	3	N	-0-					10
02	168	N	144	-0-	-24	-0-	57	1	87	3	N	-0-					10
03	141	N	141	-0-	-0-	-0-	60	1	81	3	N	-0-					10
*04	23	N	23	-0-	-0-	-0-	12	1	11	3	N	-0-					10

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					27
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					27
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					27
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					27
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					27
*04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					27

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1174	-0-	-56	-0-	150	1	1024	3	N	-0-					298
12	1240	N	1203	-0-	-37	-0-	155	1	1048	3	N	-0-					298
01	1210	N	1210	-0-	-0-	-0-	155	1	1055	3	N	-0-					298
02	1092	N	1092	-0-	-0-	-0-	140	1	952	3	N	-0-					298
03	1168	N	1168	-0-	-0-	-0-	155	1	1013	3	N	-0-					298
*04	1161	N	1161	-0-	-0-	-0-	150	1	1011	3	N	-0-					298

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					162
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					162
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					162
02	476	N	459	-0-	-17	-0-	459	3			N	-0-					162
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					162
*04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					162

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0-	-0-	15	1	38	3	N	-0-					118
12	105	N	105	-0-	-0-	-0-	35	1	70	3	N	-0-					118
01	62	N	55	-0-	-7	-0-	15	1	40	3	N	-0-					118
02	56	N	46	-0-	-10	-0-	15	1	31	3	N	-0-					118
03	144	N	144	-0-	-0-	-0-	45	1	99	3	N	-0-					118
*04	399	N	399	-0-	-0-	-0-	150	1	249	3	N	-0-					118

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					179
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					179
01	124	N	105	-0-	-19	-0-	105	3			N	-0-					179
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					179
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					179
*04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					179

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	240	-0-	-60	-0-	240	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					173
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					173
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					173
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					173
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					173
*04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					173

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	305	-0-	-55	-0-	135	1	170	3	N	-0-					436
12	372	N	31	-0-	-341	-0-	15	1	16	3	N	-0-					436
01	341	N	273	-0-	-68	-0-	125	1	148	3	N	-0-					436
02	280	N	277	-0-	-3	-0-	130	1	147	3	N	-0-					436
03	311	N	311	-0-	-0-	-0-	155	1	156	3	N	-0-					436
*04	299	N	299	-0-	-0-	-0-	145	1	154	3	N	-0-					436

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					150
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					150
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					150
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
*04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					150

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					56
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					56
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					56
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					56
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					56
*04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					56

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					7
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					7
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					7
*04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	185	N	185	-0-	-0-	-0-	150	1	35	3	N	-0-					28
12	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
01	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
02	172	N	172	-0-	-0-	-0-	140	1	32	3	N	-0-					28
03	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
*04	186	N	186	-0-	-0-	-0-	150	1	36	3	N	-0-					28

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-					149
12	372	N	357	-0-	-15	-0-	150	1	207	3	N	-0-					149
01	372	N	351	-0-	-21	-0-	150	1	201	3	N	-0-					149
02	336	N	310	-0-	-26	-0-	135	1	175	3	N	-0-					149
03	344	N	344	-0-	-0-	-0-	145	1	199	3	N	-0-					149
*04	319	N	319	-0-	-0-	-0-	135	1	184	3	N	-0-					149

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					30
12	217	N	187	-0-	-30	-0-	187	3			N	-0-					30
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					30
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					30
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					30
*04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					30

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
02	560	N	515	-0-	-45	-0-	515	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
*04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					64
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					64
01	403	N	279	-0-	-124	-0-	279	3			N	-0-					64
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					64
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					64
*04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					64

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	166	-0-	-2	-0-	166	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	155	N	102	-0-	-53	-0-	102	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		696	-0-	696	696	696	3			N	-0-					-0-
12	14B2 EXT		728	-0-	728	1424	728	3			N	-0-					-0-
01	14B2 EXT		659	-0-	659	2083	659	3			N	-0-					-0-
02	14B2 EXT		624	-0-	624	2707	624	3			N	-0-					-0-
*03	14B2 EXT		723	-0-	723	3430	723	3			N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	3430					N	NO RPT					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
*03	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					70
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					70
01	341	N	317	-0-	-24	-0-	317	3			N	-0-					70
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					70
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					70
*04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					70

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
02	1092	N	44	-0-	-1048	-0-	44	3			N	-0-					-0-
03	1798	N	1703	-0-	-95	-0-	1703	3			N	-0-					-0-
04	1530	N	1356	-0-	-174	-0-	1356	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	403	N	300	-0-	-103	-0-	300	3			N	-0-					-0-
02	364	N	229	-0-	-135	-0-	229	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

11	780	N	646	-0-	-134	-0-	646	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
02	616	N	131	-0-	-485	-0-	131	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	448	N	152	-0-	-296	-0-	152	3			N	-0-					-0-
03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
*04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

11	990	N	970	-0-	-20	B	-0-	970	2			N	-0-				13
12	957	N	957	-0-	-0-	B	-0-	957	2			N	-0-				13
01	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-				13
02	896	N	850	-0-	-46	B	-0-	850	2			N	-0-				13
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	927	-0-	-34	B	-0-	927	2			N	-0-				13
*04	898	N	898	-0-	-0-	B	-0-	890	2	8	9	N	7				20

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8906 PERF. 8829 - 8840

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	588	-0-	-432	-0-	588	2			N	-0-					1
12	682	N	568	-0-	-114	-0-	568	2			N	-0-					1
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					1
02	560	N	186	-0-	-374	-0-	186	2			N	-0-					1
03	558	N	341	-0-	-217	-0-	341	2			N	-0-					1
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
02	T. A.		43	-0-	43	43	18	1	25	2	N	-0-					82
03	T. A.		234	-0-	234	277	93	1	141	2	N	-0-					82
04	T. A.		312	-0-	312	589	146	1	166	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-	13	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					23
12	1953	N	1942	-0-	-11	-0-	1942	3			N	-0-					23
01	1922	N	1840	-0-	-82	-0-	1839	3	1	9	N	1					24
02	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-					24
03	1953	N	1925	-0-	-28	-0-	1925	3			N	-0-					24
*04	1778	N	1778	-0-	-0-	-0-	1777	3	1	9	N	1					25

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					78
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					78
01	589	N	551	-0-	-38	-0-	551	3			N	-0-					78
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					78
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					78
04	540	N	363	-0-	-177	-0-	359	3	4	9	N	4					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4082	-0-	-328	-0-	4082	2			N	-0-					-0-
12	4557	X	2988	-0-	-1569	-0-	2988	2			N	-0-					-0-
01	4526	X	3322	-0-	-1204	-0-	3322	2			N	-0-					-0-
02	4088	X	3656	-0-	-432	-0-	3656	2			N	-0-					-0-
03	4402	X	3775	-0-	-627	-0-	3775	2			N	-0-					-0-
04	4080	X	3490	-0-	-590	-0-	3490	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
12	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
01	2790	X	2763	-0-	-27	-0-	2763	2			N	-0-					-0-
02	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-
*03	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					-0-
*04	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	987	X	987	-0-	-0-	-0-	60	1	927	2	N	-0-					52
12	1116	X	959	-0-	-157	-0-	62	1	897	2	N	-0-					52
01	1116	X	1038	-0-	-78	-0-	48	1	990	2	N	-0-					52
02	1051	X	1051	-0-	-0-	-0-	56	1	995	2	N	-0-					52
03	1085	X	1005	-0-	-80	-0-	52	1	953	2	N	-0-					52
*04	1137	X	1137	-0-	-0-	-0-	60	1	1077	2	N	-0-					52

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1665	N	1665	-0-	-0-	-0-	56	1	1605	2	N	4	177	1			49
							4	9									
12	1856	N	1856	-0-	-0-	-0-	62	1	1771	2	N	21					70
							23	9									
01	1519	N	1437	-0-	-82	-0-	44	1	1367	2	N	24					94
							26	9									
02	1568	N	1328	-0-	-240	-0-	56	1	1250	2	N	20					114
							22	9									
03	1860	N	1408	-0-	-452	-0-	62	1	1324	2	N	20					134
							22	9									
04	1380	N	1359	-0-	-21	-0-	60	1	1274	2	N	23					157
							25	9									

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	450	-0-	-0-	-0-	60	1	390	2	N	-0-					121
12	414	X	414	-0-	-0-	-0-	60	1	354	2	N	-0-					121
01	465	X	392	-0-	-73	-0-	62	1	330	2	N	-0-					121
02	420	X	260	-0-	-160	-0-	56	1	204	2	N	-0-					121
03	465	X	72	-0-	-393	-0-	52	1	20	2	N	-0-					121
04	450	X	23	-0-	-427	-0-	20	1	3	2	N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	77	1			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

11	4742	X	4742	-0-	-0-	-0-	4742	3			N	-0-					24
12	4513	X	4513	-0-	-0-	-0-	4513	3			N	-0-					24
01	4247	X	1625	-0-	-2622	-0-	1625	3			N	-0-					24
02	3836	X	731	-0-	-3105	-0-	731	3			N	-0-					24
03	4247	X	671	-0-	-3576	-0-	671	3			N	-0-					24
04	4110	X	604	-0-	-3506	-0-	603	3	1	9	N	1					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

11	1980	N	1885	-0-	-95	-0-	1885	2			N	-0-					119
12	2077	N	1757	-0-	-320	-0-	1757	2			N	-0-					119
01	1984	N	793	-0-	-1191	-0-	793	2			N	-0-					119
02	2029	N	2029	-0-	-0-	-0-	1874	2	155	9	N	141	143	1			117
*03	2147	N	2147	-0-	-0-	-0-	2139	2	8	9	N	7					124
*04	1439	N	1439	-0-	-0-	-0-	1436	2	3	9	N	3					127

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
12	10428	X	10428	-0-	-0-	-0-	10428	2			N	-0-					-0-
01	6555	X	6555	-0-	-0-	-0-	6555	2			N	-0-					-0-
02	9194	X	9194	-0-	-0-	-0-	9194	2			N	-0-					-0-
03	10135	X	10135	-0-	-0-	-0-	10135	2			N	-0-					-0-
*04	8407	X	8407	-0-	-0-	-0-	8407	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	183	N	183	-0-	-0-	-0-	4	1	179	3	N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	5	1	162	3	N	-0-					-0-
01	217	N	122	-0-	-95	-0-	2	1	120	3	N	-0-					-0-
02	168	N	139	-0-	-29	-0-	4	1	135	3	N	-0-					-0-
*03	155	N	120	-0-	-35	-0-	5	1	115	3	N	-0-					-0-
*04	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	660	-0-	-30	-0-	660	3			N	-0-					5
12	682	N	235	-0-	-447	-0-	235	3			N	-0-					5
01	682	N	595	-0-	-87	-0-	595	3			N	-0-					5
02	616	N	511	-0-	-105	-0-	511	3			N	-0-					5
*03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					5
*04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

11	330	N	285	-0-	-45	-0-	5	1	280	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	6	1	314	3	N	-0-					-0-
01	341	N	314	-0-	-27	-0-	5	1	309	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	6	1	297	3	N	-0-					-0-
*03	310	N	305	-0-	-5	-0-	9	1	296	3	N	-0-					-0-
*04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

11	906	N	906	-0-	-0-	-0-	14	1	892	3	N	-0-	101	1	22	5	18
12	1256	N	1256	-0-	-0-	-0-	21	1	1235	3	N	-0-					18
01	943	N	943	-0-	-0-	-0-	14	1	758	3	N	2					20
							169	4	2	9							
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					20
*03	1271	N	1185	-0-	-86	-0-	18	1	1167	3	N	-0-					20
*04	1014	N	1014	-0-	-0-	-0-	13	1	1001	3	N	-0-					20

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

11	2460	N	2400	-0-	-60	-0-	96	1	2304	3	N	-0-					121
12	2497	N	2497	-0-	-0-	-0-	96	1	2373	3	N	25					146
							28	9									
01	2573	N	2162	-0-	-411	-0-	73	1	2089	3	N	-0-					146
02	2240	N	2110	-0-	-130	-0-	69	1	2041	3	N	-0-					146
*03	2511	N	2279	-0-	-232	-0-	60	1	2219	3	N	-0-					146
*04	2116	N	2116	-0-	-0-	-0-	19	1	2097	3	N	-0-					146

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

11	2880	X	2880	-0-	-0-	-0-	56	1	2824	3	N	-0-					-0-
12	3628	X	3628	-0-	-0-	-0-	44	1	2869	3	N	-0-					-0-
							715	4									
01	2467	X	2467	-0-	-0-	-0-	52	1	2359	3	N	-0-					-0-
							56	4									
02	3361	X	3361	-0-	-0-	-0-	60	1	3301	3	N	-0-					-0-
*03	3329	X	3329	-0-	-0-	-0-	48	1	3281	3	N	-0-					-0-
*04	3056	X	3056	-0-	-0-	-0-	15	1	3041	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

11	618	N	618	-0-	-0-	-0-	585	3	33	4	N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	662	3	44	4	N	-0-					-0-
01	775	N	752	-0-	-23	-0-	638	3	114	4	N	-0-					-0-
02	588	N	474	-0-	-114	-0-	461	3	13	4	N	-0-					-0-
*03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
04	720	N	654	-0-	-66	-0-	654	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	444	-0-	-6	-0-	17	1	427	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	14	1	430	3	N	-0-					-0-
01	496	N	414	-0-	-82	-0-	8	1	406	3	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	15	1	399	3	N	-0-					-0-
*03	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
*04	434	N	434	-0-	-0-	-0-	14	1	420	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	975	-0-	-105	-0-	975	3			N	-0-					81
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-	5	5			76
01	1116	N	1094	-0-	-22	-0-	1094	3			N	-0-					76
02	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					76
*03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					76
*04	1106	N	1106	-0-	-0-	-0-	1099	3	7	9	N	6					82

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	712	-0-	-158	-0-	10	1	702	3	N	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	32	1	1439	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	14	1	830	3	N	-0-					-0-
02	998	N	998	-0-	-0-	-0-	17	1	981	3	N	-0-					-0-
*03	1457	N	905	-0-	-552	-0-	16	1	889	3	N	-0-					-0-
04	810	N	569	-0-	-241	-0-	15	1	554	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2049	-0-	-21	-0-	22	1	2027	3	N	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	28	1	2151	3	N	-0-					-0-
01	2139	N	1695	-0-	-444	-0-	17	1	1678	3	N	-0-					-0-
02	2035	N	2035	-0-	-0-	-0-	25	1	2010	3	N	-0-					-0-
*03	2170	N	2154	-0-	-16	-0-	23	1	2131	3	N	-0-					-0-
*04	2008	N	2008	-0-	-0-	-0-	15	1	1993	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2017	N	2017	-0-	-0-	-0-	65	1	1952	3	N	-0-					45
12	1965	N	1965	-0-	-0-	-0-	67	1	1898	3	N	-0-					45
01	1302	N	765	-0-	-537	-0-	22	1	743	3	N	-0-					45
02	1571	N	1571	-0-	-0-	-0-	39	1	1532	3	N	-0-	45	5			-0-
03	1998	N	1998	-0-	-0-	-0-	51	1	1947	3	N	-0-					-0-
*04	1821	N	1821	-0-	-0-	-0-	27	1	1794	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	652	-0-	-8	-0-	20	1	632	3	N	-0-					-0-
12	677	N	677	-0-	-0-	-0-	22	1	655	3	N	-0-					-0-
01	713	N	483	-0-	-230	-0-	13	1	470	3	N	-0-					-0-
02	748	N	748	-0-	-0-	-0-	21	1	727	3	N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	19	1	886	3	N	-0-					-0-
*04	848	N	848	-0-	-0-	-0-	14	1	834	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1035	-0-	-45	-0-	14	1	1012	3	N	8					20
							9	9									
12	1178	N	1108	-0-	-70	-0-	16	1	1092	3	N	-0-					20
01	1147	N	990	-0-	-157	-0-	10	1	980	3	N	-0-					20
02	1044	N	1044	-0-	-0-	-0-	13	1	1031	3	N	-0-					20
*03	1116	N	1091	-0-	-25	-0-	15	1	1076	3	N	-0-					20
*04	1100	N	1100	-0-	-0-	-0-	13	1	1043	3	N	40					60
							44	9									

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: 2 RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015 - P/A 02/12/15

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

11	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					17
12	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					17
01	1147	N	715	-0-	-432	-0-	715	2			N	-0-					17
02	1064	N	1056	-0-	-8	-0-	1055	2	1	9	N	1					18
03	1771	N	1771	-0-	-0-	-0-	1768	2	3	9	N	3					21
*04	1410	N	1410	-0-	-0-	-0-	1408	2	2	9	N	2					23

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					90
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					90
01	1581	N	1020	-0-	-561	-0-	1020	2			N	-0-					90
02	1064	N	1060	-0-	-4	-0-	1060	2			N	-0-					90
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					90
04	990	N	909	-0-	-81	-0-	909	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14341	X	14341	-0-	-0-	-0-	14296	2	45	9	N	41					313
12	14012	X	10261	-0-	-3751	-0-	10235	2	26	9	N	24					337
01	14331	X	14331	-0-	-0-	-0-	14281	2	50	9	N	45					382
02	17573	X	17573	-0-	-0-	-0-	17528	2	45	9	N	41					423
03	14818	X	11643	-0-	-3175	-0-	11599	2	44	9	N	40					463
04	14340	X	13199	-0-	-1141	-0-	13177	2	22	9	N	20					483

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	1637	-0-	-1753	-0-	58	1	1579	2	N	-0-					10
12	2852	X	1933	-0-	-919	-0-	62	1	1871	2	N	-0-					10
01	2821	X	2030	-0-	-791	-0-	48	1	1982	2	N	-0-					10
02	2268	X	1228	-0-	-1040	-0-	56	1	1172	2	N	-0-					10
03	2511	X	1456	-0-	-1055	-0-	62	1	1394	2	N	-0-					10
*04	4439	X	4439	-0-	-0-	-0-	60	1	4377	2	N	2					12
							2	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
01	372	N	257	-0-	-115	-0-	257	2			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*03	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1497	-0-	-243	-0-	30	1	1456	2	N	10					188
							11	9									
12	1581	N	1182	-0-	-399	-0-	31	1	1151	2	N	-0-					188
01	1643	N	1184	-0-	-459	-0-	31	1	1109	2	N	40	191	1			37
							44	9									
02	1400	N	1169	-0-	-231	-0-	28	1	1138	2	N	3					40
							3	9									
03	1178	N	1028	-0-	-150	-0-	30	1	978	2	N	18					58
							20	9									
04	1140	N	1012	-0-	-128	-0-	27	1	985	2	N	-0-					58

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	32	1	1338	2	N	-0-					10
12	1612	N	1568	-0-	-44	-0-	31	1	1537	2	N	-0-					10
01	1705	N	935	-0-	-770	-0-	22	1	913	2	N	-0-					10
02	1329	N	1329	-0-	-0-	-0-	28	1	1301	2	N	-0-					10
03	1581	N	1479	-0-	-102	-0-	31	1	1448	2	N	-0-					10
*04	1389	N	1389	-0-	-0-	-0-	29	1	1360	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	852	N	852	-0-	-0-	-0-	384	1	468	2	N	-0-					2
12	1023	N	140	-0-	-883	-0-	80	1	60	2	N	-0-					2
01	868	N	-0-	-0-	-868	-0-					N	-0-					2
02	784	N	729	-0-	-55	-0-	227	1	502	2	N	-0-					2
03	1018	N	1018	-0-	-0-	-0-	352	1	666	2	N	-0-					2
*04	920	N	920	-0-	-0-	-0-	464	1	456	2	N	-0-					2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1502	N	1502	-0-	-0-	-0-	30	1	1472	2	N	-0-					-0-
12	1736	N	1166	-0-	-570	-0-	26	1	1140	2	N	-0-					-0-
01	1643	N	759	-0-	-884	-0-	24	1	735	2	N	-0-					-0-
02	1422	N	1422	-0-	-0-	-0-	25	1	1397	2	N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-					-0-
*04	1317	N	1317	-0-	-0-	-0-	30	1	1287	2	N	-0-					-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	1675	-0-	-1325	-0-	40	1	1635	2	N	-0-					-0-
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
01	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
02	2800	X	-0-	-0-	-2800	-0-					N	-0-					-0-
03	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	1313	-0-	-1027	-0-	1313	1			N	-0-					22
12	2799	N	2799	-0-	-0-	-0-	2799	1			N	-0-					22
01	2418	N	1043	-0-	-1375	-0-	1043	1			N	-0-					22
02	2800	N	2944	-0-	144	144	2944	1			N	-0-					22
*03	3007	N	2863	-0-	-144	-0-	2863	2			N	-0-					22
*04	1645	N	1645	-0-	-0-	-0-	1645	1			N	-0-					22

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4290	-0-	-0-	-0-	4290	1			N	-0-					-0-
12	4411	X	4411	-0-	-0-	-0-	4411	1			N	-0-					-0-
01	2582	X	2582	-0-	-0-	-0-	2582	1			N	-0-					-0-
02	3743	X	3743	-0-	-0-	-0-	3743	1			N	-0-					-0-
*03	4763	X	4763	-0-	-0-	-0-	4763	1			N	-0-					-0-
*04	4631	X	4631	-0-	-0-	-0-	4631	1			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2062	-0-	-158	-0-	2062	1			N	-0-					-0-
12	2232	N	2175	-0-	-57	-0-	2175	1			N	-0-					-0-
01	2201	N	1469	-0-	-732	-0-	1469	1			N	-0-					-0-
02	1983	N	1983	-0-	-0-	-0-	1983	1			N	-0-					-0-
*03	2177	N	2177	-0-	-0-	-0-	2177	1			N	-0-					-0-
*04	2062	N	2062	-0-	-0-	-0-	2062	1			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	269	-0-	-391	-0-	269	1			N	-0-					10
12	741	N	741	-0-	-0-	-0-	741	1			N	-0-					10
01	496	N	90	-0-	-406	-0-	90	1			N	-0-					10
02	412	N	412	-0-	-0-	-0-	412	1			N	-0-					10
*03	758	N	758	-0-	-0-	-0-	758	2			N	-0-					10
*04	517	N	517	-0-	-0-	-0-	517	1			N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2093	N	2093	-0-	-0-	-0-	2093	1			N	-0-					-0-
12	1644	N	1644	-0-	-0-	-0-	1644	1			N	-0-					-0-
01	1122	N	1122	-0-	-0-	-0-	1122	1			N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	1882	1			N	-0-					-0-
*03	2033	N	2033	-0-	-0-	-0-	2033	1			N	-0-					-0-
*04	2173	N	2173	-0-	-0-	-0-	2173	1			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	539	N	539	-0-	-0-	-0-	539	1			N	-0-					182
12	341	N	279	-0-	-62	-0-	279	1			N	-0-					182
*01	341	N	21	-0-	-320	-0-	21	1			N	-0-					182
*02	308	N	-0-	-0-	-308	-0-					N	-0-					182
*03	386	N	386	-0-	-0-	-0-	386	2			N	-0-					182
*04	655	N	655	-0-	-0-	-0-	655	1			N	-0-					182

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4317	X	4317	-0-	-0-	-0-	4317	1			N	-0-					-0-
12	4091	X	4091	-0-	-0-	-0-	4091	1			N	-0-					-0-
01	3025	X	3025	-0-	-0-	-0-	3025	1			N	-0-					-0-
02	4202	X	4202	-0-	-0-	-0-	4202	1			N	-0-					-0-
*03	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
*04	4127	X	4127	-0-	-0-	-0-	4127	1			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1726	-0-	-644	-0-	102	1	1624	2	N	-0-					-0-
12	2562	N	2562	-0-	-0-	-0-	102	1	2460	2	N	-0-					-0-
01	2770	N	2770	-0-	-0-	-0-	102	1	2668	2	N	-0-					-0-
02	2022	N	2022	-0-	-0-	-0-	102	1	1920	2	N	-0-					-0-
03	2573	N	535	-0-	-2038	-0-	53	1	482	2	N	-0-					-0-
04	2670	N	2095	-0-	-575	-0-	88	1	2007	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
12	1462	N	1462	-0-	-0-	-0-	310	1	1152	3	N	-0-					-0-
01	1457	N	827	-0-	-630	-0-	310	1	517	3	N	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	280	1	1154	3	N	-0-					-0-
03	1537	N	1537	-0-	-0-	-0-	305	1	1232	3	N	-0-					-0-
*04	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2067	N	2067	-0-	-0-	-0-	1951	2	116	9	N	105					168
12	1824	N	1824	-0-	-0-	-0-	1794	2	30	9	N	27					195
01	1155	N	1155	-0-	-0-	-0-	1138	2	17	9	N	15					210
02	1910	N	1910	-0-	-0-	-0-	1866	2	44	9	N	40	245	1			5
03	2885	X	2885	-0-	-0-	-0-	2872	2	13	9	N	12					17
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					17

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
12	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
01	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
02	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
03	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119
04	14B2	EXT	-0-	-0-	-0- B	-14857					N	-0-					119

PARSELL (MORROW,LOWER SUB) //CONT.// 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					20
12	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					20
01	651	N	633	-0-	-18	-0-	633	2			N	-0-					20
02	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					22
03	1147	N	984	-0-	-163	-0-	973	2	11	9	N	10					32
*04	633	N	633	-0-	-0-	-0-	630	2	3	9	N	3					35

B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

11	480	N	458	-0-	-22	-0-	441	3	17	9	N	15	166	1			17
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					17
01	465	N	359	-0-	-106	-0-	356	3	3	9	N	3					20
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					20
*04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					20

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

11	2316	N	2316	-0-	-0-	-0-	2316	3			N	-0-					18
12	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					18
01	2314	N	2314	-0-	-0-	-0-	2290	3	24	9	N	22					40
02	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					40
*03	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					40
*04	2492	N	2492	-0-	-0-	-0-	2416	3	76	9	N	69					109

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
04	420	N	11	-0-	-409	-0-	11	1			N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1382	N	1382	-0-	-0-	-0-	16	1	1366	3	N	-0-	7	5			27
12	1469	N	1469	-0-	-0-	-0-	12	1	1059	3	N	-0-					27
							398	4									
01	1426	N	1326	-0-	-100	-0-	13	1	1313	3	N	-0-					27
*02	1288	N	1269	-0-	-19	-0-	18	1	1251	3	N	-0-	27	5			-0-
*03	1457	N	1404	-0-	-53	-0-	18	1	1386	3	N	-0-					-0-
*04	1337	N	1337	-0-	-0-	-0-	12	1	1316	3	N	8					8
							9	9									

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

11	1110	N	1032	-0-	-78	-0-	21	1	1011	3	N	-0-					20
12	1085	N	810	-0-	-275	-0-	18	1	715	3	N	-0-					20
							77	4									
01	930	N	400	-0-	-530	-0-	7	1	384	3	N	-0-					20
							9	4									
02	952	N	699	-0-	-253	-0-	13	1	686	3	N	-0-					20
*03	806	N	708	-0-	-98	-0-	10	1	698	3	N	-0-					20
*04	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					20

PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

11	180	N	89	-0-	-91	-0-	3	1	86	3	N	-0-					87
12	155	N	139	-0-	-16	-0-	4	1	135	3	N	-0-					87
01	155	N	96	-0-	-59	-0-	2	1	94	3	N	-0-					87
02	160	N	160	-0-	-0-	-0-	5	1	155	3	N	-0-					87
*03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					87
*04	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

11	870	N	870	-0-	-0-	-0-	21	1	783	3	N	60	84	1			94
							66	9									
12	1624	N	1624	-0-	-0-	-0-	37	1	1568	3	N	17					111
							19	9									
01	1038	N	1038	-0-	-0-	-0-	18	1	1020	3	N	-0-					111
02	1820	N	1820	-0-	-0-	-0-	41	1	1779	3	N	-0-					111
*03	2055	N	2055	-0-	-0-	-0-	37	1	1948	3	N	64					175
							70	9									
*04	1504	N	1504	-0-	-0-	-0-	10	1	1483	3	N	10					185
							11	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

11	720	N	715	-0-	-5	-0-	715	2			N	-0-					36
12	713	N	659	-0-	-54	-0-	659	2			N	-0-					36
01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					36
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					36
03	790	N	790	-0-	-0-	-0-	790	2			N	-0-					36
04	690	N	677	-0-	-13	-0-	677	2			N	-0-					36

CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

11	1703	N	1703	-0-	-0-	-0-	1688	2	15	9	N	14					40
12	1706	N	1706	-0-	-0-	-0-	1678	2	28	9	N	25					65
01	1214	N	1214	-0-	-0-	-0-	1205	2	9	9	N	8					73
02	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					73
03	1563	N	1563	-0-	-0-	-0-	1538	2	25	9	N	23					96
*04	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					96

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132
03	0	N	-0-	-0-	-0-	-0-					N	-0-					132
04	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7832	X	7832	-0-	-0-	-0-	7782	2	50	9	N	45					217
12	7781	X	7322	-0-	-459	-0-	7247	2	75	9	N	68	200	1			85
01	7781	X	7159	-0-	-622	-0-	7093	2	66	9	N	60					145
02	7028	X	6710	-0-	-318	-0-	6622	2	88	9	N	80					225
03	7781	X	7272	-0-	-509	-0-	7147	2	125	9	N	114	199	1			140
04	7530	X	5685	-0-	-1845	-0-	5630	2	55	9	N	50					190

BAUERSFIELD WELL #: 1 RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 03/24/2015 - P/A 03/24/15

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1236	N	1236	-0-	-0-	-0-	177	1	1059	2	N	-0-					137
12	1643	N	1241	-0-	-402	-0-	196	1	1045	2	N	-0-					137
01	1550	N	748	-0-	-802	-0-	132	1	616	2	N	-0-					137
02	1148	N	940	-0-	-208	-0-	162	1	778	2	N	-0-					137
03	1240	N	1136	-0-	-104	-0-	202	1	934	2	N	-0-					137
*04	1128	N	1128	-0-	-0-	-0-	178	1	950	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

11	660	N	646	-0-	-14	-0-	27	1	619	2	N	-0-					60
12	740	N	740	-0-	-0-	-0-	31	1	709	2	N	-0-					60
01	620	N	372	-0-	-248	-0-	18	1	354	2	N	-0-					60
02	616	N	601	-0-	-15	-0-	26	1	575	2	N	-0-					60
03	744	N	610	-0-	-134	-0-	27	1	583	2	N	-0-					60
*04	661	N	661	-0-	-0-	-0-	30	1	631	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

RANGE PRODUCTION COMPANY, LLC 691795
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

11	695	N	695	-0-	-0-	-0-	691	1	4	9	N	4					146
12	695	N	695	-0-	-0-	-0-	692	1	3	9	N	3					149
01	806	N	320	-0-	-486	-0-	320	1			N	-0-					149
02	644	N	628	-0-	-16	-0-	625	1	3	9	N	3					152
*03	699	N	699	-0-	-0-	-0-	695	1	4	9	N	4					156
*04	614	N	614	-0-	-0-	-0-	610	1	4	9	N	4					160

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

11	3316	X	3316	-0-	-0-	-0-	3297	1	19	9	N	17					205
12	2793	X	2793	-0-	-0-	-0-	2793	1			N	-0-					205
01	2294	X	1833	-0-	-461	-0-	1833	1			N	-0-					205
02	2921	X	2921	-0-	-0-	-0-	2918	1	3	9	N	3					208
*03	3213	X	3213	-0-	-0-	-0-	3190	1	23	9	N	21	197	1			32
*04	2971	X	2971	-0-	-0-	-0-	2954	1	17	9	N	15					47

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2105	N	2105	-0-	-0-	-0-	2066	1	39	9	N	35					200
12	1905	N	1905	-0-	-0-	-0-	1874	1	31	9	N	28					228
01	1426	N	1283	-0-	-143	-0-	1277	1	6	9	N	5					233
02	1792	N	1792	-0-	-0-	-0-	1779	1	13	9	N	12	192	1			53
*03	2072	N	2072	-0-	-0-	-0-	2055	1	17	9	N	15					68
*04	2056	N	2056	-0-	-0-	-0-	2045	1	11	9	N	10					78

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					27
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					27
01	403	N	351	-0-	-52	-0-	351	2			N	-0-					27
02	364	N	293	-0-	-71	-0-	293	2			N	-0-					27
03	403	N	402	-0-	-1	-0-	402	2			N	-0-					27
*04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3659	X	3659	-0-	-0-	-0-	3659	2			N	-0-					71
12	4124	X	4124	-0-	-0-	-0-	305	1	3817	3	N	2					73
							2	9									
01	2158	X	2158	-0-	-0-	-0-	310	1	1848	3	N	-0-					73
02	3749	X	3749	-0-	-0-	-0-	280	1	3469	3	N	-0-					73
03	3962	X	3962	-0-	-0-	-0-	310	1	3652	3	N	-0-					73
*04	3677	X	3677	-0-	-0-	-0-	3677	3			N	-0-					73

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0-	-0-	726	2			N	-0-					200
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-	30	1			170
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					170
02	672	N	616	-0-	-56	-0-	616	3			N	-0-					170
03	671	N	671	-0-	-0-	-0-	671	3			N	-0-					170
*04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					170

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	92	-0-	-88	-0-	92	2			N	-0-					92
12	186	N	41	-0-	-145	-0-	39	2	2	9	N	2					94
01	31	N	-0-	-0-	-31	-0-					N	7					101
02	150	N	150	-0-	-0-	-0-	150	2			N	-0-					101
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					101
04	0	N	-0-	-0-	-0-	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					83
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					83
01	489	N	489	-0-	-0-	-0-	489	2			N	-0-					83
02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					83
03	268	X	268	-0-	-0-	-0-	268	2			N	-0-					83
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1350	-0-	1350	8835	1240	2	110	9	Y	100					226
12	DLQ G-10		1283	-0-	1283	10118	1272	2	11	9	Y	10					236
01	DLQ G-10		683	-0-	683	10801	683	2			Y	-0-					236
02	DLQ G-10		1132	-0-	1132	11933	1132	2			Y	-0-					236
03	DLQ G-10		1303	-0-	1303	13236	1303	2			Y	-0-					236
04	DLQ G-10		NO RPT	-0-	-0-	13236					Y	NO RPT					236

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2487	N	2487	-0-	-0-	-0-	64	1	2423	3	N	-0-					-0-
12	2521	N	2521	-0-	-0-	-0-	64	1	2457	3	N	-0-					-0-
01	2511	N	2416	-0-	-95	-0-	42	1	2374	3	N	-0-					-0-
02	2268	N	2252	-0-	-16	-0-	52	1	2200	3	N	-0-					-0-
*03	2511	N	2503	-0-	-8	-0-	51	1	2452	3	N	-0-					-0-
04	2340	N	2322	-0-	-18	-0-	14	1	2308	3	N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3569	X	3569	-0-	-0-	-0-	80	1	3489	3	N	-0-			6
12	3484	X	3484	-0-	-0-	-0-	80	1	3404	3	N	-0-			6
01	3518	X	3518	-0-	-0-	-0-	80	1	3438	3	N	-0-			6
*02	3330	X	3330	-0-	-0-	-0-	80	1	3250	3	N	-0-			6
*03	3535	X	3535	-0-	-0-	-0-	80	1	3451	3	N	4			10
							4	9							
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT			10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

11	330	N	244	-0-	-86	-0-	244	2			N	-0-			15
12	403	N	297	-0-	-106	-0-	297	2			N	-0-			15
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-			15
02	307	N	307	-0-	-0-	-0-	307	2			N	-0-			15
03	310	N	281	-0-	-29	-0-	281	2			N	-0-			15
*04	303	N	303	-0-	-0-	-0-	303	2			N	-0-			15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

11	783	N	783	-0-	-0-	-0-	783	3			N	-0-			-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-			-0-
01	806	N	674	-0-	-132	-0-	674	3			N	-0-			-0-
02	728	N	637	-0-	-91	-0-	637	3			N	-0-			-0-
*03	890	N	890	-0-	-0-	-0-	890	3			N	-0-			-0-
*04	907	N	907	-0-	-0-	-0-	907	3			N	-0-			-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

11	751	N	751	-0-	-0-	-0-	37	1	714	3	N	-0-			-0-
12	728	N	728	-0-	-0-	-0-	39	1	689	3	N	-0-			-0-
01	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-			-0-
02	742	N	742	-0-	-0-	-0-	47	1	695	3	N	-0-			-0-
*03	734	N	734	-0-	-0-	-0-	42	1	692	3	N	-0-			-0-
*04	726	N	726	-0-	-0-	-0-	12	1	714	3	N	-0-			-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

11	540	N	458	-0-	-82	-0-	19	1	390	3	N	12	118	1	17
							36	4	13	9					
12	504	N	504	-0-	-0-	-0-	28	1	397	3	N	-0-			17
							79	4							
01	601	N	601	-0-	-0-	-0-	32	1	341	3	N	-0-			17
							228	4							
02	420	N	251	-0-	-169	-0-	10	1	229	3	N	-0-			17
							12	4							
*03	496	N	486	-0-	-10	-0-	16	1	470	3	N	-0-			17
04	570	N	429	-0-	-141	-0-	11	1	409	3	N	8			25
							9	9							

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3222	R	3222	-0-	-0-	-0-	3222	2			N	-0-					47
12	3382	R	3382	-0-	-0-	-0-	3382	2			N	-0-	25	7			22
01	3162	#	2100	-0-	-1062	-0-	2100	2			N	-0-					22
02	2996	#	2268	-0-	-728	-0-	2268	2			N	-0-					22
03	3379	#	2855	-0-	-524	-0-	2843	2	12	9	N	11					33
04	3270	#	2986	-0-	-284	-0-	2978	2	8	9	N	7					40

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	420	N	286	-0-	-134 B	-0-	286	3	N	-0-	-0-
12	602	N	602	-0-	-0- B	-0-	602	3	N	-0-	-0-
01	557	N	557	-0-	-0- B	-0-	557	3	N	-0-	-0-
02	555	N	555	-0-	-0- B	-0-	555	3	N	-0-	-0-
03	589	N	508	-0-	-81 B	-0-	508	3	N	-0-	-0-
04	450	N	447	-0-	-3 B	-0-	447	3	N	-0-	-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-			N	-0-	-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-	-0-
01	247	N	247	-0-	-0- B	-0-	247	3	N	-0-	-0-
02	588	N	588	-0-	-0- B	-0-	588	3	N	-0-	-0-
03	108	N	108	-0-	-0- B	-0-	108	3	N	-0-	-0-
*04	624	N	624	-0-	-0- B	-0-	624	3	N	-0-	-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	1391	N	1391	-0-	-0- B	-0-	1391	3	N	-0-	-0-
12	1246	N	1246	-0-	-0- B	-0-	1246	3	N	-0-	-0-
01	1364	N	868	-0-	-496 B	-0-	868	3	N	-0-	-0-
02	1288	N	1167	-0-	-121 B	-0-	1167	3	N	-0-	-0-
03	1240	N	1070	-0-	-170 B	-0-	1070	3	N	-0-	-0-
*04	1391	N	1391	-0-	-0- B	-0-	1391	3	N	-0-	-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-			N	-0-	-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
11	180	N	-0-	-0-	-180 B	-0-			N	-0-	-0-
12	0	N	-0-	-0-	-0- B	-0-			N	-0-	-0-
01	0	N	-0-	-0-	-0- B	-0-			N	-0-	-0-
02	0	N	-0-	-0-	-0- B	-0-			N	-0-	-0-
03	7	N	7	-0-	-0- B	-0-	7	3	N	-0-	-0-
*04	134	N	134	-0-	-0- B	-0-	134	3	N	-0-	-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	7	-0-	-23 B	-0-	7	3			N	-0-					-0-
12	62	N	10	-0-	-52 B	-0-	10	3			N	-0-					-0-
01	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
02	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
03	10	N	2	-0-	-8 B	-0-	2	3			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

11	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
02	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
03	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
04	1440	N	842	-0-	-598 B	-0-	842	3			N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
01	248	N	53	-0-	-195 B	-0-	53	3			N	-0-					-0-
02	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
03	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
*04	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
03	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
*04	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
12	992	N	764	-0-	-228 B	-0-	764	3			N	-0-					-0-
01	868	N	390	-0-	-478 B	-0-	390	3			N	-0-					-0-
02	812	N	140	-0-	-672 B	-0-	140	3			N	-0-					-0-
03	775	N	67	-0-	-708 B	-0-	67	3			N	-0-					-0-
04	390	N	36	-0-	-354 B	-0-	36	3			N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

11	90	N	43	-0-	-47 B	-0-	43	3			N	-0-					-0-
12	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-
01	62	N	9	-0-	-53 B	-0-	9	3			N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
04	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

11	330	N	269	-0-	-61 B	-0-	269	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
02	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
03	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*04	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
01	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
02	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
03	434	N	370	-0-	-64	B	-0-	370	3			N	-0-					-0-
*04	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	218	-0-	-82	B	-0-	218	3			N	-0-					-0-
12	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
01	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
02	196	N	87	-0-	-109	B	-0-	87	3			N	-0-					-0-
03	744	N	120	-0-	-624	B	-0-	120	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
02	420	N	-0-	-0-	-420	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	67	-0-	-53	B	-0-	67	3			N	-0-					-0-
12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	217	N	50	-0-	-167	B	-0-	50	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03	527	N	217	-0-	-310	B	-0-	217	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1683	-0-	-57	B	-0-	1683	3			N	-0-					-0-
12	1798	N	1517	-0-	-281	B	-0-	1517	3			N	-0-					-0-
01	1860	N	1097	-0-	-763	B	-0-	1097	3			N	-0-					-0-
02	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
03	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
*04	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
01	341	N	13	-0-	-328	B	-0-	13	3			N	-0-					-0-
02	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
03	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
*04	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	248	N	134	-0-	-114 B	-0-	134	3			N	-0-					-0-
02	196	N	163	-0-	-33 B	-0-	163	3			N	-0-					-0-
03	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*04	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13 B	-0-	347	3			N	-0-					-0-
12	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
01	372	N	260	-0-	-112 B	-0-	260	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
*04	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
12	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
01	1271	N	1229	-0-	-42 B	-0-	1229	3			N	-0-					-0-
02	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
03	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*04	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
01	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
02	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
03	527	N	147	-0-	-380 B	-0-	147	3			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
12	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
01	930	N	776	-0-	-154 B	-0-	776	3			N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03	868	N	810	-0-	-58 B	-0-	810	3			N	-0-					-0-
*04	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	155	N	55	-0-	-100 B	-0-	55	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
03	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
04	570	N	511	-0-	-59 B	-0-	511	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	182	-0-	-58 B	-0-	182	3			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
01	217	N	40	-0-	-177 B	-0-	40	3			N	-0-					-0-
02	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
03	403	N	198	-0-	-205 B	-0-	198	3			N	-0-					-0-
*04	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
02	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
03	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*04	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	22	-0-	-38 B	-0-	22	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
03	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*04	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	576	-0-	-234 B	-0-	576	3			N	-0-					-0-
12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
02	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
03	1643	N	1054	-0-	-589 B	-0-	1054	3			N	-0-					-0-
*04	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
03	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
04	210	N	103	-0-	-107 B	-0-	103	3			N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
02	420	N	4	-0-	-416 B	-0-	4	3			N	-0-					-0-
03	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
*04	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
02	56	N	53	-0-	-3 B	-0-	53	3			N	-0-					-0-
03	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
*04	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	28	N	14	-0-	-14 B	-0-	14	3			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

11	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
02	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
03	93	N	48	-0-	-45 B	-0-	48	3			N	-0-					-0-
04	150	N	82	-0-	-68 B	-0-	82	3			N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
02	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
03	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*04	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

11	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
12	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
02	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
*03	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	601	N	601	-0-	-0-	B	-0-	130	1	471	2	N	-0-					-0-
12	525	N	525	-0-	-0-	B	-0-	130	1	395	2	N	-0-					-0-
01	596	N	596	-0-	-0-	B	-0-	130	1	466	2	N	-0-					-0-
02	560	N	526	-0-	-34	B	-0-	130	1	396	2	N	-0-					-0-
03	611	N	611	-0-	-0-	B	-0-	130	1	481	2	N	-0-					-0-
*04	643	N	643	-0-	-0-	B	-0-	130	1	513	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	468	-0-	-12	B	-0-	468	2			N	-0-					-0-
12	496	N	483	-0-	-13	B	-0-	483	2			N	-0-					-0-
01	496	N	477	-0-	-19	B	-0-	477	2			N	-0-					-0-
02	448	N	436	-0-	-12	B	-0-	436	2			N	-0-					-0-
03	496	N	483	-0-	-13	B	-0-	483	2			N	-0-					-0-
*04	456	N	456	-0-	-0-	B	-0-	456	2			N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

11	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	2			N	-0-					-0-
01	1333	N	386	-0-	-947 B	-0-	386	2			N	-0-					-0-
02	1204	N	-0-	-0-	-1204 B	-0-					N	-0-					-0-
03	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-	3	5			94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
03	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
04	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN (MISSISSIPPIAN) //CONT.// 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					120
12	1643	N	1299	-0-	-344	-0-	1275	3	24	9	N	22					142
01	1581	N	1376	-0-	-205	-0-	1376	3			N	-0-					142
02	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					142
03	1432	N	1432	-0-	-0-	-0-	1419	3	13	9	N	12					154
*04	1409	N	1409	-0-	-0-	-0-	1384	3	25	9	N	23					177

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

11	2850	#	2631	-0-	-219	-0-	53	1	2566	3	N	11					71
							12	9									
*12	2945	#	2669	-0-	-276	-0-	68	1	2600	3	N	1	1	5			71
							1	9									
01	2821	#	2206	-0-	-615	-0-	49	1	2157	3	N	-0-					71
02	2861	R	2861	-0-	-0-	-0-	53	1	2799	3	N	8					79
							9	9									
*03	3856	R	3856	-0-	-0-	-0-	51	1	3797	3	N	7					86
							8	9									
*04	3840	R	3840	-0-	-0-	-0-	12	1	3828	3	N	-0-					86

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

11	178	R	178	-0-	-0-	-0-	178	2			N	-0-					163
12	248	#	202	-0-	-46	-0-	202	2			N	-0-					163
01	248	#	193	-0-	-55	-0-	193	3			N	-0-	163	7			-0-
02	224	#	205	-0-	-19	-0-	205	3			N	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	-0-	-0-	-210	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

11	0	#	-0-	-0-	-0-	-0-					N	-0-					157
12	0	#	-0-	-0-	-0-	-0-					N	-0-					157
01	0	#	-0-	-0-	-0-	-0-					N	-0-	157	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*04	368	R	368	-0-	-0-	-0-	368	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

11	450	#	262	-0-	-188	-0-	262	2			N	-0-					82
12	279	#	264	-0-	-15	-0-	264	2			N	-0-					82
01	263	R	263	-0-	-0-	-0-	263	2			N	-0-					82
02	224	#	188	-0-	-36	-0-	188	2			N	-0-					82
03	250	R	250	-0-	-0-	-0-	250	2			N	-0-					82
04	270	#	NO RPT	-0-	-270	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2173	-0-	-167	-0-	33	1	2097	3	N	39					79
							43	9									
12	2401	N	2401	-0-	-0-	-0-	47	1	2340	3	N	-0-					79
							14	4									
01	2606	N	2606	-0-	-0-	-0-	70	1	2519	3	N	15					94
							17	9									
02	2431	N	2431	-0-	-0-	-0-	67	1	2364	3	N	-0-					94
*03	2434	N	2434	-0-	-0-	-0-	56	1	2378	3	N	-0-					94
04	2520	N	2378	-0-	-142	-0-	11	1	2367	3	N	-0-					94

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

11	1503	R	1503	-0-	-0-	-0-	1502	3	1	9	N	1	39	1			25
12	1875	R	1875	-0-	-0-	-0-	1875	3			N	-0-					25
01	1637	R	1637	-0-	-0-	-0-	1637	3			N	-0-					25
02	2010	R	2010	-0-	-0-	-0-	1946	3	64	9	N	58					83
03	1904	R	1904	-0-	-0-	-0-	1884	3	20	9	N	18					101
04	1800	#	1550	-0-	-250	-0-	1542	3	8	9	N	7					108

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

11	1023	R	1023	-0-	-0-	-0-	993	3	30	9	N	27	101	1			105
12	873	R	873	-0-	-0-	-0-	827	3	46	9	N	42					147
01	858	R	858	-0-	-0-	-0-	817	3	41	9	N	37					184
02	952	#	734	-0-	-218	-0-	682	3	52	9	N	47	186	1			45
03	1054	#	742	-0-	-312	-0-	705	3	37	9	N	34					79
04	1020	#	752	-0-	-268	-0-	719	3	33	9	N	30					109

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1958	R	1958	-0-	-0-	-0-	1927	2	31	9	N	28	94	1			73
12	2026	R	2026	-0-	-0-	-0-	2019	2	7	9	N	6					79
01	2117	R	2117	-0-	-0-	-0-	2061	2	56	9	N	51					130
02	1871	R	1871	-0-	-0-	-0-	1838	2	33	9	N	30					160
03	2035	R	2035	-0-	-0-	-0-	2004	2	31	9	N	28					188
04	2040	#	1954	-0-	-86	-0-	1909	2	45	9	N	41					229

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	808	-0-	-32	-0-	798	2	10	9	N	9	94	1			37
12	842	R	842	-0-	-0-	-0-	842	2			N	-0-					37
01	837	#	814	-0-	-23	-0-	814	2			N	-0-					37
02	756	#	750	-0-	-6	-0-	750	2			N	-0-					37
03	837	#	655	-0-	-182	-0-	655	2			N	-0-					37
*04	820	R	820	-0-	-0-	-0-	820	2			N	-0-					37

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	428	-0-	-52	-0-	424	2	4	9	N	4					76
12	775	#	452	-0-	-323	-0-	441	2	11	9	N	10					86
01	775	#	442	-0-	-333	-0-	435	2	7	9	N	6					92
02	700	#	418	-0-	-282	-0-	401	2	17	9	N	15					107
03	466	R	466	-0-	-0-	-0-	441	2	25	9	N	23					130
*04	491	R	491	-0-	-0-	-0-	446	2	45	9	N	41	170	1			1

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	494	-0-	-16	-0-	484	3	10	9	N	9					135
12	527	#	520	-0-	-7	-0-	61	1	449	3	N	9					144
							10	9									
01	527	#	505	-0-	-22	-0-	59	1	437	3	N	8					152
							9	9									
02	476	#	-0-	-0-	-476	-0-					N	11					163
03	527	#	510	-0-	-17	-0-	442	1	60	3	N	7					170
							8	9									
04	510	#	493	-0-	-17	-0-	58	1	423	3	N	11					181
							12	9									

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1028	-0-	-502	-0-	140	1	821	2	N	61					200
							67	9									
12	1364	#	1006	-0-	-358	-0-	140	1	816	2	N	45	185	1			60
							50	9									
01	1302	#	908	-0-	-394	-0-	140	1	748	2	N	18					78
							20	9									
02	952	#	898	-0-	-54	-0-	140	1	758	2	N	-0-					78
03	1054	#	1053	-0-	-1	-0-	140	1	892	2	N	19					97
							21	9									
04	1020	#	967	-0-	-53	-0-	140	1	808	2	N	17					114
							19	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	R	611	-0-	-0-	-0-	597	2	14	9	N	13					131
12	262	R	262	-0-	-0-	-0-	259	2	3	9	N	3					134
01	29	R	29	-0-	-0-	-0-	25	2	4	9	N	4					138
02	0	#	-0-	-0-	-0-	-0-					N	-0-					138
03	0	#	-0-	-0-	-0-	-0-					N	-0-					138
04	600	#	NO RPT	-0-	-600	-0-					N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	R	899	-0-	-0-	-0-	864	2	35	9	N	32					316
12	792	R	792	-0-	-0-	-0-	789	2	3	9	N	3					319
01	0	#	-0-	-0-	-0-	-0-					N	-0-					319
02	654	R	654	-0-	-0-	-0-	648	2	6	9	N	5					324
03	950	R	950	-0-	-0-	-0-	937	2	13	9	N	12					336
04	900	#	NO RPT	-0-	-900	-0-					N	NO RPT					336

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1617	-0-	-3	-0-	1527	3	90	9	N	82	143	1			75
12	1705	N	1587	-0-	-118	-0-	1524	3	63	9	N	57					132
01	1696	N	1696	-0-	-0-	-0-	1606	3	90	9	N	82					214
02	1512	N	1491	-0-	-21	-0-	1439	3	52	9	N	47	188	1			73
03	1671	N	1671	-0-	-0-	-0-	1620	3	51	9	N	46					119
04	1650	N	1332	-0-	-318	-0-	1262	3	70	9	N	64					183

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	779	-0-	-1381	-0-	735	2	44	9	N	40					144
12	703	N	703	-0-	-0-	-0-	681	2	22	9	N	20					164
01	1054	N	746	-0-	-308	-0-	703	2	43	9	N	39					203
02	728	N	185	-0-	-543	-0-	173	2	12	9	N	11	165	1			49
03	1342	N	1342	-0-	-0-	-0-	1265	2	77	9	N	70					119
04	720	N	330	-0-	-390	-0-	299	2	31	9	N	28					147

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0-	-0-	905	1	1129	2	N	102	183	1			47
							112	9									
12	1366	X	1366	-0-	-0-	-0-	1314	2	52	9	N	47					94
01	1333	X	493	-0-	-840	-0-	439	2	54	9	N	49					143
02	1204	X	216	-0-	-988	-0-	198	2	18	9	N	16					159
03	1333	X	959	-0-	-374	-0-	885	2	74	9	N	67					226
04	1290	X	495	-0-	-795	-0-	428	2	67	9	N	61	175	1			112

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	219	N	219	-0-	-0-	-0-	68	1	145	3	N	5					94
							6	9									
12	155	N	151	-0-	-4	-0-	55	1	96	3	N	-0-	2	5			92
01	248	N	136	-0-	-112	-0-	33	1	103	3	N	-0-					92
02	196	N	149	-0-	-47	-0-	46	1	99	3	N	4					96
							4	9									
*03	155	N	149	-0-	-6	-0-	46	1	103	3	N	-0-					96
04	120	N	98	-0-	-22	-0-	12	1	86	3	N	-0-					96

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	688	N	688	-0-	-0-	-0-	688	2			N	-0-					220
12	1119	N	1119	-0-	-0-	-0-	295	1	824	3	N	-0-	183	1			37
01	1118	N	1118	-0-	-0-	-0-	300	1	815	3	N	3					40
							3	9									
02	1098	N	1098	-0-	-0-	-0-	280	1	807	3	N	10					50
							11	9									
03	1224	N	1224	-0-	-0-	-0-	310	1	901	3	N	12					62
							13	9									
04	1080	N	864	-0-	-216	-0-	861	3	3	9	N	3					65

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

11	2250	X	1955	-0-	-295	-0-	156	1	1790	2	N	8					48
							9	9									
12	2232	X	2038	-0-	-194	-0-	163	1	1875	2	N	-0-					48
01	1919	X	1919	-0-	-0-	-0-	154	1	1763	2	N	2					50
							2	9									
02	1735	X	1735	-0-	-0-	-0-	139	1	1596	2	N	-0-					50
03	2139	X	1921	-0-	-218	-0-	154	1	1767	2	N	-0-					50
04	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					50

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

11	8190	X	5654	-0-	-2536	-0-	17	1	5620	2	N	15					244
							17	9									
12	10044	X	7437	-0-	-2607	-0-	7354	2	83	9	N	75	183	1			136
01	10075	X	7086	-0-	-2989	-0-	7025	2	61	9	N	55					191
02	9100	X	6594	-0-	-2506	-0-	6554	2	40	9	N	36	121	1			106
03	10075	X	7244	-0-	-2831	-0-	7202	2	42	9	N	38					144
04	7200	X	6858	-0-	-342	-0-	6817	2	41	9	N	37					181

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	301	N	301	-0-	-0-	-0-	58	1	243	2	N	-0-					32
12	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					32
01	320	N	320	-0-	-0-	-0-	60	1	260	2	N	-0-					32
02	315	N	315	-0-	-0-	-0-	56	1	259	2	N	-0-					32
03	341	N	225	-0-	-116	-0-	38	1	187	2	N	-0-					32
04	300	N	-0-	-0-	-300	-0-					N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7921	-0-	-329	-0-	7921	2			N	-0-					86
12	8357	X	8357	-0-	-0-	-0-	8357	2			N	-0-					86
01	7990	X	7990	-0-	-0-	-0-	7990	2			N	-0-					86
02	6939	X	6939	-0-	-0-	-0-	6939	2			N	-0-					86
03	7828	X	7828	-0-	-0-	-0-	7828	2			N	-0-					86
04	7680	X	7385	-0-	-295	-0-	7385	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670	X	3664	-0-	-2006	-0-	3639	2	25	9	N	23					152
12	5673	X	4769	-0-	-904	-0-	4723	2	46	9	N	42					194
01	5394	X	4051	-0-	-1343	-0-	4007	2	44	9	N	40					234
02	4704	X	3725	-0-	-979	-0-	3691	2	34	9	N	31					265
03	5053	X	3921	-0-	-1132	-0-	3886	2	35	9	N	32					297
04	4140	X	3894	-0-	-246	-0-	3846	2	48	9	N	44					341

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	-0-	-0-	-0-	-0-					N	-0-					43
04	840	X	NO RPT	-0-	-840	-0-					N	NO RPT					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	X	1261	-0-	-0-	-0-	60	1	1201	2	N	-0-					74
12	1302	X	1269	-0-	-33	-0-	62	1	1207	2	N	-0-					74
01	1302	X	189	-0-	-1113	-0-	12	1	177	2	N	-0-					74
02	1176	X	-0-	-0-	-1176	-0-					N	-0-					74
03	1302	X	1035	-0-	-267	-0-	34	1	971	2	N	27					101
							30	9									
*04	1574	X	1574	-0-	-0-	-0-	60	1	1514	2	N	-0-					101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	611	N	611	-0-	-0-	-0-	29	1	582	2	N	-0-					213
12	682	N	577	-0-	-105	-0-	23	1	554	2	N	-0-					213
01	564	N	564	-0-	-0-	-0-	26	1	538	2	N	-0-					213
02	560	N	449	-0-	-111	-0-	27	1	422	2	N	-0-					213
03	589	N	397	-0-	-192	-0-	29	1	368	2	N	-0-					213
*04	701	N	701	-0-	-0-	-0-	30	1	671	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		831	-0-	831	4969	818	2	13	9	N	12					100
12	DLQ G-10		817	-0-	817	5786	805	2	12	9	N	11					111
01	DLQ G-10		841	-0-	841	6627	831	2	10	9	N	9					120
02	DLQ G-10		598	-0-	598	7225	587	2	11	9	N	10					130
03	DLQ G-10		272	-0-	272	7497	272	2			N	-0-					130
04	DLQ G-10	NO RPT		-0-	-0-	7497					N	NO RPT					130

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					35
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					35
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					35
02	666	N	666	-0-	-0-	-0-	666	2			N	-0-					35
03	647	N	647	-0-	-0-	-0-	647	2			N	-0-					35
*04	513	N	513	-0-	-0-	-0-	513	2			N	-0-					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	959	N	959	-0-	-0-	-0-	60 33	1 9	866	2	N	30					172
12	959	N	959	-0-	-0-	-0-	62 32	1 9	865	2	N	29					201
01	753	N	753	-0-	-0-	-0-	62 35	1 9	656	2	N	32					233
02	870	N	870	-0-	-0-	-0-	56 73	1 9	741	2	N	66	161	1			138
03	919	N	919	-0-	-0-	-0-	62 40	1 9	817	2	N	36					174
*04	908	N	908	-0-	-0-	-0-	60 46	1 9	802	2	N	42					216

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2559	-0-	-171	-0-	97 136	1 9	2326	2	N	124	21	8			173
12	2821	X	1808	-0-	-1013	-0-	92 128	1 9	1588	2	N	116	24	8			265
01	2821	X	1018	-0-	-1803	-0-	68 122	1 9	828	2	N	111	42	8			334
02	2380	X	1500	-0-	-880	-0-	83 163	1 9	1254	2	N	148	180	1	9	8	293
03	2635	X	1622	-0-	-1013	-0-	96 231	1 9	1295	2	N	210	336	1	10	8	157
04	2550	X	1329	-0-	-1221	-0-	88 182	1 9	1059	2	N	165	186	1	11	8	125

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					34
12	1178	N	1001	-0-	-177	-0-	1001	3			N	-0-					34
01	1178	N	811	-0-	-367	-0-	811	3			N	-0-					34
02	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					34
03	992	N	641	-0-	-351	-0-	641	3			N	-0-					34
*04	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					34

PIERSON -C- WELL #: 1 RRCID -> 090607 COMPL. DATE 10/12/1980 TOTAL DEPTH 8000 PERF. 7859 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/02/2017 - P/A 05/02/17

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1154	N	1154	-0-	-0-	-0-	1081	2	73	9	N	66	165	1			92
12	1454	N	1454	-0-	-0-	-0-	1430	2	24	9	N	22					114
01	1302	N	1208	-0-	-94	-0-	1191	2	17	9	N	15					129
02	1252	N	1252	-0-	-0-	-0-	1240	2	12	9	N	11					140
03	1457	N	1370	-0-	-87	-0-	1336	2	34	9	N	31					171
*04	1327	N	1327	-0-	-0-	-0-	1302	2	25	9	N	23					194

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	583	N	583	-0-	-0-	-0-	60	1	523	2	N	-0-					162
12	589	N	583	-0-	-6	-0-	62	1	521	2	N	-0-					162
01	589	N	565	-0-	-24	-0-	62	1	503	2	N	-0-					162
02	532	N	527	-0-	-5	-0-	56	1	471	2	N	-0-					162
03	589	N	581	-0-	-8	-0-	62	1	519	2	N	-0-					162
04	540	N	540	-0-	-0-	-0-	58	1	482	2	N	-0-					162

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-					67
12	589	N	525	-0-	-64	-0-	25	1	500	2	N	-0-					67
01	651	N	556	-0-	-95	-0-	27	1	529	2	N	-0-					67
02	588	N	519	-0-	-69	-0-	28	1	491	2	N	-0-					67
03	610	N	610	-0-	-0-	-0-	31	1	579	2	N	-0-					67
04	540	N	515	-0-	-25	-0-	30	1	485	2	N	-0-					67

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					18
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
01	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					18
03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					18
*04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0-	-0-	1012	2	1	9	N	1					122
12	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					123
01	880	N	880	-0-	-0-	-0-	880	2			N	-0-					123
*02	1009	N	1009	-0-	-0-	-0-	1006	2	3	9	N	3					126
03	991	N	991	-0-	-0-	-0-	987	2	4	9	N	4					130
*04	1018	N	1018	-0-	-0-	-0-	1010	2	8	9	N	7					137

RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2864	-0-	-256	-0-	2863	1	1	9	N	1					82
12	3224	X	2532	-0-	-692	-0-	2514	1	18	9	N	16	51	1			47
01	3224	X	2414	-0-	-810	-0-	2411	1	3	9	N	3					50
02	2772	X	2683	-0-	-89	-0-	2683	1			N	-0-					50
03	3038	X	2938	-0-	-100	-0-	2926	1	12	9	N	11					61
*04	2885	X	2885	-0-	-0-	-0-	2870	1	15	9	N	14					75

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	79	-0-	-101	-0-	79	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	699	N	699	-0-	-0-	-0-	1 1	1 9	697	2	N	1					69
12	775	N	700	-0-	-75	-0-	1 1	1 9	698	2	N	1					70
01	744	N	663	-0-	-81	-0-	1 1	1 9	661	2	N	1					71
02	644	N	629	-0-	-15	-0-	1 1	1 9	627	2	N	1					72
*03	754	N	754	-0-	-0-	-0-	1 1	1 9	752	2	N	1					73
*04	778	N	778	-0-	-0-	-0-	1 1	1 9	776	2	N	1					74

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	#	412	-0-	-38	-0-	58	1	354	2	N	-0-					52
12	465	#	378	-0-	-87	-0-	60	1	311	2	N	6					58
							7	9									
01	465	#	379	-0-	-86	-0-	62	1	317	2	N	-0-					58
02	411	R	411	-0-	-0-	-0-	56	1	355	2	N	-0-					58
03	457	R	457	-0-	-0-	-0-	52	1	397	2	N	7					65
							8	9									
*04	433	R	433	-0-	-0-	-0-	50	1	383	2	N	-0-					65

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	934	R	934	-0-	-0-	-0-	934	2			N	-0-					27
12	1135	R	1135	-0-	-0-	-0-	1135	2			N	-0-					27
01	1666	R	1666	-0-	-0-	-0-	1666	2			N	-0-					27
02	924	#	804	-0-	-120	-0-	804	2			N	-0-					27
03	1147	#	876	-0-	-271	-0-	876	2			N	-0-					27
04	1560	#	829	-0-	-731	-0-	829	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	996	R	996	-0-	-0-	-0-	30	1	966	2	N	-0-					132
12	1023	#	967	-0-	-56	-0-	31	1	936	2	N	-0-					132
01	1054	#	947	-0-	-107	-0-	31	1	916	2	N	-0-					132
02	980	#	880	-0-	-100	-0-	28	1	852	2	N	-0-					132
03	1054	#	999	-0-	-55	-0-	31	1	968	2	N	-0-					132
04	990	#	953	-0-	-37	-0-	953	2			N	-0-					132

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	744	R	744	-0-	-0-	-0-	58	1	686	2	N	-0-					37
12	465	#	419	-0-	-46	-0-	52	1	361	2	N	5					42
							6	9									
01	465	#	360	-0-	-105	-0-	58	1	302	2	N	-0-					42
02	520	R	520	-0-	-0-	-0-	56	1	464	2	N	-0-					42
03	761	R	761	-0-	-0-	-0-	52	1	703	2	N	5					47
							6	9									
*04	657	R	657	-0-	-0-	-0-	54	1	603	2	N	-0-					47

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1023	R	1023	-0-	-0-	-0-	60	1	941	2	N	20					102
							22	9									
12	1171	R	1171	-0-	-0-	-0-	62	1	1068	2	N	37					139
							41	9									
01	1116	#	608	-0-	-508	-0-	58	1	539	2	N	10					149
							11	9									
02	1008	#	124	-0-	-884	-0-	18	1	106	2	N	-0-					149
03	1178	#	632	-0-	-546	-0-	50	1	542	2	N	36					185
							40	9									
04	1140	#	936	-0-	-204	-0-	54	1	859	2	N	21					206
							23	9									

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PNG OPERATING COMPANY 668536
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1246	R	1246	-0-	-0-	-0-	1235	3	11	9	N	10					70
12	1240	#	1048	-0-	-192	-0-	1035	3	13	9	N	12					82
01	1240	#	703	-0-	-537	-0-	697	3	6	9	N	5					87
02	1120	#	957	-0-	-163	-0-	946	3	11	9	N	10					97
03	1302	#	1268	-0-	-34	-0-	1259	3	9	9	N	8					105
04	1260	#	NO RPT	-0-	-1260	-0-					N	NO RPT					105

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1820	R	1820	-0-	-0-	-0-	1809	2	11	9	N	10					68
12	1980	R	1980	-0-	-0-	-0-	1980	2			N	-0-					68
01	2108	#	1858	-0-	-250	-0-	1858	2			N	-0-					68
02	1904	#	1809	-0-	-95	-0-	1798	2	11	9	N	10					78
03	2108	#	2010	-0-	-98	-0-	2010	2			N	-0-					78
04	1920	#	1870	-0-	-50	-0-	1868	2	2	9	N	2					80

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					30
12	3038	N	2641	-0-	-397 B	-0-	2641	3			N	-0-					30
01	2852	N	2564	-0-	-288 B	-0-	2564	3			N	-0-					30
02	2492	N	2244	-0-	-248 B	-0-	2244	3			N	-0-					30
03	2635	N	2397	-0-	-238 B	-0-	2397	3			N	-0-					30
04	2490	N	2256	-0-	-234 B	-0-	2256	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	N	1536	-0-	-1104 B	-0-	1535	3	1	9	N	1	125	1			26
12	2201	N	934	-0-	-1267 B	-0-	934	3			N	-0-					26
01	2263	N	476	-0-	-1787 B	-0-	476	3			N	-0-					26
02	2213	N	2213	-0-	-0- B	-0-	2204	3	9	9	N	8					34
03	2545	N	2545	-0-	-0- B	-0-	2542	3	3	9	N	3					37
*04	1139	N	1139	-0-	-0- B	-0-	1135	3	4	9	N	4					41

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1199	-0-	-31 B	-0-	1168	2	31	9	N	28					115
12	1286	N	1286	-0-	-0- B	-0-	1223	2	63	9	N	57	169	1			3
01	1240	N	849	-0-	-391 B	-0-	838	2	11	9	N	10					13
02	1120	N	1080	-0-	-40 B	-0-	1059	2	21	9	N	19					32
03	1271	N	1191	-0-	-80 B	-0-	1182	2	9	9	N	8					40
*04	1147	N	1147	-0-	-0- B	-0-	1126	2	21	9	N	19					59

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1620	N	1439	-0-	-181 B	-9752	60	1	1379	2	N	-0-			152
12	1581	N	1384	-0-	-197 B	-9752	62	1	1322	2	N	-0-			152
01	1519	N	988	-0-	-531 B	-9752	62	1	926	2	N	-0-			152
02	1344	N	1191	-0-	-153 B	-9752	56	1	1135	2	N	-0-			152
03	1395	N	1408	-0-	13 B	-9739	54	1	1354	2	N	-0-			152
04	960	N	1213	-0-	253 B	-9486	48	1	1165	2	N	-0-			152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

11	1290	N	1278	-0-	-12 B	-0-	60	1	1215	2	N	3			97
							3	9							
12	1333	N	1318	-0-	-15 B	-0-	62	1	1252	2	N	4			101
							4	9							
01	1333	N	1310	-0-	-23 B	-0-	62	1	1245	2	N	3			104
							3	9							
02	1204	N	1184	-0-	-20 B	-0-	56	1	1122	2	N	5			109
							6	9							
03	1333	N	1299	-0-	-34 B	-0-	62	1	1235	2	N	2			111
							2	9							
*04	1261	N	1261	-0-	-0- B	-0-	60	1	1198	2	N	3			114
							3	9							

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

11	338	N	338	-0-	-0- B	-0-	60	1	278	2	N	-0-			115
12	341	N	341	-0-	-0- B	-0-	62	1	279	2	N	-0-			115
01	341	N	262	-0-	-79 B	-0-	62	1	200	2	N	-0-			115
02	327	N	327	-0-	-0- B	-0-	56	1	271	2	N	-0-			115
03	355	N	355	-0-	-0- B	-0-	62	1	293	2	N	-0-			115
*04	322	N	322	-0-	-0- B	-0-	60	1	260	2	N	2			117
							2	9							

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

11	2454	N	2454	-0-	-0- B	-0-	94	1	2297	2	N	57			127
							63	9							
12	2387	N	2277	-0-	-110 B	-0-	93	1	2145	2	N	35			162
							39	9							
01	2511	N	1096	-0-	-1415 B	-0-	44	1	1052	2	N	-0-			162
02	2296	N	-0-	-0-	-2296 B	-0-					N	-0-			162
03	2263	N	1739	-0-	-524 B	-0-	28	1	1675	2	N	33	120	1	75
							36	9							
*04	3016	X	3016	-0-	-0- B	-0-	73	1	2873	2	N	64			139
							70	9							

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2471	N	2471	-0-	-0- B	-0-	2471	2			N	-0-					8
12	2064	N	2064	-0-	-0- B	-0-	2064	2			N	-0-					8
01	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					8
02	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					8
*03	1854	N	1854	-0-	-0- B	-0-	1851	2	3	9	N	3					11
04	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					11

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					181
12	1706	N	1706	-0-	-0- B	-0-	1706	2			N	-0-					181
01	570	N	570	-0-	-0- B	-0-	568	2	2	9	N	2					183
02	84	N	84	-0-	-0- B	-0-	82	2	2	9	N	2					185
*03	58	N	58	-0-	-0- B	-0-	56	2	2	9	N	2					187
04	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					187

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0- B	-0-	742	2	19	9	N	17					121
12	721	N	721	-0-	-0- B	-0-	717	2	4	9	N	4					125
01	778	N	778	-0-	-0- B	-0-	766	2	12	9	N	11					136
02	825	N	825	-0-	-0- B	-0-	819	2	6	9	N	5					141
03	948	N	948	-0-	-0- B	-0-	935	2	13	9	N	12	134	1			19
*04	860	N	860	-0-	-0- B	-0-	860	2			N	-0-					19

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	9	-0-	-111 B	-0-	5	2	4	9	N	4					199
12	31	N	12	-0-	-19 B	-0-	5	2	7	9	N	6					205
01	12	N	9	-0-	-3 B	-0-	3	2	6	9	N	5					210
02	12	N	12	-0-	-0- B	-0-	6	2	6	9	N	5					215
03	2067	N	2067	-0-	-0- B	-0-	1805	2	262	9	N	238	188	1			265
*04	768	N	768	-0-	-0- B	-0-	558	2	210	9	N	191	187	1			269

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	314	-0-	-16	-0-	30	1	284	2	N	-0-					80
12	341	N	302	-0-	-39	-0-	31	1	271	2	N	-0-					80
01	310	N	245	-0-	-65	-0-	31	1	214	2	N	-0-					80
02	280	N	217	-0-	-63	-0-	28	1	189	2	N	-0-	80	1			-0-
03	310	N	226	-0-	-84	-0-	31	1	195	2	N	-0-					-0-
*04	301	N	301	-0-	-0-	-0-	30	1	271	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	645	-0-	-45	-0-	58	1	587	2	N	-0-					104
12	713	#	616	-0-	-97	-0-	62	1	554	2	N	-0-					104
01	744	#	635	-0-	-109	-0-	62	1	573	2	N	-0-					104
02	672	#	527	-0-	-145	-0-	56	1	471	2	N	-0-					104
03	744	#	586	-0-	-158	-0-	50	1	536	2	N	-0-					104
04	660	#	578	-0-	-82	-0-	54	1	524	2	N	-0-					104

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4837		4837	-0-	-0-	-0-	4820	2	17	9	N	15					147
12	3473	R	3473	-0-	-0-	-0-	3434	2	39	9	N	35					182
01	2758	R	2758	-0-	-0-	-0-	2740	2	18	9	N	16					198
02	4200		2432	-0-	-1768	-0-	2417	2	15	9	N	14					212
03	4650		2398	-0-	-2252	-0-	2398	2			N	-0-					212
04	4500		2144	-0-	-2356	-0-	2144	2			N	-0-					212

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938	N	1938	-0-	-0-	-0-	1855	2	83	9	N	75	197	1			129
12	1948	N	1948	-0-	-0-	-0-	1862	2	86	9	N	78					207
01	1662	N	1662	-0-	-0-	-0-	1590	2	72	9	N	65					272
02	1300	N	1300	-0-	-0-	-0-	1230	2	70	9	N	64	197	1			139
*03	1471	N	1471	-0-	-0-	-0-	1399	2	72	9	N	65					204
*04	1346	N	1346	-0-	-0-	-0-	1270	2	76	9	N	69	196	1			77

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	245	-0-	-25	-0-	245	2			N	-0-					147
12	279	X	245	-0-	-34	-0-	245	2			N	-0-					147
01	250	X	250	-0-	-0-	-0-	250	2			N	-0-					147
02	224	X	220	-0-	-4	-0-	220	2			N	-0-					147
03	248	X	239	-0-	-9	-0-	239	2			N	-0-					147
04	240	X	236	-0-	-4	-0-	236	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, SOUTH (ST. LOUIS) //CONT.// 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

11	1590	#	1491	-0-	-99	-0-	1491	1			N	-0-					208
12	1643	#	1475	-0-	-168	-0-	1475	1			N	-0-					208
01	1550	#	1368	-0-	-182	-0-	1368	1			N	-0-					208
02	1400	#	1372	-0-	-28	-0-	1370	1	2	9	N	2					210
03	1550	#	1528	-0-	-22	-0-	1526	1	2	9	N	2					212
04	1500	#	1464	-0-	-36	-0-	1464	1			N	-0-					212

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

11	220	N	220	-0-	-0-	-0-	60	1	160	2	N	-0-					140
12	217	N	157	-0-	-60	-0-	50	1	107	2	N	-0-					140
01	248	N	173	-0-	-75	-0-	62	1	111	2	N	-0-					140
02	196	N	187	-0-	-9	-0-	56	1	131	2	N	-0-					140
03	231	N	231	-0-	-0-	-0-	62	1	169	2	N	-0-					140
*04	227	N	227	-0-	-0-	-0-	48	1	179	2	N	-0-					140

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	622	-0-	622	3844	60	1	551	2	N	10					30
							11	9									
12	0	W	586	-0-	586	4430	62	1	515	2	N	8					38
							9	9									
01	0	W	562	-0-	562	4992	62	1	491	2	N	8					46
							9	9									
02	0	W	525	-0-	525	5517	56	1	460	2	N	8					54
							9	9									
03	6120	X	603	-0-	-5517	-0-	56	1	540	2	N	6					60
							7	9									
*04	594	N	594	-0-	-0-	-0-	60	1	510	2	N	22					82
							24	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					127
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					127
01	119	N	119	-0-	-0-	-0-	119	2			N	-0-					127
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					127
*03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					127
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					127

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141
04	0	N	-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					24
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					24
01	806	N	794	-0-	-12	-0-	794	2			N	-0-					24
02	728	N	696	-0-	-32	-0-	696	2			N	-0-					24
03	806	N	789	-0-	-17	-0-	789	2			N	-0-					24
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-	54	7			-0-
01	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03			0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04			1000	X	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1992	N	1992	-0-	-0-	-0-	30	1	1962	2	N	-0-					142
12	2033	N	2033	-0-	-0-	-0-	31	1	2002	2	N	-0-					142
01	1922	N	1910	-0-	-12	-0-	31	1	1879	2	N	-0-					142
02	1936	N	1936	-0-	-0-	-0-	28	1	1908	2	N	-0-					142
03	2115	N	2115	-0-	-0-	-0-	31	1	2084	2	N	-0-					142
*04	1958	N	1958	-0-	-0-	-0-	30	1	1928	2	N	-0-					142

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1026	-0-	-204	-0-	1026	3			N	-0-					68
12	1209	N	949	-0-	-260	-0-	949	3			N	-0-					68
01	1147	N	920	-0-	-227	-0-	920	3			N	-0-					68
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					68
03	961	N	908	-0-	-53	-0-	908	3			N	-0-					68
04	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	#	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	#	265	-0-	-14	-0-	265	3			N	-0-					-0-
02	252	#	240	-0-	-12	-0-	240	3			N	-0-					-0-
03	279	#	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	270	#	243	-0-	-27	-0-	243	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	604	R	604	-0-	-0-	-0-	30	1	574	2	N	-0-					-0-
12	614	R	614	-0-	-0-	-0-	31	1	583	2	N	-0-					-0-
01	620	#	603	-0-	-17	-0-	31	1	572	2	N	-0-					-0-
02	560	#	544	-0-	-16	-0-	28	1	516	2	N	-0-					-0-
03	620	#	600	-0-	-20	-0-	31	1	569	2	N	-0-					-0-
04	600	#	585	-0-	-15	-0-	30	1	555	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	450	-0-	-240	-0-	27	1	423	2	N	-0-					158
12	713	#	475	-0-	-238	-0-	22	1	453	2	N	-0-					158
01	713	#	431	-0-	-282	-0-	24	1	407	2	N	-0-					158
02	644	#	449	-0-	-195	-0-	28	1	421	2	N	-0-					158
03	713	#	448	-0-	-265	-0-	31	1	417	2	N	-0-					158
04	450	#	422	-0-	-28	-0-	30	1	392	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	1904	-0-	-2536 B	-0-	1904	2			N	-0-					37
12	4588	X	1759	-0-	-2829 B	-0-	1758	2	1	9	N	1					38
01	4588	X	1612	-0-	-2976 B	-0-	1612	2			N	-0-					38
02	3696	X	1552	-0-	-2144 B	-0-	1543	2	9	9	N	8					46
03	2139	X	1810	-0-	-329 B	-0-	1793	2	17	9	N	15					61
*04	2727	X	2727	-0-	-0- B	-0-	2720	2	7	9	N	6					67

PERRYTON, WEST (MORROW, MIDDLE) //CONT.// 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	450	-0-	-420 B	-0-	48	1	402	2	N	-0-					-0-
12	899	X	366	-0-	-533 B	-0-	62	1	304	2	N	-0-					-0-
01	899	X	266	-0-	-633 B	-0-	60	1	206	2	N	-0-					-0-
02	700	X	189	-0-	-511 B	-0-	46	1	143	2	N	-0-					-0-
03	465	X	138	-0-	-327 B	-0-	44	1	94	2	N	-0-					-0-
04	450	X	55	-0-	-395 B	-0-	32	1	23	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

11	0	N	-0-	-0-	-0-	B	-23309				N	-0-					162
12	93	N	-0-	-0-	-93	B	-23309				N	-0-					162
01	62	N	-0-	-0-	-62	B	-23309				N	-0-					162
02	0	N	-0-	-0-	-0-	B	-23309				N	-0-					162
03	0	N	-0-	-0-	-0-	B	-23309				N	-0-					162
04	0	N	-0-	-0-	-0-	B	-23309				N	-0-					162

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

11	360	N	-0-	-0-	-360		-0-				N	-0-					65
12	279	N	-0-	-0-	-279		-0-				N	-0-					65
01	0	N	-0-	-0-	-0-		-0-				N	-0-					65
02	0	N	-0-	-0-	-0-		-0-				N	-0-					65
03	0	N	-0-	-0-	-0-		-0-				N	-0-					65
04	0	N	-0-	-0-	-0-		-0-				N	-0-					65

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

11	804	N	804	-0-	-0-		-0-		60	1	744	2	N	-0-			125
12	848	N	848	-0-	-0-		-0-		62	1	786	2	N	-0-			125
01	1088	N	1088	-0-	-0-		-0-		62	1	1026	2	N	-0-			125
02	847	N	847	-0-	-0-		-0-		56	1	791	2	N	-0-			125
03	837	N	835	-0-	-2		-0-		62	1	773	2	N	-0-			125
04	1050	N	825	-0-	-225		-0-		50	1	775	2	N	-0-			125

KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144
12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

11	1465	R	1465	-0-	-0-		-0-		1465	2	N	-0-					437
12	1587	R	1587	-0-	-0-		-0-		1587	2	N	-0-					437
01	1395	#	1161	-0-	-234		-0-		1161	2	N	-0-					437
02	1260	#	1019	-0-	-241		-0-		1019	2	N	-0-					437
03	1395	#	741	-0-	-654		-0-		741	2	N	-0-					437
04	1350	#	201	-0-	-1149		-0-		201	2	N	-0-					437

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-					8
12	887	X	887	-0-	-0-	-0-	887	2			N	-0-					8
01	980	X	980	-0-	-0-	-0-	980	2			N	-0-					8
02	867	X	867	-0-	-0-	-0-	867	2			N	-0-					8
03	899	X	535	-0-	-364	-0-	535	2			N	-0-					8
04	960	X	391	-0-	-569	-0-	391	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	420	-0-	-0-	-0-	420	2			N	-0-	11	1			67
12	434	X	408	-0-	-26	-0-	408	3			N	-0-					67
01	434	X	399	-0-	-35	-0-	399	3			N	-0-					67
02	392	X	369	-0-	-23	-0-	369	3			N	-0-					67
03	434	X	410	-0-	-24	-0-	410	3			N	-0-					67
04	420	X	398	-0-	-22	-0-	398	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	N	199	-0-	-71	-0-	199	3			N	-0-					187
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					187
01	837	N	164	-0-	-673	-0-	164	3			N	-0-					187
02	196	N	-0-	-0-	-196	-0-					N	-0-					187
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					187
*04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1710	-0-	-90 B	-32238	60	1	1650	2	N	-0-					3
12	1829	#	1685	-0-	-144 B	-32382	52	1	1633	2	N	-0-					3
01	1829	#	1108	-0-	-721 B	-33103	22	1	1086	2	N	-0-					3
02	1624	#	1717	-0-	93 B	-33010	48	1	1669	2	N	-0-					3
03	1767	#	1985	-0-	218 B	-32792	54	1	1931	2	N	-0-					3
04	1710	#	1727	-0-	17 B	-32775	38	1	1689	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	6	-0-	-204 B	-8181	6	2			N	-0-					87
12	0	N	158	-0-	158 B	-8023	158	2			N	-0-					87
01	124	N	158	-0-	34 B	-7989	158	2			N	-0-					87
02	6	N	113	-0-	107 B	-7882	113	2			N	-0-					87
03	155	N	208	-0-	53 B	-7829	208	2			N	-0-					87
04	150	N	91	-0-	-59 B	-7829	91	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	911	R	911	-0-	-0-	-0-	911	3			N	-0-					-0-
12	1953	#	904	-0-	-1049	-0-	904	3			N	-0-					-0-
01	1953	#	856	-0-	-1097	-0-	856	3			N	-0-					-0-
02	1764	#	758	-0-	-1006	-0-	758	3			N	-0-					-0-
03	1395	#	790	-0-	-605	-0-	790	3			N	-0-					-0-
04	900	#	680	-0-	-220	-0-	680	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

11	3360	X	1265	-0-	-2095	-0-	1265	3			N	-0-					-0-
12	3038	X	19	-0-	-3019	-0-	19	3			N	-0-					-0-
01	2852	X	3	-0-	-2849	-0-	3	3			N	-0-					-0-
02	3416	X	-0-	-0-	-3416	-0-					N	-0-					-0-
03	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1260	X	95	-0-	-1165	-0-	95	1			N	-0-					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
WAGNER OIL COMPANY //CONT.// 891175
HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

11	5458	X	5458	-0-	-0-	-0-	5458	3			N	-0-					54
12	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					54
01	4403	X	4403	-0-	-0-	-0-	4402	3	1	9	N	1					55
02	5078	X	5078	-0-	-0-	-0-	5078	3			N	-0-					55
*03	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					55
*04	5096	X	5096	-0-	-0-	-0-	5094	3	2	9	N	2					57

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

11	130	N	130	-0-	-0-	-0-	60	1	70	2	N	-0-					46
12	129	N	129	-0-	-0-	-0-	48	1	81	2	N	-0-					46
01	124	N	60	-0-	-64	-0-	30	1	30	2	N	-0-					46
02	112	N	86	-0-	-26	-0-	46	1	40	2	N	-0-					46
03	124	N	79	-0-	-45	-0-	52	1	27	2	N	-0-					46
*04	64	N	64	-0-	-0-	-0-	46	1	16	2	N	2	2	8			46
							2	9									

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	89	-0-	-241	-0-	24	1	65	2	N	-0-					20
12	341	N	288	-0-	-53	-0-	54	1	234	2	N	-0-					20
01	279	N	119	-0-	-160	-0-	24	1	95	2	N	-0-					20
02	288	N	288	-0-	-0-	-0-	54	1	234	2	N	-0-					20
03	279	N	271	-0-	-8	-0-	62	1	209	2	N	-0-					20
*04	211	N	211	-0-	-0-	-0-	50	1	161	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5187	-0-	-1173	-0-	42	1	5145	2	N	-0-					-0-
12	6788	X	6788	-0-	-0-	-0-	45	1	6743	2	N	-0-					-0-
01	7068	X	3579	-0-	-3489	-0-	30	1	3549	2	N	-0-					-0-
02	6617	X	6617	-0-	-0-	-0-	45	1	6572	2	N	-0-					-0-
03	7068	X	6666	-0-	-402	-0-	45	1	6621	2	N	-0-					-0-
04	6570	X	5220	-0-	-1350	-0-	45	1	5175	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	#	1648	-0-	-602	-0-	15	1	1633	2	N	-0-					108
12	1836	R	1836	-0-	-0-	-0-	15	1	1821	2	N	-0-					108
01	2046	#	1902	-0-	-144	-0-	15	1	1874	2	N	12					120
							13	9									
02	1848	#	1581	-0-	-267	-0-	15	1	1560	2	N	5					125
							6	9									
03	2046	#	1622	-0-	-424	-0-	15	1	1606	2	N	1					126
							1	9									
04	1830	#	1365	-0-	-465	-0-	15	1	1342	2	N	7					133
							8	9									

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					33
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					33

PSHIGODA, N. (DES MOINES) //CONT.// 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

11	1350	N	1338	-0-	-12	-0-	1338	3			N	-0-					25
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					25
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					25
02	1260	N	1123	-0-	-137	-0-	1123	3			N	-0-					25
03	1333	N	1310	-0-	-23	-0-	1310	3			N	-0-					25
04	1230	N	1210	-0-	-20	-0-	1208	3	2	9	N	2					27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

11	4524	X	4524	-0-	-0-	-0-	4524	3			N	-0-					101
12	4810	X	4810	-0-	-0-	-0-	4810	3			N	-0-					101
01	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-					101
02	4073	X	4073	-0-	-0-	-0-	4073	3			N	-0-					101
03	4504	X	4504	-0-	-0-	-0-	4504	3			N	-0-					101
*04	4328	X	4328	-0-	-0-	-0-	4327	3	1	9	N	1					102

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

11	304	R	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	310	#	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	310	#	139	-0-	-171	-0-	139	3			N	-0-					-0-
02	280	#	274	-0-	-6	-0-	274	3			N	-0-					-0-
03	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*04	347	R	347	-0-	-0-	-0-	347	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

11	510	#	506	-0-	-4	-0-	506	3			N	-0-					-0-
12	527	#	379	-0-	-148	-0-	379	3			N	-0-					-0-
01	527	#	231	-0-	-296	-0-	231	3			N	-0-					-0-
02	476	#	455	-0-	-21	-0-	455	3			N	-0-					-0-
03	554	R	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*04	576	R	576	-0-	-0-	-0-	576	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	R	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	#	247	-0-	-94	-0-	247	3			N	-0-					-0-
01	341	#	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	308	#	297	-0-	-11	-0-	297	3			N	-0-					-0-
03	361	R	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*04	376	R	376	-0-	-0-	-0-	376	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	351	-0-	-9	-0-	351	3			N	-0-					-0-
12	372	#	263	-0-	-109	-0-	263	3			N	-0-					-0-
01	372	#	160	-0-	-212	-0-	160	3			N	-0-					-0-
02	336	#	316	-0-	-20	-0-	316	3			N	-0-					-0-
03	385	R	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*04	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	217	#	128	-0-	-89	-0-	128	3			N	-0-					-0-
01	217	#	93	-0-	-124	-0-	93	3			N	-0-					-0-
02	196	#	177	-0-	-19	-0-	177	3			N	-0-					-0-
03	217	#	207	-0-	-10	-0-	207	3			N	-0-					-0-
*04	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	806	#	614	-0-	-192	-0-	614	3			N	-0-					-0-
01	806	#	374	-0-	-432	-0-	374	3			N	-0-					-0-
02	738	R	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	898	R	898	-0-	-0-	-0-	898	3			N	-0-					-0-
*04	933	R	933	-0-	-0-	-0-	933	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	316	R	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	248	#	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	224	#	208	-0-	-16	-0-	208	3			N	-0-					-0-
03	310	#	223	-0-	-87	-0-	223	3			N	-0-					-0-
04	300	#	202	-0-	-98	-0-	202	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	#	515	-0-	-25	-0-	515	3			N	-0-					-0-
12	558	#	386	-0-	-172	-0-	386	3			N	-0-					-0-
01	527	#	235	-0-	-292	-0-	235	3			N	-0-					-0-
02	476	#	463	-0-	-13	-0-	463	3			N	-0-					-0-
03	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*04	587	R	587	-0-	-0-	-0-	587	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	#	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	217	#	125	-0-	-92	-0-	125	3			N	-0-					-0-
01	186	#	90	-0-	-96	-0-	90	3			N	-0-					-0-
02	196	#	173	-0-	-23	-0-	173	3			N	-0-					-0-
03	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-
*04	222	R	222	-0-	-0-	-0-	222	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	232	R	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
02	168	#	152	-0-	-16	-0-	152	3			N	-0-					-0-
03	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
04	210	#	148	-0-	-62	-0-	148	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	#	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	#	175	-0-	-73	-0-	175	3			N	-0-					-0-
01	248	#	106	-0-	-142	-0-	106	3			N	-0-					-0-
02	224	#	211	-0-	-13	-0-	211	3			N	-0-					-0-
03	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*04	266	R	266	-0-	-0-	-0-	266	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	363	R	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
01	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-
02	336	#	327	-0-	-9	-0-	327	3			N	-0-					-0-
03	398	R	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*04	414	R	414	-0-	-0-	-0-	414	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
12	421	R	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	341	#	290	-0-	-51	-0-	290	3			N	-0-					-0-
02	308	#	277	-0-	-31	-0-	277	3			N	-0-					-0-
03	434	#	296	-0-	-138	-0-	296	3			N	-0-					-0-
04	420	#	268	-0-	-152	-0-	268	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	#	159	-0-	-51	-0-	159	3			N	-0-					-0-
12	155	#	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	155	#	69	-0-	-86	-0-	69	3			N	-0-					-0-
02	140	#	132	-0-	-8	-0-	132	3			N	-0-					-0-
03	155	#	154	-0-	-1	-0-	154	3			N	-0-					-0-
*04	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	124	#	67	-0-	-57	-0-	67	3			N	-0-					-0-
01	93	#	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	112	#	93	-0-	-19	-0-	93	3			N	-0-					-0-
03	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	#	328	-0-	-92	-0-	328	2			N	-0-					-0-
12	496	#	312	-0-	-184	-0-	312	2			N	-0-					-0-
01	496	#	170	-0-	-326	-0-	170	2			N	-0-					-0-
02	448	#	182	-0-	-266	-0-	182	2			N	-0-					-0-
03	341	#	26	-0-	-315	-0-	26	2			N	-0-					-0-
04	330	#	102	-0-	-228	-0-	102	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	#	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	806	#	569	-0-	-237	-0-	569	3			N	-0-					-0-
01	744	#	451	-0-	-293	-0-	451	3			N	-0-					-0-
02	728	#	563	-0-	-165	-0-	563	3			N	-0-					-0-
03	806	#	618	-0-	-188	-0-	618	3			N	-0-					-0-
04	780	#	622	-0-	-158	-0-	622	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	757	-0-	-413	-0-	757	3			N	-0-					-0-
12	1209	#	572	-0-	-637	-0-	572	3			N	-0-					-0-
01	1209	#	398	-0-	-811	-0-	398	3			N	-0-					-0-
02	1092	#	552	-0-	-540	-0-	552	3			N	-0-					-0-
03	1116	#	446	-0-	-670	-0-	446	3			N	-0-					-0-
04	750	#	453	-0-	-297	-0-	453	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
02	196	#	158	-0-	-38	-0-	158	3			N	-0-					-0-
03	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	1177	-0-	-113	-0-	1177	3			N	-0-					-0-
12	1333	#	1000	-0-	-333	-0-	1000	3			N	-0-					-0-
01	1302	#	1264	-0-	-38	-0-	1264	3			N	-0-					-0-
02	1176	#	898	-0-	-278	-0-	898	3			N	-0-					-0-
03	1209	#	981	-0-	-228	-0-	981	3			N	-0-					-0-
04	1230	#	858	-0-	-372	-0-	858	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1611	R	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1643	#	1368	-0-	-275	-0-	1368	3			N	-0-					-0-
01	1643	#	864	-0-	-779	-0-	864	3			N	-0-					-0-
02	1512	#	1173	-0-	-339	-0-	1173	3			N	-0-					-0-
03	1674	#	1167	-0-	-507	-0-	1167	3			N	-0-					-0-
*04	1974	R	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	#	1985	-0-	-145	-0-	1985	3			N	-0-					-0-
12	2046	#	1639	-0-	-407	-0-	1639	3			N	-0-					-0-
01	2046	#	1755	-0-	-291	-0-	1755	3			N	-0-					-0-
02	1848	#	1567	-0-	-281	-0-	1567	3			N	-0-					-0-
03	2046	#	1389	-0-	-657	-0-	1389	3			N	-0-					-0-
04	1980	#	1918	-0-	-62	-0-	1918	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1					3
12	160	R	160	-0-	-0-	-0-	159	3	1	9	N	1	2	1			2
01	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					3
02	183	R	183	-0-	-0-	-0-	183	3			N	-0-	1	1			2
03	124	#	116	-0-	-8	-0-	116	3			N	-0-					2
*04	122	R	122	-0-	-0-	-0-	121	3	1	9	N	1					3

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	#	1173	-0-	-327	-0-	1173	3			Y	-0-					-0-
12	1550	#	864	-0-	-686	-0-	864	3			Y	-0-					-0-
01	1550	#	685	-0-	-865	-0-	685	3			Y	-0-					-0-
02	1148	#	856	-0-	-292	-0-	856	3			Y	-0-					-0-
03	1240	#	1121	-0-	-119	-0-	1121	3			Y	-0-					-0-
04	1170	#	1128	-0-	-42	-0-	1128	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1059	R	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
12	1085	#	844	-0-	-241	-0-	844	3			N	-0-					-0-
01	1085	#	641	-0-	-444	-0-	641	3			N	-0-					-0-
02	980	#	824	-0-	-156	-0-	824	3			N	-0-					-0-
03	1085	#	994	-0-	-91	-0-	994	3			N	-0-					-0-
04	1050	#	1023	-0-	-27	-0-	1023	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	#	1688	-0-	-202	-0-	1688	3			N	-0-					-0-
12	1953	#	1243	-0-	-710	-0-	1243	3			N	-0-					-0-
01	1953	#	986	-0-	-967	-0-	986	3			N	-0-					-0-
02	1624	#	1231	-0-	-393	-0-	1231	3			N	-0-					-0-
03	1736	#	1441	-0-	-295	-0-	1441	3			N	-0-					-0-
04	1680	#	1450	-0-	-230	-0-	1450	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	454	-0-	-56	-0-	454	3			N	-0-					-0-
12	527	#	343	-0-	-184	-0-	343	3			N	-0-					-0-
01	527	#	239	-0-	-288	-0-	239	3			N	-0-					-0-
02	476	#	331	-0-	-145	-0-	331	3			N	-0-					-0-
03	496	#	426	-0-	-70	-0-	426	3			N	-0-					-0-
04	450	#	433	-0-	-17	-0-	433	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

11	634	R	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
12	527	#	508	-0-	-19	-0-	508	3			Y	-0-					-0-
01	527	#	428	-0-	-99	-0-	428	3			Y	-0-					-0-
02	532	#	468	-0-	-64	-0-	468	3			Y	-0-					-0-
03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	570	#	550	-0-	-20	-0-	550	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

11	901	R	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
12	930	#	706	-0-	-224	-0-	706	3			Y	-0-					-0-
01	930	#	669	-0-	-261	-0-	669	3			Y	-0-					-0-
02	868	#	736	-0-	-132	-0-	736	3			Y	-0-					-0-
03	930	#	870	-0-	-60	-0-	870	3			Y	-0-					-0-
*04	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

11	690	#	627	-0-	-63	-0-	627	3			N	-0-					-0-
12	713	#	474	-0-	-239	-0-	474	3			N	-0-					-0-
01	620	#	330	-0-	-290	-0-	330	3			N	-0-					-0-
02	588	#	458	-0-	-130	-0-	458	3			N	-0-					-0-
03	710	R	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*04	721	R	721	-0-	-0-	-0-	721	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

11	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	679	R	679	-0-	-0-	-0-	679	3			N	-0-					-0-
01	512	R	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	896	#	578	-0-	-318	-0-	578	3			N	-0-					-0-
03	992	#	335	-0-	-657	-0-	335	3			N	-0-					-0-
04	960	#	335	-0-	-625	-0-	335	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

11	1170	#	1167	-0-	-3	-0-	1167	3			N	-0-					-0-
12	1209	#	991	-0-	-218	-0-	991	3			N	-0-					-0-
01	1209	#	867	-0-	-342	-0-	867	3			N	-0-					-0-
02	1120	#	910	-0-	-210	-0-	910	3			N	-0-					-0-
03	1209	#	857	-0-	-352	-0-	857	3			N	-0-					-0-
04	1170	#	1157	-0-	-13	-0-	1157	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	#	502	-0-	-8	-0-	502	3			Y	-0-					-0-
12	527	#	403	-0-	-124	-0-	403	3			Y	-0-					-0-
01	496	#	475	-0-	-21	-0-	475	3			Y	-0-					-0-
02	476	#	442	-0-	-34	-0-	442	3			Y	-0-					-0-
03	527	#	380	-0-	-147	-0-	380	3			Y	-0-					-0-
04	510	#	508	-0-	-2	-0-	508	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-
12	392	R	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	372	#	273	-0-	-99	-0-	273	3			N	-0-					-0-
02	379	R	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	487	R	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*04	495	R	495	-0-	-0-	-0-	495	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
12	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	476	#	304	-0-	-172	-0-	304	3			N	-0-					-0-
03	527	#	356	-0-	-171	-0-	356	3			N	-0-					-0-
04	510	#	356	-0-	-154	-0-	356	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	#	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	#	33	-0-	-29	-0-	33	3			N	-0-					-0-
02	56	#	42	-0-	-14	-0-	42	3			N	-0-					-0-
03	62	#	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	#	46	-0-	-14	-0-	46	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1831	R	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
12	1798	#	1349	-0-	-449	-0-	1349	3			N	-0-					-0-
01	1674	#	1070	-0-	-604	-0-	1070	3			N	-0-					-0-
02	1708	#	1336	-0-	-372	-0-	1336	3			N	-0-					-0-
03	1891	#	1464	-0-	-427	-0-	1464	3			N	-0-					-0-
04	1830	#	1473	-0-	-357	-0-	1473	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	950	R	950	-0-	-0-	-0-	950	3			N	-0-					-0-
12	837	#	679	-0-	-158	-0-	679	3			N	-0-					-0-
01	837	#	512	-0-	-325	-0-	512	3			N	-0-					-0-
02	896	#	578	-0-	-318	-0-	578	3			N	-0-					-0-
03	992	#	671	-0-	-321	-0-	671	3			N	-0-					-0-
04	960	#	670	-0-	-290	-0-	670	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	688	R	688	-0-	-0-	-0-	688	3		N	-0-			-0-
12	527	#	493	-0-	-34	-0-	493	3		N	-0-			-0-
01	527	#	371	-0-	-156	-0-	371	3		N	-0-			-0-
02	644	#	419	-0-	-225	-0-	419	3		N	-0-			-0-
03	713	#	608	-0-	-105	-0-	608	3		N	-0-			-0-
04	690	#	608	-0-	-82	-0-	608	3		N	-0-			-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1235	R	1235	-0-	-0-	-0-	1235	3		N	-0-			-0-
12	1054	#	883	-0-	-171	-0-	883	3		N	-0-			-0-
01	1054	#	666	-0-	-388	-0-	666	3		N	-0-			-0-
02	1148	#	752	-0-	-396	-0-	752	3		N	-0-			-0-
03	1271	#	1216	-0-	-55	-0-	1216	3		N	-0-			-0-
04	1230	#	1215	-0-	-15	-0-	1215	3		N	-0-			-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	152	R	47	-0-	-105	-0-	47	3		Y	-0-			-0-
12	34	R	34	-0-	-0-	-0-	34	3		Y	-0-			-0-
01	31	#	26	-0-	-5	-0-	26	3		Y	-0-			-0-
02	29	R	29	-0-	-0-	-0-	29	3		Y	-0-			-0-
03	42	R	42	-0-	-0-	-0-	42	3		Y	-0-			-0-
04	60	#	42	-0-	-18	-0-	42	3		Y	-0-			-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	665	R	665	-0-	-0-	-0-	665	3		Y	-0-			-0-
12	620	#	476	-0-	-144	-0-	476	3		Y	-0-			-0-
01	527	#	359	-0-	-168	-0-	359	3		Y	-0-			-0-
02	616	#	405	-0-	-211	-0-	405	3		Y	-0-			-0-
03	682	#	650	-0-	-32	-0-	650	3		Y	-0-			-0-
04	660	#	649	-0-	-11	-0-	649	3		Y	-0-			-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2289	R	2289	-0-	-0-	-0-	2289	3		N	-0-			-0-
12	2077	#	1686	-0-	-391	-0-	1686	3		N	-0-			-0-
01	1860	#	1337	-0-	-523	-0-	1337	3		N	-0-			-0-
02	2128	#	1670	-0-	-458	-0-	1670	3		N	-0-			-0-
03	2356	#	1807	-0-	-549	-0-	1807	3		N	-0-			-0-
04	2280	#	1818	-0-	-462	-0-	1818	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2146	R	2146	-0-	-0-	-0-	2146	3		N	-0-			-0-
12	2046	#	1581	-0-	-465	-0-	1581	3		N	-0-			-0-
01	2046	#	1254	-0-	-792	-0-	1254	3		N	-0-			-0-
02	1848	#	1565	-0-	-283	-0-	1565	3		N	-0-			-0-
03	2046	#	1853	-0-	-193	-0-	1853	3		N	-0-			-0-
04	1980	#	1865	-0-	-115	-0-	1865	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	#	1140	-0-	-30	-0-	1140	3			N	-0-					-0-
12	1209	#	815	-0-	-394	-0-	815	3			N	-0-					-0-
01	1209	#	615	-0-	-594	-0-	615	3			N	-0-					-0-
02	1064	#	694	-0-	-370	-0-	694	3			N	-0-					-0-
03	1178	#	1048	-0-	-130	-0-	1048	3			N	-0-					-0-
04	1140	#	1047	-0-	-93	-0-	1047	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	427	-0-	-773	-0-	427	3			N	-0-					-0-
12	1240	#	306	-0-	-934	-0-	306	3			N	-0-					-0-
01	682	#	230	-0-	-452	-0-	230	3			N	-0-					-0-
02	588	#	260	-0-	-328	-0-	260	3			N	-0-					-0-
03	1468	R	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
*04	1466	R	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1402	R	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
12	1033	R	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
01	819	R	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	1023	R	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
03	1212	R	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
*04	1220	R	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	R	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	217	#	163	-0-	-54	-0-	163	3			N	-0-					-0-
01	217	#	114	-0-	-103	-0-	114	3			N	-0-					-0-
02	196	#	158	-0-	-38	-0-	158	3			N	-0-					-0-
03	217	#	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1060	R	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
12	1116	#	800	-0-	-316	-0-	800	3			N	-0-					-0-
01	1116	#	557	-0-	-559	-0-	557	3			N	-0-					-0-
02	1008	#	773	-0-	-235	-0-	773	3			N	-0-					-0-
03	1085	#	933	-0-	-152	-0-	933	3			N	-0-					-0-
04	1050	#	948	-0-	-102	-0-	948	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

11	540	#	441	-0-	-99	-0-	441	3			N	-0-					50
12	527	#	396	-0-	-131	-0-	396	3			N	-0-					50
01	527	#	408	-0-	-119	-0-	408	3			N	-0-					50
02	476	#	278	-0-	-198	-0-	278	3			N	-0-					50
03	465	#	291	-0-	-174	-0-	291	3			N	-0-					50
04	450	#	377	-0-	-73	-0-	377	3			N	-0-					50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

11	960	#	928	-0-	-32	-0-	928	3			N	-0-					-0-
12	961	#	841	-0-	-120	-0-	841	3			N	-0-					-0-
01	930	#	829	-0-	-101	-0-	829	3			N	-0-					-0-
02	868	#	773	-0-	-95	-0-	773	3			N	-0-					-0-
03	961	#	659	-0-	-302	-0-	659	3			N	-0-					-0-
*04	1042	R	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

11	750	#	608	-0-	-142	-0-	608	3			N	-0-					-0-
12	651	#	579	-0-	-72	-0-	579	3			N	-0-					-0-
01	620	#	575	-0-	-45	-0-	575	3			N	-0-					-0-
02	560	#	449	-0-	-111	-0-	449	3			N	-0-					-0-
03	620	#	532	-0-	-88	-0-	532	3			N	-0-					-0-
04	600	#	582	-0-	-18	-0-	582	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

11	151	R	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	#	114	-0-	-41	-0-	114	3			N	-0-					-0-
01	155	#	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	#	110	-0-	-30	-0-	110	3			N	-0-					-0-
03	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*04	185	R	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

11	780	#	736	-0-	-44	-0-	736	3			N	-0-					-0-
12	806	#	555	-0-	-251	-0-	555	3			N	-0-					-0-
01	806	#	386	-0-	-420	-0-	386	3			N	-0-					-0-
02	728	#	537	-0-	-191	-0-	537	3			N	-0-					-0-
03	775	#	669	-0-	-106	-0-	669	3			N	-0-					-0-
04	750	#	680	-0-	-70	-0-	680	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	#	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	#	212	-0-	-129	-0-	212	3			N	-0-					-0-
01	155	#	148	-0-	-7	-0-	148	3			N	-0-					-0-
02	252	#	205	-0-	-47	-0-	205	3			N	-0-					-0-
03	284	R	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*04	289	R	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

11	60	#	-0-	-0-	-60	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	#	1126	-0-	-134 B	-50265	1126	3			N	-0-					282
12	1302	#	1096	-0-	-206 B	-50471	1096	3			N	-0-					282
01	1178	#	1163	-0-	-15 B	-50486	1163	3			N	-0-					282
02	1064	#	836	-0-	-228 B	-50714	836	3			N	-0-	165	1			117
03	1178	#	1106	-0-	-72 B	-50786	1106	3			N	-0-					117
04	1140	#	968	-0-	-172 B	-50958	968	3			N	-0-					117

PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

11	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
12	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
01	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
02	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
03	0	#	-0-	-0-	-0- B	-61548					N	-0-					238
04	0	#	-0-	-0-	-0- B	-61548					N	-0-					238

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

11	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, INC. 501545
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

11	2820	#	2629	-0-	-191	-0-	2560	1	69	9	N	63					213
12	8859		8859	-0-	-0-	-0-	8797	1	62	9	N	56	197	1			72
01	2883	#	2314	-0-	-569	-0-	2252	1	62	9	N	56					128
02	9035		9035	-0-	-0-	-0-	8999	1	36	9	N	33					161
03	2790	#	2656	-0-	-134	-0-	2594	1	62	9	N	56					217
04	5610		2435	-0-	-3175	-0-	2369	1	66	9	N	60	198	1			79

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	#	561	-0-	-729	-0-	34	1	527	2	N	-0-					108
12	1085	#	573	-0-	-512	-0-	40	1	533	2	N	-0-					108
01	744	#	458	-0-	-286	-0-	22	1	436	2	N	-0-					108
02	672	#	490	-0-	-182	-0-	52	1	438	2	N	-0-					108
03	589	#	446	-0-	-143	-0-	30	1	416	2	N	-0-					108
*04	570	#	333	-0-	-237	-0-	32	1	301	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

11	900	N	345	-0-	-555	-0-	266	3	79	9	N	72					264
12	558	N	235	-0-	-323	-0-	235	3			N	-0-					264
01	341	N	216	-0-	-125	-0-	216	3			N	-0-					264
02	336	N	156	-0-	-180	-0-	156	3			N	-0-					264
*03	250	N	250	-0-	-0-	-0-	175	3	75	9	N	68	182	1			150
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					150

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

11	570	N	498	-0-	-72	-0-	15	1	483	3	N	-0-					139
12	558	N	507	-0-	-51	-0-	20	1	487	3	N	-0-					139
01	589	N	503	-0-	-86	-0-	17	1	486	3	N	-0-					139
02	476	N	452	-0-	-24	-0-	13	1	439	3	N	-0-					139
*03	496	N	474	-0-	-22	-0-	13	1	461	3	N	-0-					139
04	480	N	451	-0-	-29	-0-	13	1	438	3	N	-0-					139

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	980	-0-	-40	-0-	10	1	970	2	N	-0-					55
12	991	N	991	-0-	-0-	-0-	10	1	981	2	N	-0-					55
01	1056	N	1056	-0-	-0-	-0-	10	1	1046	2	N	-0-					55
02	924	N	828	-0-	-96	-0-	10	1	818	2	N	-0-					55
03	1082	N	1082	-0-	-0-	-0-	10	1	1072	2	N	-0-					55
04	1020	N	993	-0-	-27	-0-	10	1	983	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	1281	-0-	-69	-0-	1274	2	7	9	N	6	68	1			12
12	1395	X	1240	-0-	-155	-0-	1216	2	24	9	N	22					34
01	1395	X	1202	-0-	-193	-0-	1191	2	11	9	N	10					44
02	1232	X	1173	-0-	-59	-0-	1151	2	22	9	N	20					64
03	1364	X	1207	-0-	-157	-0-	1187	2	20	9	N	18					82
04	1290	X	1221	-0-	-69	-0-	1210	2	11	9	N	10					92

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2399	-0-	-61	-0-	2381	2	18	9	N	16	99	1			7
12	2325	X	1359	-0-	-966	-0-	1356	2	3	9	N	3					10
01	2232	X	817	-0-	-1415	-0-	810	2	7	9	N	6					16
02	2240	X	1640	-0-	-600	-0-	1621	2	19	9	N	17					33
03	2480	X	1635	-0-	-845	-0-	1599	2	36	9	N	33					66
04	2400	X	1314	-0-	-1086	-0-	1311	2	3	9	N	3					69

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	752	X	752	-0-	-0-	-0-	752	2			N	-0-					109
12	754	X	754	-0-	-0-	-0-	754	2			N	-0-					109
01	733	X	733	-0-	-0-	-0-	733	2			N	-0-					109
02	700	X	672	-0-	-28	-0-	672	2			N	-0-					109
03	775	X	751	-0-	-24	-0-	751	2			N	-0-					109
04	750	X	715	-0-	-35	-0-	715	2			N	-0-					109

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2165	-0-	-475	-0-	2165	2			N	-0-	78	1			48
12	2697	X	2266	-0-	-431	-0-	2266	2			N	-0-					48
01	2825	X	2825	-0-	-0-	-0-	2825	2			N	-0-					48
02	2381	X	2381	-0-	-0-	-0-	2378	2	3	9	N	3					51
03	2325	X	1950	-0-	-375	-0-	1919	2	31	9	N	28					79
04	2730	X	2368	-0-	-362	-0-	2365	2	3	9	N	3					82

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	X	1615	-0-	-65	-0-	1597	2	18	9	N	16	109	1			42
12	1736	X	1572	-0-	-164	-0-	1548	2	24	9	N	22					64
01	1705	X	1310	-0-	-395	-0-	1292	2	18	9	N	16					80
02	1540	X	1432	-0-	-108	-0-	1408	2	24	9	N	22					102
03	1674	X	1404	-0-	-270	-0-	1384	2	20	9	N	18					120
04	1620	X	1408	-0-	-212	-0-	1391	2	17	9	N	15					135

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	8671	-0-	-659	-0-	1038	1	7523	2	N	100					176
							110	9									
12	9331	X	9224	-0-	-107	-0-	945	1	8168	2	N	101	193	1			84
							111	9									
01	9331	X	9169	-0-	-162	-0-	853	1	8169	2	N	134					218
							147	9									
02	8428	X	7877	-0-	-551	-0-	771	1	7009	2	N	88	186	1			120
							97	9									
03	9238	X	8815	-0-	-423	-0-	1070	1	7591	2	N	140					260
							154	9									
04	8940	X	8454	-0-	-486	-0-	1044	1	7286	2	N	113	191	1			182
							124	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	6780	-0-	-1080	-0-	1044	1	5571	2	N	150	189	1			251
							165	9									
12	7000	X	7000	-0-	-0-	-0-	973	1	5903	2	N	113	196	1			168
							124	9									
01	6696	X	6364	-0-	-332	-0-	892	1	5362	2	N	100					268
							110	9									
02	6232	X	6232	-0-	-0-	-0-	974	1	5195	2	N	57	188	1			137
							63	9									
03	6881	X	6881	-0-	-0-	-0-	1079	1	5701	2	N	92					229
							101	9									
*04	6679	X	6679	-0-	-0-	-0-	1044	1	5470	2	N	150	181	1			198
							165	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5471	-0-	-859	-0-	1044	1	4258	2	N	154	185	1			131
							169	9									
12	5797	X	5123	-0-	-674	-0-	845	1	4143	2	N	123					254
							135	9									
01	5797	X	5422	-0-	-375	-0-	937	1	4322	2	N	148	190	1			212
							163	9									
02	5236	X	4778	-0-	-458	-0-	974	1	3684	2	N	109	190	1			131
							120	9									
03	5704	X	5230	-0-	-474	-0-	1079	1	4024	2	N	115					246
							127	9									
04	5460	X	4928	-0-	-532	-0-	1044	1	3778	2	N	96	194	1			148
							106	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	10695	-0-	-1575	-0-	1044	1	9474	2	N	161					234
							177	9									
12	11501	X	9799	-0-	-1702	-0-	1005	1	8673	2	N	110	182	1			162
							121	9									
01	11501	X	9210	-0-	-2291	-0-	1002	1	8077	2	N	119	192	1			89
							131	9									
02	10388	X	9332	-0-	-1056	-0-	969	1	8274	2	N	81					170
							89	9									
03	11470	X	10276	-0-	-1194	-0-	1067	1	9030	2	N	163	182	1			151
							179	9									
04	10710	X	9748	-0-	-962	-0-	1044	1	8557	2	N	134	187	1			98
							147	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

11	2280	X	375	-0-	-1905	-0-	352	2	23	9	N	21					137
12	2356	X	-0-	-0-	-2356	-0-					N	5	124	1			18
01	1798	X	-0-	-0-	-1798	-0-					N	-0-					18
02	497	N	497	-0-	-0-	-0-	486	2	11	9	N	10					28
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					28
*04	185	N	185	-0-	-0-	-0-	184	2	1	9	N	1					29

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

11	2602	X	2602	-0-	-0-	-0-	2587	2	15	9	N	14					42
12	2398	X	2398	-0-	-0-	-0-	2375	2	23	9	N	21					63
01	2666	X	2446	-0-	-220	-0-	2427	2	19	9	N	17					80
02	2496	X	2496	-0-	-0-	-0-	2394	2	102	9	N	93					173
03	2697	X	2679	-0-	-18	-0-	2614	2	65	9	N	59					232
04	2610	X	2478	-0-	-132	-0-	2471	2	7	9	N	6	197	1			41

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

11	1419	N	1419	-0-	-0-	-0-	1342	2	77	9	N	70	197	1			70
12	1354	N	1354	-0-	-0-	-0-	1285	2	69	9	N	63					133
01	2085	N	2085	-0-	-0-	-0-	1999	2	86	9	N	78					211
02	2131	N	2131	-0-	-0-	-0-	1982	2	149	9	N	135	194	1			152
03	1845	N	1845	-0-	-0-	-0-	1710	2	135	9	N	123					275
*04	2315	N	2315	-0-	-0-	-0-	2201	2	114	9	N	104	197	1			182

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

11	1050	N	996	-0-	-54	-0-	996	2			N	-0-					102
12	1085	N	1027	-0-	-58	-0-	1026	2	1	9	N	1					103
01	1023	N	900	-0-	-123	-0-	878	2	22	9	N	20					123
02	924	N	882	-0-	-42	-0-	862	2	20	9	N	18					141
03	1276	N	1276	-0-	-0-	-0-	1259	2	17	9	N	15					156
*04	1193	N	1193	-0-	-0-	-0-	1182	2	11	9	N	10	1	8			165

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

11	1950	N	1581	-0-	-369	-0-	1581	2			N	-0-					155
12	2077	N	1426	-0-	-651	-0-	1419	2	7	9	N	6					161
01	1643	N	1436	-0-	-207	-0-	1434	2	2	9	N	2					163
02	1484	N	1428	-0-	-56	-0-	1384	2	44	9	N	40	1	8			202
03	1549	N	1549	-0-	-0-	-0-	1546	2	3	9	N	3					205
*04	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					205

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

11	2040	N	1673	-0-	-367	-0-	1647	2	26	9	N	24	1	8			73
12	2108	N	1994	-0-	-114	-0-	1982	2	12	9	N	11					84
01	2077	N	1344	-0-	-733	-0-	1344	2			N	-0-					84
02	1897	N	1897	-0-	-0-	-0-	1896	2	1	9	N	1					85
03	1984	N	1909	-0-	-75	-0-	1907	2	2	9	N	2					87
*04	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					87

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	981	-0-	-39	-0-	968	2	13	9	N	12					199
12	1023	N	842	-0-	-181	-0-	835	2	7	9	N	6					205
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					205
02	924	N	637	-0-	-287	-0-	629	2	8	9	N	7					212
03	1196	N	1196	-0-	-0-	-0-	1171	2	25	9	N	23	190	1			45
*04	1120	N	1120	-0-	-0-	-0-	1117	2	3	9	N	3					48

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	N	7					158
12	1457	N	1263	-0-	-194	-0-	1257	2	6	9	N	5					163
01	1488	N	1028	-0-	-460	-0-	1028	2			N	-0-					163
02	1316	N	1180	-0-	-136	-0-	1179	2	1	9	N	1	1	8			163
03	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					163
*04	1293	N	1293	-0-	-0-	-0-	1292	2	1	9	N	1	1	8			163

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1227	-0-	-1083	-0-	1227	2			N	-0-					85
12	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
01	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					85
03	2387	X	-0-	-0-	-2387	-0-					N	-0-					85
04	1230	X	-0-	-0-	-1230	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1543	-0-	-1457	2464	1532	2	11	9	N	10					187
12	3100	N	2115	-0-	-985	1479	505	1	1544	3	N	60					247
							66	9									
01	3100	N	2057	-0-	-1043	436	505	1	1546	3	N	5	199	1			53
							6	9									
02	2215	N	1779	-0-	-436	-0-	456	1	1316	3	N	6					59
							7	9									
03	2012	N	2012	-0-	-0-	-0-	505	1	1503	3	N	4					63
							4	9									
*04	1912	N	1912	-0-	-0-	-0-	489	1	1422	3	N	1					64
							1	9									

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

11	4740		4740	-0-	-0-	-0-	4709	2	31	9	N	28					160
12	4160		4160	-0-	-0-	-0-	4118	2	42	9	N	38					198
01	3875		3866	-0-	-9	-0-	810	1	3030	3	N	24					222
							26	9									
02	3806		3806	-0-	-0-	-0-	732	1	3041	3	N	30					252
							33	9									
03	4263		4263	-0-	-0-	-0-	810	1	3419	3	N	31					283
							34	9									
*04	4036		4036	-0-	-0-	-0-	785	1	3220	3	N	28	170	1			141
							31	9									

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

11	1470	#	1519	-0-	49	B	-14142	1506	3	13	9	N	12	12	8				35
12	1519	#	1604	-0-	85	B	-14057	1604	3			N	-0-						35
01	1519	#	1492	-0-	-27	B	-14084	1492	3			N	-0-						35
02	1428	#	1347	-0-	-81	B	-14165	1337	3	10	9	N	9	9	8				35
03	1612	#	1526	-0-	-86	B	-14251	1520	3	6	9	N	5	5	8				35
04	1560	#	1444	-0-	-116	B	-14367	1437	3	7	9	N	6	6	8				35

RED DEER, NE. (GRAN WASH) //CONT.// 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	4	-0-	-116		-0-	4	2			N	-0-					75
12	72	N	72	-0-	-0-		-0-	72	2			N	-0-					75
01	50	N	50	-0-	-0-		-0-	50	2			N	-0-					75
02	137	N	137	-0-	-0-		-0-	137	2			N	-0-					75
*03	95	N	95	-0-	-0-		-0-	95	2			N	-0-					75
04	60	N	26	-0-	-34		-0-	26	2			N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	17	-0-	-223		-0-	17	2			N	-0-					23
12	434	N	32	-0-	-402		-0-	32	2			N	-0-					23
01	93	N	15	-0-	-78		-0-	15	2			N	-0-					23
02	28	N	27	-0-	-1		-0-	27	2			N	-0-					23
03	31	N	15	-0-	-16		-0-	15	2			N	-0-					23
*04	19	N	19	-0-	-0-		-0-	19	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2151	N	2151	-0-	-0-		-0-	2151	2			N	-0-					35
12	3100	N	3693	-0-	593		593	3693	2			N	-0-					35
01	2600	N	2007	-0-	-593		-0-	2007	2			N	-0-					35
02	2250	N	2250	-0-	-0-		-0-	2250	2			N	-0-					35
03	2356	X	1241	-0-	-1115		-0-	1241	2			N	-0-					35
04	2280	X	1006	-0-	-1274		-0-	1006	2			N	-0-					35

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		1	-0-	1	3	1	2			N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					102
02	3	X	-0-	-0-	-3	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

11	30	N	28	-0-	-2	-0-	28	2			N	-0-					50
12	93	N	33	-0-	-60	-0-	33	2			N	-0-					50
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					50
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					50
03	31	N	-0-	-0-	-31	-0-					N	-0-					50
04	60	N	-0-	-0-	-60	-0-					N	-0-					50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					73
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					73
01	403	N	222	-0-	-181	-0-	222	2			N	-0-					73
02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					73
03	372	N	215	-0-	-157	-0-	215	2			N	-0-					73
*04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

11	570	N	492	-0-	-78	-0-	492	2			N	-0-					33
12	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					33
01	496	N	-0-	-0-	-496	-0-					N	-0-					33
02	448	N	-0-	-0-	-448	-0-					N	-0-					33
03	31	N	-0-	-0-	-31	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					100
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					100
01	589	N	469	-0-	-120	-0-	469	2			N	-0-					100
02	308	N	49	-0-	-259	-0-	49	2			N	-0-					100
03	1023	N	139	-0-	-884	-0-	16	2	123	9	N	112	192	1			20
04	450	N	-0-	-0-	-450	-0-					N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

11	2550	N	1632	-0-	-918	-0-	1626	2	6	9	N	5					43
12	2470	N	2470	-0-	-0-	-0-	2464	2	6	9	N	5					48
01	2418	N	1654	-0-	-764	-0-	1648	2	6	9	N	5					53
02	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	N	5					58
03	2480	N	1451	-0-	-1029	-0-	1445	2	6	9	N	5					63
04	1590	N	1251	-0-	-339	-0-	1245	2	6	9	N	5					68

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	465	N	-0-	-0-	-465	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83
04	0	N	-0-	-0-	-0-	-0-					N	-0-					83

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					36
12	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					36
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					36
02	756	N	246	-0-	-510	-0-	246	2			N	-0-					36
03	1271	N	132	-0-	-1139	-0-	132	2			N	-0-					36
04	660	N	27	-0-	-633	-0-	27	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

11	900	N	897	-0-	-3	-0-	840	2	57	9	N	52					174
12	1550	N	829	-0-	-721	-0-	818	2	11	9	N	10					184
01	1271	N	219	-0-	-1052	-0-	219	2			N	-0-					184
02	840	N	294	-0-	-546	-0-	266	2	28	9	N	25	196	1			13
03	837	N	131	-0-	-706	-0-	131	2			N	-0-					13
04	210	N	16	-0-	-194	-0-	16	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF. 10060 - 10560

*05	403	N	-0-	-0-	-403	-0-					N	-0-					47
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			45
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

11	1860	N	-0-	-0-	-1860	-0-					N	-0-					33
12	1922	N	-0-	-0-	-1922	-0-					N	-0-					33
01	806	N	-0-	-0-	-806	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	-0-	-0-	-3870	-0-					N	-0-					150
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					150
01	T. A.		3	-0-	3	3	3	2			N	-0-					150
02	T. A.		-0-	-0-	-0-	3					N	-0-					150
03	T. A.		-0-	-0-	-0-	3					N	-0-					150
04	T. A.		-0-	-0-	-0-	3					N	-0-					150

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: 3101 RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129

PLUGGED AND ABANDONED_____ 11/24/2015 - PLUGGED 11/24/15

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

11	510	N	497	-0-	-13	-0-	497	3			N	-0-					5
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					5
01	558	N	491	-0-	-67	-0-	491	3			N	-0-					5
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					5
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					5
04	480	N	412	-0-	-68	-0-	412	3			N	-0-					5

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF. 10250 - 10480

11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					74
12	744	N	662	-0-	-82	-0-	639	3	23	9	N	21					95
01	713	N	517	-0-	-196	-0-	515	3	2	9	N	2					97
02	616	N	509	-0-	-107	-0-	506	3	3	9	N	3					100
03	651	N	591	-0-	-60	-0-	591	3			N	-0-					100
04	510	N	450	-0-	-60	-0-	450	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

11	1443	N	1443	-0-	-0-	-0-	1441	3	2	9	N	2					164
12	1221	N	1221	-0-	-0-	-0-	1218	3	3	9	N	3	161	1	1	8	5
01	1116	N	865	-0-	-251	-0-	858	3	7	9	N	6					11
02	1344	N	807	-0-	-537	-0-	789	3	18	9	N	16					27
03	1209	N	1098	-0-	-111	-0-	1080	3	18	9	N	16					43
*04	1235	N	1235	-0-	-0-	-0-	1222	3	13	9	N	12					55

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

11	150	N	111	-0-	-39	-0-	111	3			N	-0-					13
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					13
01	124	N	-0-	-0-	-124	-0-					N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	93	N	-0-	-0-	-93	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	-0-	609	1	699	3	N	68	4	8			100
							75	9									
12	1904	N	1904	-0-	-0-	-0-	650	1	1208	3	N	42	3	8			139
							46	9									
01	1307	N	1307	-0-	-0-	-0-	576	1	712	3	N	17	41	1	1	8	114
							19	9									
02	1856	N	1856	-0-	-0-	-0-	622	1	1202	3	N	29	1	8			142
							32	9									
03	1954	N	1954	-0-	-0-	-0-	591	1	1323	3	N	36	3	8			175
							40	9									
*04	1618	N	1618	-0-	-0-	-0-	627	1	968	3	N	21	182	1			14
							23	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

11	1710	N	1682	-0-	-28	-0-	1660	3	22	9	N	20	5	8			164
12	1691	N	1691	-0-	-0-	-0-	1667	3	24	9	N	22	178	1	3	8	5
01	1755	N	1755	-0-	-0-	-0-	1724	3	31	9	N	28	1	8			32
02	1597	N	1597	-0-	-0-	-0-	1571	3	26	9	N	24	1	8			55
03	1705	N	1615	-0-	-90	-0-	1604	3	11	9	N	10	1	8			64
04	1710	N	1493	-0-	-217	-0-	1489	3	4	9	N	4					68

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					215
12	899	N	726	-0-	-173	-0-	724	3	2	9	N	2	171	1	2	8	44
01	899	N	716	-0-	-183	-0-	716	3			N	-0-					44
02	728	N	675	-0-	-53	-0-	663	3	12	9	N	11					55
03	713	N	657	-0-	-56	-0-	648	3	9	9	N	8					63
04	690	N	584	-0-	-106	-0-	576	3	8	9	N	7					70

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1854	-0-	-6	-0-	1830	3	24	9	N	22	1	8			186
12	1860	N	1524	-0-	-336	-0-	1507	3	17	9	N	15	186	1			15
01	1860	N	1481	-0-	-379	-0-	1460	3	21	9	N	19					34
02	1736	N	1355	-0-	-381	-0-	1337	3	18	9	N	16					50
03	1621	N	1621	-0-	-0-	-0-	1606	3	15	9	N	14					64
04	1440	N	1339	-0-	-101	-0-	1322	3	17	9	N	15					79

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3003	X	3003	-0-	-0-	-0-	2977	3	26	9	N	24	2	8			82
12	3076	X	3076	-0-	-0-	-0-	3054	3	22	9	N	20	2	8			100
01	3152	X	3152	-0-	-0-	-0-	3105	3	47	9	N	43	1	8			142
02	2986	X	2986	-0-	-0-	-0-	2942	3	44	9	N	40	3	8			179
03	3189	X	3189	-0-	-0-	-0-	3158	3	31	9	N	28	3	8			204
*04	3052	X	3052	-0-	-0-	-0-	3030	3	22	9	N	20	186	1			38

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-	71	1			9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1323	-0-	-87	-0-	1311	3	12	9	N	11	2	8			88
12	1395	N	1303	-0-	-92	-0-	1286	3	17	9	N	15	30	1	2	8	71
01	1364	N	1177	-0-	-187	-0-	1175	3	2	9	N	2					73
02	1232	N	1179	-0-	-53	-0-	1165	3	14	9	N	13	1	8			85
03	1340	N	1340	-0-	-0-	-0-	1321	3	19	9	N	17	2	8			100
*04	1211	N	1211	-0-	-0-	-0-	1200	3	11	9	N	10					110

OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2514	-0-	-36	-0-	2503	3	11	9	N	10	2	8			162
12	2604	N	2479	-0-	-125	-0-	2457	3	22	9	N	20					182
01	2573	N	1790	-0-	-783	-0-	1775	3	15	9	N	14	161	1			35
02	2352	N	2020	-0-	-332	-0-	2003	3	17	9	N	15					50
03	2480	N	2340	-0-	-140	-0-	2337	3	3	9	N	3					53
*04	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					53

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					37
12	403	N	281	-0-	-122	-0-	281	3			N	-0-					37
01	403	N	-0-	-0-	-403	-0-					N	-0-					37
02	308	N	-0-	-0-	-308	-0-					N	-0-					37
03	279	N	18	-0-	-261	-0-	18	3			N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

11	2704	X	2704	-0-	-0-	-0-	2667	3	37	9	N	34	7	8			208
12	2821	X	2745	-0-	-76	-0-	2699	3	46	9	N	42	186	1	5	8	59
01	2821	X	2686	-0-	-135	-0-	2645	3	41	9	N	37	2	8			94
02	2548	X	2405	-0-	-143	-0-	2361	3	44	9	N	40	2	8			132
03	2790	X	2681	-0-	-109	-0-	2629	3	52	9	N	47	7	8			172
04	2700	X	2576	-0-	-124	-0-	2556	3	20	9	N	18					190

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

11	270	N	260	-0-	-10	-0-	260	3			N	-0-					20
12	279	N	238	-0-	-41	-0-	236	3	2	9	N	2	2	8			20
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					20
02	252	N	205	-0-	-47	-0-	205	3			N	-0-					20
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					20
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

11	1650	N	1475	-0-	-175	-0-	1457	3	18	9	N	16	2	8			111
12	1736	N	1045	-0-	-691	-0-	1032	3	13	9	N	12	2	8			121
01	1581	N	1446	-0-	-135	-0-	1434	3	12	9	N	11	1	8			131
02	1372	N	1366	-0-	-6	-0-	1348	3	18	9	N	16	1	8			146
03	1358	N	1358	-0-	-0-	-0-	1337	3	21	9	N	19	3	8			162
04	1410	N	1205	-0-	-205	-0-	1199	3	6	9	N	5	159	1			8

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

11	835	N	835	-0-	-0-	-0-	823	3	12	9	N	11	1	8			93
12	899	N	829	-0-	-70	-0-	825	3	4	9	N	4	1	8			96
01	930	N	548	-0-	-382	-0-	531	3	17	9	N	15	1	8			110
02	784	N	545	-0-	-239	-0-	532	3	13	9	N	12					122
03	837	N	441	-0-	-396	-0-	438	3	3	9	N	3					125
*04	580	N	580	-0-	-0-	-0-	577	3	3	9	N	3					128

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	976	-0-	-44	-0-	965	3	11	9	N	10	5	8			92
12	1054	N	949	-0-	-105	-0-	938	3	11	9	N	10	2	8			100
01	992	N	719	-0-	-273	-0-	713	3	6	9	N	5					105
02	924	N	736	-0-	-188	-0-	736	3			N	-0-					105
03	961	N	916	-0-	-45	-0-	910	3	6	9	N	5	5	8			105
*04	930	N	930	-0-	-0-	-0-	930	3			N	-0-	83	1			22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1310	-0-	-100	-0-	1307	3	3	9	N	3	3	8			194
12	1426	N	1199	-0-	-227	-0-	1196	3	3	9	N	3	3	8			194
01	1364	N	1259	-0-	-105	-0-	1257	3	2	9	N	2	162	1	1	8	33
02	1232	N	837	-0-	-395	-0-	837	3			N	-0-					33
03	1209	N	1037	-0-	-172	-0-	1037	3			N	-0-					33
*04	1310	N	1310	-0-	-0-	-0-	1306	3	4	9	N	4					37

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3895	-0-	-305	-0-	519	1	3330	3	N	42	184	1	13	8	60
							46	9									
12	4340	X	3228	-0-	-1112	-0-	481	1	2670	3	N	70	13	8			117
							77	9									
01	4371	X	3408	-0-	-963	-0-	468	1	2831	3	N	99	183	1			33
							109	9									
02	3948	X	3571	-0-	-377	-0-	496	1	3009	3	N	60	8	8			85
							66	9									
03	4400	X	4400	-0-	-0-	-0-	559	1	3761	3	N	73	17	8			141
							80	9									
04	3900	X	3706	-0-	-194	-0-	515	1	3162	3	N	26					167
							29	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1620	-0-	-0-	-0-	1590	3	30	9	N	27	184	1			17
12	1519	N	1519	-0-	-0-	-0-	1500	3	19	9	N	17	1	8			33
01	1540	N	1540	-0-	-0-	-0-	1507	3	33	9	N	30					63
02	1372	N	1149	-0-	-223	-0-	1131	3	18	9	N	16					79
03	1582	N	1582	-0-	-0-	-0-	1556	3	26	9	N	24					103
*04	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					103

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1685	N	1685	-0-	-0-	-0-	1679	3	6	9	N	5	4	8			163
12	1776	N	1776	-0-	-0-	-0-	1767	3	9	9	N	8	7	8			164
01	1760	N	1760	-0-	-0-	-0-	1690	3	70	9	N	64	121	1	3	8	104
02	1568	N	1479	-0-	-89	-0-	1472	3	7	9	N	6	1	8			109
03	1767	N	1661	-0-	-106	-0-	1653	3	8	9	N	7	6	8			110
04	1710	N	1567	-0-	-143	-0-	1563	3	4	9	N	4	98	1			16

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	596	N	596	-0-	-0-	-0-	594	2	2	9	N	2	2	8			23
12	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	2	8			23
01	620	N	406	-0-	-214	-0-	397	2	9	9	N	8					31
02	560	N	263	-0-	-297	-0-	262	2	1	9	N	1					32
03	589	N	377	-0-	-212	-0-	376	2	1	9	N	1					33
04	390	N	323	-0-	-67	-0-	323	2			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	1808	-0-	-442	-0-	358	1	1421	3	N	26	11	8			109
							29	9									
12	2077	N	1635	-0-	-442	-0-	351	1	1256	3	N	25	8	8			126
							28	9									
01	1829	N	1819	-0-	-10	-0-	348	1	1409	3	N	56					182
							62	9									
02	1765	N	1765	-0-	-0-	-0-	381	1	1361	3	N	21	7	8			196
							23	9									
03	2000	N	2000	-0-	-0-	-0-	419	1	1537	3	N	40	15	8			221
							44	9									
*04	2005	N	2005	-0-	-0-	-0-	420	1	1578	3	N	6	174	1			53
							7	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

11	2040	N	1999	-0-	-41	-0-	1982	3	17	9	N	15	2	8			192
12	2077	N	1465	-0-	-612	-0-	1452	3	13	9	N	12	155	1	2	8	47
01	2077	N	1920	-0-	-157	-0-	1914	3	6	9	N	5					52
02	1876	N	1318	-0-	-558	-0-	1317	3	1	9	N	1					53
03	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					53
04	1860	N	1710	-0-	-150	-0-	1710	3			N	-0-					53

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF. 10112 - 10464

11	1140	N	1103	-0-	-37	-0-	1085	3	18	9	N	16	2	8			156
12	1147	N	1133	-0-	-14	-0-	1109	3	24	9	N	22	173	1	3	8	2
01	1147	N	1101	-0-	-46	-0-	1077	3	24	9	N	22	1	8			23
02	1036	N	996	-0-	-40	-0-	957	3	39	9	N	35					58
03	1147	N	1072	-0-	-75	-0-	1069	3	3	9	N	3					61
04	1080	N	962	-0-	-118	-0-	951	3	11	9	N	10					71

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

11	156	N	156	-0-	-0-	-0-	153	3	3	9	N	3					90
12	124	N	32	-0-	-92	-0-	30	3	2	9	N	2					92
01	351	N	351	-0-	-0-	-0-	217	3	134	9	N	122	62	1			152
02	145	N	145	-0-	-0-	-0-	134	3	11	9	N	10					162
03	114	N	114	-0-	-0-	-0-	81	3	33	9	N	30					192
04	330	N	41	-0-	-289	-0-	38	3	3	9	N	3					195

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

11	1380	N	1338	-0-	-42	-0-	1332	3	6	9	N	5	5	8			185
12	1457	N	1339	-0-	-118	-0-	1336	3	3	9	N	3	2	8			186
01	1395	N	1394	-0-	-1	-0-	1387	3	7	9	N	6	143	1	1	8	48
02	1260	N	1188	-0-	-72	-0-	1182	3	6	9	N	5	2	8			51
03	1333	N	1260	-0-	-73	-0-	1251	3	9	9	N	8	2	8			57
*04	1397	N	1397	-0-	-0-	-0-	1384	3	13	9	N	12					69

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	275	-0-	-85	-0-	275	2			N	-0-					38
12	310	N	242	-0-	-68	-0-	242	2			N	-0-					38
01	279	N	229	-0-	-50	-0-	227	2	2	9	N	2					40
02	252	N	183	-0-	-69	-0-	183	2			N	-0-					40
03	248	N	173	-0-	-75	-0-	171	2	2	9	N	2					42
04	210	N	115	-0-	-95	-0-	115	2			N	-0-					42

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1722	N	1722	-0-	-0-	-0-	488	1	1099	3	N	123	182	1	12	8	111
							135	9									
12	1736	N	1736	-0-	-0-	-0-	459	1	1172	3	N	95	9	8			197
							105	9									
01	1655	N	1655	-0-	-0-	-0-	434	1	1191	3	N	27	174	1			50
							30	9									
02	1838	N	1838	-0-	-0-	-0-	446	1	1293	3	N	90	7	8			133
							99	9									
03	2004	N	2004	-0-	-0-	-0-	495	1	1356	3	N	139	179	1	13	8	80
							153	9									
*04	1893	N	1893	-0-	-0-	-0-	460	1	1310	3	N	112					192
							123	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	422	-0-	-58	-0-	422	3			N	-0-					41
12	496	N	390	-0-	-106	-0-	390	3			N	-0-					41
01	465	N	446	-0-	-19	-0-	444	3	2	9	N	2					43
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					43
03	403	N	329	-0-	-74	-0-	329	3			N	-0-					43
04	420	N	368	-0-	-52	-0-	368	3			N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2853	N	2853	-0-	-0-	-0-	756	1	2097	3	N	-0-					117
12	1773	N	1773	-0-	-0-	-0-	750	1	1009	3	N	13					130
							14	9									
01	2139	N	1077	-0-	-1062	-0-	587	1	490	3	N	-0-					130
02	2492	N	1740	-0-	-752	-0-	651	1	1046	3	N	39	10	8			159
							43	9									
03	2007	N	2007	-0-	-0-	-0-	756	1	1182	3	N	63	28	8			194
							69	9									
*04	2095	N	2095	-0-	-0-	-0-	733	1	1339	3	N	21					215
							23	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

11	1770	N	1723	-0-	-47	-0-	1684	3	39	9	N	35	5	8			82
12	1922	N	1763	-0-	-159	-0-	1752	3	11	9	N	10	5	8			87
01	1860	N	1738	-0-	-122	-0-	1718	3	20	9	N	18	2	8			103
02	1596	N	1575	-0-	-21	-0-	1549	3	26	9	N	24	3	8			124
03	1767	N	1614	-0-	-153	-0-	1579	3	35	9	N	32	5	8			151
*04	1687	N	1687	-0-	-0-	-0-	1664	3	23	9	N	21					172

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

11	1650	N	1370	-0-	-280	-0-	1347	3	23	9	N	21	3	8			147
12	1788	N	1788	-0-	-0-	-0-	1768	3	20	9	N	18					165
01	1686	N	1686	-0-	-0-	-0-	1654	3	32	9	N	29	134	1			60
02	1516	N	1516	-0-	-0-	-0-	1499	3	17	9	N	15					75
03	1798	N	1715	-0-	-83	-0-	1691	3	24	9	N	22	5	8			92
04	1620	N	1502	-0-	-118	-0-	1482	3	20	9	N	18					110

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

11	1748	X	1748	-0-	-0-	-0-	380	1	1334	3	N	31	27	8			19
							34	9									
12	1798	X	1644	-0-	-154	-0-	341	1	1266	3	N	34	26	8			27
							37	9									
01	1798	X	1078	-0-	-720	-0-	357	1	698	3	N	21	8	8			40
							23	9									
02	1624	X	1319	-0-	-305	-0-	334	1	962	3	N	21	10	8			51
							23	9									
03	1798	X	1406	-0-	-392	-0-	363	1	1009	3	N	31	23	8			59
							34	9									
04	1740	X	1559	-0-	-181	-0-	352	1	1192	3	N	14					73
							15	9									

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

11	810	N	784	-0-	-26	-0-	784	3			N	-0-					80
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					80
01	775	N	702	-0-	-73	-0-	702	3			N	-0-					80
02	728	N	706	-0-	-22	-0-	699	3	7	9	N	6	1	8			85
03	837	N	763	-0-	-74	-0-	759	3	4	9	N	4					89
*04	702	N	702	-0-	-0-	-0-	696	3	6	9	N	5					94

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

11	1530	N	1358	-0-	-172	-0-	1345	3	13	9	N	12					187
12	1488	N	1321	-0-	-167	-0-	1308	3	13	9	N	12					199
01	1463	N	1463	-0-	-0-	-0-	1430	3	33	9	N	30	180	1			49
02	1260	N	1024	-0-	-236	-0-	1015	3	9	9	N	8					57
03	1333	N	1250	-0-	-83	-0-	1205	3	45	9	N	41					98
04	1410	N	1195	-0-	-215	-0-	1152	3	43	9	N	39					137

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1098	N	1098	-0-	-0-	-0-	1095	3	3	9	N	3	3	8			177
12	1025	N	1025	-0-	-0-	-0-	1018	3	7	9	N	6	4	8			179
01	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3	145	1	1	8	36
02	1036	N	593	-0-	-443	-0-	589	3	4	9	N	4	1	8			39
03	1023	N	781	-0-	-242	-0-	773	3	8	9	N	7	5	8			41
04	960	N	683	-0-	-277	-0-	683	3			N	-0-					41

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	534	-0-	-186	-0-	511	1	23	9	N	21	21	8			77
12	992	N	911	-0-	-81	-0-	562	1	335	3	N	13	13	8			77
							14	9									
01	1353	N	1353	-0-	-0-	-0-	548	1	801	3	N	4	4	8			77
							4	9									
02	981	N	981	-0-	-0-	-0-	506	1	469	3	N	5	5	8			77
							6	9									
03	1364	N	1364	-0-	-0-	-0-	637	1	712	3	N	14	14	8			77
							15	9									
*04	1062	N	1062	-0-	-0-	-0-	560	1	502	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2445	X	2445	-0-	-0-	-0-	2358	3	87	9	N	79	49	8			184
12	1508	X	1508	-0-	-0-	-0-	1440	3	68	9	N	62	188	1	30	8	28
01	1513	X	1513	-0-	-0-	-0-	1477	3	36	9	N	33					61
02	1211	N	1211	-0-	-0-	-0-	1178	3	33	9	N	30	8	8			83
03	1240	N	839	-0-	-401	-0-	819	3	20	9	N	18	6	8			95
04	1200	N	437	-0-	-763	-0-	435	3	2	9	N	2	82	1			15

BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	N	1876	-0-	-74	-0-	705	1	1127	3	N	40	6	8			129
							44	9									
12	1922	N	1777	-0-	-145	-0-	605	1	1144	3	N	25	6	8			148
							28	9									
01	2108	N	1536	-0-	-572	-0-	233	1	1263	3	N	36	4	8			180
							40	9									
02	1764	N	1466	-0-	-298	-0-	219	1	1200	3	N	43	8	8			215
							47	9									
03	1778	N	1778	-0-	-0-	-0-	227	1	1519	3	N	29	182	1	19	8	43
							32	9									
*04	2140	N	2140	-0-	-0-	-0-	238	1	1872	3	N	27					70
							30	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	1	105	1	1	8	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					58
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

11	900	N	827	-0-	-73	-0-	821	3	6	9	N	5					117
12	899	N	774	-0-	-125	-0-	771	3	3	9	N	3	2	8			118
01	899	N	835	-0-	-64	-0-	817	3	18	9	N	16	85	1	1	8	48
02	784	N	657	-0-	-127	-0-	654	3	3	9	N	3					51
03	818	N	818	-0-	-0-	-0-	815	3	3	9	N	3	2	8			52
*04	831	N	831	-0-	-0-	-0-	810	3	21	9	N	19					71

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1577	-0-	-13	-0-	362	1	1174	3	N	37	13	8			53
							41	9									
12	1963	N	1963	-0-	-0-	-0-	379	1	1518	3	N	60	12	8			101
							66	9									
01	1581	N	1450	-0-	-131	-0-	378	1	1017	3	N	50	5	8			146
							55	9									
02	1564	N	1564	-0-	-0-	-0-	354	1	1156	3	N	49	5	8			190
							54	9									
03	1822	N	1822	-0-	-0-	-0-	412	1	1356	3	N	49	175	1	18	8	46
							54	9									
*04	1932	N	1932	-0-	-0-	-0-	398	1	1494	3	N	36					82
							40	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

11	2760	X	318	-0-	-2442	-0-	308	1	10	9	N	9	9	8			118
12	2852	X	1146	-0-	-1706	-0-	271	1	854	3	N	19	18	8			119
							21	9									
01	1054	X	-0-	-0-	-1054	-0-					N	-0-	80	1			39
02	308	X	-0-	-0-	-308	-0-					N	-0-					39
03	3129	X	3129	-0-	-0-	-0-	431	1	2622	3	N	69	32	8			76
							76	9									
*04	1993	X	1993	-0-	-0-	-0-	385	1	1545	3	N	57					133
							63	9									

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	5	5	8			88
04	0	N	-0-	-0-	-0-	-0-					N	-0-					88

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF. 10004 - 10411

11	390	N	380	-0-	-10	-0-	380	3			N	-0-					8
12	403	N	368	-0-	-35	-0-	368	3			N	-0-					8
01	403	N	-0-	-0-	-403	-0-					N	-0-					8
02	364	N	-0-	-0-	-364	-0-					N	-0-					8
03	372	N	-0-	-0-	-372	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2172	-0-	-168	-0-	819	1	1330	3	N	21	10	8			122
							23	9									
12	2449	N	2099	-0-	-350	-0-	817	1	1258	3	N	22	9	8			135
							24	9									
01	2387	N	1578	-0-	-809	-0-	301	1	1238	3	N	35	3	8			167
							39	9									
02	2016	N	1415	-0-	-601	-0-	264	1	1115	3	N	33	3	8			197
							36	9									
03	2108	N	1620	-0-	-488	-0-	266	1	1302	3	N	47	189	1	17	8	38
							52	9									
04	1530	N	1239	-0-	-291	-0-	266	1	930	3	N	39					77
							43	9									

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					134
12	0	N	-0-	-0-	-0-	-0-					N	-0-					134
01	0	N	-0-	-0-	-0-	-0-					N	-0-					134
02	0	N	-0-	-0-	-0-	-0-					N	-0-					134
03	0	N	-0-	-0-	-0-	-0-					N	-0-					134
04	0	N	-0-	-0-	-0-	-0-					N	-0-	98	1			36

MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5694	-0-	-396	-0-	5640	3	54	9	N	49					78
12	6262	X	5494	-0-	-768	-0-	5447	3	47	9	N	43					121
01	6262	X	5665	-0-	-597	-0-	5608	3	57	9	N	52					173
02	5488	X	4870	-0-	-618	-0-	4815	3	55	9	N	50	193	1			30
03	5890	X	5847	-0-	-43	-0-	5796	3	51	9	N	46	3	8			73
04	5700	X	5675	-0-	-25	-0-	5597	3	78	9	N	71					144

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	262	-0-	-188	-0-	262	3			N	-0-					124
12	341	N	161	-0-	-180	-0-	152	3	9	9	N	8	3	8			129
01	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1	1	8			129
02	357	N	357	-0-	-0-	-0-	356	3	1	9	N	1					130
03	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					132
04	600	N	166	-0-	-434	-0-	166	3			N	-0-					132

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

11	1230	N	-0-	-0-	-1230	-0-					N	-0-					154
12	1178	N	-0-	-0-	-1178	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	3	3	8			154
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	105	1			49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

11	7	N	-0-	-0-	-7	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	1	136	1	1	8	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

11	780	N	650	-0-	-130	-0-	646	3	4	9	N	4					176
12	775	N	700	-0-	-75	-0-	689	3	11	9	N	10					186
01	744	N	707	-0-	-37	-0-	694	3	13	9	N	12	180	1			18
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					18
03	713	N	618	-0-	-95	-0-	596	3	22	9	N	20					38
04	690	N	477	-0-	-213	-0-	477	3			N	-0-					38

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF.10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2754	N	2754	-0-	-0-	-0-	422	1	2227	3	N	95	184	1	7	8	177
							105	9									
12	2341	N	2341	-0-	-0-	-0-	427	1	1842	3	N	65	17	8			225
							72	9									
01	2993	N	2993	-0-	-0-	-0-	469	1	2491	3	N	30	108	1	3	8	144
							33	9									
02	2633	N	2633	-0-	-0-	-0-	433	1	2033	3	N	152	5	8			291
							167	9									
03	2881	N	2881	-0-	-0-	-0-	443	1	2366	3	N	65	19	8			337
							72	9									
*04	3000	N	3049	-0-	49	49	458	1	2456	3	N	123	358	1			102
							135	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

11	630	N	625	-0-	-5	-0-	613	3	12	9	N	11	183	1	9	8	40
12	651	N	561	-0-	-90	-0-	558	3	3	9	N	3					43
01	682	N	597	-0-	-85	-0-	590	3	7	9	N	6	2	8			47
02	588	N	277	-0-	-311	-0-	271	3	6	9	N	5					52
03	558	N	309	-0-	-249	-0-	306	3	3	9	N	3					55
04	570	N	238	-0-	-332	-0-	238	3			N	-0-					55

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

11	2646	X	2646	-0-	-0-	-0-	469	1	2168	3	N	8	8	8			189
							9	9									
12	2635	X	2396	-0-	-239	-0-	480	1	1907	3	N	8	158	1	8	8	31
							9	9									
01	2821	X	2467	-0-	-354	-0-	405	1	2059	3	N	3	3	8			31
							3	9									
02	2548	X	2334	-0-	-214	-0-	437	1	1885	3	N	11	3	8			39
							12	9									
03	2821	X	2157	-0-	-664	-0-	296	1	1850	3	N	10	4	8			45
							11	9									
04	2640	X	2099	-0-	-541	-0-	2099	3			N	-0-					45

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

11	2790	X	2539	-0-	-251	-0-	2539	3			N	-0-					91
12	2821	X	2513	-0-	-308	-0-	2507	3	6	9	N	5					96
01	2821	X	2535	-0-	-286	-0-	2534	3	1	9	N	1	43	1			54
02	2408	X	2337	-0-	-71	-0-	2336	3	1	9	N	1	1	8			54
03	2635	X	2609	-0-	-26	-0-	2599	3	10	9	N	9	2	8			61
04	2550	X	2023	-0-	-527	-0-	2021	3	2	9	N	2					63

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

11	1830	N	1673	-0-	-157	-0-	1664	3	9	9	N	8	4	8			77
12	1860	N	1727	-0-	-133	-0-	1686	3	41	9	N	37	5	8			109
01	1736	N	1686	-0-	-50	-0-	1675	3	11	9	N	10	2	8			117
02	1774	N	1774	-0-	-0-	-0-	1771	3	3	9	N	3	3	8			117
03	2037	N	2037	-0-	-0-	-0-	2023	3	14	9	N	13	13	8			117
*04	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-	89	1			28

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

11	1447	N	1447	-0-	-0-	-0-	730	1	662	3	N	50	5	8			204
							55	9									
12	1476	N	1476	-0-	-0-	-0-	724	1	712	3	N	36	184	1	10	8	46
							40	9									
01	1581	N	759	-0-	-822	-0-	182	1	562	3	N	14	1	8			59
							15	9									
02	1344	N	887	-0-	-457	-0-	178	1	685	3	N	22	3	8			78
							24	9									
03	1488	N	1119	-0-	-369	-0-	224	1	864	3	N	28	7	8			99
							31	9									
*04	1132	N	1132	-0-	-0-	-0-	216	1	895	3	N	19					118
							21	9									

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	62	-0-	-88	-0-	62	3			N	-0-					132
12	142	N	142	-0-	-0-	-0-	72	3	70	9	N	64	29	1			167
01	206	N	206	-0-	-0-	-0-	162	3	44	9	N	40	123	1			84
02	81	N	81	-0-	-0-	-0-	75	3	6	9	N	5					89
03	155	N	65	-0-	-90	-0-	65	3			N	-0-					89
04	210	N	75	-0-	-135	-0-	75	3			N	-0-					89

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	2967	-0-	-453	-0-	429	1	2502	3	N	33	33	8			143
							36	9									
12	3937	X	2127	-0-	-1810	-0-	304	1	1788	3	N	32	32	8			143
							35	9									
01	3937	X	2493	-0-	-1444	-0-	604	1	1875	3	N	13	103	1	13	8	40
							14	9									
02	3556	X	1806	-0-	-1750	-0-	589	1	1202	3	N	14	14	8			40
							15	9									
03	3069	X	1085	-0-	-1984	-0-	236	1	820	3	N	26	26	8			40
							29	9									
04	2970	X	1439	-0-	-1531	-0-	236	1	1203	3	N	-0-					40

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3731	-0-	-109	-0-	3694	3	37	9	N	34	2	8			202
12	3906	X	3689	-0-	-217	-0-	3657	3	32	9	N	29	179	1	3	8	49
01	3906	X	3520	-0-	-386	-0-	3486	3	34	9	N	31					80
02	3472	X	3294	-0-	-178	-0-	3248	3	46	9	N	42	1	8			121
03	3844	X	3740	-0-	-104	-0-	3704	3	36	9	N	33	2	8			152
04	3720	X	3689	-0-	-31	-0-	3670	3	19	9	N	17					169

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	3147	-0-	-243	-0-	3092	3	55	9	N	50	188	1			32
12	3441	X	3251	-0-	-190	-0-	3197	3	54	9	N	49	1	8			80
01	3379	X	3165	-0-	-214	-0-	3102	3	63	9	N	57	43	1			94
02	2940	X	2809	-0-	-131	-0-	2765	3	44	9	N	40					134
03	3255	X	3103	-0-	-152	-0-	3047	3	56	9	N	51					185
04	3150	X	3058	-0-	-92	-0-	3054	3	4	9	N	4					189

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	1252	-0-	-2078	-0-	1244	3	8	9	N	7	5	8			316
12	3193	X	362	-0-	-2831	-0-	355	3	7	9	N	6	188	1	5	8	129
01	2046	X	391	-0-	-1655	-0-	391	3			N	-0-	85	1			44
02	1400	X	686	-0-	-714	-0-	686	3			N	-0-					44
03	1302	X	809	-0-	-493	-0-	809	3			N	-0-					44
04	1260	X	873	-0-	-387	-0-	873	3			N	-0-					44

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	767	-0-	-43	-0-	753	3	14	9	N	13					160
12	837	N	777	-0-	-60	-0-	756	3	21	9	N	19	2	8			177
01	806	N	754	-0-	-52	-0-	739	3	15	9	N	14	172	1			19
02	728	N	637	-0-	-91	-0-	628	3	9	9	N	8					27
03	775	N	659	-0-	-116	-0-	651	3	8	9	N	7	2	8			32
04	720	N	567	-0-	-153	-0-	567	3			N	-0-					32

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	X	2177	-0-	-103	-0-	2163	3	14	9	N	13	13	8			50
12	2356	X	1992	-0-	-364	-0-	1990	3	2	9	N	2	2	8			50
01	2356	X	1673	-0-	-683	-0-	1673	3			N	-0-					50
02	2044	X	1942	-0-	-102	-0-	1941	3	1	9	N	1	1	8			50
03	2263	X	1848	-0-	-415	-0-	1848	3			N	-0-					50
04	2190	X	1769	-0-	-421	-0-	1747	3	22	9	N	20					70

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2085	-0-	-225	-0-	2077	3	8	9	N	7	2	8			139
12	2325	N	2192	-0-	-133	-0-	2141	3	51	9	N	46	5	8			180
01	2356	N	2255	-0-	-101	-0-	2204	3	51	9	N	46	161	1	1	8	64
02	2096	N	2096	-0-	-0-	-0-	2050	3	46	9	N	42	2	8			104
03	2243	N	2243	-0-	-0-	-0-	2209	3	34	9	N	31	5	8			130
04	2190	N	2144	-0-	-46	-0-	2138	3	6	9	N	5					135

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2255	-0-	-55	-0-	2219	3	36	9	N	33	3	8			78
12	2387	N	2268	-0-	-119	-0-	2215	3	53	9	N	48	4	8			122
01	2325	N	2239	-0-	-86	-0-	2194	3	45	9	N	41	1	8			162
02	2100	N	2042	-0-	-58	-0-	1992	3	50	9	N	45	1	8			206
03	2292	N	2292	-0-	-0-	-0-	2244	3	48	9	N	44	174	1	3	8	73
*04	2208	N	2208	-0-	-0-	-0-	2183	3	25	9	N	23					96

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	15					190
01	0	N	-0-	-0-	-0-	-0-					N	4	177	1			17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	1	1	8			119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	-0-	-0-	-0-	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	973	3	21	9	N	19					202
12	1271	N	1050	-0-	-221	-0-	1033	3	17	9	N	15	3	8			214
01	1116	N	1102	-0-	-14	-0-	1046	3	56	9	N	51	187	1			78
02	1146	N	1146	-0-	-0-	-0-	1112	3	34	9	N	31					109
03	1111	N	1111	-0-	-0-	-0-	1076	3	35	9	N	32	2	8			139
*04	1132	N	1132	-0-	-0-	-0-	1110	3	22	9	N	20					159

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					1
12	465	N	432	-0-	-33	-0-	432	3			N	-0-					1
01	465	N	428	-0-	-37	-0-	428	3			N	-0-					1
02	420	N	368	-0-	-52	-0-	368	3			N	-0-					1
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					1
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

11	0	N	-0-	-0-	-0-	-0-					N	-0-					154
12	0	N	-0-	-0-	-0-	-0-					N	-0-					154
01	0	N	-0-	-0-	-0-	-0-					N	31	150	1	2	8	33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

11	1530	N	1434	-0-	-96	-0-	1401	3	33	9	N	30	4	8			196
12	1550	N	1445	-0-	-105	-0-	1413	3	32	9	N	29	188	1	4	8	33
01	1519	N	1335	-0-	-184	-0-	1311	3	24	9	N	22	1	8			54
02	1344	N	1219	-0-	-125	-0-	1191	3	28	9	N	25	1	8			78
03	1457	N	1174	-0-	-283	-0-	1149	3	25	9	N	23	2	8			99
04	1290	N	988	-0-	-302	-0-	984	3	4	9	N	4	75	1			28

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

11	1914	N	1914	-0-	-0-	-0-	453	1	1386	3	N	68	11	8			215
							75	9									
12	2035	N	2035	-0-	-0-	-0-	432	1	1567	3	N	33	189	1	4	8	55
							36	9									
01	2096	N	2096	-0-	-0-	-0-	443	1	1634	3	N	17					72
							19	9									
02	2035	N	2035	-0-	-0-	-0-	456	1	1533	3	N	42	2	8			112
							46	9									
03	2456	N	2456	-0-	-0-	-0-	510	1	1894	3	N	47	13	8			146
							52	9									
*04	2349	N	2349	-0-	-0-	-0-	521	1	1800	3	N	25					171
							28	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

11	2160	N	2101	-0-	-59	-0-	2044	3	57	9	N	52	5	8			177
12	2263	N	2235	-0-	-28	-0-	2162	3	73	9	N	66	176	1	10	8	57
01	2201	N	1979	-0-	-222	-0-	1922	3	57	9	N	52	2	8			107
02	1960	N	1627	-0-	-333	-0-	1606	3	21	9	N	19	2	8			124
03	2232	N	1954	-0-	-278	-0-	1910	3	44	9	N	40	6	8			158
04	1920	N	1894	-0-	-26	-0-	1860	3	34	9	N	31					189

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

11	0	N	-0-	-0-	-0-	-0-					N	-0-					92
12	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	748	-0-	-2	-0-	748	3			N	-0-					62
12	834	N	834	-0-	-0-	-0-	834	3			N	-0-					62
01	806	N	754	-0-	-52	-0-	754	3			N	-0-					62
02	711	N	711	-0-	-0-	-0-	711	3			N	-0-					62
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					62
*04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					62

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1851	N	1851	-0-	-0-	-0-	1851	3			N	-0-	12	1			92
12	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-	8	1			84
01	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-	5	1			80
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-	20	1			60
03	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-	20	1			40
*04	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-	5	1			35

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	1			129

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2684	-0-	-46	-0-	2684	3			N	-0-	35	1			228
12	3025	N	3025	-0-	-0-	-0-	2819	3	206	9	N	187	20	1			395
01	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					395
02	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-	5	1			390
03	2845	N	2845	-0-	-0-	-0-	2845	3			N	-0-	5	1			385
*04	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-	18	1			367

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					95
12	558	N	452	-0-	-106	-0-	452	3			N	-0-					95
01	558	N	422	-0-	-136	-0-	422	3			N	-0-					95
02	504	N	440	-0-	-64	-0-	440	3			N	-0-					95
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					95
*04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					95

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 10/12/2006 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2522	-0-	-148	-0-	2522	3			N	-0-	30	1			281
12	2697	N	-0-	-0-	-2697	-0-					N	-0-					281
01	2604	N	2317	-0-	-287	-0-	2317	3			N	-0-	8	1			273
02	2352	N	2185	-0-	-167	-0-	2185	3			N	-0-					273
03	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					273
*04	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					273

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2693	-0-	-517	-0-	2693	3			N	-0-	27	1			246
12	3441	X	2778	-0-	-663	-0-	2778	3			N	-0-	30	1			216
01	3441	X	2954	-0-	-487	-0-	2954	3			N	-0-	3	1			213
02	3108	X	2719	-0-	-389	-0-	2719	3			N	-0-	52	1			161
03	3038	X	2987	-0-	-51	-0-	2987	3			N	-0-	52	1			110
*04	2846	X	2846	-0-	-0-	-0-	2846	3			N	-0-	2	1			108

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1114	-0-	-386	-0-	1114	3			N	-0-					115
12	1457	N	1239	-0-	-218	-0-	1239	3			N	-0-					115
01	1178	N	1104	-0-	-74	-0-	1104	3			N	-0-					115
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-	7	1			108
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-	7	1			102
*04	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					102

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1168	-0-	-32	-0-	1168	3			N	-0-					60
12	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					60
01	1209	N	1103	-0-	-106	-0-	1103	3			N	-0-					60
02	1092	N	1056	-0-	-36	-0-	1056	3			N	-0-					60
03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					60
*04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					60

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					127
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					127
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					127
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					127
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					127
*04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					127

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	569	-0-	-1201	-0-	569	3			N	-0-					125
12	1829	N	285	-0-	-1544	-0-	285	3			N	-0-	2	1			123
01	1364	N	46	-0-	-1318	-0-	46	3			N	-0-					123
02	532	N	19	-0-	-513	-0-	19	3			N	-0-					123
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					123
*04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					123

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1838	-0-	-52	-0-	1838	3			N	-0-	53	1			152
12	1922	N	1893	-0-	-29	-0-	1684	3	209	9	N	190	17	1			325
01	1891	N	1745	-0-	-146	-0-	1745	3			N	-0-	8	1			317
02	1708	N	1611	-0-	-97	-0-	1611	3			N	-0-	70	1			247
03	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-	70	1			177
*04	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-	15	1			162

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-	2	1			191
12	341	N	235	-0-	-106	-0-	235	3			N	-0-					191
01	310	N	75	-0-	-235	-0-	75	3			N	-0-					192
02	2184	N	2	-0-	-2182	-0-	2	3			N	-0-					192
03	24	N	24	-0-	-0-	-0-	24	3			N	-0-					192
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-	28	1			163

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	202	-0-	-38	-0-	202	3			N	-0-	8	1			216
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-	5	1			211
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-	7	1			204
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-	15	1			189
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-	15	1			174
*04	233	N	233	-0-	-0-	-0-	233	3			N	-0-	2	1			172

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8	-0-	412	3			N	-0-					113
12	434	N	419	-0-	-15	-0-	419	3			N	-0-					113
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					113
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					113
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113
*04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					113

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					60
12	62	N	45	-0-	-17	-0-	45	3			N	-0-					60
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					60
02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					60
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					60
*04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					60

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					69
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-	69	7			-0-
01	534	N	534	-0-	-0-	-0-	97	1	437	2	N	-0-					-0-
02	308	N	133	-0-	-175	-0-	7	1	126	2	N	-0-					-0-
03	558	N	250	-0-	-308	-0-	250	2			N	-0-					-0-
04	510	N	251	-0-	-259	-0-	251	2			N	-0-					-0-

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

11	14B2 EXT		-0-	-0-	-0-	-0-					N	3					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	129	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	44					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

11	2910	X	2642	-0-	-268	-0-	2597	2	45	9	N	41	189	1			63
12	3157	X	3157	-0-	-0-	-0-	455	1	2646	3	N	51					114
							56	9									
01	3098	X	3098	-0-	-0-	-0-	455	1	2599	3	N	40					154
							44	9									
02	2764	X	2764	-0-	-0-	-0-	411	1	2313	3	N	36					190
							40	9									
03	3077	N	3077	-0-	-0-	-0-	455	1	2579	3	N	39	179	1			50
							43	9									
*04	2932	X	2932	-0-	-0-	-0-	440	1	2450	3	N	38					88
							42	9									

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

11	2285	N	2285	-0-	-0-	-0-	2272	2	13	9	N	12					171
12	2796	N	2796	-0-	-0-	-0-	455	1	2323	3	N	16					187
							18	9									
01	2726	N	2726	-0-	-0-	-0-	455	1	2254	3	N	15					202
							17	9									
02	2427	N	2427	-0-	-0-	-0-	411	1	2002	3	N	13					215
							14	9									
03	2669	N	2669	-0-	-0-	-0-	455	1	2193	3	N	19	187	1			47
							21	9									
04	2640	N	2603	-0-	-37	-0-	440	1	2142	3	N	19					66
							21	9									

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

11	3570	X	2997	-0-	-573	-0-	2962	2	35	9	N	32					147
12	DLQ G-10		3473	-0-	3473	3473	438	1	3000	3	N	32					179
							35	9									
01	6800	X	3327	-0-	-3473	-0-	438	1	2863	3	N	24					203
							26	9									
02	2984	X	2984	-0-	-0-	-0-	396	1	2551	3	N	34	184	1			53
							37	9									
03	6590	X	6590	-0-	-0-	-0-	438	1	2797	3	N	3050	3018	1			85
							3355	9									
*04	3168	X	3168	-0-	-0-	-0-	424	1	2708	3	N	33					118
							36	9									

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	215			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			134
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF. 10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF. 10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	#	6	-0-	-54	-0-	2	1	4	2	N	-0-					173
12	62	#	5	-0-	-57	-0-	2	1	3	2	N	-0-					173
01	14	R	14	-0-	-0-	-0-	4	1	10	2	N	-0-					173
02	9	#	8	-0-	-1	-0-	2	1	6	2	N	-0-					173
03	9	#	7	-0-	-2	-0-	2	1	5	2	N	-0-					173
04	14	#	11	-0-	-3	-0-	4	1	7	2	N	-0-					173

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	990	N	952	-0-	-38	-0-	30	1	918	2	N	4			137
							4	9							
12	1012	N	1012	-0-	-0-	-0-	31	1	981	2	N	-0-			137
01	1054	N	779	-0-	-275	-0-	31	1	748	2	N	-0-			137
02	896	N	801	-0-	-95	-0-	28	1	773	2	N	-0-			137
03	1023	N	984	-0-	-39	-0-	31	1	952	2	N	1			138
							1	9							
*04	980	N	980	-0-	-0-	-0-	29	1	951	2	N	-0-			138

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

11	600	N	113	-0-	-487	-0-	10	1	103	2	N	-0-			85
12	682	N	81	-0-	-601	-0-	9	1	72	2	N	-0-			85
01	620	N	-0-	-0-	-620	-0-					N	-0-			85
02	225	N	225	-0-	-0-	-0-	16	1	209	2	N	-0-			85
03	313	N	313	-0-	-0-	-0-	30	1	283	2	N	-0-			85
*04	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-			85

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

11	275	N	275	-0-	-0-	-0-	25	1	250	2	N	-0-			120
12	310	N	201	-0-	-109	-0-	21	1	180	2	N	-0-			120
01	635	N	635	-0-	-0-	-0-	29	1	606	2	N	-0-			120
02	804	N	804	-0-	-0-	-0-	56	1	748	2	N	-0-			120
03	489	N	489	-0-	-0-	-0-	47	1	442	2	N	-0-			120
04	600	N	302	-0-	-298	-0-	29	1	273	2	N	-0-			120

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

11	1500	#	1231	-0-	-269	-0-	113	1	1118	2	N	-0-			111
12	1550	#	898	-0-	-652	-0-	94	1	798	2	N	5			116
							6	9							
01	1550	#	695	-0-	-855	-0-	31	1	658	2	N	5			121
							6	9							
02	1204	#	850	-0-	-354	-0-	58	1	783	2	N	8			129
							9	9							
03	1333	#	1158	-0-	-175	-0-	109	1	1043	2	N	5			134
							6	9							
04	1230	#	940	-0-	-290	-0-	88	1	837	2	N	14			148
							15	9							

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76920	X	65244	-0-	-11676	-0-	64556	2	688	9	N	625	522	1			173
12	70122	X	65715	-0-	-4407	-0-	65340	2	375	9	N	341	388	1			126
01	70122	X	59648	-0-	-10474	-0-	59090	2	558	9	N	507	383	1			250
02	62440	X	57920	-0-	-4520	-0-	57548	2	372	9	N	338	378	1			210
03	69130	X	62130	-0-	-7000	-0-	61617	2	513	9	N	466	383	1			293
04	67860	X	58535	-0-	-9325	-0-	57978	2	557	9	N	506	571	1			228

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7245	X	7245	-0-	-0-	-0-	578	1	6597	2	N	64					158
							70	9									
12	7561	X	7561	-0-	-0-	-0-	611	1	6870	2	N	73	189	1			42
							80	9									
01	6751	X	6751	-0-	-0-	-0-	569	1	6125	2	N	52					94
							57	9									
02	4852	X	4852	-0-	-0-	-0-	409	1	4356	2	N	79					173
							87	9									
03	5949	X	5949	-0-	-0-	-0-	376	1	5570	2	N	3					176
							3	9									
*04	5578	X	5578	-0-	-0-	-0-	26	1	5515	2	N	34	186	1			24
							37	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	38940	X	30055	-0-	-8885	-0-	604	1	29037	2	N	376	392	1			296
							414	9									
12	32829	X	30220	-0-	-2609	-0-	648	1	29238	2	N	304	383	1			217
							334	9									
01	31186	X	27209	-0-	-3977	-0-	536	1	26648	2	N	23					240
							25	9									
02	28112	X	26915	-0-	-1197	-0-	604	1	25708	2	N	548	383	1			405
							603	9									
03	31124	X	27835	-0-	-3289	-0-	504	1	27273	2	N	53	183	1			275
							58	9									
04	32340	X	26701	-0-	-5639	-0-	26	1	26331	2	N	313	370	1			218
							344	9									

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	-0-					230
12	0	N	-0-	-0-	-0-	-0-					N	-0-					230
01	0	N	-0-	-0-	-0-	-0-					N	-0-					230
02	0	N	-0-	-0-	-0-	-0-					N	-0-					230
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					230
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-					230

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	67080	X	60978	-0-	-6102	-0-	60485	2	493	9	N	448	382	1			294
12	68355	X	61458	-0-	-6897	-0-	61014	2	444	9	N	404	369	1			329
01	66495	X	56130	-0-	-10365	-0-	55677	2	453	9	N	412	375	1			366
02	59444	X	54803	-0-	-4641	-0-	54239	2	564	9	N	513	561	1			318
03	64015	X	58561	-0-	-5454	-0-	58342	2	219	9	N	199	186	1			331
04	68700	X	55852	-0-	-12848	-0-	55259	2	593	9	N	539	529	1			341

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	X	5021	-0-	-49	-0-	4991	2	30	9	N	27					109
12	5084	X	4727	-0-	-357	-0-	4727	2			N	-0-					109
01	5332	X	4576	-0-	-756	-0-	4497	2	79	9	N	72					181
02	4872	X	4249	-0-	-623	-0-	4198	2	51	9	N	46					227
03	5394	X	4165	-0-	-1229	-0-	4165	2			N	-0-					227
04	5220	X	3965	-0-	-1255	-0-	3940	2	25	9	N	23					250

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

11	3360	X	997	-0-	-2363	-0-	972	1	25	9	N	23					128
12	273	X	273	-0-	-0-	-0-	255	1	18	9	N	16	92	1			52
01	4061	X	31	-0-	-4030	-0-	31	1			N	-0-					52
02	3668	X	-0-	-0-	-3668	-0-					N	-0-					52
03	2139	X	490	-0-	-1649	-0-	426	1	64	9	N	58					110
04	990	X	823	-0-	-167	-0-	822	1	1	9	N	1					111

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

11	10050	X	9029	-0-	-1021	-0-	8946	1	83	9	N	75					173
12	9088	X	9088	-0-	-0-	-0-	9012	1	76	9	N	69	180	1			62
01	9424	X	8180	-0-	-1244	-0-	8089	1	91	9	N	83					145
02	8512	X	7638	-0-	-874	-0-	7563	1	75	9	N	68					213
03	9424	X	8209	-0-	-1215	-0-	8131	1	78	9	N	71	200	1			84
04	9030	X	7767	-0-	-1263	-0-	7678	1	89	9	N	81					165

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					97
12	155	N	74	-0-	-81	-0-	74	1			N	-0-					97
01	124	N	75	-0-	-49	-0-	75	1			N	-0-					97
02	112	N	62	-0-	-50	-0-	61	1	1	9	N	1					98
*03	40	N	40	-0-	-0-	-0-	40	1			N	-0-					98
*04	28	N	28	-0-	-0-	-0-	25	1	3	9	N	3					101

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

11	3857	X	3857	-0-	-0-	-0-	3763	1	94	9	N	85					197
12	3718	X	3718	-0-	-0-	-0-	3613	1	105	9	N	95	194	1			98
01	3968	X	3327	-0-	-641	-0-	3279	1	48	9	N	44					142
02	3612	X	3336	-0-	-276	-0-	3280	1	56	9	N	51					193
03	3999	X	3463	-0-	-536	-0-	3408	1	55	9	N	50	193	1			50
04	3870	X	2832	-0-	-1038	-0-	2792	1	40	9	N	36					86

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	56790	X	48393	-0-	-8397	-0-	48221	1	172	9	N	156	191	1			213
12	46577	X	46577	-0-	-0-	-0-	46409	1	168	9	N	153	191	1			175
01	50623	X	39403	-0-	-11220	-0-	39268	1	135	9	N	123					298
02	45724	X	39308	-0-	-6416	-0-	39150	1	158	9	N	144	194	1			248
03	50623	X	13829	-0-	-36794	-0-	13641	1	188	9	N	171	199	1			220
04	48390	X	40563	-0-	-7827	-0-	40508	1	55	9	N	50					270

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29790	X	26526	-0-	-3264	-0-	26332	1	194	9	N	176	383	1			105
12	27070	X	27070	-0-	-0-	-0-	26829	1	241	9	N	219	195	1			129
01	26567	X	25161	-0-	-1406	-0-	24901	1	260	9	N	236	193	1			172
02	23996	X	-0-	-0-	-23996	-0-					N	202	199	1			175
03	26567	X	-0-	-0-	-26567	-0-					N	161	189	1			147
04	25710	X	19875	-0-	-5835	-0-	19685	1	190	9	N	173					320

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	N	2798	-0-	-0-	-0-	2696	1	102	9	N	93					163
12	2730	N	2730	-0-	-0-	-0-	2674	1	56	9	N	51	90	1			124
01	2759	N	2055	-0-	-704	-0-	2001	1	54	9	N	49					173
02	2604	N	2095	-0-	-509	-0-	2044	1	51	9	N	46					219
*03	2354	N	2354	-0-	-0-	-0-	2285	1	69	9	N	63					282
*04	2396	N	2396	-0-	-0-	-0-	2263	1	133	9	N	121	195	1			208

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16500	X	14557	-0-	-1943	-0-	14406	1	151	9	N	137	190	1			202
12	14573	X	14573	-0-	-0-	-0-	14465	1	108	9	N	98	192	1			108
01	15562	X	13909	-0-	-1653	-0-	13793	1	116	9	N	105					213
02	14056	X	12608	-0-	-1448	-0-	12496	1	112	9	N	102	192	1			123
*03	15562	X	13707	-0-	-1855	-0-	13521	2	186	9	N	169	192	1			100
04	14550	X	13115	-0-	-1435	-0-	12959	1	156	9	N	142					242

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					231
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					231
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					231

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	146	-0-	-4	-0-	146	1			N	-0-					142
12	155	N	144	-0-	-11	-0-	144	1			N	-0-					142
01	155	N	138	-0-	-17	-0-	138	1			N	-0-					142
02	140	N	128	-0-	-12	-0-	128	1			N	-0-					142
*03	250	N	250	-0-	-0-	-0-	250	1			N	-0-					142
*04	116	N	116	-0-	-0-	-0-	116	1			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23730	X	22793	-0-	-937	-0-	22552	1	241	9	N	219	189	1			358
12	22559	X	22559	-0-	-0-	-0-	22292	1	267	9	N	243	424	1			177
01	23932	X	21884	-0-	-2048	-0-	21622	1	262	9	N	238	193	1			222
02	21616	X	18965	-0-	-2651	-0-	18716	1	249	9	N	226	198	1			250
03	23777	X	21879	-0-	-1898	-0-	21637	1	242	9	N	220	190	1			280
04	22800	X	21235	-0-	-1565	-0-	20987	1	248	9	N	225	198	1			307

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580	X	4724	-0-	-856	-0-	4567	1	157	9	N	143					315
12	4943	X	4943	-0-	-0-	-0-	4803	1	140	9	N	127	174	1			268
01	5053	X	4233	-0-	-820	-0-	4038	1	195	9	N	177	183	1			262
02	4424	X	4268	-0-	-156	-0-	4099	1	169	9	N	154	184	1			232
03	4898	X	4161	-0-	-737	-0-	4026	1	135	9	N	123					355
04	4770	X	3861	-0-	-909	-0-	3715	1	146	9	N	133	180	1			308

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

11	24990	X	24051	-0-	-939	-0-	23900	1	151	9	N	137	191	1			224
12	20307	X	20307	-0-	-0-	-0-	20183	1	124	9	N	113	104	1			233
01	25079	X	19669	-0-	-5410	-0-	19504	1	165	9	N	150					383
02	22568	X	19058	-0-	-3510	-0-	18973	1	85	9	N	77	192	1			268
03	24862	X	22416	-0-	-2446	-0-	22254	1	162	9	N	147					415
04	24060	X	20780	-0-	-3280	-0-	20629	1	151	9	N	137	194	1			358

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

11	44730	X	40630	-0-	-4100	-0-	40296	1	334	9	N	304	391	1			195
12	42119	X	42119	-0-	-0-	-0-	41753	1	366	9	N	333	320	1			208
01	42284	X	39669	-0-	-2615	-0-	39418	1	251	9	N	228	193	1			243
02	38192	X	37489	-0-	-703	-0-	37140	1	349	9	N	317	225	1			335
03	42284	X	39854	-0-	-2430	-0-	39507	1	347	9	N	315	388	1			262
04	40770	X	37941	-0-	-2829	-0-	37614	1	327	9	N	297	199	1			360

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

11	95979	X	95979	-0-	-0-	-0-	95799	1	180	9	N	164	189	1			300
12	96178	X	96178	-0-	-0-	-0-	96020	1	158	9	N	144	294	1			150
01	102734	X	96247	-0-	-6487	-0-	96090	1	157	9	N	143					293
02	92792	X	16176	-0-	-76616	-0-	16076	1	100	9	N	91	196	1			188
03	102734	X	35940	-0-	-66794	-0-	35791	1	149	9	N	135	186	1			137
04	95970	X	84053	-0-	-11917	-0-	83934	1	119	9	N	108					245

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

11	31830	X	29155	-0-	-2675	-0-	28806	1	349	9	N	317	392	1			142
12	27914	X	27914	-0-	-0-	-0-	27567	1	347	9	N	315	334	1			123
01	31434	X	26430	-0-	-5004	-0-	26179	1	251	9	N	228	196	1			155
02	27832	X	23894	-0-	-3938	-0-	23541	1	353	9	N	321	194	1			282
03	30814	X	25483	-0-	-5331	-0-	25134	1	349	9	N	317	399	1			200
04	29160	X	24781	-0-	-4379	-0-	24450	1	331	9	N	301	199	1			302

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

11	50280	X	47404	-0-	-2876	-0-	46850	1	554	9	N	504	583	1			208
12	43466	X	43466	-0-	-0-	-0-	42943	1	523	9	N	475	385	1			298
01	50499	X	36096	-0-	-14403	-0-	35718	1	378	9	N	344	380	1			262
02	45612	X	-0-	-0-	-45612	-0-					N	416	390	1			288
03	50499	X	-0-	-0-	-50499	-0-					N	400	394	1			294
04	47400	X	41242	-0-	-6158	-0-	40756	1	486	9	N	442	398	1			338

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32100	X	26995	-0-	-5105	-0-	26519	1	476	9	N	433	385	1			343
12	27003	X	27003	-0-	-0-	-0-	26593	1	410	9	N	373	564	1			152
01	28675	X	24810	-0-	-3865	-0-	24402	1	408	9	N	371	190	1			333
02	25900	X	22759	-0-	-3141	-0-	22254	1	505	9	N	459	389	1			403
03	28675	X	22622	-0-	-6053	-0-	22191	1	431	9	N	392	575	1			220
04	27000	X	22429	-0-	-4571	-0-	21991	1	438	9	N	398	391	1			227

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

11	37980	X	34717	-0-	-3263	-0-	34372	1	345	9	N	314	387	1			267
12	34219	X	34219	-0-	-0-	-0-	33881	1	338	9	N	307	252	1			322
01	36704	X	30046	-0-	-6658	-0-	29855	1	191	9	N	174	183	1			313
02	33152	X	30817	-0-	-2335	-0-	30488	1	329	9	N	299	344	1			268
03	36704	X	31486	-0-	-5218	-0-	31171	1	315	9	N	286	379	1			175
04	34710	X	31229	-0-	-3481	-0-	30915	1	314	9	N	285	193	1			267

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

11	51600	X	39095	-0-	-12505	-0-	38343	1	752	9	N	684	583	1			246
12	37042	X	37042	-0-	-0-	-0-	36247	1	795	9	N	723	772	1			197
01	42997	X	33091	-0-	-9906	-0-	32429	1	662	9	N	602	581	1			218
02	37324	X	33228	-0-	-4096	-0-	32498	1	730	9	N	664	574	1			308
03	40393	X	37303	-0-	-3090	-0-	36556	1	747	9	N	679	590	1			397
04	39090	X	33395	-0-	-5695	-0-	32727	1	668	9	N	607	595	1			409

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

11	31860	X	29829	-0-	-2031	-0-	29490	1	339	9	N	308	190	1			253
12	28678	X	28678	-0-	-0-	-0-	28352	1	326	9	N	296	382	1			167
01	30442	X	25733	-0-	-4709	-0-	25458	1	275	9	N	250	184	1			233
02	27496	X	25583	-0-	-1913	-0-	25279	1	304	9	N	276	197	1			312
03	30442	X	27593	-0-	-2849	-0-	27264	1	329	9	N	299	393	1			218
04	29460	X	25908	-0-	-3552	-0-	25603	1	305	9	N	277	192	1			303

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

11	26520	X	20924	-0-	-5596	-0-	20459	1	465	9	N	423	371	1			438
12	22209	X	22209	-0-	-0-	-0-	21779	1	430	9	N	391	576	1			253
01	22227	X	21998	-0-	-229	-0-	21683	1	315	9	N	286	191	1			348
02	20076	X	19535	-0-	-541	-0-	19254	1	281	9	N	255	190	1			413
03	22227	X	19365	-0-	-2862	-0-	18962	1	403	9	N	366	391	1			388
04	21480	X	17627	-0-	-3853	-0-	17276	1	351	9	N	319	385	1			322

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

11	645	N	645	-0-	-0-	-0-	421	2	224	9	N	204					334
12	527	N	450	-0-	-77	-0-	450	2			N	-0-					334
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					334
02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					334
03	417	N	417	-0-	-0-	-0-	417	2			N	-0-					334
04	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					334

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31770	X	29837	-0-	-1933	-0-	29340	2	497	9	N	452					769
12	31118	X	31118	-0-	-0-	-0-	30291	2	827	9	N	752	935	1			586
01	30008	X	27858	-0-	-2150	-0-	27250	2	608	9	N	553	368	1			771
02	27104	X	26692	-0-	-412	-0-	25975	2	717	9	N	652	737	1			686
03	29864	X	29864	-0-	-0-	-0-	29062	2	802	9	N	729	720	1			695
04	29040	X	NO RPT	-0-	-29040	-0-					N	NO RPT					695

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

11	1710	X	1205	-0-	-505	-0-	38	1	1165	2	N	2					15
							2	9									
12	1612	X	1110	-0-	-502	-0-	36	1	1074	2	N	-0-					15
01	1426	X	870	-0-	-556	-0-	33	1	837	2	N	-0-					15
02	1288	X	833	-0-	-455	-0-	28	1	805	2	N	-0-					15
*03	1426	X	837	-0-	-589	-0-	25	1	812	2	N	-0-					15
04	1200	X	897	-0-	-303	-0-	15	1	882	2	N	-0-	3	5			12

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

11	2040	X	1711	-0-	-329	-0-	1711	3			N	-0-					62
12	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					62
01	1922	X	1519	-0-	-403	-0-	1519	3			N	-0-					62
02	1827	X	1827	-0-	-0-	-0-	1827	3			N	-0-					62
03	2170	X	2053	-0-	-117	-0-	2053	3			N	-0-					62
04	2100	X	1974	-0-	-126	-0-	1974	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE BROTHERS -C- WELL #: 1 RRCID -> 070156 COMPL. DATE 02/15/1977 TOTAL DEPTH 9778 PERF. 9730 - 9752

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-	7	7			-0-

PLUGGED AND ABANDONED_____ 09/09/2016 - P/A 09/09/16

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

11	30	N	24	-0-	-6	-0-	24	2			N	-0-					14
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					14
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					14
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					14
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

11	540	N	539	-0-	-1	-0-	521	2	18	9	N	16					222
12	558	N	469	-0-	-89	-0-	462	2	7	9	N	6	169	1			59
01	693	N	693	-0-	-0-	-0-	665	2	28	9	N	25					84
02	674	N	674	-0-	-0-	-0-	635	2	39	9	N	35					119
03	553	N	553	-0-	-0-	-0-	525	2	28	9	N	25					144
04	660	N	56	-0-	-604	-0-	47	2	9	9	N	8					152

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

11	1002	N	1002	-0-	-0-	-0-	961	2	41	9	N	37					127
12	1040	N	1040	-0-	-0-	-0-	998	2	42	9	N	38					165
01	967	N	967	-0-	-0-	-0-	942	2	25	9	N	23					188
02	943	N	943	-0-	-0-	-0-	913	2	30	9	N	27					215
03	1101	N	1101	-0-	-0-	-0-	1060	2	41	9	N	37					252
*04	1010	N	1010	-0-	-0-	-0-	973	2	37	9	N	34					286

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

11	1316	N	1316	-0-	-0-	-0-	1229	2	87	9	N	79					229
12	1445	N	1445	-0-	-0-	-0-	1357	2	88	9	N	80	182	1			127
01	1817	N	1817	-0-	-0-	-0-	1717	2	100	9	N	91					218
02	1714	N	1714	-0-	-0-	-0-	1651	2	63	9	N	57					275
03	2121	N	2121	-0-	-0-	-0-	2044	2	77	9	N	70	185	1			160
*04	2528	N	2528	-0-	-0-	-0-	2444	2	84	9	N	76					236

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2557	N	2557	-0-	-0-	-0-	2478	2	79	9	N	72					236
12	2586	N	2586	-0-	-0-	-0-	2506	2	80	9	N	73					309
01	2559	N	2559	-0-	-0-	-0-	2471	2	88	9	N	80	182	1			207
02	2293	N	2293	-0-	-0-	-0-	2236	2	57	9	N	52					259
03	2418	N	2418	-0-	-0-	-0-	2366	2	52	9	N	47	182	1			124
*04	2547	N	2547	-0-	-0-	-0-	2462	2	85	9	N	77					201

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

11	19879	X	19879	-0-	-0-	-0-	1012	1	18339	2	N	480	371	1			320
							528	9									
12	17953	X	17953	-0-	-0-	-0-	1057	1	16503	2	N	357	352	1			325
							393	9									
01	13773	X	13773	-0-	-0-	-0-	760	1	12760	2	N	230	184	1			371
							253	9									
02	17997	X	17997	-0-	-0-	-0-	974	1	16581	2	N	402	365	1			408
							442	9									
03	18281	X	18281	-0-	-0-	-0-	1034	1	16745	2	N	456	551	1			313
							502	9									
*04	17205	X	17205	-0-	-0-	-0-	1014	1	15755	2	N	396	365	1			344
							436	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

11	2837	X	2837	-0-	-0-	-0-	2775	2	62	9	N	56	175	1			73
12	2878	N	2878	-0-	-0-	-0-	2798	2	80	9	N	73					146
01	2852	N	2521	-0-	-331	-0-	2452	2	69	9	N	63					209
02	2576	N	2223	-0-	-353	-0-	2155	2	68	9	N	62	182	1			89
03	2852	N	2431	-0-	-421	-0-	2392	2	39	9	N	35					124
04	2430	N	1974	-0-	-456	-0-	1930	2	44	9	N	40					164

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

11	35137	X	35137	-0-	-0-	-0-	34702	2	435	9	N	395	367	1			247
12	32942	X	32942	-0-	-0-	-0-	32551	2	391	9	N	355	374	1			228
01	30653	X	30653	-0-	-0-	-0-	30294	2	359	9	N	326	379	1			175
02	26038	X	26038	-0-	-0-	-0-	25729	2	309	9	N	281	183	1			273
03	25328	X	25328	-0-	-0-	-0-	25044	2	284	9	N	258	374	1			157
*04	28219	X	28219	-0-	-0-	-0-	27929	2	290	9	N	264	186	1			235

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

11	480	N	469	-0-	-11	-0-	8	1	461	3	N	-0-					81
12	463	N	463	-0-	-0-	-0-	8	1	455	3	N	-0-					81
01	527	N	495	-0-	-32	-0-	7	1	488	3	N	-0-					81
02	448	N	444	-0-	-4	-0-	9	1	435	3	N	-0-					81
*03	501	N	501	-0-	-0-	-0-	11	1	490	3	N	-0-					81
*04	514	N	514	-0-	-0-	-0-	11	1	503	3	N	-0-					81

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

11	0	N	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

11	390	N	369	-0-	-21	-0-	18	1	345	3	N	5					102
							6	9									
12	372	N	330	-0-	-42	-0-	16	1	314	3	N	-0-					102
01	434	N	354	-0-	-80	-0-	15	1	339	3	N	-0-					102
02	338	N	338	-0-	-0-	-0-	15	1	308	3	N	14					116
							15	9									
*03	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					116
*04	382	N	382	-0-	-0-	-0-	11	1	371	3	N	-0-					116

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

11	180	N	177	-0-	-3	-0-	7	1	170	3	N	-0-					89
12	186	N	105	-0-	-81	-0-	3	1	102	3	N	-0-					89
01	217	N	125	-0-	-92	-0-	4	1	121	3	N	-0-					89
02	168	N	130	-0-	-38	-0-	4	1	126	3	N	-0-					89
*03	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					89
*04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

11	1800	N	1645	-0-	-155	-0-	37	1	1529	3	N	72	180	1			70
							79	9									
12	1767	N	1514	-0-	-253	-0-	37	1	1477	3	N	-0-					70
01	1643	N	1605	-0-	-38	-0-	47	1	1456	3	N	93					163
							102	9									
02	1540	N	1441	-0-	-99	-0-	36	1	1348	3	N	52					215
							57	9									
*03	1727	N	1727	-0-	-0-	-0-	37	1	1644	3	N	42	188	1			69
							46	9									
04	1560	N	1555	-0-	-5	-0-	10	1	1545	3	N	-0-					69

TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					117
12	341	N	304	-0-	-37	-0-	304	2			N	-0-					117
01	310	N	261	-0-	-49	-0-	261	2			N	-0-	16	5			101
02	344	N	344	-0-	-0-	-0-	344	2			N	-0-					101
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					101
04	300	N	290	-0-	-10	-0-	290	2			N	-0-					101

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF.10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

11	450	N	419	-0-	-31	-0-	6	1	404	3	N	8					52
							9	9									
12	434	N	417	-0-	-17	-0-	6	1	411	3	N	-0-					52
01	465	N	424	-0-	-41	-0-	5	1	419	3	N	-0-					52
02	394	N	394	-0-	-0-	-0-	7	1	374	3	N	12					64
							13	9									
03	415	N	415	-0-	-0-	-0-	8	1	407	3	N	-0-					64
*04	399	N	399	-0-	-0-	-0-	11	1	388	3	N	-0-					64

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

11	630	N	580	-0-	-50	-0-	12	1	553	3	N	14					192
							15	9									
12	577	N	577	-0-	-0-	-0-	12	1	565	3	N	-0-					192
01	558	N	426	-0-	-132	-0-	8	1	418	3	N	-0-					192
02	532	N	433	-0-	-99	-0-	8	1	417	3	N	-0-	16	5			176
							8	4									
*03	596	N	596	-0-	-0-	-0-	13	1	583	3	N	-0-	158	1	3	5	15
*04	519	N	519	-0-	-0-	-0-	10	1	509	3	N	-0-					15

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

11	720	N	598	-0-	-122	-0-	8	1	564	3	N	24					54
							26	9									
12	739	N	739	-0-	-0-	-0-	7	1	664	3	N	-0-					54
							68	4									
01	620	N	512	-0-	-108	-0-	4	1	508	3	N	-0-					54
02	560	N	555	-0-	-5	-0-	5	1	506	3	N	28					82
							13	4	31	9							
*03	744	N	702	-0-	-42	-0-	9	1	626	3	N	29					111
							35	4	32	9							
*04	553	N	553	-0-	-0-	-0-	11	1	520	3	N	-0-					111
							22	4									

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

11	600	N	579	-0-	-21	-0-	11	1	559	3	N	8					74
							9	9									
12	620	N	571	-0-	-49	-0-	10	1	561	3	N	-0-					74
01	620	N	541	-0-	-79	-0-	7	1	534	3	N	-0-					74
02	532	N	522	-0-	-10	-0-	9	1	491	3	N	20					94
							22	9									
*03	599	N	599	-0-	-0-	-0-	11	1	588	3	N	-0-					94
*04	606	N	606	-0-	-0-	-0-	10	1	596	3	N	-0-					94

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					133
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					133
01	496	N	10	-0-	-486	-0-	10	3			N	-0-					133
02	476	N	-0-	-0-	-476	-0-					N	-0-					133
*03	372	N	-0-	-0-	-372	-0-					N	-0-					133
04	10	N	-0-	-0-	-10	-0-					N	-0-					133

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1369	-0-	-71	-0-	21	1	1348	3	N	-0-					50
12	1426	N	1336	-0-	-90	-0-	19	1	1317	3	N	-0-					50
01	1457	N	1298	-0-	-159	-0-	15	1	1279	3	N	4					54
							4	9									
02	1288	N	1240	-0-	-48	-0-	18	1	1222	3	N	-0-					54
*03	1497	N	1497	-0-	-0-	-0-	20	1	1420	3	N	52					106
							57	9									
*04	1403	N	1403	-0-	-0-	-0-	12	1	1372	3	N	17					123
							19	9									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					52
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					52
01	465	N	456	-0-	-9	-0-	456	3			N	-0-					52
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					52
*03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					52
*04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	842	-0-	-58	-0-	19	1	812	3	N	10					161
							11	9									
12	899	N	811	-0-	-88	-0-	25	1	786	3	N	-0-					161
01	899	N	786	-0-	-113	-0-	26	1	760	3	N	-0-					161
02	784	N	724	-0-	-60	-0-	19	1	673	3	N	29					190
							32	9									
*03	806	N	764	-0-	-42	-0-	11	1	749	3	N	4	183	1			11
							4	9									
04	750	N	750	-0-	-0-	-0-	10	1	740	3	N	-0-					11

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	971	N	971	-0-	-0-	-0-	12	1	878	3	N	74					133
							81	9									
12	862	N	862	-0-	-0-	-0-	12	1	850	3	N	-0-					133
01	961	N	875	-0-	-86	-0-	21	1	834	3	N	18					151
							20	9									
02	896	N	766	-0-	-130	-0-	11	1	712	3	N	39					190
							43	9									
*03	868	N	861	-0-	-7	-0-	13	1	847	3	N	1	160	1			31
							1	9									
*04	880	N	880	-0-	-0-	-0-	11	1	819	3	N	45					76
							50	9									

MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1963	N	1963	-0-	-0-	-0-	25	1	1868	3	N	64	193	1			71
							70	9									
12	1842	N	1842	-0-	-0-	-0-	25	1	1781	3	N	33					104
							36	9									
01	1654	N	1654	-0-	-0-	-0-	19	1	1635	3	N	-0-					104
02	1532	N	1532	-0-	-0-	-0-	19	1	1380	3	N	121					225
							133	9									
*03	1799	N	1799	-0-	-0-	-0-	21	1	1753	3	N	23	233	1			15
							25	9									
*04	1744	N	1744	-0-	-0-	-0-	11	1	1635	3	N	89					104
							98	9									

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1604	-0-	-166	-0-	1534	3	70	9	N	64					119
12	1612	N	1597	-0-	-15	-0-	1597	3			N	-0-					119
01	1550	N	1465	-0-	-85	-0-	1391	3	74	9	N	67					186
02	1484	N	1112	-0-	-372	-0-	1102	3	10	9	N	9					195
*03	1612	N	1480	-0-	-132	-0-	1456	3	24	9	N	22	192	1			25
04	1410	N	1396	-0-	-14	-0-	1396	3			N	-0-					25

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1585	-0-	-305	-0-	36	1	1521	3	N	25					84
							28	9									
12	1626	N	1626	-0-	-0-	-0-	35	1	1591	3	N	-0-					84
01	1736	N	1418	-0-	-318	-0-	27	1	1391	3	N	-0-					84
02	1484	N	1472	-0-	-12	-0-	36	1	1363	3	N	66					150
							73	9									
*03	1793	N	1793	-0-	-0-	-0-	44	1	1726	3	N	21	167	1			4
							23	9									
*04	1690	N	1690	-0-	-0-	-0-	11	1	1679	3	N	-0-					4

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1500	N	1172	-0-	-328	-0-	26	1	1123	3	N	21			71
							23	9							
12	1302	N	1110	-0-	-192	-0-	31	1	1079	3	N	-0-			71
01	1240	N	897	-0-	-343	-0-	22	1	875	3	N	-0-			71
02	1092	N	897	-0-	-195	-0-	25	1	831	3	N	37			108
							41	9							
*03	1169	N	1169	-0-	-0-	-0-	29	1	1140	3	N	-0-			108
*04	1103	N	1103	-0-	-0-	-0-	10	1	1093	3	N	-0-			108

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2	N	-0-	-0-	-2	-0-					N	3			109
12	0	N	-0-	-0-	-0-	-0-					N	-0-			109
01	31	N	-0-	-0-	-31	-0-					N	-0-			109
02	0	N	-0-	-0-	-0-	-0-					N	-0-			109
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-			109
*04	11	N	11	-0-	-0-	-0-	11	1			N	-0-			109

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	930	N	500	-0-	-430	-0-	14	1	479	3	N	6			108
							7	9							
12	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-			108
01	716	N	716	-0-	-0-	-0-	26	1	690	3	N	-0-			108
02	476	N	356	-0-	-120	-0-	8	1	334	3	N	13			121
							14	9							
*03	899	N	419	-0-	-480	-0-	11	1	408	3	N	-0-			121
04	690	N	445	-0-	-245	-0-	10	1	435	3	N	-0-			121

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	789	-0-	-51	-0-	9	1	748	3	N	29					207
							32	9									
12	775	N	763	-0-	-12	-0-	9	1	754	3	N	-0-					207
01	781	N	781	-0-	-0-	-0-	10	1	771	3	N	-0-					207
02	728	N	677	-0-	-51	-0-	8	1	662	3	N	6					213
							7	9									
*03	901	N	901	-0-	-0-	-0-	11	1	864	3	N	24	188	1			49
							26	9									
*04	799	N	799	-0-	-0-	-0-	11	1	788	3	N	-0-					49

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	275	-0-	-25	-0-	3	1	272	3	N	-0-					34
12	292	N	292	-0-	-0-	-0-	3	1	289	3	N	-0-					34
01	310	N	276	-0-	-34	-0-	3	1	273	3	N	-0-					34
02	262	N	262	-0-	-0-	-0-	3	1	259	3	N	-0-					34
*03	305	N	305	-0-	-0-	-0-	5	1	300	3	N	-0-					34
*04	314	N	314	-0-	-0-	-0-	11	1	303	3	N	-0-					34

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5506	X	5506	-0-	-0-	-0-	154	1	5191	3	N	146					271
							161	9									
12	4936	X	4936	-0-	-0-	-0-	147	1	4607	3	N	165	178	1	2	8	256
							182	9									
01	7440	X	5253	-0-	-2187	-0-	134	1	4854	3	N	241	163	1			334
							265	9									
02	6720	X	6007	-0-	-713	-0-	148	1	5455	3	N	367	354	1			347
							404	9									
03	7440	X	6189	-0-	-1251	-0-	165	1	5605	3	N	381	175	1			553
							419	9									
04	5520	X	3082	-0-	-2438	-0-	86	1	2812	3	N	167	524	1			196
							184	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	402	-0-	-18	-0-	402	2			N	-0-					1356
12	465	N	357	-0-	-108	-0-	357	2			N	-0-					1356
01	434	N	400	-0-	-34	-0-	400	2			N	-0-					1356
02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					1356
*03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					1356
*04	391	N	391	-0-	-0-	-0-	391	2			N	-0-					1356

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					1906
12	1860	N	1607	-0-	-253	-0-	1592	2	15	9	N	14					1920
01	1612	N	1503	-0-	-109	-0-	1495	2	8	9	N	7					1927
02	1444	N	1444	-0-	-0-	-0-	1436	2	8	9	N	7					1934
03	1612	N	1362	-0-	-250	-0-	1358	2	4	9	N	4					1938
*04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					1938

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1153	X	1153	-0-	-0-	-0-	1136	2	17	9	N	15					195
12	1386	X	1386	-0-	-0-	-0-	1355	2	31	9	N	28					223
01	1330	N	1330	-0-	-0-	-0-	1300	2	30	9	N	27					250
02	1064	N	1064	-0-	-0-	-0-	1044	2	20	9	N	18					268
03	1395	N	606	-0-	-789	-0-	602	2	4	9	N	4					272
04	1290	N	895	-0-	-395	-0-	888	2	7	9	N	6					278

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3743	X	3743	-0-	-0-	-0-	3662	1	81	9	N	74	181	1			140
12	3902	X	3902	-0-	-0-	-0-	3775	2	127	9	N	115					255
01	4614	X	4614	-0-	-0-	-0-	4487	2	127	9	N	115	182	1			188
02	3545	X	3545	-0-	-0-	-0-	3469	2	76	9	N	69					257
*03	4537	X	4537	-0-	-0-	-0-	4414	2	123	9	N	112	171	1			198
*04	4069	X	4069	-0-	-0-	-0-	3984	2	85	9	N	77					275

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3139	X	2718	-0-	-421	-0-	2709	1	9	9	N	8					95
12	1924	X	1924	-0-	-0-	-0-	1921	2	3	9	N	3					98
01	1851	N	1851	-0-	-0-	-0-	1827	2	24	9	N	22					120
02	1792	X	1304	-0-	-488	-0-	1295	2	9	9	N	8					128
*03	2365	X	2365	-0-	-0-	-0-	2344	2	21	9	N	19					147
*04	2405	X	2405	-0-	-0-	-0-	2393	2	12	9	N	11					158

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					52
12	0	X	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	556	X	556	-0-	-0-	-0-	556	1			N	-0-					183
12	582	X	582	-0-	-0-	-0-	582	2			N	-0-					183
01	611	N	611	-0-	-0-	-0-	611	2			N	-0-					183
02	532	N	491	-0-	-41	-0-	491	2			N	-0-					183
03	589	N	547	-0-	-42	-0-	547	2			N	-0-					183
04	600	N	529	-0-	-71	-0-	529	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					113
12	0	X	-0-	-0-	-0-	-0-					N	-0-					113
01	0	N	-0-	-0-	-0-	-0-					N	-0-					113
02	0	N	-0-	-0-	-0-	-0-					N	-0-					113
03	0	N	-0-	-0-	-0-	-0-					N	-0-					113
04	0	N	-0-	-0-	-0-	-0-					N	-0-					113

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2965	X	2707	-0-	-258	-0-	2696	2	11	9	N	10					153
12	2054	X	2054	-0-	-0-	-0-	2028	2	26	9	N	24					177
01	2847	X	2847	-0-	-0-	-0-	2827	2	20	9	N	18					195
02	2481	X	2481	-0-	-0-	-0-	2468	2	13	9	N	12					207
*03	2444	X	2444	-0-	-0-	-0-	2433	2	11	9	N	10					217
04	1830	X	1623	-0-	-207	-0-	1606	2	17	9	N	15					232

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					168
12	0	X	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1395	X	1395	-0-	-0-	-0-	1330	2	65	9	N	59					153
12	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					153
01	1507	N	1507	-0-	-0-	-0-	1391	2	116	9	N	105					258
02	1694	N	1694	-0-	-0-	-0-	1580	2	114	9	N	104	170	1			192
*03	1867	N	1867	-0-	-0-	-0-	1732	2	135	9	N	123	183	1			132
*04	1750	N	1750	-0-	-0-	-0-	1650	2	100	9	N	91					223

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2439	X	2439	-0-	-0-	-0-	2303	2	136	9	N	124	181	1			203
12	2390	X	2390	-0-	-0-	-0-	2251	2	139	9	N	126	182	1			147
01	2521	X	2521	-0-	-0-	-0-	2391	2	130	9	N	118					265
02	2260	X	2260	-0-	-0-	-0-	2137	2	123	9	N	112	189	1			188
03	806	N	-0-	-0-	-806	-0-					N	122	173	1			137
*04	2337	N	2337	-0-	-0-	-0-	2220	2	117	9	N	106					243

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1908	N	1908	-0-	-0-	-0-	1495	2	413	9	N	375	196	1			287
12	1970	N	1970	-0-	-0-	-0-	1541	2	429	9	N	390	589	1			88
01	1731	N	1731	-0-	-0-	-0-	1304	2	427	9	N	388	199	1			277
02	1674	N	1674	-0-	-0-	-0-	1346	2	328	9	N	298	395	1			180
03	2077	N	2077	-0-	-0-	-0-	1649	2	428	9	N	389	197	1			372
*04	1946	N	1946	-0-	-0-	-0-	1572	2	374	9	N	340	389	1			323

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1615	-0-	-35	-0-	30	1	1585	2	N	-0-					202
12	1705	N	1611	-0-	-94	-0-	29	1	1582	2	N	-0-					202
01	1705	N	1674	-0-	-31	-0-	31	1	1643	2	N	-0-					202
02	1512	N	1504	-0-	-8	-0-	28	1	1476	2	N	-0-					202
03	1644	N	1644	-0-	-0-	-0-	31	1	1613	2	N	-0-					202
04	1620	N	1582	-0-	-38	-0-	30	1	1552	2	N	-0-					202

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3766	-0-	-314	-0-	30	1	3668	2	N	62					162
							68	9									
12	4123	X	3836	-0-	-287	-0-	31	1	3741	2	N	58					220
							64	9									
01	4092	X	3714	-0-	-378	-0-	31	1	3642	2	N	37					257
							41	9									
02	3612	X	3396	-0-	-216	-0-	28	1	3282	2	N	78	198	1			137
							86	9									
03	3906	X	3708	-0-	-198	-0-	31	1	3626	2	N	46					183
							51	9									
04	3780	X	3496	-0-	-284	-0-	30	1	3420	2	N	42					225
							46	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	3163	-0-	-707	-0-	30	1	3065	2	N	62	172	1			147
							68	9									
12	3813	X	3199	-0-	-614	-0-	27	1	3106	2	N	60					207
							66	9									
01	3751	X	3175	-0-	-576	-0-	28	1	3078	2	N	63					270
							69	9									
02	3276	X	2891	-0-	-385	-0-	28	1	2780	2	N	75	195	1			150
							83	9									
03	3472	X	3093	-0-	-379	-0-	30	1	2997	2	N	60					210
							66	9									
*04	3173	X	3173	-0-	-0-	-0-	30	1	3058	2	N	77					287
							85	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2263	-0-	-17	-0-	30	1	2132	2	N	92					257
							101	9									
12	2325	N	2281	-0-	-44	-0-	31	1	2162	2	N	80	177	1			160
							88	9									
01	2294	N	2259	-0-	-35	-0-	31	1	2143	2	N	77					237
							85	9									
02	2100	N	1997	-0-	-103	-0-	28	1	1890	2	N	72	186	1			123
							79	9									
03	2294	N	2282	-0-	-12	-0-	31	1	2137	2	N	104					227
							114	9									
04	2190	N	2157	-0-	-33	-0-	30	1	2069	2	N	53					280
							58	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1390	N	1390	-0-	-0-	-0-	30	1	1339	2	N	19					242
							21	9									
12	705	N	705	-0-	-0-	-0-	21	1	675	2	N	8					250
							9	9									
01	266	N	266	-0-	-0-	-0-	13	1	253	2	N	-0-					250
02	1158	N	1158	-0-	-0-	-0-	19	1	1103	2	N	33					283
							36	9									
03	2338	N	2338	-0-	-0-	-0-	31	1	2272	2	N	32	192	1			123
							35	9									
*04	1977	N	1977	-0-	-0-	-0-	30	1	1939	2	N	7					130
							8	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3972	-0-	-588	-0-	30	1	3876	2	N	60					262
							66	9									
12	4464	X	4174	-0-	-290	-0-	29	1	4068	2	N	70					332
							77	9									
01	4464	X	3628	-0-	-836	-0-	27	1	3539	2	N	56	196	1			192
							62	9									
02	3724	X	3541	-0-	-183	-0-	28	1	3451	2	N	56					248
							62	9									
03	4185	X	4072	-0-	-113	-0-	31	1	3965	2	N	69					317
							76	9									
04	4050	X	4000	-0-	-50	-0-	30	1	3906	2	N	58	188	1			187
							64	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2285	-0-	-235	-0-	30	1	2187	2	N	62					260
							68	9									
12	2542	N	2273	-0-	-269	-0-	31	1	2174	2	N	62	192	1			130
							68	9									
01	2387	N	2160	-0-	-227	-0-	31	1	2110	2	N	17					147
							19	9									
02	2128	N	1989	-0-	-139	-0-	28	1	1899	2	N	56					203
							62	9									
03	2263	N	2211	-0-	-52	-0-	31	1	2079	2	N	92					295
							101	9									
*04	2154	N	2154	-0-	-0-	-0-	30	1	2055	2	N	63	180	1			178
							69	9									

MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1823	-0-	-487	-0-	30	1	1757	2	N	33					260
							36	9									
12	2294	N	2171	-0-	-123	-0-	31	1	2097	2	N	39	182	1			117
							43	9									
01	2232	N	2076	-0-	-156	-0-	31	1	2003	2	N	38					155
							42	9									
02	1812	N	1812	-0-	-0-	-0-	28	1	1749	2	N	32					187
							35	9									
03	2170	N	2033	-0-	-137	-0-	31	1	1969	2	N	30					217
							33	9									
04	2010	N	2002	-0-	-8	-0-	30	1	1939	2	N	30					247
							33	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2110	N	2110	-0-	-0-	-0-	30	1	2052	2	N	25					215
							28	9									
12	2395	N	2395	-0-	-0-	-0-	31	1	2336	2	N	25					240
							28	9									
01	2418	N	2356	-0-	-62	-0-	31	1	2297	2	N	25	191	1			74
							28	9									
02	2201	N	2201	-0-	-0-	-0-	28	1	2144	2	N	26					100
							29	9									
03	2419	N	2419	-0-	-0-	-0-	31	1	2356	2	N	29					129
							32	9									
*04	2324	N	2324	-0-	-0-	-0-	30	1	2272	2	N	20					149
							22	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

11	132	N	132	-0-	-0-	-0-	30	1	102	2	N	-0-					183
12	155	N	134	-0-	-21	-0-	27	1	97	2	N	9					192
							10	9									
01	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192
02	112	N	79	-0-	-33	-0-	22	1	57	2	N	-0-					192
03	124	N	109	-0-	-15	-0-	31	1	78	2	N	-0-					192
04	120	N	96	-0-	-24	-0-	30	1	66	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

11	2973	X	2973	-0-	-0-	-0-	30	1	2926	2	N	15					257
							17	9									
12	3069	X	2767	-0-	-302	-0-	31	1	2688	2	N	44	184	1			117
							48	9									
01	3069	X	2792	-0-	-277	-0-	31	1	2754	2	N	6					123
							7	9									
02	2772	X	2560	-0-	-212	-0-	28	1	2493	2	N	35					158
							39	9									
03	3069	X	2774	-0-	-295	-0-	31	1	2684	2	N	54					212
							59	9									
04	2970	X	2537	-0-	-433	-0-	30	1	2468	2	N	35					247
							39	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

11	1530	N	1395	-0-	-135	-0-	30	1	1357	2	N	7					175
							8	9									
12	1550	N	1369	-0-	-181	-0-	31	1	1326	2	N	11					186
							12	9									
01	1488	N	1314	-0-	-174	-0-	31	1	1273	2	N	9					195
							10	9									
02	1316	N	1228	-0-	-88	-0-	28	1	1189	2	N	10					205
							11	9									
03	1479	N	1479	-0-	-0-	-0-	31	1	1442	2	N	5					210
							6	9									
*04	1458	N	1458	-0-	-0-	-0-	30	1	1417	2	N	10					220
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	857	-0-	-13	-0-	30	1	820	2	N	6					228
							7	9									
12	806	N	800	-0-	-6	-0-	29	1	756	2	N	14					242
							15	9									
01	864	N	864	-0-	-0-	-0-	30	1	828	2	N	5					247
							6	9									
02	823	N	823	-0-	-0-	-0-	28	1	786	2	N	8					255
							9	9									
03	845	N	845	-0-	-0-	-0-	30	1	812	2	N	3					258
							3	9									
*04	874	N	874	-0-	-0-	-0-	29	1	834	2	N	10					268
							11	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2326	X	2326	-0-	-0-	-0-	30	1	2296	2	N	-0-					304
12	3256	X	3256	-0-	-0-	-0-	31	1	3188	2	N	34					338
							37	9									
01	2937	X	2937	-0-	-0-	-0-	31	1	2881	2	N	23					361
							25	9									
02	3877	X	3877	-0-	-0-	-0-	28	1	3772	2	N	70	175	1			256
							77	9									
03	7057	X	7057	-0-	-0-	-0-	31	1	6874	2	N	138					394
							152	9									
*04	6864	X	6864	-0-	-0-	-0-	25	1	6737	2	N	93	191	1			296
							102	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1782	-0-	-48	-0-	30	1	1724	2	N	25					260
							28	9									
12	1829	N	1697	-0-	-132	-0-	28	1	1641	2	N	25	183	1			102
							28	9									
01	1736	N	1713	-0-	-23	-0-	28	1	1657	2	N	25					127
							28	9									
02	1652	N	1501	-0-	-151	-0-	28	1	1448	2	N	23					150
							25	9									
03	1705	N	1385	-0-	-320	-0-	30	1	1336	2	N	17					167
							19	9									
04	1650	N	1289	-0-	-361	-0-	29	1	1240	2	N	18					185
							20	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1528	-0-	-152	-0-	30	1	1470	2	N	25					223
							28	9									
12	1705	N	1449	-0-	-256	-0-	27	1	1398	2	N	22					245
							24	9									
01	1519	N	1500	-0-	-19	-0-	28	1	1441	2	N	28					273
							31	9									
02	1441	N	1441	-0-	-0-	-0-	28	1	1381	2	N	29					302
							32	9									
03	1578	N	1578	-0-	-0-	-0-	31	1	1516	2	N	28					330
							31	9									
*04	1539	N	1539	-0-	-0-	-0-	30	1	1474	2	N	32					362
							35	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1576	-0-	-74	-0-	30	1	1498	2	N	44					192
							48	9									
12	1612	N	1483	-0-	-129	-0-	26	1	1413	2	N	40					232
							44	9									
01	1581	N	1527	-0-	-54	-0-	28	1	1455	2	N	40					272
							44	9									
02	1533	N	1533	-0-	-0-	-0-	28	1	1460	2	N	41	197	1			116
							45	9									
03	1682	N	1682	-0-	-0-	-0-	31	1	1604	2	N	43					159
							47	9									
*04	1630	N	1630	-0-	-0-	-0-	30	1	1554	2	N	42					201
							46	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

11	720	N	618	-0-	-102	-0-	30	1	588	2	N	-0-					270
12	682	N	649	-0-	-33	-0-	29	1	620	2	N	-0-					270
01	651	N	624	-0-	-27	-0-	31	1	593	2	N	-0-					270
02	588	N	560	-0-	-28	-0-	28	1	532	2	N	-0-					270
03	655	N	655	-0-	-0-	-0-	31	1	624	2	N	-0-					270
*04	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

11	4437	X	4437	-0-	-0-	-0-	30	1	4274	2	N	121	183	1			184
							133	9									
12	4518	X	4518	-0-	-0-	-0-	31	1	4411	2	N	69					253
							76	9									
01	4336	X	4336	-0-	-0-	-0-	30	1	4228	2	N	71					324
							78	9									
02	4138	X	4138	-0-	-0-	-0-	28	1	4009	2	N	92	173	1			243
							101	9									
03	7154	X	7154	-0-	-0-	-0-	31	1	6897	2	N	205					448
							226	9									
*04	8909	X	8909	-0-	-0-	-0-	30	1	8581	2	N	271	181	1			538
							298	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

11	6120	X	3670	-0-	-2450	-0-	30	1	3590	2	N	45					307
							50	9									
12	6231	X	3741	-0-	-2490	-0-	31	1	3657	2	N	48	181	1			174
							53	9									
01	5797	X	2750	-0-	-3047	-0-	25	1	2714	2	N	10					184
							11	9									
02	4704	X	3465	-0-	-1239	-0-	28	1	3409	2	N	25					209
							28	9									
03	4495	X	3025	-0-	-1470	-0-	19	1	2951	2	N	50					259
							55	9									
*04	4273	X	4273	-0-	-0-	-0-	30	1	4171	2	N	65					324
							72	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3360	X	3062	-0-	-298	-0-	30	1	2942	2	N	82	192	1			218
							90	9									
12	3379	X	3307	-0-	-72	-0-	31	1	3196	2	N	73					291
							80	9									
01	3410	X	2786	-0-	-624	-0-	25	1	2717	2	N	40					331
							44	9									
02	3353	X	3353	-0-	-0-	-0-	28	1	3181	2	N	131	187	1			275
							144	9									
03	3495	X	3495	-0-	-0-	-0-	30	1	3368	2	N	88					363
							97	9									
04	3210	X	3029	-0-	-181	-0-	27	1	2915	2	N	79	184	1			258
							87	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3969	X	3969	-0-	-0-	-0-	30	1	3854	2	N	77					315
							85	9									
12	3844	X	3821	-0-	-23	-0-	31	1	3744	2	N	42					357
							46	9									
01	3999	X	2390	-0-	-1609	-0-	21	1	2341	2	N	25					382
							28	9									
02	3668	X	3655	-0-	-13	-0-	28	1	3537	2	N	82	199	1			265
							90	9									
03	4061	X	3995	-0-	-66	-0-	31	1	3887	2	N	70					335
							77	9									
04	3930	X	3665	-0-	-265	-0-	29	1	3577	2	N	54					389
							59	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	3376	X	3376	-0-	-0-	-0-	30	1	3208	2	N	125	189	1			188
							138	9									
12	3348	X	3347	-0-	-1	-0-	31	1	3204	2	N	102					290
							112	9									
01	3565	X	1969	-0-	-1596	-0-	21	1	1909	2	N	35					325
							39	9									
02	3437	X	3437	-0-	-0-	-0-	28	1	3306	2	N	94	199	1			220
							103	9									
03	3565	X	3444	-0-	-121	-0-	31	1	3303	2	N	100					320
							110	9									
04	3390	X	3094	-0-	-296	-0-	29	1	2986	2	N	72	181	1			211
							79	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	6060	X	4580	-0-	-1480	-0-	30	1	4502	2	N	44	194	1			254
							48	9									
12	5859	X	4410	-0-	-1449	-0-	31	1	4329	2	N	45					299
							50	9									
01	5425	X	4268	-0-	-1157	-0-	29	1	4200	2	N	35					334
							39	9									
02	4900	X	3726	-0-	-1174	-0-	27	1	3656	2	N	39					373
							43	9									
03	4743	X	4241	-0-	-502	-0-	31	1	4168	2	N	38					411
							42	9									
04	4590	X	4264	-0-	-326	-0-	30	1	4193	2	N	37	195	1			253
							41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC 691795
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	29	-0-	-1	-0-	28	1	1	9	N	1					104
12	31	N	29	-0-	-2	-0-	29	1			N	-0-					104
01	38	N	38	-0-	-0-	-0-	38	1			N	-0-					104
02	42	N	42	-0-	-0-	-0-	39	1	3	9	N	3					107
*03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					107
*04	24	N	24	-0-	-0-	-0-	24	1			N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26	N	26	-0-	-0-	-0-	26	1			N	-0-					37
12	31	N	28	-0-	-3	-0-	28	1			N	-0-					37
01	31	N	19	-0-	-12	-0-	19	1			N	-0-					37
02	28	N	13	-0-	-15	-0-	13	1			N	-0-					37
*03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1062	N	1062	-0-	-0-	-0-	1062	1			N	-0-					63
12	1145	N	1145	-0-	-0-	-0-	1145	1			N	-0-					63
01	1069	N	1069	-0-	-0-	-0-	1069	1			N	-0-					63
02	1036	N	1036	-0-	-0-	-0-	1015	1	21	9	N	19					82
*03	1125	N	1125	-0-	-0-	-0-	1122	1	3	9	N	3					85
*04	1095	N	1095	-0-	-0-	-0-	1088	1	7	9	N	6					91

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14	-0-	262	3	174	5	N	-0-					259
12	1175	N	1175	-0-	-0-	-0-	109	1	37	3	N	303	193	1			369
							696	5	333	9							
01	373	N	373	-0-	-0-	-0-	37	1	38	3	N	79					448
							211	5	87	9							
02	420	N	303	-0-	-117	-0-	24	1	158	5	N	110					558
							121	9									
03	1178	N	216	-0-	-962	-0-	10	1	37	3	N	128					686
							28	5	141	9							
04	360	N	-0-	-0-	-360	-0-					N	84	382	1			388

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6053	-0-		6053	6053	785	1	5251	3	N	15					197
								17	9									
12	DLQ G-10		5269	-0-		5269	11322	678	1	4541	3	N	45					242
								50	9									
01	DLQ G-10		5240	-0-		5240	16562	675	1	4520	3	N	41					283
								45	9									
02	DLQ G-10		4112	-0-		4112	20674	532	1	3558	3	N	20					303
								22	9									
03	26717	X	6043	-0-		-20674	-0-	782	1	5237	3	N	22					325
								24	9									
04	6060	X	5779	-0-		-281	-0-	575	1	5176	3	N	25	195	1			155
								28	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10363	-0-		10363	10363	1333	1	8920	3	N	100	183	1			253
								110	9									
12	DLQ G-10		10199	-0-		10199	20562	1312	1	8784	3	N	94					347
								103	9									
01	DLQ G-10		9202	-0-		9202	29764	1182	1	7907	3	N	103	195	1			255
								113	9									
02	DLQ G-10		7784	-0-		7784	37548	1004	1	6716	3	N	58					313
								64	9									
03	46396	X	8848	-0-		-37548	-0-	1140	1	7631	3	N	70	193	1			190
								77	9									
04	10350	X	8678	-0-		-1672	-0-	859	1	7735	3	N	76					266
								84	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	49938	-0-		49938	421739	2914	1	45652	3	N	1247	1145	1			594
								1372	9									
12	469626	X	47887	-0-		-421739	-0-	2807	1	43972	3	N	1007	1153	1			448
								1108	9									
01	42146	X	42146	-0-		-0-	-0-	2467	1	38646	3	N	939	976	1			411
								1033	9									
02	39105	X	39105	-0-		-0-	-0-	2287	1	35830	3	N	898	587	1			722
								988	9									
03	51646	X	40436	-0-		-11210	-0-	2366	1	37070	3	N	909	1148	1			483
								1000	9									
04	49950	X	36428	-0-		-13522	-0-	2133	1	33409	3	N	805	939	1			349
								886	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	760	N	760	-0-		-0-	-0-	99	1	661	3	N	-0-					68
12	806	N	640	-0-		-166	-0-	83	1	557	3	N	-0-					68
01	654	N	654	-0-		-0-	-0-	85	1	569	3	N	-0-					68
02	700	N	469	-0-		-231	-0-	61	1	408	3	N	-0-					68
03	665	N	665	-0-		-0-	-0-	86	1	579	3	N	-0-					68
*04	670	N	670	-0-		-0-	-0-	94	1	576	3	N	-0-					68

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1292	-0-		-88	-0-	113	1	1135	3	N	40					138
								44	9									
12	1333	N	1311	-0-		-22	-0-	116	1	1163	3	N	29					167
								32	9									
01	1302	N	1256	-0-		-46	-0-	113	1	1140	3	N	3					170
								3	9									
02	1247	N	1247	-0-		-0-	-0-	110	1	1109	3	N	25					195
								28	9									
03	1490	N	1490	-0-		-0-	-0-	129	1	1303	3	N	53					248
								58	9									
*04	1358	N	1358	-0-		-0-	-0-	121	1	1215	3	N	20					268
								22	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1373	-0-		-7	-0-	177	1	1187	3	N	8					178
								9	9									
12	1362	N	1362	-0-		-0-	-0-	177	1	1181	3	N	4					182
								4	9									
01	1457	N	1384	-0-		-73	-0-	180	1	1204	3	N	-0-					182
02	1288	N	1152	-0-		-136	-0-	148	1	993	3	N	10					192
								11	9									
03	1427	N	1427	-0-		-0-	-0-	183	1	1222	3	N	20					212
								22	9									
04	1350	N	1276	-0-		-74	-0-	176	1	1083	3	N	15					227
								17	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	393	N	393	-0-		-0-	-0-	50	1	332	3	N	10					130
								11	9									
12	434	N	-0-	-0-		-434	-0-					N	-0-					130
01	377	N	377	-0-		-0-	-0-	49	1	328	3	N	-0-					130
02	364	N	241	-0-		-123	-0-	31	1	210	3	N	-0-					130
03	201	N	201	-0-		-0-	-0-	25	1	167	3	N	8					138
								9	9									
04	360	N	355	-0-		-5	-0-	36	1	223	3	N	87					225
								96	9									

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1673	N	1673	-0-		-0-	-0-	209	1	1397	3	N	61					193
								67	9									
12	2073	N	2073	-0-		-0-	-0-	243	1	1624	3	N	187					380
								206	9									
01	1891	N	1181	-0-		-710	-0-	145	1	967	3	N	63					443
								69	9									
02	1724	N	1724	-0-		-0-	-0-	217	1	1451	3	N	51	193	1			301
								56	9									
03	2077	N	1589	-0-		-488	-0-	203	1	1355	3	N	28					329
								31	9									
*04	1450	N	1450	-0-		-0-	-0-	197	1	1212	3	N	37					366
								41	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2407	N	2407	-0-		-0-	-0-	306	1	2048	3	N	48					168
								53	9									
12	2499	N	2499	-0-		-0-	-0-	315	1	2105	3	N	72					240
								79	9									
01	2449	N	2339	-0-		-110	-0-	297	1	1984	3	N	53					293
								58	9									
02	2240	N	2234	-0-		-6	-0-	281	1	1883	3	N	64	192	1			165
								70	9									
03	2511	N	2441	-0-		-70	-0-	311	1	2080	3	N	45					210
								50	9									
*04	2300	N	2300	-0-		-0-	-0-	318	1	1954	3	N	25					235
								28	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

11	840	N	840	-0-		-0-	-0-	109	1	731	3	N	-0-					127
12	1092	N	1092	-0-		-0-	-0-	137	1	913	3	N	38					165
								42	9									
01	984	N	984	-0-		-0-	-0-	128	1	854	3	N	2					167
								2	9									
02	810	N	810	-0-		-0-	-0-	105	1	704	3	N	1					168
								1	9									
03	1111	N	1111	-0-		-0-	-0-	141	1	944	3	N	24					192
								26	9									
*04	1107	N	1107	-0-		-0-	-0-	151	1	925	3	N	28					220
								31	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

11	DLQ G-10		4334	-0-		4334	4334	556	1	3721	3	N	52					200
								57	9									
12	DLQ G-10		4346	-0-		4346	8680	553	1	3701	3	N	84	196	1			88
								92	9									
01	DLQ G-10		4298	-0-		4298	12978	549	1	3673	3	N	69					157
								76	9									
02	DLQ G-10		3843	-0-		3843	16821	489	1	3276	3	N	71					228
								78	9									
03	20973	X	4152	-0-		-16821	-0-	532	1	3557	3	N	57	192	1			93
								63	9									
04	4320	X	4063	-0-		-257	-0-	563	1	3458	3	N	38					131
								42	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

11	1416	N	1416	-0-		-0-	-0-	166	1	1109	3	N	128					258
								141	9									
12	1244	N	1244	-0-		-0-	-0-	151	1	1013	3	N	73	193	1			138
								80	9									
01	1209	N	1152	-0-		-57	-0-	138	1	920	3	N	85					223
								94	9									
02	1316	N	946	-0-		-370	-0-	108	1	725	3	N	103	193	1			133
								113	9									
03	1421	N	1421	-0-		-0-	-0-	168	1	1121	3	N	120					253
								132	9									
*04	1211	N	1211	-0-		-0-	-0-	157	1	967	3	N	79	187	1			145
								87	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	239	1	1602	3	N	65					213
							72	9									
12	1799	N	1799	-0-	-0-	-0-	232	1	1552	3	N	14					227
							15	9									
01	1860	N	1747	-0-	-113	-0-	217	1	1451	3	N	72	194	1			105
							79	9									
02	1792	N	1551	-0-	-241	-0-	197	1	1319	3	N	32					137
							35	9									
03	1798	N	1685	-0-	-113	-0-	216	1	1449	3	N	18					155
							20	9									
04	1680	N	1618	-0-	-62	-0-	223	1	1373	3	N	20					175
							22	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

11	600	N	583	-0-	-17	-0-	576	2	7	9	N	6					157
12	953	N	953	-0-	-0-	-0-	408	1	530	3	N	14					171
							15	9									
01	823	N	823	-0-	-0-	-0-	408	1	408	3	N	6					177
							7	9									
02	739	N	739	-0-	-0-	-0-	368	1	363	3	N	7					184
							8	9									
03	862	N	862	-0-	-0-	-0-	408	1	445	3	N	8					192
							9	9									
04	810	N	782	-0-	-28	-0-	395	1	380	3	N	6					198
							7	9									

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

11	450	N	445	-0-	-5	-0-	445	2			N	-0-					2
12	856	N	856	-0-	-0-	-0-	415	1	441	3	N	-0-					2
01	847	N	847	-0-	-0-	-0-	415	1	432	3	N	-0-					2
02	767	N	767	-0-	-0-	-0-	375	1	392	3	N	-0-					2
03	793	N	793	-0-	-0-	-0-	415	1	378	3	N	-0-					2
04	810	N	401	-0-	-409	-0-	401	1			N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1403	N	1403	-0-	-0-	-0-	1391	2	12	9	N	11					148
12	1693	N	1693	-0-	-0-	-0-	423	1	1263	3	N	6					154
							7	9									
01	1721	N	1721	-0-	-0-	-0-	423	1	1278	3	N	18					172
							20	9									
02	1565	N	1565	-0-	-0-	-0-	382	1	1166	3	N	15					187
							17	9									
03	1698	N	1698	-0-	-0-	-0-	423	1	1258	3	N	15					202
							17	9									
*04	1658	N	1658	-0-	-0-	-0-	410	1	1233	3	N	14					216
							15	9									

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

11	4363	X	4363	-0-	-0-	-0-	4279	2	84	9	N	76	191	1			233
12	4628	X	4628	-0-	-0-	-0-	418	1	4129	3	N	74					307
							81	9									
01	4847	X	4847	-0-	-0-	-0-	418	1	4352	3	N	70					377
							77	9									
02	4144	X	4144	-0-	-0-	-0-	377	1	3689	3	N	71	188	1			260
							78	9									
03	4280	X	4280	-0-	-0-	-0-	418	1	3719	3	N	130					390
							143	9									
*04	3297	X	3297	-0-	-0-	-0-	404	1	2813	3	N	73	189	1			274
							80	9									

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

11	1157	N	1157	-0-	-0-	-0-	1146	2	11	9	N	10					242
12	1414	N	1414	-0-	-0-	-0-	410	1	997	3	N	6					248
							7	9									
01	1442	N	1442	-0-	-0-	-0-	410	1	1021	3	N	10	196	1			62
							11	9									
02	1268	N	1268	-0-	-0-	-0-	370	1	889	3	N	8					70
							9	9									
03	1415	N	1415	-0-	-0-	-0-	410	1	986	3	N	17					87
							19	9									
04	1410	N	1322	-0-	-88	-0-	396	1	915	3	N	10					97
							11	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1209	N	1209	-0-	-0-	-0-	1199	2	10	9	N	9					69
12	1555	N	1555	-0-	-0-	-0-	419	1	1126	3	N	9					78
							10	9									
01	1460	N	1460	-0-	-0-	-0-	419	1	1034	3	N	6					84
							7	9									
02	1415	N	1415	-0-	-0-	-0-	379	1	1032	3	N	4					88
							4	9									
03	1647	N	1647	-0-	-0-	-0-	419	1	1215	3	N	12					100
							13	9									
*04	1493	N	1493	-0-	-0-	-0-	406	1	1078	3	N	8					108
							9	9									

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

11	1050	N	915	-0-	-135	-0-	908	2	7	9	N	6					153
12	1249	N	1249	-0-	-0-	-0-	411	1	828	3	N	9					162
							10	9									
01	1255	N	1255	-0-	-0-	-0-	411	1	832	3	N	11					173
							12	9									
02	1175	N	1175	-0-	-0-	-0-	372	1	792	3	N	10					183
							11	9									
03	1346	N	1346	-0-	-0-	-0-	411	1	920	3	N	14					197
							15	9									
04	1200	N	1172	-0-	-28	-0-	398	1	765	3	N	8					205
							9	9									

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

11	824	N	824	-0-	-0-	-0-	802	2	22	9	N	20	186	1			172
12	1238	N	1238	-0-	-0-	-0-	414	1	806	3	N	16					188
							18	9									
01	1263	N	1263	-0-	-0-	-0-	414	1	830	3	N	17					205
							19	9									
02	1144	N	1144	-0-	-0-	-0-	374	1	742	3	N	25					230
							28	9									
03	1240	N	1240	-0-	-0-	-0-	414	1	798	3	N	25					255
							28	9									
*04	1107	N	1107	-0-	-0-	-0-	401	1	687	3	N	17					272
							19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	952	-0-	-38	-0-	940	2	12	9	N	11					223
12	1408	N	1408	-0-	-0-	-0-	415	1	976	3	N	15	190	1			48
							17	9									
01	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					67
							21	9									
02	1331	N	1331	-0-	-0-	-0-	375	1	938	3	N	16					83
							18	9									
03	1443	N	1443	-0-	-0-	-0-	415	1	1007	3	N	19					102
							21	9									
04	1410	N	1363	-0-	-47	-0-	402	1	947	3	N	13					115
							14	9									

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

11	DLQ G-10		7079	-0-	7079	7079	6940	2	139	9	N	126	193	1			123
12	DLQ G-10		7488	-0-	7488	14567	681	1	6690	3	N	106					229
							117	9									
01	DLQ G-10		7644	-0-	7644	22211	681	1	6845	3	N	107	194	1			142
							118	9									
02	DLQ G-10		6915	-0-	6915	29126	615	1	6188	3	N	102					244
							112	9									
03	34991	X	5865	-0-	-29126	-0-	681	1	5096	3	N	80	192	1			132
							88	9									
04	7410	X	3511	-0-	-3899	-0-	658	1	2795	3	N	53					185
							58	9									

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

11	2610	X	1998	-0-	-612	-0-	63	1	1903	3	N	29	183	1			17
							32	9									
12	2480	X	2094	-0-	-386	-0-	62	1	2032	3	N	-0-					17
01	2480	X	1777	-0-	-703	-0-	42	1	1735	3	N	-0-					17
02	2016	X	1965	-0-	-51	-0-	58	1	1811	3	N	87					104
							96	9									
*03	2852	X	2852	-0-	-0-	-0-	73	1	2779	3	N	-0-					104
*04	2429	X	2429	-0-	-0-	-0-	10	1	2419	3	N	-0-					104

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110	X	20761	-0-	-1349	-0-	20326	2	435	9	N	395	382	1			178
12	DLQ G-10		22151	-0-	22151	22151	698	1	21043	3	N	373	192	1			359
							410	9									
01	44048	X	21897	-0-	-22151	-0-	698	1	20764	3	N	395	387	1			367
							435	9									
02	20328	X	18694	-0-	-1634	-0-	630	1	17778	3	N	260	387	1			240
							286	9									
03	21669	X	20778	-0-	-891	-0-	698	1	19706	3	N	340	378	1			202
							374	9									
04	21450	X	19579	-0-	-1871	-0-	675	1	18549	3	N	323	194	1			331
							355	9									

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

11	0	N	-0-	-0-	-0-	-0-					N	-0-					172
12	0	N	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	-0-					172
02	0	N	-0-	-0-	-0-	-0-					N	-0-					172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					172
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

11	1174	N	206	-0-	-968	-0-	206	2			N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*03	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1363	N	1363	-0-	-0-	-0-	10	1 3 9	1350	2	N	3					136
12	1550	N	946	-0-	-604	-0-	10	1 4 9	932	2	N	4					140
01	1488	N	1148	-0-	-340	-0-	10	1 3 9	1135	2	N	3					143
02	1322	N	1322	-0-	-0-	-0-	10	1 9 9	1303	2	N	8					151
03	1474	N	1474	-0-	-0-	-0-	10	1 4 9	1460	2	N	4					155
*04	1436	N	1436	-0-	-0-	-0-	10	1	1426	2	N	-0-					155

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*04	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	226	-0-	-344	-0-	226	3			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
12	589	N	440	-0-	-149	-0-	440	2			N	-0-					-0-
01	496	N	361	-0-	-135	-0-	361	2			N	-0-					-0-
02	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
*04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

11	1380	N	1131	-0-	-249	-0-	130	1	1001	2	N	-0-					-0-
12	1178	N	980	-0-	-198	-0-	130	1	850	2	N	-0-					-0-
01	1240	N	873	-0-	-367	-0-	126	1	747	2	N	-0-					-0-
02	1064	N	498	-0-	-566	-0-	79	1	419	2	N	-0-					-0-
03	992	N	955	-0-	-37	-0-	130	1	825	2	N	-0-					-0-
04	840	N	838	-0-	-2	-0-	130	1	708	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

11	480	#	438	-0-	-42	-0-	438	3			N	-0-					44
12	496	#	433	-0-	-63	-0-	433	3			N	-0-					44
01	496	#	360	-0-	-136	-0-	360	3			N	-0-					44
02	448	#	432	-0-	-16	-0-	432	3			N	-0-					44
03	695	R	695	-0-	-0-	-0-	695	3			N	-0-					44
*04	743	R	743	-0-	-0-	-0-	743	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

11	660	#	638	-0-	-22	-0-	638	3			N	-0-					102
12	682	#	656	-0-	-26	-0-	656	3			N	-0-					102
01	620	#	516	-0-	-104	-0-	516	3			N	-0-					102
02	588	#	569	-0-	-19	-0-	569	3			N	-0-					102
03	736	R	736	-0-	-0-	-0-	736	3			N	-0-					102
*04	827	R	827	-0-	-0-	-0-	827	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

11	900	#	162	-0-	-738	-0-	158	2	4	9	N	4					353
12	1101	R	1101	-0-	-0-	-0-	1101	2			N	-0-					353
01	899	#	770	-0-	-129	-0-	770	2			N	-0-					353
02	728	#	550	-0-	-178	-0-	536	2	14	9	N	13					366
03	1116	#	992	-0-	-124	-0-	988	2	4	9	N	4					370
04	1080	#	890	-0-	-190	-0-	887	2	3	9	N	3					373

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONOCOPHILLIPS COMPANY 172232
ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	1727	-0-	-73	-0-	1727	3			N	-0-					-0-
12	1860	#	1734	-0-	-126	-0-	1734	3			N	-0-					-0-
01	1860	#	954	-0-	-906	-0-	954	3			N	-0-					-0-
02	1882	R	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
03	1798	#	1333	-0-	-465	-0-	1333	3			N	-0-					-0-
04	1740	#	1350	-0-	-390	-0-	1350	3			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	#	1654	-0-	-86	-0-	1654	3			N	-0-					37
12	1798	#	1171	-0-	-627	-0-	1171	3			N	-0-					37
01	1798	#	896	-0-	-902	-0-	896	3			N	-0-					37
02	1568	#	1537	-0-	-31	-0-	1537	3			N	-0-					37
03	1736	#	1173	-0-	-563	-0-	1173	3			N	-0-					37
04	1650	#	1503	-0-	-147	-0-	1503	3			N	-0-					37

SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	268	R	268	-0-	-0-	-0-	261	3	7	9	N	6					98
12	248	#	182	-0-	-66	-0-	180	3	2	9	N	2					100
01	248	#	51	-0-	-197	-0-	48	3	3	9	N	3					103
02	224	#	118	-0-	-106	-0-	101	3	17	9	N	15					118
03	293	R	293	-0-	-0-	-0-	285	3	8	9	N	7					125
04	240	#	161	-0-	-79	-0-	155	3	6	9	N	5					130

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1705	-0-	-155	-0-	1705	2			N	-0-					-0-
12	1922	#	1798	-0-	-124	-0-	1798	2			N	-0-					-0-
01	1891	#	1623	-0-	-268	-0-	1623	2			N	-0-					-0-
02	1652	#	1628	-0-	-24	-0-	1628	2			N	-0-					-0-
03	1798	#	1705	-0-	-93	-0-	1705	2			N	-0-					-0-
04	1740	#	1577	-0-	-163	-0-	1577	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1976	R	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
12	2253	R	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
01	2170	#	1975	-0-	-195	-0-	1975	2			N	-0-					-0-
02	1984	R	1984	-0-	-0-	-0-	1984	2			N	-0-					-0-
03	2263	#	2018	-0-	-245	-0-	2018	2			N	-0-					-0-
04	2190	#	1882	-0-	-308	-0-	1882	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	#	266	-0-	-34	-0-	266	2			N	-0-					-0-
12	310	#	267	-0-	-43	-0-	267	2			N	-0-					-0-
01	279	#	246	-0-	-33	-0-	246	2			N	-0-					-0-
02	252	#	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	279	R	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	270	#	200	-0-	-70	-0-	200	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	#	703	-0-	-527	-0-	27	1	676	2	N	-0-					-0-
12	1271	#	885	-0-	-386	-0-	167	1	718	2	N	-0-					-0-
01	1085	#	609	-0-	-476	-0-	31	1	578	2	N	-0-					-0-
02	896	#	459	-0-	-437	-0-	208	1	251	2	N	-0-					-0-
03	992	#	316	-0-	-676	-0-	31	1	285	2	N	-0-					-0-
04	870	#	514	-0-	-356	-0-	132	1	382	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	#	9	-0-	-1941	-0-	4	1	5	2	N	-0-					-0-
12	2015	#	8	-0-	-2007	-0-	2	1	6	2	N	-0-					-0-
01	651	#	11	-0-	-640	-0-	3	1	8	2	N	-0-					-0-
02	20	R	20	-0-	-0-	-0-	5	1	15	2	N	-0-					-0-
03	24	R	24	-0-	-0-	-0-	6	1	18	2	N	-0-					-0-
*04	21	R	21	-0-	-0-	-0-	5	1	16	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	#	1161	-0-	-39	-0-	30	1	1131	2	N	-0-					-0-
12	1240	#	1221	-0-	-19	-0-	31	1	1190	2	N	-0-					-0-
01	1271	#	1154	-0-	-117	-0-	30	1	1124	2	N	-0-					-0-
02	1148	#	1081	-0-	-67	-0-	28	1	1053	2	N	-0-					-0-
03	1271	#	1174	-0-	-97	-0-	31	1	1143	2	N	-0-					-0-
04	1170	#	1074	-0-	-96	-0-	30	1	1044	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	#	2020	-0-	-950	-0-	2020	2			N	-0-					90
12	3069	#	2411	-0-	-658	-0-	2411	2			N	-0-					90
01	2325	#	1805	-0-	-520	-0-	1805	2			N	-0-					90
02	2358	R	2358	-0-	-0-	-0-	2175	2	183	9	N	166	186	1			70
03	2418	#	2024	-0-	-394	-0-	2024	2			N	-0-					70
04	2340	#	1970	-0-	-370	-0-	1970	2			N	-0-					70

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2599	R	2599	-0-	-0-	-0-	130	1	2469	2	N	-0-					200
12	2133	R	2133	-0-	-0-	-0-	130	1	2003	2	N	-0-					200
01	1374	R	1374	-0-	-0-	-0-	130	1	1244	2	N	-0-					200
02	2032	R	2032	-0-	-0-	-0-	130	1	1902	2	N	-0-					200
03	1556	R	1556	-0-	-0-	-0-	130	1	1426	2	N	-0-					200
04	1170	#	1034	-0-	-136	-0-	130	1	904	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1471	-0-	-389	-0-	1471	2			N	-0-					-0-
12	1860	#	1507	-0-	-353	-0-	1507	2			N	-0-					-0-
01	1829	#	1428	-0-	-401	-0-	1428	2			N	-0-					-0-
02	1568	#	1358	-0-	-210	-0-	1358	2			N	-0-					-0-
03	1705	#	1519	-0-	-186	-0-	1519	2			N	-0-					-0-
04	1470	#	1387	-0-	-83	-0-	1387	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	R	1140	-0-	-0-	-0-	202	1	743	2	N	177	178	1			224
							195	9									
12	1023	#	303	-0-	-720	-0-	52	1	225	2	N	24	165	1			83
							26	9									
01	1023	#	-0-	-0-	-1023	-0-					N	-0-					83
02	1064	#	-0-	-0-	-1064	-0-					N	-0-					83
03	1178	#	-0-	-0-	-1178	-0-					N	-0-					83
04	1140	#	-0-	-0-	-1140	-0-					N	-0-					83

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	#	839	-0-	-211	-0-	130	1	703	2	N	5					48
							6	9									
12	1240	#	986	-0-	-254	-0-	130	1	834	2	N	20					68
							22	9									
01	1240	#	519	-0-	-721	-0-	101	1	418	2	N	-0-					68
02	1120	#	907	-0-	-213	-0-	130	1	742	2	N	32					100
							35	9									
03	1085	#	914	-0-	-171	-0-	130	1	774	2	N	9					109
							10	9									
04	960	#	763	-0-	-197	-0-	130	1	624	2	N	8					117
							9	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	543	-0-	-207	-0-	543	2			N	-0-					-0-
12	775	#	634	-0-	-141	-0-	634	2			N	-0-					-0-
01	775	#	435	-0-	-340	-0-	435	2			N	-0-					-0-
02	672	#	596	-0-	-76	-0-	596	2			N	-0-					-0-
03	744	#	417	-0-	-327	-0-	417	2			N	-0-					-0-
04	600	#	457	-0-	-143	-0-	457	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					185
12	204	R	204	-0-	-0-	-0-	202	1	2	9	N	2	2	8			185
01	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
02	202	R	202	-0-	-0-	-0-	202	1			N	-0-					185
03	217	#	-0-	-0-	-217	-0-					N	-0-					185
04	210	#	202	-0-	-8	-0-	202	1			N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	#	2007	-0-	-123	-0-	1884	2	123	9	N	112	182	1			199
12	2201	#	1968	-0-	-233	-0-	1893	2	75	9	N	68	184	1			83
01	2201	#	1506	-0-	-695	-0-	1439	2	67	9	N	61					144
02	1960	#	754	-0-	-1206	-0-	710	2	44	9	N	40					184
03	2172	R	2172	-0-	-0-	-0-	2026	2	146	9	N	133	180	1			137
*04	2316	R	2316	-0-	-0-	-0-	2083	2	233	9	N	212					349

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	#	2048	-0-	-52	-0-	2048	2			N	-0-					-0-
12	2127	R	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
01	1607	R	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
02	1904	#	1407	-0-	-497	-0-	1407	2			N	-0-					-0-
03	2139	#	2059	-0-	-80	-0-	2059	2			N	-0-					-0-
04	2070	#	2012	-0-	-58	-0-	2012	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	#	297	-0-	-303	-0-	130	1	167	2	N	-0-					-0-
12	589	#	302	-0-	-287	-0-	92	1	210	2	N	-0-					-0-
01	589	#	238	-0-	-351	-0-	71	1	167	2	N	-0-					-0-
02	533	R	533	-0-	-0-	-0-	130	1	403	2	N	-0-					-0-
03	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
04	300	#	280	-0-	-20	-0-	130	1	150	2	N	-0-					-0-

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1312	R	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
12	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
01	2016	R	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1811	R	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
03	1931	R	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
*04	1853	R	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	393	-0-	-537	-0-	393	2			N	-0-					-0-
12	961	#	440	-0-	-521	-0-	440	2			N	-0-					-0-
01	930	#	330	-0-	-600	-0-	330	2			N	-0-					-0-
02	812	#	754	-0-	-58	-0-	754	2			N	-0-					-0-
03	806	#	389	-0-	-417	-0-	389	2			N	-0-					-0-
*04	696	R	696	-0-	-0-	-0-	696	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	#	166	-0-	-764	-0-	166	2			N	-0-					139
12	961	#	199	-0-	-762	-0-	156	2	43	9	N	39	162	1			16
01	1209	#	747	-0-	-462	-0-	747	2			N	-0-					16
02	1092	#	516	-0-	-576	-0-	516	2			N	-0-					16
03	1209	#	377	-0-	-832	-0-	377	2			N	-0-					16
04	720	#	573	-0-	-147	-0-	573	2			N	-0-					16

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
12	434	#	396	-0-	-38	-0-	396	2			N	-0-					-0-
01	434	#	332	-0-	-102	-0-	332	2			N	-0-					-0-
02	392	#	309	-0-	-83	-0-	309	2			N	-0-					-0-
03	403	#	187	-0-	-216	-0-	187	2			N	-0-					-0-
04	390	#	291	-0-	-99	-0-	291	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	#	6942	-0-	-1068	-0-	6942	2			N	-0-					-0-
12	8277	#	6263	-0-	-2014	-0-	6263	2			N	-0-					-0-
01	8277	#	5351	-0-	-2926	-0-	5351	2			N	-0-					-0-
02	6720	#	5714	-0-	-1006	-0-	5714	2			N	-0-					-0-
03	7161	#	5639	-0-	-1522	-0-	5639	2			N	-0-					-0-
04	6930	#	5664	-0-	-1266	-0-	5664	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	#	811	-0-	-29	-0-	811	2			N	-0-					-0-
12	914	R	914	-0-	-0-	-0-	914	2			N	-0-					-0-
01	868	#	728	-0-	-140	-0-	728	2			N	-0-					-0-
02	756	#	659	-0-	-97	-0-	659	2			N	-0-					-0-
03	899	#	698	-0-	-201	-0-	698	2			N	-0-					-0-
04	870	#	795	-0-	-75	-0-	795	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	649	R	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	2520	R	2520	-0-	-0-	-0-	310	1	2210	3	N	-0-					-0-
01	2454	R	2454	-0-	-0-	-0-	310	1	2144	3	N	-0-					-0-
02	2333	R	2333	-0-	-0-	-0-	280	1	2053	3	N	-0-					-0-
03	2579	R	2579	-0-	-0-	-0-	310	1	2269	3	N	-0-					-0-
04	2250	#	2186	-0-	-64	-0-	2186	3			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
UNIT PETROLEUM COMPANY //CONT.// 877099
LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	#	1526	-0-	-4	-0-	1515	2	11	9	N	10					263
12	1581	#	332	-0-	-1249	-0-	310	1	22	9	N	20					283
01	1581	#	310	-0-	-1271	-0-	310	1			N	-0-	64	1			219
02	1428	#	300	-0-	-1128	-0-	280	1	20	9	N	18					237
03	1581	#	310	-0-	-1271	-0-	310	1			N	-0-					237
*04	1530	#	-0-	-0-	-1530	-0-					N	-0-	200	1			37

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2826	N	2826	-0-	-0-	-0-	30	1	2796	2	N	-0-					96
12	2542	N	2216	-0-	-326	-0-	31	1	2185	2	N	-0-					96
01	3007	N	2833	-0-	-174	-0-	31	1	2802	2	N	-0-					96
02	2800	N	2810	-0-	10	10	28	1	2782	2	N	-0-					96
03	2631	N	2621	-0-	-10	-0-	31	1	2590	2	N	-0-					96
*04	2949	N	2949	-0-	-0-	-0-	30	1	2919	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	995	R	995	-0-	-0-	-0-	995	2			N	-0-					57
12	412	R	412	-0-	-0-	-0-	411	2	1	9	N	1					58
01	155	#	49	-0-	-106	-0-	49	2			N	-0-					58
02	140	#	-0-	-0-	-140	-0-					N	-0-					58
03	278	R	278	-0-	-0-	-0-	278	2			N	-0-					58
04	150	#	145	-0-	-5	-0-	145	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1342	-0-	-8	-0-	30	1	1312	2	N	-0-					64
12	1345	N	1345	-0-	-0-	-0-	28	1	1317	2	N	-0-					64
01	1395	N	1125	-0-	-270	-0-	20	1	1105	2	N	-0-					64
02	1356	N	1356	-0-	-0-	-0-	28	1	1328	2	N	-0-					64
03	1532	N	1532	-0-	-0-	-0-	31	1	1501	2	N	-0-					64
*04	1374	N	1374	-0-	-0-	-0-	30	1	1344	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	548	-0-	-52	-0-	30	1	518	2	N	-0-					185
12	496	N	435	-0-	-61	-0-	26	1	409	2	N	-0-					185
01	589	N	109	-0-	-480	-0-	15	1	94	2	N	-0-					185
02	504	N	125	-0-	-379	-0-	10	1	115	2	N	-0-					185
03	434	N	192	-0-	-242	-0-	20	1	172	2	N	-0-					185
04	120	N	28	-0-	-92	-0-	15	1	13	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1609	-0-	-11	-0-	30	1	1579	2	N	-0-					192
12	1705	X	1570	-0-	-135	-0-	28	1	1542	2	N	-0-					192
01	1705	X	1350	-0-	-355	-0-	22	1	1328	2	N	-0-					192
02	1556	X	1556	-0-	-0-	-0-	27	1	1529	2	N	-0-					192
03	1674	X	1647	-0-	-27	-0-	29	1	1618	2	N	-0-					192
04	1620	X	1615	-0-	-5	-0-	30	1	1585	2	N	-0-					192

SHAPLEY,S(MORROW,UP.) //CONT.// 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					17
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					17
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					17
02	289	N	289	-0-	-0-	-0-	289	2			N	-0-					17
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					17
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

11	3	N	-0-	-0-	-3	B	-0-				N	-0-					110
12	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110
01	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					110
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					110
03	6	N	-0-	-0-	-6	B	-0-				N	-0-					110
04	6	N	-0-	-0-	-6	B	-0-				N	-0-					110

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

11	689	N	689	-0-	-0-	B	-0-	689	2		N	-0-					-0-
12	753	N	753	-0-	-0-	B	-0-	753	2		N	-0-					-0-
01	667	N	667	-0-	-0-	B	-0-	667	2		N	-0-					-0-
02	606	N	606	-0-	-0-	B	-0-	606	2		N	-0-					-0-
03	671	N	671	-0-	-0-	B	-0-	671	2		N	-0-					-0-
*04	649	N	649	-0-	-0-	B	-0-	649	2		N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

11	870	N	846	-0-	-24		-0-	846	3		N	-0-					-0-
12	1007	N	1007	-0-	-0-		-0-	1007	3		N	-0-					-0-
01	927	N	927	-0-	-0-		-0-	927	3		N	-0-					-0-
02	784	N	712	-0-	-72		-0-	712	3		N	-0-					-0-
03	992	N	478	-0-	-514		-0-	478	3		N	-0-					-0-
04	900	N	-0-	-0-	-900		-0-				N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					39
12	2327	N	2327	-0-	-0-	-0-	2276	2	51	9	N	46					85
01	2232	N	666	-0-	-1566	-0-	631	2	35	9	N	32					117
02	2016	N	998	-0-	-1018	-0-	998	2			N	-0-					117
03	2325	N	2276	-0-	-49	-0-	2276	2			N	-0-					117
*04	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					117

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	155	N	58	-0-	-97	-0-	7	1	51	3	N	-0-					-0-
01	186	N	51	-0-	-135	-0-	6	1	45	3	N	-0-					-0-
02	140	N	27	-0-	-113	-0-	3	1	24	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*04	86	N	86	-0-	-0-	-0-	11	1	75	3	N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					11
12	310	N	216	-0-	-94	-0-	216	2			N	-0-					11
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					11
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					11
03	240	N	240	-0-	-0-	-0-	240	2			N	-0-					11
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					11

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	814	N	814	-0-	-0- B	-0-	26	1	788	2	N	-0-					-0-
12	868	N	768	-0-	-100 B	-0-	25	1	743	2	N	-0-					-0-
01	899	N	631	-0-	-268 B	-0-	23	1	608	2	N	-0-					-0-
02	906	N	906	-0-	-0- B	-0-	28	1	878	2	N	-0-					-0-
03	888	N	888	-0-	-0- B	-0-	31	1	857	2	N	-0-					-0-
*04	861	N	861	-0-	-0- B	-0-	30	1	831	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	428	-0-	-262 B	-0-	428	2			N	-0-					52
12	784	N	784	-0-	-0- B	-0-	310	1	474	3	N	-0-	1	1			51
01	549	N	549	-0-	-0- B	-0-	310	1	239	3	N	-0-					51
02	469	N	469	-0-	-0- B	-0-	280	1	189	3	N	-0-					51
03	529	N	529	-0-	-0- B	-0-	310	1	219	3	N	-0-					51
04	540	N	403	-0-	-137 B	-0-	403	3			N	-0-					51

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, SE. (MORROW, LOWER I) //CONT.// 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	#	663	-0-	-147	-0-	663	2			N	-0-					195
12	864	R	864	-0-	-0-	-0-	864	2			N	-0-					195
01	853	R	853	-0-	-0-	-0-	853	2			N	-0-					195
02	887	R	887	-0-	-0-	-0-	887	2			N	-0-					195
*03	1043	R	1043	-0-	-0-	-0-	1043	2			N	-0-					195
*04	1134	R	1134	-0-	-0-	-0-	1134	2			N	-0-					195

APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	#	1098	-0-	-462	-0-	1096	3	2	9	N	2					99
12	1550	#	635	-0-	-915	-0-	635	3			N	-0-					99
01	1488	#	498	-0-	-990	-0-	498	3			N	-0-					99
02	1036	#	531	-0-	-505	-0-	531	3			N	-0-					99
03	1839	R	1839	-0-	-0-	-0-	1839	3			N	-0-					99
*04	1373	R	1373	-0-	-0-	-0-	1373	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	#	117	-0-	-33	-0-	30	1	87	2	N	-0-					215
12	155	#	124	-0-	-31	-0-	31	1	93	2	N	-0-					215
01	155	#	126	-0-	-29	-0-	31	1	95	2	N	-0-					215
02	115	R	115	-0-	-0-	-0-	28	1	87	2	N	-0-					215
03	141	R	141	-0-	-0-	-0-	31	1	110	2	N	-0-					215
04	120	#	115	-0-	-5	-0-	24	1	91	2	N	-0-					215

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1429	R	1429	-0-	-0-	-0-	1429	2			N	-0-					117
12	1618	R	1618	-0-	-0-	-0-	1618	2			N	-0-					117
01	1455	R	1455	-0-	-0-	-0-	1455	2			N	-0-					117
02	1383	R	1383	-0-	-0-	-0-	1383	2			N	-0-					117
03	1333	#	699	-0-	-634	-0-	699	2			N	-0-					117
04	1290	#	421	-0-	-869	-0-	421	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

11	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

11	2601	R	2601	-0-	-0-	-0-	2601	1			N	-0-					140
12	2356	#	2354	-0-	-2	-0-	2354	1			N	-0-					140
01	2356	#	1810	-0-	-546	-0-	1810	1			N	-0-					140
02	2682	R	2682	-0-	-0-	-0-	2682	1			N	-0-					140
*03	2578	R	2578	-0-	-0-	-0-	2578	1			N	-0-					140
04	2280	#	2221	-0-	-59	-0-	2221	1			N	-0-					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

11	14B2 EXT		637	-0-	637	3366	637	2			N	-0-					1
12	4009	R	643	-0-	-3366	-0-	643	2			N	-0-					1
01	744	#	483	-0-	-261	-0-	483	2			N	-0-					1
02	616	#	428	-0-	-188	-0-	428	2			N	-0-					1
03	573	R	573	-0-	-0-	-0-	573	2			N	-0-					1
04	720	#	NO RPT	-0-	-720	-0-					N	NO RPT					1

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF. 13211 - 17460

11	1260	#	723	-0-	-537	-0-	616	2	107	9	N	97					494
12	970	R	970	-0-	-0-	-0-	885	2	85	9	N	77					571
01	1116	#	655	-0-	-461	-0-	591	2	64	9	N	58					629
02	1077	R	1077	-0-	-0-	-0-	1030	2	47	9	N	43	494	1			178
03	744	#	653	-0-	-91	-0-	592	2	61	9	N	55					233
04	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					233

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

11	1526	X	1526	-0-	-0-	-0-	130	1	1396	2	N	-0-					-0-
12	1265	X	1265	-0-	-0-	-0-	130	1	1135	2	N	-0-					-0-
01	1054	X	382	-0-	-672	-0-	67	1	315	2	N	-0-					-0-
02	1428	X	609	-0-	-819	-0-	130	1	479	2	N	-0-					-0-
03	1581	X	602	-0-	-979	-0-	130	1	472	2	N	-0-					-0-
04	1530	X	646	-0-	-884	-0-	130	1	516	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	837	N	675	-0-	-162	-0-	675	2			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

11	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
12	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
01	155	N	113	-0-	-42	-0-	113	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	924	-0-	-216	-0-	905	2	19	9	N	17					89
12	1178	X	1024	-0-	-154	-0-	1006	2	18	9	N	16					105
01	1054	X	827	-0-	-227	-0-	816	2	11	9	N	10					115
02	952	X	911	-0-	-41	-0-	900	2	11	9	N	10					125
03	1054	X	946	-0-	-108	-0-	935	2	11	9	N	10					135
04	990	X	921	-0-	-69	-0-	910	2	11	9	N	10					145

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (MARMATON) //CONT.// 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-			N	-0-			22
12	0	X	-0-	-0-	-0-	-0-			N	-0-			22
01	0	X	-0-	-0-	-0-	-0-			N	-0-			22
02	0	X	-0-	-0-	-0-	-0-			N	-0-			22
03	0	X	-0-	-0-	-0-	-0-			N	-0-			22
04	0	X	-0-	-0-	-0-	-0-			N	-0-			22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			10

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	4571	-0-	-649	-0-	4507	2	64	9	N	58	186	1			159
12	5270	X	4750	-0-	-520	-0-	4664	2	86	9	N	78					237
01	5270	X	4127	-0-	-1143	-0-	4094	2	33	9	N	30					267
02	4620	X	3562	-0-	-1058	-0-	3527	2	35	9	N	32					299
03	4743	X	3963	-0-	-780	-0-	3911	2	52	9	N	47					346
04	4590	X	3980	-0-	-610	-0-	3913	2	67	9	N	61	184	1			223

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					N	-0-					36
12	0	X	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36

BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		4893	-0-	4893	91217	4893	2			N	-0-					19
12	SWR 10		4595	-0-	4595	95812	4595	2			N	-0-					19
01	SWR 10		5134	-0-	5134	100946	5134	2			N	-0-					19
02	SWR 10		4549	-0-	4549	105495	4549	2			N	-0-					19
03	SWR 10		4623	-0-	4623	110118	4623	2			N	-0-					19
04	SWR 10		4651	-0-	4651	114769	4651	2			N	-0-					19

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					80
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-	113	1			34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2508	-0-	-162	-0-	2508	1			N	-0-					47
12	2852	X	2627	-0-	-225	-0-	2627	1			N	-0-					47
01	2852	X	2788	-0-	-64	-0-	2788	1			N	-0-					47
02	2576	X	2243	-0-	-333	-0-	2243	1			N	-0-					47
03	2728	X	2604	-0-	-124	-0-	2604	1			N	-0-					47
*04	2568	X	2568	-0-	-0-	-0-	2568	1			N	-0-					47

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	X	2328	-0-	-0-	-0-	2328	1			N	-0-					222
12	2697	X	2584	-0-	-113	-0-	2584	1			N	-0-					222
01	2697	X	2157	-0-	-540	-0-	2157	1			N	-0-					222
02	2436	X	2110	-0-	-326	-0-	2110	1			N	-0-					222
*03	2747	X	2747	-0-	-0-	-0-	2747	2			N	-0-					222
04	2490	X	2471	-0-	-19	-0-	2471	1			N	-0-					220

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3075	-0-	-45	-0-	3061	1	14	9	N	13	3	8			187
12	3224	X	2848	-0-	-376	-0-	2831	1	17	9	N	15	2	1			200
01	3224	X	2760	-0-	-464	-0-	2738	1	22	9	N	20					220
02	2884	X	2687	-0-	-197	-0-	2646	1	41	9	N	37					257
03	3193	X	2616	-0-	-577	-0-	2613	1	3	9	N	3					260
04	3090	X	2617	-0-	-473	-0-	2603	1	14	9	N	13	195	1			78

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	3703	-0-	-137	-0-	3675	1	28	9	N	25					112
12	3968	X	3300	-0-	-668	-0-	3264	1	36	9	N	33					145
01	3782	X	3473	-0-	-309	-0-	3445	1	28	9	N	25					170
02	3444	X	3398	-0-	-46	-0-	3383	1	15	9	N	14					184
03	3813	X	3379	-0-	-434	-0-	3350	1	29	9	N	26					210
04	3690	X	3287	-0-	-403	-0-	3266	1	21	9	N	19	179	1			50

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	X	1288	-0-	-92	-0-	1260	1	28	9	N	25					128
12	1395	X	1274	-0-	-121	-0-	1244	1	30	9	N	27					155
01	1395	X	1295	-0-	-100	-0-	1262	1	33	9	N	30					185
02	1232	X	1192	-0-	-40	-0-	1168	1	24	9	N	22					207
03	1364	X	1263	-0-	-101	-0-	1241	1	22	9	N	20					227
04	1290	X	1181	-0-	-109	-0-	1167	1	14	9	N	13					240

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	435	-0-	-165	-0-	429	1	6	9	N	5					104
12	527	X	489	-0-	-38	-0-	481	1	8	9	N	7					111
01	496	X	436	-0-	-60	-0-	415	1	21	9	N	19					130
02	448	X	434	-0-	-14	-0-	422	1	12	9	N	11					141
03	496	X	435	-0-	-61	-0-	424	1	11	9	N	10					151
04	480	X	432	-0-	-48	-0-	422	1	10	9	N	9					160

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	X	1063	-0-	-137	-0-	1040	1	23	9	N	21	21	8			195
12	1240	X	1164	-0-	-76	-0-	1142	1	22	9	N	20	18	1			197
01	1240	X	1075	-0-	-165	-0-	1044	1	31	9	N	28					225
02	1092	X	1026	-0-	-66	-0-	993	1	33	9	N	30					255
*03	1205	X	1205	-0-	-0-	-0-	1173	2	32	9	N	29	224	1			60
04	1140	X	1075	-0-	-65	-0-	1049	1	26	9	N	24					84

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2987	-0-	-133	-0-	2959	1	28	9	N	25	8	8			129
12	3193	X	2692	-0-	-501	-0-	2666	1	26	9	N	24	1	1			152
01	3162	X	2825	-0-	-337	-0-	2799	1	26	9	N	24					176
02	2800	X	2670	-0-	-130	-0-	2645	1	25	9	N	23					199
03	3100	X	2735	-0-	-365	-0-	2694	1	41	9	N	37	4	1			232
04	3000	X	2922	-0-	-78	-0-	2896	1	26	9	N	24	186	1			70

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	X	77	-0-	-13	-0-	77	1			N	-0-					209
12	99	X	99	-0-	-0-	-0-	99	1			N	-0-					209
01	93	X	69	-0-	-24	-0-	69	1			N	-0-					209
*02	84	X	46	-0-	-38	-0-	46	1			N	-0-					209
*03	93	X	25	-0-	-68	-0-	25	2			N	-0-					209
04	90	X	38	-0-	-52	-0-	37	1	1	9	N	1					90

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	X	2263	-0-	-257	-0-	2245	1	18	9	N	16	16	8			111
12	2604	X	2326	-0-	-278	-0-	2304	1	22	9	N	20	4	1			127
01	2511	X	2176	-0-	-335	-0-	2154	1	22	9	N	20					147
02	2184	X	2068	-0-	-116	-0-	2044	1	24	9	N	22	4	1			165
03	2325	X	2188	-0-	-137	-0-	2166	1	22	9	N	20	18	1			167
04	2250	X	2130	-0-	-120	-0-	2107	1	23	9	N	21					188

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2672	X	2672	-0-	-0-	-0-	2625	1	47	9	N	43					242
12	2666	X	2365	-0-	-301	-0-	2343	1	22	9	N	20	198	1			64
01	2666	X	2271	-0-	-395	-0-	2249	1	22	9	N	20					84
02	2492	X	2155	-0-	-337	-0-	2116	1	39	9	N	35					119
03	2759	X	2399	-0-	-360	-0-	2371	1	28	9	N	25					144
04	2670	X	2544	-0-	-126	-0-	2516	1	28	9	N	25					169

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	X	1798	-0-	-392	-0-	1796	1	2	9	N	2					171
12	2201	X	1688	-0-	-513	-0-	1688	1			N	-0-					171
01	2108	X	1703	-0-	-405	-0-	1694	1	9	9	N	8					179
02	1792	X	1483	-0-	-309	-0-	1477	1	6	9	N	5					184
03	1860	X	1334	-0-	-526	-0-	1323	1	11	9	N	10					194
04	1800	X	1583	-0-	-217	-0-	1582	1	1	9	N	1					195

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	2186	-0-	-244	-0-	2121	1	65	9	N	59	54	8			211
12	2294	X	2252	-0-	-42	-0-	2135	1	117	9	N	106	61	1			256
01	2294	X	2018	-0-	-276	-0-	1943	1	75	9	N	68					324
02	2072	X	1872	-0-	-200	-0-	1783	1	89	9	N	81	53	1			352
03	2294	X	2149	-0-	-145	-0-	1914	1	235	9	N	214	458	1			108
04	2190	X	1937	-0-	-253	-0-	1864	1	73	9	N	66					174

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

11	2010	X	1655	-0-	-355	-0-	1627	1	28	9	N	25					151
12	1891	X	1601	-0-	-290	-0-	1559	1	42	9	N	38					189
01	1829	X	1493	-0-	-336	-0-	1435	1	58	9	N	53					242
02	1624	X	1387	-0-	-237	-0-	1342	1	45	9	N	41					283
03	1798	X	1468	-0-	-330	-0-	1412	1	56	9	N	51	178	1			156
04	1650	X	1375	-0-	-275	-0-	1366	1	9	9	N	8					164

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

11	2310	X	1968	-0-	-342	-0-	1968	1			N	-0-					48
12	2170	X	2139	-0-	-31	-0-	2139	1			N	-0-					48
01	2170	X	1425	-0-	-745	-0-	1425	1			N	-0-					48
02	1960	X	1554	-0-	-406	-0-	1543	1	11	9	N	10					58
03	2046	X	1804	-0-	-242	-0-	1804	1			N	-0-					58
04	2070	X	1871	-0-	-199	-0-	1871	1			N	-0-					58

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

11	1980	X	1507	-0-	-473	-0-	1467	1	40	9	N	36					238
12	1953	X	1543	-0-	-410	-0-	1520	1	23	9	N	21	191	1			68
01	1798	X	1624	-0-	-174	-0-	1613	1	11	9	N	10					78
02	1484	X	1462	-0-	-22	-0-	1462	1			N	-0-					78
03	1643	X	1436	-0-	-207	-0-	1436	1			N	-0-					78
04	1500	X	1492	-0-	-8	-0-	1492	1			N	-0-					78

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

11	2580	X	2157	-0-	-423	-0-	2135	1	22	9	N	20					259
12	2666	X	2370	-0-	-296	-0-	2330	1	40	9	N	36	185	1			110
01	2604	X	2234	-0-	-370	-0-	2173	1	61	9	N	55					165
02	2352	X	1873	-0-	-479	-0-	1821	1	52	9	N	47					212
03	2387	X	1911	-0-	-476	-0-	1847	1	64	9	N	58					270
*04	2325	X	2325	-0-	-0-	-0-	2258	1	67	9	N	61	186	1			145

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

11	2130	X	2003	-0-	-127	-0-	1973	1	30	9	N	27					171
12	2232	X	1916	-0-	-316	-0-	1888	1	28	9	N	25					196
01	2232	X	1731	-0-	-501	-0-	1675	1	56	9	N	51					247
02	2016	X	1289	-0-	-727	-0-	1228	1	61	9	N	55	174	1			128
*03	2139	X	1328	-0-	-811	-0-	1288	2	40	9	N	36					164
04	2010	X	1210	-0-	-800	-0-	1192	1	18	9	N	16					180

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

11	2610	X	2140	-0-	-470	-0-	2140	1			N	-0-					44
12	2449	X	2214	-0-	-235	-0-	2214	1			N	-0-					44
01	2449	X	2321	-0-	-128	-0-	2315	1	6	9	N	5					49
02	2170	X	2170	-0-	-0-	-0-	2168	1	2	9	N	2					51
*03	2374	X	2374	-0-	-0-	-0-	2374	1			N	-0-					51
*04	2594	X	2594	-0-	-0-	-0-	2593	1	1	9	N	1					52

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	546	-0-	-504	-0-	546	1			N	-0-					91
12	961	X	515	-0-	-446	-0-	515	1			N	-0-					91
01	682	X	470	-0-	-212	-0-	466	1	4	9	N	4					95
02	560	X	416	-0-	-144	-0-	413	1	3	9	N	3					98
03	589	X	432	-0-	-157	-0-	432	1			N	-0-					98
04	540	X	408	-0-	-132	-0-	407	1	1	9	N	1					99

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2123	-0-	-277	-0-	2061	1	62	9	N	56	190	1	18	8	101
12	2325	X	2006	-0-	-319	-0-	1895	1	111	9	N	101	30	1			172
01	2232	X	1940	-0-	-292	-0-	1859	1	81	9	N	74					246
02	1988	X	1917	-0-	-71	-0-	1859	1	58	9	N	53	45	1			254
03	2201	X	2125	-0-	-76	-0-	2057	1	68	9	N	62	223	1			93
*04	2163	X	2163	-0-	-0-	-0-	2095	1	68	9	N	62					155

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2897	-0-	-433	-0-	2878	1	19	9	N	17	194	1			70
12	3441	X	2574	-0-	-867	-0-	2555	1	19	9	N	17					87
01	3286	X	2655	-0-	-631	-0-	2637	1	18	9	N	16					103
02	2856	X	2359	-0-	-497	-0-	2322	1	37	9	N	34					137
03	3007	X	2754	-0-	-253	-0-	2732	1	22	9	N	20					157
04	2910	X	2865	-0-	-45	-0-	2840	1	25	9	N	23					180

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4010	X	4010	-0-	-0-	-0-	3949	1	61	9	N	55	47	8			254
12	3450	X	3450	-0-	-0-	-0-	3341	1	109	9	N	99	56	1			297
01	3505	X	3505	-0-	-0-	-0-	3430	1	75	9	N	68	188	1			177
02	3559	X	3559	-0-	-0-	-0-	3475	1	84	9	N	76	50	1			203
*03	3529	X	3529	-0-	-0-	-0-	3368	1	161	9	N	146	107	1			242
*04	3435	X	3435	-0-	-0-	-0-	3376	1	59	9	N	54	58	1			238

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	X	641	-0-	-229	-0-	635	2	6	9	N	5					63
12	899	X	630	-0-	-269	-0-	630	2			N	-0-					63
01	806	X	708	-0-	-98	-0-	112	1	595	2	N	1					64
							1	9									
02	728	X	587	-0-	-141	-0-	94	1	493	2	N	-0-					64
03	682	X	614	-0-	-68	-0-	614	2			N	-0-					64
04	690	X	577	-0-	-113	-0-	577	2			N	-0-					64

UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	372	X	372	-0-	-0-	-0-	363	2	9	9	N	8					82
12	2450	X	2450	-0-	-0-	-0-	2187	2	263	9	N	239					321
01	2789	X	2789	-0-	-0-	-0-	2583	2	206	9	N	187	183	1			325
02	1813	X	1813	-0-	-0-	-0-	1723	2	90	9	N	82	190	1			217
03	2303	X	2303	-0-	-0-	-0-	2169	2	134	9	N	122	176	1			163
04	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					163

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	316	-0-	-44	-0-	316	2			N	-0-					201
12	310	N	288	-0-	-22	-0-	288	2			N	-0-					201
01	310	N	246	-0-	-64	-0-	246	2			N	-0-					201
02	308	N	231	-0-	-77	-0-	231	2			N	-0-					201
03	279	N	250	-0-	-29	-0-	250	2			N	-0-					201
*04	242	N	242	-0-	-0-	-0-	242	2			N	-0-					201

MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2409	N	2409	-0-	-0-	-0-	2409	2			N	-0-					72
12	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					72
01	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					72
02	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					72
03	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					72
*04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1668	-0-	-222	-0-	1666	2	2	9	N	2					34
12	1798	N	949	-0-	-849	-0-	949	2			N	-0-	30	7			4
01	1767	N	1594	-0-	-173	-0-	1594	2			N	-0-					4
02	1568	N	698	-0-	-870	-0-	698	2			N	-0-					4
03	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					4
*04	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					155
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					155
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					155
02	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					155
03	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					155
*04	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RANGE PRODUCTION COMPANY, LLC 691795
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

11	2010	X	1722	-0-	-288	-0-	1722	1			N	-0-					140
12	2077	X	1896	-0-	-181	-0-	1896	1			N	-0-					140
01	1984	X	1287	-0-	-697	-0-	1287	1			N	-0-					140
02	1792	X	1313	-0-	-479	-0-	1313	1			N	-0-					140
03	1984	X	1925	-0-	-59	-0-	1925	1			N	-0-					140
04	1830	X	1302	-0-	-528	-0-	1302	1			N	-0-					140

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

11	1535	R	1535	-0-	-0-	-0-	1535	2			N	-0-					112
12	2914	R	2914	-0-	-0-	-0-	2914	2			N	-0-					112
01	2590	R	2590	-0-	-0-	-0-	2590	2			N	-0-					112
02	2306	R	2306	-0-	-0-	-0-	2190	2	116	9	N	105					217
03	2914	#	2175	-0-	-739	-0-	2174	2	1	9	N	1	181	1			37
04	2820	#	2128	-0-	-692	-0-	2128	2			N	-0-					37

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

11	5827	X	5827	-0-	-0-	-0-	420	1	5352	2	N	50	177	1			148
							55	9									
12	3694	X	3694	-0-	-0-	-0-	434	1	3242	2	N	16					164
							18	9									
01	3472	X	3381	-0-	-91	-0-	434	1	2822	2	N	114	181	1			97
							125	9									
02	5432	X	3339	-0-	-2093	-0-	392	1	2769	2	N	162					259
							178	9									
03	6014	X	3869	-0-	-2145	-0-	434	1	3387	2	N	44					303
							48	9									
04	5820	X	3142	-0-	-2678	-0-	3142	2			N	-0-	182	1			121

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

11	3157	X	3157	-0-	-0-	-0-	3138	2	19	9	N	17					75
12	3255	X	3012	-0-	-243	-0-	2977	2	35	9	N	32					107
01	3255	X	3122	-0-	-133	-0-	3122	3			N	-0-					107
02	2940	X	2864	-0-	-76	-0-	2840	3	24	9	N	22					129
03	3255	X	2864	-0-	-391	-0-	2840	3	24	9	N	22					151
04	3150	X	2815	-0-	-335	-0-	2696	3	119	9	N	108	155	1			104

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	705	X	705	-0-	-0-	-0-	120	1	585	2	N	-0-					157
12	477	X	477	-0-	-0-	-0-	124	1	353	2	N	-0-					157
01	341	X	341	-0-	-0-	-0-	124	1	217	2	N	-0-					157
02	672	X	259	-0-	-413	-0-	112	1	147	2	N	-0-					157
03	744	X	253	-0-	-491	-0-	124	1	129	2	N	-0-					157
04	720	X	531	-0-	-189	-0-	417	2	114	9	N	104					261

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2362	-0-	-308	-0-	2362	2			N	-0-					202
12	2759	X	2078	-0-	-681	-0-	2078	2			N	-0-					202
01	2660	X	2660	-0-	-0-	-0-	2660	2			N	-0-					202
02	2365	X	2365	-0-	-0-	-0-	2287	2	78	9	N	71					273
03	2545	X	2545	-0-	-0-	-0-	2544	2	1	9	N	1	171	1			103
*04	2644	X	2644	-0-	-0-	-0-	2644	2			N	-0-					103

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3361	-0-	-389	-0-	3361	2			N	-0-					-0-
12	3844	X	3557	-0-	-287	-0-	3557	2			N	-0-					-0-
01	4030	X	3727	-0-	-303	-0-	32	1	3694	2	N	1					1
							1	9									
02	3640	X	3157	-0-	-483	-0-	34	1	3123	2	N	-0-					1
03	4030	X	2847	-0-	-1183	-0-	37	1	2810	2	N	-0-					1
04	3600	X	2641	-0-	-959	-0-	36	1	2605	2	N	-0-					1

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MISSISSIPPIAN) //CONT.// 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	529	N	529	-0-	-0-	-0-	50	1	479	2	N	-0-					22
12	201	N	201	-0-	-0-	-0-	26	1	175	2	N	-0-					22
01	291	N	291	-0-	-0-	-0-	58	1	233	2	N	-0-					22
02	504	N	331	-0-	-173	-0-	50	1	281	2	N	-0-					22
03	186	N	118	-0-	-68	-0-	30	1	88	2	N	-0-					22
04	270	N	235	-0-	-35	-0-	54	1	181	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1023	N	997	-0-	-26	-0-	997	2			N	-0-					-0-
01	992	N	930	-0-	-62	-0-	930	2			N	-0-					-0-
02	924	N	883	-0-	-41	-0-	883	2			N	-0-					-0-
03	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2480	N	2392	-0-	-88	-0-	2392	2			N	-0-					-0-
01	2201	N	1917	-0-	-284	-0-	1917	2			N	-0-					-0-
02	2520	N	1772	-0-	-748	-0-	1772	2			N	-0-					-0-
03	2387	N	2370	-0-	-17	-0-	2370	2			N	-0-					-0-
*04	2297	N	2297	-0-	-0-	-0-	2297	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	320	-0-	-40	-0-	27	1	293	2	N	-0-					61
12	372	N	304	-0-	-68	-0-	24	1	280	2	N	-0-					61
01	372	N	359	-0-	-13	-0-	31	1	328	2	N	-0-					61
02	308	N	287	-0-	-21	-0-	28	1	259	2	N	-0-					61
03	326	N	326	-0-	-0-	-0-	31	1	295	2	N	-0-					61
04	360	N	315	-0-	-45	-0-	30	1	285	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	368	-0-	-52	-0-	27	1	341	2	N	-0-					27
12	434	N	367	-0-	-67	-0-	24	1	343	2	N	-0-					27
01	434	N	420	-0-	-14	-0-	31	1	389	2	N	-0-					27
02	387	N	387	-0-	-0-	-0-	28	1	359	2	N	-0-					27
03	408	N	408	-0-	-0-	-0-	31	1	377	2	N	-0-					27
04	420	N	406	-0-	-14	-0-	30	1	376	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1588	N	1588	-0-	-0-	-0-	27	1	1561	2	N	-0-					40
12	1767	N	1392	-0-	-375	-0-	22	1	1370	2	N	-0-					40
01	1643	N	1546	-0-	-97	-0-	19	1	1527	2	N	-0-					40
02	1517	N	1517	-0-	-0-	-0-	24	1	1493	2	N	-0-					40
03	1542	N	1542	-0-	-0-	-0-	29	1	1502	2	N	10					50
							11	9									
04	1500	N	1491	-0-	-9	-0-	24	1	1467	2	N	-0-					50

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	626	-0-	-4	-0-	626	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	78	1	570	3	N	-0-					-0-
01	651	N	648	-0-	-3	-0-	78	1	570	3	N	-0-					-0-
02	588	N	587	-0-	-1	-0-	70	1	517	3	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	570	1	78	3	N	-0-					-0-
04	630	N	625	-0-	-5	-0-	550	1	75	3	N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					119
12	1891	N	1861	-0-	-30	-0-	1861	3			N	-0-					119
01	1891	N	1050	-0-	-841	-0-	1050	3			N	-0-					119
02	1708	N	1574	-0-	-134	-0-	1574	3			N	-0-					119
03	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					119
04	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					119

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-
03	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					228
12	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					228
01	1023	N	851	-0-	-172	-0-	851	2			N	-0-					228
02	952	N	786	-0-	-166	-0-	786	2			N	-0-					228
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					228
*04	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	816	-0-	-24	-0-	816	2			N	-0-					-0-
12	868	N	788	-0-	-80	-0-	788	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	715	-0-	-41	-0-	715	2			N	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
01	6	N	-0-	-0-	-6	B	-0-					N	-0-					242
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

11	60	N	57	-0-	-3		-0-	57	3			N	-0-					-0-
12	62	N	13	-0-	-49		-0-	13	3			N	-0-					-0-
01	36	N	36	-0-	-0-		-0-	36	3			N	-0-					-0-
02	56	N	11	-0-	-45		-0-	11	3			N	-0-					-0-
03	49	N	49	-0-	-0-		-0-	49	3			N	-0-					-0-
*04	83	N	83	-0-	-0-		-0-	83	3			N	-0-					-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

11	1882	N	1882	-0-	-0-		-0-	1881	3	1	9	N	1					36
12	1758	N	1758	-0-	-0-		-0-	1757	3	1	9	N	1					37
01	959	N	959	-0-	-0-		-0-	959	3			N	-0-					37
02	1424	N	1424	-0-	-0-		-0-	1423	3	1	9	N	1					38
03	1849	N	1849	-0-	-0-		-0-	1849	3			N	-0-					38
*04	1709	N	1709	-0-	-0-		-0-	1709	3			N	-0-					38

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. //CONT.// 220865
O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
01	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3454	-0-	-626	-0-	3415	2	39	9	N	35					352
12	4216	X	2924	-0-	-1292	-0-	2924	2			N	-0-					352
01	4216	X	2957	-0-	-1259	-0-	2922	2	35	9	N	32	180	1			204
02	3388	X	2535	-0-	-853	-0-	2518	2	17	9	N	15					219
03	3658	X	2092	-0-	-1566	-0-	2053	2	39	9	N	35	175	1			79
*04	4277	X	4277	-0-	-0-	-0-	4201	2	76	9	N	69					148

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	408	-0-	-282	-0-	408	3			N	-0-					25
12	713	#	150	-0-	-563	-0-	150	3			N	-0-					25
01	713	#	25	-0-	-688	-0-	25	3			N	-0-					25
02	588	#	42	-0-	-546	-0-	42	3			N	-0-					25
03	1368	R	1368	-0-	-0-	-0-	1368	3			N	-0-					25
*04	1372	R	1372	-0-	-0-	-0-	1372	3			N	-0-					25

SPEARMAN, EAST (MORROW, MIDDLE) 85000 650 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
CHAMBERLAIN WELL #: 1 RRCID -> 139536 COMPL. DATE 07/04/1991 TOTAL DEPTH 7967 PERF. 7430 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/20/2017 - P/A 02/20/17

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6720	X	5904	-0-	-816	-0-	5904	2			N	-0-					70
12	6665	X	4676	-0-	-1989	-0-	4676	2			N	-0-					70
01	6665	X	5099	-0-	-1566	-0-	5099	2			N	-0-					70
02	6020	X	4900	-0-	-1120	-0-	4900	2			N	-0-					70
03	6293	X	5446	-0-	-847	-0-	5446	2			N	-0-					70
04	5910	X	5272	-0-	-638	-0-	5272	2			N	-0-					70

APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0-	-0-	300	1	1203	2	N	-0-					89
12	1767	N	1533	-0-	-234	-0-	300	1	1233	2	N	-0-					89
01	1674	N	835	-0-	-839	-0-	160	1	675	2	N	-0-					89
02	1400	N	1319	-0-	-81	-0-	210	1	1109	2	N	-0-					89
03	1705	N	1705	-0-	-0-	-0-	310	1	1395	2	N	-0-					89
*04	1643	N	1643	-0-	-0-	-0-	300	1	1343	2	N	-0-					89

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					126
12	1116	N	1093	-0-	-23	-0-	1093	2			N	-0-					126
01	1209	N	573	-0-	-636	-0-	573	2			N	-0-					126
02	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					126
03	1085	N	846	-0-	-239	-0-	846	2			N	-0-					126
*04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					126

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. //CONT.// 487415
LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	26	-0-	-154	-0-	26	2			N	-0-					45
12	155	N	105	-0-	-50	-0-	105	2			N	-0-					45
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					45
02	130	N	130	-0-	-0-	-0-	130	2			N	-0-					45
03	93	N	65	-0-	-28	-0-	65	2			N	-0-					45
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	R	3259	-0-	-0-	-0-	3259	3			N	-0-					45
12	3366	R	3366	-0-	-0-	-0-	3366	3			N	-0-					45
01	2945	#	2228	-0-	-717	-0-	2228	3			N	-0-					45
02	3426	R	3426	-0-	-0-	-0-	3426	3			N	-0-					45
03	3276	R	3276	-0-	-0-	-0-	3276	3			N	-0-					45
*04	3166	R	3166	-0-	-0-	-0-	3166	3			N	-0-					45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	345	-0-	-75	-0-	345	2			N	-0-					-0-
12	527	N	272	-0-	-255	-0-	272	2			N	-0-					-0-
01	589	N	77	-0-	-512	-0-	77	2			N	-0-					-0-
02	336	N	66	-0-	-270	-0-	66	2			N	-0-					-0-
03	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-
*04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	#	2117	-0-	-313	-0-	202	1	1915	2	N	-0-					38
12	3782	#	2636	-0-	-1146	-0-	202	1	2434	2	N	-0-					38
01	3782	#	1341	-0-	-2441	-0-	156	1	1175	2	N	9					47
							10	9									
02	3416	#	220	-0-	-3196	-0-	51	1	169	2	N	-0-					47
03	2666	#	1585	-0-	-1081	-0-	189	1	1382	2	N	13					60
							14	9									
04	2550	#	1404	-0-	-1146	-0-	202	1	1114	2	N	80					140
							88	9									

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	917	N	917	-0-	-0-	-0-	909	2	8	9	N	7					119
12	930	N	915	-0-	-15	-0-	907	2	8	9	N	7					126
01	899	N	788	-0-	-111	-0-	780	2	8	9	N	7					133
02	868	N	660	-0-	-208	-0-	645	2	15	9	N	14					147
03	930	N	656	-0-	-274	-0-	645	2	11	9	N	10					157
*04	883	N	883	-0-	-0-	-0-	862	2	21	9	N	19					176

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

11	1328	N	1141	-0-	-187	-0-	1108	2	33	9	Y	30					46
12	1223	N	1223	-0-	-0-	-0-	1173	2	50	9	Y	45	86	1			5
01	1116	N	1081	-0-	-35	-0-	1048	2	33	9	Y	30					35
02	1008	N	992	-0-	-16	-0-	959	2	33	9	Y	30					65
03	1127	N	1127	-0-	-0-	-0-	1099	2	28	9	Y	25	79	1			11
04	1050	N	841	-0-	-209	-0-	813	2	28	9	Y	25					36

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

11	1373	N	1147	-0-	-226	-0-	1108	2	39	9	Y	35					324
12	1206	N	1206	-0-	-0-	-0-	1173	2	33	9	Y	30	86	1			268
01	1116	N	1092	-0-	-24	-0-	1048	2	44	9	Y	40					308
02	1014	N	1014	-0-	-0-	-0-	959	2	55	9	Y	50					358
03	1121	N	1121	-0-	-0-	-0-	1099	2	22	9	Y	20	79	1			299
04	1050	N	846	-0-	-204	-0-	813	2	33	9	Y	30					329

SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

11	1110	N	1017	-0-	-93	-0-	1009	2	8	9	N	7					132
12	1054	N	1014	-0-	-40	-0-	1008	2	6	9	N	5					137
01	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					142
02	952	N	866	-0-	-86	-0-	860	2	6	9	N	5					147
03	1097	N	1097	-0-	-0-	-0-	1091	2	6	9	N	5					152
04	1020	N	825	-0-	-195	-0-	818	2	7	9	N	6					158

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

11	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-						N	-0-					4
04	14B2 EXT	NO RPT		-0-	-0-	-0-						N	NO RPT					4

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	1583	-0-	-637	-0-	1583	2			N	-0-					-0-
12	2294	X	1526	-0-	-768	-0-	1526	2			N	-0-					-0-
01	1984	X	1800	-0-	-184	-0-	1800	2			N	-0-					-0-
02	1736	X	1466	-0-	-270	-0-	1466	2			N	-0-					-0-
03	1798	X	1736	-0-	-62	-0-	1736	2			N	-0-					-0-
04	1740	X	1654	-0-	-86	-0-	1654	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1092	N	1092	-0-	-0-	-0-	1092	2			Y	-0-					-0-
12	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	1121	2			Y	-0-					-0-
02	1197	N	1197	-0-	-0-	-0-	1197	2			Y	-0-					-0-
*03	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-
*04	2207	N	2207	-0-	-0-	-0-	2207	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	1840					N	-0-					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	263	-0-	-37	-0-	263	2			N	-0-					-0-
12	336	X	336	-0-	-0-	-0-	336	2			N	-0-					-0-
01	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					-0-
03	370	X	370	-0-	-0-	-0-	370	2			N	-0-					-0-
04	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	575	-0-	-145	-0-	575	2			N	-0-					12
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					12
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					12
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					12
03	612	N	612	-0-	-0-	-0-	612	2			N	-0-					12
04	600	N	593	-0-	-7	-0-	593	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					35
12	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					35
01	1519	N	1417	-0-	-102	-0-	1417	3			N	-0-					35
02	1316	N	1265	-0-	-51	-0-	1265	3			N	-0-					35
03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					35
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					35

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
12	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2986	N	2986	-0-	-0-	-0-	2986	2			N	-0-					-0-
02	2800	N	3760	-0-	960	960	3760	2			N	-0-					-0-
*03	2949	N	1989	-0-	-960	-0-	1989	2			N	-0-					-0-
04	1410	N	1375	-0-	-35	-0-	1375	2			N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

11	2040	X	1892	-0-	-148	-0-	1892	3			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
01	2201	X	1695	-0-	-506	-0-	1695	3			N	-0-					-0-
02	1988	X	1105	-0-	-883	-0-	1105	3			N	-0-					-0-
03	2294	X	2049	-0-	-245	-0-	2049	3			N	-0-					-0-
04	2220	X	1929	-0-	-291	-0-	1929	3			N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

11	4277	X	4277	-0-	-0-	-0-	4277	3			N	-0-					-0-
12	4123	X	4123	-0-	-0-	-0-	4121	3	2	9	N	2					2
01	3641	X	3641	-0-	-0-	-0-	3641	3			N	-0-					2
02	3329	X	3329	-0-	-0-	-0-	3326	3	3	9	N	3					5
*03	4099	X	4099	-0-	-0-	-0-	4099	3			N	-0-					5
*04	3714	X	3714	-0-	-0-	-0-	3712	3	2	9	N	2					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	681	-0-	-39	-0-	13	1	668	3	N	-0-	2	5			74
12	744	X	661	-0-	-83	-0-	13	1	648	3	N	-0-					74
01	744	X	637	-0-	-107	-0-	8	1	574	3	N	-0-					74
							55	4									
02	672	X	648	-0-	-24	-0-	15	1	578	3	N	3					77
							52	4	3	9							
*03	744	X	671	-0-	-73	-0-	19	1	652	3	N	-0-					77
04	690	X	645	-0-	-45	-0-	14	1	631	3	N	-0-					77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	X	1412	-0-	-568	-0-	1412	3			N	-0-					135
12	2046	X	1813	-0-	-233	-0-	1813	3			N	-0-					135
01	2201	X	1951	-0-	-250	-0-	1951	3			N	-0-					135
02	1988	X	1799	-0-	-189	-0-	1799	3			N	-0-					135
03	2201	X	2014	-0-	-187	-0-	2014	3			N	-0-					135
04	1890	X	1837	-0-	-53	-0-	1837	3			N	-0-					135

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	297	-0-	-3	-0-	297	3			N	-0-					62
12	310	X	284	-0-	-26	-0-	284	3			N	-0-					62
01	310	X	266	-0-	-44	-0-	266	3			N	-0-					62
02	280	X	244	-0-	-36	-0-	244	3			N	-0-					62
03	310	X	240	-0-	-70	-0-	240	3			N	-0-					62
04	300	X	238	-0-	-62	-0-	238	3			N	-0-					62

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

11	536 N	536	-0-	-0-	-0-	536	2		N	-0-			-0-
12	536 N	536	-0-	-0-	-0-	536	2		N	-0-			-0-
01	496 N	374	-0-	-122	-0-	374	2		N	-0-			-0-
02	504 N	441	-0-	-63	-0-	441	2		N	-0-			-0-
03	527 N	492	-0-	-35	-0-	492	2		N	-0-			-0-
*04	472 N	472	-0-	-0-	-0-	472	2		N	-0-			-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

11	1380 #	688	-0-	-692	-0-	688	3		N	-0-			-0-
12	1532 R	1532	-0-	-0-	-0-	1532	3		N	-0-			-0-
01	1426 #	1393	-0-	-33	-0-	1393	3		N	-0-			-0-
02	1288 #	1247	-0-	-41	-0-	1247	3		N	-0-			-0-
03	1519 #	1275	-0-	-244	-0-	1275	3		N	-0-			-0-
04	1470 #	1059	-0-	-411	-0-	1059	3		N	-0-			-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

11	420 #	393	-0-	-27	-0-	393	2		N	-0-			-0-
12	403 #	263	-0-	-140	-0-	263	2		N	-0-			-0-
01	403 #	-0-	-0-	-403	-0-				N	-0-			-0-
02	364 #	5	-0-	-359	-0-	5	2		N	-0-			-0-
03	403 #	17	-0-	-386	-0-	17	2		N	-0-			-0-
04	390 #	-0-	-0-	-390	-0-				N	-0-			-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	387	-0-	-93	-0-	387	2			N	-0-					41
12	589	N	549	-0-	-40	-0-	446	2	103	9	N	94	94	1			41
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					41
02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					41
03	558	N	409	-0-	-149	-0-	409	2			N	-0-					41
*04	472	N	472	-0-	-0-	-0-	472	2			N	-0-					41

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2126	-0-	-394	-0-	2120	3	6	9	N	5	86	1			123
12	2573	N	1600	-0-	-973	-0-	1600	3			N	-0-					123
01	2511	N	2090	-0-	-421	-0-	2090	3			N	-0-					123
02	2125	N	2125	-0-	-0-	-0-	2042	3	83	9	N	75					198
03	2966	N	2966	-0-	-0-	-0-	2911	3	55	9	N	50	186	1			62
*04	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					62

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	58	1			20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		937	-0-	937	937	923	3	14	9	N	13					33

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					40
12	403	N	315	-0-	-88	-0-	315	2			N	-0-					40
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					40
02	336	N	311	-0-	-25	-0-	311	2			N	-0-					40
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					40
04	330	N	183	-0-	-147	-0-	183	2			N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	928	-0-	-2	-0-	902	3	26	9	N	24	146	1			74
12	1023	N	961	-0-	-62	-0-	914	3	47	9	N	43	109	1			8
01	992	N	928	-0-	-64	-0-	900	3	28	9	N	25					33
02	868	N	850	-0-	-18	-0-	814	3	36	9	N	33					66
03	961	N	938	-0-	-23	-0-	888	3	50	9	N	45					111
04	900	N	879	-0-	-21	-0-	857	3	22	9	N	20					131

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4594	X	4594	-0-	-0-	-0-	468	1	4120	2	N	5					256
							6	9									
12	4503	X	4503	-0-	-0-	-0-	484	1	4019	2	N	-0-					256
01	4299	X	4299	-0-	-0-	-0-	484	1	3814	2	N	1	185	1			72
							1	9									
02	3894	X	3894	-0-	-0-	-0-	437	1	3448	2	N	8					80
							9	9									
03	4202	X	4202	-0-	-0-	-0-	484	1	3714	2	N	4					84
							4	9									
*04	4237	X	4237	-0-	-0-	-0-	468	1	3769	2	N	-0-					84

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	924	-0-	-126	-0-	921	3	3	9	N	3	30	1			13
12	1023	N	919	-0-	-104	-0-	919	3			N	-0-					13
01	992	N	885	-0-	-107	-0-	885	3			N	-0-					13
02	868	N	798	-0-	-70	-0-	798	3			N	-0-					13
03	930	N	851	-0-	-79	-0-	851	3			N	-0-					13
04	870	N	822	-0-	-48	-0-	822	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	725	N	725	-0-	-0-	-0-	725	2			N	-0-					54
12	744	N	732	-0-	-12	-0-	732	2			N	-0-					54
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					54
02	672	N	665	-0-	-7	-0-	665	2			N	-0-					54
03	744	N	730	-0-	-14	-0-	730	2			N	-0-					54
04	720	N	708	-0-	-12	-0-	708	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
12	527	N	481	-0-	-46	-0-	481	2			N	-0-					52
01	496	N	473	-0-	-23	-0-	473	2			N	-0-					52
02	448	N	429	-0-	-19	-0-	429	2			N	-0-					52
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					52
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12420	X	11897	-0-	-523	-0-	1044	1	10747	2	N	96	189	1			30
							106	9									
12	12245	X	11915	-0-	-330	-0-	1044	1	10663	2	N	189	179	1			40
							208	9									
01	12245	X	12053	-0-	-192	-0-	1050	1	10824	2	N	163	186	1			17
							179	9									
02	11060	X	10803	-0-	-257	-0-	947	1	9720	2	N	124					141
							136	9									
03	12245	X	10373	-0-	-1872	-0-	767	1	9409	2	N	179	186	1			134
							197	9									
04	11850	X	11384	-0-	-466	-0-	986	1	10221	2	N	161	190	1			105
							177	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20640	X	10775	-0-	-9865	-0-	1818	1	8194	2	N	694	1055	1			736
							763	9									
12	11811	X	9630	-0-	-2181	-0-	1806	1	6951	2	N	794	1080	1			450
							873	9									
01	11811	X	8232	-0-	-3579	-0-	1633	1	5848	2	N	683	827	1			306
							751	9									
02	10668	X	7748	-0-	-2920	-0-	1568	1	5472	2	N	644	541	1			409
							708	9									
03	11811	X	10830	-0-	-981	-0-	1671	1	8422	2	N	670	723	1			356
							737	9									
*04	14069	X	14069	-0-	-0-	-0-	1837	1	11418	2	N	740	749	1			347
							814	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	4327	-0-	-23	-0-	807	1	3362	2	N	144	180	1			184
							158	9									
12	4309	X	4187	-0-	-122	-0-	873	1	3134	2	N	164	182	1			166
							180	9									
01	4309	X	3797	-0-	-512	-0-	748	1	2885	2	N	149	189	1			126
							164	9									
02	3892	X	3587	-0-	-305	-0-	784	1	2621	2	N	165	187	1			104
							182	9									
03	4309	X	4275	-0-	-34	-0-	802	1	3280	2	N	175	183	1			96
							193	9									
*04	4249	X	4249	-0-	-0-	-0-	833	1	3240	2	N	160	189	1			67
							176	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	12017	-0-	-1003	-0-	477	1	11481	2	N	54	178	1			84
							59	9									
12	13175	X	11675	-0-	-1500	-0-	28	1	11640	2	N	6					90
							7	9									
01	13175	X	11797	-0-	-1378	-0-	11713	2	84	9	N	76					166
02	11620	X	10579	-0-	-1041	-0-	10543	2	36	9	N	33					199
03	12865	X	11476	-0-	-1389	-0-	11476	2			N	-0-					199
04	12030	X	10888	-0-	-1142	-0-	10879	2	9	9	N	8					207

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15510	X	12340	-0-	-3170	-0-	1044	1	11090	2	N	187	179	1			214
							206	9									
12	14787	X	11887	-0-	-2900	-0-	1019	1	10605	2	N	239	184	1			269
							263	9									
01	14787	X	12371	-0-	-2416	-0-	976	1	11097	2	N	271	187	1			353
							298	9									
02	13132	X	9218	-0-	-3914	-0-	918	1	8115	2	N	168	376	1			145
							185	9									
03	14539	X	9325	-0-	-5214	-0-	1061	1	8104	2	N	145	173	1			117
							160	9									
04	12330	X	7439	-0-	-4891	-0-	1044	1	6255	2	N	127	166	1			78
							140	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13797	X	13797	-0-	-0-	-0-	835	1	12518	2	N	404	562	1			580
							444	9									
12	16700	X	16700	-0-	-0-	-0-	716	1	15563	2	N	383	560	1			403
							421	9									
01	13329	X	13329	-0-	-0-	-0-	491	1	12544	2	N	267	187	1			483
							294	9									
02	15993	X	15993	-0-	-0-	-0-	645	1	14893	2	N	414	186	1			711
							455	9									
03	22670	X	22670	-0-	-0-	-0-	878	1	20696	2	N	996	1105	1			602
							1096	9									
*04	20120	X	20120	-0-	-0-	-0-	843	1	18395	2	N	802	1060	1			344
							882	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23730	X	21634	-0-	-2096	-0-	21188	2	446	9	N	405	124	1			573
12	23560	X	22882	-0-	-678	-0-	22443	2	439	9	N	399	750	1			222
01	23560	X	21411	-0-	-2149	-0-	20925	2	486	9	N	442	370	1			294
02	21168	X	20654	-0-	-514	-0-	20147	2	507	9	N	461	555	1			200
03	22878	X	22759	-0-	-119	-0-	22200	2	559	9	N	508	358	1			350
*04	24849	X	24849	-0-	-0-	-0-	24289	2	560	9	N	509	562	1			297

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					64
12	2168	N	2168	-0-	-0-	-0-	1993	2	175	9	N	159	185	1			38
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					38
02	1571	N	1571	-0-	-0-	-0-	1484	2	87	9	N	79					117
03	1891	N	1891	-0-	-0-	-0-	1780	2	111	9	N	101	181	1			37
*04	1771	N	1771	-0-	-0-	-0-	1765	2	6	9	N	5					42

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1044	-0-	-216	-0-	1044	1			N	-0-					28
12	1116	X	1036	-0-	-80	-0-	1024	1	12	9	N	11					39
01	1085	N	869	-0-	-216	-0-	869	1			N	-0-					39
02	980	N	272	-0-	-708	-0-	35	1	237	2	N	-0-					39
03	1023	N	91	-0-	-932	-0-	91	2			N	-0-					39
04	840	N	447	-0-	-393	-0-	447	2			N	-0-					39

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11736	X	11736	-0-	-0-	-0-	678	1	10838	2	N	200	188	1			154
							220	9									
12	9294	X	9294	-0-	-0-	-0-	688	1	8418	2	N	171	196	1			129
							188	9									
01	9417	X	9417	-0-	-0-	-0-	629	1	8489	2	N	272	195	1			206
							299	9									
02	8309	X	8309	-0-	-0-	-0-	600	1	7533	2	N	160	187	1			179
							176	9									
03	8896	X	8896	-0-	-0-	-0-	653	1	8025	2	N	198	188	1			189
							218	9									
*04	8534	X	8534	-0-	-0-	-0-	656	1	7583	2	N	268	192	1			265
							295	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	14016	-0-	-804	-0-	13762	2	254	9	N	231	168	1			176
12	15665	X	15665	-0-	-0-	-0-	15387	2	278	9	N	253	363	1			66
01	14384	X	14338	-0-	-46	-0-	14083	2	255	9	N	232	191	1			107
02	12992	X	12891	-0-	-101	-0-	12725	2	166	9	N	151	179	1			79
03	14384	X	13950	-0-	-434	-0-	13686	2	264	9	N	240	175	1			144
04	13920	X	13396	-0-	-524	-0-	13126	2	270	9	N	245	166	1			223

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	14343	-0-	-687	-0-	14064	2	279	9	N	254	184	1			303
12	14334	X	14334	-0-	-0-	-0-	14060	2	274	9	N	249	357	1			195
01	14348	X	14348	-0-	-0-	-0-	14102	2	246	9	N	224	366	1			53
02	12908	X	12846	-0-	-62	-0-	12613	2	233	9	N	212	176	1			89
03	14291	X	13687	-0-	-604	-0-	13449	2	238	9	N	216	171	1			134
04	13830	X	13485	-0-	-345	-0-	13178	2	307	9	N	279	179	1			234

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460	X	8127	-0-	-333	-0-	1507	1	6408	2	N	193	177	1			138
							212	9									
12	8742	X	8555	-0-	-187	-0-	1443	1	6948	2	N	149	185	1			102
							164	9									
01	8742	X	8049	-0-	-693	-0-	1570	1	6324	2	N	141	190	1			53
							155	9									
02	7644	X	7138	-0-	-506	-0-	1418	1	5567	2	N	139	175	1			17
							153	9									
03	8556	X	7907	-0-	-649	-0-	1532	1	6165	2	N	191	185	1			23
							210	9									
04	8280	X	7060	-0-	-1220	-0-	1395	1	5478	2	N	170					193
							187	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10380	X	8968	-0-	-1412	-0-	420	1	8337	2	N	192	187	1			164
							211	9									
12	10106	X	8283	-0-	-1823	-0-	8131	2	152	9	N	138					302
01	10106	X	8256	-0-	-1850	-0-	8198	2	58	9	N	53	186	1			169
02	9128	X	7955	-0-	-1173	-0-	7803	2	152	9	N	138					307
03	10075	X	9704	-0-	-371	-0-	9569	2	135	9	N	123	186	1			244
04	8970	X	7167	-0-	-1803	-0-	7003	2	164	9	N	149	188	1			205

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6726	X	6726	-0-	-0-	-0-	850	1	5771	2	N	95					142
							105	9									
12	7130	X	5951	-0-	-1179	-0-	852	1	4986	2	N	103	186	1			59
							113	9									
01	7130	X	6534	-0-	-596	-0-	802	1	5611	2	N	110					169
							121	9									
02	6440	X	4844	-0-	-1596	-0-	752	1	4050	2	N	38					207
							42	9									
03	7130	X	4979	-0-	-2151	-0-	779	1	4110	2	N	82	180	1			109
							90	9									
04	6720	X	5389	-0-	-1331	-0-	814	1	4492	2	N	75					184
							83	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6447	X	6447	-0-	-0-	-0-	1219	1	5037	2	N	174	184	1			89
							191	9									
12	6285	X	6285	-0-	-0-	-0-	995	1	5095	2	N	177	192	1			74
							195	9									
01	6013	X	6013	-0-	-0-	-0-	809	1	4960	2	N	222	181	1			115
							244	9									
02	6015	X	6015	-0-	-0-	-0-	921	1	4897	2	N	179	179	1			115
							197	9									
03	6769	X	6769	-0-	-0-	-0-	1066	1	5447	2	N	233	190	1			158
							256	9									
*04	6480	X	6480	-0-	-0-	-0-	1031	1	5190	2	N	235	182	1			211
							259	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

11	17940	X	16222	-0-	-1718	-0-	15874	2	348	9	N	316	336	1			156
12	16988	X	15910	-0-	-1078	-0-	15561	2	349	9	N	317	342	1			131
01	16988	X	16243	-0-	-745	-0-	15904	2	339	9	N	308	364	1			75
02	15344	X	14287	-0-	-1057	-0-	13983	2	304	9	N	276	186	1			165
03	16833	X	15691	-0-	-1142	-0-	15374	2	317	9	N	288	364	1			89
04	16230	X	14927	-0-	-1303	-0-	14630	2	297	9	N	270	164	1			195

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

11	14310	X	12486	-0-	-1824	-0-	12194	2	292	9	N	265	371	1			210
12	13919	X	11386	-0-	-2533	-0-	11101	2	285	9	N	259	184	1			285
01	13927	X	13927	-0-	-0-	-0-	13620	2	307	9	N	279	377	1			187
02	12572	X	11441	-0-	-1131	-0-	11176	2	265	9	N	241	185	1			243
03	13423	X	12230	-0-	-1193	-0-	11956	2	274	9	N	249	190	1			302
04	13470	X	11711	-0-	-1759	-0-	11426	2	285	9	N	259	371	1			190

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

11	13140	X	12661	-0-	-479	-0-	12385	2	276	9	N	251	377	1			92
12	14446	X	12749	-0-	-1697	-0-	12531	2	218	9	N	198					290
01	14446	X	12900	-0-	-1546	-0-	12616	2	284	9	N	258	359	1			189
02	12096	X	11461	-0-	-635	-0-	11206	2	255	9	N	232	187	1			234
03	13237	X	12394	-0-	-843	-0-	12171	2	223	9	N	203	181	1			256
04	12660	X	11868	-0-	-792	-0-	11597	2	271	9	N	246	370	1			132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15125	X	15125	-0-	-0-	-0-	1665 1243	1 9	12217	2	N	1130	1602	1			402
12	16411	X	16411	-0-	-0-	-0-	1691 1235	1 9	13485	2	N	1123	920	1			605
01	15008	X	15008	-0-	-0-	-0-	1731 1048	1 9	12229	2	N	953	1042	1			516
02	13689	X	13689	-0-	-0-	-0-	1545 1135	1 9	11009	2	N	1032	1107	1			441
03	13605	X	13605	-0-	-0-	-0-	1291 1101	1 9	11213	2	N	1001	717	1			725
*04	13559	X	13559	-0-	-0-	-0-	1217 1058	1 9	11284	2	N	962	1302	1			385

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

11	5100	X	4492	-0-	-608	-0-	809 70	1 9	3613	2	N	64	186	1			130
12	4702	X	4702	-0-	-0-	-0-	839 175	1 9	3688	2	N	159	175	1			114
01	4618	X	4618	-0-	-0-	-0-	852 55	1 9	3711	2	N	50					164
02	4353	X	4353	-0-	-0-	-0-	789 166	1 9	3398	2	N	151	191	1			124
03	4591	X	4591	-0-	-0-	-0-	878 117	1 9	3596	2	N	106	181	1			49
04	4290	X	4112	-0-	-178	-0-	835 231	1 9	3046	2	N	210	194	1			65

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

11	9210	X	9141	-0-	-69	-0-	822 326	1 9	7993	2	N	296	170	1			196
12	9262	X	9262	-0-	-0-	-0-	876 360	1 9	8026	2	N	327	355	1			168
01	9536	X	9536	-0-	-0-	-0-	878 347	1 9	8311	2	N	315	354	1			129
02	8287	X	8287	-0-	-0-	-0-	793 305	1 9	7189	2	N	277	347	1			59
03	8959	X	8873	-0-	-86	-0-	839 323	1 9	7711	2	N	294	191	1			162
04	8670	X	8489	-0-	-181	-0-	834 338	1 9	7317	2	N	307					469

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8310	X	7889	-0-	-421	-0-	1018	1	6707	2	N	149	185	1			75
							164	9									
12	8060	X	7693	-0-	-367	-0-	1079	1	6468	2	N	133	100	1			108
							146	9									
01	8060	X	7719	-0-	-341	-0-	1024	1	6548	2	N	134					242
							147	9									
02	7280	X	6872	-0-	-408	-0-	918	1	5814	2	N	127	191	1			178
							140	9									
03	8060	X	7503	-0-	-557	-0-	1054	1	6306	2	N	130	188	1			120
							143	9									
04	7800	X	7204	-0-	-596	-0-	1038	1	6025	2	N	128	181	1			67
							141	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

11	10980	X	9602	-0-	-1378	-0-	1044	1	8393	2	N	150					222
							165	9									
12	9982	X	8809	-0-	-1173	-0-	931	1	7721	2	N	143	187	1			178
							157	9									
01	10119	X	10119	-0-	-0-	-0-	1079	1	8866	2	N	158	183	1			153
							174	9									
02	9016	X	8544	-0-	-472	-0-	944	1	7453	2	N	134	190	1			97
							147	9									
03	9982	X	8378	-0-	-1604	-0-	977	1	7245	2	N	142					239
							156	9									
04	9660	X	9301	-0-	-359	-0-	1038	1	8118	2	N	132	188	1			183
							145	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DAVIS WELL #: 3061 RRCID -> 267820 COMPL. DATE 02/27/2011 TOTAL DEPTH 18273 PERF.14950 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					964
12	0	N	-0-	-0-	-0-	-0-					N	-0-					964
01	0	N	-0-	-0-	-0-	-0-					N	-0-					964
02	0	N	-0-	-0-	-0-	-0-					N	-0-					964
03	0	N	-0-	-0-	-0-	-0-					N	-0-					964
04	0	N	-0-	-0-	-0-	-0-					N	-0-					964

CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

11	4770	X	540	-0-	-4230	-0-	540	2			N	-0-					2032
12	3410	X	394	-0-	-3016	-0-	394	2			N	-0-					2032
01	1643	X	305	-0-	-1338	-0-	305	2			N	-0-					2032
02	952	X	348	-0-	-604	-0-	348	2			N	-0-					2032
03	1054	X	408	-0-	-646	-0-	394	2	14	9	N	13	184	1			1861
04	540	X	393	-0-	-147	-0-	393	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

11	11670	X	11114	-0-	-556	-0-	10820	2	294	9	N	267	349	1			1385
12	12059	X	11484	-0-	-575	-0-	11165	2	319	9	N	290	376	1			1299
01	12059	X	8018	-0-	-4041	-0-	7784	2	234	9	N	213	370	1			1142
02	10668	X	8512	-0-	-2156	-0-	8204	2	308	9	N	280	538	1			884
03	11470	X	7164	-0-	-4306	-0-	6797	2	367	9	N	334					1218
04	11100	X	5830	-0-	-5270	-0-	5639	2	191	9	N	174	361	1			1031

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

11	24750	X	21649	-0-	-3101	-0-	21201	2	448	9	N	407					2231
12	24676	X	21845	-0-	-2831	-0-	21330	2	515	9	N	468	915	1			1784
01	24521	X	21900	-0-	-2621	-0-	21144	5	756	9	N	687	379	1			2092
02	21728	X	19560	-0-	-2168	-0-	18980	2	580	9	N	527					2619
03	22692	X	20005	-0-	-2687	-0-	19638	2	367	9	N	334	187	1			2766
04	21660	X	17494	-0-	-4166	-0-	17116	2	378	9	N	344					3110

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

11	8026	X	8026	-0-	-0-	-0-	7798	2	228	9	N	207					1207
12	8618	X	6715	-0-	-1903	-0-	6579	2	136	9	N	124	356	1			975
01	8618	X	3957	-0-	-4661	-0-	3728	2	229	9	N	208	711	1			472
02	7784	X	4863	-0-	-2921	-0-	4692	2	171	9	N	155					627
03	8308	X	5468	-0-	-2840	-0-	5314	2	154	9	N	140					767
04	8040	X	6776	-0-	-1264	-0-	6589	2	187	9	N	170					937

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

11	DLQ G-10		632	-0-	632	4396	611	2	21	9	N	19	2	1			141
12	3100	N	563	-0-	-2537	1859	535	2	28	9	N	25					166
01	2455	N	596	-0-	-1859	-0-	579	2	17	9	N	15	156	1			25
02	503	N	503	-0-	-0-	-0-	490	2	13	9	N	12					37
*03	609	N	609	-0-	-0-	-0-	592	2	17	9	N	15					52
*04	612	N	612	-0-	-0-	-0-	575	2	37	9	N	34					86

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

11	DLQ G-10		3129	-0-	3129	19473	265	1	2851	2	N	12	116	1			43
							13	9									
12	21811	X	2338	-0-	-19473	-0-	374	1	1932	2	N	29	1	1			71
							32	9									
01	2939	X	2939	-0-	-0-	-0-	374	1	2533	2	N	29	5	1			95
							32	9									
02	2660	X	2538	-0-	-122	-0-	253	1	2274	2	N	10					105
							11	9									
03	2976	X	2721	-0-	-255	-0-	2713	2	8	9	N	7	2	1			110
*04	2972	X	2972	-0-	-0-	-0-	12	1	2921	2	N	35	2	1			143
							39	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

11	DLQ G-10		3147	-0-	3147	21586	3096	2	51	9	N	46	97	1			49
12	24666	X	3080	-0-	-21586	-0-	338	1	2701	2	N	37	2	1			84
							41	9									
01	3391	X	3391	-0-	-0-	-0-	374	1	3005	2	N	11	6	1			89
							12	9									
02	2954	X	2954	-0-	-0-	-0-	253	1	2656	2	N	41	95	1			35
							45	9									
*03	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-	3	1			32
*04	3323	X	3323	-0-	-0-	-0-	3259	2	64	9	N	58	2	1			82

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

11	1600	N	1923	-0-	323	10167	1836	2	87	9	N	79	4	1			108
12	10167	X	-0-	-0-	-10167	-0-					N	-0-					108
01	1550	X	610	-0-	-940	-0-	608	2	2	9	N	2	1	1			109
02	1232	X	398	-0-	-834	-0-	397	2	1	9	N	1					110
*03	1550	X	-0-	-0-	-1550	-0-					N	-0-					110
04	600	N	-0-	-0-	-600	-0-					N	1					108

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

11	DLQ G-10		1157	-0-	1157	24835	667	2	490	9	N	445	548	1			165
12	25462	X	627	-0-	-24835	-0-	197	2	430	9	N	391	374	1			182
01	2480	X	607	-0-	-1873	-0-	267	2	340	9	N	309	194	1			297
02	2240	X	343	-0-	-1897	-0-	131	2	212	9	N	193	360	1			130
03	2480	X	444	-0-	-2036	-0-	90	2	354	9	N	322	182	1			270
04	600	N	309	-0-	-291	-0-	63	2	246	9	N	224	375	1			119

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

11	DLQ G-10		2472	-0-	2472	13463	330	1	2142	2	N	-0-					174
12	3100	N	2603	-0-	-497	12966	343	1	2192	2	N	62					236
							68	9									
01	3100	N	2591	-0-	-509	12457	341	1	1965	2	N	259	164	1			331
							285	9									
02	2800	N	2274	-0-	-526	11931	310	1	1957	2	N	6					337
							7	9									
*03	3100	N	2343	-0-	-757	11174	211	1	2076	2	N	51	180	1			208
							56	9									
*04	3000	N	2214	-0-	-786	10388	31	1	2150	2	N	30	51	1			187
							33	9									

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2578	-0-	2578	16208	314	1	2234	2	N	27	7	1			131
							30	9									
12	18523	X	2315	-0-	-16208	-0-	374	1	1931	2	N	9	2	1			138
							10	9									
01	2446	X	2446	-0-	-0-	-0-	374	1	2050	2	N	20	5	1			153
							22	9									
02	2100	X	2068	-0-	-32	-0-	265	1	1768	2	N	32	136	1			49
							35	9									
*03	2339	X	2339	-0-	-0-	-0-	2335	2	4	9	N	4	3	1			50
04	2250	N	2143	-0-	-107	-0-	2121	2	22	9	N	20	1	1			69

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3471	-0-	3471	21125	434	1	3016	2	N	19	103	1			44
							21	9									
12	24638	X	3513	-0-	-21125	-0-	748	1	2739	2	N	24					68
							26	9									
01	3856	X	3856	-0-	-0-	-0-	748	1	3054	2	N	49	5	1			112
							54	9									
02	3375	X	3375	-0-	-0-	-0-	676	1	2685	2	N	13	80	1			45
							14	9									
*03	3525	X	3525	-0-	-0-	-0-	217	1	3278	2	N	27					72
							30	9									
*04	3346	X	3346	-0-	-0-	-0-	3304	2	42	9	N	38					110

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2102	X	2102	-0-	-0-	-0-	2069	2	33	9	N	30					117
12	2014	X	2014	-0-	-0-	-0-	1985	2	29	9	N	26					143
01	2031	X	2031	-0-	-0-	-0-	1981	2	50	9	N	45					188
02	1843	N	1843	-0-	-0-	-0-	1812	2	31	9	N	28	187	1			29
*03	1909	N	1909	-0-	-0-	-0-	1877	2	32	9	N	29					58
*04	1882	N	1882	-0-	-0-	-0-	1849	2	33	9	N	30					88

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2310	-0-	-0-	-0-	328	1	1982	2	N	-0-					152
12	2442	N	2442	-0-	-0-	-0-	340	1	2047	2	N	50					202
							55	9									
01	2381	N	2381	-0-	-0-	-0-	342	1	2038	2	N	1	186	1			17
							1	9									
02	2136	N	2136	-0-	-0-	-0-	279	1	1857	2	N	-0-					17
*03	2050	N	2050	-0-	-0-	-0-	29	1	2021	2	N	-0-					17
*04	2119	N	2119	-0-	-0-	-0-	29	1	2007	2	N	75					92
							83	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		2	-0-	2	2	2	2			N	-0-					48
12	14B2 EXT		1	-0-	1	3	1	2			N	-0-					48
01	14B2 EXT		2	-0-	2	5	2	2			N	-0-					48
02	14B2 EXT		2	-0-	2	7	2	2			N	-0-					48
03	14B2 EXT		1	-0-	1	8	1	2			N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	8					N	-0-					48

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2437	-0-	2437	17189	2392	2	45	9	N	41	7	1			134
12	19255	X	2066	-0-	-17189	-0-	181	1	1849	2	N	33	1	1			166
							36	9									
01	2477	X	2477	-0-	-0-	-0-	312	1	2139	2	N	24	4	1			186
							26	9									
02	2240	X	2224	-0-	-16	-0-	282	1	1911	2	N	28	178	1			36
							31	9									
*03	2645	X	2645	-0-	-0-	-0-	312	1	2312	2	N	19	2	1			53
							21	9									
*04	2449	N	2449	-0-	-0-	-0-	302	1	2112	2	N	32	1	1			84
							35	9									

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2088	-0-	2088	15497	2060	2	28	9	N	25	6	1			137
12	17421	X	1924	-0-	-15497	-0-	1898	2	26	9	N	24	2	1			159
01	2046	X	1929	-0-	-117	-0-	1893	2	36	9	N	33	141	1			51
02	1960	X	1818	-0-	-142	-0-	1797	2	21	9	N	19					70
*03	2219	X	2219	-0-	-0-	-0-	2195	2	24	9	N	22	6	1			86
*04	2145	X	2145	-0-	-0-	-0-	2105	2	40	9	N	36	6	1			116

STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4771	-0-	4771	31713	4717	2	54	9	N	49	12	1			150
12	35826	X	4113	-0-	-31713	-0-	4070	2	43	9	N	39					189
01	4517	X	4517	-0-	-0-	-0-	4466	2	51	9	N	46	6	1			229
02	4044	X	4044	-0-	-0-	-0-	4020	2	24	9	N	22					251
*03	4924	X	4924	-0-	-0-	-0-	4896	2	28	9	N	25					276
*04	4691	X	4691	-0-	-0-	-0-	4640	2	51	9	N	46	184	1			138

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		554	-0-	554	3183	7	1	547	2	N	-0-					45
12	T. A.		492	-0-	492	3675	7	1	485	2	N	-0-					45
01	4075	X	400	-0-	-3675	-0-	6	1	394	2	N	-0-					45
02	429	X	429	-0-	-0-	-0-	6	1	423	2	N	-0-					45
03	496	N	292	-0-	-204	-0-	4	1	288	2	N	-0-					45
04	390	N	67	-0-	-323	-0-	1	1	66	2	N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2447	-0-	2447	15215	32	1	2387	2	N	25					119
							28	9									
12	3100	N	2486	-0-	-614	14601	34	1	2422	2	N	27					146
							30	9									
01	3100	N	2393	-0-	-707	13894	35	1	2325	2	N	30					176
							33	9									
02	2800	N	2187	-0-	-613	13281	31	1	2134	2	N	20					196
							22	9									
*03	3100	N	2424	-0-	-676	12605	34	1	2362	2	N	25					221
							28	9									
*04	3000	N	2369	-0-	-631	11974	33	1	2310	2	N	24	185	1			60
							26	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3187	-0-	3187	22762	3132	2	55	9	N	50	11	1			182
12	25498	X	2736	-0-	-22762	-0-	2681	2	55	9	N	50	186	1			46
01	3061	X	3061	-0-	-0-	-0-	2993	2	68	9	N	62	8	1			100
02	3052	X	2811	-0-	-241	-0-	2759	2	52	9	N	47					147
*03	3456	X	3456	-0-	-0-	-0-	3406	2	50	9	N	45	8	1			184
*04	3281	X	3281	-0-	-0-	-0-	3216	2	65	9	N	59	5	1			238

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1837	-0-	1837	11230	24	1	1785	2	N	25					129
							28	9									
12	3100	N	1899	-0-	-1201	10029	26	1	1845	2	N	25					154
							28	9									
01	3100	N	1805	-0-	-1295	8734	26	1	1751	2	N	25					179
							28	9									
02	2800	N	1541	-0-	-1259	7475	22	1	1508	2	N	10					189
							11	9									
*03	3100	N	1826	-0-	-1274	6201	26	1	1767	2	N	30	157	1			62
							33	9									
*04	3000	N	1748	-0-	-1252	4949	24	1	1699	2	N	23					85
							25	9									

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1902	-0-	1902	13108	1869	2	33	9	N	30	5	1			181
12	14810	X	1702	-0-	-13108	-0-	1671	2	31	9	N	28					209
01	1885	X	1885	-0-	-0-	-0-	1848	2	37	9	N	34	193	1			50
02	1596	X	1564	-0-	-32	-0-	1530	2	34	9	N	31					81
*03	1962	X	1962	-0-	-0-	-0-	1927	2	35	9	N	32					113
*04	1827	N	1827	-0-	-0-	-0-	1801	2	26	9	N	24					137

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2883	-0-	2883	19362	2883	2			N	-0-					90
12	21926	X	2564	-0-	-19362	-0-	2558	2	6	9	N	5	1	1			94
01	2690	X	2690	-0-	-0-	-0-	2669	2	21	9	N	19	4	1			109
02	2660	X	2337	-0-	-323	-0-	2335	2	2	9	N	2					111
*03	2945	X	2622	-0-	-323	-0-	2622	2			N	-0-	1	1			110
04	2610	N	2418	-0-	-192	-0-	2408	2	10	9	N	9					114

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2350	-0-	2350	14287	328	1	2000	2	N	20					118
							22	9									
12	3100	N	2331	-0-	-769	13518	339	1	1967	2	N	23					141
							25	9									
01	3100	N	2339	-0-	-761	12757	341	1	1969	2	N	26					167
							29	9									
02	2800	N	2135	-0-	-665	12092	308	1	1813	2	N	13					180
							14	9									
*03	3100	N	2212	-0-	-888	11204	338	1	1846	2	N	25					205
							28	9									
*04	3000	N	1980	-0-	-1020	10184	266	1	1690	2	N	22	184	1			43
							24	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		40081	-0-	40081	95829	39831	2	250	9	N	227	391	1			133
12	108534	X	12705	-0-	-95829	-0-	145	1	12420	2	N	127					260
							140	9									
01	13805	X	13805	-0-	-0-	-0-	312	1	13294	2	N	181	192	1			249
							199	9									
02	49364	X	11085	-0-	-38279	-0-	282	1	10673	2	N	118	187	1			180
							130	9									
03	54653	X	12058	-0-	-42595	-0-	312	1	11643	2	N	94					274
							103	9									
04	40080	X	10833	-0-	-29247	-0-	302	1	10378	2	N	139	186	1			227
							153	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5305	-0-	5305	35864	434	1	4868	2	N	3	13	1			64
							3	9									
12	41028	X	5164	-0-	-35864	-0-	748	1	4412	2	N	4					68
							4	9									
01	5560	X	5560	-0-	-0-	-0-	748	1	4797	2	N	14	8	1			74
							15	9									
02	4967	X	4967	-0-	-0-	-0-	676	1	4291	2	N	-0-					74
*03	5610	X	5610	-0-	-0-	-0-	290	1	5320	2	N	-0-					74
04	5280	X	5036	-0-	-244	-0-	5027	2	9	9	N	8					67

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3352	X	3352	-0-	-0-	-0-	496	1	2847	2	N	8					166
							9	9									
12	3433	X	3433	-0-	-0-	-0-	863	1	2566	2	N	4	2	1			168
							4	9									
01	3441	X	3441	-0-	-0-	-0-	450	1	2982	2	N	8	3	1			173
							9	9									
02	3622	X	3622	-0-	-0-	-0-	477	1	3138	2	N	6					179
							7	9									
*03	3496	X	3496	-0-	-0-	-0-	528	1	2957	2	N	10	7	1			182
							11	9									
*04	3143	X	3143	-0-	-0-	-0-	511	1	2622	2	N	9	4	1			187
							10	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	688	N	688	-0-	-0-	-0-	688	1			N	-0-					-0-
04	14B2 EXT		191	-0-	191	191	191	1			N	-0-					-0-

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

11	DLQ G-10		2407	-0-	2407	12792	478	1	1912	2	N	15					127
							17	9									
12	3100	N	2503	-0-	-597	12195	496	1	1990	2	N	15					142
							17	9									
01	3100	N	2418	-0-	-682	11513	496	1	1903	2	N	17					159
							19	9									
02	2800	N	2164	-0-	-636	10877	447	1	1708	2	N	8					167
							9	9									
*03	3100	N	2274	-0-	-826	10051	300	1	1955	2	N	17					184
							19	9									
*04	3000	N	3356	-0-	356	10407	47	1	3256	2	N	48					232
							53	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE WELL #: 203 RRCID -> 241686 COMPL. DATE 07/30/2008 TOTAL DEPTH 16450 PERF.15444 - 16307

11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/26/2016

MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

11	DLQ G-10		1800	-0-	1800	9881	321	1	1465	2	N	13					115
							14	9									
12	3100	N	1815	-0-	-1285	8596	332	1	1464	2	N	17					132
							19	9									
01	3100	N	1735	-0-	-1365	7231	333	1	1402	2	N	-0-					132
02	2800	N	1467	-0-	-1333	5898	299	1	1168	2	N	-0-					132
*03	3100	N	1481	-0-	-1619	4279	199	1	1273	2	N	8					140
							9	9									
*04	3000	N	1265	-0-	-1735	2544	18	1	1222	2	N	23	151	1			12
							25	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1285	-0-	1285	5723	463	1	796	2	N	24					144
							26	9									
12	3100	N	987	-0-	-2113	3610	400	1	569	2	N	16					160
							18	9									
01	3100	N	559	-0-	-2541	1069	8	1	530	2	N	19					179
							21	9									
02	1916	N	847	-0-	-1069	-0-	12	1	802	2	N	30					209
							33	9									
*03	887	N	887	-0-	-0-	-0-	12	1	854	2	N	19	176	1			52
							21	9									
*04	893	N	893	-0-	-0-	-0-	12	1	840	2	N	37					89
							41	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

11	DLQ G-10		2715	-0-	2715	15220	482	1	2205	2	N	25					119
							28	9									
12	3100	N	2664	-0-	-436	14784	498	1	2141	2	N	23					142
							25	9									
01	3100	N	2696	-0-	-404	14380	500	1	2166	2	N	27					169
							30	9									
02	2800	N	2398	-0-	-402	13978	450	1	1924	2	N	22					191
							24	9									
*03	3100	N	2628	-0-	-472	13506	498	1	2123	2	N	6					197
							7	9									
*04	3000	N	2466	-0-	-534	12972	392	1	2049	2	N	23	185	1			35
							25	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2075	-0-	2075	11165	474	1	1588	2	N	12					112
							13	9									
12	3100	N	2203	-0-	-897	10268	491	1	1686	2	N	24					136
							26	9									
01	3100	N	2125	-0-	-975	9293	492	1	1624	2	N	8					144
							9	9									
02	2800	N	1892	-0-	-908	8385	443	1	1425	2	N	22					166
							24	9									
*03	3100	N	2005	-0-	-1095	7290	489	1	1504	2	N	11					177
							12	9									
*04	3000	N	1866	-0-	-1134	6156	383	1	1470	2	N	12					189
							13	9									

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2192	-0-	2192	11769	475	1	1717	2	N	-0-					32
12	3100	N	2181	-0-	-919	10850	491	1	1690	2	N	-0-					32
01	3100	N	2119	-0-	-981	9869	492	1	1627	2	N	-0-					32
02	2800	N	1776	-0-	-1024	8845	442	1	1334	2	N	-0-					32
*03	3100	N	2065	-0-	-1035	7810	297	1	1765	2	N	3					35
							3	9									
*04	3000	N	1668	-0-	-1332	6478	24	1	1642	2	N	2					37
							2	9									

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2358	-0-	2358	12570	477	1	1848	2	N	30					144
							33	9									
12	3100	N	2164	-0-	-936	11634	491	1	1642	2	N	28					172
							31	9									
01	3100	N	2317	-0-	-783	10851	494	1	1784	2	N	35					207
							39	9									
02	2800	N	2084	-0-	-716	10135	446	1	1609	2	N	26					233
							29	9									
*03	3100	N	2263	-0-	-837	9298	493	1	1738	2	N	29	183	1			79
							32	9									
*04	3000	N	1936	-0-	-1064	8234	384	1	1519	2	N	30					109
							33	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2447	-0-	2447	13154	479	1	1953	2	N	14					74
							15	9									
12	3100	N	2476	-0-	-624	12530	495	1	1964	2	N	15					89
							17	9									
01	3100	N	2432	-0-	-668	11862	496	1	1927	2	N	8					97
							9	9									
02	2800	N	2254	-0-	-546	11316	448	1	1787	2	N	17					114
							19	9									
*03	3100	N	2271	-0-	-829	10487	300	1	1949	2	N	20					134
							22	9									
*04	3000	N	1999	-0-	-1001	9486	28	1	1953	2	N	16					150
							18	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2168	-0-	2168	11412	28	1	2104	2	N	33					137
							36	9									
12	3100	N	1880	-0-	-1220	10192	26	1	1826	2	N	25					162
							28	9									
01	3100	N	1882	-0-	-1218	8974	27	1	1822	2	N	30					192
							33	9									
02	2800	N	1706	-0-	-1094	7880	24	1	1654	2	N	25					217
							28	9									
*03	3100	N	1905	-0-	-1195	6685	27	1	1844	2	N	31	181	1			67
							34	9									
*04	3000	N	1872	-0-	-1128	5557	26	1	1810	2	N	33					100
							36	9									

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1117	-0-	1117	4421	461	1	644	2	N	11					67
							12	9									
12	3100	N	1093	-0-	-2007	2414	476	1	610	2	N	6					73
							7	9									
01	3100	N	1127	-0-	-1973	441	477	1	644	2	N	5					78
							6	9									
02	1328	N	887	-0-	-441	-0-	369	1	512	2	N	5					83
							6	9									
03	558	N	479	-0-	-79	-0-	7	1	466	2	N	5					88
							6	9									
04	540	N	434	-0-	-106	-0-	6	1	424	2	N	4					92
							4	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3670	-0-	3670	22956	302	1	3323	2	N	41	8	1			200
							45	9									
12	25897	X	2941	-0-	-22956	-0-	312	1	2581	2	N	44					244
							48	9									
01	3598	X	3598	-0-	-0-	-0-	312	1	3224	2	N	56	196	1			104
							62	9									
02	2557	X	2557	-0-	-0-	-0-	282	1	2244	2	N	28					132
							31	9									
*03	3389	X	3389	-0-	-0-	-0-	312	1	3047	2	N	27					159
							30	9									
*04	3629	X	3629	-0-	-0-	-0-	302	1	3286	2	N	37					196
							41	9									

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		654	-0-	654	5457	296	1	351	2	N	6					63
							7	9									
12	3100	N	742	-0-	-2358	3099	318	1	421	2	N	3					66
							3	9									
01	3100	N	657	-0-	-2443	656	317	1	340	2	N	-0-					66
02	1180	N	524	-0-	-656	-0-	285	1	239	2	N	-0-					66
03	372	N	217	-0-	-155	-0-	13	1	204	2	N	-0-					66
04	360	N	147	-0-	-213	-0-	2	1	145	2	N	-0-					66

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1694	-0-	1694	8872	320	1	1348	2	N	24					101
							26	9									
12	3100	N	1703	-0-	-1397	7475	331	1	1350	2	N	20					121
							22	9									
01	3100	N	1632	-0-	-1468	6007	331	1	1288	2	N	12					133
							13	9									
02	2800	N	1532	-0-	-1268	4739	299	1	1213	2	N	18					151
							20	9									
*03	3100	N	1528	-0-	-1572	3167	200	1	1314	2	N	13					164
							14	9									
*04	3000	N	1307	-0-	-1693	1474	18	1	1266	2	N	21					185
							23	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	3	1			3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					3

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

11	DLQ G-10		2209	-0-	2209	14683	29	1	2145	2	N	32					152
							35	9									
12	3100	N	2326	-0-	-774	13909	32	1	2263	2	N	28					180
							31	9									
01	3100	N	2347	-0-	-753	13156	34	1	2280	2	N	30					210
							33	9									
02	2800	N	2229	-0-	-571	12585	32	1	2156	2	N	37					247
							41	9									
*03	3100	N	2365	-0-	-735	11850	33	1	2278	2	N	49	186	1			110
							54	9									
*04	3000	N	2273	-0-	-727	11123	32	1	2194	2	N	43					153
							47	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

11	DLQ G-10		1690	-0-	1690	10402	22	1	1662	2	N	5					80
							6	9									
12	3100	N	1509	-0-	-1591	8811	21	1	1471	2	N	15					95
							17	9									
01	3100	N	1653	-0-	-1447	7364	24	1	1601	2	N	25					120
							28	9									
02	2800	N	1475	-0-	-1325	6039	21	1	1452	2	N	2					122
							2	9									
*03	3100	N	1588	-0-	-1512	4527	23	1	1556	2	N	8					130
							9	9									
*04	3000	N	1567	-0-	-1433	3094	22	1	1515	2	N	27					157
							30	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2400	-0-	2400	13350	329	1	2032	2	N	35					151
							39	9									
12	3100	N	2457	-0-	-643	12707	341	1	2077	2	N	35					186
							39	9									
01	3100	N	2416	-0-	-684	12023	342	1	2052	2	N	20					206
							22	9									
02	2800	N	2169	-0-	-631	11392	308	1	1830	2	N	28					234
							31	9									
*03	3100	N	1530	-0-	-1570	9822	61	1	1436	2	N	30	179	1			85
							33	9									
*04	3000	N	2150	-0-	-850	8972	30	1	2065	2	N	50					135
							55	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2314	-0-	2314	12992	328	1	1966	2	N	18					87
							20	9									
12	3100	N	2303	-0-	-797	12195	339	1	1951	2	N	12					99
							13	9									
01	3100	N	2286	-0-	-814	11381	341	1	1939	2	N	5					104
							6	9									
02	2800	N	1922	-0-	-878	10503	226	1	1688	2	N	7					111
							8	9									
*03	3100	N	1641	-0-	-1459	9044	23	1	1606	2	N	11					122
							12	9									
*04	3000	N	2035	-0-	-965	8079	29	1	1978	2	N	25	88	1			59
							28	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2013	-0-	2013	12740	26	1	1961	2	N	24					105
							26	9									
12	3100	N	2046	-0-	-1054	11686	28	1	1989	2	N	26					131
							29	9									
01	3100	N	2043	-0-	-1057	10629	30	1	1989	2	N	22					153
							24	9									
02	2800	N	1828	-0-	-972	9657	26	1	1785	2	N	15					168
							17	9									
*03	3100	N	1927	-0-	-1173	8484	27	1	1883	2	N	15					183
							17	9									
*04	3000	N	1856	-0-	-1144	7340	26	1	1808	2	N	20	183	1			20
							22	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1940	-0-	1940	9754	472	1	1458	2	N	9					119
							10	9									
12	3100	N	1913	-0-	-1187	8567	487	1	1414	2	N	11					130
							12	9									
01	3100	N	1892	-0-	-1208	7359	488	1	1378	2	N	24					154
							26	9									
*02	2800	N	1798	-0-	-1002	6357	442	1	1349	2	N	6					160
							7	9									
*03	3100	N	1899	-0-	-1201	5156	488	1	1411	2	N	-0-					160
*04	3000	N	1638	-0-	-1362	3794	380	1	1247	2	N	10					170
							11	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5992	-0-	5992	38506	805	1	5009	2	N	162	182	1			218
							178	9									
12	44726	X	6220	-0-	-38506	-0-	1179	1	4887	2	N	140	183	1			175
							154	9									
01	6598	X	6598	-0-	-0-	-0-	1114	1	5332	2	N	138	1	1			312
							152	9									
02	6346	X	6346	-0-	-0-	-0-	998	1	5187	2	N	146	185	1			273
							161	9									
*03	6370	X	6370	-0-	-0-	-0-	689	1	5484	2	N	179	183	1			269
							197	9									
*04	5764	X	5764	-0-	-0-	-0-	724	1	4834	2	N	187	187	1			269
							206	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

11	DLQ G-10		1276	-0-	1276	6350	314	1	945	2	N	15					67
							17	9									
12	3100	N	1304	-0-	-1796	4554	325	1	968	2	N	10					77
							11	9									
01	3100	N	1254	-0-	-1846	2708	325	1	918	2	N	10					87
							11	9									
02	2800	N	1129	-0-	-1671	1037	294	1	825	2	N	9					96
							10	9									
*03	2183	N	1146	-0-	-1037	-0-	195	1	937	2	N	13					109
							14	9									
04	930	N	928	-0-	-2	-0-	13	1	898	2	N	15	102	1			22
							17	9									

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

11	DLQ G-10		19827	-0-	19827	123298	211	1	19602	2	Y	13	7	1			90
							14	9									
12	143311	X	20013	-0-	-123298	-0-	468	1	19522	2	Y	21	17	1			94
							23	9									
01	20306	X	20306	-0-	-0-	-0-	468	1	19804	2	Y	31	10	1			115
							34	9									
02	18198	X	18198	-0-	-0-	-0-	362	1	17813	2	Y	21					136
							23	9									
*03	19630	X	19630	-0-	-0-	-0-	19557	2	73	9	Y	66	28	1			174
*04	20514	X	20514	-0-	-0-	-0-	20467	2	47	9	Y	43	17	1			200

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					N	1	1	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					N	1					4

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

11	DLQ G-10		6270	-0-	6270	40333	814	1	5249	2	Y	188	185	1			70
							207	9									
12	46365	X	6032	-0-	-40333	-0-	934	1	4912	2	Y	169	183	1			56
							186	9									
01	5642	X	5628	-0-	-14	-0-	409	1	5090	2	Y	117	1	1			172
							129	9									
02	5287	X	5287	-0-	-0-	-0-	241	1	4905	2	Y	128	183	1			117
							141	9									
03	5642	X	5232	-0-	-410	-0-	5047	2	185	9	Y	168	185	1			100
04	5460	X	4754	-0-	-706	-0-	4579	2	175	9	Y	159	184	1			75

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

11	8300	X	8300	-0-	-0-	-0-	819	1	7139	2	N	311	246	1			217
							342	9									
12	8861	X	8861	-0-	-0-	-0-	798	1	7724	2	N	308	377	1			148
							339	9									
01	9806	X	9806	-0-	-0-	-0-	813	1	8649	2	N	313	378	1			83
							344	9									
02	8754	X	8754	-0-	-0-	-0-	749	1	7685	2	N	291	191	1			183
							320	9									
03	10594	X	10594	-0-	-0-	-0-	868	1	9395	2	N	301	369	1			115
							331	9									
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					115

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

11	71723	X	11726	-0-	-59997	-0-	840	1	10579	2	N	279	307	1			127
							307	9									
12	11718	X	11718	-0-	-0-	-0-	831	1	10565	2	N	293	188	1			232
							322	9									
01	11908	X	11908	-0-	-0-	-0-	854	1	10733	2	N	292	377	1			147
							321	9									
02	10826	X	10826	-0-	-0-	-0-	784	1	9742	2	N	273	187	1			233
							300	9									
03	11697	X	11697	-0-	-0-	-0-	868	1	10495	2	N	304	369	1			168
							334	9									
04	10680	X	NO RPT	-0-	-10680	-0-					N	NO RPT					168

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

11	DLQ G-10		940	-0-	940	23934	590	2	350	9	N	318	374	1			162
12	28867	X	4933	-0-	-23934	-0-	605	1	3981	2	N	315	386	1			91
							347	9									
01	4200	X	4200	-0-	-0-	-0-	608	1	3258	2	N	304	197	1			198
							334	9									
02	4073	X	4073	-0-	-0-	-0-	540	1	3225	2	N	280	181	1			297
							308	9									
*03	4761	X	4761	-0-	-0-	-0-	606	1	3830	2	N	295	375	1			217
							325	9									
*04	4506	X	4506	-0-	-0-	-0-	603	1	3511	2	N	356	350	1			223
							392	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6477	-0-		6477	45842	998	1	5352	2	N	115	189	1			215
								127	9									
12	53297	X	7455	-0-		-45842	-0-	1042	1	6185	2	N	207	200	1			222
								228	9									
01	8370	X	6776	-0-		-1594	-0-	1053	1	5557	2	N	151	193	1			180
								166	9									
02	7560	X	6741	-0-		-819	-0-	934	1	5574	2	N	212	187	1			205
								233	9									
*03	8029	X	8029	-0-		-0-	-0-	1060	1	6751	2	N	198	219	1	1	5	183
								218	9									
*04	7937	X	7937	-0-		-0-	-0-	1026	1	6705	2	N	187	220	1			150
								206	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		10051	-0-		10051	62269	991	1	8845	2	N	195	188	1			159
								215	9									
12	64941	X	2672	-0-		-62269	-0-	984	1	1483	2	N	186	196	1			149
								205	9									
01	12423	X	12423	-0-		-0-	-0-	913	1	11240	2	N	245	358	1			36
								270	9									
02	8904	X	7991	-0-		-913	-0-	923	1	6853	2	N	195	185	1			46
								215	9									
03	9858	X	6649	-0-		-3209	-0-	752	1	5699	2	N	180	15	1			211
								198	9									
04	9540	X	6891	-0-		-2649	-0-	685	1	6019	2	N	170	197	1			184
								187	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		14811	-0-		14811	90942	777	1	13695	2	N	308	376	1			243
								339	9									
12	104816	X	13874	-0-		-90942	-0-	905	1	12615	2	N	322	231	1			334
								354	9									
01	15095	X	15095	-0-		-0-	-0-	1113	1	13576	2	N	369	397	1			306
								406	9									
02	13259	X	13259	-0-		-0-	-0-	760	1	12188	2	N	283	184	1			405
								311	9									
*03	14911	X	14911	-0-		-0-	-0-	833	1	13662	2	N	378	444	1	3	5	336
								416	9									
*04	14189	X	14189	-0-		-0-	-0-	812	1	13012	2	N	332	413	1			255
								365	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4655	-0-		4655	24346	1004	1	3576	2	Y	68	3	1			214
								75	9									
12	29560	X	5214	-0-		-24346	-0-	1060	1	4057	2	Y	88	194	1			108
								97	9									
01	3856	X	3856	-0-		-0-	-0-	970	1	2806	2	Y	73	5	1			176
								80	9									
02	3117	X	3117	-0-		-0-	-0-	916	1	2128	2	Y	66	182	1			60
								73	9									
*03	3764	X	3764	-0-		-0-	-0-	1038	1	2630	2	Y	87	9	1			138
								96	9									
*04	3607	X	3607	-0-		-0-	-0-	996	1	2508	2	Y	94	185	1			47
								103	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13975	-0-	13975	90044	136	1	13656	2	Y	166	186	1			79
							183	9									
12	104414	X	14370	-0-	-90044	-0-	468	1	13726	2	Y	160	189	1			50
							176	9									
01	14973	X	13616	-0-	-1357	-0-	60	1	13377	2	Y	163	5	1			208
							179	9									
02	13524	X	11915	-0-	-1609	-0-	11766	2	149	9	Y	135	174	1			169
03	14849	X	13378	-0-	-1471	-0-	13134	2	244	9	Y	222	192	1			199
04	13980	X	12558	-0-	-1422	-0-	12367	2	191	9	Y	174	193	1			180

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		19281	-0-	19281	191346	1663	1	17593	2	N	23					219
							25	9									
12	215710	X	24364	-0-	-191346	-0-	1678	1	22665	2	N	19	10	1			228
							21	9									
01	19468	X	17809	-0-	-1659	-0-	1710	1	16031	2	N	62	210	1			80
							68	9									
02	17584	X	16338	-0-	-1246	-0-	1562	1	14761	2	N	14					94
							15	9									
03	19468	X	19390	-0-	-78	-0-	1727	1	17638	2	N	23	24	1			93
							25	9									
04	18840	X	18420	-0-	-420	-0-	1689	1	16669	2	N	56	21	1			128
							62	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11221	-0-	11221	69667	136	1	10709	2	Y	342	183	1			224
							376	9									
12	81297	X	11630	-0-	-69667	-0-	468	1	10776	2	Y	351	371	1			204
							386	9									
01	11371	X	11371	-0-	-0-	-0-	468	1	10462	2	Y	401	369	1			236
							441	9									
02	10138	X	10138	-0-	-0-	-0-	362	1	9384	2	Y	356	370	1			222
							392	9									
03	11036	X	10722	-0-	-314	-0-	10312	2	410	9	Y	373	382	1			213
04	10680	X	10092	-0-	-588	-0-	9683	2	409	9	Y	372	378	1			207

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6388	-0-	6388	38895	82	1	6130	2	N	160					303
							176	9									
12	45361	X	6466	-0-	-38895	-0-	87	1	6189	2	N	173	189	1			287
							190	9									
01	6634	X	6220	-0-	-414	-0-	88	1	5938	2	N	176	194	1			269
							194	9									
02	5992	X	5759	-0-	-233	-0-	81	1	5505	2	N	157	187	1			239
							173	9									
03	6634	X	6267	-0-	-367	-0-	87	1	5996	2	N	167	182	1			224
							184	9									
04	6390	X	6121	-0-	-269	-0-	85	1	5867	2	N	154	188	1			190
							169	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-
03	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-
04	14B DENY		NO RPT	-0-	-0-	141726	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	6315	-0-	6315	40418	788 128	1 9	5399	2	N	116	182	1			231
12	46882	X	6464	-0-	-40418	-0-	830 138	1 9	5496	2	N	125	190	1			166
01	6706	X	6706	-0-	-0-	-0-	1249 149	1 9	5308	2	N	135	1	1			300
02	6023	X	6023	-0-	-0-	-0-	1139 129	1 9	4755	2	N	117					417
*03	6511	X	6511	-0-	-0-	-0-	1217 167	1 9	5127	2	N	152	371	1			198
*04	6229	X	6229	-0-	-0-	-0-	1133 133	1 9	4963	2	N	121	189	1			130

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	10703	-0-	10703	68835	1026 103	1 9	9574	2	N	94	6	1			186
12	79070	X	10235	-0-	-68835	-0-	967 100	1 9	9168	2	N	91	13	1			264
01	10540	X	10083	-0-	-457	-0-	1004 96	1 9	8983	2	N	87	195	1			156
02	9520	X	9370	-0-	-150	-0-	946 96	1 9	8328	2	N	87					243
*03	10540	X	10245	-0-	-295	-0-	1060 123	1 9	9062	2	N	112	210	1	1	5	144
04	10200	X	9708	-0-	-492	-0-	955 114	1 9	8639	2	N	104	12	1			236

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	25192	-0-	25192	139937	1863 505	1 9	22824	2	N	459	562	1			379
12	166400	X	26463	-0-	-139937	-0-	1916 524	1 9	24023	2	N	476	378	1			477
01	24739	X	24739	-0-	-0-	-0-	1948 546	1 9	22245	2	N	496	184	1			789
02	22661	X	22661	-0-	-0-	-0-	1748 488	1 9	20425	2	N	444	371	1			862
*03	25475	X	25475	-0-	-0-	-0-	1959 568	1 9	22948	2	N	516	923	1			455
*04	22998	X	22998	-0-	-0-	-0-	1441 508	1 9	21049	2	N	462	552	1			365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		24951	-0-	24951	157642	980	1	23591	2	N	345	549	1			282
							380	9									
12	183000	X	25358	-0-	-157642	-0-	1023	1	23994	2	N	310	181	1			411
							341	9									
01	22995	X	22995	-0-	-0-	-0-	1007	1	21628	2	N	327	375	1			363
							360	9									
02	22215	X	22215	-0-	-0-	-0-	926	1	20947	2	N	311	362	1			312
							342	9									
*03	45297	X	45297	-0-	-0-	-0-	1749	1	42376	2	N	1065	1293	1			336
							1172	9									
*04	47968	X	47968	-0-	-0-	-0-	1377	1	45379	2	N	1102	926	1			512
							1212	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		11877	-0-	11877	68801	154	1	11489	2	N	213	185	1			276
							234	9									
12	81386	X	12585	-0-	-68801	-0-	170	1	12112	2	N	275	187	1			364
							303	9									
01	11625	X	11625	-0-	-0-	-0-	167	1	11236	2	N	202	373	1			193
							222	9									
02	10453	X	10453	-0-	-0-	-0-	148	1	10082	2	N	203	188	1			208
							223	9									
*03	11500	X	11500	-0-	-0-	-0-	161	1	11111	2	N	207	185	1			230
							228	9									
04	11070	X	10598	-0-	-472	-0-	148	1	10249	2	N	183	361	1			52
							201	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13451	-0-	13451	94313	592	1	12632	2	N	206	182	1			323
							227	9									
12	108508	X	14195	-0-	-94313	-0-	624	1	13363	2	N	189	185	1			327
							208	9									
01	15717	X	12712	-0-	-3005	-0-	613	1	11883	2	N	196	186	1			337
							216	9									
02	14196	X	12119	-0-	-2077	-0-	560	1	11307	2	N	229	185	1			381
							252	9									
03	14911	X	13220	-0-	-1691	-0-	614	1	12277	2	N	299	368	1			312
							329	9									
04	13740	X	12832	-0-	-908	-0-	511	1	11980	2	N	310	366	1			256
							341	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19547	X	19547	-0-	-0-	-0-	1455	1	17803	2	N	263	183	1			284
							289	9									
12	19590	X	19590	-0-	-0-	-0-	1499	1	17849	2	N	220	186	1			318
							242	9									
01	19088	X	19088	-0-	-0-	-0-	1489	1	17315	2	N	258	376	1			200
							284	9									
02	17237	X	17237	-0-	-0-	-0-	1356	1	15635	2	N	224	183	1			241
							246	9									
*03	17271	X	17271	-0-	-0-	-0-	1194	1	15785	2	N	265	185	1			321
							292	9									
*04	17574	X	17574	-0-	-0-	-0-	808	1	16440	2	N	296	363	1			254
							326	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	33062					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	30630	-0-	30630	190661	1050 713	1 9	28867	2	N	648	551	1			442
12	221596	X	30935	-0-	-190661	-0-	1097 572	1 9	29266	2	N	520	570	1			392
01	29686	X	29686	-0-	-0-	-0-	1102 562	1 9	28022	2	N	511	565	1			338
02	26627	X	26627	-0-	-0-	-0-	986 608	1 9	25033	2	N	553	556	1			335
*03	29086	X	29086	-0-	-0-	-0-	798 760	1 9	27528	2	N	691	735	1			291
*04	27878	X	27878	-0-	-0-	-0-	386 730	1 9	26762	2	N	664	560	1			395

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	15545	-0-	-625	-0-	840 519	1 9	14186	2	N	472	548	1			117
12	15307	X	15307	-0-	-0-	-0-	807 520	1 9	13980	2	N	473	373	1			217
01	15496	X	15496	-0-	-0-	-0-	854 527	1 9	14115	2	N	479	553	1			143
02	13636	X	13526	-0-	-110	-0-	719 437	1 9	12370	2	N	397	372	1			168
03	15097	X	15094	-0-	-3	-0-	868 512	1 9	13714	2	N	465	371	1			262
04	14610	X	NO RPT	-0-	-14610	-0-					N	NO RPT					262

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	10308	-0-	10308	76412	492 90	1 9	9726	2	N	82	182	1			147
12	86954	X	10542	-0-	-76412	-0-	514 66	1 9	9962	2	N	60					207
01	12524	X	10780	-0-	-1744	-0-	525 96	1 9	10159	2	N	87	187	1			107
02	11312	X	9826	-0-	-1486	-0-	474 69	1 9	9283	2	N	63					170
03	10664	X	10663	-0-	-1	-0-	365 94	1 9	10204	2	N	85	187	1			68
04	10440	X	10010	-0-	-430	-0-	141 100	1 9	9769	2	N	91	1	1			158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9911	-0-	9911	62591	486	1	9236	2	N	172	186	1			152
							189	9									
12	72526	X	9935	-0-	-62591	-0-	504	1	9251	2	N	164	182	1			134
							180	9									
01	9765	X	9595	-0-	-170	-0-	506	1	8901	2	N	171	193	1			112
							188	9									
02	8820	X	8759	-0-	-61	-0-	457	1	8123	2	N	163					275
							179	9									
03	9765	X	9531	-0-	-234	-0-	347	1	8955	2	N	208	365	1			118
							229	9									
04	9450	X	9021	-0-	-429	-0-	125	1	8650	2	N	224	181	1			161
							246	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		9115	-0-	9115	55772	2305	1	6556	2	N	231	364	1			366
							254	9									
12	65097	X	9325	-0-	-55772	-0-	2433	1	6666	2	N	205	7	1			564
							226	9									
01	8878	X	8878	-0-	-0-	-0-	2450	1	6164	2	N	240	364	1			440
							264	9									
02	8048	X	8048	-0-	-0-	-0-	2181	1	5658	2	N	190	189	1			441
							209	9									
*03	8635	X	8635	-0-	-0-	-0-	2450	1	5923	2	N	238	201	1			478
							262	9									
*04	8180	X	8180	-0-	-0-	-0-	2192	1	5755	2	N	212	385	1			305
							233	9									

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

11	20032	X	20032	-0-	-0-	-0-	2999	1	16703	2	N	300	366	1			244
							330	9									
12	T. A.		20536	-0-	20536	20536	3080	1	17131	2	N	295	182	1			357
							325	9									
01	T. A.		19650	-0-	19650	40186	3014	1	16316	2	N	291	186	1			462
							320	9									
02	T. A.		17705	-0-	17705	57891	2740	1	14680	2	N	259	374	1			347
							285	9									
03	T. A.		18795	-0-	18795	76686	3051	1	15410	2	N	304	182	1			469
							334	9									
*04	95094	X	18408	-0-	-76686	-0-	2851	1	15275	2	N	256	373	1			352
							282	9									

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

11	DLQ G-10		30004	-0-	30004	190815	1577	1	28121	2	N	278	190	1			271
							306	9									
12	222025	X	31210	-0-	-190815	-0-	1604	1	29192	2	N	376	370	1			277
							414	9									
01	29252	X	29252	-0-	-0-	-0-	1654	1	27265	2	N	303	189	1			391
							333	9									
02	25979	X	25979	-0-	-0-	-0-	1480	1	24162	2	N	306	365	1			332
							337	9									
*03	28813	X	28813	-0-	-0-	-0-	1378	1	27027	2	N	371	375	1			328
							408	9									
*04	27459	X	27459	-0-	-0-	-0-	979	1	26095	2	N	350	363	1			315
							385	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24789	X	24789	-0-	-0-	-0-	1812	1	22593	2	N	349	365	1			421
							384	9									
12	21525	X	21525	-0-	-0-	-0-	1704	1	19434	2	N	352	371	1			402
							387	9									
01	24204	X	24204	-0-	-0-	-0-	1885	1	21859	2	N	418	385	1			435
							460	9									
02	20070	X	20070	-0-	-0-	-0-	1672	1	18038	2	N	327	368	1			394
							360	9									
*03	21181	X	21181	-0-	-0-	-0-	1834	1	18989	2	N	325	373	1			346
							358	9									
*04	19053	X	19053	-0-	-0-	-0-	1521	1	17217	2	N	286	369	1			263
							315	9									

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

11	DLQ G-10		47178	-0-	47178	295217	1207	1	45002	2	N	881	1099	1			360
							969	9									
12	339009	X	43792	-0-	-295217	-0-	1161	1	41798	2	N	757	730	1			387
							833	9									
01	41772	X	41772	-0-	-0-	-0-	1214	1	39770	2	N	716	555	1			548
							788	9									
02	37996	X	37996	-0-	-0-	-0-	1091	1	36049	2	N	778	742	1			584
							856	9									
*03	40195	X	40195	-0-	-0-	-0-	919	1	38388	2	N	807	1096	1			295
							888	9									
*04	38010	X	38010	-0-	-0-	-0-	529	1	36677	2	N	731	553	1			473
							804	9									

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

11	DLQ G-10		25390	-0-	25390	162111	745	1	24058	2	N	534	560	1			207
							587	9									
12	187373	X	25262	-0-	-162111	-0-	773	1	23935	2	N	504	557	1			154
							554	9									
01	27759	X	27759	-0-	-0-	-0-	829	1	26423	2	N	461	378	1			237
							507	9									
02	25337	X	25337	-0-	-0-	-0-	747	1	24142	2	N	407	373	1			271
							448	9									
*03	27230	X	27230	-0-	-0-	-0-	632	1	26061	2	N	488	561	1			198
							537	9									
*04	25956	X	25956	-0-	-0-	-0-	362	1	25077	2	N	470	370	1			298
							517	9									

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

11	84938	X	12969	-0-	-71969	-0-	12519	2	450	9	N	409	543	1			127
12	15841	X	12910	-0-	-2931	-0-	12460	2	450	9	N	409	368	1			168
01	13764	X	12452	-0-	-1312	-0-	12030	2	422	9	N	384	370	1			182
02	12208	X	11207	-0-	-1001	-0-	10822	2	385	9	N	350	364	1			168
03	13516	X	12118	-0-	-1398	-0-	11683	2	435	9	N	395	359	1			204
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					204

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		35108	-0-	35108	233787	753	1	33670	2	N	623	738	1			316
							685	9									
12	268880	X	35093	-0-	-233787	-0-	784	1	33634	2	N	614	561	1			369
							675	9									
01	38502	X	33558	-0-	-4944	-0-	788	1	32048	2	N	656	563	1			462
							722	9									
02	34776	X	29754	-0-	-5022	-0-	698	1	28453	2	N	548	747	1			263
							603	9									
03	37820	X	31706	-0-	-6114	-0-	622	1	30395	2	N	626	550	1			339
							689	9									
04	35100	X	30334	-0-	-4766	-0-	422	1	29273	2	N	581	551	1			369
							639	9									

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		13246	-0-	13246	86446	1184	1	11816	2	N	224	373	1			101
							246	9									
12	92848	X	6402	-0-	-86446	-0-	1173	1	5112	2	N	106					207
							117	9									
01	13578	X	11109	-0-	-2469	-0-	1208	1	9834	2	N	61					268
							67	9									
02	12264	X	10443	-0-	-1821	-0-	1096	1	9290	2	N	52	185	1			135
							57	9									
03	13578	X	11314	-0-	-2264	-0-	1077	1	10083	2	N	140					275
							154	9									
04	13140	X	10902	-0-	-2238	-0-	854	1	9825	2	N	203	190	1			288
							223	9									

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	85116	X	85116	-0-	-0-	-0-	2355	1	81159	2	N	1456	1655	1			595
							1602	9									
12	T. A.		84740	-0-	84740	84740	2442	1	80664	2	N	1485	1502	1			578
							1634	9									
01	165382	X	80642	-0-	-84740	-0-	2449	1	76712	2	N	1346	1119	1			805
							1481	9									
02	69274	X	69274	-0-	-0-	-0-	2146	1	65838	2	N	1173	1310	1			668
							1290	9									
03	81685	X	73872	-0-	-7813	-0-	1785	1	70664	2	N	1294	1299	1			663
							1423	9									
04	79050	X	71090	-0-	-7960	-0-	992	1	68818	2	N	1164	1290	1			537
							1280	9									

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

11	99510 X	63314	-0-	-36196	-0-	1120	1	61174	2	N	927	926	1			438
						1020	9									
12	84785 X	59277	-0-	-25508	-0-	1117	1	57402	2	N	689	930	1			197
						758	9									
01	73687 X	43632	-0-	-30055	-0-	938	1	42222	2	N	429	189	1			437
						472	9									
02	64400 X	38601	-0-	-25799	-0-	825	1	37150	2	N	569	754	1			252
						626	9									
03	68789 X	41060	-0-	-27729	-0-	756	1	39604	2	N	636	551	1			337
						700	9									
04	63300 X	38362	-0-	-24938	-0-	536	1	37200	2	N	569	564	1			342
						626	9									

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

11	93000 X	11384	-0-	-81616	-0-	10837	2	547	9	N	497	433	1			315
12	96100 X	19453	-0-	-76647	-0-	18607	2	846	9	N	769	936	1			148
01	20615 X	11203	-0-	-9412	-0-	10746	2	457	9	N	415	374	1			189
02	18060 X	10574	-0-	-7486	-0-	10123	2	451	9	N	410	189	1			410
03	19251 X	16993	-0-	-2258	-0-	16206	2	787	9	N	715	916	1			209
04	18840 X	NO RPT	-0-	-18840	-0-					N	NO RPT					209

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

11	0	41574	-0-	41574	2010003	952	1	39702	2	N	836	923	1			220
						920	9									
12	0	41827	-0-	41827	2051830	982	1	40009	2	N	760	753	1			227
						836	9									
01	2093361 X	41531	-0-	-2051830	-0-	1025	1	39765	2	N	674	564	1			337
						741	9									
02	48776 X	36888	-0-	-11888	-0-	910	1	35260	2	N	653	745	1			245
						718	9									
03	54002 X	36048	-0-	-17954	-0-	754	1	34518	2	N	705	743	1			207
						776	9									
04	52260 X	17763	-0-	-34497	-0-	247	1	17158	2	N	325	357	1			175
						358	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	35564					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1254	-0-	-36	-0-	360	1	894	2	N	-0-					172
12	1271	N	1208	-0-	-63	-0-	372	1	836	2	N	-0-					172
01	1302	N	1187	-0-	-115	-0-	372	1	815	2	N	-0-					172
02	1176	N	876	-0-	-300	-0-	28	1	848	2	N	-0-					172
03	1254	N	1254	-0-	-0-	-0-	372	1	882	2	N	-0-					172
*04	1258	N	1258	-0-	-0-	-0-	360	1	898	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6535	X	3484	-0-	-3051	-0-	3377	2	107	9	N	97					152
12	2676	X	2676	-0-	-0-	-0-	2632	2	44	9	N	40					192
01	2591	X	2591	-0-	-0-	-0-	2546	2	45	9	N	41	181	1			52
02	2249	X	2249	-0-	-0-	-0-	2202	2	47	9	N	43					95
03	2411	X	2411	-0-	-0-	-0-	2386	2	25	9	N	23					118
*04	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					118

BRITT RANCH UNIT WELL #: 3501 RRCID -> 121560 COMPL. DATE 05/12/1986 TOTAL DEPTH 12825 PERF.12324 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					22
12	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					22
01	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					22
02	1596	N	1581	-0-	-15	-0-	1581	2			N	-0-					22
03	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					22
*04	1914	N	1914	-0-	-0-	-0-	1881	2	33	9	N	30					52

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4601 RRCID -> 125535 COMPL. DATE 09/11/1987 TOTAL DEPTH 12931 PERF.12328 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/23/2017 - PLUGGED 05/23/17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					88
12	124	N	64	-0-	-60	-0-	64	2			N	-0-					88
01	145	N	145	-0-	-0-	-0-	145	2			N	-0-					88
02	84	N	59	-0-	-25	-0-	59	2			N	-0-					88
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					88
04	150	N	62	-0-	-88	-0-	62	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					26
12	1953	N	1915	-0-	-38	-0-	1915	2			N	-0-					26
01	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					26
02	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					26
03	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					26
*04	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					26

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4502 RRCID -> 168472 COMPL. DATE 04/02/1998 TOTAL DEPTH 12617 PERF.12360 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/21/2017 - P/A 04/21/17

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1076	-0-	-34	-0-	1076	2			N	-0-					-0-
12	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
01	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
03	1395	N	1144	-0-	-251	-0-	1144	2			N	-0-					-0-
04	1350	N	1108	-0-	-242	-0-	1108	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4503 RRCID -> 171133 COMPL. DATE 10/02/1998 TOTAL DEPTH 12750 PERF.12230 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2017 - PLUGGED 05/12/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3604 RRCID -> 175714 COMPL. DATE 12/18/1999 TOTAL DEPTH 12724 PERF.12464 - 12508

11	0		-0-	-0-	-0-	-0-					N	-0-					8
12	0		-0-	-0-	-0-	-0-					N	-0-					8
01	0		-0-	-0-	-0-	-0-					N	-0-					8
02	0		-0-	-0-	-0-	-0-					N	-0-					8

PLUGGED AND ABANDONED_____ 08/06/2015

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					52
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					52
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					52
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					52
03	93	N	46	-0-	-47	-0-	46	2			N	-0-					52
04	120	N	94	-0-	-26	-0-	94	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					16
12	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					16
01	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					16
02	84	N	72	-0-	-12	-0-	72	2			Y	-0-					16
03	62	N	60	-0-	-2	-0-	60	2			Y	-0-					16
*04	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					16

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BRITT RANCH UNIT WELL #: 4404 RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1978	-0-	-62	-0-	1978	2			N	-0-					133
12	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					133
01	2139	N	2031	-0-	-108	-0-	2025	2	6	9	N	5					138
02	1848	N	1764	-0-	-84	-0-	1764	2			N	-0-					138
03	2077	N	825	-0-	-1252	-0-	822	2	3	9	N	3					141
04	1980	N	-0-	-0-	-1980	-0-					N	-0-					141

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	320	-0-	-3100	-0-	320	2			N	-0-					50
12	341	X	257	-0-	-84	-0-	257	2			N	-0-					50
01	341	X	325	-0-	-16	-0-	325	2			N	-0-					50
02	308	X	274	-0-	-34	-0-	274	2			N	-0-					50
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					50
04	300	N	278	-0-	-22	-0-	278	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1711	-0-	-59	-0-	1711	2			N	-0-					92
12	1984	N	1688	-0-	-296	-0-	1636	2	52	9	N	47					139
01	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					139
02	1596	N	1538	-0-	-58	-0-	1476	2	62	9	N	56	180	1			15
03	1674	N	600	-0-	-1074	-0-	600	2			N	-0-					15
04	1710	N	514	-0-	-1196	-0-	514	2			N	-0-					15

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3735	X	3735	-0-	-0-	-0-	3643	2	92	9	N	84					125
12	2759	X	2669	-0-	-90	-0-	2652	2	17	9	N	15					140
01	3548	X	3548	-0-	-0-	-0-	3536	2	12	9	N	11					151
02	3366	X	3366	-0-	-0-	-0-	3309	2	57	9	N	52					203
03	3895	X	3895	-0-	-0-	-0-	3888	2	7	9	N	6	193	1			16
*04	3981	X	3981	-0-	-0-	-0-	3964	2	17	9	N	15					31

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	40					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2138	-0-	-142	-0-	2138	2			N	-0-					190
12	2294	N	2111	-0-	-183	-0-	2111	2			N	-0-					190
01	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					190
02	1988	N	1761	-0-	-227	-0-	1761	2			N	-0-					190
*03	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-	131	1			59
*04	2400	N	2016	-0-	-384	-0-	2016	2			N	-0-					59

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4507 RRCID -> 209401 COMPL. DATE 05/26/2005 TOTAL DEPTH 14895 PERF.12290 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					26
12	0		-0-	-0-	-0-	-0-					N	-0-					26
01	0		-0-	-0-	-0-	-0-					N	-0-					26
02	0		-0-	-0-	-0-	-0-					N	-0-					26
*03	0		-0-	-0-	-0-	-0-					N	-0-					26
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1105	-0-	-5	-0-	1105	2			Y	-0-					100
12	1256	N	1256	-0-	-0-	-0-	1249	2	7	9	Y	6					106
01	1208	N	1208	-0-	-0-	-0-	1195	2	13	9	Y	12	103	1			15
02	1036	N	941	-0-	-95	-0-	941	2			Y	-0-					15
03	1323	N	1323	-0-	-0-	-0-	1210	2	113	9	Y	103	104	1			14
*04	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					14

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5364	X	5364	-0-	-0-	-0-	5360	2	4	9	N	4					188
12	5418	X	5418	-0-	-0-	-0-	5409	2	9	9	N	8					196
01	4293	X	4293	-0-	-0-	-0-	4280	2	13	9	N	12					208
02	3752	X	3707	-0-	-45	-0-	3689	2	18	9	N	16					224
03	4189	X	4189	-0-	-0-	-0-	4178	2	11	9	N	10	185	1			49
04	4020	X	3612	-0-	-408	-0-	3604	2	8	9	N	7					56

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2306	-0-	-364	-0-	2306	2			N	-0-					55
12	2790	N	2373	-0-	-417	-0-	2373	2			N	-0-					55
01	2480	N	1105	-0-	-1375	-0-	1105	2			N	-0-					55
02	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					55
03	2763	N	2763	-0-	-0-	-0-	2763	2			N	-0-					55
*04	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					55

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1552	N	1552	-0-	-0-	-0-	1544	2	8	9	N	7					95
12	1658	N	1658	-0-	-0-	-0-	1626	2	32	9	N	29					124
01	1586	N	1586	-0-	-0-	-0-	1585	2	1	9	N	1	1	8			124
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					124
03	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					124
*04	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2643	N	2643	-0-	-0-	-0-	2643	2			N	-0-					158
12	2821	N	2727	-0-	-94	-0-	2727	2			N	-0-					158
01	2909	N	2909	-0-	-0-	-0-	2865	2	44	9	N	40					198
02	2746	N	2746	-0-	-0-	-0-	2657	2	89	9	N	81	191	1			88
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					88
04	2760	N	2667	-0-	-93	-0-	2667	2			N	-0-					88

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1039	N	1039	-0-	-0-	-0-	1020	2	19	9	N	17					73
12	1023	N	1002	-0-	-21	-0-	957	2	45	9	N	41					114
01	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					114
02	980	N	948	-0-	-32	-0-	948	2			N	-0-					114
03	1096	N	1096	-0-	-0-	-0-	1077	2	19	9	N	17					131
04	1500	N	1079	-0-	-421	-0-	1022	2	57	9	N	52					183

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	5745	-0-	-1275	-0-	5734	2	11	9	N	10					87
12	6758	X	6030	-0-	-728	-0-	6024	2	6	9	N	5					92
01	6696	X	6036	-0-	-660	-0-	6030	2	6	9	N	5					97
02	6048	X	5352	-0-	-696	-0-	5332	2	20	9	N	18					115
03	6696	X	-0-	-0-	-6696	-0-					N	14					129
*04	6369	X	6369	-0-	-0-	-0-	6327	2	42	9	N	38					167

BRITT RANCH UNIT WELL #: 4605 RRCID -> 213508 COMPL. DATE 11/04/2005 TOTAL DEPTH 14906 PERF.12212 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	-0-	-0-	-3930	-0-					Y	1					27
12	T. A.		-0-	-0-	-0-	-0-					Y	1					28
01	T. A.		-0-	-0-	-0-	-0-					Y	4					32
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	32	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3133	-0-	-557	-0-	3108	2	25	9	N	23					87
12	3627	X	2819	-0-	-808	-0-	2810	2	9	9	N	8					95
01	3534	X	3073	-0-	-461	-0-	3061	2	12	9	N	11					106
02	2968	X	2703	-0-	-265	-0-	2699	2	4	9	N	4					110
03	3286	X	3056	-0-	-230	-0-	3056	2			N	-0-					110
04	3120	X	2909	-0-	-211	-0-	2909	2			N	-0-					110

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2122	-0-	-248	-0-	2065	2	57	9	N	52					197
12	2449	N	2228	-0-	-221	-0-	2193	2	35	9	N	32					229
01	2418	N	2340	-0-	-78	-0-	2340	2			N	-0-					229
02	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					229
03	2377	N	2377	-0-	-0-	-0-	2377	2			N	-0-					229
*04	2440	N	2440	-0-	-0-	-0-	2388	2	52	9	N	47					276

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	N	2323	-0-	-167	-0-	2316	2	7	9	N	6					91
12	2679	N	2679	-0-	-0-	-0-	2653	2	26	9	N	24					115
01	2728	N	2400	-0-	-328	-0-	2367	2	33	9	N	30					145
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					145
03	2750	N	2750	-0-	-0-	-0-	2750	2			N	-0-					145
*04	2700	N	2700	-0-	-0-	-0-	2700	2			N	-0-					145

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					207
12	2891	X	2891	-0-	-0-	-0-	2890	2	1	9	N	1					208
01	2813	X	2813	-0-	-0-	-0-	2802	2	11	9	N	10					218
02	2405	X	2405	-0-	-0-	-0-	2368	2	37	9	N	34	203	1			49
03	2940	N	2940	-0-	-0-	-0-	2844	2	96	9	N	87					136
*04	2741	N	2741	-0-	-0-	-0-	2721	2	20	9	N	18					154

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-					87
12	2077	X	2042	-0-	-35	-0-	2042	2			N	-0-					87
01	2077	X	160	-0-	-1917	-0-	160	2			N	-0-					87
02	1876	X	1458	-0-	-418	-0-	1449	2	9	9	N	8					95
03	2435	X	2435	-0-	-0-	-0-	2295	2	140	9	N	127					222
04	2010	X	1948	-0-	-62	-0-	1948	2			N	-0-	194	1			28

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	3873	-0-	-57	-0-	3827	2	46	9	N	42					264
12	4030	X	3909	-0-	-121	-0-	3886	2	23	9	N	21	194	1			91
01	4061	X	3826	-0-	-235	-0-	3826	2			N	-0-					91
02	3668	X	3437	-0-	-231	-0-	3437	2			N	-0-					91
03	4061	X	3866	-0-	-195	-0-	3866	2			N	-0-					91
04	3870	X	3664	-0-	-206	-0-	3664	2			N	-0-					91

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2123	X	2123	-0-	-0-	-0-	2123	2			N	-0-					190
12	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-					190
01	2354	X	2354	-0-	-0-	-0-	2354	2			N	-0-					190
02	2047	X	2047	-0-	-0-	-0-	2036	2	11	9	N	10					200
03	2183	X	2183	-0-	-0-	-0-	2110	2	73	9	N	66	196	1			70
*04	2298	X	2298	-0-	-0-	-0-	2173	2	125	9	N	114					184

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	4234	-0-	-206	-0-	4170	2	64	9	N	58					191
12	4402	X	4402	-0-	-0-	-0-	4350	2	52	9	N	47					238
01	4419	X	4419	-0-	-0-	-0-	4360	2	59	9	N	54	200	1			92
02	4037	X	4037	-0-	-0-	-0-	3946	2	91	9	N	83					175
03	4355	X	4355	-0-	-0-	-0-	4336	2	19	9	N	17					192
*04	4322	X	4322	-0-	-0-	-0-	4253	2	69	9	N	63					255

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2138	-0-	-112	-0-	2136	2	2	9	N	2					70
12	2325	N	2111	-0-	-214	-0-	2111	2			N	-0-					70
01	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					70
02	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					70
03	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					70
04	2670	N	1926	-0-	-744	-0-	1926	2			N	-0-					70

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2925	X	2925	-0-	-0-	-0-	2903	2	22	9	N	20					125
12	2976	X	2916	-0-	-60	-0-	2916	2			N	-0-					125
01	3069	X	2880	-0-	-189	-0-	2880	2			N	-0-					125
02	2772	X	2628	-0-	-144	-0-	2628	2			N	-0-					125
03	3069	X	2762	-0-	-307	-0-	2762	2			N	-0-					125
*04	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					125

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1191	-0-	-39	-0-	1191	2			N	-0-					40
12	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					40
01	1240	N	1169	-0-	-71	-0-	1169	2			N	-0-					40
02	1120	N	1052	-0-	-68	-0-	1052	2			N	-0-					40
03	1271	N	1190	-0-	-81	-0-	1190	2			N	-0-					40
*04	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

11	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					60
12	1705	N	1442	-0-	-263	-0-	1442	2			N	-0-					60
01	1767	N	1354	-0-	-413	-0-	1354	2			N	-0-					60
02	1596	N	1168	-0-	-428	-0-	1168	2			N	-0-					60
03	1457	N	1329	-0-	-128	-0-	1309	2	20	9	N	18					78
04	1320	N	1096	-0-	-224	-0-	1059	2	37	9	N	34					112

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

11	2359	N	2359	-0-	-0-	-0-	2351	2	8	9	N	7					63
12	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					63
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					63
02	2184	N	2160	-0-	-24	-0-	2160	2			N	-0-					63
03	2418	N	2323	-0-	-95	-0-	2251	2	72	9	N	65					128
04	2340	N	2163	-0-	-177	-0-	2161	2	2	9	N	2					130

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

11	2970	X	2792	-0-	-178	-0-	2784	2	8	9	N	7					221
12	4549	X	4549	-0-	-0-	-0-	4540	2	9	9	N	8					229
01	4602	X	4602	-0-	-0-	-0-	4592	2	10	9	N	9					238
02	2923	X	2923	-0-	-0-	-0-	2911	2	12	9	N	11	188	1			61
03	3069	X	2836	-0-	-233	-0-	2835	2	1	9	N	1					62
04	2970	X	2770	-0-	-200	-0-	2770	2			N	-0-					62

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

11	12940	X	2841	-0-	-10099	-0-	2841	2			Y	-0-					37
12	3348	X	2605	-0-	-743	-0-	2605	2			Y	-0-					37
01	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					37
02	2884	X	2259	-0-	-625	-0-	2259	2			Y	-0-					37
03	2945	X	2403	-0-	-542	-0-	2403	2			Y	-0-					37
04	3240	X	2488	-0-	-752	-0-	2488	2			Y	-0-					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
11	5460	X	3148	-0-	-2312	-0-	3124	2	24	9	N	22					110
12	5888	X	5888	-0-	-0-	-0-	5814	2	74	9	N	67					177
01	5487	X	5451	-0-	-36	-0-	5401	2	50	9	N	45	189	1			33
02	4956	X	4529	-0-	-427	-0-	4463	2	66	9	N	60					93
03	5487	X	4899	-0-	-588	-0-	4860	2	39	9	N	35					128
04	5310	X	4748	-0-	-562	-0-	4691	2	57	9	N	52					180

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

11	2250	N	2225	-0-	-25	-0-	2211	2	14	9	N	13					58
12	2387	N	1914	-0-	-473	-0-	1914	2			N	-0-					58
01	2542	N	2011	-0-	-531	-0-	2008	2	3	9	N	3					61
02	2072	N	1947	-0-	-125	-0-	1943	2	4	9	N	4					65
03	2412	N	2412	-0-	-0-	-0-	2403	2	9	9	N	8					73
*04	2287	N	2287	-0-	-0-	-0-	2270	2	17	9	N	15					88

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

11	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					15
12	1271	N	1241	-0-	-30	-0-	1241	2			N	-0-					15
01	1271	N	1179	-0-	-92	-0-	1179	2			N	-0-					15
02	1148	N	1069	-0-	-79	-0-	1069	2			N	-0-					15
*03	1240	N	1175	-0-	-65	-0-	1175	2			N	-0-					15
*04	1140	N	1116	-0-	-24	-0-	1116	2			N	-0-					15

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

11	2640	N	2505	-0-	-135	-0-	2497	2	8	9	N	7					229
12	2804	N	2804	-0-	-0-	-0-	2773	2	31	9	N	28	198	1			59
01	2769	N	2769	-0-	-0-	-0-	2763	2	6	9	N	5					64
02	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					64
03	2790	N	2647	-0-	-143	-0-	2628	2	19	9	N	17					81
04	2670	N	2567	-0-	-103	-0-	2567	2			N	-0-					81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

11	2550	N	2483	-0-	-67	-0-	2474	2	9	9	Y	8					161
12	2523	N	2523	-0-	-0-	-0-	2504	2	19	9	Y	17					178
01	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	Y	12					190
02	1997	N	1997	-0-	-0-	-0-	1985	2	12	9	Y	11					201
03	2237	N	2237	-0-	-0-	-0-	2224	2	13	9	Y	12					213
*04	2299	N	2299	-0-	-0-	-0-	2275	2	24	9	Y	22					235

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

11	360	N	138	-0-	-222	-0-	138	2			N	-0-					78
12	248	N	113	-0-	-135	-0-	113	2			N	-0-					78
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					78
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					78
03	124	N	101	-0-	-23	-0-	101	2			N	-0-					78
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					78

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

11	2850	X	63	-0-	-2787	-0-	63	2			N	-0-					100
12	2666	X	10	-0-	-2656	-0-	10	2			N	-0-					100
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					100
02	308	X	-0-	-0-	-308	-0-					N	-0-					100
03	10	N	-0-	-0-	-10	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-	78	1			22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

11	1230	N	720	-0-	-510	-0-	720	2			N	-0-					161
12	939	N	939	-0-	-0-	-0-	939	2			N	-0-					161
01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					161
02	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					161
03	930	N	193	-0-	-737	-0-	193	2			N	-0-					161
04	810	N	307	-0-	-503	-0-	306	2	1	9	N	1	122	1			40

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

11	4974	X	4974	-0-	-0-	-0-	4964	2	10	9	N	9					123
12	5082	X	5082	-0-	-0-	-0-	5046	2	36	9	N	33					156
01	4867	X	4867	-0-	-0-	-0-	4836	2	31	9	N	28					184
02	4349	X	4349	-0-	-0-	-0-	4343	2	6	9	N	5					189
03	5063	X	5063	-0-	-0-	-0-	4920	2	143	9	N	130	186	1			133
*04	4948	X	4948	-0-	-0-	-0-	4897	2	51	9	N	46					179

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

11	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					209
12	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					209
01	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					209
02	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					209
03	1984	N	1950	-0-	-34	-0-	1909	2	41	9	N	37					246
04	2010	N	1946	-0-	-64	-0-	1892	2	54	9	N	49	197	1			98

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

11	660	N	349	-0-	-311	-0-	284	2	65	9	N	59					276
12	527	N	137	-0-	-390	-0-	97	2	40	9	N	36					312
01	744	N	70	-0-	-674	-0-	14	2	56	9	N	51	199	1			164
02	380	N	380	-0-	-0-	-0-	378	2	2	9	N	2					166
03	459	N	459	-0-	-0-	-0-	427	2	32	9	N	29					195
*04	818	N	818	-0-	-0-	-0-	775	2	43	9	N	39					234

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1639	N	1639	-0-	-0-	-0-	1603	2	36	9	N	33					165
12	1643	N	1544	-0-	-99	-0-	1544	2			N	-0-					165
01	1891	N	1694	-0-	-197	-0-	1694	2			N	-0-					165
02	1540	N	1480	-0-	-60	-0-	1480	2			N	-0-					165
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					165
04	1650	N	1292	-0-	-358	-0-	1283	2	9	9	N	8					173

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2198	N	2198	-0-	-0-	-0-	2183	2	15	9	N	14					200
12	2258	N	2258	-0-	-0-	-0-	2230	2	28	9	N	25					225
01	2406	N	2406	-0-	-0-	-0-	2211	2	195	9	N	177	200	1			202
02	1904	N	1715	-0-	-189	-0-	1715	2			N	-0-					202
03	2276	N	2276	-0-	-0-	-0-	2264	2	12	9	N	11					213
04	2040	N	1761	-0-	-279	-0-	1715	2	46	9	N	42					255

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					53
12	3193	X	3010	-0-	-183	-0-	3010	2			N	-0-					53
01	3193	X	2895	-0-	-298	-0-	2895	2			N	-0-					53
02	2800	X	2678	-0-	-122	-0-	2678	2			N	-0-					53
03	3100	X	2933	-0-	-167	-0-	2933	2			N	-0-					53
04	2910	X	2843	-0-	-67	-0-	2843	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	5321	-0-	-109	-0-	5276	2	45	9	N	41					234
12	5921	X	5492	-0-	-429	-0-	5436	2	56	9	N	51	191	1			94
01	5797	X	5517	-0-	-280	-0-	5471	2	46	9	N	42					136
02	5180	X	4953	-0-	-227	-0-	4889	2	64	9	N	58					194
03	5735	X	5599	-0-	-136	-0-	5538	2	61	9	N	55					249
04	5340	X	4953	-0-	-387	-0-	4914	2	39	9	N	35					284

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1230	-0-	-0-	-0-	1230	2			Y	-0-					52
12	1054	N	972	-0-	-82	-0-	972	2			Y	-0-					52
01	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					52
02	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					52
03	1163	N	1163	-0-	-0-	-0-	1145	2	18	9	Y	16					68
*04	1396	N	1396	-0-	-0-	-0-	1175	2	221	9	Y	201	194	1			75

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1966	N	1966	-0-	-0-	-0-	1965	2	1	9	N	1	191	1			69
12	2380	N	2380	-0-	-0-	-0-	2362	2	18	9	N	16					85
01	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					85
02	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					85
03	2166	N	2166	-0-	-0-	-0-	2166	2			N	-0-					85
04	1920	N	1812	-0-	-108	-0-	1812	2			N	-0-					85

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6401	X	6401	-0-	-0-	-0-	6356	2	45	9	N	41					222
12	6896	X	6896	-0-	-0-	-0-	6854	2	42	9	N	38					260
01	6716	X	6716	-0-	-0-	-0-	6644	2	72	9	N	65					325
02	6251	X	6251	-0-	-0-	-0-	6127	2	124	9	N	113	198	1			240
03	4191	X	4191	-0-	-0-	-0-	4093	2	98	9	N	89	197	1			132
*04	2560	X	2560	-0-	-0-	-0-	2504	2	56	9	N	51					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2470	N	2470	-0-	-0-	-0-	2447	2	23	9	N	21					128
12	2520	N	2520	-0-	-0-	-0-	2503	2	17	9	N	15					143
01	2646	N	2646	-0-	-0-	-0-	2622	2	24	9	N	22					165
02	2369	N	2369	-0-	-0-	-0-	2361	2	8	9	N	7					172
03	2571	N	2571	-0-	-0-	-0-	2560	2	11	9	N	10					182
*04	2543	N	2543	-0-	-0-	-0-	2518	2	25	9	N	23					205

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2225	-0-	-295	-0-	2222	2	3	9	Y	3					33
12	2480	N	2362	-0-	-118	-0-	2360	2	2	9	Y	2					35
01	2387	N	2310	-0-	-77	-0-	2307	2	3	9	Y	3					38
02	2277	N	2277	-0-	-0-	-0-	2077	2	200	9	Y	182	165	1			55
03	2356	N	2331	-0-	-25	-0-	2331	2			Y	-0-					55
04	2250	N	2246	-0-	-4	-0-	2244	2	2	9	Y	2	2	8			55

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					268
12	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					268
01	2852	N	2784	-0-	-68	-0-	2781	2	3	9	N	3	198	1			73
02	2464	N	2373	-0-	-91	-0-	2373	2			N	-0-					73
03	2790	N	2538	-0-	-252	-0-	2538	2			N	-0-					73
04	2700	N	2107	-0-	-593	-0-	2107	2			N	-0-					73

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2476	-0-	-74	-0-	2476	2			Y	-0-					-0-
12	2691	N	2691	-0-	-0-	-0-	2691	2			Y	-0-					-0-
01	2678	N	2678	-0-	-0-	-0-	2678	2			Y	-0-					-0-
02	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
03	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-
*04	2444	N	2444	-0-	-0-	-0-	2444	2			Y	-0-					-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1450	-0-	-80	-0-	1450	2			N	-0-					70
12	1769	N	1769	-0-	-0-	-0-	1756	2	13	9	N	12					82
01	1789	N	1789	-0-	-0-	-0-	1787	2	2	9	N	2					84
02	1567	N	1567	-0-	-0-	-0-	1564	2	3	9	N	3					87
03	1767	N	1711	-0-	-56	-0-	1678	2	33	9	N	30					117
04	1740	N	1300	-0-	-440	-0-	1285	2	15	9	N	14					131

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2642	N	2642	-0-	-0-	-0-	2636	2	6	9	N	5					141
12	2680	N	2680	-0-	-0-	-0-	2676	2	4	9	N	4					145
01	2730	N	2730	-0-	-0-	-0-	2716	2	14	9	N	13					158
02	2412	N	2412	-0-	-0-	-0-	2395	2	17	9	N	15					173
03	2666	N	2618	-0-	-48	-0-	2609	2	9	9	N	8					181
*04	2587	N	2587	-0-	-0-	-0-	2576	2	11	9	N	10					191

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4811	-0-	-289	-0-	4746	2	65	9	N	59					177
12	4897	X	4897	-0-	-0-	-0-	4838	2	59	9	N	54					231
01	4805	X	4794	-0-	-11	-0-	4779	2	15	9	N	14					245
02	4340	X	4299	-0-	-41	-0-	4299	2			N	-0-					245
03	4805	X	4803	-0-	-2	-0-	4803	2			N	-0-					245
*04	4668	X	4668	-0-	-0-	-0-	4607	2	61	9	N	55					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2610	N	2556	-0-	-54	-0-	2556 2		N	-0-			37
12	2666	N	2534	-0-	-132	-0-	2534 2		N	-0-			37
01	2759	N	2497	-0-	-262	-0-	2494 2	3 9	N	3	3	8	37
02	2380	N	2220	-0-	-160	-0-	2219 2	1 9	N	1	1	8	37
03	2542	N	2505	-0-	-37	-0-	2504 2	1 9	N	1	1	8	37
04	2430	N	2379	-0-	-51	-0-	2378 2	1 9	N	1	1	8	37

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	1683	N	1683	-0-	-0-	-0-	1670 2	13 9	N	12	174	1	25
12	1625	N	1625	-0-	-0-	-0-	1625 2		N	-0-			25
01	1643	N	1623	-0-	-20	-0-	1621 2	2 9	N	2	2	8	25
02	1568	N	1506	-0-	-62	-0-	1506 2		N	-0-			25
03	1815	N	1815	-0-	-0-	-0-	1815 2		N	-0-			25
*04	1820	N	1820	-0-	-0-	-0-	1819 2	1 9	N	1	1	8	25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2645	N	2645	-0-	-0-	-0-	2641 2	4 9	N	4			67
12	2835	N	2835	-0-	-0-	-0-	2795 2	40 9	N	36			103
01	2502	N	2502	-0-	-0-	-0-	2490 2	12 9	N	11			114
02	2128	N	2128	-0-	-0-	-0-	2128 2		N	-0-			114
03	2451	N	2451	-0-	-0-	-0-	2430 2	21 9	N	19	65	1	68
*04	2321	N	2321	-0-	-0-	-0-	2321 2		N	-0-			68

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34
*03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34
*04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2188	X	2188	-0-	-0-	-0-	2168 2	20 9	N	18			180
12	2261	N	2261	-0-	-0-	-0-	2217 2	44 9	N	40			220
01	1209	N	1105	-0-	-104	-0-	1086 2	19 9	N	17			237
02	2044	N	1666	-0-	-378	-0-	1579 2	87 9	N	79	193	1	123
03	2263	N	1760	-0-	-503	-0-	1754 2	6 9	N	5			128
*04	1827	N	1827	-0-	-0-	-0-	1803 2	24 9	N	22			150

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	3919	X	3919	-0-	-0-	-0-	3908 2	11 9	N	10			198
12	4123	X	3419	-0-	-704	-0-	3380 2	39 9	N	35			233
01	4123	X	3899	-0-	-224	-0-	3884 2	15 9	N	14	197	1	50
02	3724	X	3150	-0-	-574	-0-	3122 2	28 9	N	25			75
03	4123	X	3418	-0-	-705	-0-	3393 2	25 9	N	23			98
04	3930	X	3071	-0-	-859	-0-	3049 2	22 9	N	20			118

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					25
12	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					25
01	1657	N	1657	-0-	-0-	-0-	1629	2	28	9	N	25					50
02	1428	N	1405	-0-	-23	-0-	1405	2			N	-0-					50
03	1773	N	1773	-0-	-0-	-0-	1767	2	6	9	N	5					55
*04	3000	N	3107	-0-	107	107	3103	2	4	9	N	4					59

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

11	4410	X	4234	-0-	-176	-0-	4209	2	25	9	N	23					175
12	6397	X	6397	-0-	-0-	-0-	6372	2	25	9	N	23					198
01	4588	X	4237	-0-	-351	-0-	4194	2	43	9	N	39					237
02	4144	X	3693	-0-	-451	-0-	3654	2	39	9	N	35	199	1			73
03	5270	X	4177	-0-	-1093	-0-	4134	2	43	9	N	39					112
04	5100	X	4116	-0-	-984	-0-	4074	2	42	9	N	38					150

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

11	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					108
12	341	N	319	-0-	-22	-0-	319	2			Y	-0-					108
01	341	N	316	-0-	-25	-0-	316	2			Y	-0-					108
02	308	N	289	-0-	-19	-0-	289	2			Y	-0-					108
03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					108
*04	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

11	1830	N	1212	-0-	-618	-0-	1206	2	6	9	Y	5					50
12	1240	N	1126	-0-	-114	-0-	1122	2	4	9	Y	4					54
01	1416	N	1416	-0-	-0-	-0-	1412	2	4	9	Y	4					58
02	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					58
*03	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					58
*04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					58

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

11	12109	X	4474	-0-	-7635	-0-	4474	2			Y	-0-					111
12	4650	X	4530	-0-	-120	-0-	4490	2	40	9	Y	36					147
01	4650	X	3133	-0-	-1517	-0-	3085	2	48	9	Y	44					191
02	4200	X	2525	-0-	-1675	-0-	2524	2	1	9	Y	1					192
03	4650	X	2323	-0-	-2327	-0-	2323	2			Y	-0-					192
04	4470	X	1997	-0-	-2473	-0-	1997	2			Y	-0-					192

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

11	2157	N	2157	-0-	-0-	-0-	2151	2	6	9	Y	5					50
12	2041	N	2041	-0-	-0-	-0-	2037	2	4	9	Y	4					54
01	2075	N	2075	-0-	-0-	-0-	2071	2	4	9	Y	4					58
02	1839	N	1839	-0-	-0-	-0-	1839	2			Y	-0-					58
*03	2015	N	1854	-0-	-161	-0-	1854	2			Y	-0-					58
*04	1950	N	1910	-0-	-40	-0-	1910	2			Y	-0-					58

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

11	2310	N	2242	-0-	-68	-0-	2242	2			N	-0-					83
12	2232	N	2231	-0-	-1	-0-	2231	2			N	-0-					83
01	2228	N	2228	-0-	-0-	-0-	2225	2	3	9	N	3	3	8			83
02	2100	N	2046	-0-	-54	-0-	1993	2	53	9	N	48	1	8			130
03	2269	N	2269	-0-	-0-	-0-	2228	2	41	9	N	37					167
04	2160	N	2109	-0-	-51	-0-	2108	2	1	9	N	1	1	8			167

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	5054	-0-	-166	-0-	5051	2	3	9	N	3					96
12	5208	X	5075	-0-	-133	-0-	5044	2	31	9	N	28					124
01	5236	X	5236	-0-	-0-	-0-	5215	2	21	9	N	19					143
02	5223	X	5223	-0-	-0-	-0-	5201	2	22	9	N	20					163
03	5990	X	5990	-0-	-0-	-0-	5976	2	14	9	N	13					176
*04	5905	X	5905	-0-	-0-	-0-	5870	2	35	9	N	32					208

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2901	-0-	-309	-0-	2901	2			Y	-0-					91
12	3224	X	3061	-0-	-163	-0-	3054	2	7	9	Y	6					97
01	3224	X	3092	-0-	-132	-0-	3081	2	11	9	Y	10	94	1			13
02	2828	X	2636	-0-	-192	-0-	2636	2			Y	-0-					13
03	3131	X	2919	-0-	-212	-0-	2829	2	90	9	Y	82	83	1	1	8	11
04	3000	X	2842	-0-	-158	-0-	2841	2	1	9	Y	1	1	8			11

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3748	-0-	748	748	3748	2			Y	-0-					-0-
12	3100	N	5844	-0-	2744	3492	5844	2			Y	-0-					-0-
01	3100	N	3522	-0-	422	3914	3522	2			Y	-0-					-0-
02	8202	X	4288	-0-	-3914	-0-	4288	2			Y	-0-					-0-
03	2730	X	2730	-0-	-0-	-0-	2730	2			Y	-0-					-0-
04	2280	X	2200	-0-	-80	-0-	2198	2	2	9	Y	2	2	8			-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	2419	-0-	-281	-0-	2393	2	26	9	N	24					93
12	2790	N	2415	-0-	-375	-0-	2373	2	42	9	N	38					131
01	2573	N	2466	-0-	-107	-0-	2421	2	45	9	N	41					172
02	2268	N	2087	-0-	-181	-0-	2056	2	31	9	N	28					200
03	2590	N	2590	-0-	-0-	-0-	2542	2	48	9	N	44	195	1			49
*04	3000	N	3455	-0-	455	455	3396	2	59	9	N	54					103

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2602	-0-	-218	-0-	2602	2			N	-0-					152
12	2914	X	2433	-0-	-481	-0-	2433	2			N	-0-					152
01	2914	X	2432	-0-	-482	-0-	2432	2			N	-0-					152
02	2632	X	2154	-0-	-478	-0-	2135	2	19	9	N	17					169
03	2728	X	2357	-0-	-371	-0-	2313	2	44	9	N	40	182	1			27
04	2340	N	2164	-0-	-176	-0-	2164	2			N	-0-					27

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5940	X	4822	-0-	-1118	-0-	4809	2	13	9	N	12					55
12	5952	X	4938	-0-	-1014	-0-	4861	2	77	9	N	70					125
01	5952	X	4966	-0-	-986	-0-	4966	2			N	-0-					125
02	5376	X	4368	-0-	-1008	-0-	4366	2	2	9	N	2					127
03	5518	X	4775	-0-	-743	-0-	4775	2			N	-0-					127
04	4830	X	4571	-0-	-259	-0-	4543	2	28	9	N	25					152

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2147	-0-	-13	-0-	2147	2			N	-0-					154
12	2232	N	1939	-0-	-293	-0-	1939	2			N	-0-					154
01	2201	N	1837	-0-	-364	-0-	1837	2			N	-0-					154
02	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					154
03	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					154
*04	2607	N	2607	-0-	-0-	-0-	2581	2	26	9	N	24					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3265	X	3265	-0-	-0-	-0-	3173	2	92	9	N	84	192	1			113
12	3140	X	3140	-0-	-0-	-0-	3110	2	30	9	N	27					140
01	3016	X	3016	-0-	-0-	-0-	2971	2	45	9	N	41	3	8			178
02	2754	X	2754	-0-	-0-	-0-	2692	2	62	9	N	56	1	8			233
03	3108	X	3108	-0-	-0-	-0-	3032	2	76	9	N	69	197	1			105
*04	2892	X	2892	-0-	-0-	-0-	2890	2	2	9	N	2	2	8			105

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

11	3698	X	3698	-0-	-0-	-0-	3698	2			Y	-0-					20
12	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					20
01	4086	X	4086	-0-	-0-	-0-	4077	2	9	9	Y	8					28
02	3556	X	3514	-0-	-42	-0-	3506	2	8	9	Y	7					35
03	3937	X	3868	-0-	-69	-0-	3857	2	11	9	Y	10					45
04	3960	X	3408	-0-	-552	-0-	3363	2	45	9	Y	41					86

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

11	4530	X	4448	-0-	-82	-0-	4448	2			Y	-0-					21
12	5053	X	4354	-0-	-699	-0-	4354	2			Y	-0-					21
01	5053	X	4736	-0-	-317	-0-	4728	2	8	9	Y	7					28
02	4498	X	4498	-0-	-0-	-0-	4490	2	8	9	Y	7					35
03	4898	X	4738	-0-	-160	-0-	4726	2	12	9	Y	11					46
04	4590	X	4431	-0-	-159	-0-	4386	2	45	9	Y	41					87

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

11	3000	N	3127	-0-	127	127	3084	2	43	9	N	39					147
12	3100	N	4648	-0-	1548	1675	4568	2	80	9	N	73					220
01	3100	N	4125	-0-	1025	2700	4112	2	13	9	N	12					232
02	5723	X	3023	-0-	-2700	-0-	2973	2	50	9	N	45					277
03	2821	X	2768	-0-	-53	-0-	2720	2	48	9	N	44	191	1			130
04	2730	X	2396	-0-	-334	-0-	2379	2	17	9	N	15					145

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

11	1170	N	1022	-0-	-148	-0-	1022	2			N	-0-					200
12	1209	N	741	-0-	-468	-0-	741	2			N	-0-					200
01	1240	N	669	-0-	-571	-0-	669	2			N	-0-					200
02	952	N	808	-0-	-144	-0-	807	2	1	9	N	1	1	8			200
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					200
*04	981	N	981	-0-	-0-	-0-	981	2			N	-0-					200

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

11	1140	N	923	-0-	-217	-0-	923	2			N	-0-					158
12	1147	N	1088	-0-	-59	-0-	1088	2			N	-0-					158
01	1456	N	1456	-0-	-0-	-0-	1454	2	2	9	N	2	2	8			158
02	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1	1	8			158
03	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					158
04	1410	N	932	-0-	-478	-0-	932	2			N	-0-					158

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4282	-0-	-608	-0-	4214	2	68	9	N	62					235
12	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					235
01	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					235
02	3948	X	2444	-0-	-1504	-0-	2444	2			N	-0-					235
03	4371	X	2444	-0-	-1927	-0-	2444	2			N	-0-					235
04	4230	X	2500	-0-	-1730	-0-	2500	2			N	-0-					235

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4719	X	4719	-0-	-0-	-0-	4698	2	21	9	Y	19					82
12	4216	X	4112	-0-	-104	-0-	4073	2	39	9	Y	35	92	1			25
01	7592	X	7592	-0-	-0-	-0-	7583	2	9	9	Y	8					33
02	5724	X	5724	-0-	-0-	-0-	5710	2	14	9	Y	13					46
03	6648	X	6648	-0-	-0-	-0-	6619	2	29	9	Y	26					72
*04	5958	X	5958	-0-	-0-	-0-	5910	2	48	9	Y	44	89	1			27

THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					16
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PLUGGED AND ABANDONED_____ 04/27/2017 - P/A 04/27/17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2303	N	2303	-0-	-0-	-0-	2303	2			Y	-0-					48
12	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					48
01	2190	N	2190	-0-	-0-	-0-	2188	2	2	9	Y	2	2	8			48
02	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	Y	1	1	8			48
03	2015	N	1670	-0-	-345	-0-	1670	2			Y	-0-					48
04	1950	N	1798	-0-	-152	-0-	1798	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2397	-0-	-93	-0-	2372	2	25	9	N	23					145
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					145
01	2488	N	2488	-0-	-0-	-0-	2486	2	2	9	N	2	2	8			145
02	2240	N	1997	-0-	-243	-0-	1996	2	1	9	N	1	1	8			145
03	2573	N	2264	-0-	-309	-0-	2264	2			N	-0-					145
04	2400	N	2166	-0-	-234	-0-	2165	2	1	9	N	1	1	8			145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2912	X	2912	-0-	-0-	-0-	2911	2	1	9	N	1					97
12	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					97
01	2937	N	2937	-0-	-0-	-0-	2935	2	2	9	N	2					99
02	2632	N	2632	-0-	-0-	-0-	2625	2	7	9	N	6					105
03	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					105
04	2760	N	2759	-0-	-1	-0-	2722	2	37	9	N	34					139

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

11	3150	X	2498	-0-	-652	-0-	2498	2			N	-0-					28
12	T. A.		1978	-0-	1978	1978	1978	2			N	-0-					28
01	T. A.		2674	-0-	2674	4652	2674	2			N	-0-					28
02	T. A.		1142	-0-	1142	5794	1142	2			N	-0-					28
03	8133	X	2339	-0-	-5794	-0-	2306	2	33	9	N	30					58
04	2580	X	2453	-0-	-127	-0-	2433	2	20	9	N	18	1	8			75

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

11	3345	X	3345	-0-	-0-	-0-	3337	2	8	9	N	7					186
12	3513	X	3513	-0-	-0-	-0-	3472	2	41	9	N	37					223
01	3503	X	3412	-0-	-91	-0-	3401	2	11	9	N	10	201	1			32
02	3237	X	3237	-0-	-0-	-0-	3215	2	22	9	N	20					52
03	3503	X	3492	-0-	-11	-0-	3473	2	19	9	N	17					69
04	3390	X	2814	-0-	-576	-0-	2800	2	14	9	N	13					82

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

11	4110	X	3508	-0-	-602	-0-	3508	2			Y	-0-					20
12	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					20
01	3962	X	3962	-0-	-0-	-0-	3962	2			Y	-0-					20
02	3557	X	3557	-0-	-0-	-0-	3557	2			Y	-0-					20
03	4177	X	4177	-0-	-0-	-0-	4177	2			Y	-0-					20
*04	6032	X	6032	-0-	-0-	-0-	6032	2			Y	-0-					20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

11	2128	X	2128	-0-	-0-	-0-	2110	2	18	9	Y	16					73
12	2108	X	1193	-0-	-915	-0-	1156	2	37	9	Y	34	83	1			24
01	2457	X	2457	-0-	-0-	-0-	2448	2	9	9	Y	8					32
02	3062	X	3062	-0-	-0-	-0-	3048	2	14	9	Y	13					45
03	3607	X	3607	-0-	-0-	-0-	3579	2	28	9	Y	25					70
*04	3091	X	3091	-0-	-0-	-0-	3046	2	45	9	Y	41	85	1			26

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

11	4710	X	4038	-0-	-672	-0-	4026	2	12	9	Y	11					24
12	4478	X	4478	-0-	-0-	-0-	4461	2	17	9	Y	15	22	1			17
01	4340	X	3995	-0-	-345	-0-	3980	2	15	9	Y	14					31
02	3920	X	3523	-0-	-397	-0-	3504	2	19	9	Y	17	22	1			26
03	4340	X	4067	-0-	-273	-0-	4046	2	21	9	Y	19	22	1			23
04	4200	X	3932	-0-	-268	-0-	3910	2	22	9	Y	20	22	1			21

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3473	X	3473	-0-	-0-	-0-	3438	2	35	9	N	32					105
12	3844	X	3418	-0-	-426	-0-	3376	2	42	9	N	38					143
01	3844	X	3205	-0-	-639	-0-	3153	2	52	9	N	47					190
02	3416	X	2937	-0-	-479	-0-	2882	2	55	9	N	50					240
03	3751	X	1725	-0-	-2026	-0-	1722	2	3	9	N	3					243
04	3480	X	2598	-0-	-882	-0-	2535	2	63	9	N	57	193	1			107

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3873	-0-	-357	-0-	3863	2	10	9	N	9					53
12	4817	X	4817	-0-	-0-	-0-	4759	2	58	9	N	53					106
01	4526	X	4520	-0-	-6	-0-	4509	2	11	9	N	10					116
02	4004	X	3798	-0-	-206	-0-	3798	2			N	-0-					116
03	4712	X	4480	-0-	-232	-0-	4480	2			N	-0-					116
04	4560	X	4223	-0-	-337	-0-	4223	2			N	-0-					116

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3225	-0-	-435	-0-	3150	2	75	9	N	68					203
12	3782	X	3486	-0-	-296	-0-	3337	2	149	9	N	135					338
01	3317	X	3217	-0-	-100	-0-	3133	2	84	9	N	76	194	1			220
02	3024	X	2979	-0-	-45	-0-	2759	2	220	9	N	200	200	1			220
03	3472	X	3276	-0-	-196	-0-	3063	2	213	9	N	194	199	1			215
04	3360	X	3352	-0-	-8	-0-	3195	2	157	9	N	143					358

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1760	-0-	-790	-0-	1760	2			Y	-0-					20
12	2077	X	1442	-0-	-635	-0-	1442	2			Y	-0-					20
01	2077	X	1631	-0-	-446	-0-	1631	2			Y	-0-					20
02	1652	N	1251	-0-	-401	-0-	1251	2			Y	-0-					20
03	1457	N	1356	-0-	-101	-0-	1356	2			Y	-0-					20
*04	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2480	-0-	-520	-0-	2480	2			Y	-0-					20
12	3510	X	3510	-0-	-0-	-0-	3510	2			Y	-0-					20
01	3100	X	2853	-0-	-247	-0-	2845	2	8	9	Y	7					27
02	2688	X	2535	-0-	-153	-0-	2527	2	8	9	Y	7					34
03	3503	X	2882	-0-	-621	-0-	2871	2	11	9	Y	10					44
04	3390	X	2835	-0-	-555	-0-	2790	2	45	9	Y	41					85

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5008	X	5008	-0-	-0-	-0-	4934	2	74	9	N	67	138	1			55
12	5631	X	5631	-0-	-0-	-0-	5564	2	67	9	N	61					116
01	5196	X	5196	-0-	-0-	-0-	5113	2	83	9	N	75					191
02	4592	X	4523	-0-	-69	-0-	4461	2	62	9	N	56	194	1			53
03	5342	X	5342	-0-	-0-	-0-	5270	2	72	9	N	65					118
*04	5551	X	5551	-0-	-0-	-0-	5463	2	88	9	N	80					198

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3193	-0-	-767	-0-	3191	2	2	9	Y	2					7
12	3720	X	2184	-0-	-1536	-0-	2181	2	3	9	Y	3	8	1			2
01	3720	X	2814	-0-	-906	-0-	2813	2	1	9	Y	1					3
02	3360	X	1424	-0-	-1936	-0-	1423	2	1	9	Y	1					4
03	3286	X	1551	-0-	-1735	-0-	1548	2	3	9	Y	3					7
04	3180	X	2031	-0-	-1149	-0-	2027	2	4	9	Y	4	8	1			3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3048	X	3048	-0-	-0-	-0-	3048	2			N	-0-					13
12	2666	N	2467	-0-	-199	-0-	2467	2			N	-0-					13
01	2976	N	2620	-0-	-356	-0-	2617	2	3	9	N	3	3	8			13
02	2772	X	2282	-0-	-490	-0-	2281	2	1	9	N	1	1	8			13
03	3082	X	3082	-0-	-0-	-0-	3049	2	33	9	N	30					43
*04	3082	X	3082	-0-	-0-	-0-	2932	2	150	9	N	136	1	8			178

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

11	3300	X	2797	-0-	-503	-0-	2797	2			N	-0-					109
12	1863	X	1863	-0-	-0-	-0-	1863	2			N	-0-					109
01	1612	X	755	-0-	-857	-0-	693	2	62	9	N	56	10	8			155
02	1456	X	-0-	-0-	-1456	-0-					N	-0-					155
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					155
04	1560	X	-0-	-0-	-1560	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

11	4170	X	3720	-0-	-450	-0-	3672	2	48	9	Y	44					99
12	4433	X	3766	-0-	-667	-0-	3705	2	61	9	Y	55	88	1			66
01	4216	X	3750	-0-	-466	-0-	3685	2	65	9	Y	59					125
02	3696	X	3654	-0-	-42	-0-	3580	2	74	9	Y	67	89	1			103
03	4092	X	3872	-0-	-220	-0-	3787	2	85	9	Y	77	88	1			92
*04	3978	X	3978	-0-	-0-	-0-	3897	2	81	9	Y	74	85	1			81

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

11	4841	X	4841	-0-	-0-	-0-	4793	2	48	9	Y	44					98
12	4874	X	4874	-0-	-0-	-0-	4813	2	61	9	Y	55	87	1			66
01	5095	X	5095	-0-	-0-	-0-	5030	2	65	9	Y	59					125
02	4744	X	4744	-0-	-0-	-0-	4669	2	75	9	Y	68	90	1			103
03	5310	X	5310	-0-	-0-	-0-	5223	2	87	9	Y	79	89	1			93
*04	5140	X	5140	-0-	-0-	-0-	5056	2	84	9	Y	76	86	1			83

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

11	2865	X	2865	-0-	-0-	-0-	2858	2	7	9	Y	6					26
12	3079	X	3079	-0-	-0-	-0-	3057	2	22	9	Y	20	27	1			19
01	3401	X	3401	-0-	-0-	-0-	3384	2	17	9	Y	15	26	1			8
02	2872	X	2872	-0-	-0-	-0-	2863	2	9	9	Y	8					16
03	3150	X	3150	-0-	-0-	-0-	3125	2	25	9	Y	23	26	1			13
*04	3112	X	3112	-0-	-0-	-0-	3067	2	45	9	Y	41	27	1			27

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

11	3930	X	3711	-0-	-219	-0-	3683	2	28	9	Y	25					72
12	4061	X	3951	-0-	-110	-0-	3917	2	34	9	Y	31					103
01	3999	X	3552	-0-	-447	-0-	3524	2	28	9	Y	25	67	1			61
02	3612	X	3333	-0-	-279	-0-	3297	2	36	9	Y	33					94
03	3937	X	3694	-0-	-243	-0-	3668	2	26	9	Y	24	65	1			53
04	3810	X	3800	-0-	-10	-0-	3763	2	37	9	Y	34					87

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

11	4448	X	4448	-0-	-0-	-0-	4402	2	46	9	N	42					177
12	4650	X	4547	-0-	-103	-0-	4496	2	51	9	N	46					223
01	4960	X	4616	-0-	-344	-0-	4544	2	72	9	N	65	190	1			98
02	4480	X	4281	-0-	-199	-0-	4229	2	52	9	N	47					145
03	4960	X	4731	-0-	-229	-0-	4673	2	58	9	N	53					198
04	4470	X	4468	-0-	-2	-0-	4409	2	59	9	N	54					252

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

11	1410	N	1148	-0-	-262	-0-	1142	2	6	9	Y	5					50
12	1457	N	1055	-0-	-402	-0-	1051	2	4	9	Y	4					54
01	1302	N	1207	-0-	-95	-0-	1203	2	4	9	Y	4					58
02	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					58
*03	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					58
*04	1371	N	1371	-0-	-0-	-0-	1369	2	2	9	Y	2					58

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

11	3510	X	2961	-0-	-549	-0-	2955	2	6	9	N	5					155
12	3131	X	2668	-0-	-463	-0-	2629	2	39	9	N	35					190
01	3131	X	2756	-0-	-375	-0-	2750	2	6	9	N	5					195
02	2828	X	2733	-0-	-95	-0-	2710	2	23	9	N	21					216
03	3163	X	3163	-0-	-0-	-0-	3148	2	15	9	N	14					230
*04	3010	X	3010	-0-	-0-	-0-	3010	2			N	-0-					230

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

11	4350	X	4090	-0-	-260	-0-	4049	2	41	9	N	37					86
12	4464	X	3976	-0-	-488	-0-	3899	2	77	9	N	70					156
01	4464	X	4063	-0-	-401	-0-	4001	2	62	9	N	56					212
02	3948	X	3794	-0-	-154	-0-	3788	2	6	9	N	5					217
03	4278	X	3601	-0-	-677	-0-	3587	2	14	9	N	13	198	1			32
04	4080	X	3413	-0-	-667	-0-	3357	2	56	9	N	51					83

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

11	4410	X	3824	-0-	-586	-0-	3762	2	62	9	N	56					336
12	3844	X	3564	-0-	-280	-0-	3560	2	4	9	N	4	198	1			142
01	3844	X	3083	-0-	-761	-0-	3068	2	15	9	N	14					156
02	3472	X	2632	-0-	-840	-0-	2591	2	41	9	N	37					193
03	3844	X	2638	-0-	-1206	-0-	2609	2	29	9	N	26					219
04	3720	X	3122	-0-	-598	-0-	3060	2	62	9	N	56					275

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

11	4740	X	4431	-0-	-309	-0-	4403	2	28	9	Y	25					72
12	4743	X	4576	-0-	-167	-0-	4542	2	34	9	Y	31					103
01	4712	X	4557	-0-	-155	-0-	4529	2	28	9	Y	25	67	1			61
02	5008	X	5008	-0-	-0-	-0-	4971	2	37	9	Y	34					95
03	5496	X	5496	-0-	-0-	-0-	5471	2	25	9	Y	23	66	1			52
*04	5312	X	5312	-0-	-0-	-0-	5275	2	37	9	Y	34					86

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

11	3180	X	2645	-0-	-535	-0-	2638	2	7	9	Y	6					22
12	3286	X	2264	-0-	-1022	-0-	2250	2	14	9	Y	13	22	1			13
01	3286	X	2620	-0-	-666	-0-	2606	2	14	9	Y	13	19	1			7
02	2716	X	2307	-0-	-409	-0-	2300	2	7	9	Y	6					13
03	2883	X	2756	-0-	-127	-0-	2734	2	22	9	Y	20	22	1			11
*04	2805	X	2805	-0-	-0-	-0-	2766	2	39	9	Y	35	23	1			23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					184
12	837	N	771	-0-	-66	-0-	771	2			N	-0-					184
01	787	N	787	-0-	-0-	-0-	787	2			N	-0-					184
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					184
03	831	N	831	-0-	-0-	-0-	779	2	52	9	N	47	198	1			33
*04	753	N	753	-0-	-0-	-0-	753	2			N	-0-					33

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1913	N	1913	-0-	-0-	-0-	1910	2	3	9	Y	3					14
12	1767	N	1732	-0-	-35	-0-	1725	2	7	9	Y	6	16	1			4
01	1767	N	-0-	-0-	-1767	-0-					Y	1					5
02	1596	N	-0-	-0-	-1596	-0-					Y	2					7
03	1736	N	-0-	-0-	-1736	-0-					Y	4					11
04	0	N	-0-	-0-	-0-	-0-					Y	7	14	1			4

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5286	-0-	-444	-0-	5176	2	110	9	Y	100	65	1			108
12	5310	X	5310	-0-	-0-	-0-	5290	2	20	9	Y	18	63	1			63
01	5421	X	5421	-0-	-0-	-0-	5399	2	22	9	Y	20					83
02	4760	X	4695	-0-	-65	-0-	4647	2	48	9	Y	44	70	1			57
03	5626	X	5626	-0-	-0-	-0-	5575	2	51	9	Y	46					103
*04	5153	X	5153	-0-	-0-	-0-	5144	2	9	9	Y	8	72	1			39

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	623	-0-	-217	-0-	623	2			N	-0-					25
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					25
01	723	N	723	-0-	-0-	-0-	694	2	29	9	N	26					51
02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					51
03	713	N	-0-	-0-	-713	-0-					N	5					56
*04	2737	N	2737	-0-	-0-	-0-	2733	2	4	9	N	4					60

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5175	X	5175	-0-	-0-	-0-	5136	2	39	9	Y	35					145
12	5120	X	5120	-0-	-0-	-0-	4997	2	123	9	Y	112	149	1			108
01	5264	X	5264	-0-	-0-	-0-	5173	2	91	9	Y	83	146	1			45
02	4589	X	4589	-0-	-0-	-0-	4542	2	47	9	Y	43					88
03	5259	X	5259	-0-	-0-	-0-	5110	2	149	9	Y	135	148	1			75
*04	5364	X	5364	-0-	-0-	-0-	5112	2	252	9	Y	229	152	1			152

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5900	X	5900	-0-	-0-	-0-	5835	2	65	9	N	59					114
12	6107	X	5849	-0-	-258	-0-	5763	2	86	9	N	78					192
01	6146	X	6146	-0-	-0-	-0-	6024	2	122	9	N	111	201	1			102
02	5516	X	5280	-0-	-236	-0-	5245	2	35	9	N	32					134
03	6107	X	5646	-0-	-461	-0-	5584	2	62	9	N	56					190
04	5940	X	5070	-0-	-870	-0-	4978	2	92	9	N	84					274

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5503	X	5503	-0-	-0-	-0-	5475	2	28	9	Y	25					72
12	5742	X	5742	-0-	-0-	-0-	5708	2	34	9	Y	31					103
01	5649	X	5649	-0-	-0-	-0-	5621	2	28	9	Y	25	67	1			61
02	5529	X	5529	-0-	-0-	-0-	5489	2	40	9	Y	36					97
03	6126	X	6126	-0-	-0-	-0-	6098	2	28	9	Y	25	68	1			54
*04	5805	X	5805	-0-	-0-	-0-	5768	2	37	9	Y	34					88

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5727	X	5727	-0-	-0-	-0-	5616	2	111	9	Y	101	65	1			108
12	5797	X	5621	-0-	-176	-0-	5602	2	19	9	Y	17	63	1			62
01	5983	X	5489	-0-	-494	-0-	5469	2	20	9	Y	18					80
02	5404	X	4959	-0-	-445	-0-	4912	2	47	9	Y	43	67	1			56
03	5983	X	5752	-0-	-231	-0-	5704	2	48	9	Y	44					100
04	5730	X	5191	-0-	-539	-0-	5182	2	9	9	Y	8	70	1			38

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4975	-0-	-155	-0-	4864	2	111	9	Y	101	65	1			108
12	4940	X	4940	-0-	-0-	-0-	4922	2	18	9	Y	16	63	1			61
01	4588	X	4505	-0-	-83	-0-	4487	2	18	9	Y	16					77
02	4144	X	1489	-0-	-2655	-0-	1459	2	30	9	Y	27	65	1			39
03	5010	X	5010	-0-	-0-	-0-	4960	2	50	9	Y	45					84
*04	6162	X	6162	-0-	-0-	-0-	6154	2	8	9	Y	7	58	1			33

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	3256	-0-	-194	-0-	3245	2	11	9	N	10					94
12	3565	X	3325	-0-	-240	-0-	3318	2	7	9	N	6					100
01	3472	X	3276	-0-	-196	-0-	3257	2	19	9	N	17					117
02	3080	X	2752	-0-	-328	-0-	2750	2	2	9	N	2					119
03	3410	X	3259	-0-	-151	-0-	3247	2	12	9	N	11					130
04	3270	X	3163	-0-	-107	-0-	3152	2	11	9	N	10					140

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2412	N	2412	-0-	-0-	-0-	2390	2	22	9	Y	20					167
12	2327	N	2327	-0-	-0-	-0-	2327	2			Y	-0-					167
01	2274	N	2274	-0-	-0-	-0-	2272	2	2	9	Y	2	2	8			167
02	2076	N	2076	-0-	-0-	-0-	2036	2	40	9	Y	36					203
03	2410	N	2410	-0-	-0-	-0-	2303	2	107	9	Y	97	197	1			103
*04	2202	N	2202	-0-	-0-	-0-	2202	2			Y	-0-					103

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					45
12	2108	N	1926	-0-	-182	-0-	1926	2			N	-0-					45
01	2108	N	1975	-0-	-133	-0-	1973	2	2	9	N	2	2	8			45
02	1904	N	1834	-0-	-70	-0-	1792	2	42	9	N	38					83
03	2277	N	2277	-0-	-0-	-0-	2196	2	81	9	N	74					157
*04	2395	N	2395	-0-	-0-	-0-	2231	2	164	9	N	149	1	8			305

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1929	-0-	-51	-0-	1929	2			Y	-0-					3
12	2015	N	1981	-0-	-34	-0-	1981	2			Y	-0-					3
01	2015	N	1941	-0-	-74	-0-	1941	2			Y	-0-					3
02	1792	N	1739	-0-	-53	-0-	1739	2			Y	-0-					3
*03	1984	N	1819	-0-	-165	-0-	1819	2			Y	-0-					3
04	1890	N	1495	-0-	-395	-0-	1495	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4376	X	4376	-0-	-0-	-0-	4319	2	57	9	N	52	195	1			74
12	5097	X	5097	-0-	-0-	-0-	5085	2	12	9	N	11					85
01	4519	X	4519	-0-	-0-	-0-	4517	2	2	9	N	2					87
02	4069	X	4069	-0-	-0-	-0-	4069	2			N	-0-					87
03	4592	X	4592	-0-	-0-	-0-	4568	2	24	9	N	22					109
*04	4312	X	4312	-0-	-0-	-0-	4272	2	40	9	N	36					145

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					104
12	2170	N	2153	-0-	-17	-0-	2150	2	3	9	N	3					107
01	2226	N	2226	-0-	-0-	-0-	2167	2	59	9	N	54	3	8			158
02	2622	N	2622	-0-	-0-	-0-	2605	2	17	9	N	15	1	8			172
03	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					172
04	2160	N	1974	-0-	-186	-0-	1973	2	1	9	N	1	1	8			172

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	2301	-0-	-69	-0-	2301	2			N	-0-					143
12	2449	N	2344	-0-	-105	-0-	2344	2			N	-0-					143
01	2449	N	2192	-0-	-257	-0-	2190	2	2	9	N	2	2	8			143
02	2156	N	1813	-0-	-343	-0-	1813	2			N	-0-					143
*03	2356	N	2166	-0-	-190	-0-	2166	2			N	-0-					143
04	2130	N	2023	-0-	-107	-0-	2003	2	20	9	N	18	3	8			155

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3476	X	3476	-0-	-0-	-0-	3443	2	33	9	N	30	187	1			57
12	3700	X	3700	-0-	-0-	-0-	3700	2			N	-0-					57
01	4204	X	4204	-0-	-0-	-0-	4204	2			N	-0-					57
02	4365	X	4365	-0-	-0-	-0-	4365	2			N	-0-					57
03	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					57
*04	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					57

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	2548	-0-	-662	-0-	2523	2	25	9	N	23					141
12	2874	X	2874	-0-	-0-	-0-	2854	2	20	9	N	18					159
01	2995	X	2995	-0-	-0-	-0-	2965	2	30	9	N	27					186
02	2705	X	2705	-0-	-0-	-0-	2686	2	19	9	N	17					203
03	3002	X	3002	-0-	-0-	-0-	2980	2	22	9	N	20	182	1			41
*04	2884	N	2884	-0-	-0-	-0-	2860	2	24	9	N	22					63

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	4073	-0-	-217	-0-	4052	2	21	9	N	19					167
12	4401	X	4401	-0-	-0-	-0-	4351	2	50	9	N	45					212
01	4406	X	4406	-0-	-0-	-0-	4343	2	63	9	N	57	197	1			72
02	3836	X	3644	-0-	-192	-0-	3602	2	42	9	N	38					110
03	4247	X	3881	-0-	-366	-0-	3831	2	50	9	N	45					155
04	4110	X	3932	-0-	-178	-0-	3889	2	43	9	N	39					194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3809	X	3809	-0-	-0-	-0-	3800	2	9	9	N	8					180
12	3737	X	3737	-0-	-0-	-0-	3687	2	50	9	N	45					225
01	4010	X	4010	-0-	-0-	-0-	3969	2	41	9	N	37	202	1			60
02	3885	X	3885	-0-	-0-	-0-	3854	2	31	9	N	28					88
03	3939	X	3939	-0-	-0-	-0-	3882	2	57	9	N	52					140
04	3540	X	3146	-0-	-394	-0-	3140	2	6	9	N	5					145

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3469	X	3469	-0-	-0-	-0-	3337	2	132	9	Y	120					230
12	3565	X	3461	-0-	-104	-0-	3392	2	69	9	Y	63	198	1			95
01	3896	X	3896	-0-	-0-	-0-	3811	2	85	9	Y	77	3	8			169
02	3220	X	2841	-0-	-379	-0-	2732	2	109	9	Y	99	1	8			267
03	3565	X	3413	-0-	-152	-0-	3333	2	80	9	Y	73	202	1			138
04	3450	X	3355	-0-	-95	-0-	3263	2	92	9	Y	84	1	8			221

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6071	X	6071	-0-	-0-	-0-	5980	2	91	9	N	83					294
12	5982	X	5982	-0-	-0-	-0-	5847	2	135	9	N	123					417
01	6962	X	6962	-0-	-0-	-0-	6862	2	100	9	N	91	195	1			313
02	6068	X	6068	-0-	-0-	-0-	5999	2	69	9	N	63					376
*03	7023	X	7023	-0-	-0-	-0-	6741	2	282	9	N	256	183	1			449
*04	6920	X	6920	-0-	-0-	-0-	6855	2	65	9	N	59	195	1			313

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17190	X	16801	-0-	-389	-0-	16801	2			N	-0-					36
12	17386	X	17386	-0-	-0-	-0-	17384	2	2	9	N	2					38
01	17329	X	16111	-0-	-1218	-0-	16059	2	52	9	N	47					85
02	15680	X	14550	-0-	-1130	-0-	14550	2			N	-0-					85
03	17360	X	16627	-0-	-733	-0-	16579	2	48	9	N	44					129
04	16800	X	15008	-0-	-1792	-0-	14958	2	50	9	N	45					174

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3049	-0-	-1271	-0-	3035	2	14	9	N	13					93
12	2531	X	2531	-0-	-0-	-0-	2459	2	72	9	N	65					158
01	2107	X	2107	-0-	-0-	-0-	2038	2	69	9	N	63					221
02	2232	X	2232	-0-	-0-	-0-	2232	2			N	-0-					221
03	3288	X	3288	-0-	-0-	-0-	3273	2	15	9	N	14					235
*04	3459	X	3459	-0-	-0-	-0-	3437	2	22	9	N	20	194	1			61

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2236	X	2236	-0-	-0-	-0-	2236	2			N	-0-					42
12	3041	N	3041	-0-	-0-	-0-	3041	2			N	-0-					42
01	3100	N	3350	-0-	250	250	3348	2	2	9	N	2	2	8			42
02	2800	N	2921	-0-	121	371	2920	2	1	9	N	1	1	8			42
03	3100	N	2926	-0-	-174	197	2926	2			N	-0-					42
*04	2594	X	2397	-0-	-197	-0-	2397	2			N	-0-					42

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
12	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
03	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
*04	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12188	X	12188	-0-	-0-	-0-	12053	2	135	9	N	123					267
12	14353	X	12193	-0-	-2160	-0-	11955	2	238	9	N	216					483
01	14198	X	12056	-0-	-2142	-0-	11841	2	215	9	N	195	389	1			289
02	12824	X	11552	-0-	-1272	-0-	11335	2	217	9	N	197					486
03	13919	X	11320	-0-	-2599	-0-	11136	2	184	9	N	167	195	1			458
04	12180	X	11111	-0-	-1069	-0-	10951	2	160	9	N	145	197	1			406

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3811	X	3811	-0-	-0-	-0-	3622	2	189	9	N	172					370
12	4151	X	4151	-0-	-0-	-0-	4140	2	11	9	N	10					380
01	3508	X	3508	-0-	-0-	-0-	3508	2			N	-0-	194	1			186
02	3160	X	3160	-0-	-0-	-0-	3160	2			N	-0-					186
*03	3528	X	3528	-0-	-0-	-0-	3527	2	1	9	N	1					187
*04	3608	X	3608	-0-	-0-	-0-	3568	2	40	9	N	36					223

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3693	-0-	-597	-0-	3665	2	28	9	Y	25					114
12	4123	X	3076	-0-	-1047	-0-	3057	2	19	9	Y	17					131
01	4092	X	3497	-0-	-595	-0-	3494	2	3	9	Y	3	96	1			38
02	3584	X	3295	-0-	-289	-0-	3270	2	25	9	Y	23					61
03	3937	X	3233	-0-	-704	-0-	3207	2	26	9	Y	24					85
*04	3760	X	3760	-0-	-0-	-0-	3749	2	11	9	Y	10					95

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3661	X	3661	-0-	-0-	-0-	3633	2	28	9	Y	25					117
12	3970	X	3970	-0-	-0-	-0-	3949	2	21	9	Y	19					136
01	3689	X	3689	-0-	-0-	-0-	3686	2	3	9	Y	3	100	1			39
02	3416	X	3199	-0-	-217	-0-	3175	2	24	9	Y	22					61
03	3968	X	3618	-0-	-350	-0-	3589	2	29	9	Y	26					87
04	3840	X	3190	-0-	-650	-0-	3179	2	11	9	Y	10					97

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2661	-0-	-339	-0-	2661	2			Y	-0-					3
12	3069	X	2996	-0-	-73	-0-	2996	2			Y	-0-					3
01	3038	X	2793	-0-	-245	-0-	2793	2			Y	-0-					3
02	2744	X	2336	-0-	-408	-0-	2336	2			Y	-0-					3
*03	3007	X	2711	-0-	-296	-0-	2711	2			Y	-0-					3
04	2910	X	2025	-0-	-885	-0-	2025	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14130	X	13570	-0-	-560	-0-	13570	2			N	-0-					-0-
12	14201	X	14201	-0-	-0-	-0-	14201	2			N	-0-					-0-
01	14291	X	13548	-0-	-743	-0-	13548	2			N	-0-					-0-
02	12908	X	11928	-0-	-980	-0-	11928	2			N	-0-					-0-
03	14291	X	13197	-0-	-1094	-0-	13197	2			N	-0-					-0-
04	13740	X	12257	-0-	-1483	-0-	12257	2			N	-0-					-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10320	X	8808	-0-	-1512	-0-	8780	2	28	9	N	25					231
12	11997	X	10937	-0-	-1060	-0-	10849	2	88	9	N	80					311
01	11997	X	11078	-0-	-919	-0-	10949	2	129	9	N	117					428
02	10836	X	9630	-0-	-1206	-0-	9569	2	61	9	N	55					483
03	11811	X	10354	-0-	-1457	-0-	10254	2	100	9	N	91	199	1			375
04	10710	X	9096	-0-	-1614	-0-	8979	2	117	9	N	106	195	1			286

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	5087	-0-	-1513	-0-	5046	2	41	9	N	37					212
12	5859	X	5047	-0-	-812	-0-	5003	2	44	9	N	40	195	1			57
01	5859	X	4987	-0-	-872	-0-	4942	2	45	9	N	41					98
02	5292	X	4466	-0-	-826	-0-	4414	2	52	9	N	47					145
03	5766	X	4975	-0-	-791	-0-	4923	2	52	9	N	47					192
04	5100	X	4991	-0-	-109	-0-	4912	2	79	9	N	72	194	1			70

MCCOY 27 WELL #: 6 RRCID -> 253931 COMPL. DATE 10/23/2008 TOTAL DEPTH 15090 PERF.12090 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3586	X	3586	-0-	-0-	-0-	3523	2	63	9	N	57					200
12	3530	X	3530	-0-	-0-	-0-	3425	2	105	9	N	95	198	1			97
01	3566	X	3566	-0-	-0-	-0-	3469	2	97	9	N	88					185
02	3311	X	3311	-0-	-0-	-0-	3232	2	79	9	N	72	197	1			60
03	3484	X	3484	-0-	-0-	-0-	3399	2	85	9	N	77					137
*04	3297	X	3297	-0-	-0-	-0-	3224	2	73	9	N	66					203

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6952	X	6952	-0-	-0-	-0-	6821	2	131	9	N	119					259
12	7042	X	7042	-0-	-0-	-0-	6892	2	150	9	N	136	199	1			196
01	6912	X	6912	-0-	-0-	-0-	6770	2	142	9	N	129	195	1			130
02	6132	X	6091	-0-	-41	-0-	5982	2	109	9	N	99					229
03	6789	X	6633	-0-	-156	-0-	6509	2	124	9	N	113					342
04	6570	X	6244	-0-	-326	-0-	6126	2	118	9	N	107	195	1			254

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2301	-0-	-159	-0-	2301	2			N	-0-					-0-
12	3057	N	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
01	3028	N	3028	-0-	-0-	-0-	3025	2	3	9	N	3	3	8			-0-
02	2800	N	3295	-0-	495	495	3294	2	1	9	N	1	1	8			-0-
03	3100	N	2982	-0-	-118	377	2982	2			N	-0-					-0-
*04	3000	N	2751	-0-	-249	128	2750	2	1	9	N	1	1	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	7915	-0-	-515	-0-	7915	2			N	-0-					-0-
12	8308	X	8199	-0-	-109	-0-	8199	2			N	-0-					-0-
01	8308	X	7625	-0-	-683	-0-	7625	2			N	-0-					-0-
02	7504	X	6880	-0-	-624	-0-	6880	2			N	-0-					-0-
03	8308	X	6716	-0-	-1592	-0-	6716	2			N	-0-					-0-
04	7920	X	6431	-0-	-1489	-0-	6431	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10216	X	10216	-0-	-0-	-0-	10216	2			N	-0-					-0-
12	10590	X	10590	-0-	-0-	-0-	10590	2			N	-0-					-0-
01	10571	X	9586	-0-	-985	-0-	9586	2			N	-0-					-0-
02	9548	X	8625	-0-	-923	-0-	8625	2			N	-0-					-0-
03	10602	X	9359	-0-	-1243	-0-	9359	2			N	-0-					-0-
04	10260	X	8762	-0-	-1498	-0-	8762	2			N	-0-					-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	16538	-0-	-472	-0-	16538	2			N	-0-					-0-
12	17360	X	16029	-0-	-1331	-0-	16029	2			N	-0-					-0-
01	17360	X	14478	-0-	-2882	-0-	14478	2			N	-0-					-0-
02	15512	X	14096	-0-	-1416	-0-	14096	2			N	-0-					-0-
03	17174	X	15768	-0-	-1406	-0-	15768	2			N	-0-					-0-
04	16530	X	15392	-0-	-1138	-0-	15392	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7037	X	7037	-0-	-0-	-0-	7037	2			N	-0-					-0-
12	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
01	5868	X	5868	-0-	-0-	-0-	5868	2			N	-0-					-0-
02	5040	X	5040	-0-	-0-	-0-	5040	2			N	-0-					-0-
03	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
*04	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26700	X	26015	-0-	-685	-0-	26015	2			N	-0-					-0-
12	27311	X	27044	-0-	-267	-0-	27044	2			N	-0-					-0-
01	27311	X	26379	-0-	-932	-0-	26379	2			N	-0-					-0-
02	24668	X	23628	-0-	-1040	-0-	23628	2			N	-0-					-0-
03	27311	X	25974	-0-	-1337	-0-	25974	2			N	-0-					-0-
04	26160	X	24751	-0-	-1409	-0-	24751	2			N	-0-					-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9120	X	8565	-0-	-555	-0-	8565	2			N	-0-					-0-
12	9021	X	8066	-0-	-955	-0-	8066	2			N	-0-					-0-
01	9021	X	8205	-0-	-816	-0-	8205	2			N	-0-					-0-
02	8148	X	7404	-0-	-744	-0-	7404	2			N	-0-					-0-
03	9021	X	7994	-0-	-1027	-0-	7994	2			N	-0-					-0-
04	8580	X	7592	-0-	-988	-0-	7592	2			N	-0-					-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	11304	-0-	-756	-0-	11304	2			N	-0-					-0-
12	11718	X	10298	-0-	-1420	-0-	10298	2			N	-0-					-0-
01	11718	X	9738	-0-	-1980	-0-	9738	2			N	-0-					-0-
02	10584	X	8643	-0-	-1941	-0-	8643	2			N	-0-					-0-
03	11718	X	9406	-0-	-2312	-0-	9406	2			N	-0-					-0-
04	11310	X	10052	-0-	-1258	-0-	10052	2			N	-0-					-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	12432	-0-	-738	-0-	12399	2	33	9	N	30					158
12	13609	X	10195	-0-	-3414	-0-	10164	2	31	9	N	28					186
01	13454	X	10090	-0-	-3364	-0-	10029	2	61	9	N	55	185	1			56
02	11872	X	9302	-0-	-2570	-0-	9293	2	9	9	N	8					64
03	13082	X	10185	-0-	-2897	-0-	10154	2	31	9	N	28					92
04	12420	X	9352	-0-	-3068	-0-	9307	2	45	9	N	41					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12660	X	11774	-0-	-886	-0-	11151	2	623	9	Y	566	588	1	2	8	118
12	13237	X	11730	-0-	-1507	-0-	11156	2	574	9	Y	522	584	1	5	8	51
01	13237	X	11245	-0-	-1992	-0-	10626	2	619	9	Y	563	504	1	2	8	108
02	11900	X	9381	-0-	-2519	-0-	8857	2	524	9	Y	476	401	1	6	8	177
03	12865	X	10360	-0-	-2505	-0-	9771	2	589	9	Y	535	504	1			208
04	11760	X	9992	-0-	-1768	-0-	9475	2	517	9	Y	470	502	1	2	8	174

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18990	X	16731	-0-	-2259	-0-	16705	2	26	9	N	24					225
12	17639	X	14052	-0-	-3587	-0-	14007	2	45	9	N	41					266
01	17639	X	15400	-0-	-2239	-0-	15377	2	23	9	N	21					287
02	15932	X	15098	-0-	-834	-0-	15061	2	37	9	N	34					321
03	17639	X	16622	-0-	-1017	-0-	16568	2	54	9	N	49					370
04	16740	X	15898	-0-	-842	-0-	15830	2	68	9	N	62	194	1			238

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7320	-0-	-0-	-0-	7162	2	158	9	N	144					342
12	7486	X	7486	-0-	-0-	-0-	7304	2	182	9	N	165	200	1			307
01	7531	X	7531	-0-	-0-	-0-	7392	2	139	9	N	126	198	1			235
02	6928	X	6928	-0-	-0-	-0-	6699	2	229	9	N	208	198	1			245
03	7667	X	7667	-0-	-0-	-0-	7459	2	208	9	N	189	199	1			235
*04	7275	X	7275	-0-	-0-	-0-	7057	2	218	9	N	198	195	1			238

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	X	696	-0-	-3234	-0-	695	2	1	9	N	1					134
12	882	X	882	-0-	-0-	-0-	882	2			N	-0-					134
01	465	X	-0-	-0-	-465	-0-					N	-0-					134
02	420	X	-0-	-0-	-420	-0-					N	-0-					134
03	465	X	-0-	-0-	-465	-0-					N	-0-					134
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					134

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4913	X	4913	-0-	-0-	-0-	4913	2			N	-0-					-0-
12	5766	X	3546	-0-	-2220	-0-	3546	2			N	-0-					-0-
01	5766	X	3415	-0-	-2351	-0-	3415	2			N	-0-					-0-
02	5152	X	3726	-0-	-1426	-0-	3726	2			N	-0-					-0-
03	5456	X	3142	-0-	-2314	-0-	3142	2			N	-0-					-0-
04	4920	X	2039	-0-	-2881	-0-	2039	2			N	-0-					-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10953	X	10953	-0-	-0-	-0-	10953	2			N	-0-					-0-
12	11115	X	11115	-0-	-0-	-0-	11115	2			N	-0-					-0-
01	10416	X	9856	-0-	-560	-0-	9856	2			N	-0-					-0-
02	9408	X	8160	-0-	-1248	-0-	8160	2			N	-0-					-0-
03	10416	X	9151	-0-	-1265	-0-	9151	2			N	-0-					-0-
04	10080	X	9872	-0-	-208	-0-	9872	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4148	X	4148	-0-	-0-	-0-	4052	2	96	9	N	87	193	1			228
12	4379	X	4379	-0-	-0-	-0-	4244	2	135	9	N	123					351
01	4523	X	4523	-0-	-0-	-0-	4367	2	156	9	N	142	393	1			100
02	4267	X	4267	-0-	-0-	-0-	4154	2	113	9	N	103					203
03	4825	X	4825	-0-	-0-	-0-	4691	2	134	9	N	122	202	1			123
*04	4870	X	4870	-0-	-0-	-0-	4751	2	119	9	N	108					231

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7118	X	7118	-0-	-0-	-0-	6780	2	338	9	Y	307	258	1			182
12	6580	X	6580	-0-	-0-	-0-	6078	2	502	9	Y	456	517	1			121
01	8369	X	8369	-0-	-0-	-0-	8088	2	281	9	Y	255	260	1			116
02	7132	X	7132	-0-	-0-	-0-	6738	2	394	9	Y	358	254	1			220
03	7333	X	7333	-0-	-0-	-0-	6873	2	460	9	Y	418	520	1	4	8	114
*04	9626	X	9626	-0-	-0-	-0-	9249	2	377	9	Y	343	133	1	3	8	321

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33682	X	33682	-0-	-0-	-0-	32667	2	1015	9	Y	923	970	1			297
12	33286	X	33286	-0-	-0-	-0-	32311	2	975	9	Y	886	982	1			201
01	32449	X	32449	-0-	-0-	-0-	31475	2	974	9	Y	885	784	1			302
02	28834	X	28834	-0-	-0-	-0-	27983	2	851	9	Y	774	579	1			497
03	32109	X	32109	-0-	-0-	-0-	31098	2	1011	9	Y	919	1179	1			237
*04	30495	X	30495	-0-	-0-	-0-	29554	2	941	9	Y	855	787	1			305

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18482	X	18482	-0-	-0-	-0-	18482	2			N	-0-					-0-
12	19531	X	19531	-0-	-0-	-0-	19531	2			N	-0-					-0-
01	20009	X	20009	-0-	-0-	-0-	20009	2			N	-0-					-0-
02	19129	X	19129	-0-	-0-	-0-	19129	2			N	-0-					-0-
03	22085	X	22085	-0-	-0-	-0-	22085	2			N	-0-					-0-
*04	20120	X	20120	-0-	-0-	-0-	20120	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28678	X	28678	-0-	-0-	-0-	28532	2	146	9	N	133					521
12	28265	X	28265	-0-	-0-	-0-	28098	2	167	9	N	152					673
01	28091	X	28091	-0-	-0-	-0-	27960	2	131	9	N	119	192	1			600
02	24434	X	24434	-0-	-0-	-0-	24194	2	240	9	N	218	395	1			423
03	26546	X	26546	-0-	-0-	-0-	26249	2	297	9	N	270	9	8			684
*04	25457	X	25457	-0-	-0-	-0-	25190	2	267	9	N	243	566	1	7	8	354

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22607	X	22607	-0-	-0-	-0-	22039	2	568	9	N	516	589	1			178
12	22737	X	22737	-0-	-0-	-0-	22313	2	424	9	N	385	391	1			172
01	23047	X	23047	-0-	-0-	-0-	22554	2	493	9	N	448	398	1			222
02	20106	X	20106	-0-	-0-	-0-	19571	2	535	9	N	486	389	1			319
03	19837	X	19837	-0-	-0-	-0-	19306	2	531	9	N	483	392	1			410
*04	20552	X	20552	-0-	-0-	-0-	20071	2	481	9	N	437	589	1			258

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4479	X	4479	-0-	-0-	-0-	4325	2	154	9	N	140	189	1	2	8	161
12	4427	X	4427	-0-	-0-	-0-	4285	2	142	9	N	129	190	1	4	8	96
01	4054	X	4054	-0-	-0-	-0-	3935	2	119	9	N	108	1	8			203
02	3413	X	3413	-0-	-0-	-0-	3317	2	96	9	N	87	195	1	4	8	91
03	4082	X	4082	-0-	-0-	-0-	3918	2	164	9	N	149					240
*04	4032	X	4032	-0-	-0-	-0-	3874	2	158	9	N	144	199	1	2	8	183

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4201	X	4201	-0-	-0-	-0-	4071	2	130	9	N	118	196	1			110
12	5496	X	5496	-0-	-0-	-0-	5332	2	164	9	N	149	197	1			62
01	5755	X	5755	-0-	-0-	-0-	5583	2	172	9	N	156	3	8			215
02	4319	X	4319	-0-	-0-	-0-	4187	2	132	9	N	120	193	1	2	8	140
03	4702	X	4702	-0-	-0-	-0-	4562	2	140	9	N	127					267
*04	4484	X	4484	-0-	-0-	-0-	4341	2	143	9	N	130	198	1	2	8	197

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8940	X	8074	-0-	-866	-0-	8074	2			N	-0-					132
12	8990	X	-0-	-0-	-8990	-0-					N	-0-					132
01	8525	X	-0-	-0-	-8525	-0-					N	-0-					132
02	7700	X	-0-	-0-	-7700	-0-					N	-0-					132
03	8339	X	-0-	-0-	-8339	-0-					N	-0-					132
04	8070	X	-0-	-0-	-8070	-0-					N	-0-					132

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	12037	-0-	-2273	-0-	12037	2			N	-0-					18
12	14791	X	14791	-0-	-0-	-0-	14791	2			N	-0-					18
01	15308	X	15308	-0-	-0-	-0-	15308	2			N	-0-					18
02	13581	X	13581	-0-	-0-	-0-	13581	2			N	-0-					18
03	14022	X	14022	-0-	-0-	-0-	14022	2			N	-0-					18
*04	14882	X	14882	-0-	-0-	-0-	14882	2			N	-0-					18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	1300	-0-	-2720	-0-	1243	2	57	9	N	52	2	8			73
12	4061	X	98	-0-	-3963	-0-	92	2	6	9	N	5	5	8			73
01	4061	X	-0-	-0-	-4061	-0-					N	2	2	8			73
02	3668	X	-0-	-0-	-3668	-0-					N	-0-	47	1			26
*03	4030	X	-0-	-0-	-4030	-0-					N	-0-					26
*04	1423	X	1423	-0-	-0-	-0-	1320	2	103	9	N	94	4	8			100

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6920	X	6920	-0-	-0-	-0-	6474	2	446	9	N	405	389	1			280
12	6138	X	5728	-0-	-410	-0-	5333	2	395	9	N	359	392	1			247
01	6479	X	5098	-0-	-1381	-0-	4674	2	424	9	N	385	396	1			236
02	5852	X	4531	-0-	-1321	-0-	4191	2	340	9	N	309	195	1			350
03	6479	X	4841	-0-	-1638	-0-	4519	2	322	9	N	293	382	1			261
04	6270	X	4649	-0-	-1621	-0-	4334	2	315	9	N	286	197	1			350

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	-0-	-0-	-1560	-0-					Y	306	388	1	7	8	73
12	2433	N	2433	-0-	-0-	-0-	1939	2	494	9	Y	449	390	1	19	8	113
01	2798	N	2798	-0-	-0-	-0-	2334	2	464	9	Y	422	377	1	6	8	152
02	2514	N	2514	-0-	-0-	-0-	2092	2	422	9	Y	384	410	1			126
03	2416	N	2416	-0-	-0-	-0-	2042	2	374	9	Y	340	386	1			80
*04	2798	N	2798	-0-	-0-	-0-	2354	2	444	9	Y	404	334	1	7	8	143

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3718	-0-	-1112	-0-	3718	2			N	-0-					149
12	4309	X	3663	-0-	-646	-0-	3611	2	52	9	N	47					196
01	4309	X	2995	-0-	-1314	-0-	2833	2	162	9	N	147	191	1			152
02	3892	X	3453	-0-	-439	-0-	3307	2	146	9	N	133					285
03	4309	X	4219	-0-	-90	-0-	3991	2	228	9	N	207	182	1			310
*04	5327	X	5327	-0-	-0-	-0-	5196	2	131	9	N	119	187	1			242

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

11	11718	X	11718	-0-	-0-	-0-	11591	2	127	9	N	115	197	1			117
12	11919	X	11919	-0-	-0-	-0-	11631	2	288	9	N	262	199	1			180
01	11562	X	11562	-0-	-0-	-0-	11284	2	278	9	N	253	197	1			236
02	10310	X	10310	-0-	-0-	-0-	10079	2	231	9	N	210	203	1			243
03	11349	X	11349	-0-	-0-	-0-	11040	2	309	9	N	281	392	1			132
*04	10861	X	10861	-0-	-0-	-0-	10557	2	304	9	N	276	193	1			215

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

11	7560	X	6911	-0-	-649	-0-	6629	2	282	9	N	256	382	1	40	8	47
12	8189	X	8189	-0-	-0-	-0-	7943	2	246	9	N	224	63	8			208
01	7564	X	7262	-0-	-302	-0-	7035	2	227	9	N	206	197	1	19	8	198
02	6832	X	6476	-0-	-356	-0-	6199	2	277	9	N	252	197	1	61	8	192
03	8122	X	6864	-0-	-1258	-0-	6641	2	223	9	N	203	195	1			200
04	7860	X	6650	-0-	-1210	-0-	6442	2	208	9	N	189	186	1	23	8	180

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

11	8790	X	6480	-0-	-2310	-0-	6107	2	373	9	Y	339	358	1	1	8	64
12	6363	X	6363	-0-	-0-	-0-	5947	2	416	9	Y	378	401	1	1	8	40
01	6659	X	6659	-0-	-0-	-0-	6259	2	400	9	Y	364	324	1			80
02	7071	X	7071	-0-	-0-	-0-	6686	2	385	9	Y	350	327	1	2	8	101
03	9549	X	9549	-0-	-0-	-0-	9178	2	371	9	Y	337	382	1			56
*04	8745	X	8745	-0-	-0-	-0-	8400	2	345	9	Y	314	265	1	1	8	104

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

11	12990	X	12482	-0-	-508	-0-	12197	2	285	9	N	259	393	1			113
12	12927	X	12659	-0-	-268	-0-	12392	2	267	9	N	243	196	1			160
01	12927	X	12679	-0-	-248	-0-	12477	2	202	9	N	184	197	1			147
02	11676	X	11294	-0-	-382	-0-	11129	2	165	9	N	150	195	1			102
03	12927	X	12409	-0-	-518	-0-	12174	2	235	9	N	214					316
04	12480	X	11862	-0-	-618	-0-	11561	2	301	9	N	274	396	1			194

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

11	19812	X	19812	-0-	-0-	-0-	19633	2	179	9	Y	163	137	1			96
12	21199	X	21199	-0-	-0-	-0-	20940	2	259	9	Y	235	269	1			62
01	20012	X	20012	-0-	-0-	-0-	19861	2	151	9	Y	137	137	1			62
02	18037	X	18037	-0-	-0-	-0-	17825	2	212	9	Y	193	136	1			119
03	20024	X	20024	-0-	-0-	-0-	19785	2	239	9	Y	217	276	1			60
*04	18458	X	18458	-0-	-0-	-0-	18267	2	191	9	Y	174	70	1			164

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

11	6570	X	5569	-0-	-1001	-0-	5275	2	294	9	N	267	380	1	2	8	40
12	6138	X	5042	-0-	-1096	-0-	4690	2	352	9	N	320	198	1	3	8	159
01	6138	X	4877	-0-	-1261	-0-	4547	2	330	9	N	300	385	1	1	8	73
02	5544	X	4224	-0-	-1320	-0-	3902	2	322	9	N	293	194	1	5	8	167
03	6138	X	4547	-0-	-1591	-0-	4248	2	299	9	N	272	384	1			55
04	5580	X	4675	-0-	-905	-0-	4397	2	278	9	N	253	184	1	2	8	122

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	15317	-0-	-373	-0-	15023	2	294	9	N	267	197	1			186
12	15655	X	15516	-0-	-139	-0-	15187	2	329	9	N	299	393	1			92
01	15655	X	15557	-0-	-98	-0-	15285	2	272	9	N	247	197	1			142
02	14140	X	13552	-0-	-588	-0-	13253	2	299	9	N	272	202	1			212
03	15655	X	14920	-0-	-735	-0-	14603	2	317	9	N	288	189	1			311
04	15150	X	14396	-0-	-754	-0-	14086	2	310	9	N	282	397	1			196

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19022	X	19022	-0-	-0-	-0-	17899	2	1123	9	N	1021	972	1			273
12	18341	X	18341	-0-	-0-	-0-	17160	2	1181	9	N	1074	987	1			360
01	18286	X	18286	-0-	-0-	-0-	17076	2	1210	9	N	1100	1191	1	67	8	202
02	16938	X	16938	-0-	-0-	-0-	15816	2	1122	9	N	1020	1007	1	35	8	180
03	19776	X	19776	-0-	-0-	-0-	18609	2	1167	9	N	1061	974	1			267
*04	18794	X	18794	-0-	-0-	-0-	17627	2	1167	9	N	1061	993	1	32	8	303

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1147	-0-	-113	-0-	1041	2	106	9	Y	96	160	1			56
12	1336	N	1336	-0-	-0-	-0-	1250	2	86	9	Y	78	77	1			57
01	1178	N	1034	-0-	-144	-0-	945	2	89	9	Y	81	80	1	13	8	45
02	1064	N	695	-0-	-369	-0-	619	2	76	9	Y	69	7	8			107
03	1333	N	1162	-0-	-171	-0-	1098	2	64	9	Y	58	74	1			91
04	990	N	939	-0-	-51	-0-	861	2	78	9	Y	71	75	1	7	8	80

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	7422	-0-	-498	-0-	7313	2	109	9	N	99					278
12	7843	X	7813	-0-	-30	-0-	7669	2	144	9	N	131	197	1			212
01	7843	X	7616	-0-	-227	-0-	7463	2	153	9	N	139	195	1			156
02	7084	X	6780	-0-	-304	-0-	6678	2	102	9	N	93					249
03	7843	X	7475	-0-	-368	-0-	7336	2	139	9	N	126	186	1			189
04	7560	X	7286	-0-	-274	-0-	7152	2	134	9	N	122	194	1			117

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	12587	-0-	-1333	-0-	12306	2	281	9	N	255	193	1			150
12	12834	X	12608	-0-	-226	-0-	12178	2	430	9	N	391	393	1			148
01	12834	X	12134	-0-	-700	-0-	11739	2	395	9	N	359	398	1			109
02	11592	X	10804	-0-	-788	-0-	10493	2	311	9	N	283	200	1			192
03	12834	X	11871	-0-	-963	-0-	11521	2	350	9	N	318	391	1			119
04	12420	X	11446	-0-	-974	-0-	11138	2	308	9	N	280	194	1			205

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	3295	-0-	-605	-0-	3140	2	155	9	Y	141	224	1			82
12	3782	X	3682	-0-	-100	-0-	3574	2	108	9	Y	98	109	1			71
01	4961	X	4961	-0-	-0-	-0-	4819	2	142	9	Y	129	107	1	23	8	70
02	4207	X	4207	-0-	-0-	-0-	4095	2	112	9	Y	102	10	8			162
03	4404	X	4404	-0-	-0-	-0-	4293	2	111	9	Y	101	112	1			151
04	4050	X	3815	-0-	-235	-0-	3708	2	107	9	Y	97	123	1	9	8	116

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	4405	-0-	-1775	-0-	4219	2	186	9	N	169	194	1			127
12	5611	X	2607	-0-	-3004	-0-	2512	2	95	9	N	86					213
01	5611	X	5244	-0-	-367	-0-	5027	2	217	9	N	197	200	1			210
02	5068	X	3871	-0-	-1197	-0-	3711	2	160	9	N	145	198	1			157
03	5611	X	5495	-0-	-116	-0-	5283	2	212	9	N	193					350
*04	5962	X	5962	-0-	-0-	-0-	5732	2	230	9	N	209					559

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8864	X	8864	-0-	-0-	-0-	8389	2	475	9	Y	432	385	1			341
12	9238	X	9111	-0-	-127	-0-	8702	2	409	9	Y	372	194	1			519
01	9238	X	8780	-0-	-458	-0-	8443	2	337	9	Y	306	393	1			432
02	8344	X	7563	-0-	-781	-0-	7276	2	287	9	Y	261	388	1			305
03	9238	X	8457	-0-	-781	-0-	8150	2	307	9	Y	279	390	1			194
04	8850	X	8802	-0-	-48	-0-	8372	2	430	9	Y	391	199	1			386

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	2971	-0-	-689	-0-	2701	2	270	9	N	245					430
12	3689	X	2690	-0-	-999	-0-	2439	2	251	9	N	228	195	1			463
01	3565	X	2043	-0-	-1522	-0-	1845	2	198	9	N	180	196	1			447
02	3136	X	2547	-0-	-589	-0-	2279	2	268	9	N	244	391	1			300
03	3472	X	2673	-0-	-799	-0-	2339	2	334	9	N	304	195	1			409
04	2970	X	2500	-0-	-470	-0-	2200	2	300	9	N	273	393	1			289

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5624	-0-	-376	-0-	5417	2	207	9	N	188	193	1			227
12	5859	X	5486	-0-	-373	-0-	5142	2	344	9	N	313	393	1			147
01	5859	X	4900	-0-	-959	-0-	4641	2	259	9	N	235	202	1			180
02	5292	X	5083	-0-	-209	-0-	4816	2	267	9	N	243	196	1			227
03	5859	X	5482	-0-	-377	-0-	5155	2	327	9	N	297	391	1			133
04	5610	X	4884	-0-	-726	-0-	4610	2	274	9	N	249	202	1			180

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11094	X	11094	-0-	-0-	-0-	10752	2	342	9	N	311	389	1			179
12	11532	X	10454	-0-	-1078	-0-	10054	2	400	9	N	364	195	1			348
01	11873	X	10189	-0-	-1684	-0-	9826	2	363	9	N	330	399	1			279
02	10724	X	9544	-0-	-1180	-0-	9162	2	382	9	N	347	194	1			432
03	11873	X	10275	-0-	-1598	-0-	9842	2	433	9	N	394	594	1			232
04	11100	X	9696	-0-	-1404	-0-	9303	2	393	9	N	357	396	1			193

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9915	X	9915	-0-	-0-	-0-	9687	2	228	9	N	207	194	1			223
12	10155	X	10155	-0-	-0-	-0-	9924	2	231	9	N	210	393	1			40
01	9628	X	9628	-0-	-0-	-0-	9405	2	223	9	N	203	195	1			48
02	8624	X	8513	-0-	-111	-0-	8320	2	193	9	N	175					223
03	9606	X	9606	-0-	-0-	-0-	9360	2	246	9	N	224	196	1			251
*04	9543	X	9543	-0-	-0-	-0-	9317	2	226	9	N	205	400	1			56

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7507	X	7507	-0-	-0-	-0-	7146	2	361	9	N	328	394	1			126
12	7533	X	7409	-0-	-124	-0-	7067	2	342	9	N	311	199	1			238
01	7533	X	7020	-0-	-513	-0-	6778	2	242	9	N	220	198	1			260
02	6804	X	6765	-0-	-39	-0-	6536	2	229	9	N	208	191	1			277
03	7533	X	7233	-0-	-300	-0-	6961	2	272	9	N	247	392	1			132
04	7290	X	7126	-0-	-164	-0-	6810	2	316	9	N	287	195	1			224

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5925	X	5925	-0-	-0-	-0-	5504	2	421	9	N	383	393	1			326
12	5706	X	5706	-0-	-0-	-0-	5246	2	460	9	N	418	197	1			547
01	5930	X	5930	-0-	-0-	-0-	5521	2	409	9	N	372	388	1			531
02	5437	X	5437	-0-	-0-	-0-	4998	2	439	9	N	399	388	1			542
03	5975	X	5975	-0-	-0-	-0-	5402	2	573	9	N	521	784	1			279
*04	5459	X	5459	-0-	-0-	-0-	5098	2	361	9	N	328	196	1			411

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	6684	-0-	-606	-0-	6278	2	406	9	Y	369	394	1			393
12	7091	X	7091	-0-	-0-	-0-	6630	2	461	9	Y	419	390	1			422
01	6775	X	6775	-0-	-0-	-0-	6260	2	515	9	Y	468	393	1			497
02	5946	X	5946	-0-	-0-	-0-	5707	2	239	9	Y	217	416	1			298
03	6799	X	6799	-0-	-0-	-0-	6340	2	459	9	Y	417	391	1			324
*04	7488	X	7488	-0-	-0-	-0-	7060	2	428	9	Y	389	197	1			516

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

11	14602	X	14602	-0-	-0-	-0-	13874	2	728	9	N	662	392	1			700
12	14790	X	14790	-0-	-0-	-0-	14119	2	671	9	N	610	585	1			725
01	15965	X	13744	-0-	-2221	-0-	12984	2	760	9	N	691	595	1			821
02	14168	X	13214	-0-	-954	-0-	12345	2	869	9	N	790	784	1			827
03	15531	X	14173	-0-	-1358	-0-	13318	2	855	9	N	777	778	1			826
04	14610	X	13795	-0-	-815	-0-	13034	2	761	9	N	692	585	1			933

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

11	34922	X	34922	-0-	-0-	-0-	34047	2	875	9	N	795	394	1			872
12	35028	X	35028	-0-	-0-	-0-	34195	2	833	9	N	757	983	1			646
01	35041	X	35041	-0-	-0-	-0-	34195	2	846	9	N	769	590	1			825
02	31331	X	31331	-0-	-0-	-0-	30410	2	921	9	N	837	989	1			673
03	34694	X	34694	-0-	-0-	-0-	33616	2	1078	9	N	980	784	1			869
*04	33147	X	33147	-0-	-0-	-0-	32178	2	969	9	N	881	773	1			977

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

11	11403	X	11403	-0-	-0-	-0-	10198	2	1205	9	N	1095	979	1			496
12	11330	X	11330	-0-	-0-	-0-	10140	2	1190	9	N	1082	1176	1			402
01	10912	X	10885	-0-	-27	-0-	9728	2	1157	9	N	1052	1180	1			274
02	9856	X	9834	-0-	-22	-0-	8673	2	1161	9	N	1055	772	1			557
03	11260	X	11260	-0-	-0-	-0-	9895	2	1365	9	N	1241	1183	1			615
*04	10960	X	10960	-0-	-0-	-0-	9707	2	1253	9	N	1139	1167	1			587

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

11	8228	X	8228	-0-	-0-	-0-	7590	2	638	9	N	580	586	1			358
12	7510	X	7510	-0-	-0-	-0-	6870	2	640	9	N	582	582	1			358
01	7303	X	7303	-0-	-0-	-0-	6648	2	655	9	N	595	789	1			164
02	6697	X	6697	-0-	-0-	-0-	6118	2	579	9	N	526	395	1			295
03	7891	X	7891	-0-	-0-	-0-	7178	2	713	9	N	648	790	1			153
*04	8438	X	8438	-0-	-0-	-0-	7796	2	642	9	N	584	390	1			347

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

11	9312	X	9312	-0-	-0-	-0-	9019	2	293	9	N	266	382	1			139
12	9354	X	9354	-0-	-0-	-0-	9005	2	349	9	N	317	201	1			255
01	8117	X	8117	-0-	-0-	-0-	7643	2	474	9	N	431	386	1			300
02	6893	X	6893	-0-	-0-	-0-	6482	2	411	9	N	374	396	1			278
03	7696	X	7696	-0-	-0-	-0-	7223	2	473	9	N	430	380	1			328
04	6930	X	6707	-0-	-223	-0-	6316	2	391	9	N	355	400	1			283

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

11	17250	X	16220	-0-	-1030	-0-	15594	2	626	9	N	569	393	1			391
12	16864	X	16864	-0-	-0-	-0-	16295	2	569	9	N	517	594	1			314
01	16182	X	14682	-0-	-1500	-0-	14000	2	682	9	N	620	778	1			156
02	14616	X	12330	-0-	-2286	-0-	11525	2	805	9	N	732	403	1			485
03	16182	X	15868	-0-	-314	-0-	15077	2	791	9	N	719	769	1			435
04	15660	X	15008	-0-	-652	-0-	14329	2	679	9	N	617	592	1			460

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

11	8310	X	8269	-0-	-41	-0-	8119	2	150	9	N	136					389
12	9044	X	9044	-0-	-0-	-0-	8801	2	243	9	N	221	395	1			215
01	9068	X	9068	-0-	-0-	-0-	8852	2	216	9	N	196	196	1			215
02	8092	X	7837	-0-	-255	-0-	7628	2	209	9	N	190					405
03	9141	X	9141	-0-	-0-	-0-	8878	2	263	9	N	239	395	1			249
*04	8787	X	8787	-0-	-0-	-0-	8543	2	244	9	N	222	195	1			276

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

11	16860	X	15003	-0-	-1857	-0-	14438	2	565	9	N	514	391	1			315
12	15524	X	15524	-0-	-0-	-0-	15027	2	497	9	N	452	397	1			370
01	15029	X	15029	-0-	-0-	-0-	14888	2	141	9	N	128	193	1			305
02	13729	X	13729	-0-	-0-	-0-	13253	2	476	9	N	433	196	1			542
03	15155	X	15155	-0-	-0-	-0-	14486	2	669	9	N	608	777	1			373
*04	14635	X	14635	-0-	-0-	-0-	14144	2	491	9	N	446	586	1			233

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	12063	-0-	-3087	-0-	11623	2	440	9	N	400	388	1			245
12	12165	X	12165	-0-	-0-	-0-	11749	2	416	9	N	378	394	1			229
01	11984	X	11984	-0-	-0-	-0-	11585	2	399	9	N	363	394	1			198
02	10444	X	10335	-0-	-109	-0-	9983	2	352	9	N	320	197	1			321
03	11563	X	11424	-0-	-139	-0-	10985	2	439	9	N	399	394	1			326
*04	11223	X	11223	-0-	-0-	-0-	10850	2	373	9	N	339	392	1			273

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

11	20790	X	17703	-0-	-3087	-0-	17670	2	33	9	N	30					154
12	18910	X	18198	-0-	-712	-0-	18154	2	44	9	N	40					194
01	18910	X	17981	-0-	-929	-0-	17911	2	70	9	N	64	202	1			56
02	16996	X	16233	-0-	-763	-0-	16200	2	33	9	N	30					86
03	18600	X	18347	-0-	-253	-0-	18297	2	50	9	N	45					131
04	17700	X	17528	-0-	-172	-0-	17487	2	41	9	N	37					168

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

11	27330	X	20259	-0-	-7071	-0-	19955	2	304	9	N	276					582
12	22909	X	22663	-0-	-246	-0-	22584	2	79	9	N	72					654
01	22909	X	21999	-0-	-910	-0-	21816	2	183	9	N	166	591	1			229
02	20692	X	18947	-0-	-1745	-0-	18736	2	211	9	N	192					421
03	22909	X	19742	-0-	-3167	-0-	19557	2	185	9	N	168	397	1			192
04	21930	X	20584	-0-	-1346	-0-	20450	2	134	9	N	122					314

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

11	30930	X	28836	-0-	-2094	-0-	28821	2	15	9	N	14	194	1			36
12	24185	X	24185	-0-	-0-	-0-	24185	2			N	-0-					36
01	16167	X	16167	-0-	-0-	-0-	16167	2			N	-0-					36
02	8764	X	6534	-0-	-2230	-0-	6534	2			N	-0-					36
03	9703	X	5410	-0-	-4293	-0-	5410	2			N	-0-					36
*04	29131	X	29131	-0-	-0-	-0-	29131	2			N	-0-					36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

11	18990	X	18027	-0-	-963	-0-	18027	2			N	-0-					-0-
12	19366	X	19366	-0-	-0-	-0-	19366	2			N	-0-					-0-
01	18733	X	18733	-0-	-0-	-0-	18733	2			N	-0-					-0-
02	16751	X	16751	-0-	-0-	-0-	16751	2			N	-0-					-0-
03	18353	X	18353	-0-	-0-	-0-	18353	2			N	-0-					-0-
*04	17391	X	17391	-0-	-0-	-0-	17391	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

11	5734	X	5734	-0-	-0-	-0-	5280	2	454	9	N	413	192	1			490
12	5947	X	5947	-0-	-0-	-0-	5352	2	595	9	N	541	776	1			255
01	6197	X	6197	-0-	-0-	-0-	5634	2	563	9	N	512	365	1			402
02	5660	X	5660	-0-	-0-	-0-	5190	2	470	9	N	427	397	1			432
03	8511	X	8511	-0-	-0-	-0-	7920	2	591	9	N	537	598	1			371
*04	12036	X	12036	-0-	-0-	-0-	11573	2	463	9	N	421	196	1			596

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

11	4533	X	4533	-0-	-0-	-0-	4279	2	254	9	N	231	196	1			225
12	4391	X	4391	-0-	-0-	-0-	4216	2	175	9	N	159	196	1			188
01	4272	X	4272	-0-	-0-	-0-	4097	2	175	9	N	159					347
02	4228	X	3749	-0-	-479	-0-	3572	2	177	9	N	161					508
03	4681	X	3874	-0-	-807	-0-	3713	2	161	9	N	146	390	1			264
04	4530	X	3676	-0-	-854	-0-	3536	2	140	9	N	127	196	1			195

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4392	-0-	-1008	-0-	4127	2	265	9	N	241	197	1			383
12	4541	X	4541	-0-	-0-	-0-	4328	2	213	9	N	194	395	1			182
01	4402	X	4149	-0-	-253	-0-	3993	2	156	9	N	142					324
02	4344	X	4344	-0-	-0-	-0-	4029	2	315	9	N	286	389	1			221
03	4909	X	4909	-0-	-0-	-0-	4533	2	376	9	N	342	198	1			365
*04	4895	X	4895	-0-	-0-	-0-	4541	2	354	9	N	322					687

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10468	X	10468	-0-	-0-	-0-	9839	2	629	9	N	572	395	1			521
12	10335	X	10335	-0-	-0-	-0-	9529	2	806	9	N	733	790	1			464
01	10454	X	10454	-0-	-0-	-0-	9928	2	526	9	N	478	393	1			549
02	9729	X	9729	-0-	-0-	-0-	8942	2	787	9	N	715	795	1			469
03	10540	X	10540	-0-	-0-	-0-	9711	2	829	9	N	754	791	1			432
04	9390	X	8793	-0-	-597	-0-	8131	2	662	9	N	602	390	1			644

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19945	X	19945	-0-	-0-	-0-	19084	2	861	9	N	783	805	1	1	8	189
12	19801	X	19801	-0-	-0-	-0-	18964	2	837	9	N	761	880	1	2	8	68
01	19570	X	19570	-0-	-0-	-0-	18733	2	837	9	N	761	686	1	1	8	142
02	15957	X	15957	-0-	-0-	-0-	15209	2	748	9	N	680	590	1	2	8	230
03	16812	X	16812	-0-	-0-	-0-	16050	2	762	9	N	693	765	1			158
*04	17007	X	17007	-0-	-0-	-0-	16250	2	757	9	N	688	780	1			66

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6072	-0-	-348	-0-	5432	2	640	9	N	582	586	1			233
12	6789	X	6517	-0-	-272	-0-	5865	2	652	9	N	593	594	1			232
01	6789	X	6165	-0-	-624	-0-	5455	2	710	9	N	645	594	1	75	8	208
02	6132	X	5675	-0-	-457	-0-	5073	2	602	9	N	547	397	1	38	8	320
03	6789	X	6283	-0-	-506	-0-	5658	2	625	9	N	568	582	1			306
04	6300	X	5998	-0-	-302	-0-	5321	2	677	9	N	615	788	1	33	8	100

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390	X	7627	-0-	-1763	-0-	7393	2	234	9	N	213	195	1			206
12	8060	X	7919	-0-	-141	-0-	7692	2	227	9	N	206	194	1			218
01	8437	X	8437	-0-	-0-	-0-	8207	2	230	9	N	209	189	1			238
02	7280	X	6812	-0-	-468	-0-	6640	2	172	9	N	156	196	1			198
03	8060	X	7622	-0-	-438	-0-	7445	2	177	9	N	161	196	1			163
04	7800	X	7048	-0-	-752	-0-	6862	2	186	9	N	169	192	1			140

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314893	X	70345	-0-	-244548	-0-	69265	2	1080	9	N	982	958	1			249
12	85157	X	61580	-0-	-23577	-0-	60648	2	932	9	N	847	970	1			126
01	85157	X	52766	-0-	-32391	-0-	52014	2	752	9	N	684	564	1			246
02	76916	X	42444	-0-	-34472	-0-	41931	2	513	9	N	466	559	1			153
03	85157	X	41402	-0-	-43755	-0-	40900	2	502	9	N	456	375	1	17	8	217
04	70350	X	35015	-0-	-35335	-0-	34615	2	400	9	N	364	372	1	13	8	196

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

11	1359	N	1359	-0-	-0-	-0-	1346	3	13	9	N	12					199
12	2728	N	422	-0-	-2306	-0-	407	3	15	9	N	14	178	1			35
01	2542	N	103	-0-	-2439	-0-	103	3			N	-0-					35
02	501	N	501	-0-	-0-	-0-	493	3	8	9	N	7					42
*03	440	N	440	-0-	-0-	-0-	428	3	12	9	N	11					53
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					53

SANGUINE GAS EXPLORATION, LLC 748059
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

11	18150	X	5370	-0-	-12780	-0-	5176	2	194	9	N	176	186	1			148
12	11036	X	5096	-0-	-5940	-0-	4921	2	175	9	N	159					307
01	10044	X	6010	-0-	-4034	-0-	5830	2	180	9	N	164	191	1			280
02	9072	X	5422	-0-	-3650	-0-	5276	2	146	9	N	133	193	1			220
*03	5723	X	5723	-0-	-0-	-0-	5561	2	162	9	N	147	189	1			178
04	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

11	1018	N	1018	-0-	-0-	-0-	59 1 1 9	958	2	N	1	1	1			35
12	998	N	998	-0-	-0-	-0-	58 1 1 9	939	2	N	1	1	1			35
01	992	N	765	-0-	-227	-0-	46 1 1 9	718	2	N	1	1	1			35
02	952	N	794	-0-	-158	-0-	51 1 1 9	742	2	N	1	1	1			35
03	1052	N	1052	-0-	-0-	-0-	65 1 2 9	985	2	N	2	2	1			35
*04	921	N	921	-0-	-0-	-0-	57 1 2 9	862	2	N	2	2	1			35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

11	8214	X	8214	-0-	-0-	-0-	466 1 167 9	7581	2	N	152	7	1			220
12	6805	X	6805	-0-	-0-	-0-	386 1 145 9	6274	2	N	132	195	1			157
01	7750	X	7750	-0-	-0-	-0-	462 1 143 9	7145	2	N	130	194	1			93
02	11058	X	11058	-0-	-0-	-0-	696 1 155 9	10207	2	N	141	17	1			217
03	5469	X	5469	-0-	-0-	-0-	336 1 24 9	5109	2	N	22	204	1			35
*04	6096	X	6096	-0-	-0-	-0-	379 1 10 9	5707	2	N	9	10	1			34

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

11	1776	N	1776	-0-	-0-	-0-	100 1 43 9	1633	2	N	39	2	1			61
12	1705	N	1614	-0-	-91	-0-	89 1 70 9	1455	2	N	64	1	1			124
01	1705	N	1373	-0-	-332	-0-	83 1 12 9	1278	2	N	11	1	1			134
02	1540	N	880	-0-	-660	-0-	56 1 2 9	822	2	N	2	2	1			134
03	1612	N	659	-0-	-953	-0-	41 1 1 9	617	2	N	1	1	1			134
04	1320	N	550	-0-	-770	-0-	34 1 1 9	515	2	N	1	1	1			134

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	1495	-0-	-965	-0-	87	1	1407	2	N	1	1	1			207
							1	9									
12	1829	N	826	-0-	-1003	-0-	48	1	777	2	N	1	1	1			207
							1	9									
01	1829	N	1216	-0-	-613	-0-	74	1	1141	2	N	1	1	1			207
							1	9									
02	1400	N	1007	-0-	-393	-0-	64	1	941	2	N	2	2	1			207
							2	9									
03	1021	N	1021	-0-	-0-	-0-	63	1	957	2	N	1	1	1			207
							1	9									
04	1170	N	1013	-0-	-157	-0-	63	1	948	2	N	2	2	1			207
							2	9									

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0-	-0-	107	1	1735	2	N	75	2	1			192
							83	9									
12	1653	N	1653	-0-	-0-	-0-	96	1	1556	2	N	1	1	1			192
							1	9									
01	1623	N	1623	-0-	-0-	-0-	98	1	1523	2	N	2	2	1			192
							2	9									
02	1541	N	1541	-0-	-0-	-0-	94	1	1383	2	N	58	195	1			55
							64	9									
03	1564	N	1564	-0-	-0-	-0-	95	1	1443	2	N	24	2	1			77
							26	9									
*04	1624	N	1624	-0-	-0-	-0-	97	1	1468	2	N	54	2	1			129
							59	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2976	X	2976	-0-	-0-	-0-	2965	2	11	9	N	10					83
12	2871	X	2871	-0-	-0-	-0-	2830	2	41	9	N	37					120
01	3678	X	3678	-0-	-0-	-0-	3595	2	83	9	N	75					195
02	4193	X	4193	-0-	-0-	-0-	4151	2	42	9	N	38	185	1			48
03	3439	X	3439	-0-	-0-	-0-	3406	2	33	9	N	30					78
*04	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					78

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2320	N	2320	-0-	-0-	-0-	732	1	1586	2	N	2	2	1			138
							2	9									
12	2666	N	2534	-0-	-132	-0-	829	1	1586	2	N	108	2	1			244
							119	9									
01	2635	N	2070	-0-	-565	-0-	711	1	1357	2	N	2	2	1			244
							2	9									
02	2156	N	1959	-0-	-197	-0-	663	1	1293	2	N	3	190	1			57
							3	9									
03	2542	N	2502	-0-	-40	-0-	726	1	1676	2	N	91	3	1			145
							100	9									
*04	2154	N	2154	-0-	-0-	-0-	677	1	1475	2	N	2	3	1			144
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1902	N	1902	-0-	-0-	-0-	106	1	1724	2	N	65	174	1			74
							72	9									
12	615	N	615	-0-	-0-	-0-	36	1	578	2	N	1	1	1			74
							1	9									
01	403	N	331	-0-	-72	-0-	20	1	311	2	N	-0-					74
02	364	N	177	-0-	-187	-0-	11	1	166	2	N	-0-					74
03	635	N	635	-0-	-0-	-0-	39	1	595	2	N	1	1	1			74
							1	9									
*04	766	N	766	-0-	-0-	-0-	48	1	717	2	N	1	1	1			74
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	-0-	867	2			N	-0-					17
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					17
01	992	N	885	-0-	-107	-0-	885	2			N	-0-					17
02	812	N	771	-0-	-41	-0-	771	2			N	-0-					17
03	899	N	875	-0-	-24	-0-	875	2			N	-0-					17
04	870	N	849	-0-	-21	-0-	849	2			N	-0-					17

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	375	N	375	-0-	-0-	-0-	22	1	353	2	N	-0-					29
12	434	N	235	-0-	-199	-0-	14	1	221	2	N	-0-					29
01	372	N	231	-0-	-141	-0-	14	1	217	2	N	-0-					29
02	364	N	220	-0-	-144	-0-	14	1	206	2	N	-0-					29
03	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-					29
*04	342	N	342	-0-	-0-	-0-	21	1	320	2	N	1	1	1			29
							1	9									

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0-	-0-	58	1	941	2	N	1	1	1			84
							1	9									
12	868	N	689	-0-	-179	-0-	40	1	648	2	N	1	1	1			84
							1	9									
01	744	N	530	-0-	-214	-0-	32	1	497	2	N	1	1	1			84
							1	9									
02	924	N	883	-0-	-41	-0-	53	1	771	2	N	54	1	1			137
							59	9									
03	901	N	901	-0-	-0-	-0-	56	1	844	2	N	1	1	1			137
							1	9									
*04	847	N	847	-0-	-0-	-0-	53	1	793	2	N	1	1	1			137
							1	9									

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1410	-0-	-0-	-0-	1385	2	25	9	N	23					155
12	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					155
01	1488	N	1423	-0-	-65	-0-	1397	2	26	9	N	24					179
02	1316	N	934	-0-	-382	-0-	933	2	1	9	N	1					180
03	1457	N	1373	-0-	-84	-0-	1371	2	2	9	N	2					182
04	1380	N	1080	-0-	-300	-0-	1037	2	43	9	N	39	186	1			35

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2626	X	2626	-0-	-0-	-0-	152	1	2471	2	N	3	3	1			92
							3	9									
12	2682	N	2682	-0-	-0-	-0-	148	1	2405	2	N	117	2	1			207
							129	9									
01	2444	N	2444	-0-	-0-	-0-	148	1	2290	2	N	5	181	1			31
							6	9									
02	2412	N	2412	-0-	-0-	-0-	154	1	2254	2	N	4	4	1			31
							4	9									
03	2005	N	2005	-0-	-0-	-0-	124	1	1878	2	N	3	3	1			31
							3	9									
*04	2489	N	2489	-0-	-0-	-0-	148	1	2232	2	N	99	4	1			126
							109	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

11	1007	N	1007	-0-	-0-	-0-	58	1	948	2	N	1	1	1			14
							1	9									
12	1085	N	983	-0-	-102	-0-	57	1	925	2	N	1	1	1			14
							1	9									
01	1085	N	909	-0-	-176	-0-	55	1	853	2	N	1	1	1			14
							1	9									
02	952	N	868	-0-	-84	-0-	55	1	811	2	N	2	2	1			14
							2	9									
03	992	N	979	-0-	-13	-0-	60	1	917	2	N	2	2	1			14
							2	9									
*04	952	N	952	-0-	-0-	-0-	59	1	891	2	N	2	2	1			14
							2	9									

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

11	1089	N	1089	-0-	-0-	-0-	63	1	1025	2	N	1	1	1			56
							1	9									
12	1209	N	816	-0-	-393	-0-	47	1	769	2	N	-0-	1	1			55
01	1178	N	1108	-0-	-70	-0-	67	1	1039	2	N	2	1	1			56
							2	9									
02	1010	N	1010	-0-	-0-	-0-	64	1	945	2	N	1	2	1			55
							1	9									
03	1038	N	1038	-0-	-0-	-0-	64	1	971	2	N	3	2	1			56
							3	9									
*04	1089	N	1089	-0-	-0-	-0-	68	1	1019	2	N	2	2	1			56
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

11	1905	X	1905	-0-	-0-	-0-	97	1	1570	2	N	216	189	1			81
							238	9									
12	1700	X	1700	-0-	-0-	-0-	98	1	1600	2	N	2	2	1			81
							2	9									
01	1736	X	1727	-0-	-9	-0-	105	1	1620	2	N	2	2	1			81
							2	9									
02	1792	X	1544	-0-	-248	-0-	98	1	1443	2	N	3	3	1			81
							3	9									
03	1984	X	1704	-0-	-280	-0-	105	1	1596	2	N	3	3	1			81
							3	9									
04	1920	X	1724	-0-	-196	-0-	106	1	1600	2	N	16	3	1			94
							18	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

11	5405	X	5405	-0-	-0-	-0-	1237	1	4082	2	N	78	4	1			247
							86	9									
12	4908	X	4908	-0-	-0-	-0-	971	1	3881	2	N	51	195	1			103
							56	9									
01	5003	X	5003	-0-	-0-	-0-	956	1	3956	2	N	83	4	1			182
							91	9									
02	5030	X	5030	-0-	-0-	-0-	1193	1	3723	2	N	104	191	1			95
							114	9									
03	5747	X	5747	-0-	-0-	-0-	1308	1	4320	2	N	108	7	1			196
							119	9									
*04	5484	X	5484	-0-	-0-	-0-	1181	1	4253	2	N	45	196	1			45
							50	9									

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

11	657	N	657	-0-	-0-	-0-	38	1	618	2	N	1	1	1			144
							1	9									
12	682	N	599	-0-	-83	-0-	35	1	563	2	N	1	1	1			144
							1	9									
01	682	N	624	-0-	-58	-0-	38	1	585	2	N	1	1	1			144
							1	9									
02	689	N	689	-0-	-0-	-0-	44	1	644	2	N	1	1	1			144
							1	9									
03	589	N	418	-0-	-171	-0-	26	1	391	2	N	1	1	1			144
							1	9									
04	600	N	341	-0-	-259	-0-	21	1	319	2	N	1	1	1			144
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1979	N	1979	-0-	-0-	-0-	113	1	1840	2	N	24	2	1			136
							26	9									
12	1930	N	1930	-0-	-0-	-0-	112	1	1816	2	N	2	2	1			136
							2	9									
01	1988	N	1988	-0-	-0-	-0-	119	1	1837	2	N	29	2	1			163
							32	9									
02	1624	N	1502	-0-	-122	-0-	96	1	1403	2	N	3	3	1			163
							3	9									
03	1798	N	1620	-0-	-178	-0-	100	1	1518	2	N	2	2	1			163
							2	9									
04	1740	N	1615	-0-	-125	-0-	100	1	1512	2	N	3	3	1			163
							3	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	685	N	685	-0-	-0-	-0-	40	1	643	2	N	2	1	1			122
							2	9									
12	868	N	521	-0-	-347	-0-	30	1	491	2	N	-0-					122
01	806	N	612	-0-	-194	-0-	37	1	574	2	N	1	1	1			122
							1	9									
02	644	N	519	-0-	-125	-0-	33	1	485	2	N	1	1	1			122
							1	9									
03	538	N	538	-0-	-0-	-0-	33	1	504	2	N	1	1	1			122
							1	9									
04	600	N	565	-0-	-35	-0-	168	1	396	2	N	1	1	1			122
							1	9									

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1648	N	1648	-0-	-0-	-0-	95	1	1551	2	N	2	2	1			109
							2	9									
12	1678	N	1678	-0-	-0-	-0-	97	1	1580	2	N	1	1	1			109
							1	9									
01	1385	N	1385	-0-	-0-	-0-	84	1	1299	2	N	2	2	1			109
							2	9									
02	1357	N	1357	-0-	-0-	-0-	87	1	1268	2	N	2	2	1			109
							2	9									
03	1565	N	1565	-0-	-0-	-0-	96	1	1467	2	N	2	2	1			109
							2	9									
*04	1606	N	1606	-0-	-0-	-0-	100	1	1503	2	N	3	3	1			109
							3	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	X	1542	-0-	-168	-0-	1542	2			N	-0-					104
12	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					104
01	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					104
02	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					104
03	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					104
*04	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	653	N	653	-0-	-0-	-0-	38	1	614	2	N	1	1	1			95
							1	9									
12	713	N	638	-0-	-75	-0-	37	1	600	2	N	1	1	1			95
							1	9									
01	682	N	649	-0-	-33	-0-	39	1	608	2	N	2	1	1			96
							2	9									
02	616	N	578	-0-	-38	-0-	37	1	541	2	N	-0-	1	1			95
03	651	N	621	-0-	-30	-0-	38	1	581	2	N	2	1	1			96
							2	9									
04	630	N	591	-0-	-39	-0-	37	1	554	2	N	-0-	1	1			95

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2332	N	2332	-0-	-0-	-0-	2292	2	40	9	N	36	187	1			22
12	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					22
01	2716	N	2716	-0-	-0-	-0-	2636	2	80	9	N	73					95
02	2390	N	2390	-0-	-0-	-0-	2337	2	53	9	N	48					143
03	2601	N	2601	-0-	-0-	-0-	2591	2	10	9	N	9					152
*04	2501	N	2501	-0-	-0-	-0-	2448	2	53	9	N	48					200

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2798	N	2798	-0-	-0-	-0-	1127	1	1615	2	N	51	181	1			46
							56	9									
12	2728	N	2300	-0-	-428	-0-	864	1	1435	2	N	1	1	1			46
							1	9									
01	2728	N	2606	-0-	-122	-0-	1014	1	1485	2	N	97	2	1			141
							107	9									
02	2464	N	2408	-0-	-56	-0-	1066	1	1338	2	N	4	2	1			143
							4	9									
03	2597	N	2597	-0-	-0-	-0-	1168	1	1350	2	N	72	2	1			213
							79	9									
04	2520	N	2325	-0-	-195	-0-	1027	1	1296	2	N	2	2	1			213
							2	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1122	N	1122	-0-	-0-	-0-	65	1	1056	2	N	1	1	1			159
							1	9									
12	1209	N	1012	-0-	-197	-0-	59	1	952	2	N	1	1	1			159
							1	9									
01	1209	N	1078	-0-	-131	-0-	65	1	1012	2	N	1	1	1			159
							1	9									
02	1036	N	988	-0-	-48	-0-	63	1	923	2	N	2	2	1			159
							2	9									
03	1023	N	934	-0-	-89	-0-	58	1	875	2	N	1	1	1			159
							1	9									
04	1050	N	1046	-0-	-4	-0-	57	1	851	2	N	125	188	1			96
							138	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1803	N	1803	-0-	-0-	-0-	791	1	1001	2	N	10	183	1			55
							11	9									
12	2077	N	1610	-0-	-467	-0-	693	1	825	2	N	84					139
							92	9									
01	2201	N	2170	-0-	-31	-0-	793	1	1377	2	N	-0-					139
02	1974	N	1974	-0-	-0-	-0-	710	1	1264	2	N	-0-					139
03	2468	N	2468	-0-	-0-	-0-	878	1	1510	2	N	73					212
							80	9									
*04	2130	N	2130	-0-	-0-	-0-	798	1	1328	2	N	4	175	1			41
							4	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3120	-0-	-0-	-0-	175	1	2842	2	N	94	13	1			104
							103	9									
12	3016	X	3016	-0-	-0-	-0-	174	1	2829	2	N	12	12	1			104
							13	9									
01	3134	X	3134	-0-	-0-	-0-	184	1	2849	2	N	92	14	1			182
							101	9									
02	2790	X	2790	-0-	-0-	-0-	175	1	2570	2	N	41	211	1			12
							45	9									
03	2899	X	2899	-0-	-0-	-0-	177	1	2698	2	N	22	20	1			14
							24	9									
*04	2913	X	2913	-0-	-0-	-0-	178	1	2683	2	N	47	21	1			40
							52	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6872	X	6872	-0-	-0-	-0-	935	1	5860	2	N	70					221
							77	9									
12	5713	X	5713	-0-	-0-	-0-	922	1	4791	2	N	-0-					221
01	4340	X	3799	-0-	-541	-0-	918	1	2726	2	N	141	180	1			182
							155	9									
02	7695	X	7695	-0-	-0-	-0-	898	1	6710	2	N	79					261
							87	9									
03	7669	X	7669	-0-	-0-	-0-	1079	1	6476	2	N	104	186	1			179
							114	9									
*04	6482	X	6482	-0-	-0-	-0-	1030	1	5320	2	N	120	189	1			110
							132	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3943	X	3943	-0-	-0-	-0-	223	1	3628	2	N	84	192	1			26
							92	9									
12	4063	X	4063	-0-	-0-	-0-	235	1	3824	2	N	4	4	1			26
							4	9									
01	3782	X	3722	-0-	-60	-0-	222	1	3433	2	N	61	4	1			83
							67	9									
02	3668	X	3589	-0-	-79	-0-	226	1	3320	2	N	39	6	1			116
							43	9									
03	4061	X	4018	-0-	-43	-0-	243	1	3692	2	N	75	6	1			185
							83	9									
04	3930	X	3910	-0-	-20	-0-	243	1	3660	2	N	6	6	1			185
							7	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8280	X	6004	-0-	-2276	-0-	925	1	5073	2	N	5	5	1			126
							6	9									
12	7312	X	7312	-0-	-0-	-0-	1143	1	6161	2	N	7	6	1			127
							8	9									
01	7111	X	7111	-0-	-0-	-0-	1197	1	5906	2	N	7	7	1			127
							8	9									
02	6661	X	6661	-0-	-0-	-0-	1100	1	5494	2	N	61	10	1			178
							67	9									
03	6846	X	6846	-0-	-0-	-0-	1240	1	5505	2	N	92	9	1			261
							101	9									
*04	6528	X	6528	-0-	-0-	-0-	1186	1	5283	2	N	54	197	1			118
							59	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	793	N	793	-0-	-0-	-0-	46	1	746	2	N	1	1	1			12
							1	9									
12	837	N	772	-0-	-65	-0-	45	1	726	2	N	1	1	1			12
							1	9									
01	806	N	797	-0-	-9	-0-	48	1	748	2	N	1	1	1			12
							1	9									
02	728	N	696	-0-	-32	-0-	44	1	651	2	N	1	1	1			12
							1	9									
03	778	N	778	-0-	-0-	-0-	48	1	729	2	N	1	1	1			12
							1	9									
04	780	N	749	-0-	-31	-0-	47	1	701	2	N	1	1	1			12
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7506	X	7506	-0-	-0-	-0-	429	1	6977	2	N	91	7	1			176
							100	9									
12	7750	X	6801	-0-	-949	-0-	389	1	6323	2	N	81	6	1			251
							89	9									
01	7529	X	7529	-0-	-0-	-0-	456	1	7061	2	N	11	193	1			69
							12	9									
02	7000	X	6229	-0-	-771	-0-	397	1	5822	2	N	9	11	1			67
							10	9									
03	7750	X	6389	-0-	-1361	-0-	388	1	5894	2	N	97	10	1			154
							107	9									
04	7500	X	6264	-0-	-1236	-0-	385	1	5804	2	N	68	10	1			212
							75	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498	N	498	-0-	-0-	-0-	29	1	469	2	N	-0-					44
12	589	N	536	-0-	-53	-0-	31	1	505	2	N	-0-					44
01	558	N	526	-0-	-32	-0-	32	1	493	2	N	1	1	1			44
							1	9									
02	476	N	468	-0-	-8	-0-	30	1	438	2	N	-0-	1	1			43
03	527	N	520	-0-	-7	-0-	32	1	486	2	N	2	1	1			44
							2	9									
04	510	N	505	-0-	-5	-0-	31	1	474	2	N	-0-	1	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	X	4502	-0-	-148	-0-	259	1	4211	2	N	29	4	1			92
							32	9									
12	4805	X	4677	-0-	-128	-0-	267	1	4340	2	N	64	4	1			152
							70	9									
01	4536	X	4536	-0-	-0-	-0-	272	1	4212	2	N	47	5	1			194
							52	9									
02	4200	X	4061	-0-	-139	-0-	255	1	3737	2	N	63	7	1			250
							69	9									
03	4681	X	4491	-0-	-190	-0-	273	1	4143	2	N	68	201	1			117
							75	9									
04	4530	X	4269	-0-	-261	-0-	263	1	3970	2	N	33	7	1			143
							36	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

11	14B2 EXT		1196	-0-	1196	4858	69	1	1127	2	N	-0-	1	1			150
12	3100	N	1468	-0-	-1632	3226	85	1	1382	2	N	1	1	1			150
							1	9									
01	3100	N	1590	-0-	-1510	1716	96	1	1491	2	N	3	2	1			151
							3	9									
02	2570	N	854	-0-	-1716	-0-	54	1	799	2	N	1	2	1			150
							1	9									
03	2088	N	2088	-0-	-0-	-0-	129	1	1955	2	N	4	3	1			151
							4	9									
*04	2082	N	2082	-0-	-0-	-0-	129	1	1950	2	N	3	3	1			151
							3	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

11	5940	X	5357	-0-	-583	-0-	306	1	4977	2	N	67	5	1			136
							74	9									
12	6107	X	5510	-0-	-597	-0-	319	1	5185	2	N	5	5	1			136
							6	9									
01	5983	X	5392	-0-	-591	-0-	321	1	4969	2	N	93	6	1			223
							102	9									
02	5376	X	4620	-0-	-756	-0-	294	1	4314	2	N	11	195	1			39
							12	9									
03	5642	X	5434	-0-	-208	-0-	334	1	5071	2	N	26	8	1			57
							29	9									
04	5370	X	5153	-0-	-217	-0-	317	1	4772	2	N	58	9	1			106
							64	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1802	N	1802	-0-	-0-	-0-	104	1	1696	2	N	2	2	1			24
							2	9									
12	2170	N	1622	-0-	-548	-0-	94	1	1528	2	N	-0-	1	1			23
01	1953	N	1809	-0-	-144	-0-	110	1	1696	2	N	3	2	1			24
							3	9									
02	1680	N	1283	-0-	-397	-0-	82	1	1200	2	N	1	2	1			23
							1	9									
03	2423	N	2423	-0-	-0-	-0-	145	1	2198	2	N	73	3	1			93
							80	9									
04	1740	N	1541	-0-	-199	-0-	96	1	1443	2	N	2	3	1			92
							2	9									

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1536	-0-	-1044	-0-	89	1	1446	2	N	1	2	1			180
							1	9									
12	2666	X	2384	-0-	-282	-0-	138	1	2243	2	N	3	2	1			181
							3	9									
01	2666	X	2114	-0-	-552	-0-	128	1	1984	2	N	2	2	1			181
							2	9									
02	2232	X	2232	-0-	-0-	-0-	142	1	2086	2	N	4	4	1			181
							4	9									
03	2387	N	1537	-0-	-850	-0-	95	1	1439	2	N	3	3	1			181
							3	9									
*04	2903	N	2903	-0-	-0-	-0-	180	1	2719	2	N	4	4	1			181
							4	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2880	X	2635	-0-	-245	-0-	838	1	1797	2	N	-0-					100
12	2852	X	2460	-0-	-392	-0-	878	1	1582	2	N	-0-					100
01	2821	X	2737	-0-	-84	-0-	878	1	1791	2	N	62					162
							68	9									
02	2492	X	2257	-0-	-235	-0-	793	1	1464	2	N	-0-					162
03	2731	N	2731	-0-	-0-	-0-	850	1	1850	2	N	28	165	1			25
							31	9									
04	2640	N	2023	-0-	-617	-0-	1977	2	46	9	N	42					67

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2328	N	2328	-0-	-0-	-0-	135	1	2191	2	N	2	2	1			148
							2	9									
12	2449	N	2325	-0-	-124	-0-	135	1	2189	2	N	1	2	1			147
							1	9									
01	2418	N	2099	-0-	-319	-0-	127	1	1969	2	N	3	2	1			148
							3	9									
02	2184	N	1306	-0-	-878	-0-	83	1	1222	2	N	1	2	1			147
							1	9									
03	2325	N	1493	-0-	-832	-0-	92	1	1398	2	N	3	2	1			148
							3	9									
04	2040	N	1836	-0-	-204	-0-	114	1	1720	2	N	2	3	1			147
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3720	X	3342	-0-	-378	-0-	193	1	3146	2	N	3	3	1			179
							3	9									
12	3596	X	3416	-0-	-180	-0-	198	1	3215	2	N	3	3	1			179
							3	9									
01	3627	X	3328	-0-	-299	-0-	201	1	3113	2	N	13	4	1			188
							14	9									
02	3276	X	3121	-0-	-155	-0-	194	1	2842	2	N	77	189	1			76
							85	9									
03	3627	X	3247	-0-	-380	-0-	200	1	3040	2	N	6	5	1			77
							7	9									
04	3330	X	3221	-0-	-109	-0-	200	1	3017	2	N	4	5	1			76
							4	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4956	-0-	-324	-0-	282	1	4591	2	N	75	16	1			260
							83	9									
12	4960	X	4581	-0-	-379	-0-	264	1	4300	2	N	15	15	1			260
							17	9									
01	5025	X	5025	-0-	-0-	-0-	298	1	4613	2	N	104	197	1			167
							114	9									
02	4480	X	4327	-0-	-153	-0-	268	1	3935	2	N	113	25	1			255
							124	9									
03	4960	X	4547	-0-	-413	-0-	277	1	4217	2	N	48	25	1			278
							53	9									
04	4800	X	4330	-0-	-470	-0-	268	1	4037	2	N	23	26	1			275
							25	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2071	N	2071	-0-	-0-	-0-	120	1	1949	2	N	2	2	1			167
							2	9									
12	2139	N	1896	-0-	-243	-0-	110	1	1784	2	N	2	2	1			167
							2	9									
01	2232	N	2029	-0-	-203	-0-	119	1	1843	2	N	61	185	1			43
							67	9									
02	1932	N	1769	-0-	-163	-0-	113	1	1653	2	N	3	3	1			43
							3	9									
03	2258	N	2258	-0-	-0-	-0-	135	1	2051	2	N	65	3	1			105
							72	9									
*04	1996	N	1996	-0-	-0-	-0-	124	1	1869	2	N	3	3	1			105
							3	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	-0-	45	1	732	2	N	1	1	1			136
							1	9									
12	837	N	744	-0-	-93	-0-	43	1	700	2	N	1	1	1			136
							1	9									
01	806	N	730	-0-	-76	-0-	44	1	685	2	N	1	1	1			136
							1	9									
02	728	N	656	-0-	-72	-0-	42	1	613	2	N	1	1	1			136
							1	9									
03	744	N	701	-0-	-43	-0-	43	1	657	2	N	1	1	1			136
							1	9									
04	720	N	702	-0-	-18	-0-	44	1	657	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1773	N	1773	-0-	-0-	-0-	103	1	1668	2	N	2	2	1			142
							2	9									
12	1728	N	1728	-0-	-0-	-0-	96	1	1569	2	N	57	2	1			197
							63	9									
01	2015	N	1609	-0-	-406	-0-	98	1	1509	2	N	2	2	1			197
							2	9									
02	1652	N	1405	-0-	-247	-0-	90	1	1313	2	N	2	2	1			197
							2	9									
03	1807	N	1807	-0-	-0-	-0-	107	1	1620	2	N	73	3	1			267
							80	9									
*04	1771	N	1771	-0-	-0-	-0-	110	1	1658	2	N	3	3	1			267
							3	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4073	X	4073	-0-	-0-	-0-	230	1	3742	2	N	92	4	1			168
							101	9									
12	4015	X	4015	-0-	-0-	-0-	227	1	3693	2	N	86	4	1			250
							95	9									
01	3946	X	3946	-0-	-0-	-0-	239	1	3699	2	N	7	189	1			68
							8	9									
02	3595	X	3595	-0-	-0-	-0-	224	1	3279	2	N	84	6	1			146
							92	9									
03	3976	X	3976	-0-	-0-	-0-	237	1	3606	2	N	121	194	1			73
							133	9									
*04	3747	X	3747	-0-	-0-	-0-	233	1	3507	2	N	6	6	1			73
							7	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4393	X	4393	-0-	-0-	-0-	1222	1	3137	2	N	31	3	1			105
							34	9									
12	4189	X	4189	-0-	-0-	-0-	1145	1	3041	2	N	3	3	1			105
							3	9									
01	4609	X	4609	-0-	-0-	-0-	1275	1	3280	2	N	49	4	1			150
							54	9									
02	4233	X	4233	-0-	-0-	-0-	1182	1	3045	2	N	5	5	1			150
							6	9									
03	4839	X	4839	-0-	-0-	-0-	1303	1	3405	2	N	119	199	1			70
							131	9									
*04	4227	X	4227	-0-	-0-	-0-	1198	1	2932	2	N	88	5	1			153
							97	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	X	3043	-0-	-77	-0-	169	1	2754	2	N	109	3	1			181
							120	9									
12	3224	X	2712	-0-	-512	-0-	157	1	2553	2	N	2	2	1			181
							2	9									
01	2914	X	2769	-0-	-145	-0-	164	1	2535	2	N	64	3	1			242
							70	9									
02	2828	X	2329	-0-	-499	-0-	146	1	2140	2	N	39	187	1			94
							43	9									
03	3131	X	2515	-0-	-616	-0-	155	1	2354	2	N	5	4	1			95
							6	9									
04	3030	X	2215	-0-	-815	-0-	138	1	2074	2	N	3	4	1			94
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61651	X	15108	-0-	-46543	-0-	873	1	14204	2	N	28	15	1			191
							31	9									
12	14631	X	14631	-0-	-0-	-0-	847	1	13771	2	N	12	13	1			190
							13	9									
01	13990	X	13990	-0-	-0-	-0-	848	1	13122	2	N	18	15	1	1	8	192
							20	9									
02	11368	X	9913	-0-	-1455	-0-	632	1	9266	2	N	14	17	1			189
							15	9									
03	13347	X	13347	-0-	-0-	-0-	822	1	12490	2	N	32	19	1			202
							35	9									
*04	12484	X	12484	-0-	-0-	-0-	776	1	11688	2	N	18	20	1			200
							20	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2951	X	2951	-0-	-0-	-0-	171	1	2777	2	N	3	3	1			106
							3	9									
12	3075	X	3075	-0-	-0-	-0-	178	1	2895	2	N	2	2	1			106
							2	9									
01	2838	X	2838	-0-	-0-	-0-	172	1	2663	2	N	3	3	1			106
							3	9									
02	2427	X	2427	-0-	-0-	-0-	155	1	2268	2	N	4	4	1			106
							4	9									
03	2935	X	2935	-0-	-0-	-0-	174	1	2644	2	N	106	4	1			208
							117	9									
*04	2361	X	2361	-0-	-0-	-0-	147	1	2210	2	N	4	4	1			208
							4	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5379	-0-	-2301	-0-	5301	2	78	9	N	71	2	8			202
12	8339	X	7306	-0-	-1033	-0-	7304	2	2	9	N	2	2	8			202
01	8339	X	5326	-0-	-3013	-0-	5319	2	7	9	N	6	174	1	2	8	32
02	6356	X	4620	-0-	-1736	-0-	4620	2			N	-0-					32
03	7316	X	6740	-0-	-576	-0-	6740	2			N	-0-					32
04	7080	X	6909	-0-	-171	-0-	6909	2			N	-0-					32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4139	X	4139	-0-	-0-	-0-	4092	2	47	9	N	43	183	1			62
12	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					62
01	3810	X	3810	-0-	-0-	-0-	3752	2	58	9	N	53					115
02	3140	X	3140	-0-	-0-	-0-	3078	2	62	9	N	56					171
03	4223	X	4223	-0-	-0-	-0-	4160	2	63	9	N	57	188	1			40
*04	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					40

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4454	X	4454	-0-	-0-	-0-	258	1	4190	2	N	5	5	1			122
							6	9									
12	5825	X	5825	-0-	-0-	-0-	337	1	5482	2	N	5	5	1			122
							6	9									
01	4829	X	4829	-0-	-0-	-0-	288	1	4462	2	N	72	5	1			189
							79	9									
02	4974	X	4974	-0-	-0-	-0-	316	1	4638	2	N	18	8	1			199
							20	9									
03	3952	X	3952	-0-	-0-	-0-	241	1	3657	2	N	49	6	1			242
							54	9									
*04	4275	X	4275	-0-	-0-	-0-	266	1	4001	2	N	7	7	1			242
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5361	X	5361	-0-	-0-	-0-	308	1	5003	2	N	45	5	1			150
							50	9									
12	4866	X	4866	-0-	-0-	-0-	282	1	4580	2	N	4	4	1			150
							4	9									
01	5219	X	5219	-0-	-0-	-0-	312	1	4835	2	N	65	194	1			21
							72	9									
02	4490	X	4490	-0-	-0-	-0-	286	1	4197	2	N	6	7	1			20
							7	9									
03	4725	X	4725	-0-	-0-	-0-	290	1	4406	2	N	26	7	1			39
							29	9									
*04	4743	X	4743	-0-	-0-	-0-	287	1	4329	2	N	115	8	1			146
							127	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	4182	-0-	-228	-0-	242	1	3936	2	N	4	4	1			71
							4	9									
12	4464	X	4259	-0-	-205	-0-	246	1	4009	2	N	4	4	1			71
							4	9									
01	4464	X	4177	-0-	-287	-0-	251	1	3892	2	N	31	4	1			98
							34	9									
02	4032	X	3704	-0-	-328	-0-	236	1	3461	2	N	6	6	1			98
							7	9									
03	4464	X	4005	-0-	-459	-0-	247	1	3751	2	N	6	6	1			98
							7	9									
04	4170	X	3825	-0-	-345	-0-	238	1	3580	2	N	6	6	1			98
							7	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5676	X	5676	-0-	-0-	-0-	1115	1	4450	2	N	101	5	1			189
							111	9									
12	4930	X	4930	-0-	-0-	-0-	1047	1	3824	2	N	54	188	1			55
							59	9									
01	4145	X	4145	-0-	-0-	-0-	1061	1	2999	2	N	77	4	1			128
							85	9									
02	4283	X	4283	-0-	-0-	-0-	1013	1	3229	2	N	37	5	1			160
							41	9									
03	4516	X	4516	-0-	-0-	-0-	1100	1	3375	2	N	37	5	1			192
							41	9									
*04	4581	X	4581	-0-	-0-	-0-	1050	1	3446	2	N	77	191	1			78
							85	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3674	X	3674	-0-	-0-	-0-	211	1	3431	2	N	29	4	1			138
							32	9									
12	3564	X	3564	-0-	-0-	-0-	206	1	3355	2	N	3	3	1			138
							3	9									
01	3066	X	3066	-0-	-0-	-0-	183	1	2839	2	N	40	3	1			175
							44	9									
02	3610	X	3610	-0-	-0-	-0-	230	1	3373	2	N	6	6	1			175
							7	9									
03	3956	X	3956	-0-	-0-	-0-	241	1	3656	2	N	54	190	1			39
							59	9									
*04	3998	X	3998	-0-	-0-	-0-	248	1	3744	2	N	5	6	1			38
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3049	-0-	-221	-0-	174	1	2825	2	N	45	188	1			28
							50	9									
12	3410	X	2750	-0-	-660	-0-	159	1	2588	2	N	3	3	1			28
							3	9									
01	3410	X	2870	-0-	-540	-0-	174	1	2692	2	N	4	3	1			29
							4	9									
02	2912	X	2557	-0-	-355	-0-	163	1	2391	2	N	3	4	1			28
							3	9									
03	3224	X	2915	-0-	-309	-0-	176	1	2680	2	N	54	4	1			78
							59	9									
04	3060	X	2732	-0-	-328	-0-	170	1	2558	2	N	4	4	1			78
							4	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13033	X	13033	-0-	-0-	-0-	754	1	12265	2	N	13	13	1			17
							14	9									
12	13640	X	13049	-0-	-591	-0-	755	1	12280	2	N	13	12	1	1	8	17
							14	9									
01	13640	X	8633	-0-	-5007	-0-	523	1	8100	2	N	9	10	1			16
							10	9									
02	12320	X	8079	-0-	-4241	-0-	508	1	7454	2	N	106	13	1			109
							117	9									
03	13640	X	6114	-0-	-7526	-0-	377	1	5726	2	N	10	10	1			109
							11	9									
04	13020	X	7571	-0-	-5449	-0-	467	1	7039	2	N	59	11	1			157
							65	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810	X	6392	-0-	-418	-0-	366	1	5953	2	N	66	6	1			229
							73	9									
12	6820	X	6498	-0-	-322	-0-	372	1	6048	2	N	71	6	1			294
							78	9									
01	6820	X	6011	-0-	-809	-0-	364	1	5635	2	N	11	201	1			104
							12	9									
02	6132	X	5334	-0-	-798	-0-	338	1	4952	2	N	40	9	1			135
							44	9									
03	6789	X	6316	-0-	-473	-0-	385	1	5853	2	N	71	9	1			197
							78	9									
04	6390	X	6114	-0-	-276	-0-	377	1	5674	2	N	57	10	1			244
							63	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4418	-0-	-352	-0-	256	1	4158	2	N	4	4	1			75
							4	9									
12	4929	X	4568	-0-	-361	-0-	261	1	4239	2	N	62	4	1			133
							68	9									
01	4867	X	4519	-0-	-348	-0-	268	1	4153	2	N	89	185	1			37
							98	9									
02	4256	X	4014	-0-	-242	-0-	256	1	3749	2	N	8	7	1			38
							9	9									
03	4712	X	4329	-0-	-383	-0-	262	1	3987	2	N	73	6	1			105
							80	9									
04	4410	X	4237	-0-	-173	-0-	260	1	3924	2	N	48	7	1			146
							53	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	X	2186	-0-	-34	-0-	2186	2			N	-0-					135
12	2736	N	2736	-0-	-0-	-0-	2736	2			N	-0-					135
01	2170	N	2056	-0-	-114	-0-	2056	2			N	-0-					135
02	2044	N	1868	-0-	-176	-0-	1868	2			N	-0-					135
03	2635	N	1573	-0-	-1062	-0-	1573	2			N	-0-					135
04	1980	N	1312	-0-	-668	-0-	1312	2			N	-0-					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0-	-0-	39	1	627	2	N	1	1	1			197
							1	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					197
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					197
02	1142	N	1142	-0-	-0-	-0-	73	1	1068	2	N	1	1	1			197
							1	9									
03	1122	N	1122	-0-	-0-	-0-	69	1	1051	2	N	2	2	1			197
							2	9									
*04	1046	N	1046	-0-	-0-	-0-	65	1	979	2	N	2	2	1			197
							2	9									

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	6014	-0-	-16	-0-	346	1	5629	2	N	35	189	1			19
							39	9									
12	6076	X	4715	-0-	-1361	-0-	272	1	4420	2	N	21	5	1			35
							23	9									
01	5983	X	2018	-0-	-3965	-0-	122	1	1882	2	N	13	3	1			45
							14	9									
02	5600	X	3373	-0-	-2227	-0-	211	1	3094	2	N	62	5	1			102
							68	9									
03	6200	X	4623	-0-	-1577	-0-	285	1	4329	2	N	8	7	1			103
							9	9									
04	6000	X	5378	-0-	-622	-0-	334	1	5036	2	N	7	8	1			102
							8	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6232	-0-	-1718	-0-	891	1	5334	2	N	6	7	1			122
							7	9									
12	7814	X	7814	-0-	-0-	-0-	956	1	6851	2	N	6	6	1			122
							7	9									
01	7750	X	7073	-0-	-677	-0-	1042	1	6023	2	N	7	7	1			122
							8	9									
02	7000	X	6320	-0-	-680	-0-	930	1	5379	2	N	10	10	1			122
							11	9									
03	7750	X	7219	-0-	-531	-0-	1204	1	6003	2	N	11	10	1			123
							12	9									
04	7500	X	5991	-0-	-1509	-0-	988	1	4995	2	N	7	9	1			121
							8	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6164	-0-	-1516	-0-	351	1	5712	2	N	92	6	1			185
							101	9									
12	7905	X	7661	-0-	-244	-0-	443	1	7210	2	N	7	6	1			186
							8	9									
01	7781	X	7557	-0-	-224	-0-	458	1	7089	2	N	9	8	1			187
							10	9									
02	6996	X	6996	-0-	-0-	-0-	434	1	6363	2	N	181	199	1			169
							199	9									
03	7657	X	7575	-0-	-82	-0-	463	1	7033	2	N	72	206	1			35
							79	9									
*04	7496	X	7496	-0-	-0-	-0-	461	1	6939	2	N	87	12	1			110
							96	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	6080	-0-	-250	-0-	346	1	5632	2	N	93	192	1			67
							102	9									
12	6851	X	5906	-0-	-945	-0-	342	1	5558	2	N	5	5	1			67
							6	9									
01	6851	X	6289	-0-	-562	-0-	374	1	5783	2	N	120	6	1			181
							132	9									
02	6188	X	5363	-0-	-825	-0-	342	1	5012	2	N	8	9	1			180
							9	9									
03	6479	X	6075	-0-	-404	-0-	368	1	5598	2	N	99	196	1			83
							109	9									
04	6090	X	5293	-0-	-797	-0-	329	1	4955	2	N	8	9	1			82
							9	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5791	-0-	-329	-0-	1134	1	4627	2	N	27	5	1			180
							30	9									
12	4836	X	4452	-0-	-384	-0-	752	1	3652	2	N	44	193	1			31
							48	9									
01	5584	X	5584	-0-	-0-	-0-	1118	1	4376	2	N	82	5	1			108
							90	9									
02	4541	X	4541	-0-	-0-	-0-	1032	1	3502	2	N	6	6	1			108
							7	9									
03	4836	X	4706	-0-	-130	-0-	1114	1	3585	2	N	6	6	1			108
							7	9									
*04	4784	X	4784	-0-	-0-	-0-	1088	1	3595	2	N	92	6	1			194
							101	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4229	X	4229	-0-	-0-	-0-	245	1	3981	2	N	3	4	1			139
							3	9									
12	4328	X	4328	-0-	-0-	-0-	250	1	4074	2	N	4	4	1			139
							4	9									
01	4565	X	4565	-0-	-0-	-0-	273	1	4222	2	N	64	5	1			198
							70	9									
02	4060	X	3983	-0-	-77	-0-	253	1	3710	2	N	18	7	1			209
							20	9									
03	4495	X	4316	-0-	-179	-0-	264	1	4009	2	N	39	200	1			48
							43	9									
04	4410	X	4322	-0-	-88	-0-	267	1	4027	2	N	25	7	1			66
							28	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

11	4350	X	4065	-0-	-285	-0-	1213	1	2752	2	N	91	3	1			213
							100	9									
12	4495	X	4149	-0-	-346	-0-	1184	1	2944	2	N	19	186	1			46
							21	9									
01	4402	X	4033	-0-	-369	-0-	1168	1	2777	2	N	80	3	1			123
							88	9									
02	3920	X	3797	-0-	-123	-0-	1063	1	2621	2	N	103	196	1			30
							113	9									
03	4278	X	4058	-0-	-220	-0-	1183	1	2821	2	N	49	5	1			74
							54	9									
04	4080	X	3946	-0-	-134	-0-	1155	1	2699	2	N	84	5	1			153
							92	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

11	3406	X	3406	-0-	-0-	-0-	194	1	3150	2	N	56	3	1			198
							62	9									
12	3352	X	3352	-0-	-0-	-0-	194	1	3155	2	N	3	3	1			198
							3	9									
01	3108	X	3108	-0-	-0-	-0-	188	1	2917	2	N	3	3	1			198
							3	9									
02	3066	X	3066	-0-	-0-	-0-	194	1	2847	2	N	23	5	1			216
							25	9									
03	4415	X	4415	-0-	-0-	-0-	257	1	3908	2	N	227	198	1			245
							250	9									
*04	4184	X	4184	-0-	-0-	-0-	257	1	3868	2	N	54	194	1			105
							59	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

11	9810	X	8511	-0-	-1299	-0-	8511	2			N	-0-					39
12	9858	X	8781	-0-	-1077	-0-	8781	2			N	-0-					39
01	9827	X	8743	-0-	-1084	-0-	8743	2			N	-0-					39
02	8512	X	7733	-0-	-779	-0-	7733	2			N	-0-					39
03	9083	X	8351	-0-	-732	-0-	8351	2			N	-0-					39
04	8520	X	8187	-0-	-333	-0-	8187	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

11	5340	X	4770	-0-	-570	-0-	276	1	4490	2	N	4	5	1			158
							4	9									
12	5425	X	4724	-0-	-701	-0-	273	1	4447	2	N	4	4	1			158
							4	9									
01	6045	X	4771	-0-	-1274	-0-	284	1	4396	2	N	83	5	1			236
							91	9									
02	5460	X	4100	-0-	-1360	-0-	259	1	3802	2	N	35	193	1			78
							39	9									
03	6045	X	4142	-0-	-1903	-0-	255	1	3879	2	N	7	6	1			79
							8	9									
04	4770	X	3549	-0-	-1221	-0-	221	1	3322	2	N	5	6	1			78
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2971	X	2971	-0-	-0-	-0-	172	1	2796	2	N	3	3	1			76
							3	9									
12	3128	X	3128	-0-	-0-	-0-	177	1	2881	2	N	64	3	1			137
							70	9									
01	2931	X	2931	-0-	-0-	-0-	178	1	2750	2	N	3	3	1			137
							3	9									
02	2698	X	2698	-0-	-0-	-0-	172	1	2520	2	N	5	4	1			138
							6	9									
03	2942	X	2942	-0-	-0-	-0-	178	1	2709	2	N	50	4	1			184
							55	9									
*04	2842	X	2842	-0-	-0-	-0-	175	1	2642	2	N	23	5	1			202
							25	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9286	-0-	-674	-0-	532	1	8651	2	N	94	9	1			199
							103	9									
12	10106	X	8874	-0-	-1232	-0-	513	1	8352	2	N	8	8	1			199
							9	9									
01	10075	X	9206	-0-	-869	-0-	553	1	8559	2	N	85	200	1			84
							94	9									
02	8876	X	8269	-0-	-607	-0-	523	1	7670	2	N	69	14	1			139
							76	9									
03	9827	X	8870	-0-	-957	-0-	543	1	8254	2	N	66	201	1			4
							73	9									
04	9300	X	8378	-0-	-922	-0-	521	1	7844	2	N	12	14	1			2
							13	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5390	X	5390	-0-	-0-	-0-	1044	1	4344	2	N	2	2	8			273
							2	9									
12	4392	X	4392	-0-	-0-	-0-	956	1	3434	2	N	2	2	8			273
							2	9									
01	3240	X	3240	-0-	-0-	-0-	902	1	2291	2	N	43	189	1	2	8	125
							47	9									
02	4123	X	4123	-0-	-0-	-0-	800	1	3112	2	N	192	178	1	2	8	137
							211	9									
03	5204	X	5204	-0-	-0-	-0-	1079	1	4125	2	N	-0-					137
*04	4528	X	4528	-0-	-0-	-0-	1044	1	3277	2	N	188	180	1			145
							207	9									

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6240	X	5634	-0-	-606	-0-	326	1	5302	2	N	5	5	1			191
							6	9									
12	6435	X	6435	-0-	-0-	-0-	365	1	5938	2	N	120	196	1			115
							132	9									
01	6468	X	6468	-0-	-0-	-0-	386	1	5970	2	N	102	7	1			210
							112	9									
02	5742	X	5742	-0-	-0-	-0-	363	1	5316	2	N	57	197	1			70
							63	9									
03	6448	X	5816	-0-	-632	-0-	355	1	5402	2	N	54	9	1			115
							59	9									
04	6270	X	5356	-0-	-914	-0-	328	1	4947	2	N	74	9	1			180
							81	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	15000	-0-	-1260	-0-	15000	2			N	-0-					203
12	15107	X	15107	-0-	-0-	-0-	15064	2	43	9	N	39	191	1			51
01	15098	X	15098	-0-	-0-	-0-	15054	2	44	9	N	40					91
02	13183	X	13183	-0-	-0-	-0-	13183	2			N	-0-					91
03	14835	X	14835	-0-	-0-	-0-	14835	2			N	-0-					91
*04	13887	X	13887	-0-	-0-	-0-	13887	2			N	-0-					91

STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	3961	-0-	-329	-0-	228	1	3709	2	N	22	4	1			155
							24	9									
12	4154	X	4095	-0-	-59	-0-	233	1	3788	2	N	67	189	1			33
							74	9									
01	4154	X	4153	-0-	-1	-0-	249	1	3850	2	N	49	4	1			78
							54	9									
02	3798	X	3798	-0-	-0-	-0-	236	1	3467	2	N	86	6	1			158
							95	9									
03	4154	X	4028	-0-	-126	-0-	248	1	3772	2	N	7	6	1			159
							8	9									
04	4020	X	3944	-0-	-76	-0-	241	1	3631	2	N	65	6	1			218
							72	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0-	-0-	1044	1	417	2	N	56					118
							62	9									
12	957	N	957	-0-	-0-	-0-	909	1	47	2	N	1	1	8			118
							1	9									
01	930	N	702	-0-	-228	-0-	680	1	22	9	N	20					138
02	1457	N	1457	-0-	-0-	-0-	974	1	407	2	N	69	177	1			30
							76	9									
03	1156	N	1156	-0-	-0-	-0-	1021	1	135	2	N	-0-					30
*04	805	N	805	-0-	-0-	-0-	573	1	127	2	N	95					125
							105	9									

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23151	X	23151	-0-	-0-	-0-	1339	1	21788	2	N	22	23	1			218
							24	9									
12	30473	X	24846	-0-	-5627	-0-	1434	1	23322	2	N	82	202	1			98
							90	9									
01	30473	X	25439	-0-	-5034	-0-	1534	1	23743	2	N	147	26	1			219
							162	9									
02	27524	X	23694	-0-	-3830	-0-	1505	1	22073	2	N	105	222	1			102
							116	9									
03	26040	X	24478	-0-	-1562	-0-	1505	1	22874	2	N	90	36	1			156
							99	9									
04	24630	X	22301	-0-	-2329	-0-	1386	1	20881	2	N	31	36	1			151
							34	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	2315	N	2315	-0-	-0-	-0-	134	1	2179	2	N	2	2	1			119
							2	9									
12	2294	N	1969	-0-	-325	-0-	114	1	1853	2	N	2	2	1			119
							2	9									
01	2046	N	1980	-0-	-66	-0-	120	1	1858	2	N	2	2	1			119
							2	9									
02	2156	N	1768	-0-	-388	-0-	113	1	1652	2	N	3	3	1			119
							3	9									
03	1984	N	1698	-0-	-286	-0-	105	1	1590	2	N	3	3	1			119
							3	9									
04	1920	N	1677	-0-	-243	-0-	104	1	1570	2	N	3	3	1			119
							3	9									

STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	7590	X	7028	-0-	-562	-0-	1179	1	5815	2	N	31	6	1			166
							34	9									
12	7843	X	7146	-0-	-697	-0-	1169	1	5907	2	N	64	6	1			224
							70	9									
01	7750	X	6959	-0-	-791	-0-	1200	1	5724	2	N	32	6	1			250
							35	9									
02	7249	X	7249	-0-	-0-	-0-	1197	1	5927	2	N	114	197	1			167
							125	9									
03	7693	X	7693	-0-	-0-	-0-	1292	1	6291	2	N	100	10	1			257
							110	9									
04	7020	X	6710	-0-	-310	-0-	1212	1	5458	2	N	36	199	1			94
							40	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
11	21750	X	19013	-0-	-2737	-0-	2543	1	16392	2	N	71	204	1	2	8	64
							78	9									
12	21700	X	21166	-0-	-534	-0-	2845	1	18188	2	N	121	11	1	3	8	171
							133	9									
01	21700	X	19412	-0-	-2288	-0-	2915	1	16367	2	N	118	198	1	2	8	89
							130	9									
02	17765	X	17765	-0-	-0-	-0-	2533	1	15134	2	N	89	16	1	2	8	160
							98	9									
03	21173	X	17930	-0-	-3243	-0-	2588	1	15273	2	N	63	206	1			17
							69	9									
04	20490	X	17141	-0-	-3349	-0-	2401	1	14646	2	N	85	10	1			92
							94	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20520	X	20520	-0-	-0-	-0-	1138	1	18517	2	Y	786	603	0	217	1	450
							865	9									
12	20335	X	20335	-0-	-0-	-0-	1137	1	18499	2	Y	635	491	0	27	1	567
							699	9									
01	20538	X	20538	-0-	-0-	-0-	1214	1	18790	2	Y	485	138	0	403	1	511
							534	9									
02	18383	X	18383	-0-	-0-	-0-	1136	1	16647	2	Y	545	338	0	423	1	295
							600	9									
03	19716	X	19667	-0-	-49	-0-	1179	1	17927	2	Y	510	324	0	233	1	248
							561	9									
*04	19161	X	19161	-0-	-0-	-0-	1163	1	17527	2	Y	428	239	0	236	1	201
							471	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

11	6124	X	6124	-0-	-0-	-0-	820	1	5284	2	Y	18	20	1	2	8	23
							20	9									
12	6603	X	5719	-0-	-884	-0-	763	1	4875	2	Y	74	10	1	5	8	82
							81	9									
01	6603	X	5241	-0-	-1362	-0-	783	1	4394	2	Y	58	16	1	2	8	122
							64	9									
02	5908	X	4532	-0-	-1376	-0-	641	1	3833	2	Y	53	15	1	2	8	158
							58	9									
03	6541	X	4611	-0-	-1930	-0-	658	1	3880	2	Y	66	201	1			23
							73	9									
04	6120	X	4684	-0-	-1436	-0-	658	1	4012	2	Y	13	10	1			26
							14	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

11	35790	X	35790	-0-	-0-	-0-	2026	1	32959	2	Y	732	606	0	126	1	353
							805	9									
12	35507	X	35507	-0-	-0-	-0-	2010	1	32716	2	Y	710	596	0	119	1	348
							781	9									
01	33004	X	33004	-0-	-0-	-0-	1958	1	30318	2	Y	662	511	0	145	1	354
							728	9									
02	29220	X	29220	-0-	-0-	-0-	1830	1	26819	2	Y	519	430	0	167	1	276
							571	9									
03	32054	X	29943	-0-	-2111	-0-	1813	1	27546	2	Y	531	370	0	158	1	279
							584	9									
04	31020	X	30008	-0-	-1012	-0-	1829	1	27566	2	Y	557	291	0	148	1	397
							613	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12870	X	11767	-0-	-1103	-0-	1463	1	10050	2	Y	231	198	1	1	8	239
							254	9									
12	13206	X	11301	-0-	-1905	-0-	1262	1	9774	2	Y	241	200	1			280
							265	9									
01	13051	X	11611	-0-	-1440	-0-	1449	1	9960	2	Y	184	202	1			262
							202	9									
02	11340	X	10239	-0-	-1101	-0-	1291	1	8719	2	Y	208	206	1			264
							229	9									
03	12555	X	11272	-0-	-1283	-0-	1505	1	9530	2	Y	215	395	1			84
							237	9									
04	11760	X	11288	-0-	-472	-0-	1482	1	9525	2	Y	255	205	1			134
							281	9									

BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24724	X	24724	-0-	-0-	-0-	1403	1	22828	2	Y	448	168	0	259	1	219
							493	9									
12	23921	X	23921	-0-	-0-	-0-	1358	1	22086	2	Y	434	203	0	256	1	194
							477	9									
01	22744	X	22744	-0-	-0-	-0-	1351	1	20913	2	Y	436	176	0	270	1	184
							480	9									
02	20970	X	20970	-0-	-0-	-0-	1312	1	19231	2	Y	388	159	0	290	1	123
							427	9									
03	22314	X	22314	-0-	-0-	-0-	1349	1	20507	2	Y	416	148	0	101	1	290
							458	9									
*04	22038	X	22038	-0-	-0-	-0-	1345	1	20265	2	Y	389	27	0	261	1	391
							428	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11340	X	9705	-0-	-1635	-0-	550	1	8948	2	N	188	252	0	21	1	163
							207	9									
12	11656	X	10046	-0-	-1610	-0-	574	1	9344	2	N	116	100	0	20	1	159
							128	9									
01	10850	X	9753	-0-	-1097	-0-	584	1	9036	2	N	121	96	0	23	1	161
							133	9									
02	9800	X	8191	-0-	-1609	-0-	517	1	7575	2	N	90	72	0	33	1	146
							99	9									
03	10540	X	8780	-0-	-1760	-0-	534	1	8112	2	N	122	85	0	32	1	151
							134	9									
04	9720	X	8575	-0-	-1145	-0-	527	1	7939	2	N	99	58	0	34	1	158
							109	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	49848	X	49848	-0-	-0-	-0-	2827 1035	1 9	45986	2	N	941	161	0	502	1	1031
12	50350	X	50350	-0-	-0-	-0-	2857 1023	1 9	46470	2	N	930	252	0	907	1	802
01	50387	X	50387	-0-	-0-	-0-	2982 1254	1 9	46151	2	N	1140	252	0	933	1	757
02	43407	X	43407	-0-	-0-	-0-	2699 1145	1 9	39563	2	N	1041	218	0	608	1	972
03	47436	X	47436	-0-	-0-	-0-	2848 1302	1 9	43286	2	N	1184	192	0	1172	1	792
*04	46419	X	46419	-0-	-0-	-0-	2811 1264	1 9	42344	2	N	1149	178	0	992	1	771

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

11	11250	X	10799	-0-	-451	-0-	612 234	1 9	9953	2	Y	213	212	1			65
12	11594	X	10729	-0-	-865	-0-	605 289	1 9	9835	2	Y	263	21	1			307
01	11439	X	11130	-0-	-309	-0-	663 204	1 9	10263	2	Y	185	402	1			90
02	10248	X	10198	-0-	-50	-0-	647 62	1 9	9489	2	Y	56	37	1			109
03	11265	X	11265	-0-	-0-	-0-	679 257	1 9	10329	2	Y	234	230	1			113
*04	11165	X	11165	-0-	-0-	-0-	681 219	1 9	10265	2	Y	199	226	1			86

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

11	9660	X	6849	-0-	-2811	-0-	391 89	1 9	6369	2	Y	81	108	0	18	1	191
12	9982	X	9982	-0-	-0-	-0-	565 226	1 9	9191	2	Y	205	72	0	18	1	306
01	9083	X	9055	-0-	-28	-0-	528 351	1 9	8176	2	Y	319	251	0	23	1	351
02	8120	X	7871	-0-	-249	-0-	491 183	1 9	7197	2	Y	166	179	0	33	1	305
03	9300	X	7504	-0-	-1796	-0-	423 656	1 9	6425	2	Y	596	527	0	29	1	345
04	9000	X	8688	-0-	-312	-0-	484 914	1 9	7290	2	Y	831	638	0	33	1	505

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62244	X	62244	-0-	-0-	-0-	3539	1	57561	2	Y	1040	563	0	529	1	399
							1144	9					1	8			
12	61142	X	61142	-0-	-0-	-0-	3475	1	56522	2	Y	1041	558	0	329	1	552
							1145	9					1	8			
01	59333	X	59333	-0-	-0-	-0-	3528	1	54609	2	Y	1087	408	0	730	1	501
							1196	9									
02	53456	X	53456	-0-	-0-	-0-	3346	1	49062	2	Y	953	354	0	372	1	728
							1048	9									
*03	56689	X	56689	-0-	-0-	-0-	3429	1	52127	2	Y	1030	214	0	927	1	615
							1133	9					2	8			
*04	53557	X	53557	-0-	-0-	-0-	3266	1	49210	2	Y	983	180	0	722	1	693
							1081	9					3	8			

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12349	X	12349	-0-	-0-	-0-	699	1	11366	2	Y	258	269	0	23	1	64
							284	9									
12	12186	X	12186	-0-	-0-	-0-	690	1	11223	2	Y	248	213	0	23	1	76
							273	9									
01	11997	X	11982	-0-	-15	-0-	709	1	10977	2	Y	269	236	0	27	1	82
							296	9									
02	11536	X	10894	-0-	-642	-0-	681	1	9989	2	Y	204	197	0	38	1	51
							224	9									
03	12772	X	11672	-0-	-1100	-0-	704	1	10700	2	Y	244	202	0	37	1	56
							268	9									
04	12360	X	11297	-0-	-1063	-0-	687	1	10353	2	Y	234	164	0	39	1	87
							257	9									

STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9763	-0-	-857	-0-	1340	1	8255	2	Y	153	195	1			163
							168	9									
12	10881	X	10234	-0-	-647	-0-	1367	1	8659	2	Y	189	195	1			157
							208	9									
01	10695	X	10032	-0-	-663	-0-	1276	1	8483	2	Y	248	199	1			206
							273	9									
02	9492	X	8931	-0-	-561	-0-	1301	1	7454	2	Y	160	203	1			163
							176	9									
03	10230	X	8904	-0-	-1326	-0-	1324	1	7404	2	Y	160	200	1			123
							176	9									
04	9900	X	8783	-0-	-1117	-0-	1197	1	7432	2	Y	140	200	1			63
							154	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	9540	-0-	-870	-0-	537	1	8731	2	Y	247	266	0	20	1	114
							272	9									
12	10633	X	9552	-0-	-1081	-0-	539	1	8774	2	Y	217	190	0	19	1	122
							239	9									
01	10385	X	9291	-0-	-1094	-0-	552	1	8541	2	Y	180	164	0	22	1	116
							198	9									
02	9072	X	8201	-0-	-871	-0-	513	1	7521	2	Y	152	140	0	32	1	96
							167	9									
03	10044	X	9089	-0-	-955	-0-	548	1	8332	2	Y	190	154	0	31	1	101
							209	9									
04	9540	X	8940	-0-	-600	-0-	543	1	8189	2	Y	189	131	0	33	1	126
							208	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7711	-0-	-1139	-0-	1009	1	6507	2	Y	177	210	1	4	8	60
							195	9									
12	9052	X	6866	-0-	-2186	-0-	907	1	5797	2	Y	147	11	1	4	8	192
							162	9									
01	8773	X	6492	-0-	-2281	-0-	954	1	5360	2	Y	162	199	1	3	8	152
							178	9									
02	7532	X	5881	-0-	-1651	-0-	822	1	4908	2	Y	137	200	1	4	8	85
							151	9									
03	8339	X	6250	-0-	-2089	-0-	883	1	5211	2	Y	142	21	1			206
							156	9									
04	7710	X	6224	-0-	-1486	-0-	857	1	5227	2	Y	127	200	1			133
							140	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	9584	-0-	-916	-0-	552	1	8977	2	Y	50	198	1			50
							55	9									
12	10540	X	9845	-0-	-695	-0-	557	1	9056	2	Y	211	200	1			61
							232	9									
01	10354	X	9532	-0-	-822	-0-	566	1	8765	2	Y	183	23	1			221
							201	9									
02	9184	X	8506	-0-	-678	-0-	536	1	7854	2	Y	105	215	1			111
							116	9									
03	10168	X	9298	-0-	-870	-0-	560	1	8519	2	Y	199	221	1			89
							219	9									
04	9570	X	9078	-0-	-492	-0-	555	1	8367	2	Y	142	201	1			30
							156	9									

STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27510	X	23851	-0-	-3659	-0-	1336	1	21742	2	Y	703	608	0	212	1	300
							773	9									
12	28751	X	28751	-0-	-0-	-0-	1619	1	26327	2	Y	732	460	0	219	1	353
							805	9									
01	28028	X	28028	-0-	-0-	-0-	1669	1	25834	2	Y	477	315	0	228	1	287
							525	9									
02	25224	X	25224	-0-	-0-	-0-	1578	1	23137	2	Y	463	284	0	241	1	225
							509	9									
03	23715	X	21593	-0-	-2122	-0-	1301	1	19769	2	Y	475	305	0	48	1	347
							523	9									
*04	25511	X	25511	-0-	-0-	-0-	1550	1	23355	2	Y	551	274	0	54	1	570
							606	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	17344	-0-	-2366	-0-	985	1	16018	2	Y	310	386	1			178
							341	9									
12	19840	X	16478	-0-	-3362	-0-	933	1	15181	2	Y	331	207	1			302
							364	9									
01	19840	X	17097	-0-	-2743	-0-	1016	1	15728	2	Y	321	394	1			229
							353	9									
02	16464	X	15885	-0-	-579	-0-	994	1	14574	2	Y	288	210	1			307
							317	9									
*03	18228	X	17357	-0-	-871	-0-	1049	1	15942	2	Y	333	579	1	6	8	55
							366	9									
04	17340	X	15048	-0-	-2292	-0-	919	1	13852	2	Y	252	210	1			97
							277	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

11	15300	X	13529	-0-	-1771	-0-	771	1	12546	2	Y	193	24	1			232
							212	9									
12	15810	X	13650	-0-	-2160	-0-	777	1	12645	2	Y	207	211	1			228
							228	9									
01	15190	X	13359	-0-	-1831	-0-	797	1	12338	2	Y	204	220	1			212
							224	9									
02	12796	X	11962	-0-	-834	-0-	751	1	11005	2	Y	187	224	1			175
							206	9									
03	14167	X	12545	-0-	-1622	-0-	758	1	11526	2	Y	237	205	1			207
							261	9									
04	13530	X	12274	-0-	-1256	-0-	746	1	11243	2	Y	259	221	1			245
							285	9									

STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

11	7380	X	5933	-0-	-1447	-0-	334	1	5437	2	Y	147	49	0	22	1	185
							162	9									
12	4541	X	4541	-0-	-0-	-0-	251	1	4077	2	Y	194	147	0	19	1	213
							213	9									
01	1303	X	1303	-0-	-0-	-0-	75	1	1158	2	Y	64	46	0	20	1	211
							70	9									
02	420	X	372	-0-	-48	-0-	19	1	285	2	Y	62	3	0	26	1	244
							68	9									
03	465	X	-0-	-0-	-465	-0-					Y	90	203	1			131
*04	6468	X	6468	-0-	-0-	-0-	386	1	5822	2	Y	236	212	1			155
							260	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

11	13221	X	13221	-0-	-0-	-0-	1746	1	11256	2	Y	199	170	0	26	1	107
							219	9									
12	14942	X	13965	-0-	-977	-0-	1862	1	11905	2	Y	180	181	0	17	1	89
							198	9									
01	14942	X	12203	-0-	-2739	-0-	1814	1	10187	2	Y	184	147	0	28	1	98
							202	9									
02	13496	X	11422	-0-	-2074	-0-	1557	1	9302	2	Y	512	335	0	59	1	216
							563	9									
03	13950	X	11828	-0-	-2122	-0-	1614	1	9522	2	Y	629	688	0	66	1	91
							692	9									
04	13500	X	12362	-0-	-1138	-0-	1648	1	10052	2	Y	602	460	0	45	1	188
							662	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36227	X	36227	-0-	-0-	-0-	2039 1005	1 9	33183	2	N	914	518 4	0 8	330	1	593
12	T. A.		36619	-0-	36619	36619	2054 1161	1 9	33404	2	N	1055	636	0	524	1	488
01	T. A.		36421	-0-	36421	73040	2148 1019	1 9	33254	2	N	926	542 1	0 8	368	1	503
02	T. A.		31524	-0-	31524	104564	1954 919	1 9	28651	2	N	835	514 1	0 8	400	1	423
03	137642	X	33078	-0-	-104564	-0-	1983 953	1 9	30142	2	N	866	434	0	393	1	462
04	36240	X	33791	-0-	-2449	-0-	2043 966	1 9	30782	2	N	878	344	0	566	1	430

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

11	12570	X	11414	-0-	-1156	-0-	640 359	1 9	10415	2	Y	326	288	0	24	1	214
12	12989	X	11228	-0-	-1761	-0-	626 419	1 9	10183	2	Y	381	353	0	23	1	219
01	12555	X	10996	-0-	-1559	-0-	642 411	1 9	9943	2	Y	374	341	0	27	1	225
02	10836	X	10092	-0-	-744	-0-	624 323	1 9	9145	2	Y	294	301	0	38	1	180
03	11997	X	10609	-0-	-1388	-0-	636 306	1 9	9667	2	Y	278	243	0	37	1	178
04	11400	X	10249	-0-	-1151	-0-	620 294	1 9	9335	2	Y	267	214	0	39	1	192

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

11	11880	X	10328	-0-	-1552	-0-	583 257	1 9	9488	2	Y	234	201	1			247
12	11873	X	10624	-0-	-1249	-0-	602 222	1 9	9800	2	Y	202	202	1			247
01	11408	X	10299	-0-	-1109	-0-	618 110	1 9	9571	2	Y	100	198	1			149
02	10024	X	9268	-0-	-756	-0-	585 110	1 9	8573	2	Y	100	202	1			47
03	10881	X	9848	-0-	-1033	-0-	601 110	1 9	9137	2	Y	100	15	1			132
04	10320	X	9618	-0-	-702	-0-	592 101	1 9	8925	2	Y	92	16	1			208

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	16456	-0-		-2744	-0-	932	1	15157	2	Y	334	393	1			85
								367	9									
12	19809	X	15948	-0-		-3861	-0-	904	1	14702	2	Y	311	203	1			193
								342	9									
01	19034	X	13771	-0-		-5263	-0-	812	1	12576	2	Y	348	395	1			146
								383	9									
02	16660	X	12516	-0-		-4144	-0-	777	1	11395	2	Y	313	206	1			253
								344	9									
03	17639	X	14339	-0-		-3300	-0-	861	1	13095	2	Y	348	395	1			206
								383	9									
04	16470	X	15405	-0-		-1065	-0-	934	1	14078	2	Y	357	390	1			173
								393	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13269	X	13269	-0-		-0-	-0-	1730	1	11154	2	Y	350	303	0	33	1	248
								385	9									
12	14123	X	14123	-0-		-0-	-0-	1828	1	11687	2	Y	553	521	0	24	1	256
								608	9									
01	13050	X	13050	-0-		-0-	-0-	1925	1	10813	2	Y	284	281	0	40	1	219
								312	9									
02	12310	X	12310	-0-		-0-	-0-	1698	1	10144	2	Y	425	302	0	58	1	284
								468	9									
03	13104	X	13104	-0-		-0-	-0-	1826	1	10775	2	Y	457	505	0	59	1	177
								503	9									
*04	14009	X	14009	-0-		-0-	-0-	1849	1	11279	2	Y	801	601	0	47	1	330
								881	9									

MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20686	X	20686	-0-		-0-	-0-	2716	1	17506	2	Y	422	410	0	49	1	211
								464	9									
12	20517	X	20517	-0-		-0-	-0-	2688	1	17181	2	Y	589	418	0	32	1	350
								648	9									
01	19349	X	19349	-0-		-0-	-0-	2864	1	16083	2	Y	365	282	0	50	1	383
								402	9									
02	17471	X	17471	-0-		-0-	-0-	2438	1	14570	2	Y	421	274	0	255	1	275
								463	9									
03	18529	X	18529	-0-		-0-	-0-	2592	1	15292	2	Y	586	590	0	77	1	194
								645	9									
*04	18718	X	18718	-0-		-0-	-0-	2558	1	15598	2	Y	511	385	0	48	1	272
								562	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23310	X	20392	-0-		-2918	-0-	1162	1	18908	2	Y	293	119	0	243	1	97
								322	9									
12	21321	X	21321	-0-		-0-	-0-	1219	1	19830	2	Y	247	90	0	51	1	203
								272	9									
01	21220	X	21220	-0-		-0-	-0-	1272	1	19696	2	Y	229	63	0	245	1	124
								252	9									
02	19187	X	19187	-0-		-0-	-0-	1208	1	17715	2	Y	240	79	0	82	1	203
								264	9									
03	20490	X	20490	-0-		-0-	-0-	1247	1	18950	2	Y	266	82	0	83	1	304
								293	9									
*04	19515	X	19515	-0-		-0-	-0-	1200	1	18092	2	Y	203	52	0	78	1	377
								223	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8234	X	8234	-0-	-0-	-0-	1055	1	6799	2	Y	345	302	0	27	1	155
							380	9									
12	10013	X	8644	-0-	-1369	-0-	1134	1	7250	2	Y	236	271	0	17	1	103
							260	9									
01	10013	X	8208	-0-	-1805	-0-	1216	1	6827	2	Y	150	132	0	28	1	93
							165	9									
02	9044	X	8452	-0-	-592	-0-	1142	1	6825	2	Y	441	284	0	53	1	196
							485	9					1	8			
03	9193	X	9193	-0-	-0-	-0-	1229	1	7249	2	Y	650	688	0	63	1	95
							715	9									
*04	8893	X	8893	-0-	-0-	-0-	1178	1	7186	2	Y	481	318	0	38	1	220
							529	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9178	X	9178	-0-	-0-	-0-	1194	1	7698	2	Y	260	222	0	28	1	116
							286	9									
12	10850	X	10119	-0-	-731	-0-	1303	1	8331	2	Y	441	408	0	20	1	129
							485	9									
01	10354	X	9503	-0-	-851	-0-	1368	1	7684	2	Y	410	358	0	38	1	143
							451	9									
02	9100	X	8286	-0-	-814	-0-	1119	1	6685	2	Y	438	340	0	58	1	183
							482	9									
03	10106	X	8937	-0-	-1169	-0-	1227	1	7237	2	Y	430	488	0	55	1	70
							473	9									
04	9780	X	8981	-0-	-799	-0-	1206	1	7354	2	Y	383	289	0	33	1	131
							421	9									

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9810	X	8880	-0-	-930	-0-	1181	1	7613	2	Y	78	56	0	23	1	121
							86	9									
12	9236	X	9236	-0-	-0-	-0-	1225	1	7832	2	Y	163	134	0	14	1	136
							179	9									
01	7717	X	7717	-0-	-0-	-0-	1113	1	6251	2	Y	321	249	0	27	1	181
							353	9									
02	7547	X	7547	-0-	-0-	-0-	1043	1	6231	2	Y	248	209	0	39	1	181
							273	9									
03	8198	X	8198	-0-	-0-	-0-	1137	1	6706	2	Y	323	341	0	40	1	123
							355	9									
*04	8119	X	8119	-0-	-0-	-0-	1108	1	6755	2	Y	233	128	0	22	1	206
							256	9									

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34683	X	34683	-0-	-0-	-0-	1915	1	31156	2	Y	1465	1304	0	46	1	593
							1612	9									
12	34512	X	34512	-0-	-0-	-0-	1942	1	31596	2	Y	885	884	0	43	1	551
							974	9									
01	35870	X	35870	-0-	-0-	-0-	2135	1	33060	2	Y	614	169	0	620	1	376
							675	9									
02	30276	X	30276	-0-	-0-	-0-	1896	1	27808	2	Y	520	250	0	261	1	385
							572	9									
03	32302	X	32302	-0-	-0-	-0-	1950	1	29644	2	Y	644	421	0	254	1	354
							708	9									
*04	32674	X	32674	-0-	-0-	-0-	1990	1	29990	2	Y	631	445	0	262	1	278
							694	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	318	-0-	-402	-0-	17	1	283	2	Y	16	17	1			295
							18	9									
12	341	N	209	-0-	-132	-0-	11	1	181	2	Y	15	15	1			295
							17	9									
01	496	N	29	-0-	-467	-0-	1	1	9	2	Y	17	16	1			296
							19	9									
02	308	N	-0-	-0-	-308	-0-					Y	-0-	5	1			291
03	217	N	-0-	-0-	-217	-0-					Y	-0-					291
*04	30	N	-0-	-0-	-30	-0-					Y	-0-					291

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21420	X	20562	-0-	-858	-0-	1166	1	18971	2	Y	386	395	1			92
							425	9									
12	21917	X	20694	-0-	-1223	-0-	1161	1	18887	2	Y	587	407	1			272
							646	9									
01	21514	X	20625	-0-	-889	-0-	1213	1	18777	2	Y	577	596	1			253
							635	9									
02	19432	X	17989	-0-	-1443	-0-	1116	1	16364	2	Y	463	606	1			110
							509	9									
03	21514	X	19227	-0-	-2287	-0-	1150	1	17476	2	Y	546	426	1			230
							601	9									
04	20550	X	18432	-0-	-2118	-0-	1115	1	16801	2	Y	469	425	1			274
							516	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	2653	-0-	-3227	-0-	147	1	2386	2	Y	109	28	0	18	1	202
							120	9									
12	5766	X	4297	-0-	-1469	-0-	244	1	3976	2	Y	70	3	0	204	1	65
							77	9									
01	5270	X	4595	-0-	-675	-0-	276	1	4268	2	Y	46	23	1			88
							51	9									
02	4620	X	3601	-0-	-1019	-0-	228	1	3339	2	Y	31	34	1			85
							34	9									
03	5136	X	5136	-0-	-0-	-0-	309	1	4703	2	Y	113	32	1			166
							124	9									
*04	5162	X	5162	-0-	-0-	-0-	319	1	4808	2	Y	32	35	1			163
							35	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9527	X	9527	-0-	-0-	-0-	542 173	1 9	8812	2	Y	157	190	1			73
12	9920	X	9515	-0-	-405	-0-	542 151	1 9	8822	2	Y	137	19	1			191
01	9920	X	9527	-0-	-393	-0-	570 131	1 9	8826	2	Y	119	208	1			102
02	8960	X	8522	-0-	-438	-0-	537 117	1 9	7868	2	Y	106	33	1			175
03	9858	X	9198	-0-	-660	-0-	559 147	1 9	8492	2	Y	134	200	1			109
04	9540	X	9111	-0-	-429	-0-	556 177	1 9	8378	2	Y	161	34	1			236

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22178	X	22178	-0-	-0-	-0-	1266 321	1 9	20591	2	Y	292	222	0	35	1	341
12	22047	X	22047	-0-	-0-	-0-	1256 364	1 9	20427	2	Y	331	263	0	37	1	372
01	21196	X	21196	-0-	-0-	-0-	1266 328	1 9	19602	2	Y	298	139	0	27	1	504
02	19409	X	19409	-0-	-0-	-0-	1220 293	1 9	17896	2	Y	266	21	0	380	1	369
03	21007	X	21007	-0-	-0-	-0-	1276 340	1 9	19391	2	Y	309	378	1			300
*04	19998	X	19998	-0-	-0-	-0-	1226 307	1 9	18465	2	Y	279	190	1			389

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18820	X	18820	-0-	-0-	-0-	1035	1	16835	2	Y	864	801	1	1	8	790
							950	9									
12	17860	X	17860	-0-	-0-	-0-	974	1	15843	2	Y	948	48	0	777	1	913
							1043	9									
01	13809	X	13809	-0-	-0-	-0-	811	1	12555	2	Y	403	206	0	424	1	686
							443	9									
02	11422	X	11422	-0-	-0-	-0-	691	1	10120	2	Y	555	182	0	436	1	623
							611	9									
03	12006	X	12006	-0-	-0-	-0-	708	1	10756	2	Y	493	154	0	240	1	722
							542	9									
*04	17150	X	17150	-0-	-0-	-0-	1000	1	15063	2	Y	988	49	0	823	1	838
							1087	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	11568	-0-	-1602	-0-	1055	1	10408	2	Y	95	87	0	18	1	127
							105	9									
12	13330	X	11754	-0-	-1576	-0-	1174	1	10356	2	Y	204	176	0	13	1	142
							224	9									
01	12865	X	11080	-0-	-1785	-0-	1118	1	9790	2	Y	156	137	0	21	1	140
							172	9									
02	11564	X	9818	-0-	-1746	-0-	1022	1	8713	2	Y	75	70	0	20	1	125
							83	9									
03	12710	X	10665	-0-	-2045	-0-	1037	1	9562	2	Y	60	58	0	21	1	106
							66	9									
04	11580	X	10794	-0-	-786	-0-	1121	1	9561	2	Y	102	70	0	13	1	125
							112	9									

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15900	X	14164	-0-	-1736	-0-	1165	1	12802	2	Y	179	201	1	3	8	69
							197	9									
12	16430	X	14043	-0-	-2387	-0-	1305	1	12554	2	Y	167	5	1	6	8	225
							184	9									
01	15624	X	13525	-0-	-2099	-0-	1204	1	12130	2	Y	174	188	1	2	8	209
							191	9									
02	14056	X	11827	-0-	-2229	-0-	1091	1	10601	2	Y	123	196	1	3	8	133
							135	9									
03	14849	X	13175	-0-	-1674	-0-	1111	1	11897	2	Y	152	197	1			88
							167	9									
04	14160	X	12446	-0-	-1714	-0-	1172	1	11127	2	Y	134	5	1			217
							147	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19800	X	19474	-0-	-326	-0-	1076	1	17508	2	Y	809	657	0	135	1	183
							890	9									
12	18719	X	18719	-0-	-0-	-0-	1036	1	16852	2	Y	755	644	0	120	1	174
							831	9									
01	18336	X	18336	-0-	-0-	-0-	1059	1	16389	2	Y	807	624	0	160	1	197
							888	9									
02	15902	X	15902	-0-	-0-	-0-	967	1	14178	2	Y	688	592	0	183	1	110
							757	9									
03	16658	X	16658	-0-	-0-	-0-	990	1	15044	2	Y	567	422	0	160	1	95
							624	9									
*04	16271	X	16271	-0-	-0-	-0-	976	1	14699	2	Y	542	370	0	145	1	122
							596	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	3467	-0-	-1693	-0-	452	1	2913	2	Y	93	67	0	22	1	105
							102	9									
12	5332	X	2972	-0-	-2360	-0-	389	1	2486	2	Y	88	80	0	12	1	101
							97	9									
01	4867	X	2082	-0-	-2785	-0-	301	1	1693	2	Y	80	59	0	19	1	103
							88	9									
02	3248	X	2478	-0-	-770	-0-	342	1	2045	2	Y	83	56	0	22	1	108
							91	9									
03	3596	X	2572	-0-	-1024	-0-	360	1	2123	2	Y	81	75	0	26	1	88
							89	9									
04	3480	X	2679	-0-	-801	-0-	370	1	2255	2	Y	49	29	0	13	1	95
							54	9									

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	6283	-0-	-497	-0-	740	1	4772	2	Y	701	656	0	23	1	264
							771	9									
12	6789	X	6585	-0-	-204	-0-	775	1	4957	2	Y	775	814	0	24	1	201
							853	9									
01	7037	X	5594	-0-	-1443	-0-	792	1	4447	2	Y	323	218	0	35	1	87
							355	9					184	8			
02	6356	X	5045	-0-	-1311	-0-	676	1	4039	2	Y	300	198	0	41	1	148
							330	9									
03	7037	X	5139	-0-	-1898	-0-	709	1	4181	2	Y	226	266	0	41	1	67
							249	9									
04	6360	X	5319	-0-	-1041	-0-	714	1	4356	2	Y	226	160	0	23	1	110
							249	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	7398	-0-	-642	-0-	405	1	6585	2	Y	371	404	0	23	1	226
							408	9									
12	8397	X	8397	-0-	-0-	-0-	470	1	7646	2	Y	255	233	0	23	1	225
							281	9									
01	8704	X	8704	-0-	-0-	-0-	511	1	7909	2	Y	258	228	0	28	1	227
							284	9									
02	7000	X	6786	-0-	-214	-0-	418	1	6135	2	Y	212	202	0	39	1	198
							233	9									
03	7824	X	7824	-0-	-0-	-0-	466	1	7081	2	Y	252	209	0	38	1	203
							277	9									
04	7500	X	7477	-0-	-23	-0-	448	1	6757	2	Y	247	173	0	41	1	236
							272	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15930	X	12203	-0-	-3727	-0-	1618	1	10433	2	Y	138	114	0	25	1	58
							152	9									
12	15593	X	11670	-0-	-3923	-0-	1522	1	9729	2	Y	381	325	0	18	1	96
							419	9									
01	15469	X	10348	-0-	-5121	-0-	1510	1	8480	2	Y	325	207	0	30	1	183
							358	9					1	8			
02	13608	X	10030	-0-	-3578	-0-	1385	1	8273	2	Y	338	239	0	45	1	237
							372	9									
03	13671	X	10604	-0-	-3067	-0-	1492	1	8804	2	Y	280	326	0	43	1	148
							308	9									
04	12210	X	10544	-0-	-1666	-0-	1441	1	8787	2	Y	287	206	0	25	1	204
							316	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18870	X	17950	-0-	-920	-0-	1012	1	16463	2	Y	432	366	0	57	1	142
							475	9									
12	20367	X	12789	-0-	-7578	-0-	726	1	11815	2	Y	225	218	0	28	1	121
							248	9									
01	20367	X	2587	-0-	-17780	-0-	154	1	2390	2	Y	39	30	0	5	1	125
							43	9									
02	18396	X	2857	-0-	-15539	-0-	181	1	2651	2	Y	23	1	8			147
							25	9									
03	19034	X	10147	-0-	-8887	-0-	617	1	9373	2	Y	143	1	0	186	1	103
							157	9									
04	17940	X	13481	-0-	-4459	-0-	821	1	12370	2	Y	264	176	1			191
							290	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15030	X	12435	-0-	-2595	-0-	707	1	11507	2	Y	201	201	1			170
							221	9									
12	15934	X	11135	-0-	-4799	-0-	631	1	10259	2	Y	223	206	1			187
							245	9									
01	15934	X	12550	-0-	-3384	-0-	747	1	11560	2	Y	221	216	1			192
							243	9									
02	12488	X	10638	-0-	-1850	-0-	666	1	9760	2	Y	193	38	1			347
							212	9									
03	13144	X	11831	-0-	-1313	-0-	718	1	10912	2	Y	183	420	1			110
							201	9									
04	12450	X	11315	-0-	-1135	-0-	692	1	10430	2	Y	175	40	1			245
							193	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2447	-0-	-343	-0-	133	1	2156	2	Y	144	125	0	14	1	124
							158	9									
12	2418	X	1815	-0-	-603	-0-	99	1	1610	2	Y	96	92	0	13	1	115
							106	9									
01	2652	X	2652	-0-	-0-	-0-	152	1	2354	2	Y	133	16	0	15	1	217
							146	9									
02	2296	N	1932	-0-	-364	-0-	116	1	1703	2	Y	103	23	0	208	1	89
							113	9									
03	1829	N	1734	-0-	-95	-0-	102	1	1557	2	Y	68	45	0	20	1	92
							75	9									
04	2580	N	1606	-0-	-974	-0-	96	1	1451	2	Y	54	29	0	25	1	92
							59	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20070	X	17935	-0-	-2135	-0-	1015	1	16507	2	Y	375	314	0	73	1	123
							413	9									
12	19933	X	17432	-0-	-2501	-0-	981	1	15960	2	Y	446	361	0	73	1	135
							491	9									
01	19251	X	15830	-0-	-3421	-0-	932	1	14433	2	Y	423	329	0	90	1	139
							465	9									
02	17192	X	13933	-0-	-3259	-0-	862	1	12636	2	Y	395	330	0	108	1	96
							435	9									
03	19034	X	15161	-0-	-3873	-0-	907	1	13782	2	Y	429	314	0	115	1	96
							472	9									
04	17940	X	14692	-0-	-3248	-0-	871	1	13128	2	Y	630	435	0	142	1	149
							693	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	9295	-0-	-2225	-0-	1225	1	7901	2	Y	154	111	0	34	1	63
							169	9									
12	11532	X	9734	-0-	-1798	-0-	1285	1	8216	2	Y	212	187	0	20	1	68
							233	9									
01	11222	X	8382	-0-	-2840	-0-	1259	1	7070	2	Y	48	35	0	29	1	35
							53	9					17	8			
02	9268	X	8333	-0-	-935	-0-	1187	1	7090	2	Y	51	20	0	25	1	39
							56	9					2	8			
03	10013	X	8696	-0-	-1317	-0-	1238	1	7303	2	Y	141	112	0	34	1	34
							155	9									
04	9420	X	8887	-0-	-533	-0-	1224	1	7463	2	Y	182	68	0	19	1	129
							200	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21330	X	19402	-0-	-1928	-0-	1102	1	17935	2	Y	332	372	0	25	1	133
							365	9									
12	20925	X	18690	-0-	-2235	-0-	1054	1	17138	2	Y	453	387	0	24	1	175
							498	9									
01	20925	X	18584	-0-	-2341	-0-	1093	1	16927	2	Y	513	471	0	28	1	189
							564	9									
02	18900	X	16720	-0-	-2180	-0-	1043	1	15289	2	Y	353	378	0	40	1	124
							388	9									
03	20057	X	17845	-0-	-2212	-0-	1073	1	16309	2	Y	421	376	0	39	1	130
							463	9									
04	19410	X	17163	-0-	-2247	-0-	1045	1	15744	2	Y	340	257	0	41	1	172
							374	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	4359	-0-	-981	-0-	166	1	2705	2	Y	1353	1044	0	195	1	824
							1488	9									
12	5270	X	4689	-0-	-581	-0-	174	1	2829	2	Y	1533	1299	0	203	1	855
							1686	9									
01	5270	X	3949	-0-	-1321	-0-	123	1	1908	2	Y	1744	1376	0	303	1	920
							1918	9									
02	4760	X	3834	-0-	-926	-0-	121	1	1778	2	Y	1759	1530	0	390	1	759
							1935	9									
*03	12485	X	12485	-0-	-0-	-0-	630	1	9575	2	Y	2073	1506	0	646	1	671
							2280	9					9	8			
*04	9187	X	9187	-0-	-0-	-0-	454	1	6829	2	Y	1731	1196	0	369	1	831
							1904	9					6	8			

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37860	X	30552	-0-	-7308	-0-	1721	1	27995	2	Y	760	820	0	41	1	145
							836	9									
12	T. A.		30590	-0-	30590	30590	1729	1	28132	2	Y	663	600	0	38	1	170
							729	9									
01	T. A.		29929	-0-	29929	60519	1775	1	27485	2	Y	608	571	0	44	1	163
							669	9									
02	T. A.		27135	-0-	27135	87654	1690	1	24777	2	Y	607	601	0	64	1	105
							668	9									
03	116639	X	28985	-0-	-87654	-0-	1745	1	26527	2	Y	648	582	0	63	1	108
							713	9									
*04	27979	X	27979	-0-	-0-	-0-	1691	1	25484	2	Y	731	544	0	67	1	228
							804	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0-	-0-	158	2	7	9	N	6					163
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					163
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					163
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					163
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					163
04	150	N	-0-	-0-	-150	-0-					N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13686	X	13686	-0-	-0-	-0-	1817	1	11716	2	Y	139	31	0	231	1	100
							153	9					7	8			
12	13950	X	13406	-0-	-544	-0-	1798	1	11494	2	Y	104	33	0	23	1	139
							114	9					9	8			
01	13950	X	11783	-0-	-2167	-0-	1760	1	9882	2	Y	128	34	0	35	1	192
							141	9					6	8			
02	12768	X	11619	-0-	-1149	-0-	1655	1	9891	2	Y	66	20	0	37	1	194
							73	9					7	8			
03	14136	X	12894	-0-	-1242	-0-	1849	1	10907	2	Y	125	42	0	240	1	37
							138	9									
04	13680	X	13004	-0-	-676	-0-	1813	1	11057	2	Y	122	29	0	29	1	101
							134	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17790	X	15587	-0-	-2203	-0-	878	1	14282	2	Y	388	394	1			137
							427	9									
12	17918	X	15048	-0-	-2870	-0-	843	1	13707	2	Y	453	396	1			194
							498	9									
01	17515	X	14741	-0-	-2774	-0-	867	1	13415	2	Y	417	393	1			218
							459	9									
02	15176	X	12991	-0-	-2185	-0-	803	1	11777	2	Y	374	395	1			197
							411	9									
03	16740	X	13878	-0-	-2862	-0-	831	1	12628	2	Y	381	390	1			188
							419	9									
04	15600	X	9741	-0-	-5859	-0-	590	1	8889	2	Y	238	208	1			218
							262	9									

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

11	18840	X	15166	-0-	-3674	-0-	1945	1	12536	2	N	623	604	0	30	1	237
							685	9									
12	18352	X	15030	-0-	-3322	-0-	1941	1	12406	2	N	621	662	0	26	1	170
							683	9									
01	18197	X	13914	-0-	-4283	-0-	1993	1	11191	2	N	664	577	0	47	1	210
							730	9									
02	15540	X	12239	-0-	-3301	-0-	1679	1	10030	2	N	482	423	0	66	1	203
							530	9									
03	16616	X	12659	-0-	-3957	-0-	1748	1	10315	2	N	542	602	0	60	1	83
							596	9									
04	15180	X	12690	-0-	-2490	-0-	1704	1	10392	2	N	540	405	0	39	1	179
							594	9									

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

11	25080	X	19583	-0-	-5497	-0-	1498	1	16567	2	N	1380	1359	0	13	1	569
							1518	9									
12	23374	X	18468	-0-	-4906	-0-	1952	1	16213	2	N	275	625	0	22	1	197
							303	9									
01	22847	X	18423	-0-	-4424	-0-	1735	1	16486	2	N	184	169	0	24	1	188
							202	9									
02	19432	X	14785	-0-	-4647	-0-	1382	1	13201	2	N	184	142	0	29	1	201
							202	9									
03	20429	X	16076	-0-	-4353	-0-	1356	1	14446	2	N	249	261	0	31	1	158
							274	9									
04	19590	X	15059	-0-	-4531	-0-	1422	1	13358	2	N	254	194	0	22	1	196
							279	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28683	X	28683	-0-	-0-	-0-	3665	1	23629	2	N	1263	1211	0	41	1	467
							1389	9									
12	34193	X	29242	-0-	-4951	-0-	3718	1	23769	2	N	1595	1626	0	46	1	390
							1755	9									
01	34193	X	27008	-0-	-7185	-0-	3754	1	21078	2	N	1978	1707	0	103	1	558
							2176	9									
02	28756	X	22589	-0-	-6167	-0-	2993	1	17885	2	N	1555	1358	0	171	1	584
							1711	9									
03	31496	X	22807	-0-	-8689	-0-	3082	1	18185	2	N	1400	1689	0	127	1	168
							1540	9									
04	28680	X	22650	-0-	-6030	-0-	2968	1	18103	2	N	1435	850	0	265	1	488
							1579	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6191	-0-	-889	-0-	805	1	5191	2	Y	177	174	0	19	1	201
							195	9									
12	7037	X	6113	-0-	-924	-0-	791	1	5054	2	Y	244	233	0	14	1	198
							268	9									
01	7037	X	6304	-0-	-733	-0-	913	1	5126	2	Y	241	206	0	24	1	209
							265	9									
02	6020	X	5181	-0-	-839	-0-	707	1	4224	2	Y	227	181	0	33	1	222
							250	9									
03	6603	X	5568	-0-	-1035	-0-	774	1	4567	2	Y	206	234	0	31	1	163
							227	9									
04	6180	X	5329	-0-	-851	-0-	740	1	4515	2	Y	67	49	0	15	1	166
							74	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7557	-0-	-1053	-0-	1007	1	6491	2	Y	54	217	1	5	8	99
							59	9									
12	8897	X	7702	-0-	-1195	-0-	1030	1	6583	2	Y	81	14	1	12	8	154
							89	9									
01	8866	X	6684	-0-	-2182	-0-	1004	1	5639	2	Y	37	9	0	23	1	158
							41	9					1	8			
02	8008	X	5735	-0-	-2273	-0-	803	1	4800	2	Y	120	63	0	31	1	184
							132	9									
03	8401	X	6433	-0-	-1968	-0-	918	1	5419	2	Y	87	81	0	36	1	154
							96	9									
04	7560	X	7416	-0-	-144	-0-	1032	1	6294	2	Y	82	46	0	18	1	172
							90	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33000	X	31356	-0-	-1644	-0-	2520	1	28330	2	Y	460	445	0	22	1	209
							506	9									
12	41478	X	31314	-0-	-10164	-0-	2833	1	27835	2	Y	587	591	0	21	1	184
							646	9									
01	38130	X	30266	-0-	-7864	-0-	2881	1	26824	2	Y	510	462	0	38	1	194
							561	9									
02	33879	X	33879	-0-	-0-	-0-	3083	1	30383	2	Y	375	326	0	52	1	191
							413	9									
03	35988	X	35988	-0-	-0-	-0-	3031	1	32634	2	Y	294	344	0	44	1	97
							323	9									
*04	34838	X	34838	-0-	-0-	-0-	3263	1	31162	2	Y	375	264	0	28	1	180
							413	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25050	X	19677	-0-	-5373	-0-	2564	1	16529	2	N	531	523	0	31	1	364
							584	9									
12	24800	X	20610	-0-	-4190	-0-	2693	1	17214	2	N	639	648	0	26	1	329
							703	9									
01	24490	X	18584	-0-	-5906	-0-	2696	1	15141	2	N	679	590	0	49	1	369
							747	9									
02	20300	X	16331	-0-	-3969	-0-	2246	1	13417	2	N	607	502	0	74	1	400
							668	9									
03	21824	X	17652	-0-	-4172	-0-	2477	1	14617	2	N	507	609	0	61	1	237
							558	9									
04	19950	X	17246	-0-	-2704	-0-	2375	1	14483	2	N	353	243	0	32	1	315
							388	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72300	X	42557	-0-	-29743	-0-	2383	1	38762	2	N	1284	1490	0	40	1	262
							1412	9									
12	64418	X	40687	-0-	-23731	-0-	2267	1	36870	2	N	1409	1230	0	35	1	406
							1550	9									
01	57505	X	36644	-0-	-20861	-0-	2160	1	33435	2	N	954	991	0	37	1	332
							1049	9									
02	48132	X	30524	-0-	-17608	-0-	1881	1	27583	2	N	964	1003	0	49	1	244
							1060	9									
03	48391	X	30358	-0-	-18033	-0-	1799	1	27342	2	N	1106	1058	0	43	1	249
							1217	9									
04	42570	X	27548	-0-	-15022	-0-	1645	1	24793	2	N	1009	810	0	43	1	405
							1110	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12292	X	12292	-0-	-0-	-0-		667	1	10853	2	N	702	738	1			190
								772	9									
12	12555	X	11885	-0-	-670	-0-		641	1	10432	2	N	738	767	1			161
								812	9									
01	12555	X	11409	-0-	-1146	-0-		650	1	10064	2	N	632	27	0	564	1	202
								695	9									
02	11480	X	7764	-0-	-3716	-0-		458	1	6714	2	N	538	475	0	13	1	252
								592	9									
03	12710	X	8649	-0-	-4061	-0-		493	1	7496	2	N	600	586	0	174	1	92
								660	9									
04	12300	X	7855	-0-	-4445	-0-		452	1	6807	2	N	542	443	0	12	1	179
								596	9									

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32940	X	15938	-0-	-17002	-0-		902	1	14672	2	N	331	381	0	26	1	88
								364	9									
12	26443	X	14803	-0-	-11640	-0-		832	1	13538	2	N	394	339	0	24	1	119
								433	9									
01	22692	X	13610	-0-	-9082	-0-		796	1	12329	2	N	441	403	0	27	1	130
								485	9									
02	18564	X	11263	-0-	-7301	-0-		703	1	10310	2	N	227	255	0	36	1	66
								250	9									
03	18476	X	11597	-0-	-6879	-0-		701	1	10651	2	N	223	187	0	35	1	67
								245	9									
04	15930	X	10545	-0-	-5385	-0-		643	1	9693	2	N	190	133	0	36	1	88
								209	9									

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17700	X	17427	-0-	-273	-0-		339	1	16908	2	N	164	179	1			64
								180	9									
12	19224	X	19224	-0-	-0-	-0-		330	1	18894	2	N	-0-					64
01	18972	X	15073	-0-	-3899	-0-		14772	2	301	9	N	274	181	1			157
02	17136	X	11516	-0-	-5620	-0-		11516	2			N	-0-					157
03	18972	X	12653	-0-	-6319	-0-		280	1	12235	2	N	125	177	1			105
								138	9									
04	18360	X	13300	-0-	-5060	-0-		357	1	12825	2	N	107	153	1			59
								118	9									

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	7723	-0-	-527	-0-		60	1	7412	2	N	228	186	1			209
								251	9									
12	8649	X	7356	-0-	-1293	-0-		52	1	7104	2	N	182	194	1			197
								200	9									
01	8370	X	7690	-0-	-680	-0-		62	1	7360	2	N	244	369	1			72
								268	9									
02	7252	X	6571	-0-	-681	-0-		56	1	6353	2	N	147					219
								162	9									
03	8029	X	7521	-0-	-508	-0-		62	1	7230	2	N	208	188	1			239
								229	9									
04	7710	X	7084	-0-	-626	-0-		60	1	6828	2	N	178	188	1			229
								196	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3783	X	3783	-0-	-0-	-0-	3686	2	97	9	N	88	177	1			177
12	3201	X	3201	-0-	-0-	-0-	3102	2	99	9	N	90					267
01	5095	X	5095	-0-	-0-	-0-	149	1	4926	2	N	18	169	1			116
							20	9									
02	4772	X	4772	-0-	-0-	-0-	134	1	4518	2	N	109	181	1			44
							120	9									
03	4521	X	4521	-0-	-0-	-0-	149	1	4239	2	N	121					165
							133	9									
*04	4141	X	4141	-0-	-0-	-0-	144	1	3869	2	N	116	182	1			99
							128	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400	X	12076	-0-	-2324	-0-	302	1	11150	3	Y	567	599	1			159
							624	9									
12	14880	X	12653	-0-	-2227	-0-	302	1	11767	3	Y	531	596	1			94
							584	9									
01	14880	X	9590	-0-	-5290	-0-	8819	2	771	9	Y	701	725	1			70
02	12538	X	12538	-0-	-0-	-0-	12043	2	495	9	Y	450	440	1			80
03	14913	X	14913	-0-	-0-	-0-	14404	2	509	9	Y	463	437	1			106
*04	14128	X	14128	-0-	-0-	-0-	13576	2	552	9	Y	502	446	1			162

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5248	-0-	-1922	-0-	355	1	4494	3	Y	351	352	1			73
							13	4	386	9							
12	6634	X	4218	-0-	-2416	-0-	350	1	3590	3	Y	242	229	1			86
							12	4	266	9							
01	6634	X	5629	-0-	-1005	-0-	67	1	5099	2	Y	421	476	1			31
							463	9									
02	8406	X	8406	-0-	-0-	-0-	67	1	7790	2	Y	499	501	1			29
							549	9									
03	8576	X	8576	-0-	-0-	-0-	74	1	8043	2	Y	417	416	1			30
							459	9									
*04	6905	X	6905	-0-	-0-	-0-	72	1	6397	2	Y	396	365	1			61
							436	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20370	X	15939	-0-	-4431	-0-	450	1	12388	3	Y	2785	2647	1			577
							37	4	3064	9							
12	19406	X	14701	-0-	-4705	-0-	455	1	11384	3	Y	2567	2229	1			915
							38	4	2824	9							
01	27134	X	27134	-0-	-0-	-0-	137	1	25079	2	Y	1744	2518	1			141
							1918	9									
02	24442	X	24442	-0-	-0-	-0-	134	1	21808	2	Y	2273	2284	1			130
							2500	9									
03	30152	X	30152	-0-	-0-	-0-	74	1	27564	2	Y	2285	2252	1			163
							2514	9									
*04	32571	X	32571	-0-	-0-	-0-	72	1	30180	2	Y	2108	1947	1			324
							2319	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	690	-0-	-240	-0-	686	2	4	9	N	4					215
12	992	N	650	-0-	-342	-0-	647	2	3	9	N	3					218
01	930	N	725	-0-	-205	-0-	722	2	3	9	N	3					221
02	644	N	622	-0-	-22	-0-	620	2	2	9	N	2					223
03	651	N	640	-0-	-11	-0-	638	2	2	9	N	2					225
*04	789	N	789	-0-	-0-	-0-	787	2	2	9	N	2					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	321	-0-	-369	-0-	318	2	3	9	N	3					115
12	961	N	337	-0-	-624	-0-	334	2	3	9	N	3					118
01	837	N	536	-0-	-301	-0-	533	2	3	9	N	3					121
02	543	N	543	-0-	-0-	-0-	539	2	4	9	N	4					125
03	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					128
*04	575	N	575	-0-	-0-	-0-	573	2	2	9	N	2					130

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1336	-0-	-254	-0-	1333	2	3	9	N	3					403
12	1457	N	1146	-0-	-311	-0-	1133	2	13	9	N	12					415
01	1240	N	1195	-0-	-45	-0-	1184	2	11	9	N	10					425
02	1260	N	942	-0-	-318	-0-	936	2	6	9	N	5					430
03	1147	N	761	-0-	-386	-0-	758	2	3	9	N	3					433
*04	888	N	888	-0-	-0-	-0-	885	2	3	9	N	3					436

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					109
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					109
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1298	N	1298	-0-	-0-	-0-	1292	2	6	9	N	5					279
12	1736	N	412	-0-	-1324	-0-	411	2	1	9	N	1					280
01	1519	N	772	-0-	-747	-0-	769	2	3	9	N	3					283
02	1204	N	551	-0-	-653	-0-	548	2	3	9	N	3					286
03	750	N	750	-0-	-0-	-0-	744	2	6	9	N	5					291
*04	339	N	339	-0-	-0-	-0-	336	2	3	9	N	3					294

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1740	-0-	-90	-0-	1734	2	6	9	N	5					183
12	2077	N	371	-0-	-1706	-0-	369	2	2	9	N	2					185
01	2015	N	-0-	-0-	-2015	-0-					N	-0-					185
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					185
03	372	N	-0-	-0-	-372	-0-					N	-0-					185
04	0	N	-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	669	-0-	-141	-0-	666	2	3	9	N	3					113
12	837	N	487	-0-	-350	-0-	484	2	3	9	N	3					116
01	775	N	554	-0-	-221	-0-	548	2	6	9	N	5					121
02	616	N	573	-0-	-43	-0-	567	2	6	9	N	5					126
03	622	N	622	-0-	-0-	-0-	616	2	6	9	N	5					131
*04	586	N	586	-0-	-0-	-0-	584	2	2	9	N	2					133

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

11	1440	N	276	-0-	-1164	-0-	272	2	4	9	N	4	194	1			167
12	1798	N	1576	-0-	-222	-0-	1565	2	11	9	N	10					177
01	1924	N	1924	-0-	-0-	-0-	1915	2	9	9	N	8					185
02	1689	N	1689	-0-	-0-	-0-	1681	2	8	9	N	7					192
03	1581	N	22	-0-	-1559	-0-	22	2			N	-0-					192
*04	2031	N	2031	-0-	-0-	-0-	2021	2	10	9	N	9					201

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

11	3141	X	3141	-0-	-0-	-0-	3078	2	63	9	N	57					183
12	3431	X	3431	-0-	-0-	-0-	3171	2	260	9	N	236					419
01	3101	X	3101	-0-	-0-	-0-	3020	2	81	9	N	74	194	1			299
02	2778	X	2778	-0-	-0-	-0-	2727	2	51	9	N	46					345
03	3113	X	3113	-0-	-0-	-0-	3055	2	58	9	N	53					398
04	2490	X	NO RPT	-0-	-2490	-0-					N	NO RPT					398

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

11	0	N	-0-	-0-	-0-	-0-					N	-0-					211
12	2294	N	-0-	-0-	-2294	-0-					N	-0-					211
01	0	N	-0-	-0-	-0-	-0-					N	-0-					211
02	0	N	-0-	-0-	-0-	-0-					N	-0-					211
03	0	N	-0-	-0-	-0-	-0-					N	-0-					211
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	1643	N	-0-	-0-	-1643	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	1701	N	1701	-0-	-0-	-0-	1656	2	45	9	N	41					104
03	1971	N	1971	-0-	-0-	-0-	1902	2	69	9	N	63					167
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	-0-	-0-	-2580	-0-					N	-0-					320
12	2666	X	-0-	-0-	-2666	-0-					N	-0-					320
01	2666	X	-0-	-0-	-2666	-0-					N	-0-					320
02	3294	X	3294	-0-	-0-	-0-	3232	2	62	9	N	56					376
03	3736	X	3736	-0-	-0-	-0-	3671	2	65	9	N	59					435
04	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					435

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1285	N	1285	-0-	-0-	-0-	1263	2	22	9	N	20					97
12	1116	N	1087	-0-	-29	-0-	960	2	127	9	N	115					212
01	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					212
02	1206	N	1206	-0-	-0-	-0-	1176	2	30	9	N	27					239
03	1066	N	1066	-0-	-0-	-0-	1046	2	20	9	N	18					257
04	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					257

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	2500	-0-	-0-	-0-	2448	2	52	9	N	47					318
12	2541	N	2541	-0-	-0-	-0-	2413	2	128	9	N	116					434
01	2537	N	2537	-0-	-0-	-0-	2464	2	73	9	N	66					500
02	1783	N	1783	-0-	-0-	-0-	1750	2	33	9	N	30	192	1			338
03	2160	N	2160	-0-	-0-	-0-	2113	2	47	9	N	43					381
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					381

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1603	N	1603	-0-	-0-	-0-	1570	2	33	9	N	30					177
12	1333	N	1243	-0-	-90	-0-	1010	2	233	9	N	212					389
01	0	N	-0-	-0-	-0-	-0-					N	-0-					389
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					389
03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					389
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	330					N	-0-			136
12	14B2	EXT	-0-	-0-	-0-	330					N	-0-			136
01	14B2	EXT	-0-	-0-	-0-	330					N	-0-			136
02	14B2	EXT	-0-	-0-	-0-	330					N	-0-			136
03	14B2	EXT	-0-	-0-	-0-	330					N	-0-			136
04	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT			136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2636	N	2636	-0-	-0-	-0-	2575	2	61	9	N	55			167
12	2760	N	2760	-0-	-0-	-0-	2519	2	241	9	N	219			386
01	2230	N	2230	-0-	-0-	-0-	2169	2	61	9	N	55			441
02	2052	N	2052	-0-	-0-	-0-	2007	2	45	9	N	41			482
03	2362	N	2362	-0-	-0-	-0-	2312	2	50	9	N	45			527
04	1950	N	NO RPT	-0-	-1950	-0-					N	NO RPT			527

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2010	N	2010	-0-	-0-	-0-	1974	2	36	9	N	33			172
12	1860	N	1529	-0-	-331	-0-	1352	2	177	9	N	161			333
01	2539	N	2539	-0-	-0-	-0-	2498	2	41	9	N	37			370
02	1943	N	1943	-0-	-0-	-0-	1904	2	39	9	N	35			405
03	1916	N	1916	-0-	-0-	-0-	1885	2	31	9	N	28			433
04	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			433

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			47
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			94
12	T. A.		81	-0-	81	81	17	2	64	9	N	58			152
01	14B2	EXT	20	-0-	20	101	20	2			N	-0-			152
02	14B2	EXT	-0-	-0-	-0-	101					N	-0-			152
03	14B2	EXT	508	-0-	508	609	473	2	35	9	N	32			184
04	0	X	NO RPT	-0-	-0-	609					N	NO RPT			184

ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	507	N	507	-0-	-0-	-0-	490	2	17	9	N	15			311
12	873	N	873	-0-	-0-	-0-	796	2	77	9	N	70			381
01	499	N	499	-0-	-0-	-0-	488	2	11	9	N	10			391
02	480	N	480	-0-	-0-	-0-	411	2	69	9	N	63			454
03	403	N	403	-0-	-0-	-0-	395	2	8	9	N	7			461
04	480	N	NO RPT	-0-	-480	-0-					N	NO RPT			461

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-			87
12	1209	N	1192	-0-	-17	-0-	1190	2	2	9	N	2			89
01	1287	N	1287	-0-	-0-	-0-	1254	2	33	9	N	30			119
02	1480	N	1480	-0-	-0-	-0-	1425	2	55	9	N	50			169
03	1496	N	1496	-0-	-0-	-0-	1477	2	19	9	N	17			186
04	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT			186

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

11	1860	N	1860	-0-	-0-	-0-	1799	2	61	9	N	55					183
12	2152	N	2152	-0-	-0-	-0-	1869	2	283	9	N	257					440
01	2726	N	2726	-0-	-0-	-0-	2669	2	57	9	N	52					492
02	1644	N	1644	-0-	-0-	-0-	1582	2	62	9	N	56					548
03	1915	N	1915	-0-	-0-	-0-	1832	2	83	9	N	75	180	1			443
04	2430	N	NO RPT	-0-	-2430	-0-					N	NO RPT					443

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

11	14B2	EXT	2212	-0-	2212	3027	2154	2	58	9	N	53					95
12	14B2	EXT	1736	-0-	1736	4763	1553	2	183	9	N	166					261
01	14B2	EXT	1596	-0-	1596	6359	1565	2	31	9	N	28					289
02	14B2	EXT	1380	-0-	1380	7739	1344	2	36	9	N	33					322
03	14B2	EXT	1446	-0-	1446	9185	1418	2	28	9	N	25	191	1			156
04	0	X	NO RPT	-0-	-0-	9185					N	NO RPT					156

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	2302	N	2302	-0-	-0-	-0-	2285	2	17	9	N	15					18
03	927	N	927	-0-	-0-	-0-	902	2	25	9	N	23					41
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

11	2023	N	2023	-0-	-0-	-0-	2009	2	14	9	N	13					98
12	2696	N	2696	-0-	-0-	-0-	2569	2	127	9	N	115					213
01	2253	N	2253	-0-	-0-	-0-	2242	2	11	9	N	10					223
02	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					223
03	2121	N	2121	-0-	-0-	-0-	2121	2			N	-0-					223
04	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					223

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

11	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					20
12	1302	N	956	-0-	-346	-0-	942	2	14	9	N	13					33
01	867	N	867	-0-	-0-	-0-	861	2	6	9	N	5					38
02	816	N	816	-0-	-0-	-0-	810	2	6	9	N	5					43
03	1070	N	1070	-0-	-0-	-0-	1057	2	13	9	N	12					55
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1537	N	1537	-0-	-0-	-0-	1498	2	39	9	N	35					231
12	1615	N	1615	-0-	-0-	-0-	1543	2	72	9	N	65					296
01	1557	N	1557	-0-	-0-	-0-	1515	2	42	9	N	38					334
02	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					349
03	1544	N	1544	-0-	-0-	-0-	1500	2	44	9	N	40					389
04	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					389

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2520	-0-	-0-	-0-	2470	2	50	9	N	45					292
12	2748	N	2748	-0-	-0-	-0-	2580	2	168	9	N	153					445
01	2898	N	2898	-0-	-0-	-0-	2848	2	50	9	N	45					490
02	2347	N	2347	-0-	-0-	-0-	2305	2	42	9	N	38	192	1			336
03	2548	N	2548	-0-	-0-	-0-	2495	2	53	9	N	48					384
04	2280	N	NO RPT	-0-	-2280	-0-					N	NO RPT					384

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0-	-0-	107	2	2	9	N	2					129
12	806	N	175	-0-	-631	-0-	37	2	138	9	N	125					254
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					254
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					254
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					254
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					254

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	612	N	612	-0-	-0-	-0-	601	2	11	9	N	10					79
12	868	N	774	-0-	-94	-0-	666	2	108	9	N	98					177
01	789	N	789	-0-	-0-	-0-	772	2	17	9	N	15					192
02	340	N	340	-0-	-0-	-0-	337	2	3	9	N	3					195
03	223	N	223	-0-	-0-	-0-	221	2	2	9	N	2					197
04	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1475	N	1475	-0-	-0-	-0-	1444	2	31	9	N	28					135
12	1646	N	1646	-0-	-0-	-0-	1467	2	179	9	N	163					298
01	1491	N	1491	-0-	-0-	-0-	1461	2	30	9	N	27					325
02	1309	N	1309	-0-	-0-	-0-	1284	2	25	9	N	23					348
03	1502	N	1502	-0-	-0-	-0-	1466	2	36	9	N	33					381
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					381

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1647	N	1647	-0-	-0-	-0-	1616	2	31	9	N	28					269
12	1742	N	1742	-0-	-0-	-0-	1625	2	117	9	N	106					375
01	1731	N	1731	-0-	-0-	-0-	1695	2	36	9	N	33					408
02	1523	N	1523	-0-	-0-	-0-	1488	2	35	9	N	32					440
03	1775	N	1775	-0-	-0-	-0-	1739	2	36	9	N	33					473
04	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					473

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1796	N	1796	-0-	-0-	-0-	1636	2	160	9	N	145					269
12	1767	N	1731	-0-	-36	-0-	1632	2	99	9	N	90					359
01	1675	N	1675	-0-	-0-	-0-	1639	2	36	9	N	33					392
02	1404	N	1404	-0-	-0-	-0-	1382	2	22	9	N	20	59	1			353
03	1722	N	1722	-0-	-0-	-0-	1689	2	33	9	N	30					383
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					383

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2493	N	2493	-0-	-0-	-0-	2416	2	77	9	N	70					253
12	2576	N	2576	-0-	-0-	-0-	2410	2	166	9	N	151					404
01	2571	N	2571	-0-	-0-	-0-	2454	2	117	9	N	106					510
02	2262	N	2262	-0-	-0-	-0-	2161	2	101	9	N	92	193	1			409
03	2716	N	2716	-0-	-0-	-0-	2577	2	139	9	N	126	177	1			358
04	2490	N	NO RPT	-0-	-2490	-0-					N	NO RPT					358

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	861	N	861	-0-	-0-	-0-	833	2	28	9	N	25					147
12	1105	N	1105	-0-	-0-	-0-	904	2	201	9	N	183					330
01	861	N	861	-0-	-0-	-0-	847	2	14	9	N	13					343
02	629	N	629	-0-	-0-	-0-	610	2	19	9	N	17					360
03	656	N	656	-0-	-0-	-0-	643	2	13	9	N	12					372
04	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					372

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

11	T. A.		1874	-0-	1874	8056	1833	2	41	9	N	37					221
12	3100	N	1781	-0-	-1319	6737	1709	2	72	9	N	65					286
01	3100	N	2059	-0-	-1041	5696	2015	2	44	9	N	40					326
02	2800	N	1018	-0-	-1782	3914	976	2	42	9	N	38					364
03	3100	N	1351	-0-	-1749	2165	1309	2	42	9	N	38					402
04	1530	N	NO RPT	-0-	-1530	635					N	NO RPT					402

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

11	14B2 EXT		277	-0-	277	277	277	2			N	-0-					32
12	14B2 EXT		198	-0-	198	475	192	2	6	9	N	5					37
01	14B2 EXT		235	-0-	235	710	235	2			N	-0-					37
02	14B2 EXT		138	-0-	138	848	125	2	13	9	N	12					49
03	14B2 EXT		260	-0-	260	1108	257	2	3	9	N	3					52
04	0	X	NO RPT	-0-	-0-	1108					N	NO RPT					52

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

11	1410	N	1410	-0-	-0-	-0-	1402	2	8	9	N	7					93
12	1471	N	1471	-0-	-0-	-0-	1332	2	139	9	N	126					219
01	1534	N	1534	-0-	-0-	-0-	1490	2	44	9	N	40					259
02	1284	N	1284	-0-	-0-	-0-	1245	2	39	9	N	35					294
03	1498	N	1498	-0-	-0-	-0-	1450	2	48	9	N	44	191	1			147
04	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					147

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	4147	-0-	4147	4147	4004	2	143	9	N	130					172
12	14B2 EXT	1685	-0-	1685	5832	1459	2	226	9	N	205	140	1			237
01	14B2 EXT	1148	-0-	1148	6980	1112	2	36	9	N	33					270
02	14B2 EXT	758	-0-	758	7738	744	2	14	9	N	13					283
03	14B2 EXT	953	-0-	953	8691	909	2	44	9	N	40					323
04	0 X	NO RPT	-0-	-0-	8691					N	NO RPT					323

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4404	X	4404	-0-	-0-	-0-	4404	2			N	-0-					40
12	4705	X	4705	-0-	-0-	-0-	4692	2	13	9	N	12					52
01	4027	X	4027	-0-	-0-	-0-	4027	2			N	-0-					52
02	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					52
03	3376	X	3376	-0-	-0-	-0-	3376	2			N	-0-					52
04	2070	X	NO RPT	-0-	-2070	-0-					N	NO RPT					52

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	8					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1498	N	1498	-0-	-0-	-0-	1495	2	3	9	N	3					85
12	1581	N	1333	-0-	-248	-0-	1245	2	88	9	N	80					165
01	1724	N	1724	-0-	-0-	-0-	1723	2	1	9	N	1					166
02	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					166
03	1597	N	1597	-0-	-0-	-0-	1594	2	3	9	N	3					169
04	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					169

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	305	2			N	-0-					21
12	341	N	250	-0-	-91	-0-	242	2	8	9	N	7					28
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		423	-0-	423	423	420	2	3	9	N	3					9
03	14B2 EXT		426	-0-	426	849	423	2	3	9	N	3					12
04	14B2 EXT		373	-0-	373	1222	371	2	2	9	N	2					14

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3146	-0-	3146	6261	3079	2	67	9	N	61					128
12	14B2 EXT		2330	-0-	2330	8591	2177	2	153	9	N	139					267
01	14B2 EXT		2133	-0-	2133	10724	2094	2	39	9	N	35					302
02	14B2 EXT		1829	-0-	1829	12553	1794	2	35	9	N	32					334
03	14B2 EXT		2088	-0-	2088	14641	2042	2	46	9	N	42					376
04	0	X	NO RPT	-0-	-0-	14641					N	NO RPT					376

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1781	-0-	-1219	400	1725	2	56	9	N	51					281
12	2516	X	2116	-0-	-400	-0-	1750	2	366	9	N	333					614
01	1595	X	1595	-0-	-0-	-0-	1529	2	66	9	N	60					674
02	1288	X	1131	-0-	-157	-0-	1111	2	20	9	N	18					692
03	1660	X	1660	-0-	-0-	-0-	1610	2	50	9	N	45					737
04	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					737

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		199	-0-	199	353	199	2			N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	353					N	15					129
01	14B2 EXT		187	-0-	187	540	179	2	8	9	N	7					136
02	14B2 EXT		-0-	-0-	-0-	540					N	-0-					136
03	14B2 EXT		64	-0-	64	604	64	2			N	-0-					136
04	0	X	NO RPT	-0-	-0-	604					N	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	12	-0-	12	5080	12	2			N	-0-					57
12		14B2 EXT	78	-0-	78	5158	54	2	24	9	N	22					79
01		14B2 EXT	72	-0-	72	5230	72	2			N	-0-					79
02		14B2 EXT	66	-0-	66	5296	66	2			N	-0-					79
03		14B2 EXT	-0-	-0-	-0-	5296					N	-0-					79
04		14B2 EXT	NO RPT	-0-	-0-	5296					N	NO RPT					79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	N	2740	-0-	-0-	-0-	2706	2	34	9	N	31					236
12	2449	N	2406	-0-	-43	-0-	2304	2	102	9	N	93					329
01	2935	N	2935	-0-	-0-	-0-	2888	2	47	9	N	43					372
02	2530	N	2530	-0-	-0-	-0-	2475	2	55	9	N	50					422
03	2654	N	2654	-0-	-0-	-0-	2610	2	44	9	N	40					462
04	2370	N	NO RPT	-0-	-2370	-0-					N	NO RPT					462

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3899	X	3899	-0-	-0-	-0-	3876	2	23	9	N	21					123
12	3810	X	3810	-0-	-0-	-0-	3653	2	157	9	N	143					266
01	3843	X	3843	-0-	-0-	-0-	3832	2	11	9	N	10					276
02	3495	X	3495	-0-	-0-	-0-	3493	2	2	9	N	2					278
03	3656	X	3656	-0-	-0-	-0-	3656	2			N	-0-					278
04	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					278

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
12	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
01	14B2 EXT		-0-	-0-	-0-	450					N	-0-			104
02	14B2 EXT		1014	-0-	1014	1464	1014	2			N	-0-			104
03	14B2 EXT		14514	-0-	14514	15978	14464	2	50	9	N	45			149
04	0	X	NO RPT	-0-	-0-	15978					N	NO RPT			149

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

11	873	N	873	-0-	-0-	-0-	873	2			N	-0-			63
12	1047	N	1047	-0-	-0-	-0-	1001	2	46	9	N	42			105
01	1139	N	1139	-0-	-0-	-0-	1098	2	41	9	N	37			142
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-			142
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-			142
04	1800	X	NO RPT	-0-	-1800	-0-					N	NO RPT			142

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

11	3000	N	3191	-0-	191	1519	3188	2	3	9	N	3			145
12	4506	X	2987	-0-	-1519	-0-	2912	2	75	9	N	68			213
01	2485	X	2485	-0-	-0-	-0-	2485	2			N	-0-			213
02	2212	X	1931	-0-	-281	-0-	1929	2	2	9	N	2			215
03	2959	X	2959	-0-	-0-	-0-	2904	2	55	9	N	50			265
04	2370	X	NO RPT	-0-	-2370	-0-					N	NO RPT			265

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

11	3000	N	1802	-0-	-1198	41	1789	2	13	9	N	12			90
12	2702	X	2661	-0-	-41	-0-	2616	2	45	9	N	41			131
01	2015	X	1983	-0-	-32	-0-	1975	2	8	9	N	7			138
02	1820	X	1272	-0-	-548	-0-	1199	2	73	9	N	66			204
03	1580	X	1580	-0-	-0-	-0-	1561	2	19	9	N	17			221
04	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT			221

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

11	3165	X	3165	-0-	-0-	-0-	3152	2	13	9	N	12			139
12	2852	X	2590	-0-	-262	-0-	2438	2	152	9	N	138			277
01	2852	X	1314	-0-	-1538	-0-	1306	2	8	9	N	7			284
02	2576	X	1183	-0-	-1393	-0-	1175	2	8	9	N	7			291
03	2009	X	2009	-0-	-0-	-0-	2000	2	9	9	N	8			299
04	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT			299

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			27

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			23
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			23

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	45					63
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

11	1932	N	1932	-0-	-0-	-0-	1896	2	36	9	N	33					281
12	2139	N	1546	-0-	-593	-0-	1404	2	142	9	N	129					410
01	1818	N	1818	-0-	-0-	-0-	1771	2	47	9	N	43					453
02	1581	N	1581	-0-	-0-	-0-	1534	2	47	9	N	43					496
03	1697	N	1697	-0-	-0-	-0-	1662	2	35	9	N	32					528
04	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					528

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

11	14B2 EXT		291	-0-	291	877	227	2	64	9	N	58					109
12	14B2 EXT		690	-0-	690	1567	554	2	136	9	N	124					233
01	14B2 EXT		178	-0-	178	1745	158	2	20	9	N	18					251
02	14B2 EXT		-0-	-0-	-0-	1745					N	-0-					251
03	14B2 EXT		-0-	-0-	-0-	1745					N	-0-					251
04	14B2 EXT		NO RPT	-0-	-0-	1745					N	NO RPT					251

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

11	1228	N	1228	-0-	-0-	-0-	1206	2	22	9	N	20					178
12	1271	N	1214	-0-	-57	-0-	1012	2	202	9	N	184					362
01	1133	N	1133	-0-	-0-	-0-	1113	2	20	9	N	18					380
02	1091	N	1091	-0-	-0-	-0-	1058	2	33	9	N	30					410
03	1200	N	1200	-0-	-0-	-0-	1171	2	29	9	N	26					436
04	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					436

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

11	1537	N	1537	-0-	-0-	-0-	1522	2	15	9	N	14					129
12	1581	N	1034	-0-	-547	-0-	948	2	86	9	N	78					207
01	1033	N	1033	-0-	-0-	-0-	1020	2	13	9	N	12					219
02	939	N	939	-0-	-0-	-0-	928	2	11	9	N	10					229
03	1432	N	1432	-0-	-0-	-0-	1408	2	24	9	N	22					251
04	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					251

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

11	558	N	558	-0-	-0-	-0-	547	2	11	9	N	10					40
12	611	N	611	-0-	-0-	-0-	550	2	61	9	N	55					95
01	516	N	516	-0-	-0-	-0-	503	2	13	9	N	12					107
02	519	N	519	-0-	-0-	-0-	507	2	12	9	N	11					118
03	590	N	590	-0-	-0-	-0-	577	2	13	9	N	12					130
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					34
12	2573	N	1813	-0-	-760	-0-	1763	2	50	9	N	45					79
01	1713	N	1713	-0-	-0-	-0-	1711	2	2	9	N	2					81
02	2319	N	2319	-0-	-0-	-0-	2305	2	14	9	N	13					94
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					94
04	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					94

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3901	-0-	901	5281	3898	2	3	9	N	3					37
12	8476	X	3195	-0-	-5281	-0-	3153	2	42	9	N	38					75
01	3209	X	3209	-0-	-0-	-0-	3209	2			N	-0-					75
02	3601	X	3601	-0-	-0-	-0-	3590	2	11	9	N	10					85
03	4852	X	4852	-0-	-0-	-0-	4846	2	6	9	N	5					90
04	2250	X	NO RPT	-0-	-2250	-0-					N	NO RPT					90

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8596	X	8596	-0-	-0-	-0-	8595	2	1	9	N	1					145
12	9106	X	9106	-0-	-0-	-0-	9020	2	86	9	N	78					223
01	8549	X	8549	-0-	-0-	-0-	8536	2	13	9	N	12					235
02	7120	X	7120	-0-	-0-	-0-	7100	2	20	9	N	18					253
03	8292	X	8292	-0-	-0-	-0-	8273	2	19	9	N	17					270
04	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					270

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		372	-0-	372	372	369	2	3	9	N	3					3
12	14B2 EXT		2919	-0-	2919	3291	2891	2	28	9	N	25					28
01	14B2 EXT		14393	-0-	14393	17684	14376	2	17	9	N	15					43
02	14B2 EXT		10282	-0-	10282	27966	10251	2	31	9	N	28					71
03	14B2 EXT		8996	-0-	8996	36962	8988	2	8	9	N	7					78
04	0	X	NO RPT	-0-	-0-	36962					N	NO RPT					78

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1693	N	1693	-0-	-0-	-0-	1684	2	9	9	N	8					77
12	1798	N	1710	-0-	-88	-0-	1599	2	111	9	N	101					178
01	1627	N	1627	-0-	-0-	-0-	1614	2	13	9	N	12					190
02	1594	N	1594	-0-	-0-	-0-	1566	2	28	9	N	25					215
03	1861	N	1861	-0-	-0-	-0-	1817	2	44	9	N	40					255
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					255

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2452	-0-	-218	-0-	2452	2			N	-0-					46
12	2759	X	2294	-0-	-465	-0-	2244	2	50	9	N	45					91
01	2759	X	2234	-0-	-525	-0-	2226	2	8	9	N	7					98
02	2492	X	642	-0-	-1850	-0-	642	2			N	-0-					98
03	2033	X	2033	-0-	-0-	-0-	2033	2			N	-0-					98
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

11	2529	X	2529	-0-	-0-	-0-	2521	2	8	9	N	7					212
12	2864	X	2864	-0-	-0-	-0-	2825	2	39	9	N	35					247
01	2571	X	2571	-0-	-0-	-0-	2568	2	3	9	N	3					250
02	2160	X	2160	-0-	-0-	-0-	2154	2	6	9	N	5					255
03	2395	X	2395	-0-	-0-	-0-	2387	2	8	9	N	7					262
04	1650	X	NO RPT	-0-	-1650	-0-					N	NO RPT					262

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

11	14B2	EXT	113	-0-	113	472	107	2	6	9	N	5					19
12	14B2	EXT	178	-0-	178	650	158	2	20	9	N	18					37
01	14B2	EXT	21	-0-	21	671	21	2			N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	671					N	-0-					37
03	14B2	EXT	16	-0-	16	687	16	2			N	-0-					37
04	14B2	EXT	NO RPT	-0-	-0-	687					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	5					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					49

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

11	2910	X	2808	-0-	-102	-0-	2750	2	58	9	N	53					212
12	3027	X	3027	-0-	-0-	-0-	2735	2	292	9	N	265					477
01	3007	X	2879	-0-	-128	-0-	2821	2	58	9	N	53					530
02	2604	X	2465	-0-	-139	-0-	2414	2	51	9	N	46					576
03	2785	X	2785	-0-	-0-	-0-	2727	2	58	9	N	53					629
04	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					629

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

11	6364	X	6364	-0-	-0-	-0-	6361	2	3	9	N	3					47
12	6913	X	6081	-0-	-832	-0-	6045	2	36	9	N	33					80
01	6851	X	6085	-0-	-766	-0-	6079	2	6	9	N	5					85
02	6188	X	5866	-0-	-322	-0-	5857	2	9	9	N	8					93
03	6116	X	6116	-0-	-0-	-0-	6110	2	6	9	N	5					98
04	6390	X	NO RPT	-0-	-6390	-0-					N	NO RPT					98

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7702	X	7702	-0-	-0-	-0-	7677	2	25	9	N	23					81
12	8367	X	8367	-0-	-0-	-0-	8245	2	122	9	N	111					192
01	7543	X	7543	-0-	-0-	-0-	7502	2	41	9	N	37					229
02	6565	X	6565	-0-	-0-	-0-	6532	2	33	9	N	30					259
03	7283	X	7283	-0-	-0-	-0-	7250	2	33	9	N	30					289
04	2610	X	NO RPT	-0-	-2610	-0-					N	NO RPT					289

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480	X	6341	-0-	-139	-0-	6327	2	14	9	N	13					72
12	T. A.		6393	-0-	6393	6393	6305	2	88	9	N	80					152
01	T. A.		6136	-0-	6136	12529	6093	2	43	9	N	39	102	1			89
02	T. A.		5396	-0-	5396	17925	5366	2	30	9	N	27					116
03	T. A.		6577	-0-	6577	24502	6546	2	31	9	N	28					144
04	0	X	NO RPT	-0-	-0-	24502					N	NO RPT					144

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	252	-0-	252	727	252	2			N	-0-					55
12	1005	X	278	-0-	-727	-0-	278	2			N	-0-					55
01	384	N	384	-0-	-0-	-0-	384	2			N	-0-					55
02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					55
03	3100	N	6056	-0-	2956	2956	6031	2	25	9	N	23					78
04	2250	X	NO RPT	-0-	-2250	706					N	NO RPT					78

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3270	X	3115	-0-	-155	-0-	3106	2	9	9	N	8					146
12	4193	X	4193	-0-	-0-	-0-	4030	2	163	9	N	148					294
01	3255	X	2847	-0-	-408	-0-	2844	2	3	9	N	3					297
02	2940	X	2658	-0-	-282	-0-	2650	2	8	9	N	7					304
03	3128	X	3128	-0-	-0-	-0-	3111	2	17	9	N	15					319
04	3150	X	NO RPT	-0-	-3150	-0-					N	NO RPT					319

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	5465	-0-	-25	-0-	5450	2	15	9	N	14					176
12	6076	X	5657	-0-	-419	-0-	5456	2	201	9	N	183					359
01	6076	X	5250	-0-	-826	-0-	5231	2	19	9	N	17					376
02	5488	X	4693	-0-	-795	-0-	4659	2	34	9	N	31					407
03	5137	X	5137	-0-	-0-	-0-	5125	2	12	9	N	11					418
04	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					418

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4092	X	4092	-0-	-0-	-0-	4066	2	26	9	N	24					110
12	4310	X	4310	-0-	-0-	-0-	4175	2	135	9	N	123					233
01	4160	X	4160	-0-	-0-	-0-	4129	2	31	9	N	28					261
02	3155	X	3155	-0-	-0-	-0-	3132	2	23	9	N	21					282
03	3118	X	3118	-0-	-0-	-0-	3094	2	24	9	N	22					304
04	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					304

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4371	-0-	-399	-0-	4362	2	9	9	N	8					84
12	5022	X	4484	-0-	-538	-0-	4379	2	105	9	N	95					179
01	4774	X	4513	-0-	-261	-0-	4500	2	13	9	N	12					191
02	4172	X	3848	-0-	-324	-0-	3834	2	14	9	N	13					204
03	4230	X	4230	-0-	-0-	-0-	4216	2	14	9	N	13					217
04	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					217

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8520	X	7913	-0-	-607	-0-	7783	2	130	9	N	118					306
12	9687	X	9687	-0-	-0-	-0-	9372	2	315	9	N	286	190	1			402
01	10530	X	10530	-0-	-0-	-0-	10361	2	169	9	N	154					556
02	7533	X	7533	-0-	-0-	-0-	7402	2	131	9	N	119	193	1			482
03	10031	X	10031	-0-	-0-	-0-	9867	2	164	9	N	149	187	1			444
04	8100	X	NO RPT	-0-	-8100	-0-					N	NO RPT					444

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	9304	-0-	-2216	-0-	9076	2	228	9	N	207					395
12	10385	X	9624	-0-	-761	-0-	9105	2	519	9	N	472	377	1			490
01	10385	X	9449	-0-	-936	-0-	9237	2	212	9	N	193	195	1			488
02	9380	X	8080	-0-	-1300	-0-	7919	2	161	9	N	146					634
03	9102	X	9102	-0-	-0-	-0-	8909	2	193	9	N	175	197	1			612
04	10050	X	NO RPT	-0-	-10050	-0-					N	NO RPT					612

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9264	X	9264	-0-	-0-	-0-	9102	2	162	9	N	147					469
12	9858	X	9427	-0-	-431	-0-	9172	2	255	9	N	232					701
01	9858	X	9194	-0-	-664	-0-	9012	2	182	9	N	165	195	1			671
02	8848	X	3174	-0-	-5674	-0-	3058	2	116	9	N	105	194	1			582
03	11291	X	11291	-0-	-0-	-0-	11045	2	246	9	N	224					806
04	9420	X	NO RPT	-0-	-9420	-0-					N	NO RPT					806

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5750	X	5750	-0-	-0-	-0-	5732	2	18	9	N	16					130
12	5517	X	5517	-0-	-0-	-0-	5428	2	89	9	N	81					211
01	5591	X	5591	-0-	-0-	-0-	5566	2	25	9	N	23					234
02	3510	X	3510	-0-	-0-	-0-	3493	2	17	9	N	15					249
03	5716	X	5716	-0-	-0-	-0-	5691	2	25	9	N	23					272
04	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					272

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4532	-0-	-268	-0-	4502	2	30	9	N	27					89
12	4909	X	4909	-0-	-0-	-0-	4785	2	124	9	N	113					202
01	4867	X	4478	-0-	-389	-0-	4443	2	35	9	N	32					234
02	4284	X	4024	-0-	-260	-0-	3994	2	30	9	N	27					261
03	4491	X	4491	-0-	-0-	-0-	4458	2	33	9	N	30					291
04	4710	X	NO RPT	-0-	-4710	-0-					N	NO RPT					291

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2	EXT	-0-	-0-	-0-	-0-					N	13					119
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

11	27180	X	-0-	-0-	-27180	-0-					N	-0-					309
12	26691	X	-0-	-0-	-26691	-0-					N	-0-					309
01	26691	X	-0-	-0-	-26691	-0-					N	-0-					309
02	24108	X	22364	-0-	-1744	-0-	21892	2	472	9	N	429	534	1			204
03	25280	X	25280	-0-	-0-	-0-	24809	2	471	9	N	428	563	1			69
04	25830	X	NO RPT	-0-	-25830	-0-					N	NO RPT					69

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

*07	65697	X	65697	-0-	-0-	-0-	64131	2	1566	9	N	1424	1312	1			577
*08	63672	X	63672	-0-	-0-	-0-	62299	2	1373	9	N	1248	922	1			903
*09	57217	X	57217	-0-	-0-	-0-	56053	2	1164	9	N	1058	1234	1			727
*10	58004	X	58004	-0-	-0-	-0-	56875	2	1129	9	N	1026	920	1			833
*11	59642	X	59642	-0-	-0-	-0-	58401	2	1241	9	N	1128					1961
*12	59796	X	59796	-0-	-0-	-0-	57831	2	1965	9	N	1786	952	1			2795
*01	59041	X	59041	-0-	-0-	-0-	57803	2	1238	9	N	1125	1303	1			2617
*02	51365	X	51365	-0-	-0-	-0-	50349	2	1016	9	N	924	969	1			2572
*03	54089	X	54089	-0-	-0-	-0-	53013	2	1076	9	N	978	934	1			2616
04	11040	X	NO RPT	-0-	-11040	-0-					N	NO RPT					2616

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

11	28590	X	26824	-0-	-1766	-0-	26386	2	438	9	N	398					536
12	28427	X	27891	-0-	-536	-0-	27319	2	572	9	N	520	381	1			675
01	28427	X	27182	-0-	-1245	-0-	26823	2	359	9	N	326	192	1			809
02	25789	X	25789	-0-	-0-	-0-	25415	2	374	9	N	340	377	1			772
03	26342	X	26342	-0-	-0-	-0-	25956	2	386	9	N	351	369	1			754
04	27000	X	NO RPT	-0-	-27000	-0-					N	NO RPT					754

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

11	13290	X	12233	-0-	-1057	-0-	11927	2	306	9	N	278					435
12	12865	X	12461	-0-	-404	-0-	12013	2	448	9	N	407	194	1			648
01	12865	X	11990	-0-	-875	-0-	11770	2	220	9	N	200	192	1			656
02	11620	X	11545	-0-	-75	-0-	11256	2	289	9	N	263	194	1			725
03	13197	X	13197	-0-	-0-	-0-	12858	2	339	9	N	308	362	1			671
04	12450	X	NO RPT	-0-	-12450	-0-					N	NO RPT					671

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

11	8760	X	7294	-0-	-1466	-0-	7070	2	224	9	N	204					484
12	7595	X	7089	-0-	-506	-0-	6745	2	344	9	N	313	165	1			632
01	7595	X	6509	-0-	-1086	-0-	6314	2	195	9	N	177	287	1			522
02	6860	X	5883	-0-	-977	-0-	5695	2	188	9	N	171					693
03	7303	X	7303	-0-	-0-	-0-	7093	2	210	9	N	191	194	1			690
04	7350	X	NO RPT	-0-	-7350	-0-					N	NO RPT					690

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17957	X	17957	-0-	-0-	-0-	17702	2	255	9	N	232					476
12	18910	X	16823	-0-	-2087	-0-	16366	2	457	9	N	415	373	1			518
01	18910	X	18435	-0-	-475	-0-	18134	2	301	9	N	274	362	1			430
02	17183	X	17183	-0-	-0-	-0-	16957	2	226	9	N	205	190	1			445
03	19808	X	19808	-0-	-0-	-0-	19520	2	288	9	N	262	181	1			526
04	18060	X	NO RPT	-0-	-18060	-0-					N	NO RPT					526

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21090	X	20326	-0-	-764	-0-	19591	2	735	9	N	668					1037
12	19499	X	19499	-0-	-0-	-0-	17978	2	1521	9	N	1383	373	1			2047
01	21255	X	21255	-0-	-0-	-0-	20159	2	1096	9	N	996	378	1			2665
02	18420	X	18420	-0-	-0-	-0-	17195	2	1225	9	N	1114	583	1			3196
03	20181	X	20181	-0-	-0-	-0-	19433	2	748	9	N	680	767	1			3109
04	18480	X	NO RPT	-0-	-18480	-0-					N	NO RPT					3109

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10530	X	9684	-0-	-846	-0-	9420	2	264	9	N	240					462
12	10865	X	10865	-0-	-0-	-0-	10610	2	255	9	N	232	193	1			501
01	10818	X	10818	-0-	-0-	-0-	10531	2	287	9	N	261	291	1			471
02	9269	X	9269	-0-	-0-	-0-	9069	2	200	9	N	182	189	1			464
03	10099	X	10099	-0-	-0-	-0-	9872	2	227	9	N	206	188	1			482
04	10530	X	NO RPT	-0-	-10530	-0-					N	NO RPT					482

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15629	X	15629	-0-	-0-	-0-	15215	2	414	9	N	376					672
12	16074	X	16074	-0-	-0-	-0-	15538	2	536	9	N	487	179	1			980
01	15738	X	15738	-0-	-0-	-0-	15331	2	407	9	N	370	382	1			968
02	14169	X	14169	-0-	-0-	-0-	13797	2	372	9	N	338	374	1			932
03	15543	X	15543	-0-	-0-	-0-	15167	2	376	9	N	342	383	1			891
04	14940	X	NO RPT	-0-	-14940	-0-					N	NO RPT					891

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	11433	-0-	-867	-0-	11046	2	387	9	N	352					461
12	13113	X	12661	-0-	-452	-0-	12231	2	430	9	N	391	192	1			660
01	12927	X	12442	-0-	-485	-0-	12051	2	391	9	N	355	388	1			627
02	11116	X	10907	-0-	-209	-0-	10591	2	316	9	N	287	375	1			539
03	12565	X	12565	-0-	-0-	-0-	12179	2	386	9	N	351	371	1			519
04	12240	X	NO RPT	-0-	-12240	-0-					N	NO RPT					519

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11040	X	8959	-0-	-2081	-0-	8762	2	197	9	N	179					308
12	11253	X	9165	-0-	-2088	-0-	8860	2	305	9	N	277					585
01	10788	X	8121	-0-	-2667	-0-	7942	2	179	9	N	163	196	1			552
02	9268	X	7316	-0-	-1952	-0-	7162	2	154	9	N	140	191	1			501
03	8517	X	8517	-0-	-0-	-0-	8328	2	189	9	N	172	181	1			492
04	9000	X	NO RPT	-0-	-9000	-0-					N	NO RPT					492

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10117	X	10117	-0-	-0-	-0-	9319	2	798	9	N	725	745	1			219
*08	11160	X	11160	-0-	-0-	-0-	10332	2	828	9	N	753	459	1			513
*09	6659	X	6659	-0-	-0-	-0-	5848	2	811	9	N	737	676	1			574
*10	9423	X	9423	-0-	-0-	-0-	8674	2	749	9	N	681	738	1			517
*11	9204	X	9204	-0-	-0-	-0-	8415	2	789	9	N	717					1234
*12	8475	X	8475	-0-	-0-	-0-	7376	2	1099	9	N	999	751	1			1482
*01	6744	X	6744	-0-	-0-	-0-	6159	2	585	9	N	532	575	1			1439
*02	6822	X	6822	-0-	-0-	-0-	6216	2	606	9	N	551	575	1			1415
*03	6857	X	6857	-0-	-0-	-0-	6200	2	657	9	N	597	566	1			1446
04	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					1446

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

11	19770	X	16970	-0-	-2800	-0-	16440	2	530	9	N	482					755
12	17639	X	17593	-0-	-46	-0-	16975	2	618	9	N	562					1317
01	17639	X	17303	-0-	-336	-0-	16977	2	326	9	N	296	354	1			1259
02	15932	X	14972	-0-	-960	-0-	14711	2	261	9	N	237	195	1			1301
03	16587	X	16587	-0-	-0-	-0-	16116	2	471	9	N	428	367	1			1362
04	17070	X	NO RPT	-0-	-17070	-0-					N	NO RPT					1362

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

*07	24457	X	24457	-0-	-0-	-0-	23875	2	582	9	N	529	561	1			379
*08	23101	X	23101	-0-	-0-	-0-	22591	2	510	9	N	464	183	1			660
*09	23058	X	23058	-0-	-0-	-0-	22516	2	542	9	N	493	661	1			492
*10	22790	X	22790	-0-	-0-	-0-	22172	2	618	9	N	562	519	1			535
*11	21413	X	21413	-0-	-0-	-0-	20922	2	491	9	N	446	168	1			813
*12	22369	X	22369	-0-	-0-	-0-	21564	2	805	9	N	732	193	1			1352
*01	22911	X	22911	-0-	-0-	-0-	22309	2	602	9	N	547	770	1			1129
*02	16277	X	16277	-0-	-0-	-0-	15891	2	386	9	N	351	192	1			1288
*03	20027	X	20027	-0-	-0-	-0-	19524	2	503	9	N	457	387	1			1358
04	8910	X	NO RPT	-0-	-8910	-0-					N	NO RPT					1358

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

*07	32014	X	32014	-0-	-0-	-0-	30771	2	1243	9	N	1130	752	1			889
*08	30305	X	30305	-0-	-0-	-0-	29128	2	1177	9	N	1070	935	1			1024
*09	27678	X	27678	-0-	-0-	-0-	26586	2	1092	9	N	993	1255	1			762
*10	26963	X	26963	-0-	-0-	-0-	25994	2	969	9	N	881	759	1			884
*11	25859	X	25859	-0-	-0-	-0-	24843	2	1016	9	N	924	751	1			1057
*12	26635	X	26635	-0-	-0-	-0-	25048	2	1587	9	N	1443	370	1			2130
*01	25966	X	25966	-0-	-0-	-0-	25129	2	837	9	N	761	948	1			1943
*02	21144	X	21144	-0-	-0-	-0-	20287	2	857	9	N	779	578	1			2144
*03	23986	X	23986	-0-	-0-	-0-	23015	2	971	9	N	883	949	1			2078
04	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					2078

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

11	10573	X	10573	-0-	-0-	-0-	10268	2	305	9	N	277					477
12	8863	X	8863	-0-	-0-	-0-	8497	2	366	9	N	333	190	1			620
01	8540	X	8540	-0-	-0-	-0-	8253	2	287	9	N	261	195	1			686
02	7280	X	7250	-0-	-30	-0-	7012	2	238	9	N	216	195	1			707
03	8441	X	8441	-0-	-0-	-0-	8135	2	306	9	N	278	377	1			608
04	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					608

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9900	X	9148	-0-	-752	-0-	8717	2	431	9	N	392					500
12	10500	X	10500	-0-	-0-	-0-	9985	2	515	9	N	468	374	1			594
01	10718	X	10718	-0-	-0-	-0-	10346	2	372	9	N	338	338	1			594
02	8736	X	8548	-0-	-188	-0-	8220	2	328	9	N	298	374	1			518
03	9997	X	9997	-0-	-0-	-0-	9605	2	392	9	N	356	379	1			495
04	10260	X	NO RPT	-0-	-10260	-0-					N	NO RPT					495

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

*07	4222	X	4222	-0-	-0-	-0-	4092	2	130	9	N	118					466
*08	6360	X	6360	-0-	-0-	-0-	6270	2	90	9	N	82					548
*09	4564	X	4564	-0-	-0-	-0-	4468	2	96	9	N	87	223	1			412
*10	4423	X	4423	-0-	-0-	-0-	4324	2	99	9	N	90	169	1			333
*11	2399	X	2399	-0-	-0-	-0-	2342	2	57	9	N	52					385
*12	2126	X	2126	-0-	-0-	-0-	2038	2	88	9	N	80					465
*01	917	X	917	-0-	-0-	-0-	911	2	6	9	N	5					470
*02	1055	X	1055	-0-	-0-	-0-	914	2	141	9	N	128	132	1			466
*03	10802	X	10802	-0-	-0-	-0-	10465	2	337	9	N	306	192	1			580
04	540	X	NO RPT	-0-	-540	-0-					N	NO RPT					580

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

11	20550	X	20171	-0-	-379	-0-	19581	2	590	9	N	536					845
12	26350	X	20388	-0-	-5962	-0-	19504	2	884	9	N	804	564	1			1085
01	26350	X	18184	-0-	-8166	-0-	17740	2	444	9	N	404	384	1			1105
02	23800	X	16022	-0-	-7778	-0-	15640	2	382	9	N	347	388	1			1064
03	17838	X	17838	-0-	-0-	-0-	17270	2	568	9	N	516	380	1			1200
04	20280	X	NO RPT	-0-	-20280	-0-					N	NO RPT					1200

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25500	X	24926	-0-	-574	-0-	24291	2	635	9	N	577					827
12	27580	X	27580	-0-	-0-	-0-	26504	2	1076	9	N	978	578	1			1227
01	28077	X	28077	-0-	-0-	-0-	27332	2	745	9	N	677	768	1			1136
02	23716	X	23265	-0-	-451	-0-	22627	2	638	9	N	580	765	1			951
03	28146	X	28146	-0-	-0-	-0-	27400	2	746	9	N	678	565	1			1064
04	25410	X	NO RPT	-0-	-25410	-0-					N	NO RPT					1064

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27000	X	21906	-0-	-5094	-0-	21468	2	438	9	N	398					637
12	23994	X	21820	-0-	-2174	-0-	21074	2	746	9	N	678	544	1			771
01	23994	X	20406	-0-	-3588	-0-	19979	2	427	9	N	388	389	1			770
02	21672	X	18230	-0-	-3442	-0-	17899	2	331	9	N	301	192	1			879
03	19876	X	19876	-0-	-0-	-0-	19476	2	400	9	N	364	377	1			866
04	22020	X	NO RPT	-0-	-22020	-0-					N	NO RPT					866

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	20821	-0-	-3509	-0-	20415	2	406	9	N	369					490
12	22227	X	21068	-0-	-1159	-0-	20452	2	616	9	N	560	490	1			560
01	22227	X	19772	-0-	-2455	-0-	19397	2	375	9	N	341	253	1			648
02	20076	X	16576	-0-	-3500	-0-	16282	2	294	9	N	267	178	1			737
03	18264	X	18264	-0-	-0-	-0-	17934	2	330	9	N	300	352	1			685
04	20940	X	NO RPT	-0-	-20940	-0-					N	NO RPT					685

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19530	X	18469	-0-	-1061	-0-	17855	2	614	9	N	558					634
12	20894	X	18890	-0-	-2004	-0-	18133	2	757	9	N	688	578	1			744
01	20367	X	18467	-0-	-1900	-0-	17784	2	683	9	N	621	386	1			979
02	18060	X	15442	-0-	-2618	-0-	14951	2	491	9	N	446	567	1			858
03	17672	X	17672	-0-	-0-	-0-	17121	2	551	9	N	501	385	1			974
04	18570	X	NO RPT	-0-	-18570	-0-					N	NO RPT					974

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34260	X	28565	-0-	-5695	-0-	28091	2	474	9	N	431					466
12	31620	X	28015	-0-	-3605	-0-	27497	2	518	9	N	471	192	1			745
01	31620	X	28329	-0-	-3291	-0-	27880	2	449	9	N	408	383	1			770
02	28560	X	23961	-0-	-4599	-0-	23558	2	403	9	N	366	195	1			941
03	27691	X	27691	-0-	-0-	-0-	27222	2	469	9	N	426	565	1			802
04	28710	X	NO RPT	-0-	-28710	-0-					N	NO RPT					802

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23580	X	19966	-0-	-3614	-0-	19600	2	366	9	N	333					847
12	22010	X	21454	-0-	-556	-0-	20952	2	502	9	N	456	190	1			1113
01	22010	X	20221	-0-	-1789	-0-	19819	2	402	9	N	365	389	1			1089
02	19740	X	17876	-0-	-1864	-0-	17576	2	300	9	N	273	383	1			979
03	20878	X	20878	-0-	-0-	-0-	20506	2	372	9	N	338	378	1			939
04	20760	X	NO RPT	-0-	-20760	-0-					N	NO RPT					939

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30177	X	30177	-0-	-0-	-0-	29321	2	856	9	N	778	379	1			977
12	30785	X	30785	-0-	-0-	-0-	29595	2	1190	9	N	1082	561	1			1498
01	29546	X	29546	-0-	-0-	-0-	28753	2	793	9	N	721	939	1			1280
02	25688	X	25688	-0-	-0-	-0-	24994	2	694	9	N	631	575	1			1336
03	28707	X	28707	-0-	-0-	-0-	27856	2	851	9	N	774	570	1			1540
04	18300	X	NO RPT	-0-	-18300	-0-					N	NO RPT					1540

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	31655	-0-	31655	151435	31054	2	601	9	N	546					816
12	14B2	EXT	31534	-0-	31534	182969	30683	2	851	9	N	774	388	1			1202
01	14B2	EXT	31953	-0-	31953	214922	31346	2	607	9	N	552	758	1			996
02	14B2	EXT	27868	-0-	27868	242790	27372	2	496	9	N	451	387	1			1060
03	14B2	EXT	28259	-0-	28259	271049	27727	2	532	9	N	484	554	1			990
04	14B2	EXT	NO RPT	-0-	-0-	271049					N	NO RPT					990

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28320	X	22287	-0-	-6033	-0-	21744	2	543	9	N	494					619
12	26319	X	24320	-0-	-1999	-0-	23684	2	636	9	N	578	374	1			823
01	26319	X	23435	-0-	-2884	-0-	22850	2	585	9	N	532	575	1			780
02	23772	X	19845	-0-	-3927	-0-	19384	2	461	9	N	419	384	1			815
03	21750	X	21750	-0-	-0-	-0-	21225	2	525	9	N	477	577	1			715
04	23550	X	NO RPT	-0-	-23550	-0-					N	NO RPT					715

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43800	X	22669	-0-	-21131	-0-	22259	2	410	9	N	373					500
12	41509	X	16891	-0-	-24618	-0-	16416	2	475	9	N	432	344	1			588
01	41509	X	28767	-0-	-12742	-0-	28158	2	609	9	N	554	531	1			611
02	35812	X	13513	-0-	-22299	-0-	13269	2	244	9	N	222					833
03	21862	X	21862	-0-	-0-	-0-	21462	2	400	9	N	364	548	1			649
04	27840	X	NO RPT	-0-	-27840	-0-					N	NO RPT					649

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	33893	X	33893	-0-	-0-	-0-	32895	2	998	9	N	907	564	1			836
*08	34477	X	34477	-0-	-0-	-0-	33528	2	949	9	N	863	749	1			950
*09	31971	X	31971	-0-	-0-	-0-	31083	2	888	9	N	807	925	1			832
*10	31590	X	31590	-0-	-0-	-0-	30663	2	927	9	N	843	760	1			915
*11	16976	X	16976	-0-	-0-	-0-	16348	2	628	9	N	571					1486
*12	31193	X	31193	-0-	-0-	-0-	29842	2	1351	9	N	1228	570	1			2144
*01	29851	X	29851	-0-	-0-	-0-	28919	2	932	9	N	847	766	1			2225
*02	25410	X	25410	-0-	-0-	-0-	24559	2	851	9	N	774	1141	1			1858
*03	25783	X	25783	-0-	-0-	-0-	24990	2	793	9	N	721	744	1			1835
04	17070	X	NO RPT	-0-	-17070	-0-					N	NO RPT					1835

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21858	X	21858	-0-	-0-	-0-	21398	2	460	9	N	418					423
12	22568	X	21862	-0-	-706	-0-	21269	2	593	9	N	539	192	1			770
01	22568	X	21108	-0-	-1460	-0-	20742	2	366	9	N	333	194	1			909
02	20384	X	17830	-0-	-2554	-0-	17478	2	352	9	N	320	384	1			845
03	20067	X	20067	-0-	-0-	-0-	19624	2	443	9	N	403	386	1			862
04	21840	X	NO RPT	-0-	-21840	-0-					N	NO RPT					862

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

*07	84926	X	84926	-0-	-0-	-0-	83076	2	1850	9	N	1682	366	1			1967
*08	80606	X	80606	-0-	-0-	-0-	78656	2	1950	9	N	1773	1805	1			1935
*09	75077	X	75077	-0-	-0-	-0-	73281	2	1796	9	N	1633	1671	1			1897
*10	73710	X	73710	-0-	-0-	-0-	71941	2	1769	9	N	1608	1311	1			2194
*11	67174	X	67174	-0-	-0-	-0-	65341	2	1833	9	N	1666	1474	1			2386
*12	66890	X	66890	-0-	-0-	-0-	64074	2	2816	9	N	2560	1824	1			3122
*01	62484	X	62484	-0-	-0-	-0-	60767	2	1717	9	N	1561	1691	1			2992
*02	54667	X	54667	-0-	-0-	-0-	53102	2	1565	9	N	1423	1296	1			3119
*03	62704	X	62704	-0-	-0-	-0-	60942	2	1762	9	N	1602	1438	1			3283
04	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					3283

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

11	20940	X	19258	-0-	-1682	-0-	18732	2	526	9	N	478					698
12	20956	X	20155	-0-	-801	-0-	19300	2	855	9	N	777	577	1			898
01	20956	X	19397	-0-	-1559	-0-	18951	2	446	9	N	405	375	1			928
02	18928	X	16540	-0-	-2388	-0-	16123	2	417	9	N	379	374	1			933
03	18521	X	18521	-0-	-0-	-0-	18062	2	459	9	N	417	372	1			978
04	19500	X	NO RPT	-0-	-19500	-0-					N	NO RPT					978

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

11	12217	X	12217	-0-	-0-	-0-	11947	2	270	9	N	245					334
12	11315	X	9782	-0-	-1533	-0-	9422	2	360	9	N	327	193	1			468
01	11315	X	9656	-0-	-1659	-0-	9411	2	245	9	N	223	185	1			506
02	10220	X	8419	-0-	-1801	-0-	8113	2	306	9	N	278	193	1			591
03	9311	X	9311	-0-	-0-	-0-	9040	2	271	9	N	246	384	1			453
04	10500	X	NO RPT	-0-	-10500	-0-					N	NO RPT					453

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

11	27090	X	22554	-0-	-4536	-0-	22085	2	469	9	N	426					593
12	23932	X	22540	-0-	-1392	-0-	21833	2	707	9	N	643	380	1			856
01	23932	X	21637	-0-	-2295	-0-	21127	2	510	9	N	464	574	1			746
02	21616	X	17925	-0-	-3691	-0-	17545	2	380	9	N	345	194	1			897
03	20093	X	20093	-0-	-0-	-0-	19671	2	422	9	N	384	381	1			900
04	22680	X	NO RPT	-0-	-22680	-0-					N	NO RPT					900

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11722	X	11722	-0-	-0-	-0-	11514	2	208	9	N	189					264
12	12772	X	12141	-0-	-631	-0-	11664	2	477	9	N	434	193	1			505
01	12772	X	11594	-0-	-1178	-0-	11406	2	188	9	N	171	189	1			487
02	11536	X	9840	-0-	-1696	-0-	9650	2	190	9	N	173	193	1			467
03	11124	X	11124	-0-	-0-	-0-	10935	2	189	9	N	172	196	1			443
04	11790	X	NO RPT	-0-	-11790	-0-					N	NO RPT					443

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22620	X	18271	-0-	-4349	-0-	17942	2	329	9	N	299					554
12	20243	X	18468	-0-	-1775	-0-	17733	2	735	9	N	668	194	1			1028
01	20243	X	17703	-0-	-2540	-0-	17355	2	348	9	N	316	385	1			959
02	16492	X	9206	-0-	-7286	-0-	8962	2	244	9	N	222	181	1			1000
03	17544	X	17544	-0-	-0-	-0-	17290	2	254	9	N	231	193	1			1038
04	18360	X	NO RPT	-0-	-18360	-0-					N	NO RPT					1038

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35010	X	27345	-0-	-7665	-0-	26949	2	396	9	N	360					514
12	30349	X	27181	-0-	-3168	-0-	26674	2	507	9	N	461	193	1			782
01	30349	X	26008	-0-	-4341	-0-	25693	2	315	9	N	286	189	1			879
02	27412	X	22402	-0-	-5010	-0-	22072	2	330	9	N	300	194	1			985
03	25013	X	25013	-0-	-0-	-0-	24643	2	370	9	N	336	377	1			944
04	27480	X	NO RPT	-0-	-27480	-0-					N	NO RPT					944

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	16219	-0-	-3371	-0-	15649	2	570	9	N	518					692
12	17608	X	15533	-0-	-2075	-0-	14859	2	674	9	N	613	378	1			927
01	17608	X	14955	-0-	-2653	-0-	14442	2	513	9	N	466	582	1			811
02	15904	X	12693	-0-	-3211	-0-	12235	2	458	9	N	416	372	1			855
03	14129	X	14129	-0-	-0-	-0-	13575	2	554	9	N	504	381	1			978
04	17040	X	NO RPT	-0-	-17040	-0-					N	NO RPT					978

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120090	X	88060	-0-	-32030	-0-	86343	2	1717	9	N	1561					1760
12	93341	X	84513	-0-	-8828	-0-	82329	2	2184	9	N	1985	1681	1			2064
01	93341	X	77464	-0-	-15877	-0-	75942	2	1522	9	N	1384	1337	1			2111
02	84308	X	65712	-0-	-18596	-0-	64326	2	1386	9	N	1260	1146	1			2225
03	71214	X	71214	-0-	-0-	-0-	69686	2	1528	9	N	1389	1703	1			1911
04	88530	X	NO RPT	-0-	-88530	-0-					N	NO RPT					1911

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19590	X	17474	-0-	-2116	-0-	17151	2	323	9	N	294					577
12	18197	X	17248	-0-	-949	-0-	16742	2	506	9	N	460	192	1			845
01	18197	X	17035	-0-	-1162	-0-	16727	2	308	9	N	280	385	1			740
02	16436	X	14027	-0-	-2409	-0-	13762	2	265	9	N	241	189	1			792
03	16864	X	16864	-0-	-0-	-0-	16569	2	295	9	N	268	366	1			694
04	17580	X	NO RPT	-0-	-17580	-0-					N	NO RPT					694

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16710	X	13893	-0-	-2817	-0-	13341	2	552	9	N	502					641
12	14508	X	14099	-0-	-409	-0-	13309	2	790	9	N	718	563	1			796
01	14508	X	13881	-0-	-627	-0-	13350	2	531	9	N	483	582	1			697
02	13104	X	11561	-0-	-1543	-0-	11055	2	506	9	N	460	382	1			775
03	12960	X	12960	-0-	-0-	-0-	12404	2	556	9	N	505	573	1			707
04	13980	X	NO RPT	-0-	-13980	-0-					N	NO RPT					707

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4557	X	3095	-0-	-1462	-0-	44	1	3051	3	N	-0-					-0-
*08	4650	X	1579	-0-	-3071	-0-	15	1	1564	3	N	-0-					-0-
09	4500	X	4460	-0-	-40	-0-	45	1	4415	3	N	-0-					-0-
10	4797	X	4797	-0-	-0-	-0-	47	1	4750	3	N	-0-					-0-
11	4410	X	4298	-0-	-112	-0-	45	1	4253	3	N	-0-					-0-
12	4619	X	4204	-0-	-415	-0-	47	1	4157	3	N	-0-					-0-
01	4805	X	4287	-0-	-518	-0-	47	1	4240	3	N	-0-					-0-
02	4340	X	4012	-0-	-328	-0-	41	1	3971	3	N	-0-					-0-
03	4805	X	4367	-0-	-438	-0-	47	1	4320	3	N	-0-					-0-
04	4290	X	4207	-0-	-83	-0-	45	1	4162	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14694	X	14352	-0-	-342	-0-	14352	2			N	-0-					147
*06	DLQ G-10		14056	-0-	14056	14056	14056	2			N	-0-					147
*07	DLQ G-10		13305	-0-	13305	27361	13305	2			N	-0-					147
*08	DLQ G-10		13641	-0-	13641	41002	13641	2			N	-0-					147
*09	DLQ G-10		12607	-0-	12607	53609	12607	2			N	-0-					147
*10	DLQ G-10		13986	-0-	13986	67595	13986	2			N	-0-					147
*11	T. A.		13274	-0-	13274	80869	13274	2			N	-0-					147
*12	95543	X	14674	-0-	-80869	-0-	14674	2			N	-0-					147
*01	15135	X	15135	-0-	-0-	-0-	15135	2			N	-0-					147
*02	12318	X	12318	-0-	-0-	-0-	12318	2			N	-0-					147
*03	14486	X	14486	-0-	-0-	-0-	14486	2			N	-0-					147
04	11880	X	NO RPT	-0-	-11880	-0-					N	NO RPT					147

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4572	X	4572	-0-	-0-	-0-	4572	2			N	-0-					7
12	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					7
01	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					7
02	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					7
*03	4408	X	4408	-0-	-0-	-0-	4408	2			N	-0-					7
*04	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					7

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

11	4741 X	4741	-0-	-0-	-0-	4741	2			N	-0-					-0-
12	4890 X	4890	-0-	-0-	-0-	10	1	4880	2	N	-0-					-0-
01	5036 X	5036	-0-	-0-	-0-	133	1	4903	2	N	-0-					-0-
02	4890 X	4890	-0-	-0-	-0-	134	1	4756	2	N	-0-					-0-
03	5208 X	5208	-0-	-0-	-0-	149	1	5059	2	N	-0-					-0-
*04	4958 X	4958	-0-	-0-	-0-	144	1	4814	2	N	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15810		13719	-0-	-2091	-0-	990	1	12708	2	N	19					307
							21	9									
12	17081	#	14279	-0-	-2802	-0-	928	1	13325	2	N	24	183	1			148
							26	9									
01	17081	#	14180	-0-	-2901	-0-	947	1	13211	2	N	20					168
							22	9									
02	15372	#	12127	-0-	-3245	-0-	930	1	11184	2	N	12					180
							13	9									
03	17019	#	13641	-0-	-3378	-0-	1014	1	12616	2	N	10					190
							11	9									
04	13710	#	13434	-0-	-276	-0-	996	1	12415	2	N	21					211
							23	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

11	780	N	644	-0-	-136	-0-	644	2			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
04	810	N	794	-0-	-16	-0-	794	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

11	14B2 EXT		212	-0-	212	557	212	2			N	-0-					-0-
12	14B2 EXT		224	-0-	224	781	224	2			N	-0-					-0-
01	14B2 EXT		223	-0-	223	1004	223	2			N	-0-					-0-
02	14B2 EXT		187	-0-	187	1191	187	2			N	-0-					-0-
03	T. A.		218	-0-	218	1409	218	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	1409					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

11	14B2 EXT		979	-0-	979	3026	979	2			N	-0-					-0-
12	14B2 EXT		1015	-0-	1015	4041	1015	2			N	-0-					-0-
01	14B2 EXT		964	-0-	964	5005	964	2			N	-0-					-0-
02	14B2 EXT		839	-0-	839	5844	839	2			N	-0-					-0-
03	T. A.		955	-0-	955	6799	955	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	6799					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1139	X	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	X	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
12	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
01	1085	X	593	-0-	-492	-0-	593	2			N	-0-					-0-
02	1008	X	487	-0-	-521	-0-	487	2			N	-0-					-0-
*03	1116	X	822	-0-	-294	-0-	822	2			N	-0-					-0-
04	1080	X	793	-0-	-287	-0-	793	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	924	X	924	-0-	-0-	-0-	924	2			N	-0-					-0-
12	1110	X	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
01	1085	X	952	-0-	-133	-0-	952	2			N	-0-					-0-
02	980	X	841	-0-	-139	-0-	841	2			N	-0-					-0-
03	1116	X	822	-0-	-294	-0-	822	2			N	-0-					-0-
04	1080	X	889	-0-	-191	-0-	889	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	X	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	62	X	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	X	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62	X	45	-0-	-17	-0-	45	2			N	-0-					-0-
*04	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					-0-
12	314	X	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
03	310	X	131	-0-	-179	-0-	131	2			N	-0-					-0-
04	300	X	45	-0-	-255	-0-	45	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-	7	1			170
12	833	N	833	-0-	-0-	-0-	140	1	693	2	N	-0-					170
01	716	N	716	-0-	-0-	-0-	135	1	581	2	N	-0-					170
02	375	N	375	-0-	-0-	-0-	120	1	255	2	N	-0-					170
03	636	N	636	-0-	-0-	-0-	155	1	481	2	N	-0-					170
*04	534	N	534	-0-	-0-	-0-	534	2			N	-0-					170

WILLIFORD ENERGY COMPANY 926560
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	594	-0-	-1686	-0-	594	2			N	-0-					127
12	93	N	22	-0-	-71	-0-	22	2			N	-0-					127
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					127
02	560	N	215	-0-	-345	-0-	215	2			N	-0-					127
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					127
04	420	N	13	-0-	-407	-0-	13	2			N	-0-					127

STUART RANCH (MORROW LOWER) //CONT.// 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WILLIFORD ENERGY COMPANY //CONT.// 926560
STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	522	-0-	-348	-0-	10	1	512	2	Y	-0-					84
12	744	N	576	-0-	-168	-0-	10	1	566	2	Y	-0-					84
01	775	N	371	-0-	-404	-0-	10	1	361	2	Y	-0-					84
02	476	N	443	-0-	-33	-0-	10	1	433	2	Y	-0-					84
03	589	N	583	-0-	-6	-0-	10	1	324	2	Y	226					310
							249	9									
*04	360	N	43	-0-	-317	-0-	10	1	31	2	Y	2	2	3			310
							2	9									

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

WILLIFORD ENERGY COMPANY 926560
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

11	1470	#	908	-0-	-562	-0-	908	2			N	-0-					114
12	1519	#	890	-0-	-629	-0-	890	2			N	-0-					114
01	1519	#	820	-0-	-699	-0-	820	2			N	-0-					114
02	1008	#	421	-0-	-587	-0-	421	2			N	-0-					114
03	930	#	345	-0-	-585	-0-	345	2			N	-0-					114
04	900	#	308	-0-	-592	-0-	308	2			N	-0-					114

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
RANGE PRODUCTION COMPANY, LLC 691795
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR (MORROW, LO.) 88491 300 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
TAYLOR WELL #: RRCID -> 096279 COMPL. DATE 07/16/1981 TOTAL DEPTH 8125 PERF. 7990 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-					30
01	0		-0-	-0-	-0-	-0-					N	-0-					30
02	0		-0-	-0-	-0-	-0-					N	-0-	30	7			-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2012

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

11	1650 #	821	-0-	-829	B	-34795	821	2			N	-0-					218
12	1705 #	1132	-0-	-573	B	-35368	1132	2			N	-0-					218
01	1643 #	1155	-0-	-488	B	-35856	1155	2			N	-0-					218
02	1120 #	1225	-0-	105	B	-35751	1225	2			N	-0-					218
03	1147 #	1225	-0-	78	B	-35673	1225	2			N	-0-					218
04	1110 #	1123	-0-	13	B	-35660	1123	2			N	-0-					218

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

B AND G PRODUCTION, INC. 039870
FUENTES, JOE R. WELL #: 1 RRCID -> 080436 COMPL. DATE 04/23/1978 TOTAL DEPTH 2900 PERF. 2804 - 2820

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0 A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/13/2017 - P/A 01/13/17

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
B AND G PRODUCTION, INC. //CONT.// 039870
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRAWLEY PETROLEUM CORPORATION 089923
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
01	341	N	131	-0-	-210	B	-0-	131	2			N	-0-					-0-
02	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

11	270	N	252	-0-	-18	B	-0-	252	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
04	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

11	420	N	360	-0-	-60	B	-0-	360	3			N	-0-					-0-
12	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
01	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
02	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
*04	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

11	1020	N	502	-0-	-518	B	-0-	502	3			N	-0-					-0-
12	837	N	597	-0-	-240	B	-0-	597	3			N	-0-					-0-
01	837	N	569	-0-	-268	B	-0-	569	3			N	-0-					-0-
02	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
*04	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

11	1470	N	1461	-0-	-9	B	-0-	1461	3			N	-0-					-0-
12	1488	N	1458	-0-	-30	B	-0-	1458	3			N	-0-					-0-
01	1488	N	1362	-0-	-126	B	-0-	1362	3			N	-0-					-0-
02	1365	N	1365	-0-	-0-	B	-0-	1365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1457	N	1314	-0-	-143	B	-0-	1314	3			N	-0-					-0-
*04	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
*04	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1455	-0-	-315 B	-0-	1455	3			N	-0-					-0-
12	1829	N	1655	-0-	-174 B	-0-	1655	3			N	-0-					-0-
01	1581	N	1276	-0-	-305 B	-0-	1276	3			N	-0-					-0-
02	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1619	-0-	-24 B	-0-	1619	3			N	-0-					-0-
*04	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	1883	-0-	-1177 B	-0-	1883	3			N	-0-					-0-
12	3131	N	2973	-0-	-158 B	-0-	2973	3			N	-0-					-0-
01	2697	N	2307	-0-	-390 B	-0-	2307	3			N	-0-					-0-
02	3065	N	3065	-0-	-0- B	-0-	3065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2976	N	2845	-0-	-131 B	-0-	2845	3			N	-0-					-0-
*04	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1953	N	1566	-0-	-387 B	-0-	1566	3			N	-0-					-0-
01	1860	N	539	-0-	-1321 B	-0-	539	3			N	-0-					-0-
02	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1259	-0-	-322 B	-0-	1259	3			N	-0-					-0-
*04	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1944	-0-	-426 B	-0-	1944	3			N	-0-					-0-
12	2449	N	2182	-0-	-267 B	-0-	2182	3			N	-0-					-0-
01	2077	N	1719	-0-	-358 B	-0-	1719	3			N	-0-					-0-
02	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	2147	-0-	-23 B	-0-	2147	3			N	-0-					-0-
*04	2579	N	2579	-0-	-0- B	-0-	2579	3			N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
12	558	N	360	-0-	-198 B	-0-	360	3			N	-0-					-0-
01	527	N	200	-0-	-327 B	-0-	200	3			N	-0-					-0-
02	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-
*04	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	528	-0-	-42 B	-0-	528	3			N	-0-					-0-
12	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
01	558	N	437	-0-	-121 B	-0-	437	3			N	-0-					-0-
02	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
12	3689	N	3267	-0-	-422 B	-0-	3267	3			N	-0-					-0-
01	3658	N	2852	-0-	-806 B	-0-	2852	3			N	-0-					-0-
02	3162	N	3162	-0-	-0- B	-0-	3162	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3255	N	2940	-0-	-315 B	-0-	2940	3			N	-0-					-0-
*04	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4468	N	4468	-0-	-0- B	-0-	4468	3			N	-0-					-0-
12	4485	N	4485	-0-	-0- B	-0-	4485	3			N	-0-					-0-
01	4464	N	3403	-0-	-1061 B	-0-	3403	3			N	-0-					-0-
02	3724	N	3724	-0-	-0- B	-0-	3724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	4266	-0-	-229 B	-0-	4266	3			N	-0-					-0-
*04	4252	N	4252	-0-	-0- B	-0-	4252	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
*04	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
02	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
04	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
12	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
01	1519	N	1494	-0-	-25 B	-0-	1494	3			N	-0-					-0-
02	1366	N	1366	-0-	-0- B	-0-	1366	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1500	-0-	-19 B	-0-	1500	3			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2040	N	2001	-0-	-39	B	-0-	2001	3			N	-0-			-0-
12	2697	N	2023	-0-	-674	B	-0-	2023	3			N	-0-			-0-
01	2480	N	635	-0-	-1845	B	-0-	635	3			N	-0-			-0-
02	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2015	N	1967	-0-	-48	B	-0-	1967	3			N	-0-			-0-
*04	2386	N	2386	-0-	-0-	B	-0-	2386	3			N	-0-			-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070	N	1897	-0-	-173	B	-0-	1897	3			N	-0-			-0-
12	2077	N	1994	-0-	-83	B	-0-	1994	3			N	-0-			-0-
01	2015	N	1725	-0-	-290	B	-0-	1725	3			N	-0-			-0-
02	1911	N	1911	-0-	-0-	B	-0-	1911	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1984	N	1328	-0-	-656	B	-0-	1328	3			N	-0-			-0-
*04	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-			-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5520	#	3927	-0-	-1593	B	-2831	330	1	3597	3	N	-0-			-0-
12	5704	#	1818	-0-	-3886	B	-6717	341	1	1477	3	N	-0-			-0-
01	5704	#	2404	-0-	-3300	B	-10017	2404	3			N	-0-			-0-
02	0	N	3912	-0-	3912	B	-6105	308	1	3604	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6105																
03	1488	N	3038	-0-	1550	B	-4555	341	1	2697	3	N	-0-			-0-
04	2340	N	3964	-0-	1624	B	-2931	330	1	3634	3	N	-0-			-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	870	N	856	-0-	-14	B	-0-	856	3			N	-0-			-0-
12	899	N	891	-0-	-8	B	-0-	891	3			N	-0-			-0-
01	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-			-0-
02	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-			-0-
04	900	N	874	-0-	-26	B	-0-	874	3			N	-0-			-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	630	N	614	-0-	-16	B	-0-	614	3			N	-0-			-0-
12	651	N	621	-0-	-30	B	-0-	621	3			N	-0-			-0-
01	651	N	571	-0-	-80	B	-0-	571	3			N	-0-			-0-
02	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-			-0-
*04	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-			-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1930	N	1930	-0-	-0-	B	-0-	72	1	1858	3	N	-0-			-0-
12	1987	N	1987	-0-	-0-	B	-0-	74	1	1913	3	N	-0-			-0-
01	1984	N	1953	-0-	-31	B	-0-	74	1	1879	3	N	-0-			-0-
02	1806	N	1806	-0-	-0-	B	-0-	67	1	1739	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	2005	N	2005	-0-	-0-	B	-0-	74	1	1931	3	N	-0-			-0-
*04	1919	N	1919	-0-	-0-	B	-0-	72	1	1847	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-			-0-
12	310	N	304	-0-	-6	B	-0-	304	3			N	-0-			-0-
01	310	N	184	-0-	-126	B	-0-	184	3			N	-0-			-0-
02	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	310	N	173	-0-	-137	B	-0-	173	3			N	-0-			-0-
*04	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-			-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1710	N	1693	-0-	-17	B	-0-	1693	3			N	-0-			-0-
12	1760	N	1760	-0-	-0-	B	-0-	1760	3			N	-0-			-0-
01	1767	N	1446	-0-	-321	B	-0-	1446	3			N	-0-			-0-
02	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-			-0-
*04	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-			-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	770	-0-	-10	B	-0-	72	1	698	3	N	-0-			-0-
12	806	N	795	-0-	-11	B	-0-	74	1	721	3	N	-0-			-0-
01	806	N	730	-0-	-76	B	-0-	74	1	656	3	N	-0-			-0-
02	744	N	744	-0-	-0-	B	-0-	67	1	677	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	806	N	790	-0-	-16	B	-0-	74	1	716	3	N	-0-			-0-
*04	757	N	757	-0-	-0-	B	-0-	72	1	685	3	N	-0-			-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-			130
12	1116	N	1036	-0-	-80	B	-0-	1036	3			N	-0-			130
01	1209	N	932	-0-	-277	B	-0-	932	3			N	-0-			130
02	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-			130
03/01 BALANCING DATE STATUS -> -0-																
03	1023	N	986	-0-	-37	B	-0-	986	3			N	-0-			130
*04	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-			130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-			-0-
12	1302	N	1289	-0-	-13	B	-0-	1289	3			N	-0-			-0-
01	1302	N	1259	-0-	-43	B	-0-	1259	3			N	-0-			-0-
02	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1302	N	1279	-0-	-23	B	-0-	1279	3			N	-0-			-0-
*04	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-			-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	646	-0-	-134	B	-0-	646	3			N	-0-			-0-
12	775	N	598	-0-	-177	B	-0-	598	3			N	-0-			-0-
01	713	N	663	-0-	-50	B	-0-	663	3			N	-0-			-0-
02	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-			-0-
*04	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	80	-0-	-130 B	-0-	80	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
02	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*04	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	820	-0-	-50 B	-0-	820	3			N	-0-					-0-
12	868	N	759	-0-	-109 B	-0-	759	3			N	-0-					-0-
01	868	N	827	-0-	-41 B	-0-	827	3			N	-0-					-0-
02	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
04	810	N	786	-0-	-24 B	-0-	786	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
02	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
04	450	N	364	-0-	-86 B	-0-	364	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1044	-0-	-6 B	-0-	1044	3			N	-0-					-0-
12	1116	N	1094	-0-	-22 B	-0-	1094	3			N	-0-					-0-
01	1054	N	980	-0-	-74 B	-0-	980	3			N	-0-					-0-
02	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-					-0-
*04	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
12	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-
01	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
02	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2698	-0-	-61 B	-0-	2698	3			N	-0-					-0-
04	2640	N	2591	-0-	-49 B	-0-	2591	3			N	-0-					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3308	N	3308	-0-	-0- B	-0-	3308	3			N	-0-					-0-
12	3410	N	3070	-0-	-340 B	-0-	3070	3			N	-0-					-0-
01	3441	N	2833	-0-	-608 B	-0-	2833	3			N	-0-					-0-
02	2916	N	2916	-0-	-0- B	-0-	2916	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3069	N	2856	-0-	-213 B	-0-	2856	3			N	-0-					-0-
*04	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
12	899	N	734	-0-	-165 B	-0-	734	3			N	-0-					-0-
01	868	N	710	-0-	-158 B	-0-	710	3			N	-0-					-0-
02	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	611	-0-	-133 B	-0-	611	3			N	-0-					-0-
*04	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
01	310	N	129	-0-	-181 B	-0-	129	3			N	-0-					-0-
02	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
*04	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
12	2077	N	2073	-0-	-4 B	-0-	2073	3			N	-0-					-0-
01	2139	N	1990	-0-	-149 B	-0-	1990	3			N	-0-					-0-
02	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2077	N	1554	-0-	-523 B	-0-	1554	3			N	-0-					-0-
*04	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	N	3575	-0-	-55 B	-0-	3575	3			N	-0-					-0-
12	3751	N	3627	-0-	-124 B	-0-	3627	3			N	-0-					-0-
01	3720	N	2870	-0-	-850 B	-0-	2870	3			N	-0-					-0-
02	3194	N	3194	-0-	-0- B	-0-	3194	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3627	N	3481	-0-	-146 B	-0-	3481	3			N	-0-					-0-
*04	3249	N	3249	-0-	-0- B	-0-	3249	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1145	-0-	-25 B	-0-	1145	3			N	-0-					-0-
12	1209	N	964	-0-	-245 B	-0-	964	3			N	-0-					-0-
01	1271	N	928	-0-	-343 B	-0-	928	3			N	-0-					-0-
02	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	775	-0-	-186 B	-0-	775	3			N	-0-					-0-
*04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1147	N	1073	-0-	-74 B	-0-	1073	3			N	-0-					-0-
01	1178	N	934	-0-	-244 B	-0-	934	3			N	-0-					-0-
02	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	862	-0-	-223 B	-0-	862	3			N	-0-					-0-
*04	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
12	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
02	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1531	-0-	-50 B	-0-	1531	3			N	-0-					-0-
04	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
12	1426	N	1238	-0-	-188 B	-0-	1238	3			N	-0-					-0-
01	1457	N	1047	-0-	-410 B	-0-	1047	3			N	-0-					-0-
02	1316	N	770	-0-	-546 B	-0-	770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
*04	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1116	N	1041	-0-	-75 B	-0-	1041	3			N	-0-					-0-
02	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
*04	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1500	N	1474	-0-	-26 B	-0-	1474	3			N	-0-					-0-
12	1581	N	1478	-0-	-103 B	-0-	1478	3			N	-0-					-0-
01	1550	N	1428	-0-	-122 B	-0-	1428	3			N	-0-					-0-
02	1372	N	1335	-0-	-37 B	-0-	1335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	1019	-0-	-1 B	-0-	1019	3			N	-0-					-0-
12	1054	N	957	-0-	-97 B	-0-	957	3			N	-0-					-0-
01	1054	N	996	-0-	-58 B	-0-	996	3			N	-0-					-0-
02	952	N	808	-0-	-144 B	-0-	808	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*04	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1010	N	1010	-0-	-0- B	-0-	72	1	938	3	N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	74	1	956	3	N	-0-					-0-
01	1054	N	1022	-0-	-32 B	-0-	74	1	948	3	N	-0-					-0-
02	952	N	922	-0-	-30 B	-0-	67	1	855	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1010	-0-	-13 B	-0-	74	1	936	3	N	-0-					-0-
04	990	N	979	-0-	-11 B	-0-	72	1	907	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1630	-0-	-200 B	-0-	1630	3			N	-0-					-0-
12	1767	N	1648	-0-	-119 B	-0-	1648	3			N	-0-					-0-
01	1705	N	1703	-0-	-2 B	-0-	1703	3			N	-0-					-0-
02	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
04	1650	N	1621	-0-	-29 B	-0-	1621	3			N	-0-					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
12	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
04	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

11	600	N	581	-0-	-19 B	-0-	581	3			N	-0-					-0-
12	589	N	564	-0-	-25 B	-0-	564	3			N	-0-					-0-
01	589	N	541	-0-	-48 B	-0-	541	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
*04	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

11	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
12	806	N	454	-0-	-352 B	-0-	454	3			N	-0-					-0-
01	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
02	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
*04	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

11	990	N	909	-0-	-81 B	-0-	909	3			N	-0-					-0-
12	1085	N	638	-0-	-447 B	-0-	638	3			N	-0-					-0-
01	1054	N	342	-0-	-712 B	-0-	342	3			N	-0-					-0-
02	1941	N	1941	-0-	-0- B	-0-	1941	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1680	N	1605	-0-	-75 B	-0-	1605	3			N	-0-					-0-
12	1674	N	1298	-0-	-376 B	-0-	1298	3			N	-0-					-0-
01	1674	N	1171	-0-	-503 B	-0-	1171	3			N	-0-					-0-
02	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1090	-0-	-212 B	-0-	1090	3			N	-0-					-0-
*04	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1329	-0-	-81 B	-0-	1329	3			N	-0-					-0-
12	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
01	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1133	-0-	-107 B	-0-	1133	3			N	-0-					-0-
*04	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

11	960	N	745	-0-	-215 B	-0-	745	3			N	-0-					-0-
12	806	N	745	-0-	-61 B	-0-	745	3			N	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
02	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	690	-0-	-54 B	-0-	690	3			N	-0-					-0-
04	780	N	721	-0-	-59 B	-0-	721	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
12	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
01	1426	N	1359	-0-	-67 B	-0-	1359	3			N	-0-					-0-
02	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

11	540	S	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
12	529	S	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
01	558	S	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
02	522	S	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	S	521	-0-	-6 B	-0-	521	3			N	-0-					-0-
*04	515	S	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
02	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
04	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

11	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
12	744	N	707	-0-	-37 B	-0-	707	3			N	-0-					-0-
01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
02	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	638	-0-	-75 B	-0-	638	3			N	-0-					-0-
04	780	N	751	-0-	-29 B	-0-	751	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
01	837	N	725	-0-	-112 B	-0-	725	3			N	-0-					-0-
02	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	654	-0-	-834 B	-0-	654	3			N	-0-					-0-
04	690	N	578	-0-	-112 B	-0-	578	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
04	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

11	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
02	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*04	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1876	-0-	-44 B	-0-	1876	3			N	-0-					-0-
12	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
01	1984	N	1627	-0-	-357 B	-0-	1627	3			N	-0-					-0-
02	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
*04	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	598	-0-	-32 B	-0-	598	3			N	-0-					-0-
12	620	N	546	-0-	-74 B	-0-	546	3			N	-0-					-0-
01	620	N	547	-0-	-73 B	-0-	547	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	497	-0-	-61 B	-0-	497	3			N	-0-					-0-
*04	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
01	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	898	-0-	-32 B	-0-	898	3			N	-0-					-0-
04	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
02	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	N	2362	-0-	-98 B	-0-	2362	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
01	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
*04	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	747	-0-	-33 B	-0-	747	3			N	-0-					-0-
12	775	N	603	-0-	-172 B	-0-	603	3			N	-0-					-0-
01	775	N	583	-0-	-192 B	-0-	583	3			N	-0-					-0-
02	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	517	-0-	-72 B	-0-	517	3			N	-0-					-0-
*04	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		223	-0-	223 B	805	223	3			N	-0-					-0-
12	883	N	78	-0-	-805 B	-0-	78	3			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
02	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*04	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	802	-0-	-68 B	-0-	802	3			N	-0-					-0-
12	868	N	700	-0-	-168 B	-0-	700	3			N	-0-					-0-
01	837	N	693	-0-	-144 B	-0-	693	3			N	-0-					-0-
02	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
*04	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3318	N	3318	-0-	-0- B	-0-	3318	3			N	-0-					-0-
12	3226	N	3226	-0-	-0- B	-0-	3226	3			N	-0-					-0-
01	2945	N	2902	-0-	-43 B	-0-	2902	3			N	-0-					-0-
02	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3503	N	3503	-0-	-0- B	-0-	3503	3			N	-0-					-0-
*04	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	899	N	785	-0-	-114 B	-0-	785	3			N	-0-					-0-
01	930	N	702	-0-	-228 B	-0-	702	3			N	-0-					-0-
02	812	N	634	-0-	-178 B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*04	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1406	-0-	-4 B	-0-	1406	3			N	-0-					-0-
12	1209	N	978	-0-	-231 B	-0-	978	3			N	-0-					-0-
01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
02	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
*04	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	876	S	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
12	811	S	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
01	791	S	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
02	726	S	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	S	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
04	780	S	774	-0-	-6 B	-0-	774	3			N	-0-					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	434	N	354	-0-	-80 B	-0-	354	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	840	N	818	-0-	-22 B	-0-	818	3		N	-0-			-0-
12	868	N	862	-0-	-6 B	-0-	862	3		N	-0-			-0-
01	845	N	845	-0-	-0- B	-0-	845	3		N	-0-			-0-
02	804	N	804	-0-	-0- B	-0-	804	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	882	N	882	-0-	-0- B	-0-	882	3		N	-0-			-0-
*04	853	N	853	-0-	-0- B	-0-	853	3		N	-0-			-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	702	N	702	-0-	-0- B	-0-	702	3		N	-0-			-0-
12	714	N	714	-0-	-0- B	-0-	714	3		N	-0-			-0-
01	713	N	688	-0-	-25 B	-0-	688	3		N	-0-			-0-
02	663	N	663	-0-	-0- B	-0-	663	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	713	N	426	-0-	-287 B	-0-	426	3		N	-0-			-0-
04	660	N	465	-0-	-195 B	-0-	465	3		N	-0-			-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	N	2586	-0-	-174 B	-0-	2586	3		N	-0-			-0-
12	2793	N	2793	-0-	-0- B	-0-	2793	3		N	-0-			-0-
01	2728	N	2668	-0-	-60 B	-0-	2668	3		N	-0-			-0-
02	2463	N	2463	-0-	-0- B	-0-	2463	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2790	N	2689	-0-	-101 B	-0-	2689	3		N	-0-			-0-
04	2580	N	2456	-0-	-124 B	-0-	2456	3		N	-0-			-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2760	N	2751	-0-	-9 B	-0-	2751	3		N	-0-			-0-
12	2856	N	2856	-0-	-0- B	-0-	2856	3		N	-0-			-0-
01	2852	N	2686	-0-	-166 B	-0-	2686	3		N	-0-			-0-
02	2581	N	2581	-0-	-0- B	-0-	2581	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2852	N	2841	-0-	-11 B	-0-	2841	3		N	-0-			-0-
*04	2722	N	2722	-0-	-0- B	-0-	2722	3		N	-0-			-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790	N	2659	-0-	-131 B	-0-	2659	3		N	-0-			-0-
12	2790	N	2723	-0-	-67 B	-0-	2723	3		N	-0-			-0-
01	2852	N	2600	-0-	-252 B	-0-	2600	3		N	-0-			-0-
02	2537	N	2537	-0-	-0- B	-0-	2537	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2728	N	2597	-0-	-131 B	-0-	2597	3		N	-0-			-0-
*04	2554	N	2554	-0-	-0- B	-0-	2554	3		N	-0-			-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3630	N	3544	-0-	-86 B	-0-	3544	3		N	-0-			-0-
12	3689	N	3480	-0-	-209 B	-0-	3480	3		N	-0-			-0-
01	3658	N	3394	-0-	-264 B	-0-	3394	3		N	-0-			-0-
02	3314	N	3314	-0-	-0- B	-0-	3314	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3472	N	3446	-0-	-26 B	-0-	3446	3		N	-0-			-0-
*04	3465	N	3465	-0-	-0- B	-0-	3465	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
01	868	N	595	-0-	-273 B	-0-	595	3			N	-0-					-0-
02	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
*04	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	763	-0-	-47 B	-0-	54	1	709	3	N	-0-					-0-
12	806	N	794	-0-	-12 B	-0-	56	1	738	3	N	-0-					-0-
01	806	N	746	-0-	-60 B	-0-	56	1	690	3	N	-0-					-0-
02	683	N	683	-0-	-0- B	-0-	50	1	633	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	743	-0-	-63 B	-0-	56	1	687	3	N	-0-					-0-
04	720	N	708	-0-	-12 B	-0-	54	1	654	3	N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1294	-0-	-86 B	-0-	1294	3			N	-0-					-0-
12	1364	N	1020	-0-	-344 B	-0-	1020	3			N	-0-					-0-
01	1364	N	1307	-0-	-57 B	-0-	1307	3			N	-0-					-0-
02	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	926	-0-	-97 B	-0-	926	3			N	-0-					-0-
04	1260	N	1213	-0-	-47 B	-0-	1213	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	624	-0-	-6 B	-0-	624	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
01	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
*04	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1102	-0-	-188 B	-0-	1102	3			N	-0-					-0-
12	992	N	958	-0-	-34 B	-0-	958	3			N	-0-					-0-
01	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-
02	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
*04	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
12	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
01	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
02	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
04	1530	N	1293	-0-	-237 B	-0-	1293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2055	-0-	-105 B	-0-	2055	3			N	-0-					-0-
12	2201	N	7	-0-	-2194 B	-0-	7	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-
02	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*04	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	#	2399	-0-	-1531 B	-8322	377	1	2022	3	N	-0-					-0-
12	2418	N	2295	-0-	-123 B	-8322	350	1	1945	3	N	-0-					-0-
01	2170	N	1691	-0-	-479 B	-8322	205	1	1486	3	N	-0-					-0-
02	0	N	2384	-0-	2384 B	-5938	344	1	2040	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5029 CANCELLED UNDERAGE -> -909																	
03	2294	N	2297	-0-	3 B	-5026	382	1	1915	3	N	-0-					-0-
04	1650	N	1989	-0-	339 B	-4687	276	1	1713	3	N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	465	N	431	-0-	-34 B	-0-	431	3			N	-0-					-0-
01	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
*04	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1237	N	1237	-0-	-0- B	-0-	400	1	837	3	N	-0-					-0-
12	1333	N	723	-0-	-610 B	-0-	277	1	446	3	N	-0-					-0-
01	1271	N	196	-0-	-1075 B	-0-	48	1	148	3	N	-0-					-0-
02	1049	N	1049	-0-	-0- B	-0-	263	1	786	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1441	N	1441	-0-	-0- B	-0-	347	1	1094	3	N	-0-					-0-
*04	1904	N	1904	-0-	-0- B	-0-	540	1	1364	3	N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
12	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
01	744	N	715	-0-	-29 B	-0-	715	3			N	-0-					-0-
02	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
*04	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1720	N	1720	-0-	-0- B	-0-	1720	3			N	-0-					-0-
12	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-
01	1767	N	1535	-0-	-232 B	-0-	1535	3			N	-0-					-0-
02	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
*04	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-
12	496	N	395	-0-	-101 B	-0-	395	3			N	-0-					-0-
01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
02	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	344	-0-	-59 B	-0-	344	3			N	-0-					-0-
*04	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2136	-0-	-84 B	-0-	55	1	2081	3	N	-0-					-0-
12	2230	N	2230	-0-	-0- B	-0-	65	1	2165	3	N	-0-					-0-
01	2418	N	1579	-0-	-839 B	-0-	47	1	1532	3	N	-0-					-0-
02	1800	N	1800	-0-	-0- B	-0-	42	1	1758	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1391	-0-	-841 B	-0-	32	1	1359	3	N	-0-					-0-
04	1530	N	1067	-0-	-463 B	-0-	31	1	1036	3	N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
12	992	N	864	-0-	-128 B	-0-	864	3			N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
02	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
12	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
01	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
02	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
*04	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
12	868	N	732	-0-	-136 B	-0-	732	3			N	-0-					-0-
01	899	N	661	-0-	-238 B	-0-	661	3			N	-0-					-0-
02	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
*04	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
12	1395	N	1242	-0-	-153 B	-0-	1242	3			N	-0-					-0-
01	1364	N	1030	-0-	-334 B	-0-	1030	3			N	-0-					-0-
02	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
*04	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1871	-0-	-169 B	-0-	1871	3			N	-0-					-0-
12	1984	N	1849	-0-	-135 B	-0-	1849	3			N	-0-					-0-
01	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
02	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1699	-0-	-161 B	-0-	1699	3			N	-0-					-0-
04	1860	N	1696	-0-	-164 B	-0-	1696	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
12	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
01	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
02	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1378	-0-	-451 B	-0-	1378	3			N	-0-					-0-
04	1800	N	1017	-0-	-783 B	-0-	1017	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	857	-0-	-13 B	-0-	857	3			N	-0-					-0-
12	899	N	892	-0-	-7 B	-0-	892	3			N	-0-					-0-
01	899	N	735	-0-	-164 B	-0-	735	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
04	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	535	-0-	-95 B	-0-	535	3			N	-0-					-0-
12	620	N	586	-0-	-34 B	-0-	586	3			N	-0-					-0-
01	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
04	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	661	-0-	-114 B	-0-	661	3			N	-0-					-0-
01	775	N	650	-0-	-125 B	-0-	650	3			N	-0-					-0-
02	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	624	-0-	-27 B	-0-	624	3			N	-0-					-0-
*04	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
01	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
02	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	499	-0-	-183 B	-0-	499	3			N	-0-					-0-
*04	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

11	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
12	1457	N	989	-0-	-468 B	-0-	989	3			N	-0-					-0-
01	2396	N	2396	-0-	-0- B	-0-	2396	3			N	-0-					-0-
02	1204	N	1022	-0-	-182 B	-0-	1022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	845	-0-	-147 B	-0-	845	3			N	-0-					-0-
04	2310	N	1287	-0-	-1023 B	-0-	1287	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

11	1410	N	1382	-0-	-28 B	-0-	1382	3			N	-0-					-0-
12	1426	N	1422	-0-	-4 B	-0-	1422	3			N	-0-					-0-
01	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-
02	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1417	-0-	-9 B	-0-	1417	3			N	-0-					-0-
*04	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

11	2190	N	1967	-0-	-223 B	-0-	1967	3			N	-0-					-0-
12	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
01	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
*04	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

11	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
01	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
02	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1265	-0-	-37 B	-0-	1265	3			N	-0-					-0-
04	1230	N	1228	-0-	-2 B	-0-	1228	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1147	N	1074	-0-	-73 B	-0-	1074	3			N	-0-					-0-
02	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
*04	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2063	-0-	-277 B	-0-	2063	3			N	-0-					-0-
12	2201	N	2009	-0-	-192 B	-0-	2009	3			N	-0-					-0-
01	2911	N	2911	-0-	-0- B	-0-	2911	3			N	-0-					-0-
02	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
04	2820	N	2319	-0-	-501 B	-0-	2319	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
01	868	N	776	-0-	-92 B	-0-	776	3			N	-0-					-0-
02	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
*04	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	911	-0-	-19 B	-0-	911	3			N	-0-					-0-
12	899	N	863	-0-	-36 B	-0-	863	3			N	-0-					-0-
01	930	N	761	-0-	-169 B	-0-	761	3			N	-0-					-0-
02	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	848	-0-	-20 B	-0-	848	3			N	-0-					-0-
*04	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5283	N	5283	-0-	-0- B	-0-	5283	3			N	-0-					-0-
12	5425	N	5229	-0-	-196 B	-0-	5229	3			N	-0-					-0-
01	5456	N	4825	-0-	-631 B	-0-	4825	3			N	-0-					-0-
02	4716	N	4716	-0-	-0- B	-0-	4716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5239	N	5032	-0-	-207 B	-0-	5032	3			N	-0-					-0-
*04	4951	N	4951	-0-	-0- B	-0-	4951	3			N	-0-					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	806	N	694	-0-	-112 B	-0-	694	3			N	-0-					-0-
01	930	N	406	-0-	-524 B	-0-	406	3			N	-0-					-0-
02	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	345	-0-	-337 B	-0-	345	3			N	-0-					-0-
04	390	N	23	-0-	-367 B	-0-	23	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
12	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-
01	713	N	549	-0-	-164 B	-0-	549	3			N	-0-					-0-
02	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
04	540	N	499	-0-	-41 B	-0-	499	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
12	930	N	713	-0-	-217 B	-0-	713	3			N	-0-					-0-
01	899	N	663	-0-	-236 B	-0-	663	3			N	-0-					-0-
02	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
*04	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
12	1178	N	996	-0-	-182 B	-0-	996	3			N	-0-					-0-
01	1240	N	946	-0-	-294 B	-0-	946	3			N	-0-					-0-
02	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	877	-0-	-115 B	-0-	877	3			N	-0-					-0-
*04	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	629	-0-	-1 B	-0-	629	3			N	-0-					-0-
12	651	N	549	-0-	-102 B	-0-	549	3			N	-0-					-0-
01	651	N	466	-0-	-185 B	-0-	466	3			N	-0-					-0-
02	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-
*04	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	791	-0-	-79 B	-0-	791	3			N	-0-					-0-
12	868	N	557	-0-	-311 B	-0-	557	3			N	-0-					-0-
01	806	N	457	-0-	-349 B	-0-	457	3			N	-0-					-0-
02	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*04	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	954	-0-	-126 B	-0-	954	3			N	-0-					-0-
12	1085	N	688	-0-	-397 B	-0-	688	3			N	-0-					-0-
01	1116	N	671	-0-	-445 B	-0-	671	3			N	-0-					-0-
02	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	549	-0-	-133 B	-0-	549	3			N	-0-					-0-
*04	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
12	1023	N	967	-0-	-56 B	-0-	967	3			N	-0-					-0-
01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
*04	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	793	-0-	-47 B	-0-	793	3			N	-0-					-0-
12	837	N	739	-0-	-98 B	-0-	739	3			N	-0-					-0-
01	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
02	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
*04	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	744	N	612	-0-	-132 B	-0-	612	3			N	-0-					-0-
01	744	N	597	-0-	-147 B	-0-	597	3			N	-0-					-0-
02	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	544	-0-	-76 B	-0-	544	3			N	-0-					-0-
*04	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2521	N	2521	-0-	-0- B	-0-	238	1	2283	3	N	-0-					-0-
12	3100	N	3338	-0-	238 B	238	255	1	3083	3	N	-0-					-0-
01	1660	N	1422	-0-	-238 B	-0-	89	1	1333	3	N	-0-					-0-
02	1351	N	1351	-0-	-0- B	-0-	84	1	1267	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3100	N	3790	-0-	690 B	690	247	1	3543	3	N	-0-					-0-
*04	3000	N	3012	-0-	12 B	702	245	1	2767	3	N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4418	N	4418	-0-	-0- B	-0-	4418	3			N	-0-					-0-
12	4495	N	3570	-0-	-925 B	-0-	3570	3			N	-0-					-0-
01	3759	N	3759	-0-	-0- B	-0-	3759	3			N	-0-					-0-
02	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-
04	3630	N	2615	-0-	-1015 B	-0-	2615	3			N	-0-					-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
12	961	N	858	-0-	-103 B	-0-	858	3			N	-0-					-0-
01	961	N	863	-0-	-98 B	-0-	863	3			N	-0-					-0-
02	868	N	773	-0-	-95 B	-0-	773	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*04	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	#	493	-0-	-2927 B	-8045	493	3			N	-0-					-0-
12	3534	#	729	-0-	-2805 B	-10850	729	3			N	-0-					-0-
01	3534	#	1602	-0-	-1932 B	-12782	1602	3			N	-0-					-0-
02	3192	#	1204	-0-	-1988 B	-14770	1204	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -14770																	
03	744	N	1474	-0-	730 B	-14040	1474	3			N	-0-					-0-
04	1560	N	2082	-0-	522 B	-13518	2082	3			N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1424	-0-	-106 B	-0-	1424	3			N	-0-					-0-
12	1488	N	1219	-0-	-269 B	-0-	1219	3			N	-0-					-0-
01	1488	N	1287	-0-	-201 B	-0-	1287	3			N	-0-					-0-
02	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1129	-0-	-80 B	-0-	1129	3			N	-0-					-0-
*04	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
01	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
*04	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

11	900	N	722	-0-	-178 B	-0-	722	3			N	-0-					-0-
12	868	N	529	-0-	-339 B	-0-	529	3			N	-0-					-0-
01	775	N	518	-0-	-257 B	-0-	518	3			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	481	-0-	-46 B	-0-	481	3			N	-0-					-0-
*04	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

11	480	N	462	-0-	-18 B	-0-	462	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
01	527	N	402	-0-	-125 B	-0-	402	3			N	-0-					-0-
02	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

11	2220	N	2120	-0-	-100 B	-0-	2120	3			N	-0-					-0-
12	2325	N	2234	-0-	-91 B	-0-	2234	3			N	-0-					-0-
01	2263	N	2240	-0-	-23 B	-0-	2240	3			N	-0-					-0-
02	2256	N	2256	-0-	-0- B	-0-	2256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
*04	2303	N	2303	-0-	-0- B	-0-	2303	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2280	N	2253	-0-	-27 B	-0-	2253	3			N	-0-					-0-
12	2325	N	2316	-0-	-9 B	-0-	2316	3			N	-0-					-0-
01	2356	N	2216	-0-	-140 B	-0-	2216	3			N	-0-					-0-
02	2089	N	2089	-0-	-0- B	-0-	2089	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2261	-0-	-64 B	-0-	2261	3			N	-0-					-0-
*04	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	792	-0-	-18 B	-0-	792	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
01	837	N	823	-0-	-14 B	-0-	823	3			N	-0-					-0-
02	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	812	-0-	-87 B	-0-	812	3			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2114	-0-	-16 B	-0-	2114	3			N	-0-					-0-
12	2201	N	2194	-0-	-7 B	-0-	2194	3			N	-0-					-0-
01	2201	N	2044	-0-	-157 B	-0-	2044	3			N	-0-					-0-
02	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2238	N	2238	-0-	-0- B	-0-	2238	3			N	-0-					-0-
*04	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43 B	-0-	797	3			N	-0-					-0-
12	899	N	832	-0-	-67 B	-0-	832	3			N	-0-					-0-
01	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
02	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*04	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-
12	837	N	792	-0-	-45 B	-0-	792	3			N	-0-					-0-
01	806	N	662	-0-	-144 B	-0-	662	3			N	-0-					-0-
02	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	800	-0-	-6 B	-0-	800	3			N	-0-					-0-
*04	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1100	-0-	-10 B	-0-	1100	3			N	-0-					-0-
12	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
01	1147	N	1084	-0-	-63 B	-0-	1084	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1123	-0-	-24 B	-0-	1123	3			N	-0-					-0-
*04	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
12	1240	N	1203	-0-	-37 B	-0-	1203	3			N	-0-					-0-
01	1209	N	945	-0-	-264 B	-0-	945	3			N	-0-					-0-
02	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1163	-0-	-46 B	-0-	1163	3			N	-0-					-0-
*04	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-
01	1488	N	1451	-0-	-37 B	-0-	1451	3			N	-0-					-0-
02	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1501	-0-	-18 B	-0-	1501	3			N	-0-					-0-
*04	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	767	-0-	-43 B	-0-	767	3			N	-0-					-0-
12	775	N	606	-0-	-169 B	-0-	606	3			N	-0-					-0-
01	775	N	602	-0-	-173 B	-0-	602	3			N	-0-					-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	528	-0-	-92 B	-0-	528	3			N	-0-					-0-
*04	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	434	N	344	-0-	-90 B	-0-	344	3			N	-0-					-0-
01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*04	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1920	N	1678	-0-	-242 B	-0-	1678	3		N	-0-			-0-
12	1798	N	1555	-0-	-243 B	-0-	1555	3		N	-0-			-0-
01	1897	N	1897	-0-	-0- B	-0-	1897	3		N	-0-			-0-
02	2182	N	2182	-0-	-0- B	-0-	2182	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1746	N	1746	-0-	-0- B	-0-	1746	3		N	-0-			-0-
*04	1958	N	1958	-0-	-0- B	-0-	1958	3		N	-0-			-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

11	909	N	909	-0-	-0- B	-0-	909	3		N	-0-			-0-
12	961	N	757	-0-	-204 B	-0-	757	3		N	-0-			-0-
01	961	N	724	-0-	-237 B	-0-	724	3		N	-0-			-0-
02	859	N	859	-0-	-0- B	-0-	859	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	744	N	650	-0-	-94 B	-0-	650	3		N	-0-			-0-
*04	879	N	879	-0-	-0- B	-0-	879	3		N	-0-			-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1232	N	1232	-0-	-0- B	-0-	1232	3		N	-0-			-0-
12	1116	N	741	-0-	-375 B	-0-	741	3		N	-0-			-0-
01	930	N	926	-0-	-4 B	-0-	926	3		N	-0-			-0-
02	758	N	758	-0-	-0- B	-0-	758	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	902	N	902	-0-	-0- B	-0-	902	3		N	-0-			-0-
04	900	N	687	-0-	-213 B	-0-	687	3		N	-0-			-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

11	2823	N	2823	-0-	-0- B	-0-	2823	3		N	-0-			-0-
12	2862	N	2862	-0-	-0- B	-0-	2862	3		N	-0-			-0-
01	2883	N	2698	-0-	-185 B	-0-	2698	3		N	-0-			-0-
02	2650	N	2650	-0-	-0- B	-0-	2650	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2852	N	2728	-0-	-124 B	-0-	2728	3		N	-0-			-0-
*04	2746	N	2746	-0-	-0- B	-0-	2746	3		N	-0-			-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

11	2580	N	2234	-0-	-346 B	-0-	2234	3		N	-0-			-0-
12	2910	N	2910	-0-	-0- B	-0-	2910	3		N	-0-			-0-
01	2511	N	2434	-0-	-77 B	-0-	2434	3		N	-0-			-0-
02	2780	N	2780	-0-	-0- B	-0-	2780	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	2914	N	2420	-0-	-494 B	-0-	2420	3		N	-0-			-0-
*04	2556	N	2556	-0-	-0- B	-0-	2556	3		N	-0-			-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

11	1830	N	1550	-0-	-280 B	-0-	1550	3		N	-0-			-0-
12	1798	N	1579	-0-	-219 B	-0-	1579	3		N	-0-			-0-
01	1705	N	1674	-0-	-31 B	-0-	1674	3		N	-0-			-0-
02	1549	N	1549	-0-	-0- B	-0-	1549	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1656	N	1656	-0-	-0- B	-0-	1656	3		N	-0-			-0-
04	1620	N	1587	-0-	-33 B	-0-	1587	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
12	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
01	837	N	832	-0-	-5 B	-0-	832	3			N	-0-					-0-
02	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	624	-0-	-151 B	-0-	624	3			N	-0-					-0-
04	810	N	760	-0-	-50 B	-0-	760	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	728	-0-	-112 B	-0-	728	3			N	-0-					-0-
12	744	N	724	-0-	-20 B	-0-	724	3			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
02	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-
*04	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1325	-0-	-115 B	-0-	1325	3			N	-0-					-0-
12	1457	N	289	-0-	-1168 B	-0-	289	3			N	-0-					-0-
01	1395	N	51	-0-	-1344 B	-0-	51	3			N	-0-					-0-
02	2800	N	3051	-0-	251 B	251	3051	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 251																	
03	2304	N	2053	-0-	-251 B	-0-	2053	3			N	-0-					-0-
*04	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	393	-0-	-27 B	-0-	393	3			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
01	403	N	226	-0-	-177 B	-0-	226	3			N	-0-					-0-
02	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-
*04	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
12	1023	N	694	-0-	-329 B	-0-	694	3			N	-0-					-0-
01	992	N	451	-0-	-541 B	-0-	451	3			N	-0-					-0-
02	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
*04	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
02	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
*04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	895	-0-	-65 B	-0-	895	3			N	-0-					-0-
12	992	N	695	-0-	-297 B	-0-	695	3			N	-0-					-0-
01	1023	N	681	-0-	-342 B	-0-	681	3			N	-0-					-0-
02	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	498	-0-	-184 B	-0-	498	3			N	-0-					-0-
*04	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
12	775	N	611	-0-	-164 B	-0-	611	3			N	-0-					-0-
01	775	N	590	-0-	-185 B	-0-	590	3			N	-0-					-0-
02	700	N	636	-0-	-64 B	-0-	636	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	376	-0-	-244 B	-0-	376	3			N	-0-					-0-
04	570	N	395	-0-	-175 B	-0-	395	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
01	1612	N	811	-0-	-801 B	-0-	811	3			N	-0-					-0-
02	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1062	-0-	-922 B	-0-	1062	3			N	-0-					-0-
*04	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1223	-0-	-67 B	-0-	1223	3			N	-0-					-0-
12	1302	N	1299	-0-	-3 B	-0-	1299	3			N	-0-					-0-
01	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
02	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*04	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

11	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
12	2077	N	1880	-0-	-197 B	-0-	1880	3			N	-0-					-0-
01	2108	N	1841	-0-	-267 B	-0-	1841	3			N	-0-					-0-
02	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1803	-0-	-88 B	-0-	1803	3			N	-0-					-0-
*04	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
02	308	N	278	-0-	-30 B	-0-	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
04	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	412	-0-	-128 B	-8439	412	3			N	-0-					-0-
12	248	N	1968	-0-	1720 B	-6719	1968	3			N	-0-					-0-
01	310	N	3358	-0-	3048 B	-3671	3358	3			N	-0-					-0-
02	0	N	2982	-0-	2982 B	-689	2982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-689										
03	3100	N	3447	-0-	347 B	347	3447	3			N	-0-					-0-
*04	3533	N	3186	-0-	-347 B	-0-	3186	3			N	-0-					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	455	-0-	-55 B	-0-	455	3			N	-0-					-0-
12	527	N	398	-0-	-129 B	-0-	398	3			N	-0-					-0-
01	558	N	390	-0-	-168 B	-0-	390	3			N	-0-					-0-
02	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	403	N	288	-0-	-115 B	-0-	288	3			N	-0-					-0-
*04	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9799	N	9799	-0-	-0- B	-0-	9799	3			N	-0-					-0-
12	11811	N	8560	-0-	-3251 B	-0-	8560	3			N	-0-					-0-
01	11997	N	8974	-0-	-3023 B	-0-	8974	3			N	-0-					-0-
02	9164	N	9164	-0-	-0- B	-0-	9164	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	8832	N	8832	-0-	-0- B	-0-	8832	3			N	-0-					-0-
04	8670	N	7977	-0-	-693 B	-0-	7977	3			N	-0-					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
01	620	N	429	-0-	-191 B	-0-	429	3			N	-0-					-0-
02	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-
*04	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2218	-0-	-2 B	-0-	2218	3			N	-0-					-0-
12	2294	N	2241	-0-	-53 B	-0-	2241	3			N	-0-					-0-
01	2294	N	2032	-0-	-262 B	-0-	2032	3			N	-0-					-0-
02	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
*04	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
01	2200	N	2200	-0-	-0- B	-0-	2200	3			N	-0-					-0-
02	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2418	N	2339	-0-	-79 B	-0-	2339	3			N	-0-					-0-
*04	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4050	N	3879	-0-	-171 B	-6445	540	1	3339	3	N	-0-			-0-
12	4061	N	3071	-0-	-990 B	-6445	558	1	2513	3	N	-0-			-0-
01	3999	N	2843	-0-	-1156 B	-6445	558	1	2285	3	N	-0-			-0-
02	0	N	3549	-0-	3549 B	-2896	504	1	3045	3	N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-870		CANCELLED UNDERAGE ->		-2026								
03	3069	N	2694	-0-	-375 B	-870	558	1	2136	3	N	-0-			-0-
*04	2774	N	3644	-0-	870 B	-0-	540	1	3104	3	N	-0-			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	1020	N	1015	-0-	-5 B	-0-	1015	3			N	-0-			-0-
12	1116	N	728	-0-	-388 B	-0-	728	3			N	-0-			-0-
01	1085	N	543	-0-	-542 B	-0-	543	3			N	-0-			-0-
02	971	N	971	-0-	-0- B	-0-	971	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	713	N	649	-0-	-64 B	-0-	649	3			N	-0-			-0-
*04	943	N	943	-0-	-0- B	-0-	943	3			N	-0-			-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

11	763	N	763	-0-	-0- B	-0-	763	3			N	-0-			-0-
12	837	N	496	-0-	-341 B	-0-	496	3			N	-0-			-0-
01	806	N	401	-0-	-405 B	-0-	401	3			N	-0-			-0-
02	731	N	731	-0-	-0- B	-0-	731	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	496	N	481	-0-	-15 B	-0-	481	3			N	-0-			-0-
*04	691	N	691	-0-	-0- B	-0-	691	3			N	-0-			-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

11	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-			-0-
12	3017	N	3017	-0-	-0- B	-0-	3017	3			N	-0-			-0-
01	3069	N	2271	-0-	-798 B	-0-	2271	3			N	-0-			-0-
02	2770	N	2770	-0-	-0- B	-0-	2770	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	3007	N	2970	-0-	-37 B	-0-	2970	3			N	-0-			-0-
*04	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-			-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

11	2610	N	2736	-0-	126 B	-2637	2736	3			N	-0-			-0-
12	2697	N	2937	-0-	240 B	-2397	2937	3			N	-0-			-0-
01	2759	N	2281	-0-	-478 B	-2397	2281	3			N	-0-			-0-
02	334	N	2731	-0-	2397 B	-0-	2731	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	2945	N	2771	-0-	-174 B	-0-	2771	3			N	-0-			-0-
*04	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-			-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

11	1320	N	1171	-0-	-149 B	-0-	1171	3			N	-0-			-0-
12	1271	N	955	-0-	-316 B	-0-	955	3			N	-0-			-0-
01	1209	N	743	-0-	-466 B	-0-	743	3			N	-0-			-0-
02	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-			-0-
03/01 BALANCING DATE STATUS ->			-0-												
03	961	N	896	-0-	-65 B	-0-	896	3			N	-0-			-0-
*04	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3068	N	3068	-0-	-0-	B	-0-	3068	3			N	-0-					-0-
12	3193	N	2296	-0-	-897	B	-0-	2296	3			N	-0-					-0-
01	3193	N	2331	-0-	-862	B	-0-	2331	3			N	-0-					-0-
02	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2288	-0-	-6	B	-0-	2288	3			N	-0-					-0-
*04	2936	N	2936	-0-	-0-	B	-0-	2936	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	#	3329	-0-	-811	B	-4879	390	1	2939	3	N	-0-					-0-
12	3441	N	2727	-0-	-714	B	-4879	308	1	2419	3	N	-0-					-0-
01	2604	N	3467	-0-	863	B	-4016	403	1	3064	3	N	-0-					-0-
02	0	N	3036	-0-	3036	B	-980	364	1	2672	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -980																		
03	2728	N	3333	-0-	605	B	-375	403	1	2930	3	N	-0-					-0-
04	3360	N	1593	-0-	-1767	B	-375	257	1	1336	3	N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
12	1457	N	1242	-0-	-215	B	-0-	1242	3			N	-0-					-0-
01	1426	N	1143	-0-	-283	B	-0-	1143	3			N	-0-					-0-
02	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	962	-0-	-278	B	-0-	962	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
12	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
01	899	N	721	-0-	-178	B	-0-	721	3			N	-0-					-0-
02	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	751	-0-	-24	B	-0-	751	3			N	-0-					-0-
*04	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2556	N	2556	-0-	-0-	B	-0-	72	1	2484	3	N	-0-					-0-
12	3856	N	3856	-0-	-0-	B	-0-	74	1	3782	3	N	-0-					-0-
01	2788	N	2788	-0-	-0-	B	-0-	74	1	2714	3	N	-0-					-0-
02	3668	N	3668	-0-	-0-	B	-0-	67	1	3601	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3844	N	3650	-0-	-194	B	-0-	74	1	3576	3	N	-0-					-0-
*04	3288	N	3288	-0-	-0-	B	-0-	72	1	3216	3	N	-0-					-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0-	B	-0-	1115	3			N	-0-					-0-
12	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
01	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
02	1230	N	1230	-0-	-0-	B	-0-	1230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
04	1170	N	956	-0-	-214	B	-0-	956	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2015	N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
12	2139	N	1609	-0-	-530	B	-0-	1609	3			N	-0-					-0-
01	2139	N	1601	-0-	-538	B	-0-	1601	3			N	-0-					-0-
02	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1452	-0-	-160	B	-0-	1452	3			N	-0-					-0-
*04	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1614	-0-	-6	B	-0-	1614	3			N	-0-					-0-
12	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-					-0-
01	1674	N	1657	-0-	-17	B	-0-	1657	3			N	-0-					-0-
02	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
*04	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

11	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
12	1023	N	929	-0-	-94	B	-0-	929	3			N	-0-					-0-
01	1085	N	814	-0-	-271	B	-0-	814	3			N	-0-					-0-
02	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	894	-0-	-36	B	-0-	894	3			N	-0-					-0-
*04	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

11	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-
12	961	N	873	-0-	-88	B	-0-	873	3			N	-0-					-0-
01	992	N	822	-0-	-170	B	-0-	822	3			N	-0-					-0-
02	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
*04	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

11	4350	N	4007	-0-	-343	B	-0-	4007	3			N	-0-					-0-
12	4402	N	4088	-0-	-314	B	-0-	4088	3			N	-0-					-0-
01	4309	N	3075	-0-	-1234	B	-0-	3075	3			N	-0-					-0-
02	3882	N	3882	-0-	-0-	B	-0-	3882	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4146	N	4146	-0-	-0-	B	-0-	4146	3			N	-0-					-0-
*04	3942	N	3942	-0-	-0-	B	-0-	3942	3			N	-0-					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

11	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
12	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
01	527	N	470	-0-	-57	B	-0-	470	3			N	-0-					-0-
02	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
*04	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	847	-0-	-113 B	-0-	847	3			N	-0-					-0-
12	992	N	587	-0-	-405 B	-0-	587	3			N	-0-					-0-
01	899	N	428	-0-	-471 B	-0-	428	3			N	-0-					-0-
02	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
*04	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	3510	-0-	510 B	631	3510	3			N	-0-					-0-
12	3100	N	3277	-0-	177 B	808	3277	3			N	-0-					-0-
01	3896	R	3088	-0-	-808 B	-0-	3088	3			N	-0-					-0-
02	2912	#	2753	-0-	-159 B	-159	2753	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -159																	
03	3627	#	2919	-0-	-708 B	-867	2919	3			N	-0-					-0-
04	3510	#	2825	-0-	-685 B	-1552	2825	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
12	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
01	930	N	782	-0-	-148 B	-0-	782	3			N	-0-					-0-
02	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
*04	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	584	-0-	-106 B	-0-	584	3			N	-0-					-0-
12	682	N	449	-0-	-233 B	-0-	449	3			N	-0-					-0-
01	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
02	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
04	600	N	495	-0-	-105 B	-0-	495	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	N	3379	-0-	-671 B	-108	371	1	3008	3	N	-0-					-0-
12	4123	N	2746	-0-	-1377 B	-108	312	1	2434	3	N	-0-					-0-
01	3689	N	3345	-0-	-344 B	-108	338	1	3007	3	N	-0-					-0-
02	2877	N	2985	-0-	108 B	-0-	317	1	2668	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2452	-0-	-307 B	-0-	251	1	2201	3	N	-0-					-0-
*04	3471	N	3471	-0-	-0- B	-0-	391	1	3080	3	N	-0-					-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
02	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	169	-0-	-203 B	-0-	169	3			N	-0-					-0-
04	360	N	171	-0-	-189 B	-0-	171	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
01	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
*04	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
12	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
01	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
02	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
04	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	N	1199	-0-	-31 B	-0-	1199	3			N	-0-					-0-
12	1271	N	1190	-0-	-81 B	-0-	1190	3			N	-0-					-0-
01	1271	N	1187	-0-	-84 B	-0-	1187	3			N	-0-					-0-
02	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
*04	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2485	-0-	-245 B	-0-	2485	3			N	-0-					-0-
12	2821	N	2423	-0-	-398 B	-0-	2423	3			N	-0-					-0-
01	2635	N	2346	-0-	-289 B	-0-	2346	3			N	-0-					-0-
02	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	2222	-0-	-196 B	-0-	2222	3			N	-0-					-0-
*04	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
02	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
*04	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1710	N	1670	-0-	-40 B	-0-	1670	3			N	-0-					-0-
12	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
01	1705	N	1654	-0-	-51 B	-0-	1654	3			N	-0-					-0-
02	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1728	-0-	-8 B	-0-	1728	3			N	-0-					-0-
*04	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	S	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	S	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
01	496	S	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
02	448	S	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	S	487	-0-	-9 B	-0-	487	3			N	-0-					-0-
*04	467	S	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
12	1581	N	1233	-0-	-348 B	-0-	1233	3			N	-0-					-0-
01	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
02	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
*04	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3696	N	6266	-0-	2570 B	-0-	314	1	5952	3	N	-0-					-0-
12	3048	N	3048	-0-	-0- B	-0-	176	1	2872	3	N	-0-					-0-
01	5209	N	5209	-0-	-0- B	-0-	315	1	4894	3	N	-0-					-0-
02	4564	N	4564	-0-	-0- B	-0-	289	1	4275	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5229	N	5229	-0-	-0- B	-0-	331	1	4898	3	N	-0-					-0-
04	5040	N	3969	-0-	-1071 B	-0-	311	1	3658	3	N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3372	N	3372	-0-	-0- B	-0-	3372	3			N	-0-					-0-
12	3069	N	1540	-0-	-1529 B	-0-	1540	3			N	-0-					-0-
01	2790	N	1860	-0-	-930 B	-0-	1860	3			N	-0-					-0-
02	3085	N	3085	-0-	-0- B	-0-	3085	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1874	N	1874	-0-	-0- B	-0-	1874	3			N	-0-					-0-
*04	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	S	1449	-0-	-0- B	-0-	159	1	1290	3	N	-0-					-0-
12	1581	S	987	-0-	-594 B	-0-	112	1	875	3	N	-0-					-0-
01	1643	S	1338	-0-	-305 B	-0-	135	1	1203	3	N	-0-					-0-
02	1207	S	1207	-0-	-0- B	-0-	128	1	1079	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	S	986	-0-	-6 B	-0-	101	1	885	3	N	-0-					-0-
*04	1326	S	1326	-0-	-0- B	-0-	149	1	1177	3	N	-0-					-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
12	744	N	741	-0-	-3 B	-0-	741	3			N	-0-					-0-
01	744	N	550	-0-	-194 B	-0-	550	3			N	-0-					-0-
02	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
*04	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
12	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
01	961	N	857	-0-	-104	B	-0-	857	3			N	-0-					-0-
02	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
*04	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2559	-0-	-111	B	-0-	2559	3			N	-0-					-0-
12	2790	N	2071	-0-	-719	B	-0-	2071	3			N	-0-					-0-
01	2697	N	1785	-0-	-912	B	-0-	1785	3			N	-0-					-0-
02	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1877	-0-	-200	B	-0-	1877	3			N	-0-					-0-
*04	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1350	-0-	-0-	B	-0-	72	1	1278	3	N	-0-					-0-
12	1395	N	1173	-0-	-222	B	-0-	74	1	1099	3	N	-0-					-0-
01	1581	N	1075	-0-	-506	B	-0-	74	1	1001	3	N	-0-					-0-
02	1027	N	1027	-0-	-0-	B	-0-	67	1	960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1031	-0-	-147	B	-0-	74	1	957	3	N	-0-					-0-
04	1050	N	1042	-0-	-8	B	-0-	72	1	970	3	N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	898	-0-	-32	B	-0-	450	1	448	3	N	-0-					-0-
12	899	N	689	-0-	-210	B	-0-	465	1	224	3	N	-0-					-0-
01	683	N	683	-0-	-0-	B	-0-	465	1	218	3	N	-0-					-0-
02	808	N	808	-0-	-0-	B	-0-	420	1	388	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	878	N	878	-0-	-0-	B	-0-	465	1	413	3	N	-0-					-0-
*04	766	N	766	-0-	-0-	B	-0-	450	1	316	3	N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1345	-0-	-5	B	-0-	72	1	1273	3	N	-0-					-0-
12	1395	N	1376	-0-	-19	B	-0-	74	1	1302	3	N	-0-					-0-
01	1395	N	1103	-0-	-292	B	-0-	74	1	1029	3	N	-0-					-0-
02	1295	N	1295	-0-	-0-	B	-0-	67	1	1228	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1387	N	1387	-0-	-0-	B	-0-	74	1	1313	3	N	-0-					-0-
*04	1297	N	1297	-0-	-0-	B	-0-	72	1	1225	3	N	-0-					-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2012	N	2012	-0-	-0-	B	-0-	2012	3			N	-0-					-0-
12	2077	N	2069	-0-	-8	B	-0-	2069	3			N	-0-					-0-
01	2077	N	1970	-0-	-107	B	-0-	1970	3			N	-0-					-0-
02	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	2072	-0-	-5	B	-0-	2072	3			N	-0-					-0-
*04	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5250	N	4966	-0-	-284 B	-0-	4966	3			N	-0-					-0-
12	5115	N	2404	-0-	-2711 B	-0-	2404	3			N	-0-					-0-
01	3999	N	1672	-0-	-2327 B	-0-	1672	3			N	-0-					-0-
02	4404	N	4404	-0-	-0- B	-0-	4404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3330	N	3330	-0-	-0- B	-0-	3330	3			N	-0-					-0-
*04	5093	N	5093	-0-	-0- B	-0-	5093	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	#	3782	-0-	-1558 B	-3999	3782	3			N	-0-					-0-
12	5518	#	3260	-0-	-2258 B	-6257	3260	3			N	-0-					-0-
01	5518	#	2779	-0-	-2739 B	-8996	2779	3			N	-0-					-0-
02	4984	#	330	-0-	-4654 B	-13650	330	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -13650																	
03	5518	#	2476	-0-	-3042 B	-16692	2476	3			N	-0-					-0-
04	5340	#	3994	-0-	-1346 B	-18038	3994	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
*04	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2055	N	2055	-0-	-0- B	-0-	2055	3			N	-0-					-0-
12	2170	N	1776	-0-	-394 B	-0-	1776	3			N	-0-					-0-
01	2139	N	1706	-0-	-433 B	-0-	1706	3			N	-0-					-0-
02	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1560	-0-	-207 B	-0-	1560	3			N	-0-					-0-
*04	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	558	N	515	-0-	-43 B	-0-	515	3			N	-0-					-0-
01	558	N	467	-0-	-91 B	-0-	467	3			N	-0-					-0-
02	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	341	-0-	-186 B	-0-	341	3			N	-0-					-0-
*04	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
12	527	N	456	-0-	-71 B	-0-	456	3			N	-0-					-0-
01	527	N	449	-0-	-78 B	-0-	449	3			N	-0-					-0-
02	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
*04	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
12	434	N	377	-0-	-57 B	-0-	377	3			N	-0-					-0-
01	434	N	347	-0-	-87 B	-0-	347	3			N	-0-					-0-
02	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
*04	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
12	1674	N	1456	-0-	-218 B	-0-	1456	3			N	-0-					-0-
01	1643	N	1090	-0-	-553 B	-0-	1090	3			N	-0-					-0-
02	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
*04	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1884	-0-	-216 B	-0-	122	1	1762	3	N	-0-					-0-
12	2077	N	1636	-0-	-441 B	-0-	114	1	1522	3	N	-0-					-0-
01	2048	N	2048	-0-	-0- B	-0-	129	1	1919	3	N	-0-					-0-
02	1855	N	1855	-0-	-0- B	-0-	118	1	1737	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2009	N	2009	-0-	-0- B	-0-	125	1	1884	3	N	-0-					-0-
04	1980	N	1838	-0-	-142 B	-0-	122	1	1716	3	N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
01	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
*04	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3205	-0-	-155 B	-0-	3205	3			N	-0-					-0-
12	3348	N	5	-0-	-3343 B	-0-	5	3			N	-0-					-0-
01	2790	N	-0-	-0-	-2790 B	-0-					N	-0-					-0-
02	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
*04	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1042	-0-	-68	B	-0-	1042	3			N	-0-					-0-
12	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-
01	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
02	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*04	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43	B	-0-	797	3			N	-0-					-0-
12	868	N	809	-0-	-59	B	-0-	809	3			N	-0-					-0-
01	837	N	754	-0-	-83	B	-0-	754	3			N	-0-					-0-
02	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
*04	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0-	B	-0-	92	1	885	3	N	-0-					-0-
12	1114	N	1114	-0-	-0-	B	-0-	85	1	1029	3	N	-0-					-0-
01	3100	N	3354	-0-	254	B	254	209	1	3145	3	N	-0-					-0-
02	2800	N	3574	-0-	774	B	1028	223	1	3351	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 1028																		
03	3348	#	1429	-0-	-1919	B	-891	93	1	1336	3	N	-0-					-0-
04	3240	#	1046	-0-	-2194	B	-3085	85	1	961	3	N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4026	N	4026	-0-	-0-	B	-0-	4026	3			N	-0-					-0-
12	4055	N	4055	-0-	-0-	B	-0-	4055	3			N	-0-					-0-
01	4123	N	3873	-0-	-250	B	-0-	3873	3			N	-0-					-0-
02	3573	N	3573	-0-	-0-	B	-0-	3573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4061	N	4036	-0-	-25	B	-0-	4036	3			N	-0-					-0-
*04	3799	N	3799	-0-	-0-	B	-0-	3799	3			N	-0-					-0-

SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1483	-0-	-77	B	-0-	1483	3			N	-0-					-0-
12	1612	N	1398	-0-	-214	B	-0-	1398	3			N	-0-					-0-
01	1581	N	1437	-0-	-144	B	-0-	1437	3			N	-0-					-0-
02	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1330	-0-	-65	B	-0-	1330	3			N	-0-					-0-
*04	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
12	1240	N	946	-0-	-294 B	-0-	946	3			N	-0-					-0-
01	1333	N	902	-0-	-431 B	-0-	902	3			N	-0-					-0-
02	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	809	-0-	-152 B	-0-	809	3			N	-0-					-0-
*04	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
01	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
02	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
04	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1396	-0-	-74 B	-0-	1396	3			N	-0-					-0-
12	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-
01	1457	N	1376	-0-	-81 B	-0-	1376	3			N	-0-					-0-
02	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
*04	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1116	N	953	-0-	-163 B	-0-	953	3			N	-0-					-0-
01	1147	N	788	-0-	-359 B	-0-	788	3			N	-0-					-0-
02	1036	N	591	-0-	-445 B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
*04	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1667	-0-	-13 B	-0-	1667	3			N	-0-					-0-
12	1736	N	1719	-0-	-17 B	-0-	1719	3			N	-0-					-0-
01	1736	N	1627	-0-	-109 B	-0-	1627	3			N	-0-					-0-
02	1568	N	1540	-0-	-28 B	-0-	1540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1633	-0-	-72 B	-0-	1633	3			N	-0-					-0-
04	1560	N	1506	-0-	-54 B	-0-	1506	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	904	-0-	-266 B	-0-	904	3			N	-0-					-0-
12	1209	N	1099	-0-	-110 B	-0-	1099	3			N	-0-					-0-
01	1116	N	850	-0-	-266 B	-0-	850	3			N	-0-					-0-
02	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
*04	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3360	#	2762	-0-	-598 B	-598	179	1	2583	3	N	-0-			-0-
12	3472	#	2744	-0-	-728 B	-1326	191	1	2553	3	N	-0-			-0-
01	3472	#	3254	-0-	-218 B	-1544	206	1	3048	3	N	-0-			-0-
02	3136	#	2989	-0-	-147 B	-1691	190	1	2799	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1691															
03	3472	#	3297	-0-	-175 B	-1866	206	1	3091	3	N	-0-			-0-
04	3300	#	2918	-0-	-382 B	-2248	193	1	2725	3	N	-0-			-0-

THORESON WELL #: 1 RRCID -> 027765 COMPL. DATE 09/03/1945 TOTAL DEPTH N/A PERF. N/A

11	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
PLUGGED AND ABANDONED_____ 11/15/2016 - PLUGGED 11/15/16															

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

11	6000	#	3979	-0-	-2021 B	-10566	390	1	3589	3	N	-0-			-0-
12	4216	N	2796	-0-	-1420 B	-10566	289	1	2507	3	N	-0-			-0-
01	3193	N	3288	-0-	95 B	-10471	301	1	2987	3	N	-0-			-0-
02	0	N	3318	-0-	3318 B	-7153	364	1	2954	3	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -6968 CANCELLED UNDERAGE -> -185															
03	2790	N	3686	-0-	896 B	-6072	403	1	3283	3	N	-0-			-0-
04	3180	N	3457	-0-	277 B	-5795	390	1	3067	3	N	-0-			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1235	-0-	-85 B	-0-	1235	3			N	-0-			-0-
12	1271	N	1145	-0-	-126 B	-0-	1145	3			N	-0-			-0-
01	1302	N	1280	-0-	-22 B	-0-	1280	3			N	-0-			-0-
02	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-			-0-
*04	1332	N	1332	-0-	-0- B	-0-	1332	3			N	-0-			-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

11	1680	N	1649	-0-	-31 B	-0-	1649	3			N	-0-			-0-
12	1705	N	1399	-0-	-306 B	-0-	1399	3			N	-0-			-0-
01	1674	N	1397	-0-	-277 B	-0-	1397	3			N	-0-			-0-
02	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1395	N	1092	-0-	-303 B	-0-	1092	3			N	-0-			-0-
*04	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-			-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

11	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-			-0-
12	1612	N	894	-0-	-718 B	-0-	894	3			N	-0-			-0-
01	1519	N	675	-0-	-844 B	-0-	675	3			N	-0-			-0-
02	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-			-0-
*04	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
12	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
01	1240	N	1129	-0-	-111	B	-0-	1129	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1251	-0-	-20	B	-0-	1251	3			N	-0-					-0-
*04	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	952	-0-	-38	B	-0-	952	3			N	-0-					-0-
12	1042	N	1042	-0-	-0-	B	-0-	1042	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
02	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1017	-0-	-37	B	-0-	1017	3			N	-0-					-0-
04	990	N	981	-0-	-9	B	-0-	981	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	N	4552	-0-	-218	B	-0-	4552	3			N	-0-					-0-
12	4681	N	3080	-0-	-1601	B	-0-	3080	3			N	-0-					-0-
01	3844	N	1807	-0-	-2037	B	-0-	1807	3			N	-0-					-0-
02	4606	N	4606	-0-	-0-	B	-0-	4606	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3468	N	3468	-0-	-0-	B	-0-	3468	3			N	-0-					-0-
*04	4524	N	4524	-0-	-0-	B	-0-	4524	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2446	-0-	-224	B	-0-	2446	3			N	-0-					-0-
12	2573	N	1382	-0-	-1191	B	-0-	1382	3			N	-0-					-0-
01	2046	N	751	-0-	-1295	B	-0-	751	3			N	-0-					-0-
02	2393	N	2393	-0-	-0-	B	-0-	2393	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
*04	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	790	-0-	-50	B	-0-	790	3			N	-0-					-0-
12	868	N	697	-0-	-171	B	-0-	697	3			N	-0-					-0-
01	837	N	591	-0-	-246	B	-0-	591	3			N	-0-					-0-
02	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	682	N	641	-0-	-41	B	-0-	641	3			N	-0-					-0-
*04	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	909	-0-	-51	B	-0-	909	3			N	-0-					-0-
12	961	N	882	-0-	-79	B	-0-	882	3			N	-0-					-0-
01	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
02	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
*04	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	780	-0-	-30 B	-0-	780	3			N	-0-					-0-
12	837	N	561	-0-	-276 B	-0-	561	3			N	-0-					-0-
01	806	N	617	-0-	-189 B	-0-	617	3			N	-0-					-0-
02	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	474	-0-	-84 B	-0-	474	3			N	-0-					-0-
04	600	N	540	-0-	-60 B	-0-	540	3			N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	558	N	488	-0-	-70 B	-0-	488	3			N	-0-					-0-
01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
02	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
04	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

11	990	N	881	-0-	-109 B	-0-	881	3			N	-0-					-0-
12	992	N	633	-0-	-359 B	-0-	633	3			N	-0-					-0-
01	930	N	473	-0-	-457 B	-0-	473	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
*04	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
01	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
02	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
*04	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

11	1380	N	1239	-0-	-141 B	-0-	1239	3			N	-0-					-0-
12	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
01	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
02	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	996	-0-	-492 B	-0-	996	3			N	-0-					-0-
04	1380	N	569	-0-	-811 B	-0-	569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	403	N	335	-0-	-68 B	-0-	335	3			N	-0-					-0-
01	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	273	-0-	-68 B	-0-	273	3			N	-0-					-0-
*04	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

11	1290	N	1062	-0-	-228 B	-0-	1062	3			N	-0-					-0-
12	1209	N	793	-0-	-416 B	-0-	793	3			N	-0-					-0-
01	1116	N	590	-0-	-526 B	-0-	590	3			N	-0-					-0-
02	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
*04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

11	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
12	713	N	553	-0-	-160 B	-0-	553	3			N	-0-					-0-
01	713	N	547	-0-	-166 B	-0-	547	3			N	-0-					-0-
02	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	373	-0-	-185 B	-0-	373	3			N	-0-					-0-
*04	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

11	810	N	770	-0-	-40 B	-0-	770	3			N	-0-					-0-
12	806	N	615	-0-	-191 B	-0-	615	3			N	-0-					-0-
01	806	N	619	-0-	-187 B	-0-	619	3			N	-0-					-0-
02	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	500	-0-	-120 B	-0-	500	3			N	-0-					-0-
*04	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

11	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
12	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
01	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
02	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	513	-0-	-200 B	-0-	513	3			N	-0-					-0-
*04	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
01	1674	N	1568	-0-	-106 B	-0-	1568	3			N	-0-					-0-
02	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-
*04	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	535	N	535	-0-	-0-	B	-0-	535	3		N	-0-			-0-
12	495	N	495	-0-	-0-	B	-0-	495	3		N	-0-			-0-
01	558	N	394	-0-	-164	B	-0-	394	3		N	-0-			-0-
02	504	N	165	-0-	-339	B	-0-	165	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	496	N	321	-0-	-175	B	-0-	321	3		N	-0-			-0-
04	390	N	323	-0-	-67	B	-0-	323	3		N	-0-			-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

11	1957	N	1957	-0-	-0-	B	-0-	1957	3		N	-0-			-0-
12	2054	N	2054	-0-	-0-	B	-0-	2054	3		N	-0-			-0-
01	2046	N	1588	-0-	-458	B	-0-	1588	3		N	-0-			-0-
02	1952	N	1952	-0-	-0-	B	-0-	1952	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	2021	-0-	-25	B	-0-	2021	3		N	-0-			-0-
*04	1893	N	1893	-0-	-0-	B	-0-	1893	3		N	-0-			-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

11	529	N	529	-0-	-0-	B	-0-	529	3		N	-0-			-0-
12	593	N	593	-0-	-0-	B	-0-	593	3		N	-0-			-0-
01	595	N	595	-0-	-0-	B	-0-	595	3		N	-0-			-0-
02	544	N	544	-0-	-0-	B	-0-	544	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	589	N	572	-0-	-17	B	-0-	572	3		N	-0-			-0-
04	570	N	568	-0-	-2	B	-0-	568	3		N	-0-			-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	421	N	421	-0-	-0-	B	-0-	421	3		N	-0-			-0-
12	450	N	450	-0-	-0-	B	-0-	450	3		N	-0-			-0-
01	434	N	432	-0-	-2	B	-0-	432	3		N	-0-			-0-
02	404	N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	432	-0-	-33	B	-0-	432	3		N	-0-			-0-
04	420	N	391	-0-	-29	B	-0-	391	3		N	-0-			-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

11	2865	N	2865	-0-	-0-	B	-0-	2865	3		N	-0-			-0-
12	2921	N	2921	-0-	-0-	B	-0-	2921	3		N	-0-			-0-
01	2945	N	2834	-0-	-111	B	-0-	2834	3		N	-0-			-0-
02	2684	N	2684	-0-	-0-	B	-0-	2684	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2914	N	2864	-0-	-50	B	-0-	2864	3		N	-0-			-0-
*04	2848	N	2848	-0-	-0-	B	-0-	2848	3		N	-0-			-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

11	1920	N	1886	-0-	-34	B	-0-	1886	3		N	-0-			-0-
12	1984	N	1831	-0-	-153	B	-0-	1831	3		N	-0-			-0-
01	1984	N	1739	-0-	-245	B	-0-	1739	3		N	-0-			-0-
02	1740	N	1740	-0-	-0-	B	-0-	1740	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1829	N	1802	-0-	-27	B	-0-	1802	3		N	-0-			-0-
*04	1809	N	1809	-0-	-0-	B	-0-	1809	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
12	1023	N	1017	-0-	-6 B	-0-	1017	3			N	-0-					-0-
01	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
02	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
*04	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
02	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
12	62	N	23	-0-	-39 B	-0-	23	3			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	3			N	-0-					-0-
04	30	N	4	-0-	-26 B	-0-	4	3			N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2089	-0-	-131 B	-0-	2089	3			N	-0-					-0-
12	2356	N	2334	-0-	-22 B	-0-	2334	3			N	-0-					-0-
01	2325	N	1962	-0-	-363 B	-0-	1962	3			N	-0-					-0-
02	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2401	N	2401	-0-	-0- B	-0-	2401	3			N	-0-					-0-
*04	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
02	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
04	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1204	-0-	-56 B	-0-	1204	3			N	-0-					-0-
12	1240	N	1044	-0-	-196 B	-0-	1044	3			N	-0-					-0-
01	1240	N	664	-0-	-576 B	-0-	664	3			N	-0-					-0-
02	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
*04	1431	N	1431	-0-	-0- B	-0-	1431	3			N	-0-					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1550	-0-	-190 B	-0-	72	1	1478	3	N	-0-					-0-
12	1767	N	1197	-0-	-570 B	-0-	74	1	1123	3	N	-0-					-0-
01	1767	N	1362	-0-	-405 B	-0-	74	1	1288	3	N	-0-					-0-
02	1308	N	1308	-0-	-0- B	-0-	67	1	1241	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1055	-0-	-154 B	-0-	74	1	981	3	N	-0-					-0-
*04	1527	N	1527	-0-	-0- B	-0-	72	1	1455	3	N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
12	837	N	795	-0-	-42 B	-0-	795	3			N	-0-					-0-
01	868	N	580	-0-	-288 B	-0-	580	3			N	-0-					-0-
02	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
*04	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
01	558	N	486	-0-	-72 B	-0-	486	3			N	-0-					-0-
02	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	428	-0-	-99 B	-0-	428	3			N	-0-					-0-
*04	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	651	N	581	-0-	-70 B	-0-	581	3			N	-0-					-0-
01	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
02	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
04	900	N	667	-0-	-233 B	-0-	667	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	549	-0-	-21 B	-0-	549	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	464	-0-	-125 B	-0-	464	3			N	-0-					-0-
02	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	416	-0-	-111 B	-0-	416	3			N	-0-					-0-
*04	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
12	682	N	598	-0-	-84 B	-0-	598	3			N	-0-					-0-
01	682	N	566	-0-	-116 B	-0-	566	3			N	-0-					-0-
02	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-
*04	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	770	-0-	-100 B	-0-	770	3			N	-0-					-0-
12	899	N	715	-0-	-184 B	-0-	715	3			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
02	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1549	-0-	-101 B	-0-	1549	3			N	-0-					-0-
12	1674	N	1640	-0-	-34 B	-0-	1640	3			N	-0-					-0-
01	1674	N	1290	-0-	-384 B	-0-	1290	3			N	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1577	-0-	-66 B	-0-	1577	3			N	-0-					-0-
*04	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
01	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
02	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
04	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
12	1172	N	1172	-0-	-0- B	-0-	1172	3			N	-0-					-0-
01	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
02	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1137	-0-	-41 B	-0-	1137	3			N	-0-					-0-
*04	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
02	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
*04	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
12	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-					-0-
01	1922	N	1518	-0-	-404 B	-0-	1518	3			N	-0-					-0-
02	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1951	-0-	-2 B	-0-	1951	3			N	-0-					-0-
*04	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	859	-0-	-71 B	-0-	859	3			N	-0-					-0-
12	930	N	865	-0-	-65 B	-0-	865	3			N	-0-					-0-
01	899	N	852	-0-	-47 B	-0-	852	3			N	-0-					-0-
02	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	836	-0-	-32 B	-0-	836	3			N	-0-					-0-
04	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	1271	N	857	-0-	-414 B	-0-	857	3			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1156	-0-	-84 B	-0-	1156	3			N	-0-					-0-
*04	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	467	-0-	-163 B	-0-	467	3			N	-0-					-0-
12	651	N	541	-0-	-110 B	-0-	541	3			N	-0-					-0-
01	558	N	461	-0-	-97 B	-0-	461	3			N	-0-					-0-
02	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*04	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1675	-0-	-5 B	-0-	1675	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
02	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1715	-0-	-52 B	-0-	1715	3			N	-0-					-0-
04	1710	N	1677	-0-	-33 B	-0-	1677	3			N	-0-					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	384	-0-	-6 B	-0-	384	3			N	-0-					-0-
12	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-
01	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
02	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*04	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	804	-0-	-66 B	-0-	804	3			N	-0-					-0-
12	868	N	723	-0-	-145 B	-0-	723	3			N	-0-					-0-
01	837	N	678	-0-	-159 B	-0-	678	3			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
*04	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3426	N	3426	-0-	-0- B	-0-	3426	3			N	-0-					-0-
12	3596	N	3591	-0-	-5 B	-0-	3591	3			N	-0-					-0-
01	3596	N	2780	-0-	-816 B	-0-	2780	3			N	-0-					-0-
02	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3596	N	3560	-0-	-36 B	-0-	3560	3			N	-0-					-0-
*04	3263	N	3263	-0-	-0- B	-0-	3263	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
12	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
01	155	N	86	-0-	-69 B	-0-	86	3			N	-0-					-0-
02	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	73	-0-	-82 B	-0-	73	3			N	-0-					-0-
*04	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	1023	N	997	-0-	-26	B	-0-	997	3			N	-0-					-0-
01	1023	N	1012	-0-	-11	B	-0-	1012	3			N	-0-					-0-
02	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	960	-0-	-32	B	-0-	960	3			N	-0-					-0-
04	990	N	974	-0-	-16	B	-0-	974	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	708	-0-	-132	B	-0-	708	3			N	-0-					-0-
12	837	N	833	-0-	-4	B	-0-	833	3			N	-0-					-0-
01	837	N	808	-0-	-29	B	-0-	808	3			N	-0-					-0-
02	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
*04	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2172	-0-	-48	B	-0-	2172	3			N	-0-					-0-
12	2325	N	2239	-0-	-86	B	-0-	2239	3			N	-0-					-0-
01	2356	N	1819	-0-	-537	B	-0-	1819	3			N	-0-					-0-
02	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2200	-0-	-32	B	-0-	2200	3			N	-0-					-0-
*04	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1768	-0-	-32	B	-0-	1768	3			N	-0-					-0-
12	1860	N	1765	-0-	-95	B	-0-	1765	3			N	-0-					-0-
01	1860	N	1721	-0-	-139	B	-0-	1721	3			N	-0-					-0-
02	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1767	N	1731	-0-	-36	B	-0-	1731	3			N	-0-					-0-
*04	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	567	-0-	-243	B	-0-	567	3			N	-0-					-0-
12	1240	N	724	-0-	-516	B	-0-	724	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
*04	3000	N	3522	-0-	522	B	522	3522	3			N	-0-					-0-

WITTER -C- WELL #: 1 RRCID -> 028011 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2804	N	2804	-0-	-0-	B	-0-	2804	3		N	-0-			-0-
12	2922	N	2922	-0-	-0-	B	-0-	2922	3		N	-0-			-0-
01	2914	N	2817	-0-	-97	B	-0-	2817	3		N	-0-			-0-
02	2503	N	2503	-0-	-0-	B	-0-	2503	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2914	N	2761	-0-	-153	B	-0-	2761	3		N	-0-			-0-
04	2730	N	2517	-0-	-213	B	-0-	2517	3		N	-0-			-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	456	N	456	-0-	-0-	B	-0-	456	3		N	-0-			-0-
12	372	N	214	-0-	-158	B	-0-	214	3		N	-0-			-0-
01	279	N	248	-0-	-31	B	-0-	248	3		N	-0-			-0-
02	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
*04	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3420	N	3290	-0-	-130	B	-0-	3290	3		N	-0-			-0-
12	3441	N	1661	-0-	-1780	B	-0-	1661	3		N	-0-			-0-
01	2573	N	1095	-0-	-1478	B	-0-	1095	3		N	-0-			-0-
02	2540	N	2540	-0-	-0-	B	-0-	2540	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1905	N	1905	-0-	-0-	B	-0-	1905	3		N	-0-			-0-
*04	3086	N	3086	-0-	-0-	B	-0-	3086	3		N	-0-			-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	180	N	180	-0-	-0-	B	-0-	180	3		N	-0-			-0-
12	173	N	173	-0-	-0-	B	-0-	173	3		N	-0-			-0-
01	310	N	26	-0-	-284	B	-0-	26	3		N	-0-			-0-
02	484	N	484	-0-	-0-	B	-0-	484	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
*04	1258	N	1258	-0-	-0-	B	-0-	1258	3		N	-0-			-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

11	2440	N	2440	-0-	-0-	B	-0-	2440	3		N	-0-			-0-
12	2453	N	2453	-0-	-0-	B	-0-	2453	3		N	-0-			-0-
01	2280	N	2280	-0-	-0-	B	-0-	2280	3		N	-0-			-0-
02	2330	N	2330	-0-	-0-	B	-0-	2330	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2493	N	2493	-0-	-0-	B	-0-	2493	3		N	-0-			-0-
*04	2330	N	2330	-0-	-0-	B	-0-	2330	3		N	-0-			-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1183	N	1183	-0-	-0-	B	-0-	1183	3		N	-0-			-0-
12	1209	N	908	-0-	-301	B	-0-	908	3		N	-0-			-0-
01	1364	N	439	-0-	-925	B	-0-	439	3		N	-0-			-0-
02	1387	N	1387	-0-	-0-	B	-0-	1387	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	944	N	944	-0-	-0-	B	-0-	944	3		N	-0-			-0-
*04	1784	N	1784	-0-	-0-	B	-0-	1784	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	978	-0-	-102 B	-0-	978	3			N	-0-					-0-
12	837	N	562	-0-	-275 B	-0-	562	3			N	-0-					-0-
01	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
*04	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3630	#	3032	-0-	-598 B	-2012	165	1	2867	3	N	-0-					-0-
12	3751	#	2469	-0-	-1282 B	-3294	140	1	2329	3	N	-0-					-0-
01	3751	#	2802	-0-	-949 B	-4243	163	1	2639	3	N	-0-					-0-
02	3388	#	2351	-0-	-1037 B	-5280	142	1	2209	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5280																	
03	3286	#	2706	-0-	-580 B	-5860	159	1	2547	3	N	-0-					-0-
04	2700	N	2334	-0-	-366 B	-5860	150	1	2184	3	N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

11	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
12	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
02	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	556	-0-	-250 B	-0-	556	3			N	-0-					-0-
04	1050	N	855	-0-	-195 B	-0-	855	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

11	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
12	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
01	2860	N	2860	-0-	-0- B	-0-	2860	3			N	-0-					-0-
02	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3193	N	3086	-0-	-107 B	-0-	3086	3			N	-0-					-0-
*04	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

11	3930	N	3624	-0-	-306 B	-0-	3624	3			N	-0-					-0-
12	3875	N	-0-	-0-	-3875 B	-0-					N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-
02	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2586	N	2586	-0-	-0- B	-0-	2586	3			N	-0-					-0-
*04	4172	N	4172	-0-	-0- B	-0-	4172	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

11	1020	N	985	-0-	-35 B	-0-	985	3			N	-0-					-0-
12	1023	N	971	-0-	-52 B	-0-	971	3			N	-0-					-0-
01	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
02	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		140	-0-	140 B	629	140	3			N	-0-					-0-
12	696	N	67	-0-	-629 B	-0-	67	3			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
02	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*04	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1054	N	924	-0-	-130 B	-0-	924	3			N	-0-					-0-
01	1023	N	867	-0-	-156 B	-0-	867	3			N	-0-					-0-
02	952	N	923	-0-	-29 B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	671	-0-	-259 B	-0-	671	3			N	-0-					-0-
*04	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	514	-0-	-26 B	-0-	514	3			N	-0-					-0-
12	527	N	442	-0-	-85 B	-0-	442	3			N	-0-					-0-
01	527	N	426	-0-	-101 B	-0-	426	3			N	-0-					-0-
02	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
*04	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
01	527	N	463	-0-	-64 B	-0-	463	3			N	-0-					-0-
02	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	418	-0-	-78 B	-0-	418	3			N	-0-					-0-
*04	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
12	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-
01	2790	N	2150	-0-	-640 B	-0-	2150	3			N	-0-					-0-
02	2408	N	2161	-0-	-247 B	-0-	2161	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2456	N	2456	-0-	-0- B	-0-	2456	3			N	-0-					-0-
*04	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	N	4066	-0-	-434 B	-0-	4066	3			N	-0-					-0-
12	4495	N	4405	-0-	-90 B	-0-	4405	3			N	-0-					-0-
01	4402	N	2997	-0-	-1405 B	-0-	2997	3			N	-0-					-0-
02	3534	N	3534	-0-	-0- B	-0-	3534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	3636	-0-	-766 B	-0-	3636	3			N	-0-					-0-
*04	3730	N	3730	-0-	-0- B	-0-	3730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	N	3850	-0-	1090 B	-2955	3850	3			N	-0-					-0-
12	2666	N	3173	-0-	507 B	-2448	3173	3			N	-0-					-0-
01	2852	N	2496	-0-	-356 B	-2448	2496	3			N	-0-					-0-
02	1461	N	3909	-0-	2448 B	-0-	3909	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2774	-0-	-388 B	-0-	2774	3			N	-0-					-0-
*04	3561	N	3561	-0-	-0- B	-0-	3561	3			N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
12	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
01	651	N	523	-0-	-128 B	-0-	523	3			N	-0-					-0-
02	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	416	-0-	-142 B	-0-	416	3			N	-0-					-0-
*04	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	310	N	205	-0-	-105 B	-0-	205	3			N	-0-					-0-
01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
02	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
*04	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1357	-0-	-83 B	-0-	1357	3			N	-0-					-0-
12	1395	N	1392	-0-	-3 B	-0-	1392	3			N	-0-					-0-
01	1457	N	1095	-0-	-362 B	-0-	1095	3			N	-0-					-0-
02	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1240	-0-	-155 B	-0-	1240	3			N	-0-					-0-
*04	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-					-0-

PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
12	744	N	734	-0-	-10 B	-0-	734	3			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
02	672	N	656	-0-	-16 B	-0-	656	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3015	-0-	-465 B	-0-	3015	3			N	-0-					-0-
12	3534	N	2804	-0-	-730 B	-0-	2804	3			N	-0-					-0-
01	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
02	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
04	3060	N	2933	-0-	-127 B	-0-	2933	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1278	-0-	-42 B	-0-	1278	3			N	-0-					-0-
12	1488	N	914	-0-	-574 B	-0-	914	3			N	-0-					-0-
01	1395	N	737	-0-	-658 B	-0-	737	3			N	-0-					-0-
02	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
*04	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	682	N	584	-0-	-98 B	-0-	584	3			N	-0-					-0-
01	775	N	572	-0-	-203 B	-0-	572	3			N	-0-					-0-
02	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	467	-0-	-122 B	-0-	467	3			N	-0-					-0-
*04	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
01	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
02	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	27	-0-	-97 B	-0-	27	3			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
12	682	N	589	-0-	-93 B	-0-	589	3			N	-0-					-0-
01	682	N	552	-0-	-130 B	-0-	552	3			N	-0-					-0-
02	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	482	-0-	-107 B	-0-	482	3			N	-0-					-0-
*04	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
12	930	N	891	-0-	-39 B	-0-	891	3			N	-0-					-0-
01	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
02	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	805	-0-	-94 B	-0-	805	3			N	-0-					-0-
*04	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1079	-0-	-61 B	-0-	1079	3			N	-0-					-0-
12	1178	N	956	-0-	-222 B	-0-	956	3			N	-0-					-0-
01	1209	N	918	-0-	-291 B	-0-	918	3			N	-0-					-0-
02	1008	N	864	-0-	-144 B	-0-	864	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
04	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
12	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-
01	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
02	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	510	-0-	-48	B	-0-	510	3			N	-0-					-0-
*04	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	B	-0-						N	-0-					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

11	1140	N	1098	-0-	-42	B	-0-	1098	3			N	-0-					-0-
12	1147	N	1132	-0-	-15	B	-0-	1132	3			N	-0-					-0-
01	1178	N	918	-0-	-260	B	-0-	918	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	905	-0-	-242	B	-0-	905	3			N	-0-					-0-
04	900	N	30	-0-	-870	B	-0-	30	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

11	3000	N	2733	-0-	-267	B	-0-	2733	3			N	-0-					-0-
12	2976	N	2857	-0-	-119	B	-0-	2857	3			N	-0-					-0-
01	3038	N	2120	-0-	-918	B	-0-	2120	3			N	-0-					-0-
02	2556	N	2556	-0-	-0-	B	-0-	2556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2852	N	2440	-0-	-412	B	-0-	2440	3			N	-0-					-0-
*04	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

11	2070	N	1766	-0-	-304	B	-5202	72	1	1694	3	N	-0-					-0-
12	1891	N	1799	-0-	-92	B	-5202	74	1	1725	3	N	-0-					-0-
01	1829	N	1703	-0-	-126	B	-5202	74	1	1629	3	N	-0-					-0-
02	0	N	1771	-0-	1771	B	-3431	67	1	1704	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3431																		
03	1798	N	1779	-0-	-19	B	-0-	74	1	1705	3	N	-0-					-0-
*04	1814	N	1814	-0-	-0-	B	-0-	72	1	1742	3	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1302	N	1258	-0-	-44 B	-0-	74	1	1184	3	N	-0-					-0-
*08	1302	N	1237	-0-	-65 B	-0-	74	1	1163	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1194	-0-	-36 B	-0-	72	1	1122	3	N	-0-					-0-
10	1282	N	1282	-0-	-0- B	-0-	74	1	1208	3	N	-0-					-0-
11	1200	N	1189	-0-	-11 B	-0-	72	1	1117	3	N	-0-					-0-
12	1240	N	1198	-0-	-42 B	-0-	72	1	1126	3	N	-0-					-0-
01	1271	N	1116	-0-	-155 B	-0-	68	1	1048	3	N	-0-					-0-
02	1147	N	1147	-0-	-0- B	-0-	67	1	1080	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1197	-0-	-12 B	-0-	74	1	1123	3	N	-0-					-0-
*04	1105	N	1105	-0-	-0- B	-0-	72	1	1033	3	N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	434	N	260	-0-	-174 B	-0-	260	3			N	-0-					-0-
01	434	N	221	-0-	-213 B	-0-	221	3			N	-0-					-0-
02	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*04	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	584	-0-	-346 B	-0-	584	3			N	-0-					-0-
01	899	N	415	-0-	-484 B	-0-	415	3			N	-0-					-0-
02	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	562	-0-	-27 B	-0-	562	3			N	-0-					-0-
*04	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
02	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
*04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
12	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
01	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
02	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	829	-0-	-287 B	-0-	829	3			N	-0-					-0-
04	900	N	797	-0-	-103 B	-0-	797	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
12	1957	N	1957	-0-	-0- B	-0-	1957	3			N	-0-					-0-
01	1984	N	1942	-0-	-42 B	-0-	1942	3			N	-0-					-0-
02	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
*04	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1644	-0-	-336 B	-0-	1644	3			N	-0-					-0-
12	2015	N	1763	-0-	-252 B	-0-	1763	3			N	-0-					-0-
01	1705	N	1396	-0-	-309 B	-0-	1396	3			N	-0-					-0-
02	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1751	-0-	-16 B	-0-	1751	3			N	-0-					-0-
*04	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	479	-0-	-1 B	-0-	479	3			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	3			N	-0-					-0-
01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
02	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	410	-0-	-55 B	-0-	410	3			N	-0-					-0-
04	450	N	449	-0-	-1 B	-0-	449	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2100	-0-	-240 B	-0-	2100	3			N	-0-					-0-
12	2108	N	1814	-0-	-294 B	-0-	1814	3			N	-0-					-0-
01	1860	N	1547	-0-	-313 B	-0-	1547	3			N	-0-					-0-
02	2090	N	2090	-0-	-0- B	-0-	2090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1829	N	1626	-0-	-203 B	-0-	1626	3			N	-0-					-0-
*04	2168	N	2168	-0-	-0- B	-0-	2168	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1714	-0-	-266 B	-0-	1714	3			N	-0-					-0-
12	1922	N	1210	-0-	-712 B	-0-	1210	3			N	-0-					-0-
01	1798	N	1261	-0-	-537 B	-0-	1261	3			N	-0-					-0-
02	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*04	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1491	-0-	-159 B	-0-	1491	3			N	-0-					-0-
12	1612	N	1160	-0-	-452 B	-0-	1160	3			N	-0-					-0-
01	1550	N	825	-0-	-725 B	-0-	825	3			N	-0-					-0-
02	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
*04	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1904	-0-	-256 B	-0-	1904	3			N	-0-					-0-
12	2139	N	1532	-0-	-607 B	-0-	1532	3			N	-0-					-0-
01	2356	N	944	-0-	-1412 B	-0-	944	3			N	-0-					-0-
02	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1079	-0-	-440 B	-0-	1079	3			N	-0-					-0-
*04	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
02	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
04	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	N	3052	-0-	-68 B	-0-	3052	3			N	-0-					-0-
12	3193	N	3025	-0-	-168 B	-0-	3025	3			N	-0-					-0-
01	3162	N	3092	-0-	-70 B	-0-	3092	3			N	-0-					-0-
02	2805	N	2805	-0-	-0- B	-0-	2805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3038	N	2945	-0-	-93 B	-0-	2945	3			N	-0-					-0-
04	3000	N	2904	-0-	-96 B	-0-	2904	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	365	-0-	-38 B	-0-	365	3			N	-0-					-0-
*04	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
12	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
01	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
02	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
*04	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1207	-0-	-113 B	-0-	1207	3			N	-0-					-0-
12	1395	N	1358	-0-	-37 B	-0-	1358	3			N	-0-					-0-
01	1333	N	1199	-0-	-134 B	-0-	1199	3			N	-0-					-0-
02	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1245	-0-	-119 B	-0-	1245	3			N	-0-					-0-
*04	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
12	1333	N	1332	-0-	-1	B	-0-	1332	3			N	-0-					-0-
01	1333	N	904	-0-	-429	B	-0-	904	3			N	-0-					-0-
02	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
*04	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

11	1470	N	1321	-0-	-149	B	-0-	436	1	885	3	N	-0-					-0-
12	1302	N	481	-0-	-821	B	-0-	165	1	316	3	N	-0-					-0-
01	1426	N	489	-0-	-937	B	-0-	135	1	354	3	N	-0-					-0-
02	770	N	770	-0-	-0-	B	-0-	202	1	568	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1099	N	1099	-0-	-0-	B	-0-	270	1	829	3	N	-0-					-0-
*04	999	N	999	-0-	-0-	B	-0-	258	1	741	3	N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

11	847	N	847	-0-	-0-	B	-0-	72	1	775	3	N	-0-					-0-
12	682	N	233	-0-	-449	B	-0-	74	1	159	3	N	-0-					-0-
01	930	N	231	-0-	-699	B	-0-	74	1	157	3	N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	67	1	225	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	421	N	421	-0-	-0-	B	-0-	74	1	347	3	N	-0-					-0-
*04	611	N	611	-0-	-0-	B	-0-	72	1	539	3	N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

11	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
12	496	N	372	-0-	-124	B	-0-	372	3			N	-0-					-0-
01	403	N	376	-0-	-27	B	-0-	376	3			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	372	N	303	-0-	-69	B	-0-	303	3			N	-0-					-0-
*04	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

11	4050	N	3981	-0-	-69	B	-0-	3981	3			N	-0-					-0-
12	3981	N	3981	-0-	-0-	B	-0-	3981	3			N	-0-					-0-
01	3958	N	3958	-0-	-0-	B	-0-	3958	3			N	-0-					-0-
02	3740	N	3740	-0-	-0-	B	-0-	3740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4051	N	4051	-0-	-0-	B	-0-	4051	3			N	-0-					-0-
04	3840	N	2924	-0-	-916	B	-0-	2924	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

11	2640	N	2418	-0-	-222	B	-0-	2418	3			N	-0-					-0-
12	2604	N	1809	-0-	-795	B	-0-	1809	3			N	-0-					-0-
01	2455	N	2455	-0-	-0-	B	-0-	2455	3			N	-0-					-0-
02	2213	N	2213	-0-	-0-	B	-0-	2213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
04	2370	N	1659	-0-	-711	B	-0-	1659	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3060	N	2999	-0-	-61 B	-2302	2999	3			N	-0-					-0-
12	3100	N	2841	-0-	-259 B	-2302	2841	3			N	-0-					-0-
01	3224	N	2002	-0-	-1222 B	-2302	2002	3			N	-0-					-0-
02	0	N	2277	-0-	2277 B	-25	2277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -25																	
03	2852	N	1885	-0-	-967 B	-0-	1885	3			N	-0-					-0-
*04	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1364	N	896	-0-	-468 B	-0-	896	3			N	-0-					-0-
01	1550	N	811	-0-	-739 B	-0-	811	3			N	-0-					-0-
02	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
*04	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	#	2864	-0-	-1276 B	-3148	330	1	2534	3	N	-0-					-0-
12	4278	#	2260	-0-	-2018 B	-5166	303	1	1957	3	N	-0-					-0-
01	4278	#	2514	-0-	-1764 B	-6930	244	1	2270	3	N	-0-					-0-
02	3864	#	1999	-0-	-1865 B	-8795	225	1	1774	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8795																	
03	3503	#	2603	-0-	-900 B	-9695	298	1	2305	3	N	-0-					-0-
04	3090	#	2483	-0-	-607 B	-10302	330	1	2153	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
02	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*04	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
12	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
01	2104	N	2104	-0-	-0- B	-0-	2104	3			N	-0-					-0-
02	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1736	-0-	-124 B	-0-	1736	3			N	-0-					-0-
04	2040	N	1458	-0-	-582 B	-0-	1458	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	1466	-0-	-64 B	-0-	1466	3			N	-0-					-0-
12	1581	N	1489	-0-	-92 B	-0-	1489	3			N	-0-					-0-
01	1581	N	1204	-0-	-377 B	-0-	1204	3			N	-0-					-0-
02	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1167	-0-	-321 B	-0-	1167	3			N	-0-					-0-
*04	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1062	-0-	-48 B	-0-	1062	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
01	1116	N	1075	-0-	-41 B	-0-	1075	3			N	-0-					-0-
02	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	1136	-0-	-11 B	-0-	1136	3			N	-0-					-0-
*04	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	927	-0-	-1203 B	-0-	927	3			N	-0-					-0-
12	1798	N	816	-0-	-982 B	-0-	816	3			N	-0-					-0-
01	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
02	2289	N	2289	-0-	-0- B	-0-	371	1	1918	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2012	N	2012	-0-	-0- B	-0-	365	1	1647	3	N	-0-					-0-
*04	2571	N	2571	-0-	-0- B	-0-	523	1	2048	3	N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
12	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
01	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
02	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*04	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
12	2232	N	2125	-0-	-107 B	-0-	2125	3			N	-0-					-0-
01	2170	N	2106	-0-	-64 B	-0-	2106	3			N	-0-					-0-
02	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2088	-0-	-51 B	-0-	2088	3			N	-0-					-0-
04	2040	N	1952	-0-	-88 B	-0-	1952	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
04	210	N	190	-0-	-20 B	-0-	190	3			N	-0-					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
12	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
01	1178	N	1024	-0-	-154 B	-0-	1024	3			N	-0-					-0-
02	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
*04	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3120	#	1920	-0-	-1200 B	-8549	1920	3			N	-0-					-0-
12	1736	N	1352	-0-	-384 B	-8549	1352	3			N	-0-					-0-
01	1116	N	1470	-0-	354 B	-8195	1470	3			N	-0-					-0-
02	0	N	127	-0-	127 B	-8068	127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4729 CANCELLED UNDERAGE -> -3339																	
03	1364	N	874	-0-	-490 B	-4729	874	3			N	-0-					-0-
04	1410	N	1596	-0-	186 B	-4543	1596	3			N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
02	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
*04	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1472	-0-	-88 B	-0-	1472	3			N	-0-					-0-
12	1581	N	1314	-0-	-267 B	-0-	1314	3			N	-0-					-0-
01	1581	N	829	-0-	-752 B	-0-	829	3			N	-0-					-0-
02	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	878	-0-	-424 B	-0-	878	3			N	-0-					-0-
04	810	N	769	-0-	-41 B	-0-	769	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
12	1550	N	1452	-0-	-98 B	-0-	1452	3			N	-0-					-0-
01	1550	N	1199	-0-	-351 B	-0-	1199	3			N	-0-					-0-
02	1400	N	1342	-0-	-58 B	-0-	1342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1365	-0-	-92 B	-0-	1365	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
12	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
01	1705	N	1408	-0-	-297 B	-0-	1408	3			N	-0-					-0-
02	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1695	-0-	-72 B	-0-	1695	3			N	-0-					-0-
*04	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
12	1984	N	1694	-0-	-290 B	-0-	1694	3			N	-0-					-0-
01	1860	N	1670	-0-	-190 B	-0-	1670	3			N	-0-					-0-
02	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1646	-0-	-59 B	-0-	1646	3			N	-0-					-0-
*04	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1966	-0-	-44 B	-0-	1966	3			N	-0-					-0-
12	2015	N	1952	-0-	-63 B	-0-	1952	3			N	-0-					-0-
01	2046	N	1929	-0-	-117 B	-0-	1929	3			N	-0-					-0-
02	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1914	-0-	-39 B	-0-	1914	3			N	-0-					-0-
*04	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	#	3995	-0-	305 B	-604	217	1	3778	3	N	-0-					-0-
12	3813	#	3297	-0-	-516 B	-1120	187	1	3110	3	N	-0-					-0-
01	3813	#	4143	-0-	330 B	-790	241	1	3902	3	N	-0-					-0-
02	3444	#	3302	-0-	-142 B	-932	200	1	3102	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -932																	
03	4123	#	3948	-0-	-175 B	-1107	232	1	3716	3	N	-0-					-0-
04	4020	#	3357	-0-	-663 B	-1770	216	1	3141	3	N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	2003	-0-	-7 B	-0-	2003	3			N	-0-					-0-
12	2046	N	1854	-0-	-192 B	-0-	1854	3			N	-0-					-0-
01	2046	N	1307	-0-	-739 B	-0-	1307	3			N	-0-					-0-
02	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
*04	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
01	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
02	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*04	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
01	806	N	648	-0-	-158 B	-0-	648	3			N	-0-					-0-
02	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	793	-0-	-13 B	-0-	793	3			N	-0-					-0-
*04	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1928	-0-	-82	B	-0-	1928	3			N	-0-					-0-
12	2046	N	1880	-0-	-166	B	-0-	1880	3			N	-0-					-0-
01	2015	N	1743	-0-	-272	B	-0-	1743	3			N	-0-					-0-
02	1792	N	1657	-0-	-135	B	-0-	1657	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1672	-0-	-219	B	-0-	1672	3			N	-0-					-0-
04	1680	N	1598	-0-	-82	B	-0-	1598	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
12	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
01	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
02	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
04	450	N	424	-0-	-26	B	-0-	424	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3117	N	3117	-0-	-0-	B	-0-	3117	3			N	-0-					-0-
12	3069	N	2930	-0-	-139	B	-0-	2930	3			N	-0-					-0-
01	3193	N	2613	-0-	-580	B	-0-	2613	3			N	-0-					-0-
02	2742	N	2742	-0-	-0-	B	-0-	2742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2945	N	2726	-0-	-219	B	-0-	2726	3			N	-0-					-0-
*04	2889	N	2889	-0-	-0-	B	-0-	2889	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1183	-0-	-17	B	-0-	1183	3			N	-0-					-0-
12	1364	N	1139	-0-	-225	B	-0-	1139	3			N	-0-					-0-
01	1364	N	813	-0-	-551	B	-0-	813	3			N	-0-					-0-
02	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
*04	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1548	-0-	-42	B	-0-	1548	3			N	-0-					-0-
12	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
01	1643	N	1450	-0-	-193	B	-0-	1450	3			N	-0-					-0-
02	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1513	-0-	-68	B	-0-	1513	3			N	-0-					-0-
*04	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	N	6482	-0-	-388	B	-0-	939	1	5543	3	N	-0-					-0-
12	6268	N	6268	-0-	-0-	B	-0-	917	1	5351	3	N	-0-					-0-
01	5717	N	5717	-0-	-0-	B	-0-	837	1	4880	3	N	-0-					-0-
02	6156	N	6156	-0-	-0-	B	-0-	924	1	5232	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6262	N	6198	-0-	-64	B	-0-	944	1	5254	3	N	-0-					-0-
*04	6193	N	6193	-0-	-0-	B	-0-	926	1	5267	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

11	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
12	186	N	144	-0-	-42	B	-0-	144	3			N	-0-					-0-
01	186	N	116	-0-	-70	B	-0-	116	3			N	-0-					-0-
02	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	84	-0-	-71	B	-0-	84	3			N	-0-					-0-
*04	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

11	2220	N	2182	-0-	-38	B	-0-	2182	3			N	-0-					-0-
12	2294	N	2115	-0-	-179	B	-0-	2115	3			N	-0-					-0-
01	2263	N	1894	-0-	-369	B	-0-	1894	3			N	-0-					-0-
02	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
*04	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

11	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
01	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
04	390	N	381	-0-	-9	B	-0-	381	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

11	420	N	413	-0-	-7	B	-0-	413	3			N	-0-					-0-
12	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
01	434	N	425	-0-	-9	B	-0-	425	3			N	-0-					-0-
02	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
04	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

11	1020	N	907	-0-	-113	B	-0-	907	3			N	-0-					-0-
12	837	N	579	-0-	-258	B	-0-	579	3			N	-0-					-0-
01	961	N	426	-0-	-535	B	-0-	426	3			N	-0-					-0-
02	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	551	-0-	-38	B	-0-	551	3			N	-0-					-0-
*04	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
01	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	703	-0-	-41 B	-0-	703	3			N	-0-					-0-
*04	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

11	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
12	558	N	408	-0-	-150 B	-0-	408	3			N	-0-					-0-
01	589	N	365	-0-	-224 B	-0-	365	3			N	-0-					-0-
02	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
*04	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

11	1590	N	1560	-0-	-30 B	-0-	1560	3			N	-0-					-0-
12	1643	N	1561	-0-	-82 B	-0-	1561	3			N	-0-					-0-
01	1643	N	1575	-0-	-68 B	-0-	1575	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
*04	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

11	3600	N	3429	-0-	-171 B	-0-	3429	3			N	-0-					-0-
12	3596	N	3421	-0-	-175 B	-0-	3421	3			N	-0-					-0-
01	3658	N	2819	-0-	-839 B	-0-	2819	3			N	-0-					-0-
02	3192	N	3076	-0-	-116 B	-0-	3076	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
*04	3344	N	3344	-0-	-0- B	-0-	3344	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

11	1623	N	1623	-0-	-0- B	-0-	1623	3			N	-0-					-0-
12	1922	N	1622	-0-	-300 B	-0-	1622	3			N	-0-					-0-
01	1922	N	1771	-0-	-151 B	-0-	1771	3			N	-0-					-0-
02	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
04	1710	N	1573	-0-	-137 B	-0-	1573	3			N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

11	2790	N	2576	-0-	-214 B	-0-	2576	3			N	-0-					-0-
12	2759	N	2053	-0-	-706 B	-0-	2053	3			N	-0-					-0-
01	2697	N	2421	-0-	-276 B	-0-	2421	3			N	-0-					-0-
02	2408	N	2403	-0-	-5 B	-0-	2403	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1850	-0-	-196 B	-0-	1850	3			N	-0-					-0-
*04	2404	N	2404	-0-	-0- B	-0-	2404	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CONOCOPHILLIPS COMPANY //CONT.// 172232
BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	N	2634	-0-	-186 B	-0-	2634	3			N	-0-					-0-
12	2728	N	2243	-0-	-485 B	-0-	2243	3			N	-0-					-0-
01	2728	N	1896	-0-	-832 B	-0-	1896	3			N	-0-					-0-
02	1928	N	1928	-0-	-0- B	-0-	1928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	1687	-0-	-545 B	-0-	1687	3			N	-0-					-0-
*04	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3221	-0-	-139 B	-0-	3221	3			N	-0-					-0-
12	3441	N	3365	-0-	-76 B	-0-	3365	3			N	-0-					-0-
01	3410	N	2669	-0-	-741 B	-0-	2669	3			N	-0-					-0-
02	3158	N	3158	-0-	-0- B	-0-	3158	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3300	-0-	-79 B	-0-	3300	3			N	-0-					-0-
*04	3045	N	3045	-0-	-0- B	-0-	3045	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3711	N	3711	-0-	-0- B	-0-	3711	3			N	-0-					-0-
12	5108	N	5108	-0-	-0- B	-0-	5108	3			N	-0-					-0-
01	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
02	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5115	N	3909	-0-	-1206 B	-0-	3909	3			N	-0-					-0-
*04	3569	N	3569	-0-	-0- B	-0-	3569	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
01	992	N	982	-0-	-10 B	-0-	982	3			N	-0-					-0-
02	896	N	887	-0-	-9 B	-0-	887	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
04	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	N	2727	-0-	-303 B	-0-	60	1	2667	2	N	-0-					-0-
12	2976	N	2752	-0-	-224 B	-0-	62	1	2690	2	N	-0-					-0-
01	2821	N	2751	-0-	-70 B	-0-	62	1	2689	2	N	-0-					-0-
02	2622	N	2622	-0-	-0- B	-0-	56	1	2566	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2794	N	2794	-0-	-0- B	-0-	60	1	2734	2	N	-0-					-0-
04	2670	N	2290	-0-	-380 B	-0-	46	1	2244	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 6508																	
03	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

11	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
01	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
02	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

11	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
12	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
01	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
02	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	278	N	278	-0-	-0-	B	-0-	278	2			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1530	N	1444	-0-	-86	B	-0-	1444	2			N	-0-					-0-
12	1519	N	1370	-0-	-149	B	-0-	1370	2			N	-0-					-0-
01	1519	N	1513	-0-	-6	B	-0-	1513	2			N	-0-					-0-
02	1581	N	1581	-0-	-0-	B	-0-	1581	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1364	N	1236	-0-	-128	B	-0-	1236	2			N	-0-					-0-
04	1470	N	1409	-0-	-61	B	-0-	1409	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1340	-0-	-100 B	-0-	1340	2			N	-0-					-0-
12	1426	N	1204	-0-	-222 B	-0-	1204	2			N	-0-					-0-
01	1395	N	1342	-0-	-53 B	-0-	1342	2			N	-0-					-0-
02	1506	N	1506	-0-	-0- B	-0-	1506	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
*04	1337	N	1337	-0-	-0- B	-0-	1337	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
12	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
01	1589	N	1589	-0-	-0- B	-0-	1589	2			N	-0-					-0-
02	1904	N	1494	-0-	-410 B	-0-	1494	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	791	-0-	-976 B	-0-	791	2			N	-0-					-0-
04	1530	N	842	-0-	-688 B	-0-	842	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1200	N	1195	-0-	-5 B	-0-	1195	2			N	-0-					-0-
12	1240	N	988	-0-	-252 B	-0-	988	2			N	-0-					-0-
01	1240	N	881	-0-	-359 B	-0-	881	2			N	-0-					-0-
02	1120	N	1034	-0-	-86 B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	841	-0-	-151 B	-0-	841	2			N	-0-					-0-
*04	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1559	-0-	-61 B	-0-	1559	2			N	-0-					-0-
12	1643	N	1384	-0-	-259 B	-0-	1384	2			N	-0-					-0-
01	1612	N	1353	-0-	-259 B	-0-	1353	2			N	-0-					-0-
02	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1278	-0-	-117 B	-0-	1278	2			N	-0-					-0-
*04	1460	N	1460	-0-	-0- B	-0-	1460	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	59	-0-	-91 B	-0-	59	2			N	-0-					-0-
12	124	N	51	-0-	-73 B	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	985	-0-	-35 B	-0-	985	2			N	-0-					-0-
12	1023	N	933	-0-	-90 B	-0-	933	2			N	-0-					-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-
02	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	857	-0-	-73 B	-0-	857	2			N	-0-					-0-
*04	915	N	915	-0-	-0- B	-0-	915	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	N	1150	-0-		-140 B	-0-	1150	2			N	-0-					-0-
12	1271	N	1270	-0-		-1 B	-0-	1270	2			N	-0-					-0-
01	1240	N	1203	-0-		-37 B	-0-	1203	2			N	-0-					-0-
02	1156	N	1156	-0-		-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	944	-0-		-327 B	-0-	944	2			N	-0-					-0-
04	1170	N	1129	-0-		-41 B	-0-	1129	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

11	930	N	879	-0-		-51 B	-0-	879	2			N	-0-					-0-
12	930	N	810	-0-		-120 B	-0-	810	2			N	-0-					-0-
01	930	N	859	-0-		-71 B	-0-	859	2			N	-0-					-0-
02	945	N	945	-0-		-0- B	-0-	945	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	779	-0-		-27 B	-0-	779	2			N	-0-					-0-
04	840	N	839	-0-		-1 B	-0-	839	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

11	1350	N	1085	-0-		-265 B	-0-	1085	2			N	-0-					-0-
12	1581	N	1125	-0-		-456 B	-0-	1125	2			N	-0-					-0-
01	1100	N	1100	-0-		-0- B	-0-	1100	2			N	-0-					-0-
02	1008	N	979	-0-		-29 B	-0-	979	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1116	N	1081	-0-		-35 B	-0-	1081	2			N	-0-					-0-
04	1050	N	1038	-0-		-12 B	-0-	1038	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

11	791	N	791	-0-		-0- B	-0-	791	3			N	-0-					-0-
12	806	N	634	-0-		-172 B	-0-	634	3			N	-0-					-0-
01	775	N	579	-0-		-196 B	-0-	579	3			N	-0-					-0-
02	763	N	763	-0-		-0- B	-0-	763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	566	-0-		-54 B	-0-	566	3			N	-0-					-0-
*04	769	N	769	-0-		-0- B	-0-	769	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

11	456	N	456	-0-		-0- B	-0-	456	3			N	-0-					-0-
12	543	N	543	-0-		-0- B	-0-	543	3			N	-0-					-0-
01	496	N	384	-0-		-112 B	-0-	384	3			N	-0-					-0-
02	420	N	397	-0-		-23 B	-0-	397	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	558	N	426	-0-		-132 B	-0-	426	3			N	-0-					-0-
*04	400	N	400	-0-		-0- B	-0-	400	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-		-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03 14B2 EXT			-0-	-0-		-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-		-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DISCOVERY OPERATING, INC. //CONT.// 220865
SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30	N	27	-0-	-3	B	-0-	27	3		N	-0-			-0-
12	62	N	32	-0-	-30	B	-0-	32	3		N	-0-			-0-
01	62	N	28	-0-	-34	B	-0-	28	3		N	-0-			-0-
02	28	N	27	-0-	-1	B	-0-	27	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	28	-0-	-3	B	-0-	28	3		N	-0-			-0-
*04	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	600	N	550	-0-	-50	B	-0-	550	3		N	-0-			-0-
12	589	N	474	-0-	-115	B	-0-	474	3		N	-0-			-0-
01	558	N	483	-0-	-75	B	-0-	483	3		N	-0-			-0-
02	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	465	N	450	-0-	-15	B	-0-	450	3		N	-0-			-0-
*04	563	N	563	-0-	-0-	B	-0-	563	3		N	-0-			-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	450	N	436	-0-	-14	B	-0-	436	2		N	-0-			-0-
12	527	N	449	-0-	-78	B	-0-	449	2		N	-0-			-0-
01	465	N	446	-0-	-19	B	-0-	446	2		N	-0-			-0-
02	420	N	405	-0-	-15	B	-0-	405	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	434	N	434	-0-	-0-	B	-0-	434	2		N	-0-			-0-
04	420	N	419	-0-	-1	B	-0-	419	2		N	-0-			-0-

EST. OF KENNETH STANLEY ADAMS JR 254415
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	1432	-0-	-98	B	-0-	1432	2		N	-0-			-0-
12	1240	N	687	-0-	-553	B	-0-	687	2		N	-0-			-0-
01	1302	N	878	-0-	-424	B	-0-	878	2		N	-0-			-0-
02	1344	N	1281	-0-	-63	B	-0-	1281	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1241	N	1241	-0-	-0-	B	-0-	1241	2		N	-0-			-0-
*04	1460	N	1460	-0-	-0-	B	-0-	1460	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1306	N	1306	-0-	-0- B	-0-	1306	2			N	-0-					-0-
12	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
01	1362	N	1362	-0-	-0- B	-0-	1362	2			N	-0-					-0-
02	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1349	-0-	-232 B	-0-	1349	2			N	-0-					-0-
04	1320	N	1301	-0-	-19 B	-0-	1301	2			N	-0-					-0-

FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

11	2390	N	2390	-0-	-0- B	-0-	2390	2			N	-0-					-0-
12	2480	N	2408	-0-	-72 B	-0-	2408	2			N	-0-					-0-
01	2480	N	1266	-0-	-1214 B	-0-	1266	2			N	-0-					-0-
02	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2418	N	1655	-0-	-763 B	-0-	1655	2			N	-0-					-0-
*04	2409	N	2409	-0-	-0- B	-0-	2409	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1178	N	1173	-0-	-5 B	-0-	1173	2			N	-0-					-0-
01	1178	N	708	-0-	-470 B	-0-	708	2			N	-0-					-0-
02	1064	N	85	-0-	-979 B	-0-	85	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	164	-0-	-1014 B	-0-	164	2			N	-0-					-0-
04	690	N	634	-0-	-56 B	-0-	634	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

11	929	N	929	-0-	-0- B	-0-	929	2			N	-0-					-0-
12	1178	N	803	-0-	-375 B	-0-	803	2			N	-0-					-0-
01	1023	N	517	-0-	-506 B	-0-	517	2			N	-0-					-0-
02	1264	N	1264	-0-	-0- B	-0-	1264	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
04	510	N	493	-0-	-17 B	-0-	493	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
12	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
01	775	N	617	-0-	-158 B	-0-	617	3			N	-0-					-0-
02	700	N	596	-0-	-104 B	-0-	596	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	618	-0-	-188 B	-0-	618	3			N	-0-					-0-
04	600	N	599	-0-	-1 B	-0-	599	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-
12	1054	N	890	-0-	-164 B	-0-	890	2			N	-0-					-0-
01	1147	N	1106	-0-	-41 B	-0-	1106	2			N	-0-					-0-
02	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
04	1080	N	NO RPT	-0-	-1080 B	-0-					N	NO RPT					-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
*01	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
*02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
*01	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*02	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
*02	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0- B	-0-	126	1	1272	3	N	-0-					-0-
12	1568	N	1568	-0-	-0- B	-0-	141	1	1427	3	N	-0-					-0-
01	1417	N	1417	-0-	-0- B	-0-	127	1	1290	3	N	-0-					-0-
02	1316	N	1250	-0-	-66 B	-0-	113	1	1137	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1378	-0-	-203 B	-0-	124	1	1254	3	N	-0-					-0-
04	1380	N	974	-0-	-406 B	-0-	88	1	886	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

11	2340	N	2088	-0-	-252 B	-0-	2088	2			N	-0-					-0-
12	2294	N	2220	-0-	-74 B	-0-	2220	2			N	-0-					-0-
01	2232	N	2157	-0-	-75 B	-0-	2157	2			N	-0-					-0-
02	1960	N	1906	-0-	-54 B	-0-	1906	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2111	-0-	-121 B	-0-	2111	2			N	-0-					-0-
04	2100	N	1523	-0-	-577 B	-0-	1523	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

11	720	N	672	-0-	-48 B	-0-	672	2			N	-0-					-0-
12	744	N	685	-0-	-59 B	-0-	685	2			N	-0-					-0-
01	744	N	695	-0-	-49 B	-0-	695	2			N	-0-					-0-
02	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*04	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

11	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
12	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					-0-
01	1364	N	1246	-0-	-118 B	-0-	1246	2			N	-0-					-0-
02	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1325	-0-	-8 B	-0-	1325	2			N	-0-					-0-
*04	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	913	-0-	-47 B	-0-	913	2			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
01	961	N	881	-0-	-80 B	-0-	881	2			N	-0-					-0-
02	840	N	821	-0-	-19 B	-0-	821	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	833	-0-	-159 B	-0-	833	2			N	-0-					-0-
04	840	N	760	-0-	-80 B	-0-	760	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

11	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
12	465	N	408	-0-	-57 B	-0-	408	2			N	-0-					-0-
01	465	N	225	-0-	-240 B	-0-	225	2			N	-0-					-0-
02	392	N	345	-0-	-47 B	-0-	345	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	118	-0-	-285 B	-0-	118	2			N	-0-					-0-
04	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

11	2040	N	1838	-0-	-202 B	-0-	1838	2			N	-0-					-0-
12	1871	N	1871	-0-	-0- B	-0-	1871	2			N	-0-					-0-
01	1891	N	1830	-0-	-61 B	-0-	1830	2			N	-0-					-0-
02	1708	N	1335	-0-	-373 B	-0-	1335	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1860	N	1300	-0-	-560 B	-0-	1300	2			N	-0-					-0-
04	1770	N	1148	-0-	-622 B	-0-	1148	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

11	600	S	532	-0-	-68 B	-0-	532	2			N	-0-					-0-
12	558	S	547	-0-	-11 B	-0-	547	2			N	-0-					-0-
01	558	S	522	-0-	-36 B	-0-	522	2			N	-0-					-0-
02	504	S	408	-0-	-96 B	-0-	408	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	S	431	-0-	-127 B	-0-	431	2			N	-0-					-0-
04	510	S	393	-0-	-117 B	-0-	393	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

11	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					-0-
02	672	N	645	-0-	-27 B	-0-	645	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
*04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1049	-0-	-91 B	-0-	1049	2			N	-0-					-0-
12	1178	N	1076	-0-	-102 B	-0-	1076	2			N	-0-					-0-
01	1178	N	1070	-0-	-108 B	-0-	1070	2			N	-0-					-0-
02	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					-0-
*04	1113	N	1113	-0-	-0- B	-0-	1113	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	883	-0-	-557 B	-0-	883	2			N	-0-					-0-
12	1240	N	1103	-0-	-137 B	-0-	1103	2			N	-0-					-0-
01	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					-0-
02	1089	N	1089	-0-	-0- B	-0-	1089	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1111	-0-	-5 B	-0-	1111	2			N	-0-					-0-
04	1080	N	1041	-0-	-39 B	-0-	1041	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1027	-0-	-23 B	-0-	1027	2			N	-0-					-0-
12	1085	N	1070	-0-	-15 B	-0-	1070	2			N	-0-					-0-
01	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
02	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1043	-0-	-42 B	-0-	1043	2			N	-0-					-0-
04	1050	N	889	-0-	-161 B	-0-	889	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
12	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
01	558	N	478	-0-	-80 B	-0-	478	2			N	-0-					-0-
02	504	N	481	-0-	-23 B	-0-	481	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	549	-0-	-9 B	-0-	549	2			N	-0-					-0-
*04	506	N	506	-0-	-0- B	-0-	506	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	502	-0-	-278 B	-0-	502	2			N	-0-					-0-
12	713	N	450	-0-	-263 B	-0-	450	2			N	-0-					-0-
01	651	N	399	-0-	-252 B	-0-	399	2			N	-0-					-0-
02	476	N	356	-0-	-120 B	-0-	356	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	351	-0-	-114 B	-0-	351	2			N	-0-					-0-
04	390	N	298	-0-	-92 B	-0-	298	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1868	-0-	-502 B	-0-	1868	2			N	-0-					-0-
12	2108	N	1927	-0-	-181 B	-0-	1927	2			N	-0-					-0-
01	2015	N	1915	-0-	-100 B	-0-	1915	2			N	-0-					-0-
02	1736	N	1680	-0-	-56 B	-0-	1680	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1922	N	1854	-0-	-68 B	-0-	1854	2			N	-0-					-0-
04	1860	N	1799	-0-	-61 B	-0-	1799	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	N	3355	-0-	-95 B	-0-	3355	2			N	-0-					-0-
12	4123	N	2883	-0-	-1240 B	-0-	2883	2			N	-0-					-0-
01	3658	N	2603	-0-	-1055 B	-0-	2603	2			N	-0-					-0-
02	3136	N	2189	-0-	-947 B	-0-	2189	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2883	N	2277	-0-	-606 B	-0-	2277	2			N	-0-					-0-
04	2520	N	2091	-0-	-429 B	-0-	2091	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2608	N	2608	-0-	-0- B	-0-	2608	2			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	2			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	2			N	-0-					-0-
02	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2695	-0-	-64 B	-0-	2695	2			N	-0-					-0-
*04	2511	N	2511	-0-	-0- B	-0-	2511	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	2118	-0-	-72 B	-0-	2118	2			N	-0-					-0-
12	2232	N	2229	-0-	-3 B	-0-	2229	2			N	-0-					-0-
01	2263	N	1839	-0-	-424 B	-0-	1839	2			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2232	N	2181	-0-	-51 B	-0-	2181	2			N	-0-					-0-
*04	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3087	-0-	-63 B	-0-	3087	2			N	-0-					-0-
12	3224	N	2758	-0-	-466 B	-0-	2758	2			N	-0-					-0-
01	3224	N	2781	-0-	-443 B	-0-	2781	2			N	-0-					-0-
02	2950	N	2950	-0-	-0- B	-0-	2950	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2177	-0-	-582 B	-0-	2177	2			N	-0-					-0-
*04	2963	N	2963	-0-	-0- B	-0-	2963	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	672	N	671	-0-	-1 B	-0-	671	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	559	-0-	-185 B	-0-	559	2			N	-0-					-0-
04	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	347	-0-	-103 B	-0-	347	2			N	-0-					-0-
12	434	N	311	-0-	-123 B	-0-	311	2			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
02	336	N	333	-0-	-3 B	-0-	333	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
*04	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	404	-0-	-136 B	-0-	404	2			N	-0-					-0-
12	496	N	381	-0-	-115 B	-0-	381	2			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	2			N	-0-					-0-
02	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
*04	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HOPKINS, T. M. OPERATING CO. 399641
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

11	870	N	852	-0-	-18 B	-0-	852	2			N	-0-					-0-
12	868	N	686	-0-	-182 B	-0-	686	2			N	-0-					-0-
01	868	N	657	-0-	-211 B	-0-	657	2			N	-0-					-0-
02	784	N	773	-0-	-11 B	-0-	773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
*04	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

11	2017	N	2017	-0-	-0- B	-0-	2017	2			N	-0-					-0-
12	2139	N	2101	-0-	-38 B	-0-	2101	2			N	-0-					-0-
01	2108	N	2063	-0-	-45 B	-0-	2063	2			N	-0-					-0-
02	1876	N	1824	-0-	-52 B	-0-	1824	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	1882	-0-	-226 B	-0-	1882	2			N	-0-					-0-
04	2010	N	1845	-0-	-165 B	-0-	1845	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

11	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
12	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-
01	1271	N	1149	-0-	-122 B	-0-	1149	2			N	-0-					-0-
02	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1236	-0-	-66 B	-0-	1236	2			N	-0-					-0-
04	1110	N	1096	-0-	-14 B	-0-	1096	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

11	1620	N	1591	-0-	-29 B	-0-	1591	2			N	-0-					-0-
12	1736	N	1696	-0-	-40 B	-0-	1696	2			N	-0-					-0-
01	1643	N	1466	-0-	-177 B	-0-	1466	2			N	-0-					-0-
02	1698	N	1698	-0-	-0- B	-0-	1698	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1651	-0-	-54 B	-0-	1651	2			N	-0-					-0-
*04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1041	-0-	-9 B	-0-	1041	2			N	-0-					-0-
12	1147	N	1079	-0-	-68 B	-0-	1079	2			N	-0-					-0-
01	1054	N	1040	-0-	-14 B	-0-	1040	2			N	-0-					-0-
02	1034	N	1034	-0-	-0- B	-0-	1034	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1047	-0-	-38 B	-0-	1047	2			N	-0-					-0-
*04	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	231	-0-	-129 B	-0-	231	2			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
02	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	155	-0-	-31 B	-0-	155	2			N	-0-					-0-
*04	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	704	N	704	-0-	-0- B	-0-	704	2			N	-0-					-0-
12	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
01	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
02	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	752	-0-	-178 B	-0-	752	2			N	-0-					-0-
04	870	N	708	-0-	-162 B	-0-	708	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	682	-0-	-98 B	-0-	682	2			N	-0-					-0-
12	713	N	454	-0-	-259 B	-0-	454	2			N	-0-					-0-
01	713	N	580	-0-	-133 B	-0-	580	2			N	-0-					-0-
02	650	N	650	-0-	-0- B	-0-	650	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
*04	820	N	820	-0-	-0- B	-0-	820	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	76	-0-	-14 B	-0-	76	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
*04	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
01	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
02	308	N	307	-0-	-1 B	-0-	307	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	337	-0-	-35 B	-0-	337	2			N	-0-					-0-
04	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	775	N	660	-0-	-115 B	-0-	660	2			N	-0-					-0-
01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	635	-0-	-16 B	-0-	635	2			N	-0-					-0-
04	720	N	615	-0-	-105 B	-0-	615	2			N	-0-					-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

11	240	S	173	-0-	-67 B	-0-	173	3			N	-0-					-0-
12	315	S	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
01	374	S	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
02	277	S	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	S	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
04	360	S	192	-0-	-168 B	-0-	192	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

11	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
12	248	N	118	-0-	-130 B	-0-	118	3			N	-0-					-0-
01	248	N	142	-0-	-106 B	-0-	142	3			N	-0-					-0-
02	224	N	99	-0-	-125 B	-0-	99	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
04	150	N	76	-0-	-74 B	-0-	76	3			N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

11	300	S	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	248	S	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
01	279	S	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
02	280	S	276	-0-	-4 B	-0-	276	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	S	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
04	210	S	136	-0-	-74 B	-0-	136	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	480	N	230	-0-	-250 B	-0-	230	2			N	-0-					-0-
12	465	N	251	-0-	-214 B	-0-	251	2			N	-0-					-0-
01	465	N	197	-0-	-268 B	-0-	197	2			N	-0-					-0-
02	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
*04	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1215	-0-	-105	B	-0-	1215	2			N	-0-					-0-
12	1302	N	1027	-0-	-275	B	-0-	1027	2			N	-0-					-0-
01	1271	N	1063	-0-	-208	B	-0-	1063	2			N	-0-					-0-
02	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	1018	-0-	-5	B	-0-	1018	2			N	-0-					-0-
*04	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-					-0-

HART-BURNETT UNIT WELL #: 1 RRCID -> 027929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/25/2017 - P/A 04/25/17																		

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

11	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
12	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
01	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
02	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	291	-0-	-19	B	-0-	291	3			N	-0-					-0-
04	300	N	216	-0-	-84	B	-0-	216	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220 N	2208	-0-	-12	B	-0-	2208	3			N	-0-					-0-
12	2294 N	2245	-0-	-49	B	-0-	2245	3			N	-0-					-0-
01	2294 N	1771	-0-	-523	B	-0-	1771	3			N	-0-					-0-
02	2800 N	2857	-0-	57	B	57	2857	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 57																	
03	3027 N	2970	-0-	-57	B	-0-	2970	3			N	-0-					-0-
*04	2517 N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
12	3367	N	3367	-0-	-0- B	-0-	3367	3			N	-0-					-0-
01	3127	N	3127	-0-	-0- B	-0-	3127	3			N	-0-					-0-
02	2885	N	2885	-0-	-0- B	-0-	2885	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3109	-0-	-270 B	-0-	3109	3			N	-0-					-0-
04	3030	N	2636	-0-	-394 B	-0-	2636	3			N	-0-					-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	N	1681	-0-	-119 B	-0-	1681	3			N	-0-					-0-
12	1767	N	1405	-0-	-362 B	-0-	1405	3			N	-0-					-0-
01	1767	N	1307	-0-	-460 B	-0-	1307	3			N	-0-					-0-
02	1632	N	1632	-0-	-0- B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1223	-0-	-172 B	-0-	1223	3			N	-0-					-0-
*04	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
*04	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
12	930	N	913	-0-	-17 B	-0-	913	3			N	-0-					-0-
01	961	N	887	-0-	-74 B	-0-	887	3			N	-0-					-0-
02	840	N	822	-0-	-18 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	872	-0-	-27 B	-0-	872	3			N	-0-					-0-
04	870	N	745	-0-	-125 B	-0-	745	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					24
12	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					24
01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					24
02	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					24
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					24
04	90	N	75	-0-	-15 B	-0-	75	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
12	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
02	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	829	-0-	-473 B	-0-	829	3			N	-0-					-0-
04	1170	N	486	-0-	-684 B	-0-	486	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
02	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
04	1440	N	1156	-0-	-284 B	-0-	1156	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	469	-0-	-11 B	-0-	469	3			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	3			N	-0-					-0-
01	496	N	414	-0-	-82 B	-0-	414	3			N	-0-					-0-
02	448	N	429	-0-	-19 B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
04	390	N	351	-0-	-39 B	-0-	351	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	810	-0-	-60 B	-0-	810	2			N	-0-					-0-
12	868	N	820	-0-	-48 B	-0-	820	2			N	-0-					-0-
01	837	N	815	-0-	-22 B	-0-	815	2			N	-0-					-0-
02	756	N	734	-0-	-22 B	-0-	734	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	768	-0-	-38 B	-0-	768	2			N	-0-					-0-
04	780	N	676	-0-	-104 B	-0-	676	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
12	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
01	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-
02	868	N	751	-0-	-117	B	-0-	751	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	N	841	-0-	-89	B	-0-	841	3			N	-0-					-0-
04	900	N	634	-0-	-266	B	-0-	634	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	2255	-0-	-295	B	-0-	2255	3			N	-0-					-0-
12	2418	N	2177	-0-	-241	B	-0-	2177	3			N	-0-					-0-
01	2387	N	2175	-0-	-212	B	-0-	2175	3			N	-0-					-0-
02	2425	N	2425	-0-	-0-	B	-0-	2425	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2107	-0-	-63	B	-0-	2107	3			N	-0-					-0-
*04	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
02	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	185	-0-	-32 B	-0-	185	3			N	-0-					-0-
04	210	N	151	-0-	-59 B	-0-	151	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	226	-0-	16 B	-3703	226	3			N	-0-					-0-
12	217	N	302	-0-	85 B	-3618	302	3			N	-0-					-0-
01	217	N	197	-0-	-20 B	-3618	197	3			N	-0-					-0-
02	224	N	176	-0-	-48 B	-3618	176	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3618																	
03	310	N	162	-0-	-148 B	-0-	162	3			N	-0-					-0-
*04	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	558	-0-	-12 B	-0-	558	2			N	-0-					-0-
12	589	N	471	-0-	-118 B	-0-	471	2			N	-0-					-0-
01	558	N	451	-0-	-107 B	-0-	451	2			N	-0-					-0-
02	532	N	516	-0-	-16 B	-0-	516	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
*04	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
12	465	N	421	-0-	-44 B	-0-	421	2			N	-0-					-0-
01	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
*04	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	505	-0-	-5 B	-0-	505	2			N	-0-					-0-
12	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-
01	527	N	357	-0-	-170 B	-0-	357	2			N	-0-					-0-
02	476	N	473	-0-	-3 B	-0-	473	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	2			N	-0-					-0-
*04	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
01	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
02	168	N	149	-0-	-19 B	-0-	149	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*04	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

11	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
12	806	N	576	-0-	-230 B	-0-	576	2			N	-0-					-0-
01	806	N	506	-0-	-300 B	-0-	506	2			N	-0-					-0-
02	700	N	648	-0-	-52 B	-0-	648	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	456	-0-	-133 B	-0-	456	2			N	-0-					-0-
*04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
01	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
02	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	660	N	647	-0-	-13 B	-0-	647	2			N	-0-					-0-
12	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
01	682	N	626	-0-	-56 B	-0-	626	2			N	-0-					-0-
02	616	N	602	-0-	-14 B	-0-	602	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	616	-0-	-4 B	-0-	616	2			N	-0-					-0-
*04	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	412	-0-	-8 B	-0-	412	2			N	-0-					-0-
12	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
01	434	N	412	-0-	-22 B	-0-	412	2			N	-0-					-0-
02	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
*04	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	426	-0-	-132 B	-0-	426	2			N	-0-					-0-
01	527	N	380	-0-	-147 B	-0-	380	2			N	-0-					-0-
02	476	N	434	-0-	-42 B	-0-	434	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-
*04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-
02	308	N	294	-0-	-14 B	-0-	294	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
*04	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	534	-0-	-276 B	-0-	534	3			N	-0-					-0-
12	682	N	380	-0-	-302 B	-0-	380	3			N	-0-					-0-
01	682	N	328	-0-	-354 B	-0-	328	3			N	-0-					-0-
02	504	N	368	-0-	-136 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-
04	330	N	256	-0-	-74 B	-0-	256	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	875	-0-	-25 B	-0-	875	2			N	-0-					-0-
12	868	N	786	-0-	-82 B	-0-	786	2			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
02	812	N	754	-0-	-58 B	-0-	754	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
04	870	N	794	-0-	-76 B	-0-	794	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520	N	2231	-0-	-289 B	-0-	2231	2			N	-0-					-0-
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					-0-
01	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
02	2072	N	1956	-0-	-116 B	-0-	1956	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2168	N	2168	-0-	-0- B	-0-	2168	2			N	-0-					-0-
*04	2106	N	2106	-0-	-0- B	-0-	2106	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1905	-0-	-75 B	-0-	1905	2			N	-0-					-0-
12	1984	N	1921	-0-	-63 B	-0-	1921	2			N	-0-					-0-
01	1984	N	1602	-0-	-382 B	-0-	1602	2			N	-0-					-0-
02	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1971	N	1971	-0-	-0- B	-0-	1971	2			N	-0-					-0-
*04	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1920	-0-	-0- B	-0-	1920	2			N	-0-					-0-
12	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
01	2015	N	1762	-0-	-253 B	-0-	1762	2			N	-0-					-0-
02	1792	N	889	-0-	-903 B	-0-	889	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	150	-0-	-1896 B	-0-	150	2			N	-0-					-0-
04	1710	N	1482	-0-	-228 B	-0-	1482	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	S	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
12	775	S	621	-0-	-154 B	-0-	621	2			N	-0-					-0-
01	713	S	600	-0-	-113 B	-0-	600	2			N	-0-					-0-
02	784	S	706	-0-	-78 B	-0-	706	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	742	S	742	-0-	-0- B	-0-	742	2			N	-0-					-0-
*04	742	S	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110	N	1077	-0-		-33	B	-0-	1077	2			N	-0-				-0-
12	1116	N	1081	-0-		-35	B	-0-	1081	2			N	-0-				-0-
01	1116	N	1056	-0-		-60	B	-0-	1056	2			N	-0-				-0-
02	1008	N	996	-0-		-12	B	-0-	996	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1102	N	1102	-0-		-0-	B	-0-	1102	2			N	-0-				-0-
04	1020	N	1014	-0-		-6	B	-0-	1014	2			N	-0-				-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4295	N	4295	-0-		-0-	B	-0-	4295	2			N	-0-				-0-
12	6045	N	4341	-0-		-1704	B	-0-	4341	2			N	-0-				-0-
01	4960	N	3416	-0-		-1544	B	-0-	3416	2			N	-0-				-0-
02	4507	N	4507	-0-		-0-	B	-0-	4507	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4664	N	4664	-0-		-0-	B	-0-	4664	2			N	-0-				-0-
*04	4295	N	4295	-0-		-0-	B	-0-	4295	2			N	-0-				-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1558	-0-		-92	B	-0-	1558	2			N	-0-				-0-
12	1581	N	1535	-0-		-46	B	-0-	1535	2			N	-0-				-0-
01	1488	N	1478	-0-		-10	B	-0-	1478	2			N	-0-				-0-
02	1456	N	1313	-0-		-143	B	-0-	1313	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1469	-0-		-81	B	-0-	1469	2			N	-0-				-0-
04	1440	N	1368	-0-		-72	B	-0-	1368	2			N	-0-				-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3847	N	3847	-0-		-0-	B	-0-	3847	2			N	-0-				-0-
12	4092	N	3530	-0-		-562	B	-0-	3530	2			N	-0-				-0-
01	4030	N	3371	-0-		-659	B	-0-	3371	2			N	-0-				-0-
02	3584	N	3288	-0-		-296	B	-0-	3288	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3583	N	3583	-0-		-0-	B	-0-	3583	2			N	-0-				-0-
04	3270	N	3151	-0-		-119	B	-0-	3151	2			N	-0-				-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	474	-0-		-6	B	-0-	474	2			N	-0-				-0-
12	442	N	442	-0-		-0-	B	-0-	442	2			N	-0-				-0-
01	465	N	358	-0-		-107	B	-0-	358	2			N	-0-				-0-
02	448	N	388	-0-		-60	B	-0-	388	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	404	-0-		-30	B	-0-	404	2			N	-0-				-0-
*04	380	N	380	-0-		-0-	B	-0-	380	2			N	-0-				-0-

LINN OPERATING, INC. 501545
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	237	N	237	-0-		-0-	B	-0-	237	3			N	-0-				-0-
12	292	N	292	-0-		-0-	B	-0-	292	3			N	-0-				-0-
*01	248	N	247	-0-		-1	B	-0-	247	3			N	-0-				-0-
02	224	N	192	-0-		-32	B	-0-	192	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	194	-0-		-85	B	-0-	194	2			N	-0-				-0-
04	240	N	181	-0-		-59	B	-0-	181	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, INC. //CONT.// 501545
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1271	N	1014	-0-	-257 B	-0-	1014	3			N	-0-					-0-
*01	1240	N	1030	-0-	-210 B	-0-	1030	3			N	-0-					-0-
02	1008	N	932	-0-	-76 B	-0-	932	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	974	-0-	-49 B	-0-	974	2			N	-0-					-0-
04	990	N	943	-0-	-47 B	-0-	943	2			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3259	N	3259	-0-	-0- B	-0-	3259	3			N	-0-					-0-
12	3224	N	2944	-0-	-280 B	-0-	2944	3			N	-0-					-0-
*01	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
02	3052	N	2689	-0-	-363 B	-0-	2689	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3082	N	3082	-0-	-0- B	-0-	3082	2			N	-0-					-0-
*04	2365	N	2365	-0-	-0- B	-0-	2365	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-
12	3720	N	2293	-0-	-1427 B	-0-	2293	3			N	-0-					-0-
*01	3472	N	1682	-0-	-1790 B	-0-	1682	3			N	-0-					-0-
02	3052	N	2746	-0-	-306 B	-0-	2746	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4220	N	4220	-0-	-0- B	-0-	4220	2			N	-0-					-0-
*04	3938	N	3938	-0-	-0- B	-0-	3938	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
12	2263	N	2114	-0-	-149 B	-0-	2114	3			N	-0-					-0-
*01	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
02	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2045	-0-	-63 B	-0-	2045	2			N	-0-					-0-
04	2100	N	1914	-0-	-186 B	-0-	1914	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1612	N	1612	-0-	-0- B	-0-	1612	3			N	-0-					-0-
12	1798	N	1691	-0-	-107 B	-0-	1691	3			N	-0-					-0-
*01	1705	N	1616	-0-	-89 B	-0-	1616	3			N	-0-					-0-
02	1512	N	1453	-0-	-59 B	-0-	1453	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1587	-0-	-118 B	-0-	1587	2			N	-0-					-0-
04	1560	N	1534	-0-	-26 B	-0-	1534	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	N	2206	-0-	-14 B	-0-	2206	2			N	-0-					-0-
12	2263	N	2103	-0-	-160 B	-0-	2103	2			N	-0-					-0-
01	2263	N	1351	-0-	-912 B	-0-	1351	2			N	-0-					-0-
02	2123	N	2123	-0-	-0- B	-0-	2123	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2070	N	2053	-0-	-17 B	-0-	2053	2			N	-0-					-0-
12	2139	N	2063	-0-	-76 B	-0-	2063	2			N	-0-					-0-
01	2108	N	1052	-0-	-1056 B	-0-	1052	2			N	-0-					-0-
02	1904	N	1773	-0-	-131 B	-0-	1773	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2307	N	2307	-0-	-0- B	-0-	2307	2			N	-0-					-0-
*04	3000	N	3877	-0-	877 B	877	3877	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

11	1080	N	1052	-0-	-28 B	-0-	1052	2			N	-0-					-0-
12	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
01	1116	N	919	-0-	-197 B	-0-	919	2			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1153	N	1153	-0-	-0- B	-0-	1153	2			N	-0-					-0-
*04	948	N	948	-0-	-0- B	-0-	948	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

11	960	N	942	-0-	-18 B	-0-	942	3			N	-0-					-0-
12	992	N	956	-0-	-36 B	-0-	956	3			N	-0-					-0-
01	992	N	824	-0-	-168 B	-0-	824	3			N	-0-					-0-
02	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
*04	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

11	0		381	-0-	381 B	1451	381	3			N	-0-					-0-
12	1539	N	88	-0-	-1451 B	-0-	88	3			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
02	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*04	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	N	1856	-0-	-64 B	-0-	1856	3			N	-0-					-0-
12	1550	N	751	-0-	-799 B	-0-	751	3			N	-0-					-0-
01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
*04	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2046	N	1542	-0-	-504 B	-0-	1542	3			N	-0-					-0-
01	2105	N	2105	-0-	-0- B	-0-	2105	3			N	-0-					-0-
02	1932	N	1772	-0-	-160 B	-0-	1772	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
04	2040	N	1884	-0-	-156 B	-0-	1884	3			N	-0-					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	375	-0-	-105 B	-0-	375	3			N	-0-					-0-
12	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-
01	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
02	364	N	348	-0-	-16 B	-0-	348	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
*04	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
12	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					-0-
01	341	N	297	-0-	-44 B	-0-	297	2			N	-0-					-0-
02	308	N	297	-0-	-11 B	-0-	297	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
*04	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
12	1257	N	1257	-0-	-0- B	-0-	1257	2			N	-0-					-0-
01	1550	N	287	-0-	-1263 B	-0-	287	2			N	-0-					-0-
02	1176	N	261	-0-	-915 B	-0-	261	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
*04	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	1966	-0-	-194 B	-0-	1966	3			N	-0-					-0-
12	1922	N	1749	-0-	-173 B	-0-	1749	3			N	-0-					-0-
01	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
02	1848	N	1438	-0-	-410 B	-0-	1438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1784	N	1784	-0-	-0- B	-0-	1784	3			N	-0-					-0-
04	1890	N	1628	-0-	-262 B	-0-	1628	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	773	-0-	-37 B	-0-	773	3			N	-0-					-0-
12	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
02	728	N	624	-0-	-104 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
04	780	N	709	-0-	-71 B	-0-	709	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2622	-0-	-48 B	-0-	2622	3			N	-0-					-0-
12	2418	N	2397	-0-	-21 B	-0-	2397	3			N	-0-					-0-
01	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
02	2436	N	2069	-0-	-367 B	-0-	2069	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2402	N	2402	-0-	-0- B	-0-	2402	3			N	-0-					-0-
04	2580	N	2352	-0-	-228 B	-0-	2352	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
12	3376	N	3376	-0-	-0- B	-0-	3376	3			N	-0-					-0-
01	3657	N	3657	-0-	-0- B	-0-	3657	3			N	-0-					-0-
02	3948	N	2870	-0-	-1078 B	-0-	2870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	3124	-0-	-255 B	-0-	3124	3			N	-0-					-0-
04	3540	N	2997	-0-	-543 B	-0-	2997	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
12	3069	N	2768	-0-	-301 B	-0-	2768	3			N	-0-					-0-
01	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
02	2996	N	2312	-0-	-684 B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2759	N	2003	-0-	-756 B	-0-	2003	3			N	-0-					-0-
04	3060	N	1032	-0-	-2028 B	-0-	1032	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
12	2325	N	2009	-0-	-316 B	-0-	2009	3			N	-0-					-0-
01	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-
02	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2227	N	2227	-0-	-0- B	-0-	2227	3			N	-0-					-0-
04	2400	N	2241	-0-	-159 B	-0-	2241	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6 B	-0-	774	3			N	-0-					-0-
12	496	N	200	-0-	-296 B	-0-	200	3			N	-0-					-0-
01	620	N	537	-0-	-83 B	-0-	537	3			N	-0-					-0-
02	728	N	404	-0-	-324 B	-0-	404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
04	510	N	452	-0-	-58 B	-0-	452	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1567	-0-	-53 B	-0-	1567	3			N	-0-					-0-
12	1488	N	1341	-0-	-147 B	-0-	1341	3			N	-0-					-0-
01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-
02	1456	N	1229	-0-	-227 B	-0-	1229	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
04	1500	N	1467	-0-	-33 B	-0-	1467	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1530	N	432	-0-	-1098 B	-0-	432	3			N	-0-					-0-
12	1302	N	450	-0-	-852 B	-0-	450	3			N	-0-					-0-
01	837	N	794	-0-	-43 B	-0-	794	3			N	-0-					-0-
02	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
*04	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	991	-0-	-1139 B	-0-	991	3			N	-0-					-0-
12	2046	N	1997	-0-	-49 B	-0-	1997	3			N	-0-					-0-
01	2232	N	2232	-0-	-0- B	-0-	2232	3			N	-0-					-0-
02	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3995	N	3995	-0-	-0- B	-0-	3995	3			N	-0-					-0-
04	2160	N	1999	-0-	-161 B	-0-	1999	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1850	-0-	-10 B	-0-	1850	3			N	-0-					-0-
12	1767	N	1680	-0-	-87 B	-0-	1680	3			N	-0-					-0-
01	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
02	1736	N	1527	-0-	-209 B	-0-	1527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
04	1860	N	1686	-0-	-174 B	-0-	1686	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	N	4255	-0-	-35 B	-0-	4255	2			N	-0-					-0-
12	4216	N	3944	-0-	-272 B	-0-	3944	2			N	-0-					-0-
01	4204	N	4204	-0-	-0- B	-0-	4204	3			N	-0-					-0-
02	3976	N	3660	-0-	-316 B	-0-	3660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4065	N	4065	-0-	-0- B	-0-	4065	3			N	-0-					-0-
*04	3858	N	3858	-0-	-0- B	-0-	3858	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
12	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
01	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
02	1064	N	860	-0-	-204 B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	932	-0-	-29 B	-0-	932	3			N	-0-					-0-
*04	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

11	630	N	579	-0-	-51 B	-0-	579	3			N	-0-					-0-
12	651	N	412	-0-	-239 B	-0-	412	3			N	-0-					-0-
01	620	N	215	-0-	-405 B	-0-	215	3			N	-0-					-0-
02	532	N	465	-0-	-67 B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	349	-0-	-54 B	-0-	349	3			N	-0-					-0-
*04	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

11	4680	N	4347	-0-	-333 B	-0-	4347	3			N	-0-					-0-
12	4743	N	3723	-0-	-1020 B	-0-	3723	3			N	-0-					-0-
01	4836	N	3294	-0-	-1542 B	-0-	3294	3			N	-0-					-0-
02	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4089	N	4089	-0-	-0- B	-0-	4089	3			N	-0-					-0-
*04	4266	N	4266	-0-	-0- B	-0-	4266	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

11	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
12	1147	N	1088	-0-	-59 B	-0-	1088	3			N	-0-					-0-
01	1178	N	665	-0-	-513 B	-0-	665	3			N	-0-					-0-
02	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	831	-0-	-254 B	-0-	831	3			N	-0-					-0-
*04	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

11	3780	N	3385	-0-	-395 B	-0-	3385	3			N	-0-					-0-
12	3658	N	3108	-0-	-550 B	-0-	3108	3			N	-0-					-0-
01	3689	N	2918	-0-	-771 B	-0-	2918	3			N	-0-					-0-
02	3738	N	3738	-0-	-0- B	-0-	3738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3371	N	3371	-0-	-0- B	-0-	3371	3			N	-0-					-0-
*04	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

11	1320	N	1207	-0-	-113 B	-0-	1207	3			N	-0-					-0-
12	1333	N	1282	-0-	-51 B	-0-	1282	3			N	-0-					-0-
01	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
02	1120	N	368	-0-	-752 B	-0-	368	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
04	1170	N	1129	-0-	-41 B	-0-	1129	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	N	2526	-0-	-144 B	-0-	2526	3			N	-0-					-0-
12	2976	N	2169	-0-	-807 B	-0-	2169	3			N	-0-					-0-
01	3042	N	3042	-0-	-0- B	-0-	3042	3			N	-0-					-0-
02	2352	N	1933	-0-	-419 B	-0-	1933	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3439	N	3439	-0-	-0- B	-0-	3439	3			N	-0-					-0-
04	2940	N	1839	-0-	-1101 B	-0-	1839	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	N	2893	-0-	-317 B	-0-	2893	3			N	-0-					-0-
12	3193	N	2555	-0-	-638 B	-0-	2555	3			N	-0-					-0-
01	3193	N	2356	-0-	-837 B	-0-	2356	3			N	-0-					-0-
02	3059	N	3059	-0-	-0- B	-0-	3059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-
*04	3483	N	3483	-0-	-0- B	-0-	3483	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	2228	-0-	-82 B	-9149	2228	3			N	-0-					-0-
12	2325	N	1514	-0-	-811 B	-9149	1514	3			N	-0-					-0-
01	2108	N	2755	-0-	647 B	-8502	2755	3			N	-0-					-0-
02	2072	N	2061	-0-	-11 B	-8502	2061	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -8502																	
03	2171	N	2171	-0-	-0- B	-0-	2171	3			N	-0-					-0-
04	2670	N	2029	-0-	-641 B	-0-	2029	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	N	4827	-0-	-33 B	-0-	4827	3			N	-0-					-0-
12	5022	N	4929	-0-	-93 B	-0-	4929	3			N	-0-					-0-
01	4991	N	4954	-0-	-37 B	-0-	4954	3			N	-0-					-0-
02	4724	N	4724	-0-	-0- B	-0-	4724	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4929	N	4895	-0-	-34 B	-0-	4895	3			N	-0-					-0-
04	4800	N	4643	-0-	-157 B	-0-	4643	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	N	2415	-0-	-435 B	-0-	2415	3			N	-0-					-0-
12	2697	N	1841	-0-	-856 B	-0-	1841	3			N	-0-					-0-
01	2697	N	1282	-0-	-1415 B	-0-	1282	3			N	-0-					-0-
02	2268	N	1406	-0-	-862 B	-0-	1406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*04	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3360	N	3063	-0-	-297 B	-0-	3063	3			N	-0-					-0-
12	3317	N	2651	-0-	-666 B	-0-	2651	3			N	-0-					-0-
01	3317	N	2482	-0-	-835 B	-0-	2482	3			N	-0-					-0-
02	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2872	N	2872	-0-	-0- B	-0-	2872	3			N	-0-					-0-
*04	3443	N	3443	-0-	-0- B	-0-	3443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	N	3751	-0-	-479 B	-0-	3751	3			N	-0-					-0-
12	4123	N	3394	-0-	-729 B	-0-	3394	3			N	-0-					-0-
01	4123	N	3249	-0-	-874 B	-0-	3249	3			N	-0-					-0-
02	4160	N	4160	-0-	-0- B	-0-	4160	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	1328	-0-	-2051 B	-0-	1328	3			N	-0-					-0-
*04	3743	N	3743	-0-	-0- B	-0-	3743	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	642	-0-	-978 B	-0-	642	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
01	1643	N	1548	-0-	-95 B	-0-	1548	3			N	-0-					-0-
02	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1767	N	1533	-0-	-234 B	-0-	1533	3			N	-0-					-0-
*04	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
01	1023	N	611	-0-	-412 B	-0-	611	3			N	-0-					-0-
02	952	N	705	-0-	-247 B	-0-	705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-
*04	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2904	N	2904	-0-	-0- B	-0-	2904	3			N	-0-					-0-
12	3007	N	2966	-0-	-41 B	-0-	2966	3			N	-0-					-0-
01	3007	N	2516	-0-	-491 B	-0-	2516	3			N	-0-					-0-
02	2739	N	2739	-0-	-0- B	-0-	2739	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
*04	2734	N	2734	-0-	-0- B	-0-	2734	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	424	-0-	-26 B	-0-	424	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
02	392	N	382	-0-	-10 B	-0-	382	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
04	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*04	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	256	N	256	-0-	-0-	B	-0-	256	3		N	-0-			-0-
12	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
01	279	N	14	-0-	-265	B	-0-	14	3		N	-0-			-0-
02	252	N	11	-0-	-241	B	-0-	11	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	462	N	462	-0-	-0-	B	-0-	462	3		N	-0-			-0-
*04	1314	N	1314	-0-	-0-	B	-0-	1314	3		N	-0-			-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	7864	N	7864	-0-	-0-	B	-0-	7864	3		N	-0-			-0-
12	7657	N	3045	-0-	-4612	B	-0-	3045	3		N	-0-			-0-
01	6694	N	6694	-0-	-0-	B	-0-	6694	3		N	-0-			-0-
02	7336	N	6543	-0-	-793	B	-0-	6543	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	7588	N	7588	-0-	-0-	B	-0-	7588	3		N	-0-			-0-
*04	7011	N	7011	-0-	-0-	B	-0-	7011	3		N	-0-			-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	1354	N	1354	-0-	-0-	B	-0-	1354	3		N	-0-			-0-
12	1209	N	914	-0-	-295	B	-0-	914	3		N	-0-			-0-
01	1302	N	987	-0-	-315	B	-0-	987	3		N	-0-			-0-
02	1260	N	1217	-0-	-43	B	-0-	1217	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1293	N	1293	-0-	-0-	B	-0-	1293	3		N	-0-			-0-
*04	1609	N	1609	-0-	-0-	B	-0-	1609	3		N	-0-			-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	3960	#	3504	-0-	-456	B	-5294	3504	3		N	-0-			-0-
12	4030	#	2722	-0-	-1308	B	-6602	2722	3		N	-0-			-0-
01	3627	N	3215	-0-	-412	B	-6602	3215	3		N	-0-			-0-
02	3276	N	5043	-0-	1767	B	-4835	5043	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -3798 CANCELLED UNDERAGE -> -1037															
03	2728	N	2582	-0-	-146	B	-3798	2582	3		N	-0-			-0-
04	3120	N	2437	-0-	-683	B	-3798	2437	3		N	-0-			-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	2790	N	2684	-0-	-106	B	-0-	2684	3		N	-0-			-0-
12	2728	N	1908	-0-	-820	B	-0-	1908	3		N	-0-			-0-
01	2759	N	1340	-0-	-1419	B	-0-	1340	3		N	-0-			-0-
02	2492	N	1814	-0-	-678	B	-0-	1814	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2144	N	2144	-0-	-0-	B	-0-	2144	3		N	-0-			-0-
*04	2866	N	2866	-0-	-0-	B	-0-	2866	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2008	-0-	-152	B	-0-	2008	3			N	-0-					-0-
12	1798	N	1328	-0-	-470	B	-0-	1328	3			N	-0-					-0-
01	1798	N	416	-0-	-1382	B	-0-	416	3			N	-0-					-0-
02	1876	N	-0-	-0-	-1876	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	974	-0-	-359	B	-0-	974	3			N	-0-					-0-
*04	2042	N	2042	-0-	-0-	B	-0-	2042	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	N	3205	-0-	-275	B	-0-	3205	3			N	-0-					-0-
12	3317	N	2110	-0-	-1207	B	-0-	2110	3			N	-0-					-0-
01	3379	N	2695	-0-	-684	B	-0-	2695	3			N	-0-					-0-
02	2996	N	-0-	-0-	-2996	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3168	N	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-
*04	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	N	4356	-0-	-444	B	-0-	4356	3			N	-0-					-0-
12	4526	N	2140	-0-	-2386	B	-0-	2140	3			N	-0-					-0-
01	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-
02	6989	N	6989	-0-	-0-	B	-0-	6989	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3624	N	3624	-0-	-0-	B	-0-	3624	3			N	-0-					-0-
*04	4050	N	4050	-0-	-0-	B	-0-	4050	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	N	2498	-0-	-232	B	-0-	2498	3			N	-0-					-0-
12	2728	N	2153	-0-	-575	B	-0-	2153	3			N	-0-					-0-
01	2759	N	1822	-0-	-937	B	-0-	1822	3			N	-0-					-0-
02	2324	N	1225	-0-	-1099	B	-0-	1225	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2517	N	2517	-0-	-0-	B	-0-	2517	3			N	-0-					-0-
*04	2991	N	2991	-0-	-0-	B	-0-	2991	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	421	-0-	-106 B	-0-	421	3			N	-0-					-0-
02	476	N	79	-0-	-397 B	-0-	79	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	366	-0-	-130 B	-0-	366	3			N	-0-					-0-
*04	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	463	-0-	313 B	-16810	463	3			N	-0-					-0-
12	620	N	307	-0-	-313 B	-16810	307	3			N	-0-					-0-
01	713	N	152	-0-	-561 B	-16810	152	3			N	-0-					-0-
02	420	N	278	-0-	-142 B	-16810	278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16810																	
03	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
*04	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	#	538	-0-	-3362 B	-21961	538	3			N	-0-					-0-
12	558	N	80	-0-	-478 B	-21961	80	3			N	-0-					-0-
01	186	N	600	-0-	414 B	-21547	600	3			N	-0-					-0-
02	504	N	758	-0-	254 B	-21293	758	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -10555 CANCELLED UNDERAGE -> -10738																	
03	93	N	4736	-0-	4643 B	-5912	4736	3			N	-0-					-0-
04	570	N	2442	-0-	1872 B	-4040	2442	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
01	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
02	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	317	-0-	-396 B	-0-	317	3			N	-0-					-0-
04	690	N	619	-0-	-71 B	-0-	619	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3096	-0-	-204 B	-0-	3096	3			N	-0-					-0-
12	3317	N	2788	-0-	-529 B	-0-	2788	3			N	-0-					-0-
01	3317	N	2400	-0-	-917 B	-0-	2400	3			N	-0-					-0-
02	3116	N	3116	-0-	-0- B	-0-	3116	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
*04	3300	N	3300	-0-	-0- B	-0-	3300	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	N	3429	-0-	-441	B	-0-	3429	3			N	-0-					-0-
12	3782	N	2743	-0-	-1039	B	-0-	2743	3			N	-0-					-0-
01	3782	N	1865	-0-	-1917	B	-0-	1865	3			N	-0-					-0-
02	3192	N	2443	-0-	-749	B	-0-	2443	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-
*04	3933	N	3933	-0-	-0-	B	-0-	3933	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1290	-0-	-90	B	-0-	1290	3			N	-0-					-0-
12	1395	N	855	-0-	-540	B	-0-	855	3			N	-0-					-0-
01	1426	N	404	-0-	-1022	B	-0-	404	3			N	-0-					-0-
02	1204	N	563	-0-	-641	B	-0-	563	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
*04	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	N	6765	-0-	-555	B	-0-	6765	3			N	-0-					-0-
12	6417	N	1831	-0-	-4586	B	-0-	1831	3			N	-0-					-0-
01	4737	N	4737	-0-	-0-	B	-0-	4737	3			N	-0-					-0-
02	6607	N	6607	-0-	-0-	B	-0-	6607	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4324	N	4324	-0-	-0-	B	-0-	4324	3			N	-0-					-0-
*04	6111	N	6111	-0-	-0-	B	-0-	6111	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1981	-0-	-29	B	-0-	1981	3			N	-0-					-0-
12	2046	N	2037	-0-	-9	B	-0-	2037	3			N	-0-					-0-
01	2046	N	1938	-0-	-108	B	-0-	1938	3			N	-0-					-0-
02	2545	N	2545	-0-	-0-	B	-0-	2545	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	710	-0-	-1336	B	-0-	710	3			N	-0-					-0-
04	1890	N	1636	-0-	-254	B	-0-	1636	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340	N	2186	-0-	-154	B	-0-	2186	3			N	-0-					-0-
12	2294	N	1600	-0-	-694	B	-0-	1600	3			N	-0-					-0-
01	2294	N	1415	-0-	-879	B	-0-	1415	3			N	-0-					-0-
02	2044	N	1870	-0-	-174	B	-0-	1870	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
*04	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	967	-0-	-53	B	-0-	967	3			N	-0-					-0-
12	1023	N	867	-0-	-156	B	-0-	867	3			N	-0-					-0-
01	992	N	832	-0-	-160	B	-0-	832	3			N	-0-					-0-
02	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	798	-0-	-70	B	-0-	798	3			N	-0-					-0-
*04	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

MARTIN GAS UNIT -C- WELL #: 1 RRCID -> 027895 COMPL. DATE 05/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

11	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18	B	-0-	13	3			N	-0-					-0-
01	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
02	28	N	8	-0-	-20	B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
04	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

11	660	N	652	-0-	-8	B	-0-	652	3			N	-0-					-0-
12	682	N	663	-0-	-19	B	-0-	663	3			N	-0-					-0-
01	682	N	586	-0-	-96	B	-0-	586	3			N	-0-					-0-
02	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
*04	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

11	750	N	711	-0-	-39	B	-0-	711	3			N	-0-					-0-
12	744	N	637	-0-	-107	B	-0-	637	3			N	-0-					-0-
01	744	N	626	-0-	-118	B	-0-	626	3			N	-0-					-0-
02	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	536	-0-	-115	B	-0-	536	3			N	-0-					-0-
*04	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-
01	186	N	51	-0-	-135	B	-0-	51	3			N	-0-					-0-
02	196	N	82	-0-	-114	B	-0-	82	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
*04	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

11	3300	N	3258	-0-	-42	B	-0-	3258	3			N	-0-					-0-
12	3565	N	2740	-0-	-825	B	-0-	2740	3			N	-0-					-0-
01	3503	N	2319	-0-	-1184	B	-0-	2319	3			N	-0-					-0-
02	5645	N	5645	-0-	-0-	B	-0-	5645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-
04	2250	N	2004	-0-	-246	B	-0-	2004	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1094	-0-	-76 B	-0-	1094	3			N	-0-					-0-
12	1147	N	956	-0-	-191 B	-0-	956	3			N	-0-					-0-
01	1147	N	940	-0-	-207 B	-0-	940	3			N	-0-					-0-
02	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	884	-0-	-77 B	-0-	884	3			N	-0-					-0-
*04	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	N	1025	-0-	-55 B	-0-	1025	3			N	-0-					-0-
12	1085	N	898	-0-	-187 B	-0-	898	3			N	-0-					-0-
01	1054	N	848	-0-	-206 B	-0-	848	3			N	-0-					-0-
02	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	899	N	753	-0-	-146 B	-0-	753	3			N	-0-					-0-
*04	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
12	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
01	744	N	578	-0-	-166 B	-0-	578	3			N	-0-					-0-
02	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
*04	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2542	N	2139	-0-	-403 B	-0-	2139	3			N	-0-					-0-
01	2511	N	1822	-0-	-689 B	-0-	1822	3			N	-0-					-0-
02	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	2067	-0-	-72 B	-0-	2067	3			N	-0-					-0-
*04	2427	N	2427	-0-	-0- B	-0-	2427	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
12	1984	N	1264	-0-	-720 B	-0-	1264	3			N	-0-					-0-
01	2108	N	974	-0-	-1134 B	-0-	974	3			N	-0-					-0-
02	1820	N	1339	-0-	-481 B	-0-	1339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
*04	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
12	899	N	869	-0-	-30 B	-0-	869	3			N	-0-					-0-
01	899	N	890	-0-	-9 B	-0-	890	3			N	-0-					-0-
02	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	814	-0-	-54 B	-0-	814	3			N	-0-					-0-
04	870	N	864	-0-	-6 B	-0-	864	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	982	N	982	-0-	-0- B	-0-	982	3			N	-0-					-0-
12	806	N	560	-0-	-246 B	-0-	560	3			N	-0-					-0-
01	930	N	232	-0-	-698 B	-0-	232	3			N	-0-					-0-
02	924	N	339	-0-	-585 B	-0-	339	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*04	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
12	1829	N	1170	-0-	-659 B	-0-	1170	3			N	-0-					-0-
01	2015	N	1412	-0-	-603 B	-0-	1412	3			N	-0-					-0-
02	2100	N	1982	-0-	-118 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2022	N	2022	-0-	-0- B	-0-	2022	3			N	-0-					-0-
*04	2435	N	2435	-0-	-0- B	-0-	2435	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
12	1271	N	562	-0-	-709 B	-0-	562	3			N	-0-					-0-
01	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-
02	1428	N	767	-0-	-661 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	2232	N	467	-0-	-1765 B	-0-	467	3			N	-0-					-0-
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
02	1932	N	-0-	-0-	-1932 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	846	-0-	-54 B	-0-	846	3			N	-0-					-0-
12	930	N	568	-0-	-362 B	-0-	568	3			N	-0-					-0-
01	868	N	349	-0-	-519 B	-0-	349	3			N	-0-					-0-
02	784	N	622	-0-	-162 B	-0-	622	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	558	N	458	-0-	-100 B	-0-	458	3			N	-0-					-0-
*04	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
12	1017	N	1017	-0-	-0-	B	-0-	1017	3			N	-0-					-0-
01	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-
02	840	N	789	-0-	-51	B	-0-	789	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	941	-0-	-82	B	-0-	941	3			N	-0-					-0-
04	900	N	885	-0-	-15	B	-0-	885	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

11	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
12	1178	N	1151	-0-	-27	B	-0-	1151	3			N	-0-					-0-
01	1271	N	1119	-0-	-152	B	-0-	1119	3			N	-0-					-0-
02	1008	N	951	-0-	-57	B	-0-	951	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1098	-0-	-49	B	-0-	1098	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

11	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-
12	2480	N	2362	-0-	-118	B	-0-	2362	3			N	-0-					-0-
01	2387	N	2226	-0-	-161	B	-0-	2226	3			N	-0-					-0-
02	2212	N	2072	-0-	-140	B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2356	N	1945	-0-	-411	B	-0-	1945	3			N	-0-					-0-
*04	2281	N	2281	-0-	-0-	B	-0-	2281	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
12	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
01	1209	N	1195	-0-	-14	B	-0-	1195	3			N	-0-					-0-
02	1120	N	1052	-0-	-68	B	-0-	1052	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1166	-0-	-74	B	-0-	1166	3			N	-0-					-0-
04	1170	N	1113	-0-	-57	B	-0-	1113	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

11	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
12	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
01	217	N	188	-0-	-29	B	-0-	188	3			N	-0-					-0-
02	224	N	167	-0-	-57	B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
04	180	N	156	-0-	-24	B	-0-	156	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	851	S	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
12	922	S	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
01	868	S	637	-0-	-231	B	-0-	637	3			N	-0-					-0-
02	784	S	710	-0-	-74	B	-0-	710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	930	S	814	-0-	-116	B	-0-	814	3			N	-0-					-0-
*04	729	S	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

11	1470	N	617	-0-	-853	B	-0-	617	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
01	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-
02	588	N	569	-0-	-19	B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

11	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
12	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
01	2170	N	2168	-0-	-2	B	-0-	2168	3			N	-0-					-0-
02	1960	N	1940	-0-	-20	B	-0-	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2294	N	2145	-0-	-149	B	-0-	2145	3			N	-0-					-0-
04	2100	N	2053	-0-	-47	B	-0-	2053	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

11	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
12	1209	N	1157	-0-	-52	B	-0-	1157	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
02	1064	N	1026	-0-	-38	B	-0-	1026	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1132	-0-	-15	B	-0-	1132	3			N	-0-					-0-
04	1170	N	1100	-0-	-70	B	-0-	1100	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

11	3180	N	3045	-0-	-135	B	-0-	3045	3			N	-0-					-0-
12	3596	N	3538	-0-	-58	B	-0-	3538	3			N	-0-					-0-
01	3653	N	3653	-0-	-0-	B	-0-	3653	3			N	-0-					-0-
02	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3534	N	3482	-0-	-52	B	-0-	3482	3			N	-0-					-0-
04	3540	N	3347	-0-	-193	B	-0-	3347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0- B	-0-	2477	3			N	-0-					-0-
12	3038	N	2320	-0-	-718 B	-0-	2320	3			N	-0-					-0-
01	3007	N	2223	-0-	-784 B	-0-	2223	3			N	-0-					-0-
02	2324	N	1939	-0-	-385 B	-0-	1939	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2050	-0-	-275 B	-0-	2050	3			N	-0-					-0-
04	2160	N	1956	-0-	-204 B	-0-	1956	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	1559	-0-	-61 B	-0-	1559	3			N	-0-					-0-
12	1705	N	1125	-0-	-580 B	-0-	1125	3			N	-0-					-0-
01	1798	N	660	-0-	-1138 B	-0-	660	3			N	-0-					-0-
02	1456	N	907	-0-	-549 B	-0-	907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	262	-0-	-854 B	-0-	262	3			N	-0-					-0-
*04	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
01	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
02	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	953	-0-	-39 B	-0-	953	3			N	-0-					-0-
04	1020	N	899	-0-	-121 B	-0-	899	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
12	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
01	527	N	464	-0-	-63 B	-0-	464	3			N	-0-					-0-
02	644	N	485	-0-	-159 B	-0-	485	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	646	-0-	-222 B	-0-	646	3			N	-0-					-0-
*04	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	1643	N	1594	-0-	-49 B	-0-	1594	3			N	-0-					-0-
02	1428	N	1388	-0-	-40 B	-0-	1388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
04	1530	N	1474	-0-	-56 B	-0-	1474	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
12	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
01	1891	N	1673	-0-	-218 B	-0-	1673	3			N	-0-					-0-
02	1344	N	1109	-0-	-235 B	-0-	1109	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1317	-0-	-264 B	-0-	1317	3			N	-0-					-0-
04	1620	N	1419	-0-	-201 B	-0-	1419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1576	N	1576	-0-	-0-	B	-0-	1576	3			N	-0-					-0-
12	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
01	1736	N	1685	-0-	-51	B	-0-	1685	3			N	-0-					-0-
02	1484	N	1423	-0-	-61	B	-0-	1423	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1736	N	1587	-0-	-149	B	-0-	1587	3			N	-0-					-0-
04	1620	N	1554	-0-	-66	B	-0-	1554	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
12	2023	N	2023	-0-	-0-	B	-0-	2023	3			N	-0-					-0-
01	3131	N	1931	-0-	-1200	B	-0-	1931	3			N	-0-					-0-
02	1960	N	1611	-0-	-349	B	-0-	1611	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
*04	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2000	-0-	-250	B	-0-	2000	3			N	-0-					-0-
12	2263	N	2220	-0-	-43	B	-0-	2220	3			N	-0-					-0-
01	2356	N	2034	-0-	-322	B	-0-	2034	3			N	-0-					-0-
02	1876	N	1813	-0-	-63	B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2232	N	2067	-0-	-165	B	-0-	2067	3			N	-0-					-0-
*04	2197	N	2197	-0-	-0-	B	-0-	2197	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
12	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
01	899	N	833	-0-	-66	B	-0-	833	3			N	-0-					-0-
02	728	N	666	-0-	-62	B	-0-	666	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	756	-0-	-143	B	-0-	756	3			N	-0-					-0-
04	810	N	752	-0-	-58	B	-0-	752	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
12	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
01	1643	N	1578	-0-	-65	B	-0-	1578	3			N	-0-					-0-
02	1288	N	1209	-0-	-79	B	-0-	1209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1368	-0-	-182	B	-0-	1368	3			N	-0-					-0-
04	1530	N	1354	-0-	-176	B	-0-	1354	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
12	2418	N	2411	-0-	-7	B	-0-	2411	3			N	-0-					-0-
01	2449	N	2340	-0-	-109	B	-0-	2340	3			N	-0-					-0-
02	2100	N	1926	-0-	-174	B	-0-	1926	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2157	-0-	-261	B	-0-	2157	3			N	-0-					-0-
04	2250	N	2123	-0-	-127	B	-0-	2123	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-
12	2550	N	2550	-0-	-0- B	-0-	2550	3			N	-0-					-0-
01	2511	N	2426	-0-	-85 B	-0-	2426	3			N	-0-					-0-
02	2184	N	2033	-0-	-151 B	-0-	2033	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2542	N	2244	-0-	-298 B	-0-	2244	3			N	-0-					-0-
04	2340	N	2143	-0-	-197 B	-0-	2143	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
02	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	423	-0-	-73 B	-0-	423	3			N	-0-					-0-
04	450	N	410	-0-	-40 B	-0-	410	3			N	-0-					-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	899	N	881	-0-	-18 B	-0-	881	3			N	-0-					-0-
02	756	N	716	-0-	-40 B	-0-	716	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	801	-0-	-191 B	-0-	801	3			N	-0-					-0-
04	840	N	755	-0-	-85 B	-0-	755	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1486	N	1486	-0-	-0- B	-0-	1486	3			N	-0-					-0-
12	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
01	1581	N	1530	-0-	-51 B	-0-	1530	3			N	-0-					-0-
02	1400	N	1333	-0-	-67 B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1470	-0-	-173 B	-0-	1470	3			N	-0-					-0-
04	1470	N	1407	-0-	-63 B	-0-	1407	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
12	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
01	1953	N	1931	-0-	-22 B	-0-	1931	3			N	-0-					-0-
02	1708	N	1705	-0-	-3 B	-0-	1705	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1867	-0-	-117 B	-0-	1867	3			N	-0-					-0-
04	1860	N	1788	-0-	-72 B	-0-	1788	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
12	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
01	1922	N	1774	-0-	-148 B	-0-	1774	3			N	-0-					-0-
02	1652	N	1518	-0-	-134 B	-0-	1518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1891	N	1707	-0-	-184 B	-0-	1707	3			N	-0-					-0-
04	1710	N	1653	-0-	-57 B	-0-	1653	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
12	2015	N	2013	-0-	-2 B	-0-	2013	3			N	-0-					-0-
01	2046	N	2040	-0-	-6 B	-0-	2040	3			N	-0-					-0-
02	1764	N	1699	-0-	-65 B	-0-	1699	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1910	-0-	-105 B	-0-	1910	3			N	-0-					-0-
04	1980	N	1839	-0-	-141 B	-0-	1839	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2405	N	2405	-0-	-0- B	-0-	2405	3			N	-0-					-0-
12	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
01	1888	N	1888	-0-	-0- B	-0-	1888	3			N	-0-					-0-
02	2240	N	1469	-0-	-771 B	-0-	1469	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	1656	-0-	-514 B	-0-	1656	3			N	-0-					-0-
04	1830	N	1589	-0-	-241 B	-0-	1589	3			N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	1081	-0-	271 B	-21766	1081	3			N	-0-					-0-
12	1116	N	1287	-0-	171 B	-21595	1287	3			N	-0-					-0-
01	1116	N	1215	-0-	99 B	-21496	1215	3			N	-0-					-0-
02	1008	N	1009	-0-	1 B	-21495	1009	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21495																	
03	1302	N	1125	-0-	-177 B	-0-	1125	3			N	-0-					-0-
04	1170	N	1057	-0-	-113 B	-0-	1057	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
12	1643	N	1634	-0-	-9 B	-0-	1634	3			N	-0-					-0-
01	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
02	2540	N	2540	-0-	-0- B	-0-	2540	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	935	-0-	-708 B	-0-	935	3			N	-0-					-0-
04	1530	N	681	-0-	-849 B	-0-	681	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
01	930	N	918	-0-	-12 B	-0-	918	3			N	-0-					-0-
02	868	N	624	-0-	-244 B	-0-	624	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	777	-0-	-246 B	-0-	777	3			N	-0-					-0-
04	900	N	756	-0-	-144 B	-0-	756	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
12	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
02	1148	N	1126	-0-	-22 B	-0-	1126	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
04	1350	N	1208	-0-	-142 B	-0-	1208	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3349	N	3349	-0-	-0-	B	-0-	3349	3			N	-0-					-0-
12	3277	N	3277	-0-	-0-	B	-0-	3277	3			N	-0-					-0-
01	3118	N	3118	-0-	-0-	B	-0-	3118	3			N	-0-					-0-
02	3136	N	2645	-0-	-491	B	-0-	2645	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3286	N	2781	-0-	-505	B	-0-	2781	3			N	-0-					-0-
04	3030	N	2677	-0-	-353	B	-0-	2677	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

11	1340	N	1340	-0-	-0-	B	-0-	1340	3			N	-0-					-0-
12	1395	N	1332	-0-	-63	B	-0-	1332	3			N	-0-					-0-
01	1550	N	1317	-0-	-233	B	-0-	1317	3			N	-0-					-0-
02	1260	N	1129	-0-	-131	B	-0-	1129	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1333	N	1239	-0-	-94	B	-0-	1239	3			N	-0-					-0-
04	1260	N	1229	-0-	-31	B	-0-	1229	3			N	-0-					-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

11	1937	N	1937	-0-	-0-	B	-0-	1937	3			N	-0-					-0-
12	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
01	2170	N	1987	-0-	-183	B	-0-	1987	3			N	-0-					-0-
02	1820	N	1723	-0-	-97	B	-0-	1723	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2077	N	1882	-0-	-195	B	-0-	1882	3			N	-0-					-0-
04	1920	N	1839	-0-	-81	B	-0-	1839	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

11	3732	N	3732	-0-	-0-	B	-0-	3732	3			N	-0-					-0-
12	4096	N	4096	-0-	-0-	B	-0-	4096	3			N	-0-					-0-
01	4247	N	4065	-0-	-182	B	-0-	4065	3			N	-0-					-0-
02	3472	N	3439	-0-	-33	B	-0-	3439	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4092	N	3779	-0-	-313	B	-0-	3779	3			N	-0-					-0-
04	3930	N	3721	-0-	-209	B	-0-	3721	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
12	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
01	837	N	616	-0-	-221	B	-0-	616	3			N	-0-					-0-
02	588	N	558	-0-	-30	B	-0-	558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
*04	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
12	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
01	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
02	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	713	N	609	-0-	-104	B	-0-	609	3			N	-0-					-0-
04	630	N	465	-0-	-165	B	-0-	465	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

11	2242	N	2242	-0-	-0-	B	-0-	2242	3			N	-0-					-0-
12	2418	N	2408	-0-	-10	B	-0-	2408	3			N	-0-					-0-
01	2418	N	2337	-0-	-81	B	-0-	2337	3			N	-0-					-0-
02	2100	N	2022	-0-	-78	B	-0-	2022	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2227	-0-	-191	B	-0-	2227	3			N	-0-					-0-
04	2250	N	2162	-0-	-88	B	-0-	2162	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

11	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
12	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
01	1670	N	1670	-0-	-0-	B	-0-	1670	3			N	-0-					-0-
02	1372	N	1296	-0-	-76	B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1463	-0-	-180	B	-0-	1463	3			N	-0-					-0-
04	1620	N	1421	-0-	-199	B	-0-	1421	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

11	3240	N	3240	-0-	-0-	B	-0-	3240	3			N	-0-					-0-
12	3565	N	3453	-0-	-112	B	-0-	3453	3			N	-0-					-0-
01	3596	N	3523	-0-	-73	B	-0-	3523	3			N	-0-					-0-
02	3063	N	3063	-0-	-0-	B	-0-	3063	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3441	N	3340	-0-	-101	B	-0-	3340	3			N	-0-					-0-
04	3420	N	3274	-0-	-146	B	-0-	3274	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
12	2542	N	1795	-0-	-747 B	-0-	1795	3			N	-0-					-0-
01	3007	N	2136	-0-	-871 B	-0-	2136	3			N	-0-					-0-
02	2016	N	1982	-0-	-34 B	-0-	1982	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2150	N	2150	-0-	-0- B	-0-	2150	3			N	-0-					-0-
04	2070	N	1961	-0-	-109 B	-0-	1961	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	620	N	416	-0-	-204 B	-0-	416	3			N	-0-					-0-
01	589	N	322	-0-	-267 B	-0-	322	3			N	-0-					-0-
02	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
*04	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
12	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-
02	476	N	435	-0-	-41 B	-0-	435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	495	-0-	-32 B	-0-	495	3			N	-0-					-0-
04	480	N	467	-0-	-13 B	-0-	467	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	2149	-0-	469 B	-7708	2149	3			N	-0-					-0-
12	2387	N	2075	-0-	-312 B	-7708	2075	3			N	-0-					-0-
01	2201	N	2037	-0-	-164 B	-7708	2037	3			N	-0-					-0-
02	2016	N	1771	-0-	-245 B	-7708	1771	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -769 CANCELLED UNDERAGE -> -6939																	
03	2077	N	2134	-0-	57 B	-712	2134	3			N	-0-					-0-
04	1980	N	1650	-0-	-330 B	-712	1650	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
12	2959	N	2959	-0-	-0- B	-0-	2959	3			N	-0-					-0-
01	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
02	2520	N	2474	-0-	-46 B	-0-	2474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2945	N	2746	-0-	-199 B	-0-	2746	3			N	-0-					-0-
04	2760	N	2602	-0-	-158 B	-0-	2602	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
01	620	N	585	-0-	-35 B	-0-	585	3			N	-0-					-0-
02	532	N	493	-0-	-39 B	-0-	493	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	592	-0-	-28 B	-0-	592	3			N	-0-					-0-
04	570	N	521	-0-	-49 B	-0-	521	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1727	N	1727	-0-	-0- B	-0-	1727	3			N	-0-					-0-
12	1922	N	1707	-0-	-215 B	-0-	1707	3			N	-0-					-0-
01	1767	N	1676	-0-	-91 B	-0-	1676	3			N	-0-					-0-
02	1624	N	1472	-0-	-152 B	-0-	1472	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1614	-0-	-91 B	-0-	1614	3			N	-0-					-0-
04	1620	N	1472	-0-	-148 B	-0-	1472	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3966	R	3966	-0-	-0- B	-0-	3966	3			N	-0-					-0-
12	4185	#	4173	-0-	-12 B	-12	4173	3			N	-0-					-0-
01	4185	#	3808	-0-	-377 B	-389	3808	3			N	-0-					-0-
02	3780	#	3320	-0-	-460 B	-849	3320	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -849																	
03	4185	#	3802	-0-	-383 B	-1232	3802	3			N	-0-					-0-
04	4050	#	3852	-0-	-198 B	-1430	3852	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
12	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
01	2046	N	1879	-0-	-167 B	-0-	1879	3			N	-0-					-0-
02	1792	N	1632	-0-	-160 B	-0-	1632	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1827	-0-	-126 B	-0-	1827	3			N	-0-					-0-
04	1830	N	1750	-0-	-80 B	-0-	1750	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
01	1581	N	1234	-0-	-347 B	-0-	1234	3			N	-0-					-0-
02	1344	N	957	-0-	-387 B	-0-	957	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
*04	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
01	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
02	840	N	825	-0-	-15 B	-0-	825	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
04	900	N	878	-0-	-22 B	-0-	878	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	N	1361	-0-	-0-	B	-0-	1361	3			N	-0-					-0-
12	1333	N	1146	-0-	-187	B	-0-	1146	3			N	-0-					-0-
01	1271	N	962	-0-	-309	B	-0-	962	3			N	-0-					-0-
02	1260	N	756	-0-	-504	B	-0-	756	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	841	-0-	-306	B	-0-	841	3			N	-0-					-0-
04	930	N	795	-0-	-135	B	-0-	795	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

11	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
12	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
01	2046	N	1846	-0-	-200	B	-0-	1846	3			N	-0-					-0-
02	1764	N	1633	-0-	-131	B	-0-	1633	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1870	-0-	-52	B	-0-	1870	3			N	-0-					-0-
04	1800	N	1786	-0-	-14	B	-0-	1786	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

11	780	N	590	-0-	-190	B	-0-	590	3			N	-0-					-0-
12	1426	N	762	-0-	-664	B	-0-	762	3			N	-0-					-0-
01	1147	N	884	-0-	-263	B	-0-	884	3			N	-0-					-0-
02	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
*04	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

11	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
12	1581	N	1553	-0-	-28	B	-0-	1553	3			N	-0-					-0-
01	1643	N	1434	-0-	-209	B	-0-	1434	3			N	-0-					-0-
02	1428	N	1203	-0-	-225	B	-0-	1203	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1406	-0-	-144	B	-0-	1406	3			N	-0-					-0-
04	1380	N	1332	-0-	-48	B	-0-	1332	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

11	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
01	992	N	981	-0-	-11	B	-0-	981	3			N	-0-					-0-
02	868	N	862	-0-	-6	B	-0-	862	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	986	-0-	-6	B	-0-	986	3			N	-0-					-0-
04	960	N	918	-0-	-42	B	-0-	918	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1157	N	1157	-0-	-0- B	-0-	1157	3		N	-0-			-0-
12	1302	N	1181	-0-	-121 B	-0-	1181	3		N	-0-			-0-
01	1271	N	1184	-0-	-87 B	-0-	1184	3		N	-0-			-0-
02	1092	N	1062	-0-	-30 B	-0-	1062	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1178	N	1170	-0-	-8 B	-0-	1170	3		N	-0-			-0-
04	1140	N	1136	-0-	-4 B	-0-	1136	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1002	N	1002	-0-	-0- B	-0-	1002	3		N	-0-			-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3		N	-0-			-0-
01	1054	N	1005	-0-	-49 B	-0-	1005	3		N	-0-			-0-
02	924	N	865	-0-	-59 B	-0-	865	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1085	N	966	-0-	-119 B	-0-	966	3		N	-0-			-0-
04	960	N	915	-0-	-45 B	-0-	915	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1045	N	1045	-0-	-0- B	-0-	1045	3		N	-0-			-0-
12	1054	N	1043	-0-	-11 B	-0-	1043	3		N	-0-			-0-
01	1116	N	998	-0-	-118 B	-0-	998	3		N	-0-			-0-
02	980	N	847	-0-	-133 B	-0-	847	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1054	N	987	-0-	-67 B	-0-	987	3		N	-0-			-0-
04	960	N	940	-0-	-20 B	-0-	940	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1317	N	1317	-0-	-0- B	-0-	1317	3		N	-0-			-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3		N	-0-			-0-
01	1488	N	1424	-0-	-64 B	-0-	1424	3		N	-0-			-0-
02	1232	N	1153	-0-	-79 B	-0-	1153	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	1488	N	1394	-0-	-94 B	-0-	1394	3		N	-0-			-0-
04	1380	N	1320	-0-	-60 B	-0-	1320	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1530	N	2052	-0-	522 B	-7247	2052	3		N	-0-			-0-
12	1891	N	2227	-0-	336 B	-6911	2227	3		N	-0-			-0-
01	2294	N	2070	-0-	-224 B	-6911	2070	3		N	-0-			-0-
02	1904	N	1601	-0-	-303 B	-6911	1601	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -6911														
03	2232	N	1995	-0-	-237 B	-0-	1995	3		N	-0-			-0-
04	2010	N	1898	-0-	-112 B	-0-	1898	3		N	-0-			-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	947	N	947	-0-	-0- B	-0-	947	3		N	-0-			-0-
12	1054	N	988	-0-	-66 B	-0-	988	3		N	-0-			-0-
01	1023	N	960	-0-	-63 B	-0-	960	3		N	-0-			-0-
02	896	N	860	-0-	-36 B	-0-	860	3		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	992	N	970	-0-	-22 B	-0-	970	3		N	-0-			-0-
04	930	N	913	-0-	-17 B	-0-	913	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
02	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
*04	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
12	2232	N	2113	-0-	-119 B	-0-	2113	3			N	-0-					-0-
01	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
02	1904	N	1877	-0-	-27 B	-0-	1877	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2108	N	2093	-0-	-15 B	-0-	2093	3			N	-0-					-0-
04	2010	N	1992	-0-	-18 B	-0-	1992	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
02	1092	N	1064	-0-	-28 B	-0-	1064	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1218	-0-	-22 B	-0-	1218	3			N	-0-					-0-
04	1200	N	1163	-0-	-37 B	-0-	1163	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
01	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
02	588	N	586	-0-	-2 B	-0-	586	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	598	-0-	-239 B	-0-	598	3			N	-0-					-0-
04	720	N	587	-0-	-133 B	-0-	587	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
12	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
01	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
02	1428	N	1323	-0-	-105 B	-0-	1323	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1494	-0-	-149 B	-0-	1494	3			N	-0-					-0-
04	1620	N	1434	-0-	-186 B	-0-	1434	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1488	N	1402	-0-	-86 B	-0-	1402	3			N	-0-					-0-
01	1457	N	1371	-0-	-86 B	-0-	1371	3			N	-0-					-0-
02	1260	N	1202	-0-	-58 B	-0-	1202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
04	1320	N	1295	-0-	-25 B	-0-	1295	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-
12	1302	N	1204	-0-	-98	B	-0-	1204	3			N	-0-					-0-
01	1364	N	1155	-0-	-209	B	-0-	1155	3			N	-0-					-0-
02	1148	N	975	-0-	-173	B	-0-	975	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1145	-0-	-64	B	-0-	1145	3			N	-0-					-0-
04	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

11	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
12	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
01	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
02	1064	N	948	-0-	-116	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	1050	-0-	-128	B	-0-	1050	3			N	-0-					-0-
04	1080	N	983	-0-	-97	B	-0-	983	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

11	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
12	1953	N	1870	-0-	-83	B	-0-	1870	3			N	-0-					-0-
01	1922	N	1855	-0-	-67	B	-0-	1855	3			N	-0-					-0-
02	1708	N	1634	-0-	-74	B	-0-	1634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1833	-0-	-27	B	-0-	1833	3			N	-0-					-0-
04	1800	N	1754	-0-	-46	B	-0-	1754	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
12	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
01	1612	N	1495	-0-	-117	B	-0-	1495	3			N	-0-					-0-
02	1372	N	1239	-0-	-133	B	-0-	1239	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1705	N	1415	-0-	-290	B	-0-	1415	3			N	-0-					-0-
04	1440	N	1408	-0-	-32	B	-0-	1408	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

11	2455	N	2455	-0-	-0-	B	-0-	2455	3			N	-0-					-0-
12	2759	N	2524	-0-	-235	B	-0-	2524	3			N	-0-					-0-
01	2728	N	2460	-0-	-268	B	-0-	2460	3			N	-0-					-0-
02	2296	N	2150	-0-	-146	B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2450	-0-	-61	B	-0-	2450	3			N	-0-					-0-
04	2370	N	2354	-0-	-16	B	-0-	2354	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
12	806	N	775	-0-	-31	B	-0-	775	3			N	-0-					-0-
01	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
02	700	N	691	-0-	-9	B	-0-	691	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	767	-0-	-8	B	-0-	767	3			N	-0-					-0-
04	810	N	745	-0-	-65	B	-0-	745	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3173	N	3173	-0-	-0-	B	-0-	3173	3			N	-0-					-0-
12	3379	N	2910	-0-	-469	B	-0-	2910	3			N	-0-					-0-
01	3286	N	2497	-0-	-789	B	-0-	2497	3			N	-0-					-0-
02	2968	N	2308	-0-	-660	B	-0-	2308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3197	N	3197	-0-	-0-	B	-0-	3197	3			N	-0-					-0-
*04	2751	N	2751	-0-	-0-	B	-0-	2751	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-
12	1643	N	1550	-0-	-93	B	-0-	1550	3			N	-0-					-0-
01	1705	N	1498	-0-	-207	B	-0-	1498	3			N	-0-					-0-
02	1400	N	1346	-0-	-54	B	-0-	1346	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1179	-0-	-371	B	-0-	1179	3			N	-0-					-0-
*04	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
01	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
02	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	366	-0-	-130	B	-0-	366	3			N	-0-					-0-
04	420	N	232	-0-	-188	B	-0-	232	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1397	-0-	-13	B	-0-	1397	3			N	-0-					-0-
12	1488	N	1480	-0-	-8	B	-0-	1480	3			N	-0-					-0-
01	1488	N	1441	-0-	-47	B	-0-	1441	3			N	-0-					-0-
02	1316	N	1268	-0-	-48	B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2875	N	2875	-0-	-0-	B	-0-	2875	3			N	-0-					-0-
*04	2312	N	2312	-0-	-0-	B	-0-	2312	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

11	1968	N	1968	-0-	-0-	B	-0-	1968	3			N	-0-					-0-
12	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
01	2139	N	1994	-0-	-145	B	-0-	1994	3			N	-0-					-0-
02	1848	N	1742	-0-	-106	B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2201	N	1888	-0-	-313	B	-0-	1888	3			N	-0-					-0-
04	1920	N	1792	-0-	-128	B	-0-	1792	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

11	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	372	N	238	-0-	-134	B	-0-	238	3			N	-0-					-0-
02	252	N	196	-0-	-56	B	-0-	196	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	155	-0-	-124	B	-0-	155	3			N	-0-					-0-
04	240	N	105	-0-	-135	B	-0-	105	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

11	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
12	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
01	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
02	504	N	465	-0-	-39	B	-0-	465	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	509	-0-	-111	B	-0-	509	3			N	-0-					-0-
04	570	N	296	-0-	-274	B	-0-	296	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

11	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
12	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
01	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
02	1624	N	1605	-0-	-19	B	-0-	1605	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1877	-0-	-45	B	-0-	1877	3			N	-0-					-0-
04	1830	N	1802	-0-	-28	B	-0-	1802	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
01	1054	N	987	-0-	-67 B	-0-	987	3			N	-0-					-0-
02	924	N	872	-0-	-52 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	982	-0-	-103 B	-0-	982	3			N	-0-					-0-
*04	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
12	1364	N	359	-0-	-1005 B	-0-	359	3			N	-0-					-0-
01	589	N	485	-0-	-104 B	-0-	485	3			N	-0-					-0-
02	1372	N	823	-0-	-549 B	-0-	823	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*04	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1705	N	1469	-0-	-236 B	-0-	1469	3			N	-0-					-0-
02	1456	N	1155	-0-	-301 B	-0-	1155	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1472	-0-	-202 B	-0-	1472	3			N	-0-					-0-
04	1410	N	1314	-0-	-96 B	-0-	1314	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1407	-0-	-33 B	-0-	1407	3			N	-0-					-0-
12	1488	N	1442	-0-	-46 B	-0-	1442	3			N	-0-					-0-
01	1457	N	1399	-0-	-58 B	-0-	1399	3			N	-0-					-0-
02	1316	N	1296	-0-	-20 B	-0-	1296	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1410	-0-	-47 B	-0-	1410	3			N	-0-					-0-
04	1350	N	1348	-0-	-2 B	-0-	1348	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	N	3414	-0-	-1566	B	-0-	3414	3			N	-0-					-0-
12	4712	N	2886	-0-	-1826	B	-0-	2886	3			N	-0-					-0-
01	3282	N	3282	-0-	-0-	B	-0-	3282	3			N	-0-					-0-
02	3192	N	2591	-0-	-601	B	-0-	2591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3080	N	3080	-0-	-0-	B	-0-	3080	3			N	-0-					-0-
04	3180	N	3002	-0-	-178	B	-0-	3002	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	608	-0-	-82	B	-0-	608	3			N	-0-					-0-
12	589	N	348	-0-	-241	B	-0-	348	3			N	-0-					-0-
01	682	N	427	-0-	-255	B	-0-	427	3			N	-0-					-0-
02	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
*04	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
12	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
01	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
02	644	N	549	-0-	-95	B	-0-	549	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	650	-0-	-125	B	-0-	650	3			N	-0-					-0-
04	750	N	636	-0-	-114	B	-0-	636	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	N	2852	-0-	-2578	B	-0-	2852	3			N	-0-					-0-
12	6262	N	2901	-0-	-3361	B	-0-	2901	3			N	-0-					-0-
01	3007	N	2833	-0-	-174	B	-0-	2833	3			N	-0-					-0-
02	2660	N	2576	-0-	-84	B	-0-	2576	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2914	N	2819	-0-	-95	B	-0-	2819	3			N	-0-					-0-
04	2730	N	2578	-0-	-152	B	-0-	2578	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	465	N	383	-0-	-82 B	-0-	383	3			N	-0-					-0-
01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
02	448	N	359	-0-	-89 B	-0-	359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	99	-0-	-273 B	-0-	99	3			N	-0-					-0-
04	480	N	104	-0-	-376 B	-0-	104	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	744	N	706	-0-	-38 B	-0-	706	3			N	-0-					-0-
02	644	N	614	-0-	-30 B	-0-	614	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
04	690	N	678	-0-	-12 B	-0-	678	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

11	2610	N	2478	-0-	-132 B	-0-	2478	3			N	-0-					-0-
12	2387	N	2059	-0-	-328 B	-0-	2059	3			N	-0-					-0-
01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
02	2324	N	1806	-0-	-518 B	-0-	1806	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2046	N	1946	-0-	-100 B	-0-	1946	3			N	-0-					-0-
04	2100	N	1550	-0-	-550 B	-0-	1550	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	780	N	767	-0-	-13	B	-0-	767	3			N	-0-			-0-
12	806	N	757	-0-	-49	B	-0-	757	3			N	-0-			-0-
01	806	N	782	-0-	-24	B	-0-	782	3			N	-0-			-0-
02	728	N	712	-0-	-16	B	-0-	712	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-			-0-
*04	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-			-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2580	N	2476	-0-	-104	B	-0-	2476	2			N	-0-			-0-
12	2829	N	2829	-0-	-0-	B	-0-	310	1	2519	3	N	-0-			-0-
01	2837	N	2837	-0-	-0-	B	-0-	310	1	2527	3	N	-0-			-0-
*02	2324	N	2105	-0-	-219	B	-0-	2105	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
*03	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-			-0-
04	2760	N	2536	-0-	-224	B	-0-	2536	3			N	-0-			-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-			-0-
12	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-			-0-
01	1085	N	1059	-0-	-26	B	-0-	1059	3			N	-0-			-0-
02	1008	N	991	-0-	-17	B	-0-	991	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	1147	N	1086	-0-	-61	B	-0-	1086	3			N	-0-			-0-
04	1020	N	665	-0-	-355	B	-0-	665	3			N	-0-			-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	180	N	9	-0-	-171	B	-0-	9	3			N	-0-			-0-
12	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-			-0-
01	31	N	30	-0-	-1	B	-0-	30	3			N	-0-			-0-
02	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-			-0-
*04	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-			-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
01	868	N	749	-0-	-119	B	-0-	749	3			N	-0-					-0-
02	728	N	635	-0-	-93	B	-0-	635	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	802	-0-	-190	B	-0-	802	3			N	-0-					-0-
04	720	N	603	-0-	-117	B	-0-	603	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

11	2624	N	2624	-0-	-0-	B	-0-	2624	3			N	-0-					-0-
12	2821	N	2816	-0-	-5	B	-0-	2816	3			N	-0-					-0-
01	2821	N	2714	-0-	-107	B	-0-	2714	3			N	-0-					-0-
02	2436	N	2362	-0-	-74	B	-0-	2362	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2821	N	2641	-0-	-180	B	-0-	2641	3			N	-0-					-0-
04	2640	N	2595	-0-	-45	B	-0-	2595	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
01	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
02	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
*04	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

11	5220	N	4376	-0-	-844	B	-0-	4376	3			N	-0-					-0-
12	5363	N	-0-	-0-	-5363	B	-0-					N	-0-					-0-
01	5394	N	3573	-0-	-1821	B	-0-	3573	3			N	-0-					-0-
02	5521	N	5521	-0-	-0-	B	-0-	5521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5040	N	5040	-0-	-0-	B	-0-	5040	3			N	-0-					-0-
*04	4433	N	4433	-0-	-0-	B	-0-	4433	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

11	3071	N	3071	-0-	-0-	B	-0-	3071	3			N	-0-					-0-
12	3224	N	3201	-0-	-23	B	-0-	3201	3			N	-0-					-0-
01	3286	N	3133	-0-	-153	B	-0-	3133	3			N	-0-					-0-
02	2856	N	2755	-0-	-101	B	-0-	2755	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3193	N	3077	-0-	-116	B	-0-	3077	3			N	-0-					-0-
04	3030	N	2885	-0-	-145	B	-0-	2885	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3602	N	3602	-0-	-0-	B	-0-	3602	3			N	-0-					-0-
12	3968	N	3705	-0-	-263	B	-0-	3705	3			N	-0-					-0-
01	3782	N	3653	-0-	-129	B	-0-	3653	3			N	-0-					-0-
02	3360	N	3190	-0-	-170	B	-0-	3190	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3720	N	3491	-0-	-229	B	-0-	3491	3			N	-0-					-0-
04	3540	N	3350	-0-	-190	B	-0-	3350	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	N	1453	-0-	-1097	B	-0-	1453	3			N	-0-					-0-
12	2635	N	1581	-0-	-1054	B	-0-	1581	3			N	-0-					-0-
01	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
02	1344	N	1309	-0-	-35	B	-0-	1309	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1581	N	1571	-0-	-10	B	-0-	1571	3			N	-0-					-0-
04	1500	N	1479	-0-	-21	B	-0-	1479	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
12	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
01	1705	N	1601	-0-	-104	B	-0-	1601	3			N	-0-					-0-
02	1428	N	1336	-0-	-92	B	-0-	1336	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1471	-0-	-172	B	-0-	1471	3			N	-0-					-0-
04	1560	N	1486	-0-	-74	B	-0-	1486	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
12	2054	N	2054	-0-	-0-	B	-0-	2054	3			N	-0-					-0-
01	1907	N	1907	-0-	-0-	B	-0-	1907	3			N	-0-					-0-
02	1764	N	1594	-0-	-170	B	-0-	1594	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2046	N	1785	-0-	-261	B	-0-	1785	3			N	-0-					-0-
04	1860	N	1515	-0-	-345	B	-0-	1515	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3610	N	3610	-0-	-0-	B	-0-	3610	3			N	-0-					-0-
12	3906	N	2975	-0-	-931	B	-0-	2975	3			N	-0-					-0-
01	3906	N	3137	-0-	-769	B	-0-	3137	3			N	-0-					-0-
02	3360	N	3132	-0-	-228	B	-0-	3132	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-
*04	3109	N	3109	-0-	-0-	B	-0-	3109	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-
12	3110	N	3110	-0-	-0-	B	-0-	3110	3			N	-0-					-0-
01	3162	N	2789	-0-	-373	B	-0-	2789	3			N	-0-					-0-
02	2660	N	2388	-0-	-272	B	-0-	2388	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	2926	-0-	-174	B	-0-	2926	3			N	-0-					-0-
04	2700	N	2505	-0-	-195	B	-0-	2505	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

11	1110	N	922	-0-	-188 B	-0-	922	3			N	-0-					-0-
12	1333	N	1125	-0-	-208 B	-0-	1125	3			N	-0-					-0-
01	1209	N	781	-0-	-428 B	-0-	781	3			N	-0-					-0-
02	868	N	653	-0-	-215 B	-0-	653	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	795	-0-	-321 B	-0-	795	3			N	-0-					-0-
*04	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-
01	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
02	1344	N	1253	-0-	-91 B	-0-	1253	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1612	N	1322	-0-	-290 B	-0-	1322	3			N	-0-					-0-
04	1530	N	1201	-0-	-329 B	-0-	1201	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1581	N	1483	-0-	-98 B	-0-	1483	3			N	-0-					-0-
01	1581	N	1464	-0-	-117 B	-0-	1464	3			N	-0-					-0-
02	1344	N	1304	-0-	-40 B	-0-	1304	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1466	-0-	-22 B	-0-	1466	3			N	-0-					-0-
04	1410	N	1394	-0-	-16 B	-0-	1394	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
02	1260	N	1111	-0-	-149 B	-0-	1111	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1488	N	1277	-0-	-211 B	-0-	1277	3			N	-0-					-0-
04	1410	N	1213	-0-	-197 B	-0-	1213	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

11	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-
12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
01	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
02	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2449	N	2114	-0-	-335 B	-0-	2114	3			N	-0-					-0-
04	2100	N	1338	-0-	-762 B	-0-	1338	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	1253	-0-	83 B	-4450	1253	3			N	-0-					-0-
12	1395	N	1314	-0-	-81 B	-4450	1314	3			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-4450	1261	3			N	-0-					-0-
02	1176	N	1065	-0-	-111 B	-4450	1065	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-4450											
03	1302	N	1175	-0-	-127 B	-0-	1175	3			N	-0-					-0-
04	1230	N	1099	-0-	-131 B	-0-	1099	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3662	N	3662	-0-	-0- B	-0-	3662	3			N	-0-					-0-
12	3873	N	3873	-0-	-0- B	-0-	3873	3			N	-0-					-0-
01	3844	N	3844	-0-	-0- B	-0-	3844	3			N	-0-					-0-
02	3478	N	3478	-0-	-0- B	-0-	3478	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	4191	N	4191	-0-	-0- B	-0-	4191	3			N	-0-					-0-
*04	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-					-0-
12	2635	N	2400	-0-	-235 B	-0-	2400	3			N	-0-					-0-
01	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-
02	2268	N	2233	-0-	-35 B	-0-	2233	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	2460	N	2460	-0-	-0- B	-0-	2460	3			N	-0-					-0-
04	2400	N	2358	-0-	-42 B	-0-	2358	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
12	2139	N	1958	-0-	-181 B	-0-	1958	3			N	-0-					-0-
01	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
02	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1953	N	1944	-0-	-9 B	-0-	1944	3			N	-0-					-0-
04	1920	N	1885	-0-	-35 B	-0-	1885	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
12	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
01	248	N	137	-0-	-111 B	-0-	137	3			N	-0-					-0-
02	224	N	223	-0-	-1 B	-0-	223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
*04	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9209	N	9209	-0-	-0- B	-0-	9209	3			N	-0-					-0-
12	10664	N	8544	-0-	-2120 B	-0-	8544	3			N	-0-					-0-
01	10509	N	9043	-0-	-1466 B	-0-	9043	3			N	-0-					-0-
02	8596	N	8433	-0-	-163 B	-0-	8433	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	9116	N	9116	-0-	-0- B	-0-	9116	3			N	-0-					-0-
04	8760	N	7954	-0-	-806 B	-0-	7954	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
12	1581	N	1565	-0-	-16	B	-0-	1565	3			N	-0-					-0-
01	1550	N	1550	-0-	-0-	B	-0-	1550	3			N	-0-					-0-
02	1372	N	1355	-0-	-17	B	-0-	1355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1529	-0-	-21	B	-0-	1529	3			N	-0-					-0-
04	1500	N	1436	-0-	-64	B	-0-	1436	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

11	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
12	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
01	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
02	560	N	524	-0-	-36	B	-0-	524	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	600	-0-	-20	B	-0-	600	3			N	-0-					-0-
04	600	N	382	-0-	-218	B	-0-	382	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

11	1997	N	1997	-0-	-0-	B	-0-	1997	3			N	-0-					-0-
12	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
01	2077	N	2046	-0-	-31	B	-0-	2046	3			N	-0-					-0-
02	1876	N	1752	-0-	-124	B	-0-	1752	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1975	-0-	-133	B	-0-	1975	3			N	-0-					-0-
04	1980	N	1903	-0-	-77	B	-0-	1903	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

11	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
01	465	N	442	-0-	-23	B	-0-	442	3			N	-0-					-0-
02	476	N	364	-0-	-112	B	-0-	364	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	527	N	398	-0-	-129	B	-0-	398	3			N	-0-					-0-
04	420	N	347	-0-	-73	B	-0-	347	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

11	690	N	635	-0-	-55	B	-0-	635	3			N	-0-					-0-
12	713	N	496	-0-	-217	B	-0-	496	3			N	-0-					-0-
01	806	N	314	-0-	-492	B	-0-	314	3			N	-0-					-0-
02	588	N	427	-0-	-161	B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
*04	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

11	570	N	563	-0-	-7	B	-0-	563	3			N	-0-					-0-
12	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
01	589	N	556	-0-	-33	B	-0-	556	3			N	-0-					-0-
02	532	N	521	-0-	-11	B	-0-	521	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
*04	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
01	955	N	955	-0-	-0-	B	-0-	955	3			N	-0-					-0-
02	812	N	726	-0-	-86	B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1178	N	803	-0-	-375	B	-0-	803	3			N	-0-					-0-
04	930	N	445	-0-	-485	B	-0-	445	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1441	-0-	-119	B	-0-	1441	3			N	-0-					-0-
12	1581	N	1074	-0-	-507	B	-0-	1074	3			N	-0-					-0-
01	1612	N	568	-0-	-1044	B	-0-	568	3			N	-0-					-0-
02	1344	N	860	-0-	-484	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
*04	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
12	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
01	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
04	180	N	118	-0-	-62	B	-0-	118	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2040	N	1947	-0-	-93	B	-0-	1947	3			N	-0-					-0-
12	2077	N	1807	-0-	-270	B	-0-	1807	3			N	-0-					-0-
01	1922	N	1709	-0-	-213	B	-0-	1709	3			N	-0-					-0-
02	1820	N	1770	-0-	-50	B	-0-	1770	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1798	N	1778	-0-	-20	B	-0-	1778	3			N	-0-					-0-
*04	1823	N	1823	-0-	-0-	B	-0-	1823	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1907	-0-	-193	B	-0-	1907	3			N	-0-					-0-
12	2108	N	-0-	-0-	-2108	B	-0-					N	-0-					-0-
01	2108	N	607	-0-	-1501	B	-0-	607	3			N	-0-					-0-
02	1792	N	848	-0-	-944	B	-0-	848	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
*04	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
12	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
01	1240	N	1148	-0-	-92	B	-0-	1148	3			N	-0-					-0-
02	1092	N	943	-0-	-149	B	-0-	943	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1144	-0-	-127	B	-0-	1144	3			N	-0-					-0-
04	1110	N	1096	-0-	-14	B	-0-	1096	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
12	899	N	801	-0-	-98 B	-0-	801	3			N	-0-					-0-
01	1302	N	363	-0-	-939 B	-0-	363	3			N	-0-					-0-
02	1316	N	565	-0-	-751 B	-0-	565	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
*04	3000	N	3117	-0-	117 B	117	3117	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

11	2190	N	2112	-0-	-78 B	-0-	2112	3			N	-0-					-0-
12	2201	N	2082	-0-	-119 B	-0-	2082	3			N	-0-					-0-
01	2201	N	2066	-0-	-135 B	-0-	2066	3			N	-0-					-0-
02	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
04	2010	N	1964	-0-	-46 B	-0-	1964	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
01	1550	N	1485	-0-	-65 B	-0-	1485	3			N	-0-					-0-
02	1344	N	1284	-0-	-60 B	-0-	1284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1581	N	1456	-0-	-125 B	-0-	1456	3			N	-0-					-0-
04	1440	N	1397	-0-	-43 B	-0-	1397	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

11	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
12	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
01	2449	N	2276	-0-	-173 B	-0-	2276	3			N	-0-					-0-
02	2072	N	2019	-0-	-53 B	-0-	2019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2356	N	2270	-0-	-86 B	-0-	2270	3			N	-0-					-0-
04	2190	N	2126	-0-	-64 B	-0-	2126	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	279	N	168	-0-	-111 B	-0-	168	3			N	-0-					-0-
01	341	N	95	-0-	-246 B	-0-	95	3			N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	167	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*04	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890	N	1699	-0-	-191	B	-0-	1699	3			N	-0-					-0-
12	1860	N	1269	-0-	-591	B	-0-	1269	3			N	-0-					-0-
01	1767	N	1053	-0-	-714	B	-0-	1053	3			N	-0-					-0-
02	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
*04	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

11	2160	N	2095	-0-	-65	B	-0-	2095	3			N	-0-					-0-
12	2201	N	1973	-0-	-228	B	-0-	1973	3			N	-0-					-0-
01	2139	N	1779	-0-	-360	B	-0-	1779	3			N	-0-					-0-
02	1960	N	1492	-0-	-468	B	-0-	1492	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1984	N	1712	-0-	-272	B	-0-	1712	3			N	-0-					-0-
04	1710	N	1652	-0-	-58	B	-0-	1652	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

11	630	N	580	-0-	-50	B	-0-	580	3			N	-0-					-0-
12	558	N	522	-0-	-36	B	-0-	522	3			N	-0-					-0-
01	589	N	510	-0-	-79	B	-0-	510	3			N	-0-					-0-
02	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
*04	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

11	780	N	755	-0-	-25	B	-0-	755	3			N	-0-					-0-
12	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
01	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
02	700	N	660	-0-	-40	B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	742	-0-	-2	B	-0-	742	3			N	-0-					-0-
04	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	248	N	161	-0-	-87	B	-0-	161	3			N	-0-					-0-
01	248	N	197	-0-	-51	B	-0-	197	3			N	-0-					-0-
02	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*04	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
12	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
01	1426	N	980	-0-	-446	B	-0-	980	3			N	-0-					-0-
02	1316	N	1059	-0-	-257	B	-0-	1059	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
*04	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
12	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
01	1775	N	1775	-0-	-0-	B	-0-	1775	3			N	-0-					-0-
02	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1860	N	1648	-0-	-212	B	-0-	1648	3			N	-0-					-0-
04	1710	N	1558	-0-	-152	B	-0-	1558	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
01	248	N	229	-0-	-19	B	-0-	229	3			N	-0-					-0-
02	224	N	202	-0-	-22	B	-0-	202	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
*04	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
12	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
01	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
02	784	N	730	-0-	-54	B	-0-	730	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	899	N	831	-0-	-68	B	-0-	831	3			N	-0-					-0-
04	840	N	741	-0-	-99	B	-0-	741	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
12	1271	N	1223	-0-	-48	B	-0-	1223	3			N	-0-					-0-
01	1302	N	1175	-0-	-127	B	-0-	1175	3			N	-0-					-0-
02	1036	N	1014	-0-	-22	B	-0-	1014	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1209	N	1178	-0-	-31	B	-0-	1178	3			N	-0-					-0-
04	1140	N	1112	-0-	-28	B	-0-	1112	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
12	2400	N	2400	-0-	-0-	B	-0-	2400	3			N	-0-					-0-
01	2387	N	2368	-0-	-19	B	-0-	2368	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	B	-0-	2180	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
04	2280	N	2224	-0-	-56	B	-0-	2224	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2190	N	1902	-0-	-288 B	-0-	1902	3			N	-0-					-0-
12	2697	N	1870	-0-	-827 B	-0-	1870	3			N	-0-					-0-
01	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
02	1764	N	1627	-0-	-137 B	-0-	1627	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
04	1800	N	1660	-0-	-140 B	-0-	1660	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		688	-0-	688 B	688	688	3			N	-0-					-0-
04	14B2 EXT		1585	-0-	1585 B	2273	1585	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

11	1710	N	1513	-0-	-197 B	-0-	1513	3			N	-0-					-0-
12	1674	N	983	-0-	-691 B	-0-	983	3			N	-0-					-0-
01	1705	N	597	-0-	-1108 B	-0-	597	3			N	-0-					-0-
02	1400	N	822	-0-	-578 B	-0-	822	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	992	N	54	-0-	-938 B	-0-	54	3			N	-0-					-0-
*04	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

11	13	N	5	-0-	-8 B	-0-	5	3			N	-0-					-0-
12	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*04	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

11	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
01	806	N	760	-0-	-46 B	-0-	760	3			N	-0-					-0-
02	784	N	617	-0-	-167 B	-0-	617	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
*04	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

11	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
02	1092	N	1004	-0-	-88 B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	1116	-0-	-155 B	-0-	1116	3			N	-0-					-0-
04	1140	N	975	-0-	-165 B	-0-	975	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3342	N	3342	-0-	-0- B	-0-	3342	3			N	-0-					-0-
12	3596	N	3429	-0-	-167 B	-0-	3429	3			N	-0-					-0-
01	3575	N	3575	-0-	-0- B	-0-	3575	3			N	-0-					-0-
02	3108	N	3011	-0-	-97 B	-0-	3011	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3441	N	3299	-0-	-142 B	-0-	3299	3			N	-0-					-0-
04	3450	N	3185	-0-	-265 B	-0-	3185	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

11	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1705	N	1690	-0-	-15 B	-0-	1690	3			N	-0-					-0-
01	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
02	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1705	N	1568	-0-	-137 B	-0-	1568	3			N	-0-					-0-
04	1620	N	1471	-0-	-149 B	-0-	1471	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

11	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
12	217	N	168	-0-	-49 B	-0-	168	3			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	3			N	-0-					-0-
02	196	N	187	-0-	-9 B	-0-	187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
*04	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
02	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
*04	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

11	1800	N	1710	-0-	-90 B	-0-	1710	3			N	-0-					-0-
12	1550	N	961	-0-	-589 B	-0-	961	3			N	-0-					-0-
01	1426	N	791	-0-	-635 B	-0-	791	3			N	-0-					-0-
02	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*04	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

11	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
12	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
*04	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

11	2913	N	2904	-0-	-9	B	-0-	2904	3			N	-0-					-0-
12	3069	N	2173	-0-	-896	B	-0-	2173	3			N	-0-					-0-
01	3100	N	1344	-0-	-1756	B	-0-	1344	3			N	-0-					-0-
02	2716	N	1804	-0-	-912	B	-0-	1804	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
*04	3000	N	3367	-0-	367	B	367	3367	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

11	5556	N	5556	-0-	-0-	B	-0-	5556	3			N	-0-					-0-
12	3565	N	2437	-0-	-1128	B	-0-	2437	3			N	-0-					-0-
01	4278	N	3980	-0-	-298	B	-0-	3980	3			N	-0-					-0-
02	5186	N	5186	-0-	-0-	B	-0-	5186	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
04	3840	N	3521	-0-	-319	B	-0-	3521	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

11	2670	N	2663	-0-	-7	B	-0-	2663	3			N	-0-					-0-
12	2759	N	2403	-0-	-356	B	-0-	2403	3			N	-0-					-0-
01	2728	N	2208	-0-	-520	B	-0-	2208	3			N	-0-					-0-
02	2492	N	2386	-0-	-106	B	-0-	2386	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2418	N	2011	-0-	-407	B	-0-	2011	3			N	-0-					-0-
*04	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

11	0		29	-0-	29	B	136	29	3			N	-0-					-0-
12	136	N	-0-	-0-	-136	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	989	-0-	-31 B	-0-	989	3			N	-0-					-0-
12	1023	N	915	-0-	-108 B	-0-	915	3			N	-0-					-0-
01	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-
*04	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
02	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1240	N	1114	-0-	-126 B	-0-	1114	3			N	-0-					-0-
04	1170	N	970	-0-	-200 B	-0-	970	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
12	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
02	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
*04	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	2264	-0-	-106 B	-0-	2264	3			N	-0-					-0-
12	2356	N	1756	-0-	-600 B	-0-	1756	3			N	-0-					-0-
01	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
02	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1773	N	1773	-0-	-0- B	-0-	1773	3			N	-0-					-0-
04	2280	N	2270	-0-	-10 B	-0-	2270	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	1333	N	1287	-0-	-46 B	-0-	1287	3			N	-0-					-0-
01	1395	N	1237	-0-	-158 B	-0-	1237	3			N	-0-					-0-
02	1148	N	1066	-0-	-82 B	-0-	1066	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-					-0-
04	1200	N	1173	-0-	-27 B	-0-	1173	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
01	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
02	1400	N	1266	-0-	-134 B	-0-	1266	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1401	-0-	-273 B	-0-	1401	3			N	-0-					-0-
04	1560	N	1352	-0-	-208 B	-0-	1352	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
01	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
02	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1273	-0-	-60 B	-0-	1273	3			N	-0-					-0-
04	1230	N	1151	-0-	-79 B	-0-	1151	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
01	961	N	829	-0-	-132 B	-0-	829	3			N	-0-					-0-
02	756	N	684	-0-	-72 B	-0-	684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	829	-0-	-8 B	-0-	829	3			N	-0-					-0-
04	810	N	781	-0-	-29 B	-0-	781	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

11 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-
04 14B2 EXT		-0-	-0-	-0- B	-0-						N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

11	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
01	682	N	630	-0-	-52 B	-0-	630	3			N	-0-					-0-
02	588	N	574	-0-	-14 B	-0-	574	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	615	-0-	-160 B	-0-	615	3			N	-0-					-0-
04	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
01	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
02	924	N	888	-0-	-36 B	-0-	888	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	975	-0-	-141 B	-0-	975	3			N	-0-					-0-
04	990	N	719	-0-	-271 B	-0-	719	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

11	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
12	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
02	112	N	110	-0-	-2 B	-0-	110	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*04	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2482	N	2482	-0-	-0-	B	-0-	2482	3			N	-0-					-0-
12	2759	N	2516	-0-	-243	B	-0-	2516	3			N	-0-					-0-
01	2666	N	2041	-0-	-625	B	-0-	2041	3			N	-0-					-0-
02	2324	N	2312	-0-	-12	B	-0-	2312	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2490	-0-	-21	B	-0-	2490	3			N	-0-					-0-
*04	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

11	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
12	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
02	224	N	209	-0-	-15	B	-0-	209	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
04	240	N	222	-0-	-18	B	-0-	222	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

11	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
01	1395	N	1268	-0-	-127	B	-0-	1268	3			N	-0-					-0-
02	1148	N	1074	-0-	-74	B	-0-	1074	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1233	-0-	-69	B	-0-	1233	3			N	-0-					-0-
04	1230	N	1136	-0-	-94	B	-0-	1136	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

11	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
02	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
04	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

11	1020	N	986	-0-	-34	B	-0-	986	3			N	-0-					-0-
12	1023	N	1005	-0-	-18	B	-0-	1005	3			N	-0-					-0-
01	1023	N	975	-0-	-48	B	-0-	975	3			N	-0-					-0-
02	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
04	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

11	2670	N	2418	-0-	-252	B	-0-	2418	3			N	-0-					-0-
12	2759	N	1661	-0-	-1098	B	-0-	1661	3			N	-0-					-0-
01	2697	N	739	-0-	-1958	B	-0-	739	3			N	-0-					-0-
02	2268	N	1107	-0-	-1161	B	-0-	1107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1674	N	164	-0-	-1510	B	-0-	164	3			N	-0-					-0-
04	720	N	585	-0-	-135	B	-0-	585	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

11	2139	N	2139	-0-	-0-	B	-0-	2139	3			N	-0-					-0-
12	2201	N	2164	-0-	-37	B	-0-	2164	3			N	-0-					-0-
01	1984	N	1726	-0-	-258	B	-0-	1726	3			N	-0-					-0-
02	1988	N	1952	-0-	-36	B	-0-	1952	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2170	N	2138	-0-	-32	B	-0-	2138	3			N	-0-					-0-
*04	2095	N	2095	-0-	-0-	B	-0-	2095	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

11	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
12	2139	N	1539	-0-	-600	B	-0-	1539	3			N	-0-					-0-
01	1426	N	1396	-0-	-30	B	-0-	1396	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1326	-0-	-224	B	-0-	1326	3			N	-0-					-0-
04	1350	N	1275	-0-	-75	B	-0-	1275	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	N	3973	-0-	-2177 B	-17935	3973	3			N	-0-					-0-
12	5611	N	4595	-0-	-1016 B	-17935	4595	3			N	-0-					-0-
01	4650	N	4053	-0-	-597 B	-17935	4053	3			N	-0-					-0-
02	3696	N	5436	-0-	1740 B	-16195	5436	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-4235		CANCELLED UNDERAGE ->		-11960										
03	4588	N	3746	-0-	-842 B	-4235	3746	3			N	-0-					-0-
04	3930	N	4113	-0-	183 B	-4052	4113	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
02	1092	N	1034	-0-	-58 B	-0-	1034	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
04	1170	N	1047	-0-	-123 B	-0-	1047	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-
12	1121	N	1121	-0-	-0- B	-0-	1121	3			N	-0-					-0-
01	1085	N	1006	-0-	-79 B	-0-	1006	3			N	-0-					-0-
02	980	N	973	-0-	-7 B	-0-	973	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1116	N	1091	-0-	-25 B	-0-	1091	3			N	-0-					-0-
04	960	N	864	-0-	-96 B	-0-	864	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	1679	-0-	-1321 B	2149	1679	3			N	-0-					-0-
12	3100	N	2087	-0-	-1013 B	1136	2087	3			N	-0-					-0-
01	2927	N	1791	-0-	-1136 B	-0-	1791	3			N	-0-					-0-
02	2800	N	3191	-0-	391 B	391	3191	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			391														
03	2191	N	1800	-0-	-391 B	-0-	1800	3			N	-0-					-0-
04	1740	N	1454	-0-	-286 B	-0-	1454	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
02	1008	N	872	-0-	-136 B	-0-	872	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	992	N	966	-0-	-26 B	-0-	966	3			N	-0-					-0-
*04	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
01	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
02	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-														
03	1705	N	1553	-0-	-152 B	-0-	1553	3			N	-0-					-0-
04	1590	N	1497	-0-	-93 B	-0-	1497	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	774	-0-	-6	B	-0-	774	3			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
02	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
04	810	N	780	-0-	-30	B	-0-	780	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
12	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
01	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
02	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
*04	2421	N	2421	-0-	-0-	B	-0-	2421	3			N	-0-					-0-

JAHNS, HILDA B. WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	N	3961	-0-	361	B	-889	3961	3			N	-0-					-0-
12	3627	N	-0-	-0-	-3627	B	-889					N	-0-					-0-
01	1999	N	2888	-0-	889	B	-0-	2888	3			N	-0-					-0-
02	4381	N	4381	-0-	-0-	B	-0-	4381	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4074	N	4074	-0-	-0-	B	-0-	4074	3			N	-0-					-0-
*04	3949	N	3949	-0-	-0-	B	-0-	3949	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	B	-0-	1540	3			N	-0-					-0-
01	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
02	1316	N	1244	-0-	-72	B	-0-	1244	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1550	N	1349	-0-	-201	B	-0-	1349	3			N	-0-					-0-
04	1410	N	1300	-0-	-110	B	-0-	1300	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3963	R	3963	-0-	-0-	B	-0-	3963	3			N	-0-					-0-
12	4247	#	3340	-0-	-907	B	-907	3340	3			N	-0-					-0-
01	4340	#	3224	-0-	-1116	B	-2023	3224	3			N	-0-					-0-
02	3920	#	2746	-0-	-1174	B	-3197	2746	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -3197																		
03	4340	#	2933	-0-	-1407	B	-4604	2933	3			N	-0-					-0-
04	3120	N	2783	-0-	-337	B	-4604	2783	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	N	2112	-0-	-48	B	-0-	2112	3			N	-0-					-0-
12	2201	N	2085	-0-	-116	B	-0-	2085	3			N	-0-					-0-
01	2201	N	2040	-0-	-161	B	-0-	2040	3			N	-0-					-0-
02	2655	N	2655	-0-	-0-	B	-0-	2655	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
04	1980	N	1974	-0-	-6	B	-0-	1974	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1517	-0-	-73 B	-0-	1517	3			N	-0-					-0-
12	1550	N	1143	-0-	-407 B	-0-	1143	3			N	-0-					-0-
01	1550	N	855	-0-	-695 B	-0-	855	3			N	-0-					-0-
02	1428	N	1198	-0-	-230 B	-0-	1198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1147	N	811	-0-	-336 B	-0-	811	3			N	-0-					-0-
*04	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
01	775	N	727	-0-	-48 B	-0-	727	3			N	-0-					-0-
02	700	N	644	-0-	-56 B	-0-	644	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	837	N	731	-0-	-106 B	-0-	731	3			N	-0-					-0-
*04	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

11	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
12	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
01	868	N	838	-0-	-30 B	-0-	838	3			N	-0-					-0-
02	756	N	726	-0-	-30 B	-0-	726	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	868	N	807	-0-	-61 B	-0-	807	3			N	-0-					-0-
04	810	N	778	-0-	-32 B	-0-	778	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

11	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
12	1519	N	1018	-0-	-501 B	-0-	1018	3			N	-0-					-0-
01	1581	N	720	-0-	-861 B	-0-	720	3			N	-0-					-0-
02	1372	N	993	-0-	-379 B	-0-	993	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1250	N	1250	-0-	-0- B	-0-	1250	3			N	-0-					-0-
*04	3000	N	3051	-0-	51 B	51	3051	3			N	-0-					-0-

FOLSOM, ALFA R. WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

11	720	N	715	-0-	-5 B	-0-	715	3			N	-0-					-0-
12	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	3			N	-0-					-0-
02	672	N	664	-0-	-8 B	-0-	664	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
04	720	N	707	-0-	-13 B	-0-	707	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3034	N	3034	-0-	-0-	B	-0-	3034	3			N	-0-					-0-
12	3286	N	3018	-0-	-268	B	-0-	3018	3			N	-0-					-0-
01	3100	N	2863	-0-	-237	B	-0-	2863	3			N	-0-					-0-
02	2828	N	2534	-0-	-294	B	-0-	2534	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3007	N	2753	-0-	-254	B	-0-	2753	3			N	-0-					-0-
04	2760	N	2653	-0-	-107	B	-0-	2653	3			N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
12	1457	N	1392	-0-	-65	B	-0-	1392	3			N	-0-					-0-
01	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1188	-0-	-207	B	-0-	1188	3			N	-0-					-0-
04	1230	N	1095	-0-	-135	B	-0-	1095	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
12	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
02	196	N	119	-0-	-77	B	-0-	119	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*04	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1075	N	1075	-0-	-0-	B	-0-	1075	3			N	-0-					-0-
12	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
02	1008	N	910	-0-	-98	B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	885	-0-	-355	B	-0-	885	3			N	-0-					-0-
04	1260	N	857	-0-	-403	B	-0-	857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1021	N	1021	-0-	-0-	B	-0-	1021	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
01	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
02	952	N	923	-0-	-29	B	-0-	923	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1054	N	1030	-0-	-24	B	-0-	1030	3			N	-0-					-0-
04	990	N	965	-0-	-25	B	-0-	965	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

11	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
12	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
01	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
02	1120	N	1023	-0-	-97	B	-0-	1023	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1023	N	962	-0-	-61	B	-0-	962	3			N	-0-					-0-
04	1020	N	840	-0-	-180	B	-0-	840	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

11	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	B	-0-	1305	3			N	-0-					-0-
01	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
02	1176	N	1135	-0-	-41	B	-0-	1135	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
04	1230	N	1220	-0-	-10	B	-0-	1220	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

11	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
01	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
02	1372	N	1298	-0-	-74	B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1643	N	1450	-0-	-193	B	-0-	1450	3			N	-0-					-0-
04	1500	N	1400	-0-	-100	B	-0-	1400	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

11	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
12	1519	N	1519	-0-	-0-	B	-0-	1519	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	B	-0-	1474	3			N	-0-					-0-
02	1344	N	1303	-0-	-41	B	-0-	1303	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1450	-0-	-69	B	-0-	1450	3			N	-0-					-0-
04	1440	N	1388	-0-	-52	B	-0-	1388	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

11	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
01	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
02	1288	N	1254	-0-	-34	B	-0-	1254	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1445	-0-	-74	B	-0-	1445	3			N	-0-					-0-
04	1380	N	1307	-0-	-73	B	-0-	1307	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
12	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
01	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
02	1204	N	1083	-0-	-121	B	-0-	1083	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1302	N	1189	-0-	-113	B	-0-	1189	3			N	-0-					-0-
04	1170	N	1067	-0-	-103	B	-0-	1067	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

11	1153	N	1153	-0-	-0-	B	-0-	1153	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	1147	N	1097	-0-	-50	B	-0-	1097	3			N	-0-					-0-
02	1064	N	948	-0-	-116	B	-0-	948	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1240	N	1033	-0-	-207	B	-0-	1033	3			N	-0-					-0-
04	1050	N	989	-0-	-61	B	-0-	989	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

11	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
01	1271	N	1255	-0-	-16	B	-0-	1255	3			N	-0-					-0-
02	1120	N	1090	-0-	-30	B	-0-	1090	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1271	N	1207	-0-	-64	B	-0-	1207	3			N	-0-					-0-
04	1200	N	1158	-0-	-42	B	-0-	1158	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

11	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
12	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
01	2419	N	2419	-0-	-0-	B	-0-	2419	3			N	-0-					-0-
02	2464	N	2125	-0-	-339	B	-0-	2125	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2314	-0-	-259	B	-0-	2314	3			N	-0-					-0-
04	2340	N	2190	-0-	-150	B	-0-	2190	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

11	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
12	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
01	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
02	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
04	840	N	735	-0-	-105	B	-0-	735	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

11	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
12	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
01	744	N	734	-0-	-10	B	-0-	734	3			N	-0-					-0-
02	672	N	654	-0-	-18	B	-0-	654	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	806	N	729	-0-	-77	B	-0-	729	3			N	-0-					-0-
04	720	N	682	-0-	-38	B	-0-	682	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
01	1085	N	1074	-0-	-11 B	-0-	1074	3			N	-0-					-0-
02	952	N	905	-0-	-47 B	-0-	905	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1002	-0-	-83 B	-0-	1002	3			N	-0-					-0-
04	1050	N	960	-0-	-90 B	-0-	960	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
01	1054	N	992	-0-	-62 B	-0-	992	3			N	-0-					-0-
02	924	N	884	-0-	-40 B	-0-	884	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	997	-0-	-88 B	-0-	997	3			N	-0-					-0-
*04	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
01	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
02	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
04	990	N	681	-0-	-309 B	-0-	681	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1698	-0-	-72 B	-0-	1698	3			N	-0-					-0-
12	1767	N	1593	-0-	-174 B	-0-	1593	3			N	-0-					-0-
01	1767	N	1550	-0-	-217 B	-0-	1550	3			N	-0-					-0-
02	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
*04	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
01	1147	N	1135	-0-	-12 B	-0-	1135	3			N	-0-					-0-
02	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
04	1110	N	1081	-0-	-29 B	-0-	1081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
02	504	N	503	-0-	-1 B	-0-	503	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	564	-0-	-87 B	-0-	564	3			N	-0-					-0-
04	600	N	543	-0-	-57 B	-0-	543	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
12	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-
01	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
02	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	444	-0-	-21 B	-0-	444	3			N	-0-					-0-
04	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	806	-0-	-154 B	-14671	806	3			N	-0-					-0-
12	961	N	558	-0-	-403 B	-14671	558	3			N	-0-					-0-
01	930	N	531	-0-	-399 B	-14671	531	3			N	-0-					-0-
02	756	N	690	-0-	-66 B	-14671	690	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -14671																	
03	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*04	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-
01	992	N	857	-0-	-135 B	-0-	857	3			N	-0-					-0-
02	896	N	854	-0-	-42 B	-0-	854	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	908	-0-	-115 B	-0-	908	3			N	-0-					-0-
*04	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
01	1054	N	1023	-0-	-31 B	-0-	1023	3			N	-0-					-0-
02	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	951	-0-	-72 B	-0-	951	3			N	-0-					-0-
04	990	N	912	-0-	-78 B	-0-	912	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1893	N	1893	-0-	-0- B	-0-	1893	3			N	-0-					-0-
12	2046	N	1980	-0-	-66 B	-0-	1980	3			N	-0-					-0-
01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-
02	1764	N	1728	-0-	-36 B	-0-	1728	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1984	N	1940	-0-	-44 B	-0-	1940	3			N	-0-					-0-
04	1890	N	1857	-0-	-33 B	-0-	1857	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
01	1054	N	1015	-0-	-39 B	-0-	1015	3			N	-0-					-0-
02	924	N	830	-0-	-94 B	-0-	830	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	1001	-0-	-84 B	-0-	1001	3			N	-0-					-0-
04	990	N	900	-0-	-90 B	-0-	900	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1741	-0-	-89 B	-0-	1741	3			N	-0-					-0-
12	1829	N	1516	-0-	-313 B	-0-	1516	3			N	-0-					-0-
01	1798	N	1460	-0-	-338 B	-0-	1460	3			N	-0-					-0-
02	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1519	N	1414	-0-	-105 B	-0-	1414	3			N	-0-					-0-
*04	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	N	1750	-0-	-620 B	-0-	1750	3			N	-0-					-0-
12	2232	N	539	-0-	-1693 B	-0-	539	3			N	-0-					-0-
01	2046	N	1511	-0-	-535 B	-0-	1511	3			N	-0-					-0-
02	1624	N	-0-	-0-	-1624 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
*04	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3930	N	3850	-0-	-80 B	-0-	3850	3			N	-0-					-0-
12	3844	N	1804	-0-	-2040 B	-0-	1804	3			N	-0-					-0-
01	3057	N	3057	-0-	-0- B	-0-	3057	3			N	-0-					-0-
02	4876	N	4876	-0-	-0- B	-0-	4876	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3850	N	3850	-0-	-0- B	-0-	3850	3			N	-0-					-0-
*04	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
12	5301	N	4206	-0-	-1095 B	-0-	4206	3			N	-0-					-0-
01	5735	N	4777	-0-	-958 B	-0-	4777	3			N	-0-					-0-
02	7710	N	7710	-0-	-0- B	-0-	7710	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4216	N	3836	-0-	-380 B	-0-	3836	3			N	-0-					-0-
04	4620	N	3818	-0-	-802 B	-0-	3818	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	955	-0-	-35 B	-0-	955	3			N	-0-					-0-
12	1023	N	847	-0-	-176 B	-0-	847	3			N	-0-					-0-
01	1023	N	886	-0-	-137 B	-0-	886	3			N	-0-					-0-
02	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
*04	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4029	N	4029	-0-	-0- B	-0-	4029	3			N	-0-					-0-
12	4278	N	3983	-0-	-295 B	-0-	3983	3			N	-0-					-0-
01	4030	N	3632	-0-	-398 B	-0-	3632	3			N	-0-					-0-
02	3752	N	3435	-0-	-317 B	-0-	3435	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3968	N	3339	-0-	-629 B	-0-	3339	3			N	-0-					-0-
*04	3963	N	3963	-0-	-0- B	-0-	3963	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	1243	-0-	-107 B	-0-	1243	3			N	-0-					-0-
12	1333	N	956	-0-	-377 B	-0-	956	3			N	-0-					-0-
01	1333	N	754	-0-	-579 B	-0-	754	3			N	-0-					-0-
02	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*04	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830	N	1696	-0-	-134 B	-0-	1696	3			N	-0-					-0-
12	1798	N	3	-0-	-1795 B	-0-	3	3			N	-0-					-0-
01	1798	N	1281	-0-	-517 B	-0-	1281	3			N	-0-					-0-
02	1596	N	-0-	-0-	-1596 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
*04	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
01	1333	N	1182	-0-	-151 B	-0-	1182	3			N	-0-					-0-
02	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1333	N	1271	-0-	-62 B	-0-	1271	3			N	-0-					-0-
*04	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	461	-0-	-109 B	-0-	461	3			N	-0-					-0-
12	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					-0-
01	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
02	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*04	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090	N	2982	-0-	-108 B	-0-	2982	3			N	-0-					-0-
12	3100	N	2118	-0-	-982 B	-0-	2118	3			N	-0-					-0-
01	3100	N	1417	-0-	-1683 B	-0-	1417	3			N	-0-					-0-
02	2772	N	2048	-0-	-724 B	-0-	2048	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
*04	3381	N	3381	-0-	-0- B	-0-	3381	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
12	1705	N	1605	-0-	-100	B	-0-	1605	3			N	-0-					-0-
01	1643	N	1569	-0-	-74	B	-0-	1569	3			N	-0-					-0-
02	1456	N	1308	-0-	-148	B	-0-	1308	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1510	-0-	-102	B	-0-	1510	3			N	-0-					-0-
04	1530	N	1488	-0-	-42	B	-0-	1488	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4465	N	4465	-0-	-0-	B	-0-	4465	3			N	-0-					-0-
12	4774	N	4460	-0-	-314	B	-0-	4460	3			N	-0-					-0-
01	4681	N	4422	-0-	-259	B	-0-	4422	3			N	-0-					-0-
02	4172	N	3903	-0-	-269	B	-0-	3903	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4464	N	4338	-0-	-126	B	-0-	4338	3			N	-0-					-0-
04	4290	N	4174	-0-	-116	B	-0-	4174	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
12	806	N	742	-0-	-64	B	-0-	742	3			N	-0-					-0-
01	899	N	551	-0-	-348	B	-0-	551	3			N	-0-					-0-
02	868	N	694	-0-	-174	B	-0-	694	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	744	N	730	-0-	-14	B	-0-	730	3			N	-0-					-0-
*04	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2995	N	2995	-0-	-0-	B	-0-	2995	3			N	-0-					-0-
12	3255	N	3074	-0-	-181	B	-0-	3074	3			N	-0-					-0-
01	3224	N	3033	-0-	-191	B	-0-	3033	3			N	-0-					-0-
02	2800	N	2702	-0-	-98	B	-0-	2702	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3069	N	2989	-0-	-80	B	-0-	2989	3			N	-0-					-0-
04	2940	N	2848	-0-	-92	B	-0-	2848	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300	N	3026	-0-	-274	B	-0-	3026	3			N	-0-					-0-
12	3255	N	2840	-0-	-415	B	-0-	2840	3			N	-0-					-0-
01	3193	N	2498	-0-	-695	B	-0-	2498	3			N	-0-					-0-
02	3335	N	3335	-0-	-0-	B	-0-	3335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2947	N	2947	-0-	-0-	B	-0-	2947	3			N	-0-					-0-
*04	3054	N	3054	-0-	-0-	B	-0-	3054	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4170	#	2850	-0-	-1320	B	-3489	2850	3			N	-0-					-0-
12	4309	#	2932	-0-	-1377	B	-4866	2932	3			N	-0-					-0-
01	4309	#	2707	-0-	-1602	B	-6468	2707	3			N	-0-					-0-
02	3892	#	2301	-0-	-1591	B	-8059	2301	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -8059																		
03	3596	#	2567	-0-	-1029	B	-9088	2567	3			N	-0-					-0-
04	2610	N	2466	-0-	-144	B	-9088	2466	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
02	728	N	639	-0-	-89	B	-0-	639	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	868	N	731	-0-	-137	B	-0-	731	3			N	-0-					-0-
04	750	N	596	-0-	-154	B	-0-	596	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
12	1612	N	1474	-0-	-138	B	-0-	1474	3			N	-0-					-0-
01	1488	N	1251	-0-	-237	B	-0-	1251	3			N	-0-					-0-
02	1232	N	863	-0-	-369	B	-0-	863	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3100	N	3160	-0-	60	B	60	3160	3			N	-0-					-0-
*04	3000	N	3996	-0-	996	B	1056	3996	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2124	N	2124	-0-	-0-	B	-0-	2124	3			N	-0-					-0-
12	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
01	2294	N	2216	-0-	-78	B	-0-	2216	3			N	-0-					-0-
02	1988	N	1840	-0-	-148	B	-0-	1840	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2263	N	2053	-0-	-210	B	-0-	2053	3			N	-0-					-0-
04	2130	N	1994	-0-	-136	B	-0-	1994	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1785	N	1785	-0-	-0-	B	-0-	1785	3			N	-0-					-0-
12	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-
01	1829	N	1798	-0-	-31	B	-0-	1798	3			N	-0-					-0-
02	1680	N	1601	-0-	-79	B	-0-	1601	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1891	N	1804	-0-	-87	B	-0-	1804	3			N	-0-					-0-
*04	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
12	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
01	2480	N	2377	-0-	-103	B	-0-	2377	3			N	-0-					-0-
02	2156	N	1907	-0-	-249	B	-0-	1907	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2511	N	2239	-0-	-272	B	-0-	2239	3			N	-0-					-0-
04	2310	N	2170	-0-	-140	B	-0-	2170	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
12	589	N	501	-0-	-88	B	-0-	501	3			N	-0-					-0-
01	1333	N	444	-0-	-889	B	-0-	444	3			N	-0-					-0-
02	644	N	380	-0-	-264	B	-0-	380	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	496	N	422	-0-	-74	B	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15	B	-0-	405	3			N	-0-					-0-

FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

11	2723	N	2723	-0-	-0-	B	-0-	2723	3			N	-0-					-0-
12	2914	N	2797	-0-	-117	B	-0-	2797	3			N	-0-					-0-
01	2945	N	2532	-0-	-413	B	-0-	2532	3			N	-0-					-0-
02	2548	N	2072	-0-	-476	B	-0-	2072	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2790	N	2406	-0-	-384	B	-0-	2406	3			N	-0-					-0-
04	2460	N	2312	-0-	-148	B	-0-	2312	3			N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

11	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
12	1178	N	1077	-0-	-101	B	-0-	1077	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
02	1064	N	983	-0-	-81	B	-0-	983	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
04	1170	N	1136	-0-	-34	B	-0-	1136	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

11	2515	N	2515	-0-	-0-	B	-0-	2515	3			N	-0-					-0-
12	2626	N	2626	-0-	-0-	B	-0-	2626	3			N	-0-					-0-
01	2883	N	2508	-0-	-375	B	-0-	2508	3			N	-0-					-0-
02	2352	N	2098	-0-	-254	B	-0-	2098	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2635	N	2511	-0-	-124	B	-0-	2511	3			N	-0-					-0-
04	2430	N	2369	-0-	-61	B	-0-	2369	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

11	3540	N	3381	-0-	-159	B	-0-	3381	3			N	-0-					-0-
12	3565	N	3159	-0-	-406	B	-0-	3159	3			N	-0-					-0-
01	3565	N	2881	-0-	-684	B	-0-	2881	3			N	-0-					-0-
02	3715	N	3715	-0-	-0-	B	-0-	3715	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3295	N	3295	-0-	-0-	B	-0-	3295	3			N	-0-					-0-
*04	3316	N	3316	-0-	-0-	B	-0-	3316	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

11	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
01	1302	N	1186	-0-	-116	B	-0-	1186	3			N	-0-					-0-
02	1260	N	992	-0-	-268	B	-0-	992	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1519	N	1240	-0-	-279	B	-0-	1240	3			N	-0-					-0-
04	1140	N	993	-0-	-147	B	-0-	993	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
12	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
01	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
02	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
04	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-

HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

11	1200	N	1098	-0-	-102	B	-0-	1098	3			N	-0-					-0-
12	1209	N	768	-0-	-441	B	-0-	768	3			N	-0-					-0-
01	1302	N	523	-0-	-779	B	-0-	523	3			N	-0-					-0-
02	1036	N	722	-0-	-314	B	-0-	722	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
*04	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

11	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
12	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
01	1581	N	1564	-0-	-17	B	-0-	1564	3			N	-0-					-0-
02	1372	N	1326	-0-	-46	B	-0-	1326	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1612	N	1491	-0-	-121	B	-0-	1491	3			N	-0-					-0-
04	1500	N	1449	-0-	-51	B	-0-	1449	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1209	N	1150	-0-	-59	B	-0-	1150	3			N	-0-					-0-
01	1209	N	1112	-0-	-97	B	-0-	1112	3			N	-0-					-0-
02	1036	N	994	-0-	-42	B	-0-	994	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1129	-0-	-18	B	-0-	1129	3			N	-0-					-0-
04	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

11	2334	N	2334	-0-	-0-	B	-0-	2334	3			N	-0-					-0-
12	2511	N	2401	-0-	-110	B	-0-	2401	3			N	-0-					-0-
01	2573	N	2315	-0-	-258	B	-0-	2315	3			N	-0-					-0-
02	2184	N	2003	-0-	-181	B	-0-	2003	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2387	N	2328	-0-	-59	B	-0-	2328	3			N	-0-					-0-
04	2250	N	2205	-0-	-45	B	-0-	2205	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

11	2160	N	1967	-0-	-193	B	-0-	1967	3			N	-0-					-0-
12	2139	N	1921	-0-	-218	B	-0-	1921	3			N	-0-					-0-
01	2077	N	1733	-0-	-344	B	-0-	1733	3			N	-0-					-0-
02	1848	N	1474	-0-	-374	B	-0-	1474	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1922	N	1479	-0-	-443	B	-0-	1479	3			N	-0-					-0-
04	1680	N	1626	-0-	-54	B	-0-	1626	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
12	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
01	1705	N	1684	-0-	-21 B	-0-	1684	3			N	-0-					-0-
02	1512	N	1491	-0-	-21 B	-0-	1491	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1674	N	1662	-0-	-12 B	-0-	1662	3			N	-0-					-0-
04	1620	N	1579	-0-	-41 B	-0-	1579	3			N	-0-					-0-

MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	2046	N	1828	-0-	-218 B	-0-	1828	3			N	-0-					-0-
02	1792	N	1555	-0-	-237 B	-0-	1555	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2139	N	1880	-0-	-259 B	-0-	1880	3			N	-0-					-0-
04	1770	N	1748	-0-	-22 B	-0-	1748	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
12	1023	N	661	-0-	-362 B	-0-	661	3			N	-0-					-0-
01	1023	N	769	-0-	-254 B	-0-	769	3			N	-0-					-0-
02	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
*04	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
12	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
01	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
02	952	N	910	-0-	-42 B	-0-	910	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1116	N	1016	-0-	-100 B	-0-	1016	3			N	-0-					-0-
04	1020	N	991	-0-	-29 B	-0-	991	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
12	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
01	1767	N	1650	-0-	-117 B	-0-	1650	3			N	-0-					-0-
02	1484	N	1408	-0-	-76 B	-0-	1408	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1736	N	1586	-0-	-150 B	-0-	1586	3			N	-0-					-0-
04	1590	N	1523	-0-	-67 B	-0-	1523	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
12	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
01	1457	N	1353	-0-	-104 B	-0-	1353	3			N	-0-					-0-
02	1288	N	1224	-0-	-64 B	-0-	1224	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1457	N	1150	-0-	-307 B	-0-	1150	3			N	-0-					-0-
*04	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
02	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
04	870	N	815	-0-	-55 B	-0-	815	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550	#	48	-0-	-5502 B	-5502	48	3			N	-0-					-0-
12	5735	#	76	-0-	-5659 B	-11161	76	3			N	-0-					-0-
01	5735	#	-0-	-0-	-5735 B	-16896					N	-0-					-0-
02	5180	#	-0-	-0-	-5180 B	-22076					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -22076																	
03	5735	#	-0-	-0-	-5735 B	-27811					N	-0-					-0-
04	5550	#	-0-	-0-	-5550 B	-33361					N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100	N	1870	-0-	-230 B	-0-	1870	3			N	-0-					-0-
12	2077	N	444	-0-	-1633 B	-0-	444	3			N	-0-					-0-
01	1953	N	78	-0-	-1875 B	-0-	78	3			N	-0-					-0-
02	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-
*04	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
12	1581	N	1114	-0-	-467 B	-0-	1114	3			N	-0-					-0-
01	1736	N	526	-0-	-1210 B	-0-	526	3			N	-0-					-0-
02	1344	N	718	-0-	-626 B	-0-	718	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*04	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2434	N	2434	-0-	-0- B	-0-	2434	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
01	2635	N	2525	-0-	-110 B	-0-	2525	3			N	-0-					-0-
02	2268	N	2150	-0-	-118 B	-0-	2150	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2666	N	2416	-0-	-250 B	-0-	2416	3			N	-0-					-0-
04	2430	N	2333	-0-	-97 B	-0-	2333	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1426	N	1423	-0-	-3 B	-0-	1423	3			N	-0-					-0-
01	1426	N	1395	-0-	-31 B	-0-	1395	3			N	-0-					-0-
02	1232	N	1151	-0-	-81 B	-0-	1151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1308	-0-	-118 B	-0-	1308	3			N	-0-					-0-
04	1350	N	1277	-0-	-73 B	-0-	1277	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-
12	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
01	1426	N	1313	-0-	-113	B	-0-	1313	3			N	-0-					-0-
02	1204	N	1149	-0-	-55	B	-0-	1149	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1395	N	1265	-0-	-130	B	-0-	1265	3			N	-0-					-0-
04	1260	N	1235	-0-	-25	B	-0-	1235	3			N	-0-					-0-

FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

11	3515	N	3515	-0-	-0-	B	-0-	3515	3			N	-0-					-0-
12	4034	N	4034	-0-	-0-	B	-0-	4034	3			N	-0-					-0-
01	4030	N	3849	-0-	-181	B	-0-	3849	3			N	-0-					-0-
02	3276	N	3173	-0-	-103	B	-0-	3173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4030	N	3521	-0-	-509	B	-0-	3521	3			N	-0-					-0-
04	3720	N	3350	-0-	-370	B	-0-	3350	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

11	2422	N	2422	-0-	-0-	B	-0-	2422	3			N	-0-					-0-
12	2573	N	2529	-0-	-44	B	-0-	2529	3			N	-0-					-0-
01	2573	N	2462	-0-	-111	B	-0-	2462	3			N	-0-					-0-
02	2268	N	2151	-0-	-117	B	-0-	2151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2542	N	2436	-0-	-106	B	-0-	2436	3			N	-0-					-0-
04	2370	N	2314	-0-	-56	B	-0-	2314	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

11	2818	N	2818	-0-	-0-	B	-0-	2818	3			N	-0-					-0-
12	3040	N	3040	-0-	-0-	B	-0-	3040	3			N	-0-					-0-
01	3069	N	2946	-0-	-123	B	-0-	2946	3			N	-0-					-0-
02	2632	N	2481	-0-	-151	B	-0-	2481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3038	N	2895	-0-	-143	B	-0-	2895	3			N	-0-					-0-
04	2850	N	2735	-0-	-115	B	-0-	2735	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

11	2808	N	2808	-0-	-0-	B	-0-	2808	3			N	-0-					-0-
12	3100	N	2885	-0-	-215	B	-0-	2885	3			N	-0-					-0-
01	2883	N	2804	-0-	-79	B	-0-	2804	3			N	-0-					-0-
02	2632	N	2546	-0-	-86	B	-0-	2546	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2883	N	2656	-0-	-227	B	-0-	2656	3			N	-0-					-0-
04	2700	N	2459	-0-	-241	B	-0-	2459	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

11	7863	N	7863	-0-	-0-	B	-0-	7863	3			N	-0-					-0-
12	8277	N	8061	-0-	-216	B	-0-	8061	3			N	-0-					-0-
01	8339	N	7828	-0-	-511	B	-0-	7828	3			N	-0-					-0-
02	7336	N	6685	-0-	-651	B	-0-	6685	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8060	N	7305	-0-	-755	B	-0-	7305	3			N	-0-					-0-
04	7590	N	7077	-0-	-513	B	-0-	7077	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	961	N	673	-0-	-288 B	-0-	673	3			N	-0-					-0-
01	1023	N	549	-0-	-474 B	-0-	549	3			N	-0-					-0-
02	868	N	593	-0-	-275 B	-0-	593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	398	-0-	-284 B	-0-	398	3			N	-0-					-0-
*04	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

11	1911	N	1911	-0-	-0- B	-0-	1911	3			N	-0-					-0-
12	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
01	2046	N	1955	-0-	-91 B	-0-	1955	3			N	-0-					-0-
02	1792	N	1683	-0-	-109 B	-0-	1683	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2015	N	1942	-0-	-73 B	-0-	1942	3			N	-0-					-0-
04	1890	N	1824	-0-	-66 B	-0-	1824	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

11	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
01	1705	N	1526	-0-	-179 B	-0-	1526	3			N	-0-					-0-
02	1400	N	1298	-0-	-102 B	-0-	1298	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1643	N	1453	-0-	-190 B	-0-	1453	3			N	-0-					-0-
04	1470	N	1446	-0-	-24 B	-0-	1446	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

11	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
12	2316	N	2316	-0-	-0- B	-0-	2316	3			N	-0-					-0-
01	2356	N	2227	-0-	-129 B	-0-	2227	3			N	-0-					-0-
02	1988	N	1881	-0-	-107 B	-0-	1881	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2325	N	2106	-0-	-219 B	-0-	2106	3			N	-0-					-0-
04	2160	N	2061	-0-	-99 B	-0-	2061	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	1209	N	754	-0-	-455 B	-0-	754	3			N	-0-					-0-
01	1271	N	600	-0-	-671 B	-0-	600	3			N	-0-					-0-
02	924	N	539	-0-	-385 B	-0-	539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	601	-0-	-143 B	-0-	601	3			N	-0-					-0-
*04	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
12	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-
01	1953	N	1603	-0-	-350 B	-0-	1603	3			N	-0-					-0-
02	1652	N	1213	-0-	-439 B	-0-	1213	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1953	N	1659	-0-	-294 B	-0-	1659	3			N	-0-					-0-
04	1560	N	1411	-0-	-149 B	-0-	1411	3			N	-0-					-0-

HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1934	N	1934	-0-	-0- B	-0-	1934	3			N	-0-					-0-
12	2100	N	2100	-0-	-0- B	-0-	2100	3			N	-0-					-0-
01	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
02	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2614	N	2614	-0-	-0- B	-0-	2614	3			N	-0-					-0-
*04	2915	N	2915	-0-	-0- B	-0-	2915	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	775	N	697	-0-	-78 B	-0-	697	3			N	-0-					-0-
02	644	N	573	-0-	-71 B	-0-	573	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	744	N	674	-0-	-70 B	-0-	674	3			N	-0-					-0-
*04	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	N	5680	-0-	700 B	-17781	5680	3			N	-0-					-0-
12	6851	N	5380	-0-	-1471 B	-17781	5380	3			N	-0-					-0-
01	6231	N	5619	-0-	-612 B	-17781	5619	3			N	-0-					-0-
02	5292	N	4958	-0-	-334 B	-17781	4958	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -5932 CANCELLED UNDERAGE -> -11849																	
03	5394	N	4959	-0-	-435 B	-5932	4959	3			N	-0-					-0-
04	5430	N	5055	-0-	-375 B	-5932	5055	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	N	2483	-0-	-427 B	-0-	2483	3			N	-0-					-0-
12	2883	N	1330	-0-	-1553 B	-0-	1330	3			N	-0-					-0-
01	2325	N	2232	-0-	-93 B	-0-	2232	3			N	-0-					-0-
02	2667	N	2667	-0-	-0- B	-0-	2667	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
*04	2703	N	2703	-0-	-0- B	-0-	2703	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4146	N	4146	-0-	-0- B	-0-	4146	3			N	-0-					-0-
12	4388	N	4388	-0-	-0- B	-0-	4388	3			N	-0-					-0-
01	4371	N	4312	-0-	-59 B	-0-	4312	3			N	-0-					-0-
02	3864	N	3805	-0-	-59 B	-0-	3805	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4402	N	4207	-0-	-195 B	-0-	4207	3			N	-0-					-0-
04	4170	N	4053	-0-	-117 B	-0-	4053	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3794	N	3794	-0-	-0- B	-0-	3794	3			N	-0-					-0-
12	3379	N	587	-0-	-2792 B	-0-	587	3			N	-0-					-0-
01	1178	N	778	-0-	-400 B	-0-	778	3			N	-0-					-0-
02	3528	N	1185	-0-	-2343 B	-0-	1185	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
*04	3936	N	3936	-0-	-0- B	-0-	3936	3			N	-0-					-0-

WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-					-0-
12	1054	N	1029	-0-	-25 B	-0-	1029	3			N	-0-					-0-
01	1054	N	1028	-0-	-26 B	-0-	1028	3			N	-0-					-0-
02	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1011	-0-	-12 B	-0-	1011	3			N	-0-					-0-
04	990	N	971	-0-	-19 B	-0-	971	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1662	-0-	-18 B	-0-	1662	3			N	-0-					-0-
12	1457	N	1382	-0-	-75 B	-0-	1382	3			N	-0-					-0-
01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
02	1540	N	1157	-0-	-383 B	-0-	1157	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
*04	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	N	3024	-0-	-126 B	-0-	3024	3			N	-0-					-0-
12	3007	N	2033	-0-	-974 B	-0-	2033	3			N	-0-					-0-
01	3038	N	1607	-0-	-1431 B	-0-	1607	3			N	-0-					-0-
02	2828	N	2128	-0-	-700 B	-0-	2128	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
*04	3136	N	3136	-0-	-0- B	-0-	3136	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	N	3051	-0-	-369 B	-0-	3051	3			N	-0-					-0-
12	3348	N	2586	-0-	-762 B	-0-	2586	3			N	-0-					-0-
01	3348	N	2197	-0-	-1151 B	-0-	2197	3			N	-0-					-0-
02	2856	N	2788	-0-	-68 B	-0-	2788	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2573	N	2486	-0-	-87 B	-0-	2486	3			N	-0-					-0-
*04	3298	N	3298	-0-	-0- B	-0-	3298	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	N	4496	-0-	-214 B	-0-	4496	3			N	-0-					-0-
12	4712	N	3453	-0-	-1259 B	-0-	3453	3			N	-0-					-0-
01	4619	N	2684	-0-	-1935 B	-0-	2684	3			N	-0-					-0-
02	4200	N	3585	-0-	-615 B	-0-	3585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-
*04	4270	N	4270	-0-	-0- B	-0-	4270	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5070	N	4817	-0-	-253	B	-0-	4817	3			N	-0-					-0-
12	5601	N	5601	-0-	-0-	B	-0-	5601	3			N	-0-					-0-
01	5394	N	4671	-0-	-723	B	-0-	4671	3			N	-0-					-0-
02	6032	N	6032	-0-	-0-	B	-0-	6032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	5611	N	5399	-0-	-212	B	-0-	5399	3			N	-0-					-0-
*04	5482	N	5482	-0-	-0-	B	-0-	5482	3			N	-0-					-0-

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	N	3178	-0-	-392	B	-0-	3178	3			N	-0-					-0-
12	3503	N	2634	-0-	-869	B	-0-	2634	3			N	-0-					-0-
01	3472	N	2161	-0-	-1311	B	-0-	2161	3			N	-0-					-0-
02	2968	N	2395	-0-	-573	B	-0-	2395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2927	N	2927	-0-	-0-	B	-0-	2927	3			N	-0-					-0-
*04	3504	N	3504	-0-	-0-	B	-0-	3504	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	N	4500	-0-	-210	B	-0-	4500	3			N	-0-					-0-
12	4834	N	4834	-0-	-0-	B	-0-	4834	3			N	-0-					-0-
01	5242	N	5242	-0-	-0-	B	-0-	5242	3			N	-0-					-0-
02	6811	N	6811	-0-	-0-	B	-0-	6811	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	4836	N	4805	-0-	-31	B	-0-	4805	3			N	-0-					-0-
04	5070	N	4220	-0-	-850	B	-0-	4220	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6767	N	6767	-0-	-0-	B	-0-	6767	3			N	-0-					-0-
12	6572	N	3600	-0-	-2972	B	-0-	3600	3			N	-0-					-0-
01	5611	N	1363	-0-	-4248	B	-0-	1363	3			N	-0-					-0-
02	6328	N	5394	-0-	-934	B	-0-	5394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	7915	N	7915	-0-	-0-	B	-0-	7915	3			N	-0-					-0-
*04	7501	N	7501	-0-	-0-	B	-0-	7501	3			N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8670	N	7991	-0-	-679	B	-0-	7991	3			N	-0-					-0-
12	7967	N	4226	-0-	-3741	B	-0-	4226	3			N	-0-					-0-
01	6851	N	2037	-0-	-4814	B	-0-	2037	3			N	-0-					-0-
02	8092	N	8092	-0-	-0-	B	-0-	8092	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6489	N	6489	-0-	-0-	B	-0-	6489	3			N	-0-					-0-
*04	5972	N	5972	-0-	-0-	B	-0-	5972	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650	N	3908	-0-	-742	B	-0-	3908	3			N	-0-					-0-
12	4309	N	2167	-0-	-2142	B	-0-	2167	3			N	-0-					-0-
01	4582	N	4582	-0-	-0-	B	-0-	4582	3			N	-0-					-0-
02	3856	N	3856	-0-	-0-	B	-0-	3856	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6196	N	6196	-0-	-0-	B	-0-	6196	3			N	-0-					-0-
*04	6516	N	6516	-0-	-0-	B	-0-	6516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
12	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
02	448	N	356	-0-	-92 B	-0-	356	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
04	570	N	431	-0-	-139 B	-0-	431	3			N	-0-					-0-

ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
02	224	N	4	-0-	-220 B	-0-	4	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	3	-0-	-400 B	-0-	3	3			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
12	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
01	4030	N	3573	-0-	-457 B	-0-	3573	3			N	-0-					-0-
02	3948	N	2765	-0-	-1183 B	-0-	2765	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3379	N	2861	-0-	-518 B	-0-	2861	3			N	-0-					-0-
04	3450	N	2195	-0-	-1255 B	-0-	2195	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2910	-0-	-90 B	-0-	2910	3			N	-0-					-0-
12	2852	N	2793	-0-	-59 B	-0-	2793	3			N	-0-					-0-
01	2812	N	2812	-0-	-0- B	-0-	2812	3			N	-0-					-0-
02	2716	N	2248	-0-	-468 B	-0-	2248	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2790	N	2565	-0-	-225 B	-0-	2565	3			N	-0-					-0-
04	2730	N	2596	-0-	-134 B	-0-	2596	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	N	2433	-0-	-177 B	-0-	2433	3			N	-0-					-0-
12	2232	N	614	-0-	-1618 B	-0-	614	3			N	-0-					-0-
01	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
02	2268	N	1711	-0-	-557 B	-0-	1711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1852	N	1852	-0-	-0- B	-0-	1852	3			N	-0-					-0-
04	2160	N	1832	-0-	-328 B	-0-	1832	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	N	2496	-0-	-84 B	-0-	2496	3			N	-0-					-0-
12	2635	N	2482	-0-	-153 B	-0-	2482	3			N	-0-					-0-
01	2604	N	2319	-0-	-285 B	-0-	2319	3			N	-0-					-0-
02	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
*04	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1536	-0-	-54 B	-0-	1536	3			N	-0-					-0-
12	2139	N	1238	-0-	-901 B	-0-	1238	3			N	-0-					-0-
01	3100	N	3395	-0-	295 B	295	3395	3			N	-0-					-0-
02	2800	N	4981	-0-	2181 B	2476	4981	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 2476																	
03	3100	N	2337	-0-	-763 B	1713	2337	3			N	-0-					-0-
*04	5277	R	3564	-0-	-1713 B	-0-	3564	3			N	-0-					-0-

BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

11	5130	N	4930	-0-	-200 B	-0-	4930	3			N	-0-					-0-
12	4836	N	1709	-0-	-3127 B	-0-	1709	3			N	-0-					-0-
01	4144	N	4144	-0-	-0- B	-0-	4144	3			N	-0-					-0-
02	4592	N	3749	-0-	-843 B	-0-	3749	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4150	N	4150	-0-	-0- B	-0-	4150	3			N	-0-					-0-
04	4020	N	3423	-0-	-597 B	-0-	3423	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

11	2460	N	2202	-0-	-258 B	-0-	2202	3			N	-0-					-0-
12	2263	N	1936	-0-	-327 B	-0-	1936	3			N	-0-					-0-
01	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
02	2044	N	1742	-0-	-302 B	-0-	1742	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
04	2100	N	1982	-0-	-118 B	-0-	1982	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

11	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
12	3348	N	2818	-0-	-530 B	-0-	2818	3			N	-0-					-0-
01	3186	N	3186	-0-	-0- B	-0-	3186	3			N	-0-					-0-
02	3136	N	2228	-0-	-908 B	-0-	2228	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2821	N	2494	-0-	-327 B	-0-	2494	3			N	-0-					-0-
04	3090	N	2518	-0-	-572 B	-0-	2518	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

11	7800	N	7041	-0-	-759 B	-0-	7041	3			N	-0-					-0-
12	7409	N	6048	-0-	-1361 B	-0-	6048	3			N	-0-					-0-
01	7595	N	5158	-0-	-2437 B	-0-	5158	3			N	-0-					-0-
02	6580	N	3278	-0-	-3302 B	-0-	3278	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6045	N	5831	-0-	-214 B	-0-	5831	3			N	-0-					-0-
*04	5754	N	5754	-0-	-0- B	-0-	5754	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
01	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
02	168	N	151	-0-	-17 B	-0-	151	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
*04	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	N	2786	-0-	-154	B	-0-	2786	3			N	-0-					-0-
12	2883	N	1259	-0-	-1624	B	-0-	1259	3			N	-0-					-0-
01	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
02	2604	N	2395	-0-	-209	B	-0-	2395	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2984	N	2984	-0-	-0-	B	-0-	2984	3			N	-0-					-0-
*04	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-

PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

11	7800	N	6873	-0-	-927	B	-0-	6873	3			N	-0-					-0-
12	6851	N	6085	-0-	-766	B	-0-	6085	3			N	-0-					-0-
01	7130	N	4580	-0-	-2550	B	-0-	4580	3			N	-0-					-0-
02	6527	N	6527	-0-	-0-	B	-0-	6527	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6076	N	3153	-0-	-2923	B	-0-	3153	3			N	-0-					-0-
04	4440	N	1206	-0-	-3234	B	-0-	1206	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

11	2280	N	2131	-0-	-149	B	-0-	2131	3			N	-0-					-0-
12	2108	N	2106	-0-	-2	B	-0-	2106	3			N	-0-					-0-
01	2015	N	1855	-0-	-160	B	-0-	1855	3			N	-0-					-0-
02	1988	N	1769	-0-	-219	B	-0-	1769	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2108	N	1725	-0-	-383	B	-0-	1725	3			N	-0-					-0-
*04	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

11	3756	N	3756	-0-	-0-	B	-0-	3756	3			N	-0-					-0-
12	3689	N	1084	-0-	-2605	B	-0-	1084	3			N	-0-					-0-
01	4366	N	4366	-0-	-0-	B	-0-	4366	3			N	-0-					-0-
02	3500	N	2967	-0-	-533	B	-0-	2967	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3352	N	3352	-0-	-0-	B	-0-	3352	3			N	-0-					-0-
04	4230	N	3197	-0-	-1033	B	-0-	3197	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

11	8820	N	8223	-0-	-597	B	-0-	8223	3			N	-0-					-0-
12	8742	N	4109	-0-	-4633	B	-0-	4109	3			N	-0-					-0-
01	9432	N	9432	-0-	-0-	B	-0-	9432	3			N	-0-					-0-
02	13658	N	13658	-0-	-0-	B	-0-	13658	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	8612	N	8612	-0-	-0-	B	-0-	8612	3			N	-0-					-0-
04	9120	N	7456	-0-	-1664	B	-0-	7456	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

11	3960	N	3840	-0-	-120	B	-0-	3840	3			N	-0-					-0-
12	3844	N	2092	-0-	-1752	B	-0-	2092	3			N	-0-					-0-
01	3844	N	3598	-0-	-246	B	-0-	3598	3			N	-0-					-0-
02	6107	N	6107	-0-	-0-	B	-0-	6107	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3241	N	3241	-0-	-0-	B	-0-	3241	3			N	-0-					-0-
04	3480	N	3212	-0-	-268	B	-0-	3212	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	N	4454	-0-	-436 B	-0-	4454	3			N	-0-					-0-
12	5084	N	3172	-0-	-1912 B	-0-	3172	3			N	-0-					-0-
01	4805	N	3915	-0-	-890 B	-0-	3915	3			N	-0-					-0-
02	7099	N	7099	-0-	-0- B	-0-	7099	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3162	N	2567	-0-	-595 B	-0-	2567	3			N	-0-					-0-
*04	3867	N	3867	-0-	-0- B	-0-	3867	3			N	-0-					-0-

KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

11	6193	N	6193	-0-	-0- B	-0-	6193	3			N	-0-					-0-
12	6727	N	4942	-0-	-1785 B	-0-	4942	3			N	-0-					-0-
01	6417	N	6295	-0-	-122 B	-0-	6295	3			N	-0-					-0-
02	5768	N	4458	-0-	-1310 B	-0-	4458	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
04	6090	N	5759	-0-	-331 B	-0-	5759	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

11	6090	N	5705	-0-	-385 B	-0-	5705	3			N	-0-					-0-
12	5890	N	4353	-0-	-1537 B	-0-	4353	3			N	-0-					-0-
01	6045	N	4775	-0-	-1270 B	-0-	4775	3			N	-0-					-0-
02	5320	N	-0-	-0-	-5320 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	5613	N	5613	-0-	-0- B	-0-	5613	3			N	-0-					-0-
04	4620	N	4557	-0-	-63 B	-0-	4557	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

11	7590	N	6939	-0-	-651 B	-0-	6939	3			N	-0-					-0-
12	7223	N	6456	-0-	-767 B	-0-	6456	3			N	-0-					-0-
01	7440	N	4252	-0-	-3188 B	-0-	4252	3			N	-0-					-0-
02	6944	N	6944	-0-	-0- B	-0-	6944	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6792	N	6792	-0-	-0- B	-0-	6792	3			N	-0-					-0-
*04	5800	N	5800	-0-	-0- B	-0-	5800	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

11	4650	N	4335	-0-	-315 B	-0-	4335	3			N	-0-					-0-
12	4402	N	3225	-0-	-1177 B	-0-	3225	3			N	-0-					-0-
01	4433	N	3438	-0-	-995 B	-0-	3438	3			N	-0-					-0-
02	4060	N	3273	-0-	-787 B	-0-	3273	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	3655	N	3655	-0-	-0- B	-0-	3655	3			N	-0-					-0-
04	3330	N	1721	-0-	-1609 B	-0-	1721	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

11	2160	N	2247	-0-	87 B	-110	2247	3			N	-0-					-0-
12	3224	N	2336	-0-	-888 B	-110	2336	3			N	-0-					-0-
01	2945	N	2601	-0-	-344 B	-110	2601	3			N	-0-					-0-
02	2433	N	2543	-0-	110 B	-0-	2543	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
04	2520	N	2378	-0-	-142 B	-0-	2378	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	N	1943	-0-	-367 B	-0-	1943	3			N	-0-					-0-
12	2263	N	2169	-0-	-94 B	-0-	2169	3			N	-0-					-0-
01	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
02	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
04	2310	N	2255	-0-	-55 B	-0-	2255	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

11	3240	#	2927	-0-	-313 B	-6468	2927	3			N	-0-					-0-
12	2573	N	1950	-0-	-623 B	-6468	1950	3			N	-0-					-0-
01	2356	N	2272	-0-	-84 B	-6468	2272	3			N	-0-					-0-
02	2744	N	2558	-0-	-186 B	-6468	2558	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2219 CANCELLED UNDERAGE -> -4249																	
03	1953	N	2532	-0-	579 B	-1640	2532	3			N	-0-					-0-
04	2190	N	2443	-0-	253 B	-1387	2443	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

11	3570	N	3378	-0-	-192 B	-0-	3378	3			N	-0-					-0-
12	3596	N	-0-	-0-	-3596 B	-0-					N	-0-					-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-					-0-
02	3164	N	-0-	-0-	-3164 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

11	630	N	586	-0-	-44 B	-0-	586	2			N	-0-					-0-
12	620	N	477	-0-	-143 B	-0-	477	2			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	2			N	-0-					-0-
02	560	N	512	-0-	-48 B	-0-	512	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	401	-0-	-64 B	-0-	401	2			N	-0-					-0-
*04	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

11	570	N	559	-0-	-11 B	-0-	559	2			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
01	589	N	573	-0-	-16 B	-0-	573	2			N	-0-					-0-
02	532	N	519	-0-	-13 B	-0-	519	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
*04	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	658	-0-		-62	B	-0-	658	2			N	-0-				-0-
12	744	N	444	-0-		-300	B	-0-	444	2			N	-0-				-0-
01	682	N	285	-0-		-397	B	-0-	285	2			N	-0-				-0-
02	616	N	570	-0-		-46	B	-0-	570	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	434	N	403	-0-		-31	B	-0-	403	2			N	-0-				-0-
*04	535	N	535	-0-		-0-	B	-0-	535	2			N	-0-				-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	450	-0-		-0-	B	-0-	450	2			N	-0-				-0-
12	434	N	388	-0-		-46	B	-0-	388	2			N	-0-				-0-
01	496	N	344	-0-		-152	B	-0-	344	2			N	-0-				-0-
02	420	N	354	-0-		-66	B	-0-	354	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	354	-0-		-49	B	-0-	354	2			N	-0-				-0-
*04	346	N	346	-0-		-0-	B	-0-	346	2			N	-0-				-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1167	N	1167	-0-		-0-	B	-0-	1167	2			N	-0-				-0-
12	1116	N	979	-0-		-137	B	-0-	979	2			N	-0-				-0-
01	1085	N	876	-0-		-209	B	-0-	876	2			N	-0-				-0-
02	1092	N	950	-0-		-142	B	-0-	950	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	992	N	924	-0-		-68	B	-0-	924	2			N	-0-				-0-
*04	874	N	874	-0-		-0-	B	-0-	874	2			N	-0-				-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	N	1551	-0-		-39	B	-0-	1551	2			N	-0-				-0-
12	1488	N	1486	-0-		-2	B	-0-	1486	2			N	-0-				-0-
01	1519	N	1385	-0-		-134	B	-0-	1385	2			N	-0-				-0-
02	1456	N	1310	-0-		-146	B	-0-	1310	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1488	N	1288	-0-		-200	B	-0-	1288	2			N	-0-				-0-
*04	1404	N	1404	-0-		-0-	B	-0-	1404	2			N	-0-				-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	872	N	872	-0-		-0-	B	-0-	872	2			N	-0-				-0-
12	1147	N	562	-0-		-585	B	-0-	562	2			N	-0-				-0-
01	303	N	303	-0-		-0-	B	-0-	303	2			N	-0-				-0-
02	812	N	138	-0-		-674	B	-0-	138	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1042	N	1042	-0-		-0-	B	-0-	1042	2			N	-0-				-0-
*04	835	N	835	-0-		-0-	B	-0-	835	2			N	-0-				-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5233	N	5233	-0-		-0-	B	-0-	5233	2			N	-0-				-0-
12	6820	N	3374	-0-		-3446	B	-0-	3374	2			N	-0-				-0-
01	1816	N	1816	-0-		-0-	B	-0-	1816	2			N	-0-				-0-
02	4872	N	828	-0-		-4044	B	-0-	828	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	6251	N	6251	-0-		-0-	B	-0-	6251	2			N	-0-				-0-
*04	5010	N	5010	-0-		-0-	B	-0-	5010	2			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	N	3922	-0-	-1238 B	-41763	3922	2			N	-0-					-0-
12	4495	N	5204	-0-	709 B	-41054	5204	2			N	-0-					-0-
01	1457	N	2265	-0-	808 B	-40246	2265	2			N	-0-					-0-
02	3668	N	2200	-0-	-1468 B	-40246	2200	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-40246											
03	5208	N	4213	-0-	-995 B	-0-	4213	2			N	-0-					-0-
*04	3486	N	3486	-0-	-0- B	-0-	3486	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

11 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 DOMESTIC	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

11 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
02 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
04 INJECT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

11	638	N	638	-0-	-0- B	-0-	638	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
*02	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
01	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->		-0-															
*03	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
02	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-
01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
02	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
02	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
12	1333	N	694	-0-	-639 B	-0-	694	3			N	-0-					-0-
01	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
02	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
12	2108	N	396	-0-	-1712 B	-0-	396	3			N	-0-					-0-
01	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
02	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
12	1612	N	1050	-0-	-562	B	-0-	1050	3			N	-0-					-0-
01	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
02	1598	N	1598	-0-	-0-	B	-0-	1598	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2156	N	2156	-0-	-0-	B	-0-	2156	3			N	-0-					-0-
12	1984	N	1166	-0-	-818	B	-0-	1166	3			N	-0-					-0-
01	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
02	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5786	N	5786	-0-	-0-	B	-0-	5786	3			N	-0-					-0-
12	6076	N	4784	-0-	-1292	B	-0-	4784	3			N	-0-					-0-
01	5079	N	5079	-0-	-0-	B	-0-	5079	3			N	-0-					-0-
02	4801	N	4801	-0-	-0-	B	-0-	4801	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5558	N	5558	-0-	-0-	B	-0-	5558	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
12	2511	N	2097	-0-	-414	B	-0-	2097	3			N	-0-					-0-
01	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
02	2143	N	2143	-0-	-0-	B	-0-	2143	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
12	589	N	297	-0-	-292	B	-0-	297	3			N	-0-					-0-
01	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
02	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5129	N	5129	-0-	-0-	B	-0-	5129	3			N	-0-					-0-
12	5177	N	3029	-0-	-2148	B	-0-	3029	3			N	-0-					-0-
01	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
02	3359	N	3359	-0-	-0-	B	-0-	3359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5069	N	5069	-0-	-0-	B	-0-	5069	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
12	1116	N	56	-0-	-1060	B	-0-	56	3			N	-0-					-0-
01	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
02	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2126	N	2126	-0-	-0-	B	-0-	2126	3			N	-0-					-0-
12	2077	N	761	-0-	-1316	B	-0-	761	3			N	-0-					-0-
01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5365	N	5365	-0-	-0-	B	-0-	5365	3			N	-0-					-0-
12	4898	N	4611	-0-	-287	B	-0-	4611	3			N	-0-					-0-
01	4995	N	4995	-0-	-0-	B	-0-	4995	3			N	-0-					-0-
02	4918	N	4918	-0-	-0-	B	-0-	4918	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	5382	N	5382	-0-	-0-	B	-0-	5382	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1993	N	1993	-0-	-0-	B	-0-	1993	3			N	-0-					-0-
12	2046	N	940	-0-	-1106	B	-0-	940	3			N	-0-					-0-
01	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
02	1684	N	1684	-0-	-0-	B	-0-	1684	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
12	2139	N	1427	-0-	-712	B	-0-	1427	3			N	-0-					-0-
01	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
02	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
12	434	N	262	-0-	-172	B	-0-	262	3			N	-0-					-0-
01	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
02	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2998	N	2998	-0-		-0- B	-0-	2998	3			N	-0-					-0-
12	2852	N	1506	-0-		-1346 B	-0-	1506	3			N	-0-					-0-
01	176	N	176	-0-		-0- B	-0-	176	3			N	-0-					-0-
02	2578	N	2578	-0-		-0- B	-0-	2578	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3067	N	3067	-0-		-0- B	-0-	3067	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4123	N	4123	-0-		-0- B	-0-	4123	3			N	-0-					-0-
12	4030	N	3342	-0-		-688 B	-0-	3342	3			N	-0-					-0-
01	3146	N	3146	-0-		-0- B	-0-	3146	3			N	-0-					-0-
02	3584	N	3584	-0-		-0- B	-0-	3584	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3897	N	3897	-0-		-0- B	-0-	3897	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2	EXT	-0-	-0-		-0- B	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
12	155	N	-0-	-0-		-155 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	139	N	139	-0-		-0- B	-0-	139	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3830	N	3830	-0-		-0- B	-0-	3830	3			N	-0-					-0-
12	3751	N	2374	-0-		-1377 B	-0-	2374	3			N	-0-					-0-
01	2376	N	2376	-0-		-0- B	-0-	2376	3			N	-0-					-0-
02	3018	N	3018	-0-		-0- B	-0-	3018	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	3255	N	3255	-0-		-0- B	-0-	3255	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2083	N	2083	-0-		-0- B	-0-	2083	3			N	-0-					-0-
12	2139	N	1402	-0-		-737 B	-0-	1402	3			N	-0-					-0-
01	1410	N	1410	-0-		-0- B	-0-	1410	3			N	-0-					-0-
02	1764	N	1764	-0-		-0- B	-0-	1764	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1777	N	1777	-0-		-0- B	-0-	1777	3			N	-0-					-0-
04	0	N	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
12	1488	N	663	-0-	-825	B	-0-	663	3			N	-0-					-0-
01	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
02	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2725	N	2725	-0-	-0-	B	-0-	2725	3			N	-0-					-0-
12	2852	N	558	-0-	-2294	B	-0-	558	3			N	-0-					-0-
01	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
02	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2947	N	2947	-0-	-0-	B	-0-	2947	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
12	186	N	29	-0-	-157	B	-0-	29	3			N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
02	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	N	865	-0-	-0-	B	-0-	865	3			N	-0-					-0-
12	1049	N	1049	-0-	-0-	B	-0-	1049	3			N	-0-					-0-
01	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
02	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2051	N	2051	-0-	-0-	B	-0-	2051	3			N	-0-					-0-
12	2139	N	1372	-0-	-767	B	-0-	1372	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
02	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8734	N	8734	-0-	-0-	B	-0-	8734	3			N	-0-					-0-
12	8742	N	4574	-0-	-4168	B	-0-	4574	3			N	-0-					-0-
01	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
02	7410	N	7410	-0-	-0-	B	-0-	7410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	7777	N	7777	-0-	-0-	B	-0-	7777	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
12	1054	N	330	-0-	-724	B	-0-	330	3			N	-0-					-0-
01	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
02	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
12	961	N	303	-0-	-658	B	-0-	303	3			N	-0-					-0-
01	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
02	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2365	N	2365	-0-	-0-	B	-0-	2365	3			N	-0-					-0-
12	2480	N	882	-0-	-1598	B	-0-	882	3			N	-0-					-0-
01	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
02	2299	N	2299	-0-	-0-	B	-0-	2299	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	2586	N	2586	-0-	-0-	B	-0-	2586	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04 14B2 EXT			NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
12	744	N	638	-0-	-106	B	-0-	638	3			N	-0-					-0-
01	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
02	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
12	1457	N	769	-0-	-688 B	-0-	769	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
12	1984	N	576	-0-	-1408 B	-0-	576	3			N	-0-					-0-
01	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
02	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2215	N	2215	-0-	-0- B	-0-	2215	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2498	N	2498	-0-	-0- B	-0-	2498	3			N	-0-					-0-
12	2511	N	2176	-0-	-335 B	-0-	2176	3			N	-0-					-0-
01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
02	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
12	4185	N	3058	-0-	-1127 B	-0-	3058	3			N	-0-					-0-
01	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
02	3404	N	3404	-0-	-0- B	-0-	3404	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3447	N	3447	-0-	-0- B	-0-	3447	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	2130	N	2130	-0-	-0- B	-0-	2130	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
12	1395	N	1009	-0-	-386 B	-0-	1009	3			N	-0-					-0-
01	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
02	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	899	N	454	-0-	-445 B	-0-	454	3			N	-0-					-0-
01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
02	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3969	N	3969	-0-	-0- B	-0-	3969	3			N	-0-					-0-
12	3937	N	2138	-0-	-1799 B	-0-	2138	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7021	N	7021	-0-	-0- B	-0-	7021	3			N	-0-					-0-
12	6665	N	4252	-0-	-2413 B	-0-	4252	3			N	-0-					-0-
01	4608	N	4608	-0-	-0- B	-0-	4608	3			N	-0-					-0-
02	6032	N	6032	-0-	-0- B	-0-	6032	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	6705	N	6705	-0-	-0- B	-0-	6705	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12483	N	12483	-0-	-0- B	-0-	12483	3			N	-0-					-0-
12	11253	N	6289	-0-	-4964 B	-0-	6289	3			N	-0-					-0-
01	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
02	9173	N	9173	-0-	-0- B	-0-	9173	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	11428	N	11428	-0-	-0- B	-0-	11428	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
12	2263	N	2134	-0-	-129 B	-0-	2134	3			N	-0-					-0-
01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
02	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3164	N	3164	-0-	-0- B	-0-	3164	3			N	-0-					-0-
12	3503	N	2465	-0-	-1038 B	-0-	2465	3			N	-0-					-0-
01	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
02	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2843	N	2843	-0-	-0- B	-0-	2843	3			N	-0-					-0-
12	2666	N	1858	-0-	-808 B	-0-	1858	3			N	-0-					-0-
01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
02	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1829	N	594	-0-	-1235 B	-0-	594	3			N	-0-					-0-
01	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
02	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
12	1922	N	1317	-0-	-605 B	-0-	1317	3			N	-0-					-0-
01	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
02	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3123	N	3123	-0-	-0- B	-0-	3123	3			N	-0-					-0-
12	3534	N	2938	-0-	-596 B	-0-	2938	3			N	-0-					-0-
01	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
02	3055	N	3055	-0-	-0- B	-0-	3055	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	3214	N	3214	-0-	-0- B	-0-	3214	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
12	2325	N	1774	-0-	-551 B	-0-	1774	3			N	-0-					-0-
01	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
02	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2431	N	2431	-0-	-0- B	-0-	2431	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4355	N	4355	-0-	-0- B	-0-	4355	3			N	-0-					-0-
12	4464	N	2614	-0-	-1850 B	-0-	2614	3			N	-0-					-0-
01	2993	N	2993	-0-	-0- B	-0-	2993	3			N	-0-					-0-
02	4187	N	4187	-0-	-0- B	-0-	4187	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4312	N	4312	-0-	-0- B	-0-	4312	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2362	N	2362	-0-	-0- B	-0-	2362	3			N	-0-					-0-
12	2356	N	1811	-0-	-545 B	-0-	1811	3			N	-0-					-0-
01	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
02	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	2457	N	2457	-0-	-0- B	-0-	2457	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
12	1767	N	1168	-0-	-599 B	-0-	1168	3			N	-0-					-0-
01	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
02	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
01	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
02	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
*04	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	N	677	-0-	-13 B	-0-	677	2			N	-0-					-0-
12	713	N	626	-0-	-87 B	-0-	626	2			N	-0-					-0-
01	713	N	531	-0-	-182 B	-0-	531	2			N	-0-					-0-
02	644	N	568	-0-	-76 B	-0-	568	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
*04	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2218	N	2218	-0-	-0- B	-0-	2218	2			N	-0-					-0-
12	2462	N	2462	-0-	-0- B	-0-	2462	2			N	-0-					-0-
01	2560	N	2560	-0-	-0- B	-0-	2560	2			N	-0-					-0-
02	2387	N	2387	-0-	-0- B	-0-	2387	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					-0-
*04	2495	N	2495	-0-	-0- B	-0-	2495	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	968	N	968	-0-	-0- B	-0-	130	1	838	2	N	-0-					-0-
12	1271	N	1209	-0-	-62 B	-0-	130	1	1079	2	N	-0-					-0-
01	1209	N	679	-0-	-530 B	-0-	130	1	549	2	N	-0-					-0-
02	1125	N	1125	-0-	-0- B	-0-	130	1	995	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1089	-0-	-120 B	-0-	130	1	959	2	N	-0-					-0-
*04	1351	N	1351	-0-	-0- B	-0-	130	1	1221	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	248	-0-	-93 B	-0-	248	3			N	-0-					-0-
01	341	N	233	-0-	-108 B	-0-	233	3			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
*04	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
12	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
02	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
01	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
04	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	3			N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
01	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*04	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
02	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
*04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

11	360	N	309	-0-	-51 B	-0-	309	3			N	-0-					-0-
12	341	N	213	-0-	-128 B	-0-	213	3			N	-0-					-0-
01	310	N	191	-0-	-119 B	-0-	191	3			N	-0-					-0-
02	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*04	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
12	403	N	229	-0-	-174 B	-0-	229	3			N	-0-					-0-
01	403	N	212	-0-	-191 B	-0-	212	3			N	-0-					-0-
02	336	N	300	-0-	-36 B	-0-	300	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
*04	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

11	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
12	434	N	314	-0-	-120 B	-0-	314	3			N	-0-					-0-
01	434	N	276	-0-	-158 B	-0-	276	3			N	-0-					-0-
02	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*04	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STAHL -A- WELL #: 1 RRCID -> 028003 COMPL. DATE 07/22/1951 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	0 A	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/23/2017 - PLUGGED 01/23/17

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	913	-0-	-47 B	-0-	913	3			N	-0-					-0-
12	961	N	679	-0-	-282 B	-0-	679	3			N	-0-					-0-
01	961	N	606	-0-	-355 B	-0-	606	3			N	-0-					-0-
02	840	N	767	-0-	-73 B	-0-	767	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	682	N	484	-0-	-198 B	-0-	484	3			N	-0-					-0-
*04	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

11	810	N	723	-0-	-87 B	-0-	723	3			N	-0-					-0-
12	837	N	763	-0-	-74 B	-0-	763	3			N	-0-					-0-
01	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
02	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	692	-0-	-83 B	-0-	692	3			N	-0-					-0-
04	630	N	544	-0-	-86 B	-0-	544	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
01	465	N	433	-0-	-32 B	-0-	433	3			N	-0-					-0-
02	420	N	410	-0-	-10 B	-0-	410	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*04	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

11	3119	N	3119	-0-	-0- B	-0-	3119	3			N	-0-					-0-
12	4482	N	4482	-0-	-0- B	-0-	4482	3			N	-0-					-0-
01	5286	N	5286	-0-	-0- B	-0-	5286	3			N	-0-					-0-
02	4711	N	4711	-0-	-0- B	-0-	4711	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4495	N	3870	-0-	-625 B	-0-	3870	3			N	-0-					-0-
04	5130	N	3827	-0-	-1303 B	-0-	3827	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

11	2340	N	581	-0-	-1759 B	-0-	581	3			N	-0-					-0-
12	1643	N	736	-0-	-907 B	-0-	736	3			N	-0-					-0-
01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
02	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
*04	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
01	837	N	633	-0-	-204 B	-0-	633	3			N	-0-					-0-
02	756	N	556	-0-	-200 B	-0-	556	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
*04	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1606	-0-	-74 B	-0-	1606	3			N	-0-					-0-
12	1674	N	1364	-0-	-310 B	-0-	1364	3			N	-0-					-0-
01	1643	N	1423	-0-	-220 B	-0-	1423	3			N	-0-					-0-
02	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1364	N	1244	-0-	-120 B	-0-	1244	3			N	-0-					-0-
*04	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
02	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
04	540	N	496	-0-	-44 B	-0-	496	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
12	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
01	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
02	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
04	1020	N	781	-0-	-239 B	-0-	781	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-
12	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
01	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
02	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1426	N	1353	-0-	-73 B	-0-	1353	3			N	-0-					-0-
04	1680	N	1017	-0-	-663 B	-0-	1017	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2775	N	2775	-0-	-0- B	-0-	2775	3			N	-0-					-0-
12	2697	N	2510	-0-	-187 B	-0-	2510	3			N	-0-					-0-
01	2759	N	2276	-0-	-483 B	-0-	2276	3			N	-0-					-0-
02	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2511	N	2327	-0-	-184 B	-0-	2327	3			N	-0-					-0-
*04	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
12	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
01	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
02	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
*04	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	3			N	-0-					-0-
01	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
02	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
04	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

11	1650	N	1542	-0-	-108 B	-0-	1542	3			N	-0-					-0-
12	1643	N	1218	-0-	-425 B	-0-	1218	3			N	-0-					-0-
01	1953	N	1194	-0-	-759 B	-0-	1194	3			N	-0-					-0-
02	1428	N	1413	-0-	-15 B	-0-	1413	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1209	N	1054	-0-	-155 B	-0-	1054	3			N	-0-					-0-
*04	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
01	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
04	630	N	593	-0-	-37 B	-0-	593	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

11	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
12	1178	N	1157	-0-	-21 B	-0-	1157	3			N	-0-					-0-
01	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
02	1008	N	920	-0-	-88 B	-0-	920	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
04	1170	N	898	-0-	-272 B	-0-	898	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

11	420	N	394	-0-	-26 B	-0-	394	3			N	-0-					-0-
12	372	N	281	-0-	-91 B	-0-	281	3			N	-0-					-0-
01	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
02	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
*04	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	1239	-0-	-81	B	-0-	1239	3			N	-0-					-0-
12	1302	N	1137	-0-	-165	B	-0-	1137	3			N	-0-					-0-
01	1271	N	1147	-0-	-124	B	-0-	1147	3			N	-0-					-0-
02	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1147	N	1030	-0-	-117	B	-0-	1030	3			N	-0-					-0-
*04	1127	N	1127	-0-	-0-	B	-0-	1127	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

11	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
12	713	N	635	-0-	-78	B	-0-	635	3			N	-0-					-0-
01	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
02	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	511	-0-	-109	B	-0-	511	3			N	-0-					-0-
04	690	N	409	-0-	-281	B	-0-	409	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

11	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
12	651	N	645	-0-	-6	B	-0-	645	3			N	-0-					-0-
01	744	N	537	-0-	-207	B	-0-	537	3			N	-0-					-0-
02	644	N	264	-0-	-380	B	-0-	264	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	651	N	548	-0-	-103	B	-0-	548	3			N	-0-					-0-
*04	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

11	30	N	13	-0-	-17	B	-0-	13	3			N	-0-					-0-
12	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

11	570	N	462	-0-	-108	B	-0-	462	3			N	-0-					-0-
12	1705	N	605	-0-	-1100	B	-0-	605	3			N	-0-					-0-
01	1023	N	648	-0-	-375	B	-0-	648	3			N	-0-					-0-
02	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
*04	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

11	1860	N	2158	-0-	298	B	-8110	2158	3			N	-0-					-0-
12	2139	N	2407	-0-	268	B	-7842	2407	3			N	-0-					-0-
01	1891	N	22	-0-	-1869	B	-7842	22	3			N	-0-					-0-
02	2016	N	1940	-0-	-76	B	-7842	1940	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -2386 CANCELLED UNDERAGE -> -5456																		
03	2418	N	2015	-0-	-403	B	-2386	2015	3			N	-0-					-0-
04	30	N	1595	-0-	1565	B	-821	1595	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1380	N	1272	-0-	-108 B	-0-	1272	3			N	-0-					-0-
12	1364	N	1054	-0-	-310 B	-0-	1054	3			N	-0-					-0-
01	1302	N	1138	-0-	-164 B	-0-	1138	3			N	-0-					-0-
02	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
*04	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
02	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
04	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	N	3851	-0-	-589 B	-0-	3851	3			N	-0-					-0-
12	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
01	7095	N	7095	-0-	-0- B	-0-	7095	3			N	-0-					-0-
02	6518	N	6518	-0-	-0- B	-0-	6518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	6014	N	5216	-0-	-798 B	-0-	5216	3			N	-0-					-0-
04	6870	N	4708	-0-	-2162 B	-0-	4708	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	899	N	899	-0-	-0- B	-0-	899	3			N	-0-					-0-
12	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
01	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-
02	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1271	N	824	-0-	-447 B	-0-	824	3			N	-0-					-0-
04	1380	N	707	-0-	-673 B	-0-	707	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
12	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
01	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
02	2800	N	3067	-0-	267 B	267	3067	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 267																	
03	1993	N	1726	-0-	-267 B	-0-	1726	3			N	-0-					-0-
04	1920	N	441	-0-	-1479 B	-0-	441	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
01	620	N	526	-0-	-94 B	-0-	526	3			N	-0-					-0-
02	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
*04	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2250	N	2108	-0-	-142 B	-0-	2108	3			N	-0-					-0-
12	2201	N	1262	-0-	-939 B	-0-	1262	3			N	-0-					-0-
01	2170	N	727	-0-	-1443 B	-0-	727	3			N	-0-					-0-
02	1960	N	1375	-0-	-585 B	-0-	1375	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
*04	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4567	N	4567	-0-	-0- B	-0-	4567	3			N	-0-					-0-
12	4464	N	4333	-0-	-131 B	-0-	4333	3			N	-0-					-0-
01	4650	N	4094	-0-	-556 B	-0-	4094	3			N	-0-					-0-
02	4256	N	3281	-0-	-975 B	-0-	3281	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	4340	N	2172	-0-	-2168 B	-0-	2172	3			N	-0-					-0-
04	3960	N	2000	-0-	-1960 B	-0-	2000	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	390	N	375	-0-	-15 B	-0-	375	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
01	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
02	364	N	351	-0-	-13 B	-0-	351	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
04	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	792	-0-	-48 B	-0-	792	3			N	-0-					-0-
12	837	N	719	-0-	-118 B	-0-	719	3			N	-0-					-0-
01	837	N	737	-0-	-100 B	-0-	737	3			N	-0-					-0-
02	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
*04	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
01	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
02	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
*04	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	N	980	-0-	-10 B	-0-	980	3			N	-0-					-0-
12	1023	N	1020	-0-	-3 B	-0-	1020	3			N	-0-					-0-
01	1023	N	1003	-0-	-20 B	-0-	1003	3			N	-0-					-0-
02	924	N	904	-0-	-20 B	-0-	904	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1023	N	1006	-0-	-17 B	-0-	1006	3			N	-0-					-0-
*04	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2250	N	2116	-0-	-134 B	-0-	2116	3			N	-0-			-0-
12	2015	N	1897	-0-	-118 B	-0-	1897	3			N	-0-			-0-
01	1736	N	303	-0-	-1433 B	-0-	303	3			N	-0-			-0-
02	1988	N	1958	-0-	-30 B	-0-	1958	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	2308	N	2308	-0-	-0- B	-0-	2308	2			N	-0-			-0-
*04	1833	N	1833	-0-	-0- B	-0-	1833	2			N	-0-			-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

11	1110	N	1042	-0-	-68 B	-0-	1042	3			N	-0-			-0-
12	992	N	934	-0-	-58 B	-0-	934	3			N	-0-			-0-
01	868	N	149	-0-	-719 B	-0-	149	3			N	-0-			-0-
02	980	N	965	-0-	-15 B	-0-	965	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
*03	1134	N	1134	-0-	-0- B	-0-	1134	2			N	-0-			-0-
*04	903	N	903	-0-	-0- B	-0-	903	2			N	-0-			-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

11	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-			-0-
12	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-			-0-
01	1426	N	1135	-0-	-291 B	-0-	1135	3			N	-0-			-0-
02	1344	N	709	-0-	-635 B	-0-	709	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	1581	N	1200	-0-	-381 B	-0-	1200	3			N	-0-			-0-
04	1110	N	751	-0-	-359 B	-0-	751	3			N	-0-			-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

11	2100	N	2058	-0-	-42 B	-0-	2058	3			N	-0-			-0-
12	2170	N	2034	-0-	-136 B	-0-	2034	3			N	-0-			-0-
01	2139	N	2064	-0-	-75 B	-0-	2064	3			N	-0-			-0-
02	1932	N	1852	-0-	-80 B	-0-	1852	3			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	2046	N	1757	-0-	-289 B	-0-	1757	3			N	-0-			-0-
*04	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-			-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

11	2700	N	2641	-0-	-59 B	-0-	44	1	2597	2	Y	-0-			-0-
12	2848	N	2848	-0-	-0- B	-0-	58	1	2790	2	Y	-0-			-0-
01	2821	N	1084	-0-	-1737 B	-0-	58	1	1026	2	Y	-0-			-0-
02	2464	N	669	-0-	-1795 B	-0-	47	1	622	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	3100	N	3523	-0-	423 B	423	67	1	3456	2	Y	-0-			-0-
*04	3000	N	3115	-0-	115 B	538	58	1	3057	2	Y	-0-			-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

11	609	N	609	-0-	-0- B	-0-	10	1	599	2	N	-0-			-0-
12	633	N	633	-0-	-0- B	-0-	13	1	620	2	N	-0-			-0-
01	620	N	253	-0-	-367 B	-0-	14	1	239	2	N	-0-			-0-
02	560	N	310	-0-	-250 B	-0-	22	1	288	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	831	N	831	-0-	-0- B	-0-	16	1	815	2	N	-0-			-0-
*04	587	N	587	-0-	-0- B	-0-	11	1	576	2	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1470	N	1269	-0-	-201	B	-0-	21	1	1248	2	N	-0-					-0-
12	1664	N	1664	-0-	-0-	B	-0-	34	1	1630	2	N	-0-					-0-
01	1426	N	746	-0-	-680	B	-0-	40	1	706	2	N	-0-					-0-
02	1176	N	729	-0-	-447	B	-0-	51	1	678	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	2144	N	2144	-0-	-0-	B	-0-	41	1	2103	2	N	-0-					-0-
*04	1674	N	1674	-0-	-0-	B	-0-	31	1	1643	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1064	N	1064	-0-	-0-	B	-0-	18	1	1046	2	N	-0-					-0-
12	1085	N	1085	-0-	-0-	B	-0-	22	1	1063	2	N	-0-					-0-
01	1085	N	350	-0-	-735	B	-0-	19	1	331	2	N	-0-					-0-
02	980	N	277	-0-	-703	B	-0-	20	1	257	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1098	N	1098	-0-	-0-	B	-0-	21	1	1077	2	N	-0-					-0-
*04	941	N	941	-0-	-0-	B	-0-	17	1	924	2	N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1240	N	1173	-0-	-67	B	-0-	1173	2			N	-0-					-0-
01	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
02	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1208	N	1208	-0-	-0-	B	-0-	1208	2			N	-0-					-0-
04	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

11	390	N	363	-0-	-27		-0-	357	2	6	9	N	5					130
12	341	N	304	-0-	-37		-0-	303	2	1	9	N	1					131
01	372	N	160	-0-	-212		-0-	160	2			N	-0-					131
02	336	N	316	-0-	-20		-0-	310	2	6	9	N	5					136
03	327	N	327	-0-	-0-		-0-	324	2	3	9	N	3					139
*04	330	N	330	-0-	-0-		-0-	330	2			N	-0-					139

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

11	3188	X	3188	-0-	-0-		-0-	45	1	3143	3	N	-0-					10
12	2790	X	2324	-0-	-466		-0-	43	1	2281	3	N	-0-					10
01	2790	X	2241	-0-	-549		-0-	35	1	2206	3	N	-0-					10
02	2968	X	2221	-0-	-747		-0-	42	1	2179	3	N	-0-					10
03	3286	X	2510	-0-	-776		-0-	2510	3			N	-0-					10
04	3180	X	2439	-0-	-741		-0-	2439	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

11	0	N	-0-	-0-	-0-		-0-					N	-0-					44
12	0	N	-0-	-0-	-0-		-0-					N	-0-					44
01	0	N	-0-	-0-	-0-		-0-					N	-0-					44
02	0	N	-0-	-0-	-0-		-0-					N	-0-					44
03	0	N	-0-	-0-	-0-		-0-					N	-0-					44
*04	1663	N	1663	-0-	-0-		-0-	1663	3			N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

11	788	N	788	-0-	-0-		-0-	788	3			N	-0-					-0-
12	682	N	627	-0-	-55		-0-	627	3			N	-0-					-0-
01	837	N	565	-0-	-272		-0-	565	3			N	-0-					-0-
02	929	N	929	-0-	-0-		-0-	929	3			N	-0-					-0-
03	858	N	858	-0-	-0-		-0-	858	3			N	-0-					-0-
*04	766	N	766	-0-	-0-		-0-	766	3			N	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			Y	-0-					-0-
02	364	N	354	-0-	-10	-0-	354	2			Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*04	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	929	X	929	-0-	-0-	-0-	917	2	12	9	N	11					177
12	906	X	906	-0-	-0-	-0-	830	2	76	9	N	69					246
01	816	X	816	-0-	-0-	-0-	792	2	24	9	N	22					268
02	819	X	819	-0-	-0-	-0-	806	2	13	9	N	12					280
03	773	X	773	-0-	-0-	-0-	688	2	85	9	N	77					357
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					357

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		3173	-0-	3173	6519	3160	2	13	9	N	12					197
12	14B2 EXT		2926	-0-	2926	9445	2912	2	14	9	N	13					210
01	14B2 EXT		3013	-0-	3013	12458	2967	2	46	9	N	42					252
02	14B2 EXT		3102	-0-	3102	15560	3102	2			N	-0-					252
03	14B2 EXT		3456	-0-	3456	19016	3448	2	8	9	N	7					259
04	14B2 EXT		NO RPT	-0-	-0-	19016					N	NO RPT					259

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
CONOCOPHILLIPS COMPANY 172232
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					73
12	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					73
01	527	N	436	-0-	-91	-0-	436	3			Y	-0-					73
02	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					73
03	496	N	449	-0-	-47	-0-	449	3			Y	-0-					73
*04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

11	630	N	567	-0-	-63	-0-	567	3			Y	-0-					-0-
12	620	N	432	-0-	-188	-0-	432	3			Y	-0-					-0-
01	620	N	371	-0-	-249	-0-	371	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	3			Y	-0-					-0-

MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

11	2670	X	2135	-0-	-535	-0-	74	1	1886	3	N	159	180	1			74
							175	9									
12	2511	X	1433	-0-	-1078	-0-	48	1	1376	3	N	8					82
							9	9									
01	2573	X	2493	-0-	-80	-0-	66	1	2299	3	N	116					198
							128	9									
02	2324	X	2305	-0-	-19	-0-	70	1	2235	3	N	-0-					198
03	2573	X	1944	-0-	-629	-0-	77	1	1645	3	N	202	190	1			210
							222	9									
04	2400	X	1927	-0-	-473	-0-	75	1	1852	3	N	-0-					210

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	69	N	69	-0-	-0-	-0-	48	1	21	2	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	26	1	23	2	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	34	1	19	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	32	-0-	-30	-0-	10	1	22	2	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	34	1	25	2	N	-0-					-0-

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	X	214	-0-	-26	-0-	60	1	154	2	N	-0-					17
12	248	X	174	-0-	-74	-0-	40	1	134	2	N	-0-					17
01	248	X	183	-0-	-65	-0-	62	1	121	2	N	-0-					17
02	224	X	143	-0-	-81	-0-	32	1	111	2	N	-0-					17
03	217	X	180	-0-	-37	-0-	40	1	140	2	N	-0-					17
*04	215	X	215	-0-	-0-	-0-	46	1	169	2	N	-0-					17

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252	N	252	-0-	-0-	-0-	54	1	198	2	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	40	1	220	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	54	1	218	2	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	40	1	241	2	N	-0-					-0-
*04	298	N	298	-0-	-0-	-0-	46	1	252	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	76	-0-	-524	-0-	6	1	70	2	N	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					N	-0-					-0-
01	682	X	329	-0-	-353	-0-	44	1	285	2	N	-0-					-0-
02	616	X	547	-0-	-69	-0-	54	1	493	2	N	-0-					-0-
03	651	X	411	-0-	-240	-0-	32	1	379	2	N	-0-					-0-
*04	548	X	548	-0-	-0-	-0-	46	1	502	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1290	X	1227	-0-	-63	-0-	60	1	1167	2	N	-0-					-0-
12	1271	X	1212	-0-	-59	-0-	62	1	1150	2	N	-0-					-0-
01	1271	X	1146	-0-	-125	-0-	62	1	1084	2	N	-0-					-0-
02	1148	X	859	-0-	-289	-0-	42	1	817	2	N	-0-					-0-
03	1452	X	1452	-0-	-0-	-0-	62	1	1390	2	N	-0-					-0-
*04	1529	X	1529	-0-	-0-	-0-	56	1	1473	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	105	-0-	-75	-0-	40 14	1 9	51	2	N	13					23
12	155	X	22	-0-	-133	-0-	16	1	6	2	N	-0-					23
01	155	X	-0-	-0-	-155	-0-					N	-0-					23
02	112	X	-0-	-0-	-112	-0-					N	-0-					23
03	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					23
*04	150	X	150	-0-	-0-	-0-	46	1	104	2	N	-0-					23

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	X	1737	-0-	-123	-0-	1737	2			N	-0-					5
12	3178	X	3178	-0-	-0-	-0-	3178	2			N	-0-					5
01	1922	X	908	-0-	-1014	-0-	908	2			N	-0-					5
02	5654	X	5654	-0-	-0-	-0-	5654	2			N	-0-					5
03	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					5
*04	3481	X	3481	-0-	-0-	-0-	3481	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

11	9107	X	9107	-0-	-0-	-0-	9107	2			N	-0-					-0-
12	9584	X	9584	-0-	-0-	-0-	9584	2			N	-0-					-0-
01	10038	X	10038	-0-	-0-	-0-	10038	2			N	-0-					-0-
02	8867	X	8867	-0-	-0-	-0-	8867	2			N	-0-					-0-
03	9500	X	9500	-0-	-0-	-0-	9500	2			N	-0-					-0-
*04	8726	X	8726	-0-	-0-	-0-	8726	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

11	120	X	87	-0-	-33	-0-	87	2			N	-0-					156
12	124	X	55	-0-	-69	-0-	55	2			N	-0-					156
01	93	X	44	-0-	-49	-0-	44	2			N	-0-					156
02	84	X	56	-0-	-28	-0-	56	2			N	-0-					156
03	93	X	4	-0-	-89	-0-	4	2			N	-0-					156
04	90	X	81	-0-	-9	-0-	81	2			N	-0-					156

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF. 11532 - 11620

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

11	7068	X	7068	-0-	-0-	-0-	7068	2			N	-0-					120
12	5859	X	5514	-0-	-345	-0-	5514	2			N	-0-					120
01	6603	X	4515	-0-	-2088	-0-	4515	2			N	-0-					120
02	6384	X	5656	-0-	-728	-0-	5656	2			N	-0-					120
03	7068	X	4526	-0-	-2542	-0-	4526	2			N	-0-					120
04	6840	X	5230	-0-	-1610	-0-	5230	2			N	-0-					120

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED PRORATED CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

11	1551	N	1551	-0-	-0-	B	-0-	1551	2		N	-0-					33
12	3239	N	3239	-0-	-0-	B	-0-	3239	2		N	-0-					33
01	2431	N	2431	-0-	-0-	B	-0-	2431	2		N	-0-					33
02	1504	N	1504	-0-	-0-	B	-0-	1504	2		N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	1509	N	1509	-0-	-0-	B	-0-	1509	2		N	-0-					33
*04	1227	N	1227	-0-	-0-	B	-0-	1227	2		N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2310	X	1058	-0-	-1252	-0-	1058	2			N	-0-					142
12	2387	X	568	-0-	-1819	-0-	568	2			N	-0-					142
01	2387	X	616	-0-	-1771	-0-	616	2			N	-0-					142
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					142
03	1302	X	-0-	-0-	-1302	-0-					N	-0-					142
04	1050	X	-0-	-0-	-1050	-0-					N	-0-					142

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3368	R	3368	-0-	-0-	-0-	3368	2			N	-0-					85
12	1581	#	1454	-0-	-127	-0-	1454	2			N	-0-					85
01	1488	#	1386	-0-	-102	-0-	1386	2			N	-0-					85
02	3136	#	1344	-0-	-1792	-0-	1344	2			N	-0-					85
03	3472	#	1275	-0-	-2197	-0-	1275	2			N	-0-					85
04	3360	#	1439	-0-	-1921	-0-	1439	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73	-0-	30	1	47	2	N	-0-					70
12	124	N	44	-0-	-80	-0-	27	1	17	2	N	-0-					70
01	99	N	99	-0-	-0-	-0-	23	1	76	2	N	-0-					70
02	100	N	100	-0-	-0-	-0-	28	1	72	2	N	-0-					70
03	108	N	108	-0-	-0-	-0-	31	1	77	2	N	-0-					70
*04	152	N	152	-0-	-0-	-0-	30	1	122	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	772	-0-	-68	-0-	772	2			N	-0-					180
12	806	N	771	-0-	-35	-0-	771	2			N	-0-					180
01	806	N	738	-0-	-68	-0-	738	2			N	-0-					180
02	728	N	665	-0-	-63	-0-	665	2			N	-0-					180
03	775	N	708	-0-	-67	-0-	708	2			N	-0-					180
04	720	N	651	-0-	-69	-0-	651	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	3193	-0-	-617	-0-	307	1	2886	2	N	-0-	87	1			38
12	3806	X	3806	-0-	-0-	-0-	345	1	3444	2	N	15					53
							17	9									
01	3567	X	3567	-0-	-0-	-0-	262	1	3279	2	N	24					77
							26	9									
02	3235	X	3235	-0-	-0-	-0-	259	1	2969	2	N	6					83
							7	9									
03	3813	X	3652	-0-	-161	-0-	306	1	3342	2	N	4					87
							4	9									
*04	3744	X	3744	-0-	-0-	-0-	269	1	3464	2	N	10					97
							11	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4464	X	4464	-0-	-0-	-0-	357	1	4107	2	N	-0-					58
12	4065	X	4065	-0-	-0-	-0-	325	1	3740	2	N	-0-					58
01	3278	X	3278	-0-	-0-	-0-	262	1	3016	2	N	-0-					58
02	3231	X	3231	-0-	-0-	-0-	258	1	2970	2	N	3					61
							3	9									
*03	4340	X	4095	-0-	-245	-0-	328	1	3765	2	N	2					63
							2	9									
04	4470	X	NO RPT	-0-	-4470	-0-					N	NO RPT					63

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150	X	1806	-0-	-1344	-0-	163	1	1643	2	N	-0-					31
12	3797	X	3797	-0-	-0-	-0-	342	1	3455	2	N	-0-					31
01	3445	X	3445	-0-	-0-	-0-	309	1	3125	2	N	10					41
							11	9									
02	3011	X	3011	-0-	-0-	-0-	271	1	2740	2	N	-0-					41
*03	3132	X	3132	-0-	-0-	-0-	282	1	2850	2	N	-0-					41
04	3660	X	NO RPT	-0-	-3660	-0-					N	NO RPT					41

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3447	X	3447	-0-	-0-	-0-	275	1	3172	2	N	-0-					29
12	3720	X	3156	-0-	-564	-0-	252	1	2901	2	N	3					32
							3	9									
01	2800	X	2800	-0-	-0-	-0-	224	1	2576	2	N	-0-					32
02	2794	X	2794	-0-	-0-	-0-	223	1	2571	2	N	-0-					32
03	3999	X	3000	-0-	-999	-0-	240	1	2760	2	N	-0-					32
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					32

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1487	-0-	-433	-0-	1487	2			N	-0-					57
12	1953	X	1265	-0-	-688	-0-	1265	2			N	-0-					57
01	1263	X	1263	-0-	-0-	-0-	1243	2	20	9	N	18					75
02	1506	X	1506	-0-	-0-	-0-	1498	2	8	9	N	7					82
*03	1612	X	1403	-0-	-209	-0-	1395	2	8	9	N	7					89
04	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					89

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	619	-0-	-971	-0-	619	2			N	-0-					39
12	1643	X	-0-	-0-	-1643	-0-					N	-0-					39
01	0	X	-0-	-0-	-0-	-0-					N	-0-					39
02	792	X	792	-0-	-0-	-0-	792	2			N	-0-					39
03	1581	X	1487	-0-	-94	-0-	1487	2			N	-0-					39
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					39

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1361	X	1361	-0-	-0-	-0-	171	1	1145	2	N	41					194
							45	9									
12	1240	X	307	-0-	-933	-0-	40	1	267	2	N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
02	1488	X	1488	-0-	-0-	-0-	187	1	1251	2	N	45					239
							50	9									
*03	5425	X	843	-0-	-4582	-0-	106	1	709	2	N	25					264
							28	9									
04	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					264

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510	X	381	-0-	-129	-0-	4	1	377	3	N	-0-			38
12	527	X	402	-0-	-125	-0-	402	3			N	-0-			38
01	527	X	402	-0-	-125	-0-	402	3			N	-0-			38
02	448	X	372	-0-	-76	-0-	372	3			N	-0-			38
03	434	X	381	-0-	-53	-0-	381	3			N	-0-			38
*04	407	X	407	-0-	-0-	-0-	407	3			N	-0-			38

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1320	N	1184	-0-	-136 B	-0-	1184	3			N	-0-			17
12	1240	N	1121	-0-	-119 B	-0-	1121	3			N	-0-			17
01	1333	N	935	-0-	-398 B	-0-	935	3			N	-0-			17
02	1092	N	1072	-0-	-20 B	-0-	1072	3			N	-0-			17
03	1116	N	1036	-0-	-80 B	-0-	1036	3			N	-0-			17
*04	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-			17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2109	N	2109	-0-	-0- B	-0-	2048	2	61	9	N	55			217
12	2366	N	2366	-0-	-0- B	-0-	2366	2			N	-0-			217
01	2201	N	1978	-0-	-223 B	-0-	1978	2			N	-0-			217
02	1960	N	1781	-0-	-179 B	-0-	1781	2			N	-0-			217
03	16012	X	16012	-0-	-0- B	-0-	16012	2			N	-0-			217
*04	2063	N	2063	-0-	-0- B	-0-	2063	2			N	-0-			217

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 04/17/2004 TOTAL DEPTH 11455 PERF.11084 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1890	X	-0-	-0-	-1890 B	-0-					N	-0-			-0-
12	4033	X	4033	-0-	-0- B	-0-	39	1	3994	2	N	-0-			-0-
01	1071	N	1071	-0-	-0- B	-0-	22	1	1049	2	N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	2594	X	2594	-0-	-0- B	-0-	32	1	2562	2	N	-0-			-0-
04	1890	X	521	-0-	-1369 B	-0-	9	1	512	2	N	-0-			-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	#	15404	-0-	-226	-0-	30	1	15339	2	N	32					91
							35	9									
12	16120		15808	-0-	-312	-0-	30	1	15756	2	N	20					111
							22	9									
01	15996	#	15656	-0-	-340	-0-	15652	3	4	9	N	4					115
02	15667		14098	-0-	-1569	-0-	14083	3	15	9	N	14					129
03	15996	#	14126	-0-	-1870	-0-	14083	3	43	9	N	39					168
04	15390	#	15069	-0-	-321	-0-	15045	3	24	9	N	22					190

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	1106	-0-	-34 B	-12180	51	1	1055	2	N	-0-					146
12	1147	#	1130	-0-	-17 B	-12197	65	1	1046	2	N	17					163
							19	9									
01	1147	#	977	-0-	-170 B	-12367	42	1	935	2	N	-0-					163
02	1036	#	1052	-0-	16 B	-12351	51	1	981	2	N	18					181
							20	9									
03	1147	#	1076	-0-	-71 B	-12422	44	1	1032	2	N	-0-					181
04	1110	#	981	-0-	-129 B	-12551	12	1	969	2	N	-0-					181

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	#	4202	-0-	3062 B	-40500	4202	2			N	-0-					-0-
12	1178	#	3978	-0-	2800 B	-37700	3978	2			N	-0-					-0-
01	3503	#	3019	-0-	-484 B	-38184	3019	2			N	-0-					-0-
02	3920	#	3372	-0-	-548 B	-38732	3372	2			N	-0-					-0-
03	4340	#	3580	-0-	-760 B	-39492	3580	2			N	-0-					-0-
04	4200	#	3187	-0-	-1013 B	-40505	3187	2			N	-0-					-0-

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2490	X	2454	-0-	-36	-0-	47 109	1 9	2298	2	N	99	193	1			25
12	2573	X	2394	-0-	-179	-0-	59 45	1 9	2290	2	N	41					66
01	2573	X	2140	-0-	-433	-0-	82	1	2058	2	N	-0-					66
02	2296	X	2160	-0-	-136	-0-	53 162	1 9	1945	2	N	147	180	1			33
03	2542	X	1990	-0-	-552	-0-	41	1	1949	2	N	-0-					33
04	2460	X	1765	-0-	-695	-0-	13	1	1752	2	N	-0-					33

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2805	X	2805	-0-	-0-	-0-	191	1	2614	2	N	-0-					197
12	2762	X	2762	-0-	-0-	-0-	172	1	2590	2	N	-0-					197
01	3007	X	2667	-0-	-340	-0-	166	1	2501	2	N	-0-					197
02	2716	X	2503	-0-	-213	-0-	156	1	2347	2	N	-0-					197
03	2914	X	2723	-0-	-191	-0-	224	1	2499	2	N	-0-					197
04	2820	X	NO RPT	-0-	-2820	-0-					N	NO RPT					197

RANGE PRODUCTION COMPANY, LLC 691795
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2522	-0-	-118	-0-	2522	1			N	-0-					200
12	2728	X	2538	-0-	-190	-0-	2538	1			N	-0-					200
01	2728	X	2037	-0-	-691	-0-	2037	1			N	-0-					200
02	2418	X	2418	-0-	-0-	-0-	2418	1			N	-0-					200
*03	2604	X	2386	-0-	-218	-0-	2386	2			N	-0-					200
*04	2562	X	2562	-0-	-0-	-0-	2562	1			N	-0-					200

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	683	X	683	-0-	-0-	-0-	683	2			N	-0-					180
12	1668	X	1668	-0-	-0-	-0-	1648	2	20	9	N	18					198
01	832	X	832	-0-	-0-	-0-	823	2	9	9	N	8					206
02	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					206
03	1526	X	1526	-0-	-0-	-0-	1526	2			N	-0-					206
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					206

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3771	-0-	3771	17267	3771	2			N	-0-					101
12	20573	X	3306	-0-	-17267	-0-	3294	2	12	9	N	11					112
01	1621	X	1621	-0-	-0-	-0-	1621	2			N	-0-					112
02	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					112
03	3292	X	3292	-0-	-0-	-0-	3290	2	2	9	N	2					114
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					114

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

11	240	N	182	-0-	-58	-0-	54	1	115	2	N	12					39
							13	9									
12	248	N	220	-0-	-28	-0-	62	1	155	2	N	3					42
							3	9									
01	155	N	138	-0-	-17	-0-	6	1	126	2	N	5					47
							6	9									
02	168	N	167	-0-	-1	-0-	32	1	135	2	N	-0-					47
03	235	N	235	-0-	-0-	-0-	62	1	173	2	N	-0-					47
*04	132	N	132	-0-	-0-	-0-	34	1	98	2	N	-0-					47

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

11	7080	X	6939	-0-	-141	-0-	6939	3			N	-0-					24
12	7223	X	7116	-0-	-107	-0-	7116	3			N	-0-					24
01	7223	X	6630	-0-	-593	-0-	6630	3			N	-0-					24
02	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					24
03	7161	X	7118	-0-	-43	-0-	7118	3			N	-0-					24
04	6930	X	6751	-0-	-179	-0-	6751	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

11	2790	N	2752	-0-	-38	-0-	2750	2	2	9	N	2					74
12	3100	N	3173	-0-	73	73	310	1	2856	3	N	6					80
							7	9									
01	1746	N	1673	-0-	-73	-0-	303	1	1367	3	N	3					83
							3	9									
02	2800	N	3638	-0-	838	838	280	1	3350	3	N	7					90
							8	9									
03	3100	N	3291	-0-	191	1029	310	1	2981	3	N	-0-					90
*04	3754	X	2725	-0-	-1029	-0-	2719	3	6	9	N	5					95

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2220	#	1507	-0-	-713 B	-24831	56	1	1448	2	N	3					151
							3	9									
12	2697	#	698	-0-	-1999 B	-26830	36	1	662	2	N	-0-					151
01	2697	#	442	-0-	-2255 B	-29085	16	1	416	2	N	9					160
							10	9									
02	2436	#	2227	-0-	-209 B	-29294	56	1	2170	2	N	1					161
							1	9									
03	1550	#	1975	-0-	425 B	-28869	62	1	1905	2	N	7					168
							8	9									
04	1500	#	2613	-0-	1113 B	-27756	60	1	2540	2	N	12					180
							13	9									

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-				161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

11	0	N	-0-	-0-	-0-		-0-					Y	-0-				9
12	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
01	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
02	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
03	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9
04	T. A.		-0-	-0-	-0-		-0-					Y	-0-				9

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				28
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-				15

WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

11	783	N	783	-0-	-0-	-0-	780	3	3	9	N	3					77
12	1054	N	680	-0-	-374	-0-	678	3	2	9	N	2					79
01	1054	N	681	-0-	-373	-0-	670	3	11	9	N	10					89
02	858	N	858	-0-	-0-	-0-	847	3	11	9	N	10					99
03	682	N	672	-0-	-10	-0-	670	3	2	9	N	2					101
*04	714	N	714	-0-	-0-	-0-	712	3	2	9	N	2					103

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	308	-0-	-52	B	-0-	60	1	248	2	N	-0-					144
12	465	N	401	-0-	-64	B	-0-	62	1	339	2	N	-0-					144
01	341	N	96	-0-	-245	B	-0-	18	1	78	2	N	-0-					144
02	359	N	359	-0-	-0-	B	-0-	52	1	307	2	N	-0-					144
03/01 BALANCING DATE STATUS -> -0-																		
03	403	N	195	-0-	-208	B	-0-	28	1	167	2	N	-0-					144
*04	341	N	341	-0-	-0-	B	-0-	22	1	319	2	N	-0-					144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	T.	A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																		
03	T.	A.	-0-	-0-	-0-	B	-0-					N	-0-					63
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	797	N	797	-0-	-0- B	-0-	56	1	741	2	N	-0-					213
12	815	N	815	-0-	-0- B	-0-	62	1	753	2	N	-0-					213
01	550	N	487	-0-	-63 B	-0-	30	1	457	2	N	-0-					213
02	500	N	487	-0-	-13 B	-0-	24	1	463	2	N	-0-					213
03/01 BALANCING DATE STATUS -> -0-																	
03	821	N	821	-0-	-0- B	-0-	62	1	759	2	N	-0-					213
*04	619	N	619	-0-	-0- B	-0-	50	1	569	2	N	-0-					213

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

11	547	N	475	-0-	-72 B	-0-	34	1	441	2	N	-0-					94
12	649	N	649	-0-	-0- B	-0-	32	1	617	2	N	-0-					94
01	434	N	297	-0-	-137 B	-0-	12	1	285	2	N	-0-					94
02	448	N	381	-0-	-67 B	-0-	24	1	356	2	N	1					95
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	265	-0-	-386 B	-0-	54	1	204	2	N	6	2	8			99
							7	9									
*04	379	N	379	-0-	-0- B	-0-	32	1	347	2	N	-0-					99

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

11	1170	#	216	-0-	-954 B	-31368	216	2			N	-0-					-0-
12	1147	#	255	-0-	-892 B	-32260	255	2			N	-0-					-0-
01	806	#	233	-0-	-573 B	-32833	233	2			N	-0-					-0-
02	728	#	279	-0-	-449 B	-33282	279	2			N	-0-					-0-
03	403	#	272	-0-	-131 B	-33413	272	2			N	-0-					-0-
04	240	#	170	-0-	-70 B	-33483	170	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

11	960	#	929	-0-	-31 B	-12550	30	1	899	2	N	-0-					-0-
12	1023	#	781	-0-	-242 B	-12792	31	1	750	2	N	-0-					-0-
01	1023	#	564	-0-	-459 B	-13251	31	1	533	2	N	-0-					-0-
02	924	#	941	-0-	17 B	-13234	28	1	913	2	N	-0-					-0-
03	1023	#	1064	-0-	41 B	-13193	31	1	1033	2	N	-0-					-0-
04	930	#	934	-0-	4 B	-13189	30	1	904	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	849	R	849	-0-	-0-	-0-	849	3			N	-0-					-0-
12	882	R	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	868	#	783	-0-	-85	-0-	783	3			N	-0-					-0-
02	790	R	790	-0-	-0-	-0-	790	3			N	-0-					-0-
03	868	#	683	-0-	-185	-0-	683	3			N	-0-					-0-
04	840	#	762	-0-	-78	-0-	762	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750	#	695	-0-	-55	-0-	687	3	8	9	N	7					37
12	775	#	332	-0-	-443	-0-	313	3	19	9	N	17					54
01	713	#	326	-0-	-387	-0-	323	3	3	9	N	3					57
02	644	#	641	-0-	-3	-0-	573	3	68	9	N	62					119
03	784	R	784	-0-	-0-	-0-	749	3	35	9	N	32	132	1			19
04	690	#	668	-0-	-22	-0-	664	3	4	9	N	4					23

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	468	R	468	-0-	-0-	-0-	458	2	10	9	N	9					112
12	311	R	311	-0-	-0-	-0-	302	2	9	9	N	8					120
01	162	R	162	-0-	-0-	-0-	152	2	10	9	N	9					129
02	288	R	288	-0-	-0-	-0-	279	2	9	9	N	8					137
03	267	R	267	-0-	-0-	-0-	257	2	10	9	N	9					146
*04	298	R	298	-0-	-0-	-0-	289	2	9	9	N	8					154

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	S	846	-0-	-24	-0-	843	2	3	9	N	3					40
12	930	S	739	-0-	-191	-0-	733	2	6	9	N	5					45
01	868	S	400	-0-	-468	-0-	387	2	13	9	N	12					57
02	784	S	749	-0-	-35	-0-	739	2	10	9	N	9					66
03	744	S	672	-0-	-72	-0-	662	2	10	9	N	9					75
*04	764	S	764	-0-	-0-	-0-	755	2	9	9	N	8					83

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
02	392	N	264	-0-	-128	-0-	264	3			N	-0-					-0-
03	434	N	113	-0-	-321	-0-	113	3			N	-0-					-0-
04	330	N	109	-0-	-221	-0-	109	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
*04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
RTC RESOURCES, LLP //CONT.// 732297
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	41	X	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	90	X	90	-0-	-0-	-0-	90	2			N	-0-					-0-
12	149	X	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	94	X	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*02	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*03	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	62	N	-0-	-0-	-62	-0-					N	-0-					40
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	12356					N	-0-					71
12	T. A.		-0-	-0-	-0-	12356					N	-0-					71
01	T. A.		2043	-0-	2043	14399	2043	2			N	-0-					71
02	T. A.		-0-	-0-	-0-	14399					N	-0-					71
03	T. A.		-0-	-0-	-0-	14399					N	-0-					71
04	T. A.		NO RPT	-0-	-0-	14399					N	NO RPT					71

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	31	N	-0-	-0-	-31	-0-					N	-0-					24
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					24
04	2310	X	NO RPT	-0-	-2310	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL

BP AMERICA PRODUCTION COMPANY 040798

URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1254	N	1254	-0-	-0-	-0-	13	1	1228	3	Y	12	98	1			18
							13	9									
12	1457	X	955	-0-	-502	-0-	13	1	942	3	Y	-0-					18
01	1457	X	827	-0-	-630	-0-	8	1	819	3	Y	-0-					18
02	1316	X	913	-0-	-403	-0-	11	1	883	3	Y	17					35
							19	9									
*03	1457	X	1096	-0-	-361	-0-	13	1	1072	3	Y	10					45
							11	9									
04	1260	X	1001	-0-	-259	-0-	14	1	987	3	Y	-0-					45

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	N	1716	-0-	-24	-0-	1714	3	2	9	N	2					34
12	1984	N	1651	-0-	-333	-0-	1651	3			N	-0-					34
01	1891	N	1515	-0-	-376	-0-	1515	3			N	-0-					34
02	1596	N	1421	-0-	-175	-0-	1421	3			N	-0-					34
*03	1643	N	1504	-0-	-139	-0-	1504	3			N	-0-					34
04	1470	N	1449	-0-	-21	-0-	1449	3			N	-0-					34

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	N	1530	-0-	-120	-0-	17	1	1500	3	N	12					69
							13	9									
12	1832	N	1832	-0-	-0-	-0-	27	1	1805	3	N	-0-					69
01	1860	N	1570	-0-	-290	-0-	17	1	1523	3	N	27					96
							30	9									
02	1714	N	1714	-0-	-0-	-0-	22	1	1692	3	N	-0-					96
*03	1829	N	1822	-0-	-7	-0-	20	1	1793	3	N	8					104
							9	9									
*04	1838	N	1838	-0-	-0-	-0-	12	1	1778	3	N	30					134
							15	4	33	9							

CONOCOPHILLIPS COMPANY 172232

HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2290	X	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
12	3418	X	3418	-0-	-0-	-0-	3418	3			N	-0-					-0-
01	2108	X	859	-0-	-1249	-0-	859	3			N	-0-					-0-
02	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
03	3050	X	3050	-0-	-0-	-0-	3050	3			N	-0-					-0-
*04	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					53
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					53
01	651	N	592	-0-	-59	-0-	592	3			N	-0-					53
02	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					53
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					53
04	570	N	213	-0-	-357	-0-	213	3			N	-0-					53

LE NORMAN OPERATING LLC 491579

URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					156
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	131	7			25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					36
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					36
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

11	0	X	-0-	-0-	-0-	-0-					N	-0-					406
12	0	X	-0-	-0-	-0-	-0-					N	-0-					406
01	0	X	-0-	-0-	-0-	-0-					N	-0-					406
02	0	X	-0-	-0-	-0-	-0-					N	-0-					406
03	0	X	-0-	-0-	-0-	-0-					N	-0-					406
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					406

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1224	X	1224	-0-	-0-	-0-	1210	2	14	9	N	13					237
12	1349	X	1349	-0-	-0-	-0-	1335	2	14	9	N	13					250
01	649	X	649	-0-	-0-	-0-	620	2	29	9	N	26	183	1			93
02	1571	X	1571	-0-	-0-	-0-	1543	2	28	9	N	25					118
03	1441	X	1441	-0-	-0-	-0-	1417	2	24	9	N	22					140
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					140

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

11	1027	X	1027	-0-	-0-	-0-	1021	2	6	9	N	5					70
12	1059	X	1059	-0-	-0-	-0-	1048	2	11	9	N	10					80
01	538	X	538	-0-	-0-	-0-	532	2	6	9	N	5					85
02	1182	X	1182	-0-	-0-	-0-	1171	2	11	9	N	10					95
03	1074	X	1074	-0-	-0-	-0-	1074	2			N	-0-					95
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

11	2264	X	2264	-0-	-0-	-0-	2255	2	9	9	N	8					56
12	2063	X	2063	-0-	-0-	-0-	2043	2	20	9	N	18					74
01	958	X	958	-0-	-0-	-0-	950	2	8	9	N	7					81
02	1874	X	1874	-0-	-0-	-0-	1860	2	14	9	N	13					94
03	1835	X	1835	-0-	-0-	-0-	1827	2	8	9	N	7					101
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

11	1126	X	1126	-0-	-0-	-0-	60	1	1066	2	N	-0-					22
12	496	X	139	-0-	-357	-0-	8	1	131	2	N	-0-					22
01	1100	X	1100	-0-	-0-	-0-	42	1	1057	2	N	1					23
							1	9									
02	1064	X	899	-0-	-165	-0-	48	1	851	2	N	-0-					23
03	1178	X	793	-0-	-385	-0-	28	1	765	2	N	-0-					23
04	1140	X	528	-0-	-612	-0-	32	1	496	2	N	-0-					23

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	726	X	726	-0-	-0-	-0-	60	1	666	2	N	-0-					94
12	834	X	834	-0-	-0-	-0-	62	1	772	2	N	-0-					94
01	744	X	238	-0-	-506	-0-	62	1	176	2	N	-0-					94
02	819	X	819	-0-	-0-	-0-	50	1	769	2	N	-0-					94
03	946	X	946	-0-	-0-	-0-	54	1	890	2	N	2	2	8			94
							2	9									
*04	838	X	838	-0-	-0-	-0-	48	1	790	2	N	-0-					94

EAA OPERATING, LLC 238472
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

*10	261	X	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*11	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*12	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	291	X	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*02	5880	X	291	-0-	-5589	-0-	291	2			N	-0-					-0-
*03	6510	X	245	-0-	-6265	-0-	245	2			N	-0-					-0-
*04	6300	X	28	-0-	-6272	-0-	28	2			N	-0-					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

11	211	X	211	-0-	-0-	-0-	211	2			N	-0-					83
12	217	X	193	-0-	-24	-0-	193	2			N	-0-					83
01	217	X	167	-0-	-50	-0-	167	2			N	-0-					83
02	196	X	171	-0-	-25	-0-	171	2			N	-0-					83
03	217	X	190	-0-	-27	-0-	190	2			N	-0-					83
04	210	X	175	-0-	-35	-0-	175	2			N	-0-					83

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

11	1296	X	1296	-0-	-0-	-0-	1286	2	10	9	N	9					129
12	1290	X	1290	-0-	-0-	-0-	1290	2			N	-0-					129
01	1209	X	1172	-0-	-37	-0-	1172	2			N	-0-					129
02	1204	X	1030	-0-	-174	-0-	1030	2			N	-0-					129
03	1333	X	1121	-0-	-212	-0-	1112	2	9	9	N	8					137
04	1290	X	1105	-0-	-185	-0-	1105	2			N	-0-					137

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STONETOWN PROPERTIES, LTD. 823797
MCGARRAUGH WELL #: 2 RRCID -> 214544 COMPL. DATE 09/01/2006 TOTAL DEPTH 8600 PERF. 8316 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2016 - P + A'D 10/20/16

MCGARRAUGH WELL #: 1 RRCID -> 219937 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8329 - 8352

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2016 - PLUGGED 10/11/16

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
01	0	X	-0-	-0-	-0-	-0-					N	5					26
02	0	X	-0-	-0-	-0-	-0-					N	6					32
03	2296	X	2296	-0-	-0-	-0-	2290	2	6	9	N	5					37
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					37

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					27
12	813	N	813	-0-	-0-	-0-	812	2	1	9	N	1					28
01	809	N	809	-0-	-0-	-0-	807	2	2	9	N	2					30
02	664	N	664	-0-	-0-	-0-	656	2	8	9	N	7					37
03	841	X	841	-0-	-0-	-0-	837	2	4	9	N	4					41
04	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					41

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

11	3780	#	2246	-0-	-1534	-0-	2246	2			N	-0-					92
12	2349	R	2349	-0-	-0-	-0-	2349	2			N	-0-					92
01	2237	R	2237	-0-	-0-	-0-	2227	2	10	9	N	9					101
02	2087	R	2087	-0-	-0-	-0-	2079	2	8	9	N	7					108
03	2328	R	2328	-0-	-0-	-0-	2319	2	9	9	N	8					116
04	2280	#	NO RPT	-0-	-2280	-0-					N	NO RPT					116

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	535	N	535	-0-	-0-	-0-	535	2			N	-0-					58
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					58
01	403	N	217	-0-	-186	-0-	217	2			N	-0-					58
02	364	N	-0-	-0-	-364	-0-					N	-0-					58
03	403	#	273	-0-	-130	-0-	273	2			N	-0-					58
04	210	#	180	-0-	-30	-0-	180	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	#	2750	-0-	-730	-0-	2654	2	96	9	N	87					257
12	3596	#	2517	-0-	-1079	-0-	2489	2	28	9	N	25					282
01	3781	R	3781	-0-	-0-	-0-	3717	2	64	9	N	58	193	1			147
02	2688	#	2542	-0-	-146	-0-	2448	2	94	9	N	85					232
03	2976	#	1215	-0-	-1761	-0-	1178	2	37	9	N	34					266
04	3660	#	NO RPT	-0-	-3660	-0-					N	NO RPT					266

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1277	N	1277	-0-	-0- B	-0-	1277	2			N	-0-					20
12	7326	N	7326	-0-	-0- B	-0-	7326	2			N	-0-					20
01	7750	N	16890	-0-	9140 B	9140	16871	2	19	9	N	17					37
02	7000	N	9565	-0-	2565 B	11705	9559	2	6	9	N	5					42
03/01 BALANCING DATE STATUS -> 11705																	
03	7750	N	9173	-0-	1423 B	13128	9166	2	7	9	N	6					48
04	720		7745	-0-	7025 B	20153	7743	2	2	9	N	2					50

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	N	797	-0-	-43	-0-	797	2			N	-0-					100
12	837	N	812	-0-	-25	-0-	812	2			N	-0-					100
01	837	N	805	-0-	-32	-0-	805	2			N	-0-					100
02	756	N	733	-0-	-23	-0-	733	2			N	-0-					100
03	806	N	799	-0-	-7	-0-	799	2			N	-0-					100
04	780	N	750	-0-	-30	-0-	750	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					33
12	2571	N	2571	-0-	-0-	-0-	2571	2			N	-0-					33
01	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					33
02	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					33
03	2573	N	2313	-0-	-260	-0-	2313	2			N	-0-					33
04	2370	N	2267	-0-	-103	-0-	2266	2	1	9	N	1					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2796	N	2796	-0-	-0-	-0-	2796	2			N	-0-					13
12	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					13
01	3100	N	3378	-0-	278	278	3378	2			N	-0-					13
02	2800	N	2663	-0-	-137	141	2663	2			N	-0-					13
03	3068	N	2927	-0-	-141	-0-	2927	2			N	-0-					13
*04	2824	X	2824	-0-	-0-	-0-	2822	2	2	9	N	2					15

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2868	N	2868	-0-	-0-	-0-	112	1	2756	3	N	-0-					108
12	2883	N	2626	-0-	-257	-0-	103	1	2523	3	N	-0-					108
01	2984	N	2984	-0-	-0-	-0-	99	1	2885	3	N	-0-					108
02	2800	N	2870	-0-	70	70	100	1	2770	3	N	-0-					108
03	2973	N	2903	-0-	-70	-0-	114	1	2789	3	N	-0-					108
04	2880	N	2626	-0-	-254	-0-	2626	3			N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
12	3959	X	3959	-0-	-0-	-0-	27	1	3932	2	N	-0-					-0-
01	3855	X	3855	-0-	-0-	-0-	31	1	3823	2	N	1					1
							1	9									
02	3505	X	3505	-0-	-0-	-0-	32	1	3472	2	N	1	1	8			1
							1	9									
03	3924	X	3924	-0-	-0-	-0-	37	1	3887	2	N	-0-					1
*04	3576	X	3576	-0-	-0-	-0-	6	1	3570	2	N	-0-					1

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5684	-0-	-166	-0-	5684	2			N	-0-					-0-
12	6045	X	5878	-0-	-167	-0-	5878	2			N	-0-					-0-
01	6045	X	5657	-0-	-388	-0-	5657	2			N	-0-					-0-
02	5348	X	4961	-0-	-387	-0-	4961	2			N	-0-					-0-
03	5921	X	5666	-0-	-255	-0-	5666	2			N	-0-					-0-
04	5700	X	5380	-0-	-320	-0-	5380	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

11	4410	X	3963	-0-	-447	-0-	3963	2			N	-0-					41
12	4650	X	3189	-0-	-1461	-0-	21	1	3168	2	N	-0-	18	7			23
01	4340	X	3524	-0-	-816	-0-	30	1	3494	2	N	-0-					23
02	3920	X	3676	-0-	-244	-0-	25	1	3649	2	N	2	2	8			23
							2	9									
03	4092	X	4054	-0-	-38	-0-	36	1	4018	2	N	-0-					23
*04	3960	X	3851	-0-	-109	-0-	5	1	3846	2	N	-0-					23

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

11	1350	X	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	X	-0-	-0-	-1260	-0-					N	-0-					-0-
03	4443	X	4443	-0-	-0-	-0-	4443	2			N	-0-					-0-
04	990	X	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

11	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					100
12	1643	N	1519	-0-	-124	-0-	1461	2	58	9	N	53					153
01	1477	N	1477	-0-	-0-	-0-	1455	2	22	9	N	20					173
02	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					173
03	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					173
04	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42600		36263	-0-	-6337	154834	1600 4791	1 9	29872	2	N	4355	3898	1			3727
12	44020		35271	-0-	-8749	146085	1833 4729	1 9	28709	2	N	4299	4464	1			3562
01	178322		32237	-0-	-146085	-0-	1690 4062	1 9	26485	2	N	3693	3670	1			3585
02	36708	#	24003	-0-	-12705	-0-	1279 2680	1 9	20044	2	N	2436	2383	1			3638
03	37789	#	30013	-0-	-7776	-0-	1546 4507	1 9	23960	2	N	4097	3940	1			3795
04	36270	#	NO RPT	-0-	-36270	-0-					N	NO RPT					3795

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

11	450	X	447	-0-	-3	-0-	447	2			N	-0-					129
12	569	X	569	-0-	-0-	-0-	569	2			N	-0-					129
01	589	X	422	-0-	-167	-0-	422	2			N	-0-					129
02	554	X	554	-0-	-0-	-0-	554	2			N	-0-					129
03	589	X	575	-0-	-14	-0-	575	2			N	-0-					129
*04	587	X	587	-0-	-0-	-0-	587	2			N	-0-					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

11	3740	X	3740	-0-	-0-	-0-	3740	2			N	-0-					152
*12	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					152
*01	2760	X	2760	-0-	-0-	-0-	2760	2			N	-0-					152
*02	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					152
*03	3534	X	3534	-0-	-0-	-0-	3534	2			N	-0-					152
*04	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

11	1453	N	1453	-0-	-0-	-0-	60 28	1 9	1365	2	N	25					150
12	1324	N	1324	-0-	-0-	-0-	62 3	1 9	1259	2	N	3					153
01	1268	N	1268	-0-	-0-	-0-	62	1	1206	2	N	-0-					153
02	1344	N	830	-0-	-514	-0-	40 3	1 9	787	2	N	3					156
03	1333	N	424	-0-	-909	-0-	14	1	410	2	N	-0-					156
04	1230	N	1193	-0-	-37	-0-	48	1	1145	2	N	-0-					156

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1208	-0-	-22	-0-	60	1	1148	2	N	-0-					-0-
12	1271	X	977	-0-	-294	-0-	62	1	915	2	N	-0-					-0-
01	1271	X	195	-0-	-1076	-0-	10	1	185	2	N	-0-					-0-
02	1120	X	971	-0-	-149	-0-	56	1	915	2	N	-0-					-0-
03	1240	X	559	-0-	-681	-0-	38	1	521	2	N	-0-					-0-
04	1200	X	601	-0-	-599	-0-	46	1	555	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590	X	1572	-0-	-18	-0-	31	1	1541	2	N	-0-					170
12	1612	X	1549	-0-	-63	-0-	31	1	1518	2	N	-0-					170
01	1612	X	1513	-0-	-99	-0-	31	1	1482	2	N	-0-					170
02	1484	X	1421	-0-	-63	-0-	28	1	1393	2	N	-0-					170
03	1643	X	1569	-0-	-74	-0-	31	1	1538	2	N	-0-					170
04	1560	X	1522	-0-	-38	-0-	30	1	1492	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64
02	0	N	-0-	-0-	-0-	-0-					N	-0-					64
03	0	N	-0-	-0-	-0-	-0-					N	-0-					64
04	0	N	-0-	-0-	-0-	-0-					N	-0-					64

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	2319	-0-	-351	-0-	52 46	1 9	2221	2	N	42					182
12	2697	X	1260	-0-	-1437	-0-	57 13	1 9	1190	2	N	12	129	1			65
01	2573	X	1016	-0-	-1557	-0-	47 55	1 9	914	2	N	50					115
02	2365	X	2365	-0-	-0-	-0-	55 110	1 9	2200	2	N	100					215
03	2387	X	1077	-0-	-1310	-0-	16 43	1 9	1018	2	N	39	187	1			67
04	2310	X	1695	-0-	-615	-0-	43 3	1 9	1649	2	N	3					70

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100	N	100	-0-	-0-	-0-	30	1	70	2	N	-0-					62
12	93	N	91	-0-	-2	-0-	31	1	60	2	N	-0-					62
01	93	N	61	-0-	-32	-0-	28	1	33	2	N	-0-					62
02	84	N	60	-0-	-24	-0-	28	1	32	2	N	-0-					62
03	93	N	77	-0-	-16	-0-	28	1	49	2	N	-0-					62
*04	95	N	95	-0-	-0-	-0-	20	1	75	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670	X	1484	-0-	-1186	-0-	174	1	1191	2	N	108	175	1			194
							119	9									
12	2759	X	2055	-0-	-704	-0-	135	1	1591	2	N	299	177	1			316
							329	9									
01	2697	X	1403	-0-	-1294	-0-	84	1	1157	2	N	147	346	1			117
							162	9									
02	2436	X	1082	-0-	-1354	-0-	99	1	814	2	N	154					271
							169	9									
03	2046	X	1006	-0-	-1040	-0-	101	1	758	2	N	134	157	1	2	8	246
							147	9									
04	1980	X	915	-0-	-1065	-0-	99	1	670	2	N	133	184	1			195
							146	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10500	X	10466	-0-	-34	-0-	9986	2	480	9	N	436	364	1			356
12	10881	X	6813	-0-	-4068	-0-	6433	2	380	9	N	345	180	1			521
01	10881	X	7580	-0-	-3301	-0-	6941	2	639	9	N	581	555	1			547
02	9828	X	8931	-0-	-897	-0-	8349	2	582	9	N	529	734	1			342
03	10881	X	9040	-0-	-1841	-0-	8582	2	458	9	N	416	180	1	2	8	576
04	10470	X	8021	-0-	-2449	-0-	7612	2	409	9	N	372	542	1			406

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

11	780	X	743	-0-	-37	-0-	743	2			N	-0-					130
12	775	X	731	-0-	-44	-0-	731	2			N	-0-					130
01	775	X	760	-0-	-15	-0-	760	2			N	-0-					130
02	700	X	660	-0-	-40	-0-	660	2			N	-0-					130
03	775	X	729	-0-	-46	-0-	729	2			N	-0-					130
04	750	X	721	-0-	-29	-0-	721	2			N	-0-					130

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

*08	496	X	394	-0-	-102	-0-	394	3			N	-0-					-0-
09	420	X	385	-0-	-35	-0-	385	3			N	-0-					-0-
10	434	X	382	-0-	-52	-0-	382	3			N	-0-					-0-
11	429	X	429	-0-	-0-	-0-	45	1	384	3	N	-0-					-0-
12	453	X	453	-0-	-0-	-0-	44	1	409	3	N	-0-					-0-
01	458	X	458	-0-	-0-	-0-	46	1	412	3	N	-0-					-0-
02	397	X	397	-0-	-0-	-0-	42	1	355	3	N	-0-					-0-
03	465	X	442	-0-	-23	-0-	43	1	399	3	N	-0-					-0-
04	450	X	370	-0-	-80	-0-	370	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

11	7993	X	7993	-0-	-0-	-0-	7838	2	155	9	N	141					223
12	7502	X	7058	-0-	-444	-0-	6948	2	110	9	N	100	191	1			132
01	7502	X	6458	-0-	-1044	-0-	6374	2	84	9	N	76					208
02	6776	X	6112	-0-	-664	-0-	5982	2	130	9	N	118					326
03	6563	X	6563	-0-	-0-	-0-	6438	2	125	9	N	114	192	1			248
04	7260	X	NO RPT	-0-	-7260	-0-					N	NO RPT					248

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

11	11160	X	-0-	-0-	-11160	-0-					N	262					472
12	8742	X	-0-	-0-	-8742	-0-					N	93					565
01	0	X	-0-	-0-	-0-	-0-					N	83	195	1			453
02	7727	X	7727	-0-	-0-	-0-	7639	2	88	9	N	80					533
03	8211	X	8211	-0-	-0-	-0-	8111	2	100	9	N	91	189	1			435
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					435

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

11	8892	X	8892	-0-	-0-	-0-	8329	2	563	9	N	512	188	1			591
12	9145	X	7863	-0-	-1282	-0-	7683	2	180	9	N	164	191	1			564
01	9145	X	9018	-0-	-127	-0-	8843	2	175	9	N	159	192	1			531
02	7700	X	6634	-0-	-1066	-0-	6524	2	110	9	N	100					631
03	7450	X	7450	-0-	-0-	-0-	7408	2	42	9	N	38					669
04	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					669

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	6676	X	6676	-0-	-0-	-0-	6676	3			N	-0-			-0-
09	6575	X	6575	-0-	-0-	-0-	6575	3			N	-0-			-0-
10	6634	X	5443	-0-	-1191	-0-	5443	3			N	-0-			-0-
11	6450	X	6374	-0-	-76	-0-	6374	3			N	-0-			-0-
12	6789	X	4729	-0-	-2060	-0-	4729	3			N	-0-			-0-
01	6789	X	4925	-0-	-1864	-0-	4925	3			N	-0-			-0-
02	6132	X	5335	-0-	-797	-0-	5335	3			N	-0-			-0-
03	6572	X	4258	-0-	-2314	-0-	4258	3			N	-0-			-0-
04	6360	X	4067	-0-	-2293	-0-	4067	3			N	-0-			-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	1575	N	1575	-0-	-0-	-0-	1023	1	552	3	N	-0-			-0-
09	1680	N	1680	-0-	-0-	-0-	990	1	690	3	N	-0-			-0-
10	1591	N	1591	-0-	-0-	-0-	1023	1	568	3	N	-0-			-0-
11	1110	N	1052	-0-	-58	-0-	990	1	62	3	N	-0-			-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-			-0-
01	1147	N	-0-	-0-	-1147	-0-					N	-0-			-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-			-0-
09	1050	N	271	-0-	-779	-0-	271	3			N	-0-			-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-			-0-
11	1110	N	2	-0-	-1108	-0-	2	3			N	-0-			-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	40824	X	40824	-0-	-0-	-0-	40824	2			N	-0-			-0-
12	38727	X	38727	-0-	-0-	-0-	38727	2			N	-0-			-0-
01	36766	X	33220	-0-	-3546	-0-	33220	2			N	-0-			-0-
02	39195	X	39195	-0-	-0-	-0-	39195	2			N	-0-			-0-
03	42191	X	28586	-0-	-13605	-0-	28586	2			N	-0-			-0-
04	40830	X	28110	-0-	-12720	-0-	28110	2			N	-0-			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-			102
12	62	N	-0-	-0-	-62	-0-					N	-0-			102
01	62	N	-0-	-0-	-62	-0-					N	-0-			102
02	0	N	-0-	-0-	-0-	-0-					N	-0-			102
03	0	N	-0-	-0-	-0-	-0-					N	-0-			102
04	0	N	-0-	-0-	-0-	-0-					N	-0-			102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					111
12	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					111
01	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					111
02	2296	X	2079	-0-	-217	-0-	2079	2			N	-0-					111
03	2938	X	2938	-0-	-0-	-0-	2938	2			N	-0-					111
*04	3079	X	3079	-0-	-0-	-0-	3079	2			N	-0-					111
*08	5363	X	4912	-0-	-451	-0-	4912	3			N	-0-					-0-
09	5367	X	5367	-0-	-0-	-0-	5367	3			N	-0-					-0-
10	5363	X	3911	-0-	-1452	-0-	3911	3			N	-0-					-0-
11	5006	X	5006	-0-	-0-	-0-	45	1	4961	3	N	-0-					-0-
12	5549	X	3236	-0-	-2313	-0-	39	1	3197	3	N	-0-					-0-
01	5549	X	3321	-0-	-2228	-0-	35	1	3286	3	N	-0-					-0-
02	5012	X	4096	-0-	-916	-0-	37	1	4059	3	N	-0-					-0-
03	5177	X	3720	-0-	-1457	-0-	47	1	3673	3	N	-0-					-0-
04	5010	X	2879	-0-	-2131	-0-	2879	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5363	X	4912	-0-	-451	-0-	4912	3			N	-0-					-0-
09	5367	X	5367	-0-	-0-	-0-	5367	3			N	-0-					-0-
10	5363	X	3911	-0-	-1452	-0-	3911	3			N	-0-					-0-
11	5006	X	5006	-0-	-0-	-0-	45	1	4961	3	N	-0-					-0-
12	5549	X	3236	-0-	-2313	-0-	39	1	3197	3	N	-0-					-0-
01	5549	X	3321	-0-	-2228	-0-	35	1	3286	3	N	-0-					-0-
02	5012	X	4096	-0-	-916	-0-	37	1	4059	3	N	-0-					-0-
03	5177	X	3720	-0-	-1457	-0-	47	1	3673	3	N	-0-					-0-
04	5010	X	2879	-0-	-2131	-0-	2879	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7692	X	7692	-0-	-0-	-0-	7692	2			N	-0-					-0-
12	4869	X	4869	-0-	-0-	-0-	54	1	4815	2	N	-0-					-0-
01	5363	X	3877	-0-	-1486	-0-	36	1	3841	2	N	-0-					-0-
02	7168	X	6773	-0-	-395	-0-	6772	2	1	9	N	1	1	8			-0-
03	7936	X	4632	-0-	-3304	-0-	4632	2			N	-0-					-0-
04	7680	X	4255	-0-	-3425	-0-	4255	2			N	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2600	-0-	-850	-0-	2600	2			N	-0-					-0-
12	3007	X	2710	-0-	-297	-0-	2710	2			N	-0-					-0-
01	3007	X	2644	-0-	-363	-0-	2644	2			N	-0-					-0-
02	2716	X	2539	-0-	-177	-0-	2539	2			N	-0-					-0-
03	2697	X	2506	-0-	-191	-0-	2506	2			N	-0-					-0-
04	2610	X	2463	-0-	-147	-0-	2463	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	BOWERS -B-				WELL #: 3	RRCID -> 083754	COMPL. DATE 08/01/1979					TOTAL DEPTH 13800	PERF.13628 - 13660				
*08	11625	X	10098	-0-	-1527	-0-	10098	3			N	-0-					131
09	11250	X	10392	-0-	-858	-0-	10392	3			N	-0-					131
10	11625	X	8851	-0-	-2774	-0-	8851	3			N	-0-					131
11	10531	X	10531	-0-	-0-	-0-	45	1	10486	3	N	-0-					131
12	10726	X	9616	-0-	-1110	-0-	42	1	9574	3	N	-0-					131
01	10726	X	9477	-0-	-1249	-0-	42	1	9435	3	N	-0-					131
02	10017	X	10017	-0-	-0-	-0-	42	1	9975	3	N	-0-					131
03	10881	X	7825	-0-	-3056	-0-	35	1	7790	3	N	-0-					131
04	10530	X	9992	-0-	-538	-0-	9992	3			N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

11	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	1333	N	1262	-0-	-71	-0-	1262	2			N	-0-					-0-
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
04	1230	N	942	-0-	-288	-0-	942	2			N	-0-					-0-
	ELMCREEK RANCH				WELL #: 5	RRCID -> 229599	COMPL. DATE 05/11/2007					TOTAL DEPTH 13670	PERF.13542 - 13599				
11	20310	X	17949	-0-	-2361	-0-	17949	2			N	-0-					-0-
12	18011	X	16962	-0-	-1049	-0-	16962	2			N	-0-					-0-
01	17670	X	15837	-0-	-1833	-0-	15837	2			N	-0-					-0-
02	16971	X	16971	-0-	-0-	-0-	16971	2			N	-0-					-0-
03	18538	X	13906	-0-	-4632	-0-	13906	2			N	-0-					-0-
04	17940	X	14833	-0-	-3107	-0-	14833	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	#	3773	-0-	-187	-0-	543	1	3230	2	N	-0-					206
12	4092	#	3879	-0-	-213	-0-	561	1	3315	2	N	3	19	1			190
							3	9									
01	3999	#	3125	-0-	-874	-0-	561	1	2558	2	N	5	173	1			22
							6	9									
02	3769	R	3769	-0-	-0-	-0-	507	1	3239	2	N	21					43
							23	9									
03	3906	#	3791	-0-	-115	-0-	561	1	3216	2	N	13					56
							14	9									
04	3780	#	3664	-0-	-116	-0-	543	1	3102	2	N	17					73
							19	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

11	450	#	437	-0-	-13	-0-	402	2	35	9	N	32	186	1			77
12	434	#	398	-0-	-36	-0-	396	2	2	9	N	2					79
01	434	#	420	-0-	-14	-0-	395	2	25	9	N	23					102
02	420	#	405	-0-	-15	-0-	390	2	15	9	N	14					116
03	530	R	530	-0-	-0-	-0-	507	2	23	9	N	21					137
04	450	#	404	-0-	-46	-0-	383	2	21	9	N	19					156

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

11	3300	X	3173	-0-	-127	-0-	35	1	3136	2	N	2					62
							2	9									
12	3286	X	2815	-0-	-471	-0-	40	1	2775	2	N	-0-					62
01	3286	X	2538	-0-	-748	-0-	26	1	2510	2	N	2					64
							2	9									
02	2968	X	2550	-0-	-418	-0-	37	1	2513	2	N	-0-	2	5			62
*03	3286	X	2662	-0-	-624	-0-	27	1	2635	2	N	-0-					62
04	3180	X	54	-0-	-3126	-0-	15	1	39	9	N	35					97

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

11	5250 X	4688	-0-	-562	-0-	4607	2	81	9	N	74							246
12	5425 X	4658	-0-	-767	-0-	4586	2	72	9	N	65	182	1					129
01	5425 X	4016	-0-	-1409	-0-	3936	2	80	9	N	73							202
02	4536 X	3815	-0-	-721	-0-	3705	2	110	9	N	100	175	1					127
03	5022 X	4082	-0-	-940	-0-	4018	2	64	9	N	58							185
04	4680 X	3780	-0-	-900	-0-	3732	2	48	9	N	44	185	1					44

ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

11	951 X	951	-0-	-0-	-0-	949	2	2	9	N	2							185
12	1019 X	1019	-0-	-0-	-0-	1011	2	8	9	N	7							192
01	983 X	983	-0-	-0-	-0-	980	2	3	9	N	3							195
02	924 X	-0-	-0-	-924	-0-					N	10							205
03	1023 X	910	-0-	-113	-0-	900	2	10	9	N	9	191	1					23
04	990 X	895	-0-	-95	-0-	887	2	8	9	N	7							30

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2477	N	2477	-0-	-0- B	-0-	2374	2	103	9	Y	94					202
12	2318	N	2318	-0-	-0- B	-0-	2278	2	40	9	Y	36	196	1			42
01	2145	N	2145	-0-	-0- B	-0-	2075	2	70	9	Y	64	1	8			105
02	1848	N	1820	-0-	-28 B	-0-	1784	2	36	9	Y	33					138
03	2046	N	2011	-0-	-35 B	-0-	1970	2	41	9	Y	37					175
*04	2134	N	2134	-0-	-0- B	-0-	2045	2	89	9	Y	81	196	1			60

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

11	2344	N	2344	-0-	-0- B	-0-	2312	2	32	9	N	29					187
12	2640	N	2640	-0-	-0- B	-0-	2612	2	28	9	N	25					212
01	2603	N	2603	-0-	-0- B	-0-	2545	2	58	9	N	53	198	1			67
02	2303	N	2303	-0-	-0- B	-0-	2256	2	47	9	N	43					110
03	2558	N	2558	-0-	-0- B	-0-	2503	2	55	9	N	50					160
04	2400	N	2343	-0-	-57 B	-0-	2307	2	36	9	N	33					193

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

11	2040	N	1674	-0-	-366 B	-0-	1657	2	17	9	N	15					170
12	1829	N	1700	-0-	-129 B	-0-	1680	2	20	9	N	18					188
01	1758	N	1758	-0-	-0- B	-0-	1735	2	23	9	N	21	186	1			23
02	1569	N	1569	-0-	-0- B	-0-	1547	2	22	9	N	20	2	8			41
03	1705	N	1693	-0-	-12 B	-0-	1661	2	32	9	N	29	2	8			68
04	1710	N	1618	-0-	-92 B	-0-	1588	2	30	9	N	27	2	8			93

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

11	6760	X	6760	-0-	-0- B	-0-	6570	2	190	9	N	173					200
12	7657	X	6710	-0-	-947 B	-0-	6492	2	218	9	N	198	196	1			202
01	7657	X	6501	-0-	-1156 B	-0-	6315	2	186	9	N	169	191	1			180
02	6916	X	5657	-0-	-1259 B	-0-	5514	2	143	9	N	130	200	1			110
03	7657	X	6219	-0-	-1438 B	-0-	6058	2	161	9	N	146	186	1			70
04	6750	X	5869	-0-	-881 B	-0-	5706	2	163	9	N	148					218

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	12	-0-	-2538	B	-0-	12	2			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	10	X	10	-0-	-0-	B	-0-	10	2			Y	-0-					-0-
02	12	X	-0-	-0-	-12	B	-0-					Y	-0-					-0-
03	19	X	19	-0-	-0-	B	-0-	19	2			Y	-0-					-0-
*04	12	X	-0-	-0-	-12	B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

11	1311	X	1311	-0-	-0-	B	-0-	1311	2			Y	-0-					4
12	1758	X	1758	-0-	-0-	B	-0-	1758	2			Y	-0-					4
01	961	X	-0-	-0-	-961	B	-0-					Y	-0-					4
02	1734	X	1734	-0-	-0-	B	-0-	1698	2	36	9	Y	33	28	1			9
03	1767	X	180	-0-	-1587	B	-0-	180	2			Y	-0-					9
*04	1710	X	843	-0-	-867	B	-0-	843	2			Y	-0-					9

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

11	1546	X	1546	-0-	-0-	B	-0-	1546	2			Y	-0-	11	1			-0-
12	1678	X	1678	-0-	-0-	B	-0-	1676	2	2	9	Y	2	1	8			1
01	1550	X	1337	-0-	-213	B	-0-	1335	2	2	9	Y	2	1	8			2
02	2417	X	2417	-0-	-0-	B	-0-	2414	2	3	9	Y	3	3	8			2
03	1674	X	1608	-0-	-66	B	-0-	1606	2	2	9	Y	2	2	8			2
*04	1620	X	1519	-0-	-101	B	-0-	1517	2	2	9	Y	2	2	8			2

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

11	630	X	186	-0-	-444	B	-0-	186	2			Y	-0-					17
12	651	X	156	-0-	-495	B	-0-	156	2			Y	-0-					17
01	1612	X	240	-0-	-1372	B	-0-	240	2			Y	-0-					17
02	1456	X	685	-0-	-771	B	-0-	682	2	3	9	Y	3	17	1			3
03	754	X	754	-0-	-0-	B	-0-	754	2			Y	-0-					3
*04	942	X	942	-0-	-0-	B	-0-	942	2			Y	-0-					3

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

11	600	N	533	-0-	-67	B	-0-	8	1	525	2	Y	-0-					22
12	460	N	460	-0-	-0-	B	-0-	8	1	452	2	Y	-0-					22
01	620	N	474	-0-	-146	B	-0-	8	1	466	2	Y	-0-					22
02	504	N	489	-0-	-15	B	-0-	7	1	482	2	Y	-0-					22
03	508	N	508	-0-	-0-	B	-0-	8	1	500	2	Y	-0-					22
*04	478	N	478	-0-	-0-	B	-0-	8	1	470	2	Y	-0-					22

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

11	750	X	317	-0-	-433	B	-0-	317	2			Y	-0-	11	1			-0-
12	744	X	452	-0-	-292	B	-0-	450	2	2	9	Y	2	1	8			1
01	713	X	532	-0-	-181	B	-0-	531	2	1	9	Y	1	1	8			1
02	1300	X	1300	-0-	-0-	B	-0-	1298	2	2	9	Y	2	2	8			1
03	651	X	391	-0-	-260	B	-0-	389	2	2	9	Y	2	2	8			1
*04	776	X	776	-0-	-0-	B	-0-	775	2	1	9	Y	1	1	8			1

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	656	-0-	-424 B	-0-	656	2			Y	-0-					4
12	301	N	301	-0-	-0- B	-0-	299	2	2	9	Y	2	1	8			5
01	868	N	198	-0-	-670 B	-0-	197	2	1	9	Y	1	1	8			5
02	829	N	829	-0-	-0- B	-0-	677	2	152	9	Y	138	118	1	1	8	24
03	458	N	458	-0-	-0- B	-0-	458	2			Y	-0-					24
*04	1387	N	1387	-0-	-0- B	-0-	1384	2	3	9	Y	3	2	8			25

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

11	23	X	23	-0-	-0- B	-0-	23	2			Y	-0-					17
12	86	X	86	-0-	-0- B	-0-	86	2			Y	-0-					17
01	2263	X	173	-0-	-2090 B	-0-	173	2			Y	-0-					17
02	2044	X	93	-0-	-1951 B	-0-	91	2	2	9	Y	2	17	1			2
03	159	X	159	-0-	-0- B	-0-	159	2			Y	-0-					2
*04	180	X	73	-0-	-107 B	-0-	73	2			Y	-0-					2

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

11	344	X	344	-0-	-0- B	-0-	344	2			Y	-0-					4
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					4
01	620	X	-0-	-0-	-620 B	-0-					Y	-0-					4
02	560	X	187	-0-	-373 B	-0-	151	2	36	9	Y	33	28	1			9
03	620	X	-0-	-0-	-620 B	-0-					Y	-0-					9
*04	330	X	12	-0-	-318 B	-0-	11	2	1	9	Y	1	1	8			9

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

11	540	N	523	-0-	-17 B	-0-	523	2			Y	-0-					18
12	479	N	479	-0-	-0- B	-0-	478	2	1	9	Y	1					19
01	558	N	510	-0-	-48 B	-0-	510	2			Y	-0-					19
02	496	N	496	-0-	-0- B	-0-	495	2	1	9	Y	1	1	8			19
03	535	N	535	-0-	-0- B	-0-	534	2	1	9	Y	1	1	8			19
*04	532	N	532	-0-	-0- B	-0-	531	2	1	9	Y	1	1	8			19

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

11	217	N	217	-0-	-0- B	-0-	217	2			Y	-0-					23
12	146	N	146	-0-	-0- B	-0-	146	2			Y	-0-					23
01	286	N	286	-0-	-0- B	-0-	286	2			Y	-0-					23
*02	296	N	296	-0-	-0- B	-0-	296	2			Y	-0-					23
*03	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					23
*04	355	N	355	-0-	-0- B	-0-	355	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

11	0	N	-0-	-0-	-0- B	-0-					N	-0-					65
12	1136	N	1136	-0-	-0- B	-0-	1135	2	1	9	N	1	1	8			65
01	1432	N	1432	-0-	-0- B	-0-	1402	2	30	9	N	27	1	8			91
02	970	N	970	-0-	-0- B	-0-	918	2	52	9	N	47	111	1	1	8	26
03	1116	N	1089	-0-	-27 B	-0-	1088	2	1	9	N	1	1	8			26
04	1080	N	998	-0-	-82 B	-0-	958	2	40	9	N	36	1	8			61

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4230	X	3588	-0-	-642	B	-0-	3588	2			N	-0-					20
12	4309	X	3739	-0-	-570	B	-0-	3739	2			N	-0-					20
01	4247	X	3886	-0-	-361	B	-0-	3886	2			N	-0-					20
02	3836	X	3509	-0-	-327	B	-0-	3509	2			N	-0-					20
03	4050	X	4050	-0-	-0-	B	-0-	4048	2	2	9	N	2	1	8			21
04	3750	X	3696	-0-	-54	B	-0-	3694	2	2	9	N	2	2	8			21

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

11	1631	N	1631	-0-	-0-	B	-0-	1631	2			Y	-0-					25
12	2354	N	2354	-0-	-0-	B	-0-	2318	2	36	9	Y	33					58
01	2284	N	2284	-0-	-0-	B	-0-	2270	2	14	9	Y	13					71
02	2151	N	2151	-0-	-0-	B	-0-	2150	2	1	9	Y	1	1	8			71
03	2480	N	2480	-0-	-0-	B	-0-	2407	2	73	9	Y	66	1	8			136
*04	2354	N	2354	-0-	-0-	B	-0-	2348	2	6	9	Y	5	1	8			140

FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

11	870	X	604	-0-	-266	B	-0-	604	2			Y	-0-					-0-
12	1843	X	1843	-0-	-0-	B	-0-	1840	2	3	9	Y	3	1	8			2
01	6758	X	1817	-0-	-4941	B	-0-	1816	2	1	9	Y	1	1	8			2
02	6104	X	2204	-0-	-3900	B	-0-	2201	2	3	9	Y	3	3	8			2
03	2177	X	2177	-0-	-0-	B	-0-	2175	2	2	9	Y	2	2	8			2
*04	2080	X	2080	-0-	-0-	B	-0-	2078	2	2	9	Y	2	2	8			2

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

11	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
04	14B2 EXT	332	-0-	332	B	332	332	2				N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	1587	-0-	-1323 B	-0-	1587	2			Y	-0-	11	1			-0-
12	3195	X	3195	-0-	-0- B	-0-	3192	2	3	9	Y	3	1	8			2
01	3007	X	1171	-0-	-1836 B	-0-	1170	2	1	9	Y	1	1	8			2
02	1932	X	1696	-0-	-236 B	-0-	1693	2	3	9	Y	3	3	8			2
03	3193	X	1785	-0-	-1408 B	-0-	1783	2	2	9	Y	2	2	8			2
*04	3090	X	1698	-0-	-1392 B	-0-	1696	2	2	9	Y	2	2	8			2

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

11	1440	N	1255	-0-	-185 B	-0-	1255	2			N	-0-					25
12	1581	N	1308	-0-	-273 B	-0-	1287	2	21	9	N	19	19	8			25
01	1395	N	1328	-0-	-67 B	-0-	1328	2			N	-0-					25
02	1176	N	1085	-0-	-91 B	-0-	1083	2	2	9	N	2	2	8			25
03	1302	N	1248	-0-	-54 B	-0-	1248	2			N	-0-					25
04	1290	N	1035	-0-	-255 B	-0-	1002	2	33	9	N	30					55

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

11	2460	X	68	-0-	-2392 B	-0-	68	2			Y	-0-					4
12	2542	X	391	-0-	-2151 B	-0-	391	2			Y	-0-					4
01	527	X	-0-	-0-	-527 B	-0-					Y	-0-					4
02	476	X	456	-0-	-20 B	-0-	443	2	13	9	Y	12	8	1			8
03	527	X	92	-0-	-435 B	-0-	92	2			Y	-0-					8
*04	390	X	-0-	-0-	-390 B	-0-					Y	-0-					8

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

11	2220	N	2136	-0-	-84 B	-8268	2136	2			N	-0-					27
12	2232	N	2014	-0-	-218 B	-8268	1979	2	35	9	N	32	32	8			27
01	2232	N	1863	-0-	-369 B	-8268	1817	2	46	9	N	42					69
02	1988	N	1733	-0-	-255 B	-8268	1698	2	35	9	N	32	4	8			97
03	2015	N	1941	-0-	-74 B	-8268	1933	2	8	9	N	7					104
04	1800	N	1676	-0-	-124 B	-8268	1643	2	33	9	N	30					134

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

11	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-8787					N	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

11	1620	N	1521	-0-	-99 B	-0-	1521	2			N	-0-					42
12	1271	N	1239	-0-	-32 B	-0-	1199	2	40	9	N	36	36	8			42
01	1457	N	1204	-0-	-253 B	-0-	1162	2	42	9	N	38					80
02	1428	N	1258	-0-	-170 B	-0-	1218	2	40	9	N	36	4	8			112
03	1240	N	1179	-0-	-61 B	-0-	1155	2	24	9	N	22					134
*04	1216	N	1216	-0-	-0- B	-0-	1192	2	24	9	N	22					156

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4290	X	2697	-0-	-1593 B	-0-	2697	2			Y	-0-					17
12	4433	X	4151	-0-	-282 B	-0-	4114	2	37	9	Y	34	1	8			50
01	17081	X	4689	-0-	-12392 B	-0-	4616	2	73	9	Y	66	1	8			115
02	15428	X	4453	-0-	-10975 B	-0-	4398	2	55	9	Y	50	142	1	1	8	22
03	4954	X	4954	-0-	-0- B	-0-	4951	2	3	9	Y	3	1	8			24
*04	5386	X	5386	-0-	-0- B	-0-	5383	2	3	9	Y	3	3	8			24

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

11	3030	X	2469	-0-	-561 B	-0-	2469	2			N	-0-					27
12	2728	X	2699	-0-	-29 B	-0-	2657	2	42	9	N	38	38	8			27
01	2728	X	2588	-0-	-140 B	-0-	2553	2	35	9	N	32					59
02	2464	X	2350	-0-	-114 B	-0-	2314	2	36	9	N	33	5	8			87
03	2697	N	2508	-0-	-189 B	-0-	2476	2	32	9	N	29					116
04	2490	N	2093	-0-	-397 B	-0-	2093	2			N	-0-					116

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

11	660	N	223	-0-	-437 B	-0-	150	1	73	9	Y	66	172	1			54
12	1178	X	770	-0-	-408 B	-0-	155	1	538	2	Y	70					124
							77	9									
01	1116	X	678	-0-	-438 B	-0-	594	2	84	9	Y	76					200
02	980	X	377	-0-	-603 B	-0-	252	2	125	9	Y	114	190	1			124
03	775	X	259	-0-	-516 B	-0-	150	1	24	2	Y	77					201
							85	9									
04	750	X	716	-0-	-34 B	-0-	160	1	508	2	Y	44	185	1			60
							48	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

11	2100	N	2168	-0-	68 B	-21732	2168	2			N	-0-					25
12	2480	N	2074	-0-	-406 B	-21732	2050	2	24	9	N	22	22	8			25
01	2604	N	2295	-0-	-309 B	-21732	2289	2	6	9	N	5					30
02	2016	N	2067	-0-	51 B	-21681	2037	2	30	9	N	27	3	8			54
03	2077	N	2174	-0-	97 B	-21584	2133	2	41	9	N	37					91
04	2220	N	1999	-0-	-221 B	-21584	1993	2	6	9	N	5					96

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-18201					N	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

11	3720	X	2114	-0-	-1606	B	-0-	2114	2			Y	-0-					94
12	4049	X	4049	-0-	-0-	B	-0-	4042	2	7	9	Y	6					100
01	14012	X	3953	-0-	-10059	B	-0-	3901	2	52	9	Y	47					147
02	12656	X	3541	-0-	-9115	B	-0-	3510	2	31	9	Y	28	121	1			54
03	4495	X	4469	-0-	-26	B	-0-	4462	2	7	9	Y	6	28	1			32
04	3930	X	3594	-0-	-336	B	-0-	3594	2			Y	-0-					32

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

11	3780	X	2117	-0-	-1663	B	-0-	2089	2	28	9	N	25					89
12	3782	X	-0-	-0-	-3782	B	-0-					N	-0-	89	7			-0-
01	3997	X	3997	-0-	-0-	B	-0-	4	1	3875	2	N	107					107
								118	9									
02	3248	X	3207	-0-	-41	B	-0-	3206	2	1	9	N	1	1	8			107
03	4253	X	4253	-0-	-0-	B	-0-	4253	2			N	-0-					107
*04	4039	X	4039	-0-	-0-	B	-0-	3892	2	147	9	N	134					241

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

11	2400	X	-0-	-0-	-2400	B	-72907					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-72907					N	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

11	1754	X	1754	-0-	-0-	B	-0-	1754	2			Y	-0-					62
12	867	X	867	-0-	-0-	B	-0-	836	2	31	9	Y	28					90
01	18631	X	1208	-0-	-17423	B	-0-	1065	2	143	9	Y	130					220
02	16828	X	1265	-0-	-15563	B	-0-	1113	2	152	9	Y	138	184	1			174
03	1798	X	1657	-0-	-141	B	-0-	1572	2	85	9	Y	77	189	1			62
*04	1740	X	1365	-0-	-375	B	-0-	1219	2	146	9	Y	133					195

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	6573	-0-	6573 B	6573	6477	2	96	9	N	87					87

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2907	N	2907	-0-	-0- B	-0-	2756	2	151	9	N	137	180	1			34
12	3030	N	3030	-0-	-0- B	-0-	2930	2	100	9	N	91	91	8			34
01	2828	N	2828	-0-	-0- B	-0-	5	1	2756	2	N	61					95
							67	9									
02	2553	N	2553	-0-	-0- B	-0-	2494	2	59	9	N	54	9	8			140
03	2956	N	2956	-0-	-0- B	-0-	2922	2	34	9	N	31					171
*04	2623	N	2623	-0-	-0- B	-0-	2582	2	41	9	N	37	190	1			18

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	4819	-0-	-2351 B	-0-	4819	2			Y	-0-					52
12	7409	X	3969	-0-	-3440 B	-0-	3962	2	7	9	Y	6	2	8			56
01	7409	X	3310	-0-	-4099 B	-0-	3308	2	2	9	Y	2	2	8			56
02	4508	X	3020	-0-	-1488 B	-0-	3013	2	7	9	Y	6	6	8			56
03	4991	X	3579	-0-	-1412 B	-0-	3575	2	4	9	Y	4	4	8			56
*04	4830	X	3972	-0-	-858 B	-0-	3968	2	4	9	Y	4	4	8			56

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					Y	37					207
12	1062	X	1062	-0-	-0- B	-0-	987	2	75	9	Y	68	182	1	3	8	90
01	2325	X	-0-	-0-	-2325 B	-0-					Y	56	3	8			143
02	2100	X	1945	-0-	-155 B	-0-	1886	2	59	9	Y	54	156	1	7	8	34
03	2419	X	2419	-0-	-0- B	-0-	2356	2	63	9	Y	57	3	1	5	8	83
*04	2547	X	2547	-0-	-0- B	-0-	2479	2	68	9	Y	62	4	8			141

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8924	-0-	-826 B	-0-	8665	2	259	9	Y	235	145	1			101
12	9455	X	7212	-0-	-2243 B	-0-	7202	2	10	9	Y	9	3	8			107
01	9455	X	5202	-0-	-4253 B	-0-	5198	2	4	9	Y	4	3	8			108
02	8540	X	6867	-0-	-1673 B	-0-	6496	2	371	9	Y	337	337	1	10	8	98
03	9207	X	8004	-0-	-1203 B	-0-	7996	2	8	9	Y	7	43	1	7	8	55
*04	8910	X	7723	-0-	-1187 B	-0-	7715	2	8	9	Y	7	7	8			55

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

11	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					74
12	265	N	265	-0-	-0-	B	-0-	265	2		N	-0-					74
01	465	N	354	-0-	-111	B	-0-	354	2		N	-0-					74
02	616	N	616	-0-	-0-	B	-0-	586	2	30 9	N	27	77	1			24
03	396	N	396	-0-	-0-	B	-0-	396	2		N	-0-					24
*04	386	N	386	-0-	-0-	B	-0-	386	2		N	-0-					24

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

11	7980	X	7794	-0-	-186	B	-0-	7665	2	129 9	Y	117	182	1			147
12	8091	X	7559	-0-	-532	B	-0-	7474	2	85 9	Y	77					224
01	7843	X	5526	-0-	-2317	B	-0-	5508	2	18 9	Y	16	180	1			60
02	7280	X	6990	-0-	-290	B	-0-	6938	2	52 9	Y	47	1	8			106
03	8060	X	6813	-0-	-1247	B	-0-	6735	2	78 9	Y	71					177
04	7800	X	6135	-0-	-1665	B	-0-	6051	2	84 9	Y	76	178	1			75

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

11	13080	X	10589	-0-	-2491	B	-0-	150	1	10325 2	Y	104					160
								114	9								
12	13113	X	9434	-0-	-3679	B	-0-	155	1	9147 2	Y	120					280
								132	9								
01	12400	X	11058	-0-	-1342	B	-0-	155	1	10835 2	Y	62	174	1			168
								68	9								
02	10528	X	9539	-0-	-989	B	-0-	140	1	9294 2	Y	95	181	1	1	8	81
								105	9								
03	11656	X	9766	-0-	-1890	B	-0-	155	1	9519 2	Y	84	1	8			164
								92	9								
04	10710	X	9496	-0-	-1214	B	-0-	150	1	9250 2	Y	87	183	1	1	8	67
								96	9								

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

11	11100	X	-0-	-0-	-11100	B	-0-				Y	113	190	1			45
12	10974	X	10496	-0-	-478	B	-0-	10341	2	155 9	Y	141					186
01	9999	X	9999	-0-	-0-	B	-0-	9861	2	138 9	Y	125	187	1			124
02	8464	X	8464	-0-	-0-	B	-0-	8342	2	122 9	Y	111	183	1	1	8	51
03	10509	X	9096	-0-	-1413	B	-0-	8967	2	129 9	Y	117	1	8			167
04	10170	X	8450	-0-	-1720	B	-0-	8339	2	111 9	Y	101	185	1	1	8	82

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6062	-0-	-1438 B	-0-	440	1	5569	2	N	48					93
							53	9									
12	5512	X	5512	-0-	-0- B	-0-	459	1	4937	2	N	105					198
							116	9									
01	5053	X	4224	-0-	-829 B	-0-	18	1	4189	2	N	15	186	1			27
							17	9									
02	5573	X	5573	-0-	-0- B	-0-	4	1	5569	2	N	-0-					27
03	5387	X	5387	-0-	-0- B	-0-	112	1	5169	2	N	96					123
							106	9									
*04	5335	X	5335	-0-	-0- B	-0-	120	1	5092	2	N	112					235
							123	9									

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6212	X	6212	-0-	-0- B	-0-	6118	2	94	9	Y	85					220
12	6082	X	6082	-0-	-0- B	-0-	5974	2	108	9	Y	98	187	1	1	8	130
01	6727	X	5515	-0-	-1212 B	-0-	5423	2	92	9	Y	84	1	8			213
02	6076	X	5334	-0-	-742 B	-0-	5248	2	86	9	Y	78	185	1	1	8	105
03	6510	X	5907	-0-	-603 B	-0-	5820	2	87	9	Y	79	1	8			183
04	6210	X	5573	-0-	-637 B	-0-	5479	2	94	9	Y	85	185	1	1	8	82

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4108	-0-	-422 B	-0-	4042	2	66	9	Y	60					116
12	4681	X	4434	-0-	-247 B	-0-	4360	2	74	9	Y	67					183
01	4650	X	4356	-0-	-294 B	-0-	4276	2	80	9	Y	73	177	1			79
02	4200	X	4007	-0-	-193 B	-0-	3942	2	65	9	Y	59	28	1	1	8	109
03	4433	X	4258	-0-	-175 B	-0-	4193	2	65	9	Y	59	6	1	1	8	161
04	4290	X	3347	-0-	-943 B	-0-	3295	2	52	9	Y	47	1	8			207

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	8440	-0-	-2990 B	-0-	8203	2	237	9	Y	215	370	1			125
12	10013	X	7318	-0-	-2695 B	-0-	7017	2	301	9	Y	274	184	1	1	8	214
01	10013	X	7801	-0-	-2212 B	-0-	7535	2	266	9	Y	242	362	1	1	8	93
02	8932	X	7831	-0-	-1101 B	-0-	7580	2	251	9	Y	228	176	1	5	8	140
03	10190	X	10190	-0-	-0- B	-0-	9829	2	361	9	Y	328	370	1	5	8	93
04	8430	X	8357	-0-	-73 B	-0-	8075	2	282	9	Y	256	182	1	6	8	161

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14293	X	14293	-0-	-0- B	-0-	14165	2	128	9	N	116	178	1			87
12	17546	X	15056	-0-	-2490 B	-0-	14911	2	145	9	N	132	1	8			218
01	17546	X	16846	-0-	-700 B	-0-	16736	2	110	9	N	100	187	1	1	8	130
02	13972	X	13670	-0-	-302 B	-0-	13538	2	132	9	N	120	185	1	2	8	63
03	15528	X	15528	-0-	-0- B	-0-	15428	2	100	9	N	91	1	8			153
04	16290	X	13184	-0-	-3106 B	-0-	12973	2	211	9	N	192	182	1	2	8	161

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6000	X	5488	-0-	-512 B	-0-	5356	2	132	9	N	120					242
12	11253	X	5499	-0-	-5754 B	-0-	5386	2	113	9	N	103	171	1	5	8	169
01	21643	X	21643	-0-	-0- B	-0-	21483	2	160	9	N	145	181	1	5	8	128
02	6365	X	6365	-0-	-0- B	-0-	6203	2	162	9	N	147	17	8			258
03	7247	X	7247	-0-	-0- B	-0-	7118	2	129	9	N	117	185	1	11	8	179
04	19950	X	7142	-0-	-12808 B	-0-	6960	2	182	9	N	165	178	1	11	8	155

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	9659	-0-	-421 B	-0-	9452	2	207	9	Y	188	188	1			100
12	10416	X	9946	-0-	-470 B	-0-	9714	2	232	9	Y	211	180	1			131
01	11005	X	9875	-0-	-1130 B	-0-	9651	2	224	9	Y	204	182	1			153
02	9940	X	8553	-0-	-1387 B	-0-	8351	2	202	9	Y	184	190	1	1	8	146
03	10137	X	9204	-0-	-933 B	-0-	9002	2	202	9	Y	184	180	1	1	8	149
04	9660	X	8620	-0-	-1040 B	-0-	8410	2	210	9	Y	191	185	1	1	8	154

ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	14025	-0-	-2115 B	-0-	13871	2	154	9	N	140	180	1			32
12	14725	X	10671	-0-	-4054 B	-0-	10537	2	134	9	N	122					154
01	14725	X	10865	-0-	-3860 B	-0-	83	1	10637	2	N	132	183	1			103
							145	9									
02	13300	X	12718	-0-	-582 B	-0-	4	1	12542	2	N	156	185	1	2	8	72
							172	9									
03	14570	X	11152	-0-	-3418 B	-0-	11000	2	152	9	N	138	183	1			27
04	14040	X	12574	-0-	-1466 B	-0-	12418	2	156	9	N	142					169

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5258	-0-	-442 B	-0-	150	1	5014	2	Y	85					137
							94	9									
12	5890	X	5373	-0-	-517 B	-0-	155	1	5102	2	Y	105	177	1			65
							116	9									
01	5890	X	5170	-0-	-720 B	-0-	155	1	4918	2	Y	88					153
							97	9									
02	5236	X	5135	-0-	-101 B	-0-	140	1	4901	2	Y	85	181	1			57
							94	9									
03	5549	X	5346	-0-	-203 B	-0-	155	1	5096	2	Y	86					143
							95	9									
04	5250	X	4953	-0-	-297 B	-0-	150	1	4720	2	Y	75					218
							83	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12830	X	12830	-0-	-0- B	-0-	60	1	12676	2	Y	85					169
							94	9									
12	13113	X	12853	-0-	-260 B	-0-	62	1	12696	2	Y	86	186	1	4	8	65
							95	9									
01	13888	X	11446	-0-	-2442 B	-0-	62	1	11298	2	Y	78	4	8			139
							86	9									
02	12544	X	10815	-0-	-1729 B	-0-	56	1	10667	2	Y	84	171	1	11	8	41
							92	9									
03	13516	X	11709	-0-	-1807 B	-0-	62	1	11550	2	Y	88	7	8			122
							97	9									
04	12840	X	9559	-0-	-3281 B	-0-	22	1	9451	2	Y	78	6	8			194
							86	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8250	X	5728	-0-	-2522 B	-0-	5551	2	177	9	Y	161	168	1			120
12	9889	X	7548	-0-	-2341 B	-0-	7359	2	189	9	Y	172	186	1	1	8	105
01	9362	X	7998	-0-	-1364 B	-0-	7837	2	161	9	Y	146	193	1	1	8	57
02	8008	X	6976	-0-	-1032 B	-0-	6843	2	133	9	Y	121	2	8			176
03	8556	X	7429	-0-	-1127 B	-0-	7299	2	130	9	Y	118	175	1	1	8	118
04	7740	X	7505	-0-	-235 B	-0-	7366	2	139	9	Y	126	177	1	1	8	66

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	6285	-0-	-465 B	-0-	6210	2	75	9	Y	68					225
12	6169	X	5497	-0-	-672 B	-0-	5397	2	100	9	Y	91	191	1	1	8	124
01	6169	X	5511	-0-	-658 B	-0-	5408	2	103	9	Y	94	1	8			217
02	5930	X	5930	-0-	-0- B	-0-	5844	2	86	9	Y	78	188	1	3	8	104
03	6572	X	6572	-0-	-0- B	-0-	6474	2	98	9	Y	89	2	8			191
*04	6664	X	6664	-0-	-0- B	-0-	6558	2	106	9	Y	96	184	1	2	8	101

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32774	X	32774	-0-	-0- B	-0-	31733	2	1041	9	Y	946	939	1			229
12	34377	X	34377	-0-	-0- B	-0-	33248	2	1129	9	Y	1026	936	1	7	8	312
01	34457	X	34457	-0-	-0- B	-0-	33412	2	1045	9	Y	950	939	1	7	8	316
02	30321	X	30321	-0-	-0- B	-0-	29388	2	933	9	Y	848	747	1	20	8	397
03	33430	X	33430	-0-	-0- B	-0-	32382	2	1048	9	Y	953	1111	1	12	8	227
*04	32368	X	32368	-0-	-0- B	-0-	31279	2	1089	9	Y	990	917	1	13	8	287

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10561	X	10561	-0-	-0- B	-0-	10297	2	264	9	Y	240	370	1			79
12	12028	X	9223	-0-	-2805 B	-0-	8971	2	252	9	Y	229	175	1	2	8	131
01	11625	X	5857	-0-	-5768 B	-0-	5552	2	305	9	Y	277	181	1	2	8	225
02	10500	X	6881	-0-	-3619 B	-0-	6716	2	165	9	Y	150	189	1	6	8	180
03	11036	X	4410	-0-	-6626 B	-0-	4297	2	113	9	Y	103	180	1	2	8	101
04	10560	X	9142	-0-	-1418 B	-0-	8892	2	250	9	Y	227	191	1	3	8	134

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250	X	12460	-0-	-1790 B	-0-	12215	2	245	9	N	223	375	1			40
12	14632	X	10432	-0-	-4200 B	-0-	10190	2	242	9	N	220	183	1	1	8	76
01	14632	X	5978	-0-	-8654 B	-0-	5772	2	206	9	N	187	193	1	1	8	69
02	13216	X	11414	-0-	-1802 B	-0-	11196	2	218	9	N	198	187	1	3	8	77
03	13423	X	9866	-0-	-3557 B	-0-	9690	2	176	9	N	160	181	1	2	8	54
04	12450	X	11078	-0-	-1372 B	-0-	10899	2	179	9	N	163	190	1	1	8	26

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19200	X	15210	-0-	-3990 B	-2731592	14929	2	281	9	Y	255	306	1			351
12	19840	X	15739	-0-	-4101 B	-2731592	15200	2	539	9	Y	490	363	1	7	8	471
01	19995	X	15884	-0-	-4111 B	-2731592	15416	2	468	9	Y	425	373	1	7	8	516
02	14224	X	12856	-0-	-1368 B	-2731592	12275	2	581	9	Y	528	728	1	17	8	299
03	15748	X	15869	-0-	121 B	-2731471	15495	2	374	9	Y	340	359	1	10	8	270
04	15360	X	12951	-0-	-2409 B	-2731471	12580	2	371	9	Y	337	374	1	11	8	222

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4530	X	4188	-0-	-342 B	-0-	30	1	4034	2	N	113	178	1			82
							124	9									
12	4681	X	3712	-0-	-969 B	-0-	30	1	3581	2	N	92					174
							101	9									
01	4805	X	3894	-0-	-911 B	-0-	31	1	3743	2	N	109	188	1			95
							120	9									
02	4340	X	3472	-0-	-868 B	-0-	28	1	3341	2	N	94	1	8			188
							103	9									
03	4402	X	3764	-0-	-638 B	-0-	31	1	3639	2	N	85	188	1	1	8	84
							94	9									
04	4200	X	3628	-0-	-572 B	-0-	11	1	3511	2	N	96	1	8			179
							106	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10170	X	5493	-0-	-4677 B	-0-	5425	2	68	9	Y	62					222
12	10509	X	6988	-0-	-3521 B	-0-	6899	2	89	9	Y	81	185	1			118
01	10509	X	5643	-0-	-4866 B	-0-	5545	2	98	9	Y	89					207
02	9128	X	4986	-0-	-4142 B	-0-	4899	2	87	9	Y	79	183	1	1	8	102
03	7099	X	5702	-0-	-1397 B	-0-	5626	2	76	9	Y	69	1	8			170
04	6750	X	5115	-0-	-1635 B	-0-	5046	2	69	9	Y	63	1	8			232

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	13685	-0-	-1315 B	-0-	13469	2	216	9	N	196	186	1			202
12	15035	X	13944	-0-	-1091 B	-0-	13736	2	208	9	N	189	182	1			209
01	14911	X	13127	-0-	-1784 B	-0-	12965	2	162	9	N	147	191	1			165
02	13582	X	13582	-0-	-0- B	-0-	13376	2	206	9	N	187	273	1			79
03	17026	X	17026	-0-	-0- B	-0-	16777	2	249	9	N	226	186	1			119
*04	13958	X	13958	-0-	-0- B	-0-	13757	2	201	9	N	183	182	1			120

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	6730	-0-	-1880 B	-0-	150	1	6303	2	N	252	166	1			171
							277	9									
12	8432	X	6667	-0-	-1765 B	-0-	155	1	6181	2	N	301	376	1	6	8	90
							331	9									
01	8432	X	6566	-0-	-1866 B	-0-	155	1	6112	2	N	272	189	1	6	8	167
							299	9									
02	7056	X	5778	-0-	-1278 B	-0-	140	1	5357	2	N	255	193	1	18	8	211
							281	9									
03	7316	X	6126	-0-	-1190 B	-0-	620	1	5229	2	N	252	372	1	13	8	78
							277	9									
04	6720	X	5784	-0-	-936 B	-0-	600	1	4927	2	N	234	183	1	10	8	119
							257	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	5164	-0-	-4676 B	-0-	4868	2	296	9	N	269	317	1			174
12	10168	X	4458	-0-	-5710 B	-0-	4153	2	305	9	N	277	211	1	9	8	231
01	10168	X	4397	-0-	-5771 B	-0-	4149	2	248	9	N	225	186	1	9	8	261
02	6692	X	4019	-0-	-2673 B	-0-	3774	2	245	9	N	223	190	1	26	8	268
03	6076	X	3904	-0-	-2172 B	-0-	3641	2	263	9	N	239	371	1	18	8	118
*04	5632	X	5632	-0-	-0- B	-0-	5457	2	175	9	N	159	178	1	16	8	83

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12390	X	11503	-0-	-887 B	-0-	11297	2	206	9	Y	187	179	1			219
12	12462	X	11927	-0-	-535 B	-0-	11689	2	238	9	Y	216	382	1	1	8	52
01	12245	X	11294	-0-	-951 B	-0-	11067	2	227	9	Y	206	190	1	1	8	67
02	11060	X	10180	-0-	-880 B	-0-	9996	2	184	9	Y	167	184	1	3	8	47
03	12059	X	10967	-0-	-1092 B	-0-	10761	2	206	9	Y	187	191	1	2	8	41
04	11550	X	10249	-0-	-1301 B	-0-	10043	2	206	9	Y	187	182	1	2	8	44

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6836	-0-	-1894 B	-0-	6425	2	411	9	Y	374	367	1			94
12	9021	X	7124	-0-	-1897 B	-0-	6684	2	440	9	Y	400	374	1	9	8	111
01	9021	X	6530	-0-	-2491 B	-0-	6115	2	415	9	Y	377	375	1	9	8	104
02	7196	X	5296	-0-	-1900 B	-0-	4892	2	404	9	Y	367	187	1	23	8	261
03	7967	X	6244	-0-	-1723 B	-0-	5833	2	411	9	Y	374	374	1	14	8	247
04	6900	X	4990	-0-	-1910 B	-0-	4561	2	429	9	Y	390	372	1	16	8	249

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21141	X	21141	-0-	-0- B	-0-	20489	2	652	9	Y	593	595	1			142
12	12338	X	11943	-0-	-395 B	-0-	11299	2	644	9	Y	585	565	1	7	8	155
01	12927	X	11372	-0-	-1555 B	-0-	10749	2	623	9	Y	566	563	1	7	8	151
02	19740	X	10677	-0-	-9063 B	-0-	10022	2	655	9	Y	595	556	1	21	8	169
03	21855	X	13229	-0-	-8626 B	-0-	1705	1	10919	2	Y	550	544	1	15	8	160
							605	9									
04	21150	X	12558	-0-	-8592 B	-0-	1641	1	10349	2	Y	516	568	1	15	8	93
							568	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20940	X	19136	-0-	-1804 B	-0-	18869	2	267	9	N	243	371	1			97
12	21328	X	19358	-0-	-1970 B	-0-	19090	2	268	9	N	244	193	1	3	8	145
01	21452	X	18859	-0-	-2593 B	-0-	18613	2	246	9	N	224	182	1	3	8	184
02	19376	X	16866	-0-	-2510 B	-0-	16635	2	231	9	N	210	189	1	8	8	197
03	20274	X	18337	-0-	-1937 B	-0-	18092	2	245	9	N	223	179	1	6	8	235
04	19140	X	17478	-0-	-1662 B	-0-	17235	2	243	9	N	221	369	1	6	8	81

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

11	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					72
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					72
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					72
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					72
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					72
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					18
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					18
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					18
02	14B2 EXT	1346	-0-	1346 B	1346	1269	2	77	9	N	70						88
03	14B2 EXT	2503	-0-	2503 B	3849	2354	2	149	9	N	135						223
04	14B2 EXT	4154	-0-	4154 B	8003	3983	2	171	9	N	155	183	1				195

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	12479	-0-	-1171 B	-816556	12387	2	92	9	N	84					354
12	5208	X	12956	-0-	7748 B	-808808	12385	2	571	9	N	519					873
01	5208	X	12620	-0-	7412 B	-801396	12423	2	197	9	N	179	194	1			858
02	4704	X	10457	-0-	5753 B	-795643	10293	2	164	9	N	149	194	1			813
03	0	X	12250	-0-	12250 B	-783393	12053	2	197	9	N	179	377	1			615
04	5040	X	NO RPT	-0-	-5040 B	-783393					N	NO RPT					615

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13695	X	13695	-0-	-0-	-0-	298	1	13397	2	N	-0-					-0-
12	14024	X	14024	-0-	-0-	-0-	320	1	13704	2	N	-0-					-0-
01	13643	X	13643	-0-	-0-	-0-	265	1	13378	2	N	-0-					-0-
02	12019	X	12019	-0-	-0-	-0-	291	1	11728	2	N	-0-					-0-
03	13463	X	13463	-0-	-0-	-0-	248	1	13215	2	N	-0-					-0-
*04	12636	X	12636	-0-	-0-	-0-	15	1	12621	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9141	X	9141	-0-	-0-	-0-	9141	2			N	-0-					-0-
01	9424	X	5913	-0-	-3511	-0-	5913	2			N	-0-					-0-
02	8512	X	4149	-0-	-4363	-0-	4149	2			N	-0-					-0-
03	9145	X	4107	-0-	-5038	-0-	4107	2			N	-0-					-0-
04	8850	X	4310	-0-	-4540	-0-	4310	2			N	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

11	5550	X	4839	-0-	-711	-0-	454	1	4370	2	N	14					145
							15	9									
12	5394	X	4896	-0-	-498	-0-	406	1	4471	2	N	17					162
							19	9									
01	5629	X	5629	-0-	-0-	-0-	482	1	5147	2	N	-0-					162
02	4872	X	4673	-0-	-199	-0-	504	1	4168	2	N	1					163
							1	9									
03	5709	X	5709	-0-	-0-	-0-	549	1	5146	2	N	13					176
							14	9									
04	5460	X	4670	-0-	-790	-0-	531	1	4129	2	N	9					185
							10	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

11	10560	X	10243	-0-	-317	-0-	30	1	10202	2	N	10	172	1			64
							11	9									
12	12338	X	7585	-0-	-4753	-0-	31	1	7504	2	N	45					109
							50	9									
01	12338	X	10422	-0-	-1916	-0-	31	1	10271	2	N	109	176	1			42
							120	9									
02	11144	X	10783	-0-	-361	-0-	28	1	10571	2	N	167					209
							184	9									
03	10974	X	10495	-0-	-479	-0-	31	1	10425	2	N	35	175	1			69
							39	9									
04	10230	X	10028	-0-	-202	-0-	30	1	9964	2	N	31					100
							34	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

11	16110	X	15748	-0-	-362	-0-	30	1	15657	2	N	55	70	1			40
							61	9									
12	16492	X	16109	-0-	-383	-0-	30	1	16058	2	N	19					59
							21	9									
01	16492	X	16136	-0-	-356	-0-	16078	3	58	9	N	53					112
02	14784	X	14587	-0-	-197	-0-	14568	3	19	9	N	17					129
03	16368	X	14569	-0-	-1799	-0-	14568	3	1	9	N	1					130
04	15750	X	15386	-0-	-364	-0-	15334	3	52	9	N	47					177

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9210	X	8983	-0-	-227	-0-	30	1	8891	2	N	56	90	1			41
							62	9									
12	9393	X	9241	-0-	-152	-0-	30	1	9180	2	N	28					69
							31	9									
01	9362	X	9035	-0-	-327	-0-	8972	3	63	9	N	57					126
02	8372	X	8060	-0-	-312	-0-	8043	3	17	9	N	15					141
03	9269	X	8084	-0-	-1185	-0-	8043	3	41	9	N	37					178
04	8970	X	8503	-0-	-467	-0-	8451	3	52	9	N	47	173	1			52

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11882	-0-	-268	-0-	30	1	11817	2	N	32	125	1			32
							35	9									
12	12276	X	11298	-0-	-978	-0-	30	1	11254	2	N	13					45
							14	9									
01	12183	X	11900	-0-	-283	-0-	11880	3	20	9	N	18					63
02	11088	X	10470	-0-	-618	-0-	10456	3	14	9	N	13					76
03	12276	X	10469	-0-	-1807	-0-	10456	3	13	9	N	12					88
04	11880	X	11318	-0-	-562	-0-	11297	3	21	9	N	19					107

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4979	-0-	-121	-0-	30	1	4942	2	N	6	70	1			34
							7	9									
12	5239	X	5054	-0-	-185	-0-	30	1	5015	2	N	8					42
							9	9									
01	5208	X	4969	-0-	-239	-0-	4969	3			N	-0-					42
02	4676	X	4557	-0-	-119	-0-	4557	3			N	-0-					42
03	5146	X	4557	-0-	-589	-0-	4557	3			N	-0-					42
04	4980	X	4834	-0-	-146	-0-	4834	3			N	-0-					42

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2745	X	2745	-0-	-0-	-0-	2736	2	9	9	N	8	88	1			-0-
12	2654	X	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
01	2456	X	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
02	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
03	2156	X	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
*04	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11610	X	11409	-0-	-201	-0-	30	1	11332	2	N	43	109	1			33
							47	9									
12	11966	X	11644	-0-	-322	-0-	30	1	11580	2	N	31					64
							34	9									
01	11966	X	11550	-0-	-416	-0-	11482	3	68	9	N	62					126
02	10724	X	10522	-0-	-202	-0-	10504	3	18	9	N	16					142
03	11811	X	10551	-0-	-1260	-0-	10504	3	47	9	N	43					185
04	11400	X	10789	-0-	-611	-0-	10775	3	14	9	N	13	160	1			38

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					80
12	3288	X	3288	-0-	-0-	-0-	3288	2			N	-0-					80
01	3115	X	3115	-0-	-0-	-0-	3111	2	4	9	N	4					84
02	2920	X	2920	-0-	-0-	-0-	2920	2			N	-0-					84
03	3219	X	3219	-0-	-0-	-0-	3218	2	1	9	N	1					85
*04	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 078556 COMPL. DATE 07/07/1978 TOTAL DEPTH 14510 PERF.13980 - 14996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-					44
12	0		-0-	-0-	-0-	-0-					N	-0-					44
01	0		-0-	-0-	-0-	-0-					N	-0-	44	1			-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/14/2016

MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5653	X	5653	-0-	-0-	-0-	5653	3			N	-0-					77
*09	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-					77
10	4827	X	4827	-0-	-0-	-0-	4827	3			N	-0-					77
11	6003	X	6003	-0-	-0-	-0-	45	1	5958	3	N	-0-					77
12	5704	X	5565	-0-	-139	-0-	47	1	5518	3	N	-0-					77
01	6045	X	6045	-0-	-0-	-0-	47	1	5998	3	N	-0-					77
02	5320	X	5235	-0-	-85	-0-	42	1	5193	3	N	-0-					77
03	6037	X	6037	-0-	-0-	-0-	47	1	5990	3	N	-0-					77
04	5700	X	5494	-0-	-206	-0-	5494	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					47
12	0	X	-0-	-0-	-0-	-0-					N	-0-					47
01	0	X	-0-	-0-	-0-	-0-					N	-0-					47
02	3335	X	3335	-0-	-0-	-0-	3183	2	152	9	N	138					185
*03	924	X	924	-0-	-0-	-0-	923	2	1	9	N	1	181	1			5
*04	972	X	972	-0-	-0-	-0-	928	1	44	9	N	40					45

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	412	X	412	-0-	-0-	-0-	311	2	101	9	N	92	94	1			-0-
12	658	X	658	-0-	-0-	-0-	658	2			N	-0-					-0-
01	634	X	634	-0-	-0-	-0-	634	2			N	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	2			N	-0-					-0-
03	651	X	358	-0-	-293	-0-	358	2			N	-0-					-0-
*04	1569	X	1569	-0-	-0-	-0-	1503	2	66	9	N	60					60

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	1788					N	-0-					-0-
12	T. A.		466	-0-	466	2254	466	2			N	-0-					-0-
01	2597	X	343	-0-	-2254	-0-	343	2			N	-0-					-0-
02	146	X	146	-0-	-0-	-0-	22	2	124	9	N	113					113
*03	814	X	814	-0-	-0-	-0-	792	2	22	9	N	20					133
04	450	X	344	-0-	-106	-0-	225	2	119	9	N	108	186	1			55

MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6807	X	6807	-0-	-0-	-0-	818	1	5598	2	N	355	372	1			274
							391	9									
12	7223	X	6223	-0-	-1000	-0-	691	1	5177	2	N	323	371	1			226
							355	9									
01	7471	X	5804	-0-	-1667	-0-	542	1	4918	2	N	313	351	1			188
							344	9									
02	6748	X	6192	-0-	-556	-0-	758	1	5127	2	N	279	174	1			293
							307	9									
03	7471	X	7165	-0-	-306	-0-	840	1	5894	2	N	392	351	1			334
							431	9									
*04	7285	X	7285	-0-	-0-	-0-	850	1	6064	2	N	337	544	1			127
							371	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

11	13394	X	13394	-0-	-0-	-0-	1866	1	11107	2	N	383	369	1			672
							421	9									
12	13454	X	13454	-0-	-0-	-0-	1792	1	11158	2	N	458	730	1			400
							504	9									
01	13268	X	13268	-0-	-0-	-0-	1794	1	11148	2	N	296	357	1			339
							326	9									
02	11883	X	11883	-0-	-0-	-0-	1662	1	9891	2	N	300	367	1			272
							330	9									
03	12914	X	12914	-0-	-0-	-0-	1932	1	10575	2	N	370	170	1			472
							407	9									
*04	11028	X	11028	-0-	-0-	-0-	1734	1	8885	2	N	372	547	1			297
							409	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

11	7320	X	4053	-0-	-3267	-0-	102	1	3829	2	N	111	187	1			84
							122	9									
12	6231	X	5822	-0-	-409	-0-	5822	2			N	-0-					84
01	6783	X	6783	-0-	-0-	-0-	46	1	6494	2	N	221	186	1			119
							243	9									
02	5946	X	5946	-0-	-0-	-0-	70	1	5876	2	N	-0-					119
03	6846	X	6846	-0-	-0-	-0-	76	1	6602	2	N	153	183	1			89
							168	9									
*04	6762	X	6762	-0-	-0-	-0-	53	1	6461	2	N	225	185	1			129
							248	9									

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

11	9308	X	9308	-0-	-0-	-0-	9104	2	204	9	N	185	185	1			118
12	7718	X	7718	-0-	-0-	-0-	7277	2	441	9	N	401	183	1			336
01	7708	X	7708	-0-	-0-	-0-	7663	2	45	9	N	41	180	1			197
02	7026	X	7026	-0-	-0-	-0-	6927	2	99	9	N	90	187	1			100
03	8276	X	8276	-0-	-0-	-0-	8225	2	51	9	N	46					146
*04	7377	X	7377	-0-	-0-	-0-	7193	2	184	9	N	167	182	1			131

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7165	X	7165	-0-	-0-	-0-	6988	2	177	9	N	161	185	1			87
12	8060	X	7868	-0-	-192	-0-	7713	2	155	9	N	141					228
01	8060	X	7792	-0-	-268	-0-	7487	2	305	9	N	277	367	1			138
02	7280	X	7098	-0-	-182	-0-	6926	2	172	9	N	156	194	1			100
03	7874	X	7622	-0-	-252	-0-	7413	2	209	9	N	190	188	1			102
04	7620	X	7299	-0-	-321	-0-	6829	2	470	9	N	427	371	1			158

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	588	-0-	-12582	-0-	577	2	11	9	N	10	6	5			193
12	2604	X	1401	-0-	-1203	-0-	1401	2			N	-0-					193
01	2604	X	1743	-0-	-861	-0-	1707	2	36	9	N	33	186	1			40
02	1764	X	1751	-0-	-13	-0-	1725	2	26	9	N	24					64
*03	2074	X	2074	-0-	-0-	-0-	2068	2	6	9	N	5					69
*04	2458	X	2458	-0-	-0-	-0-	2444	2	14	9	N	13					82

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7702	-0-	-1478	-0-	7562	3	140	9	N	127	185	1			192
12	9331	X	8393	-0-	-938	-0-	8197	3	196	9	N	178	178	1			192
01	9331	X	8836	-0-	-495	-0-	8726	3	110	9	N	100	182	1			110
02	7476	X	7267	-0-	-209	-0-	6876	3	391	9	N	355	365	1			100
03	8401	X	7592	-0-	-809	-0-	7420	3	172	9	N	156	189	1			67
04	8430	X	7355	-0-	-1075	-0-	7079	3	276	9	N	251	179	1			139

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	4499	-0-	-3211	-0-	4355	2	144	9	N	131	187	1			90
12	4620	X	4620	-0-	-0-	-0-	4620	2			N	-0-					90
01	4649	X	4649	-0-	-0-	-0-	4296	2	353	9	N	321	184	1			227
02	4044	X	4044	-0-	-0-	-0-	3994	2	50	9	N	45	183	1			89
03	4955	X	4955	-0-	-0-	-0-	4955	2			N	-0-					89
*04	4724	X	4724	-0-	-0-	-0-	4343	2	381	9	N	346	185	1			250

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	100934	X	14957	-0-	-85977	-0-	2112	1	12460	2	N	350	484	1			213
							385	9									
12	14076	X	14076	-0-	-0-	-0-	2197	1	11527	2	N	320	379	1			154
							352	9									
01	11829	X	11829	-0-	-0-	-0-	1998	1	9413	2	N	380	186	1			348
							418	9									
02	8852	X	8852	-0-	-0-	-0-	1694	1	6961	2	N	179	367	1			160
							197	9									
*03	10904	X	10904	-0-	-0-	-0-	2192	1	8488	2	N	204					364
							224	9									
*04	10114	X	10114	-0-	-0-	-0-	2125	1	7575	2	N	376	557	1			183
							414	9									

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

11	8297	X	8297	-0-	-0-	-0-	1290	1	6812	2	N	177	205	1			22
							195	9									
12	8582	X	8582	-0-	-0-	-0-	1331	1	6831	2	N	382	185	1			219
							420	9									
01	8354	X	8354	-0-	-0-	-0-	1292	1	6841	2	N	201	187	1			233
							221	9									
02	7254	X	7254	-0-	-0-	-0-	1202	1	5886	2	N	151	185	1			199
							166	9									
*03	8038	X	8038	-0-	-0-	-0-	1292	1	6590	2	N	142	186	1			155
							156	9									
*04	7846	X	7846	-0-	-0-	-0-	1290	1	6269	2	N	261	180	1			236
							287	9									

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

11	5385	X	5385	-0-	-0-	-0-	1263	1	3928	2	N	176	231	1			45
							194	9									
12	5677	X	5677	-0-	-0-	-0-	1329	1	4060	2	N	262	187	1			120
							288	9									
01	6188	X	6188	-0-	-0-	-0-	1333	1	4595	2	N	236	187	1			169
							260	9									
02	5171	X	5171	-0-	-0-	-0-	1170	1	3807	2	N	176	183	1			162
							194	9									
*03	6264	X	6264	-0-	-0-	-0-	1333	1	4699	2	N	211	184	1			189
							232	9									
*04	6342	X	6342	-0-	-0-	-0-	1290	1	4846	2	N	187	185	1			191
							206	9									

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

11	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	3249						N	-0-					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					34

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

11	2108	N	2108	-0-	-0-	-0-	2064	2	44	9	N	40	196	1	1	8	23
12	2108	N	1823	-0-	-285	-0-	1767	2	56	9	N	51	2	8			72
01	2108	N	1544	-0-	-564	-0-	1499	2	45	9	N	41	1	8			112
02	1904	N	1411	-0-	-493	-0-	1375	2	36	9	N	33	2	8			143
03	1829	N	1614	-0-	-215	-0-	1572	2	42	9	N	38	1	8			180
*04	1537	N	1537	-0-	-0-	-0-	1501	2	36	9	N	33	190	1	1	8	22

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

11	851	X	851	-0-	-0-	-0-	839	2	12	9	N	11	196	1			17
12	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					17
01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					17
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					17
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					17
*04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

11	9459	X	9459	-0-	-0-	-0-	9112	2	347	9	Y	315	294	1			135
12	9803	X	9803	-0-	-0-	-0-	9581	2	222	9	Y	202	243	1			94
01	9424	X	9227	-0-	-197	-0-	9062	2	165	9	Y	150	180	1			64
02	8708	X	8582	-0-	-126	-0-	8418	2	164	9	Y	149	172	1			41
03	9641	X	9145	-0-	-496	-0-	8995	2	150	9	Y	136	104	1			73
04	9330	X	8402	-0-	-928	-0-	8231	2	171	9	Y	155	154	1			74

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

11	6064	X	6064	-0-	-0-	-0-	5735	2	329	9	N	299	393	1	1	8	60
12	6358	X	6358	-0-	-0-	-0-	6043	2	315	9	N	286	201	1	3	8	142
01	5983	X	5904	-0-	-79	-0-	5618	2	286	9	N	260	198	1	1	8	203
02	5456	X	5456	-0-	-0-	-0-	5200	2	256	9	N	233	391	1	2	8	43
03	6159	X	6159	-0-	-0-	-0-	5869	2	290	9	N	264	196	1	1	8	110
04	5790	X	5313	-0-	-477	-0-	5057	2	256	9	N	233	197	1	1	8	145

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

11	5910	X	4820	-0-	-1090	-0-	4644	2	176	9	N	160	194	1	1	8	115
12	5010	X	5010	-0-	-0-	-0-	4779	2	231	9	N	210	199	1	3	8	123
01	4940	X	4940	-0-	-0-	-0-	4713	2	227	9	N	206	195	1	2	8	132
02	4638	X	4638	-0-	-0-	-0-	4443	2	195	9	N	177	204	1	3	8	102
03	5102	X	5102	-0-	-0-	-0-	4882	2	220	9	N	200	197	1	2	8	103
*04	4758	X	4758	-0-	-0-	-0-	4539	2	219	9	N	199	200	1	2	8	100

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

11	1470	X	1009	-0-	-461	-0-	799	2	210	9	Y	191	145	1	1	8	109
12	2520	X	2520	-0-	-0-	-0-	2346	2	174	9	Y	158	149	1			118
01	1581	X	1126	-0-	-455	-0-	1026	2	100	9	Y	91	139	1			70
02	1400	X	506	-0-	-894	-0-	423	2	83	9	Y	75	95	1	1	8	49
03	1581	X	1244	-0-	-337	-0-	1148	2	96	9	Y	87	80	1			56
04	1530	X	1103	-0-	-427	-0-	1027	2	76	9	Y	69	83	1			42

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

11	9240	X	5228	-0-	-4012	-0-	5123	2	105	9	N	95					198
12	5890	X	5519	-0-	-371	-0-	5446	2	73	9	N	66	1	8			263
01	6672	X	6672	-0-	-0-	-0-	6470	2	202	9	N	184	200	1			247
02	5761	X	5761	-0-	-0-	-0-	5655	2	106	9	N	96	190	1	3	8	150
03	5518	X	5411	-0-	-107	-0-	5339	2	72	9	N	65					215
*04	5805	X	5805	-0-	-0-	-0-	5684	2	121	9	N	110	197	1			128

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

11	23670	X	21575	-0-	-2095	-0-	21371	2	204	9	N	185	48	8			220
12	22537	X	22131	-0-	-406	-0-	21857	2	274	9	N	249	193	1	104	8	172
01	22661	X	21302	-0-	-1359	-0-	21091	2	211	9	N	192	199	1	47	8	118
02	20468	X	19191	-0-	-1277	-0-	18930	2	261	9	N	237	98	8			257
03	22661	X	20816	-0-	-1845	-0-	20606	2	210	9	N	191	190	1	46	8	212
04	21570	X	19466	-0-	-2104	-0-	19242	2	224	9	N	204	199	1	50	8	167

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

11	10170	X	10137	-0-	-33	-0-	9711	2	426	9	N	387	580	1	2	8	115
12	10532	X	10532	-0-	-0-	-0-	10116	2	416	9	N	378	196	1	2	8	295
01	11160	X	11160	-0-	-0-	-0-	10722	2	438	9	N	398	397	1	1	8	295
02	9528	X	9528	-0-	-0-	-0-	9211	2	317	9	N	288	394	1	1	8	188
03	10208	X	10208	-0-	-0-	-0-	9810	2	398	9	N	362	392	1	1	8	157
04	9810	X	9433	-0-	-377	-0-	9056	2	377	9	N	343	197	1	1	8	302

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9150	X	7393	-0-	-1757	-0-	6874	2	519	9	N	472	393	1	11	8	255
12	7733	X	7733	-0-	-0-	-0-	7271	2	462	9	N	420	392	1	23	8	260
01	6858	X	6858	-0-	-0-	-0-	6408	2	450	9	N	409	395	1	11	8	263
02	6578	X	6578	-0-	-0-	-0-	6168	2	410	9	N	373	397	1	19	8	220
03	7577	X	7577	-0-	-0-	-0-	7125	2	452	9	N	411	389	1	10	8	232
*04	7417	X	7417	-0-	-0-	-0-	7014	2	403	9	N	366	399	1	11	8	188

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	6781	-0-	-569	-0-	6551	2	230	9	N	209	190	1			197
12	6975	X	6317	-0-	-658	-0-	6034	2	283	9	N	257	392	1			62
01	6975	X	6661	-0-	-314	-0-	6328	2	333	9	N	303	197	1			168
02	6300	X	5633	-0-	-667	-0-	5484	2	149	9	N	135	198	1			105
03	6975	X	6069	-0-	-906	-0-	5841	2	228	9	N	207	197	1			115
04	6750	X	5694	-0-	-1056	-0-	5476	2	218	9	N	198	196	1			117

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5583	-0-	-1257	-0-	5318	2	265	9	N	241	395	1	1	8	78
12	6460	X	6460	-0-	-0-	-0-	6196	2	264	9	N	240	197	1	4	8	117
01	6749	X	6749	-0-	-0-	-0-	6454	2	295	9	N	268	197	1	3	8	185
02	5812	X	5812	-0-	-0-	-0-	5516	2	296	9	N	269	193	1	6	8	255
03	6406	X	6406	-0-	-0-	-0-	6096	2	310	9	N	282	376	1	3	8	158
*04	5966	X	5966	-0-	-0-	-0-	5660	2	306	9	N	278	198	1	3	8	235

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3319	X	3319	-0-	-0-	-0-	3139	2	180	9	N	164	197	1	17	8	93
12	2911	X	2911	-0-	-0-	-0-	2707	2	204	9	N	185	192	1	48	8	38
01	2756	X	2756	-0-	-0-	-0-	2569	2	187	9	N	170	15	8			193
02	1616	X	1616	-0-	-0-	-0-	1448	2	168	9	N	153	186	1	30	8	130
03	2305	X	2305	-0-	-0-	-0-	2139	2	166	9	N	151	193	1	16	8	72
*04	1869	X	1869	-0-	-0-	-0-	1719	2	150	9	N	136	11	8			197

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1096	N	1096	-0-	-0-	-0-	1008	2	88	9	N	80					177
12	2207	N	2207	-0-	-0-	-0-	2155	2	52	9	N	47	1	8			223
01	2965	N	2965	-0-	-0-	-0-	2843	2	122	9	N	111	196	1	1	8	137
02	1036	N	843	-0-	-193	-0-	778	2	65	9	N	59	1	8			195
03	1516	N	1516	-0-	-0-	-0-	1436	2	80	9	N	73					268
*04	3000	N	3418	-0-	418	418	3278	2	140	9	N	127	192	1	1	8	202

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4314	X	4314	-0-	-0-	-0-	4020	2	294	9	N	267	388	1			92
12	4799	X	4799	-0-	-0-	-0-	4483	2	316	9	N	287	197	1			182
01	3989	X	3989	-0-	-0-	-0-	3669	2	320	9	N	291	388	1			85
02	3506	X	3506	-0-	-0-	-0-	3265	2	241	9	N	219	204	1			100
03	3936	X	3936	-0-	-0-	-0-	3660	2	276	9	N	251	196	1			155
*04	3430	X	3430	-0-	-0-	-0-	3222	2	208	9	N	189	197	1			147

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6463	X	6463	-0-	-0-	-0-	6108	2	355	9	Y	323	248	1	3	8	183
12	7254	X	5991	-0-	-1263	-0-	5719	2	272	9	Y	247	244	1	6	8	180
01	7471	X	7402	-0-	-69	-0-	7119	2	283	9	Y	257	240	1			197
02	7008	X	7008	-0-	-0-	-0-	6682	2	326	9	Y	296	294	1	8	8	191
03	7471	X	6505	-0-	-966	-0-	6169	2	336	9	Y	305	298	1			198
04	7170	X	6161	-0-	-1009	-0-	5844	2	317	9	Y	288	309	1	4	8	173

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9381	X	9381	-0-	-0-	-0-	9213	2	168	9	N	153	192	1	4	8	332
12	10602	X	10207	-0-	-395	-0-	10011	2	196	9	N	178	198	1	9	8	303
01	11995	X	11995	-0-	-0-	-0-	11843	2	152	9	N	138	194	1	5	8	242
02	8764	X	6619	-0-	-2145	-0-	6506	2	113	9	N	103	10	8			335
03	10199	X	8441	-0-	-1758	-0-	8307	2	134	9	N	122	197	1	8	8	252
04	11610	X	7390	-0-	-4220	-0-	7196	2	194	9	N	176	199	1	6	8	223

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200	X	12342	-0-	-858	-0-	11981	2	361	9	N	328	382	1	3	8	235
12	12020	X	12020	-0-	-0-	-0-	11632	2	388	9	N	353	392	1	6	8	190
01	14696	X	14696	-0-	-0-	-0-	14290	2	406	9	N	369	391	1	3	8	165
02	11839	X	11839	-0-	-0-	-0-	11473	2	366	9	N	333	404	1	6	8	88
03	14011	X	14011	-0-	-0-	-0-	13649	2	362	9	N	329	196	1	3	8	218
*04	13974	X	13974	-0-	-0-	-0-	13577	2	397	9	N	361	394	1	5	8	180

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370	X	7007	-0-	-1363	-0-	6677	2	330	9	N	300	198	1	4	8	273
12	8654	X	8654	-0-	-0-	-0-	8318	2	336	9	N	305	394	1	9	8	175
01	9369	X	9369	-0-	-0-	-0-	9033	2	336	9	N	305	395	1	5	8	80
02	9358	X	9358	-0-	-0-	-0-	9013	2	345	9	N	314	200	1	9	8	185
03	9796	X	9796	-0-	-0-	-0-	9442	2	354	9	N	322	397	1	5	8	105
*04	9291	X	9291	-0-	-0-	-0-	8948	2	343	9	N	312	200	1	5	8	212

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4112	X	4112	-0-	-0-	-0-	3906	2	206	9	N	187	192	1	3	8	200
12	4549	X	4549	-0-	-0-	-0-	4353	2	196	9	N	178	198	1	7	8	173
01	4402	X	4402	-0-	-0-	-0-	4191	2	211	9	N	192	197	1	3	8	165
02	3612	X	3612	-0-	-0-	-0-	3404	2	208	9	N	189	194	1	5	8	155
03	3683	X	3683	-0-	-0-	-0-	3487	2	196	9	N	178	194	1	2	8	137
*04	3652	X	3652	-0-	-0-	-0-	3445	2	207	9	N	188	198	1	2	8	125

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5214	X	5214	-0-	-0-	-0-	4679	2	535	9	N	486	576	1	7	8	155
12	5772	X	5772	-0-	-0-	-0-	5263	2	509	9	N	463	392	1	16	8	210
01	5825	X	5825	-0-	-0-	-0-	5338	2	487	9	N	443	393	1	8	8	252
02	4920	X	4920	-0-	-0-	-0-	4441	2	479	9	N	435	400	1	15	8	272
03	5430	X	5430	-0-	-0-	-0-	4924	2	506	9	N	460	581	1	8	8	143
*04	4994	X	4994	-0-	-0-	-0-	4526	2	468	9	N	425	194	1	7	8	367

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6418	X	6418	-0-	-0-	-0-	5976	2	442	9	Y	402	386	1	1	8	173
12	6262	X	5583	-0-	-679	-0-	5225	2	358	9	Y	325	196	1	4	8	298
01	6262	X	4229	-0-	-2033	-0-	3936	2	293	9	Y	266	391	1	3	8	170
02	5656	X	4831	-0-	-825	-0-	4513	2	318	9	Y	289	293	1	5	8	161
03	6262	X	5319	-0-	-943	-0-	4993	2	326	9	Y	296	291	1	3	8	163
04	6060	X	4979	-0-	-1081	-0-	4714	2	265	9	Y	241	256	1	3	8	145

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	15722	-0-	-1618	-0-	15374	2	348	9	Y	316	294	1	1	8	135
12	16740	X	15916	-0-	-824	-0-	15476	2	440	9	Y	400	348	1	2	8	185
01	16740	X	15758	-0-	-982	-0-	15338	2	420	9	Y	382	404	1			163
02	15120	X	14193	-0-	-927	-0-	13798	2	395	9	Y	359	422	1	2	8	98
03	16523	X	15264	-0-	-1259	-0-	14804	2	460	9	Y	418	292	1			224
04	15720	X	14617	-0-	-1103	-0-	14170	2	447	9	Y	406	435	1	2	8	193

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6792	-0-	-1278	-0-	6645	2	147	9	N	134	185	1	6	8	128
12	8339	X	7176	-0-	-1163	-0-	6992	2	184	9	N	167	197	1	13	8	85
01	8339	X	7409	-0-	-930	-0-	7183	2	226	9	N	205	196	1	7	8	87
02	6720	X	6017	-0-	-703	-0-	5822	2	195	9	N	177	196	1	13	8	55
03	7440	X	7178	-0-	-262	-0-	7003	2	175	9	N	159	6	8			208
04	7170	X	6927	-0-	-243	-0-	6734	2	193	9	N	175	196	1	7	8	180

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	9196	-0-	-764	-0-	8679	2	517	9	N	470	591	1	14	8	149
12	9274	X	9274	-0-	-0-	-0-	8717	2	557	9	N	506	393	1	29	8	233
01	8072	X	8072	-0-	-0-	-0-	7568	2	504	9	N	458	593	1	14	8	84
02	7770	X	7770	-0-	-0-	-0-	7309	2	461	9	N	419	393	1	26	8	84
03	7921	X	7921	-0-	-0-	-0-	7479	2	442	9	N	402	393	1	12	8	81
*04	7815	X	7815	-0-	-0-	-0-	7409	2	406	9	N	369	198	1	14	8	238

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	8621	-0-	-109	-0-	8413	2	208	9	N	189	29	8			220
12	8331	X	8331	-0-	-0-	-0-	8097	2	234	9	N	213	197	1	34	8	202
01	8931	X	8931	-0-	-0-	-0-	8687	2	244	9	N	222	200	1	34	8	190
02	7364	X	7335	-0-	-29	-0-	7126	2	209	9	N	190	195	1	27	8	158
03	8477	X	8477	-0-	-0-	-0-	8273	2	204	9	N	185	195	1	36	8	112
*04	8138	X	8138	-0-	-0-	-0-	7951	2	187	9	N	170	197	1	28	8	57

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10740	X	9612	-0-	-1128	-0-	8655	2	957	9	N	870	974	1	17	8	187
12	10106	X	9193	-0-	-913	-0-	8185	2	1008	9	N	916	788	1	35	8	280
01	12091	X	12091	-0-	-0-	-0-	11087	2	1004	9	N	913	980	1	18	8	195
02	9128	X	8030	-0-	-1098	-0-	7149	2	881	9	N	801	788	1	35	8	173
03	10106	X	8878	-0-	-1228	-0-	7880	2	998	9	N	907	787	1	16	8	277
04	9780	X	7554	-0-	-2226	-0-	6652	2	902	9	N	820	791	1	16	8	290

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	5618	-0-	-3472	-0-	4966	2	652	9	N	593	586	1	9	8	195
12	8928	X	5309	-0-	-3619	-0-	4821	2	488	9	N	444	397	1	19	8	223
01	8928	X	5256	-0-	-3672	-0-	4796	2	460	9	N	418	394	1	9	8	238
02	7168	X	4899	-0-	-2269	-0-	4519	2	380	9	N	345	397	1	16	8	170
03	6200	X	4974	-0-	-1226	-0-	4402	2	572	9	N	520	390	1	8	8	292
04	5610	X	5064	-0-	-546	-0-	4318	2	746	9	N	678	585	1	8	8	377

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5651	X	5651	-0-	-0-	-0-	5083	2	568	9	N	516	373	1	3	8	198
12	5151	X	5151	-0-	-0-	-0-	4620	2	531	9	N	483	383	1	6	8	292
01	5004	X	5004	-0-	-0-	-0-	4496	2	508	9	N	462	565	1	2	8	187
02	4733	X	4733	-0-	-0-	-0-	4246	2	487	9	N	443	386	1	5	8	239
03	4907	X	4907	-0-	-0-	-0-	4405	2	502	9	N	456	568	1	3	8	124
*04	4736	X	4736	-0-	-0-	-0-	4286	2	450	9	N	409	378	1	3	8	152

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	7772	-0-	-2308	-0-	7367	2	405	9	N	368	374	1			150
12	7998	X	7898	-0-	-100	-0-	7509	2	389	9	N	354	385	1			119
01	8435	X	8435	-0-	-0-	-0-	8050	2	385	9	N	350	390	1			79
02	7951	X	7951	-0-	-0-	-0-	7586	2	365	9	N	332	375	1			36
03	8814	X	8814	-0-	-0-	-0-	8418	2	396	9	N	360	186	1			210
*04	8096	X	8096	-0-	-0-	-0-	7733	2	363	9	N	330	383	1			157

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6840	X	5630	-0-	-1210	-0-	5081	2	549	9	N	499	568	1			165
12	6045	X	5810	-0-	-235	-0-	5259	2	551	9	N	501	381	1			285
01	6045	X	5773	-0-	-272	-0-	5280	2	493	9	N	448	561	1			172
02	5737	X	5737	-0-	-0-	-0-	5254	2	483	9	N	439	383	1			228
03	6045	X	6030	-0-	-15	-0-	5543	2	487	9	N	443	573	1			98
*04	5825	X	5825	-0-	-0-	-0-	5313	2	512	9	N	465	376	1			187

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10432	X	10432	-0-	-0-	-0-	30	1	10303	2	N	90					281
							99	9									
12	10361	X	10361	-0-	-0-	-0-	31	1	10223	2	N	97	189	1			189
							107	9									
01	11098	X	9936	-0-	-1162	-0-	31	1	9825	2	N	73					262
							80	9									
02	10024	X	9783	-0-	-241	-0-	28	1	9635	2	N	109	198	1			173
							120	9									
03	11098	X	11046	-0-	-52	-0-	31	1	10884	2	N	119					292
							131	9									
*04	10844	X	10844	-0-	-0-	-0-	30	1	10660	2	N	140	192	1			240
							154	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	11878	-0-	-32	-0-	30	1	11692	2	N	142	189	1			218
							156	9									
12	12245	X	12145	-0-	-100	-0-	31	1	11963	2	N	137	193	1			162
							151	9									
01	12514	X	12514	-0-	-0-	-0-	31	1	12306	2	N	161					323
							177	9									
02	11144	X	11083	-0-	-61	-0-	28	1	10908	2	N	134	194	1			263
							147	9									
03	12338	X	8379	-0-	-3959	-0-	25	1	8236	2	N	107	192	1			178
							118	9									
*04	12665	X	12665	-0-	-0-	-0-	30	1	12433	2	N	184	189	1			173
							202	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	7944	-0-	-3816	-0-	7777	2	167	9	N	152	182	1			57
12	11563	X	11062	-0-	-501	-0-	166	1	10707	2	N	172					229
							189	9									
01	11470	X	9041	-0-	-2429	-0-	434	1	8370	2	N	215	364	1			80
							237	9									
02	10360	X	8490	-0-	-1870	-0-	392	1	7938	2	N	145					225
							160	9									
03	11067	X	10730	-0-	-337	-0-	434	1	10139	2	N	143	175	1			193
							157	9									
04	10710	X	8669	-0-	-2041	-0-	420	1	8108	2	N	128	184	1			137
							141	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	9624	-0-	-1866	-0-	9591	2	33	9	N	30					67
12	11312	X	11312	-0-	-0-	-0-	173	1	10968	2	N	155	182	1			40
							171	9									
01	9539	X	9539	-0-	-0-	-0-	149	1	9244	2	N	133					173
							146	9									
02	8607	X	8607	-0-	-0-	-0-	134	1	8383	2	N	82	179	1			76
							90	9									
03	10131	X	10131	-0-	-0-	-0-	149	1	9848	2	N	122					198
							134	9									
04	9150	X	9017	-0-	-133	-0-	144	1	8719	2	N	140	179	1			159
							154	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6544	X	6544	-0-	-0-	-0-	593	1	5838	2	N	103	183	1			47
							113	9									
12	2449	X	848	-0-	-1601	-0-	780	1	68	9	N	62					109
01	6474	X	6474	-0-	-0-	-0-	522	1	5794	2	N	144	179	1			74
							158	9									
02	5375	X	5375	-0-	-0-	-0-	541	1	4760	2	N	67					141
							74	9									
03	7017	X	7017	-0-	-0-	-0-	1240	1	5671	2	N	96	184	1			53
							106	9									
*04	6338	X	6338	-0-	-0-	-0-	1205	1	4982	2	N	137					190
							151	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680	X	11076	-0-	-2604	-0-	10912	2	164	9	N	149					514
12	13888	X	11510	-0-	-2378	-0-	11086	2	424	9	N	385					899
01	13888	X	7900	-0-	-5988	-0-	7761	2	139	9	N	126					1025
02	12544	X	9924	-0-	-2620	-0-	9734	2	190	9	N	173	162	1			1036
03	12098	X	12098	-0-	-0-	-0-	11954	2	144	9	N	131	383	1			784
04	13440	X	NO RPT	-0-	-13440	-0-					N	NO RPT					784

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13230	X	9659	-0-	-3571	-0-	9487	2	172	9	N	156					367
12	10470	X	10470	-0-	-0-	-0-	10032	2	438	9	N	398					765
01	10137	X	5530	-0-	-4607	-0-	5375	2	155	9	N	141	184	1			722
02	11312	X	11312	-0-	-0-	-0-	11290	2	22	9	N	20					742
03	10632	X	10632	-0-	-0-	-0-	10465	2	167	9	N	152	371	1			523
04	9810	X	NO RPT	-0-	-9810	-0-					N	NO RPT					523

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	9797	-0-	-43	-0-	9585	2	212	9	N	193					363
12	10168	X	9695	-0-	-473	-0-	9494	2	201	9	N	183					546
01	10168	X	9510	-0-	-658	-0-	9452	2	58	9	N	53					599
02	9184	X	8607	-0-	-577	-0-	8451	2	156	9	N	142	181	1			560
03	8134	X	8134	-0-	-0-	-0-	8051	2	83	9	N	75					635
04	12960	X	NO RPT	-0-	-12960	-0-					N	NO RPT					635

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	X	12376	-0-	-1154	-0-	12146	2	230	9	N	209					451
12	12839	X	12839	-0-	-0-	-0-	12370	2	469	9	N	426	190	1			687
01	12855	X	12855	-0-	-0-	-0-	12583	2	272	9	N	247	194	1			740
02	10396	X	10396	-0-	-0-	-0-	10194	2	202	9	N	184	173	1			751
03	12199	X	12199	-0-	-0-	-0-	12053	2	146	9	N	133	162	1			722
04	9330	X	NO RPT	-0-	-9330	-0-					N	NO RPT					722

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12330	X	11985	-0-	-345	-0-	11721	2	264	9	N	240					593
12	13877	X	13877	-0-	-0-	-0-	13354	2	523	9	N	475	195	1			873
01	14009	X	14009	-0-	-0-	-0-	13699	2	310	9	N	282	188	1			967
02	11564	X	11471	-0-	-93	-0-	11253	2	218	9	N	198	389	1			776
03	14026	X	14026	-0-	-0-	-0-	13769	2	257	9	N	234	192	1			818
04	13560	X	NO RPT	-0-	-13560	-0-					N	NO RPT					818

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5271	X	5271	-0-	-0-	-0-	5052	2	219	9	N	199					342
12	5642	X	4944	-0-	-698	-0-	4508	2	436	9	N	396	193	1			545
01	6417	X	6417	-0-	-0-	-0-	6257	2	160	9	N	145	89	1			601
02	7241	X	7241	-0-	-0-	-0-	6958	2	283	9	N	257	297	1			561
03	8229	X	8229	-0-	-0-	-0-	8011	2	218	9	N	198	188	1			571
04	5460	X	NO RPT	-0-	-5460	-0-					N	NO RPT					571

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12498	X	12498	-0-	-0-	-0-	12231	2	267	9	N	243					517
12	13826	X	10261	-0-	-3565	-0-	10011	2	250	9	N	227					744
01	13826	X	9471	-0-	-4355	-0-	9469	2	2	9	N	2					746
02	11928	X	9265	-0-	-2663	-0-	9223	2	42	9	N	38					784
03	9446	X	9446	-0-	-0-	-0-	9303	2	143	9	N	130	173	1			741
04	12570	X	NO RPT	-0-	-12570	-0-					N	NO RPT					741

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	11342	-0-	-688	-0-	10860	2	482	9	N	438					775
12	13981	X	12764	-0-	-1217	-0-	12164	2	600	9	N	545	385	1			935
01	13981	X	10895	-0-	-3086	-0-	10261	2	634	9	N	576	383	1			1128
02	12516	X	9734	-0-	-2782	-0-	9291	2	443	9	N	403	389	1			1142
03	11000	X	11000	-0-	-0-	-0-	10515	2	485	9	N	441	700	1			883
04	12360	X	NO RPT	-0-	-12360	-0-					N	NO RPT					883

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18270	X	17082	-0-	-1188	-0-	16896	2	186	9	N	169					448
12	16748	X	16748	-0-	-0-	-0-	16236	2	512	9	N	465	192	1			721
01	16195	X	16195	-0-	-0-	-0-	16040	2	155	9	N	141	192	1			670
02	14420	X	10519	-0-	-3901	-0-	10365	2	154	9	N	140	194	1			616
03	16909	X	16909	-0-	-0-	-0-	16734	2	175	9	N	159	188	1			587
04	15450	X	NO RPT	-0-	-15450	-0-					N	NO RPT					587

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2066	-0-	2066	13592	57	1	2009	2	Y	-0-					1
12	T. A.		2803	-0-	2803	16395	70	1	2733	2	Y	-0-					1
01	2646		1663	-0-	-983	15412	55	1	1608	2	Y	-0-					1
02	18311		2899	-0-	-15412	-0-	70	1	2827	2	Y	2					3
							2	9									
03	2790	N	2274	-0-	-516	-0-	63	1	2211	2	Y	-0-					3
*04	2117	N	2117	-0-	-0-	-0-	60	1	2057	2	Y	-0-					3

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					94
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					94
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					94
02	224	N	190	-0-	-34	-0-	190	2			N	-0-					94
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					94
*04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
12	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
01	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
02	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
03	DLQ G-10		-0-	-0-	-0-	38892					N	-0-					218
04	DLQ G-10		NO RPT	-0-	-0-	38892					N	NO RPT					218

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1252	R	1252	-0-	-0-	-0-	1252	2			N	-0-					284
08	1285	R	1285	-0-	-0-	-0-	1285	2			N	-0-					284
09	1284	R	1284	-0-	-0-	-0-	1283	2	1	9	N	1					285
10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					285
11	1210	R	1210	-0-	-0-	-0-	1209	2	1	9	N	1					286
12	1214	R	1214	-0-	-0-	-0-	1214	2			N	-0-					286
01	1155	R	1155	-0-	-0-	-0-	1154	2	1	9	N	1					287
*02	1039	R	1039	-0-	-0-	-0-	1038	2	1	9	N	1					288
*03	430	R	430	-0-	-0-	-0-	428	2	2	9	N	2					290
04	1200	#	NO RPT	-0-	-1200	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CONOCOPHILLIPS COMPANY 172232
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	868	N	851	-0-	-17	-0-	851	3			N	-0-					-0-
03	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
04	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	511	-0-	-149	-0-	500	3	11	9	N	10					78
12	713	N	552	-0-	-161	-0-	552	3			N	-0-					78
01	651	N	394	-0-	-257	-0-	394	3			N	-0-					78
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					78
03	558	N	-0-	-0-	-558	-0-					N	-0-					78
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					12
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					12
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					12
03	124	N	-0-	-0-	-124	-0-					N	-0-					12
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2683	R	2683	-0-	-0-	-0-	2683	3			N	-0-					80
12	2697	#	2438	-0-	-259	-0-	2438	3			N	-0-					80
01	2852	#	2177	-0-	-675	-0-	2177	3			N	-0-					80
02	3104	R	3104	-0-	-0-	-0-	3104	3			N	-0-					80
03	2922	R	2922	-0-	-0-	-0-	2922	3			N	-0-					80
*04	2918	R	2918	-0-	-0-	-0-	2918	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3807	X	3807	-0-	-0-	-0-	45	1	3762	3	N	-0-					-0-
12	3689	X	3075	-0-	-614	-0-	40	1	3035	3	N	-0-					-0-
01	3689	X	3377	-0-	-312	-0-	37	1	3340	3	N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	42	1	4013	3	N	-0-					-0-
03	3689	X	3374	-0-	-315	-0-	47	1	3327	3	N	-0-					-0-
*04	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	N	558	-0-	-162	-0-	558	2			N	-0-					50
12	682	N	633	-0-	-49	-0-	633	2			N	-0-					50
01	775	N	523	-0-	-252	-0-	523	2			N	-0-					50
02	720	N	720	-0-	-0-	-0-	683	2	37	9	N	34					84
03	780	N	780	-0-	-0-	-0-	780	2			N	-0-					84
*04	640	N	640	-0-	-0-	-0-	640	2			N	-0-					84